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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

December 3, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Roma Independent School District from Duke Energy
Renewables Wind, LLC

(First Qualifying Year 2015)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Roma Independent School District is notifying Duke Energy Renewables Wind, LLC of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted an Application to the school district on November 22, 2013. The Board voted to accept the application on November 26, 2013. The application has been determined complete as of December 3, 2013. Please prepare the economic impact report.

This project spans into to the Rio Grande City Independent School District. The property within the adjacent district is also the subject of an application that has been accepted by the Rio Grande Independent School District.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application.

The Applicant will be supplementing the application with a copy of the reinvestment zone resolution and tax abatement guidelines and criteria upon adoption by the Starr County Commissioner's Court.

In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Starr County Appraisal District.

Letter to Local Government Assistance & Economic Analysis Division

December 3, 2013

Page 2 of 2

A paper and electronic copy of the application will be hand delivered to your office tomorrow. Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'Kevin O'Hanlon', with a stylized flourish at the end.

Kevin O'Hanlon
School District Consultant

Cc: Starr County Appraisal District

Duke Energy Renewables Wind, LLC

Application for Appraised Value Limitation

On Qualified Property

Submitted to:

Rio Grande City Consolidated Independent School District



By:

Duke Energy



November 21, 2013



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised July 2013)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.

This notice must include:

- the date on which the school district received the application;
- the date the school district determined that the application was complete;
- the date the school board decided to consider the application; and
- a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION

Authorized School District Representative		Date Application Received by District
First Name	Last Name	
Title		
School District Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	Email Address	

I authorize the consultant to provide and obtain information related to this application. ☐ Yes ☐ No

Will consultant be primary contact? ☐ Yes ☐ No

**SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION** (CONTINUED)**Authorized School District Consultant (If Applicable)**

First Name Dan		Last Name Casey	
Title Partner			
Firm Name Moak Casey & Associates			
Street Address 400 West 15th			
Mailing Address			
City Austin	State Texas	ZIP 78701	
Phone Number 512-485-7878	Fax Number 512-485-7888		
Mobile Number (Optional)	Email Address dcasey@moakcasey.com		

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) 	Date 11-26-13
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Has the district determined this application complete? ☒ Yes ☐ No

If yes, date determined complete. **12/3/13**

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ☐ Yes ☒ No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will submit

**APPLICANT INFORMATION – CERTIFICATION OF APPLICATION****Authorized Business Representative (Applicant)**

First Name	Last Name	
Title		
Organization		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	Business Email Address	

Will a company official other than the authorized business representative be responsible for responding to future information requests? ☐ Yes ☐ No

If yes, please fill out contact information for that person.

First Name	Last Name	
Title		
Organization		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	Email Address	

I authorize the consultant to provide and obtain information related to this application. ☐ Yes ☐ No

Will consultant be primary contact? ☐ Yes ☐ No



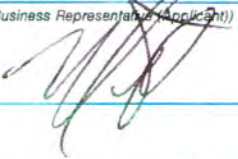
APPLICANT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

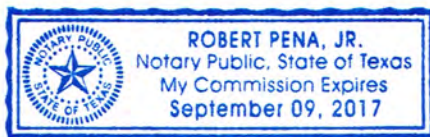
First Name Robert		Last Name Pena, Jr.	
Title General Partner			
Firm Name Texas Energy Consultants			
Street Address 2516 W. Freddy Gonzalez Dr., Ste. D			
Mailing Address PO Box 1847			
City Edinburg	State Texas	ZIP 78539	
Phone Number 956-207-3644	Fax Number 877-341-4474		
Business Email Address robjrpena@texas-kwh.com			

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative/Applicant) 	Date 12-3-13
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GIVEN under my hand and seal of office this 3 day of December, 2013



(Notary Seal)

Notary Public, State of Texas

My commission expires 09/09/2017

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

**FEES AND PAYMENTS**

☐ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? ☐ Yes ☐ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? .. ☐ Yes ☐ No

BUSINESS APPLICANT INFORMATION

Legal Name Under Which Application is Made

Texas Taxpayer I.D. Number of Entity Subject to Tax Code, Chapter 171 (11 digits)

NAICS Code

Is the applicant a party to any other Chapter 313 agreements? ☐ Yes ☐ No

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? ☐ Yes ☐ No

Identify Business Organization of Applicant (*corporation, limited liability corporation, etc.*)

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? ☐ Yes ☐ No

If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? ☐ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ NA ☐ Yes ☐ No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

**ELIGIBILITY UNDER TAX CODE CHAPTER 313.024**

Are you an entity to which Tax Code, Chapter 171 applies? ☐ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing ☐ Yes ☐ No
- (2) research and development ☐ Yes ☐ No
- (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☐ No
- (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☐ No
- (5) renewable energy electric generation ☐ Yes ☐ No
- (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☐ No
- (7) nuclear electric power generation ☐ Yes ☐ No
- (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☐ No

Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☐ No

Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☐ No

Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☐ No

Are you including property that is owned by a person other than the applicant? ☐ Yes ☐ No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☐ No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Describe the ability of your company to locate or relocate in another state or another region of the state.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- | | | | |
|---|--|---|---|
| ☐ New Jobs | ☐ Construct New Facility | ☐ New Business / Start-up | ☐ Expand Existing Facility |
| ☐ Relocation from Out-of-State | ☐ Expansion | ☐ Purchase Machinery & Equipment | |
| ☐ Consolidation | ☐ Relocation within Texas | | |

PROJECTED TIMELINE

Begin Construction _____ Begin Hiring New Employees _____

Construction Complete _____ Fully Operational _____

Purchase Machinery & Equipment _____

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☐ Yes ☐ No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? _____

**ECONOMIC INCENTIVES**

Identify state programs the project will apply for:

State Source

Amount

_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? ☐ Yes ☐ NoPlease use the following box for additional details regarding incentives. *(Use attachments if necessary.)***THE PROPERTY**

Identify county or counties in which the proposed project will be located _____

Central Appraisal District (CAD) that will be responsible for appraising the property _____

Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☐ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: _____
(Name and percent of project)City: _____
(Name and percent of project)Hospital District: _____
(Name and percent of project)Water District: _____
(Name and percent of project)Other (describe): _____
(Name and percent of project)Other (describe): _____
(Name and percent of project)Is the project located entirely within this ISD? ☐ Yes ☐ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

**INVESTMENT**

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

At the time of application, what is the estimated minimum qualified investment required for this school district?

What is the amount of appraised value limitation for which you are applying?

What is your total estimated *qualified* investment?

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval?

What is the anticipated date of the beginning of the qualifying time period?

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period?

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
- (3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ☐ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? ☐ Yes ☐ No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ☐ Yes ☐ No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ☐ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? .. ☐ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ☐ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☐ Yes ☐ No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
- (3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☐ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements?

Will the applicant own the land by the date of agreement execution? ☐ Yes ☐ No

Will the project be on leased land? ☐ Yes ☐ No

**QUALIFIED PROPERTY (CONTINUED)**

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☐ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. _____
(Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☐ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☐ Yes ☐ No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? _____

The last complete calendar quarter before application review start date is the:

☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of _____
(year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? _____

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Total number of new jobs that will have been created when fully operational _____

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☐ Yes ☐ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☐ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? _____

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at www.texasahead.org/tax_programs/chapter313/)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

**WAGE AND EMPLOYMENT INFORMATION (CONTINUED)**

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is _____

110% of the county average weekly wage for manufacturing jobs in the county is _____

110% of the county average weekly wage for manufacturing jobs in the region is _____

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☐ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☐ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? _____

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? _____

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? ☐ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? ☐ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? ☐ Yes ☐ No

Will any of the qualifying jobs be retained jobs? ☐ Yes ☐ No

Will any of the qualifying jobs be created to replace a previous employee? ☐ Yes ☐ No

Will any required qualifying jobs be filled by employees of contractors? ☐ Yes ☐ No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? ☐ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. *(Use attachments as necessary.)*

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? ☐ Yes ☐ No

Is Schedule A completed and signed for all years and attached? ☐ Yes ☐ No

Is Schedule B completed and signed for all years and attached? ☐ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? ☐ Yes ☐ No

Is Schedule D completed and signed for all years and attached? ☐ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.



COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	
2	Proof of Payment of Application Fee (Attachment)	5 of 16	
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	
4	Detailed description of the project	6 of 16	
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	
6	Description of Qualified Investment (Attachment)	8 of 16	
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	
8	Description of Qualified Property (Attachment)	8 of 16	
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	
10	Description of Land (Attachment)	9 of 16	
11	A detailed map showing location of the land with vicinity map.	9 of 16	
12	A description of all existing (if any) improvements (Attachment)	9 of 16	
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	N/A
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	
15	Description of Benefits	10 of 16	
16	Economic Impact (if applicable)	10 of 16	
17	Schedule A completed and signed	13 of 16	
18	Schedule B completed and signed	14 of 16	
19	Schedule C (Application) completed and signed	15 of 16	
20	Schedule D completed and signed	16 of 16	
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	WILL SUPPLEMENT
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	WILL SUPPLEMENT

* To be submitted with application or before date of final application approval by school board.

Checklist Item #2

ATTACHMENT

Proof of Payment of Application Fee

(To be submitted to District upon receipt of Invoice)

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

Checklist Item #3

ATTACHMENT

Documentation of Combined Group Membership

**Documentation of combined
group received by the
Texas Comptroller
of Public Accounts**



Franchise Tax Account Status

As of: 11/08/2013 04:26:34 PM

This Page is Not Sufficient for Filings with the Secretary of State

DUKE ENERGY RENEWABLES WIND, LLC

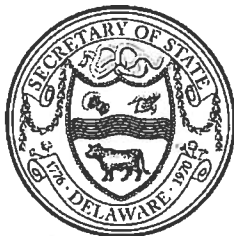
Texas Taxpayer Number	32033832885
Mailing Address	400 S TRYON # ST22M CHARLOTTE, NC 28285-1900
Right to Transact Business in Texas	ACTIVE
State of Formation	DE
Effective SOS Registration Date	09/27/2007
Texas SOS File Number	0800877409
Registered Agent Name	C T CORPORATION SYSTEM
Registered Office Street Address	350 N. ST. PAUL ST. STE. 2900 DALLAS, TX 75201

Delaware

PAGE 1

The First State

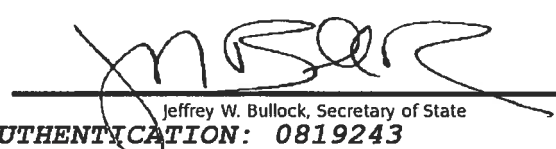
I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "DEGS WIND I, LLC", CHANGING ITS NAME FROM "DEGS WIND I, LLC" TO "DUKE ENERGY RENEWABLES WIND, LLC", FILED IN THIS OFFICE ON THE SIXTEENTH DAY OF OCTOBER, A.D. 2013, AT 1:47 O'CLOCK P.M.



4357445 8100

131202494

You may verify this certificate online
at corp.delaware.gov/authver.shtml


Jeffrey W. Bullock, Secretary of State
AUTHENTICATION: 0819243

DATE: 10-16-13

**STATE OF DELAWARE
CERTIFICATE OF AMENDMENT**

1. Name of Limited Liability Company: DEGS Wind I, LLC
2. The Certificate of Formation of the limited liability company is hereby amended as follows:

ARTICLE FIRST: The name of the limited liability company is Duke Energy Renewables Wind, LLC.

IN WITNESS WHEREOF, the undersigned have executed this Certificate on the 16th day of October, A.D. 2013.

By: Nancy M Wright

Authorized Person(s)

Name: Nancy M. Wright

Print or Type



Office of the Secretary of State

CERTIFICATE OF AMENDED REGISTRATION OF

Duke Energy Renewables Wind, LLC
800877409

[formerly: DEGS Wind I, LLC]

The undersigned, as Secretary of State of Texas, hereby certifies that an Application for Amended Registration to transact business in this state for the above named entity has been received in this office and has been found to conform to the applicable provisions of law.

ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the secretary by law, hereby issues this Certificate of Amended Registration to transact business in this state under the name of:

Duke Energy Renewables Wind, LLC

Dated: 10/25/2013
Effective: 10/25/2013



A handwritten signature of John Steen in black ink.

John Steen
Secretary of State

Form 406
(Revised 05/11)

Submit in duplicate to:
Secretary of State
P.O. Box 13697
Austin, TX 78711-3697
512 463-5555
FAX: 512/463-5709
Filing Fee: See instructions



Amendment to Registration

This space reserved for office use.

FILED
In the Office of the
Secretary of State of Texas

OCT 25 2013

Corporations Section

Entity Information

1. The legal name of the filing entity is:

DEGS Wind I, LLC

State the name of the entity as currently shown in the records of the secretary of state.

2. If the entity attained its registration under an assumed name, the qualifying assumed name as shown on the records of the secretary of state is:

3. The registration was issued to the entity on:

09/27/2007

The file number issued to the filing entity by the secretary of state is:

800877409

mm/dd/yyyy

Amendments to Application

4. The registration is amended to change the legal name of the entity as amended in the entity's jurisdiction of formation. The new name is:

Duke Energy Renewables Wind, LLC

5. The new name of the entity is not available for use in Texas or fails to include an appropriate organizational designation. Or, the entity wishes to amend the qualifying assumed name stated on its application for registration or amended registration. The assumed name the entity elects to adopt for purposes of maintaining its registration is:

6. The registration is amended to change the business or activity stated in its application for registration or amended registration. The business or activity that the entity proposes to pursue in this state is:

The entity certifies that it is authorized to pursue the same business or activity under the laws of the entity's jurisdiction of formation.

Other Changes to the Application for Registration

7. The foreign filing entity desires to amend its application for registration to make changes other than or in addition to those stated above. Statements contained in the original application or any amended application are identified by number or description and changed to read as follows:

Effectiveness of Filing (Select either A, B, or C.)

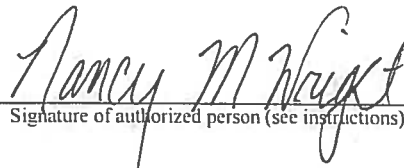
- A. ☒ This document becomes effective when the document is filed by the secretary of state.
- B. ☐ This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: _____
- C. ☐ This document takes effect upon the occurrence of a future event or fact, other than the passage of time. The 90th day after the date of signing is: _____

The following event or fact will cause the document to take effect in the manner described below:

Execution

The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized under the provisions of law governing the entity to execute the filing instrument.

Date: 10/24/2013



Signature of authorized person (see instructions)

Nancy M. Wright, Assistant Secretary

Printed or typed name of authorized person

Checklist Item #4

Form 50-296 313 Value Limitation

ATTACHMENTS

PROJECT DESCRIPTION

Question 1: Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

The proposed project will consist of a facility designed to use wind power to generate electricity (otherwise known as a wind farm). The Applicant expects to build the proposed project to be operational by the 3rd quarter of 2016. 100% of the construction will be within the jurisdictional boundary of Starr County with approximately 15% being within the Roma CISD jurisdiction. The Applicant expects to commence construction on or before April 2014 and expects to complete construction within 18-months. The Applicant expects to meet the minimum qualified investment threshold referenced, by December 2013. The applicant intends to reach this threshold investing \$3.6 million in development, engineering, environmental, aviation, and other studies and costs necessary for project development. All property for which the Applicant is seeking a limitation on appraised value will be owned by the Applicant.

Question 2: Describe the ability of your company to locate or relocate in another state or another region of the state.

Duke Energy, Corp., acting as parent company of DUKE ENERGY RENEWABLES WIND, LLC, is a U.S. developer of wind projects, and has operations in several regions within the contiguous United States. Construction is one of the most significant costs in creating a wind farm. The wind turbines and supporting infrastructure are long-lived assets engineered and designed specifically for this project location. The cost of installing the improvements on the site is substantial and the cost to remove, redesign, and relocate the improvements to a different location would be prohibitive. The physical improvements of the Los Vientos (LV) III, IV, & V wind power project, once completed, cannot be feasibly moved to another location.

Duke has the ability to locate wind farms anywhere in the U.S. with the right conditions. For these reasons Duke Energy studies and looks at various competing sites throughout the market areas where wind development is attractive. Without a Value Limitation program, Duke Energy would seek to move to alternative sites outside the State of Texas.

ATTACHMENTS

PROJECT SCOPE, INFORMATION, and SIZE

To date, the Applicant has acquired leases on approximately 85,000 acres of land in the project area, which is bounded approximately by FM 755, FM 490, FM 2294 and La Brisa Road. Approximately 15% of the project area is incorporated within the Roma CISD in Starr County. The remaining 85% of the project will be constructed in the Rio Grande City CISD jurisdiction within Starr County.

The total proposed project the Applicant intends to construct and operate consists of, but is not limited to up to 240 wind turbines, to be constructed in three (3) phases commencing after April 2014.

The second phase, LV-IV is partially located in the Roma ISD and consists of 36 wind turbines generators. The construction with installation of turbines for LV-IV will commence on or about June 2014 and complete construction June 2015.

The project also includes construction of operations and maintenance facility and an electrical substation, all constructed commencing on or before April 1, 2014.

When completed the Los Vientos IV project will add over \$69 million to the ad valorem tax rolls of Starr County and Roma CISD. The Project will significantly enhance sales and use taxes for the state and local area, particularly during the construction period. It is anticipated the Los Vientos Windfarm III, IV, & V will be fully operational on or about August 2016.

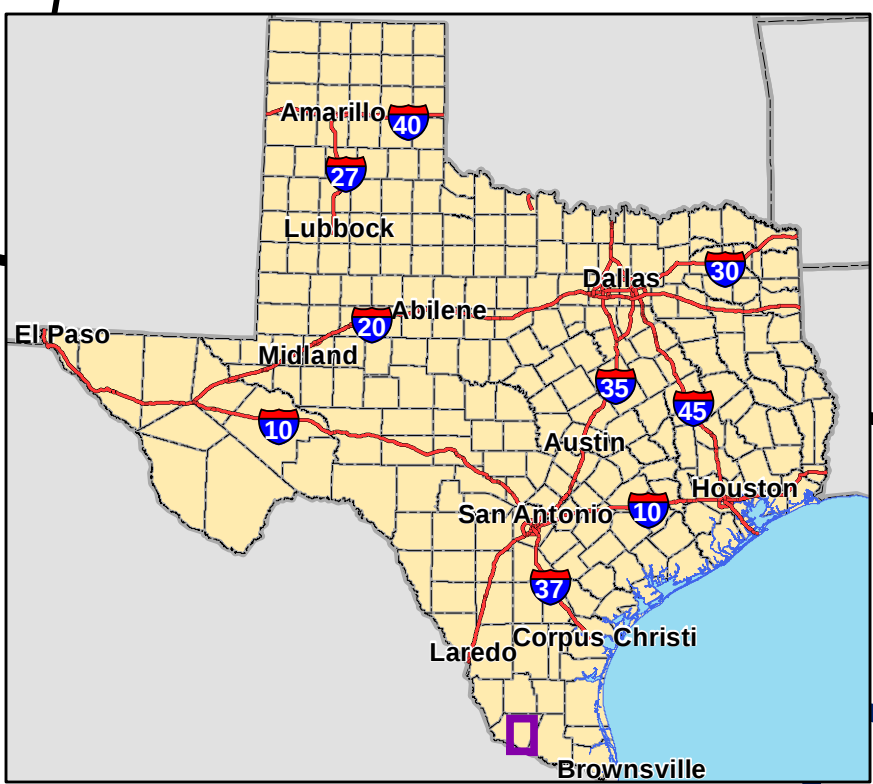
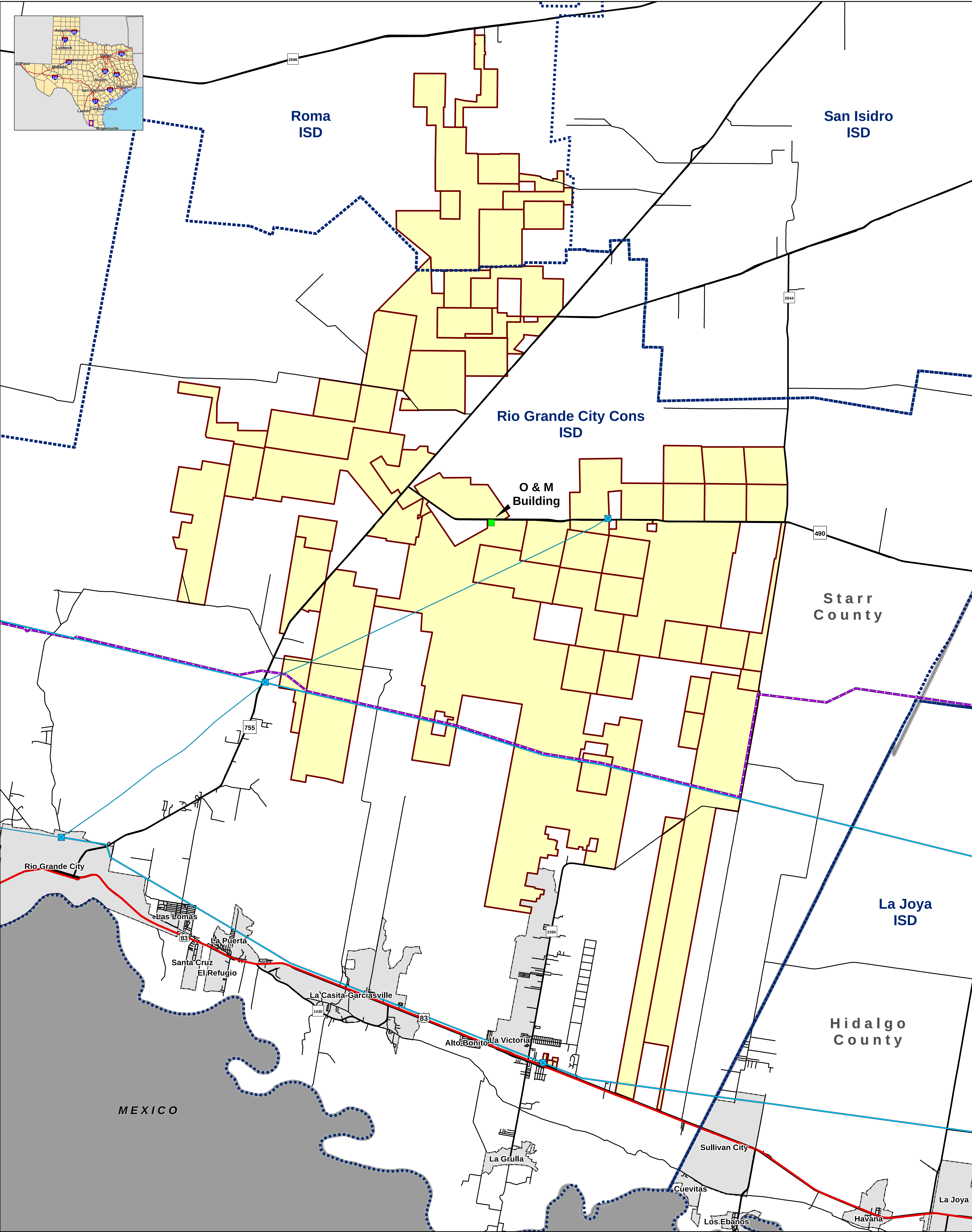
Checklist Item #5

Projected Located in *MORE* than One School District

The Applicant expects to build 100% of the proposed project in Starr County, Texas. There are three (3) CISD's within Starr County, however, the project is located within the Roma CISD and the Rio Grande City CISD.

Of the 240 WTG's the applicant intends to build, approximately 36 WTG's will be located within the Roma CISD with the remaining 204 WTG's to be located within the Rio Grande City CISD jurisdiction.

Duke Energy has submitted an application for Appraised Value Limitation for the portion of project located within the Rio Grande City CISD. The Application has been accepted by the Rio Grande City ISD Board on September 10, 2013.



ISO
12/3/2013

Legend

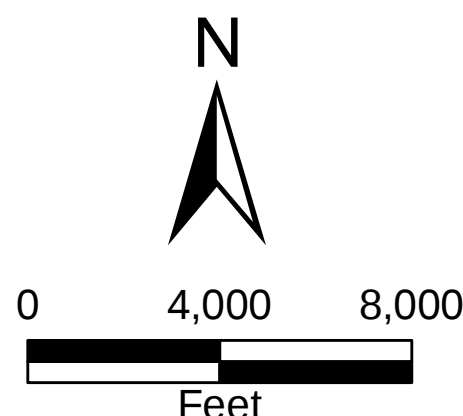
- Project Parcel
- County Line
- City / Unincorporated Town

- Existing Electric Substation
- Planned 345 kV Transmission Line
- School District Boundary

- Existing 138 kV Transmission Line
- Existing 69 kV Transmission Line

Duke Energy Renewables Los Vientos Expansion

Los Vientos III / IV / V Project Areas



Checklist Item #6

ATTACHMENTS

INVESTMENT

- (1) A specific and detailed description of the qualified investment you propose to make on the property for which you are requesting and appraised value limitation as defined by Tax Code §313.021.*

The Applicant is requesting an appraised value limitation on all of the property constructed or placed upon the real property described and shown in Map Exhibit within Roma CISD, which is located in Starr County, Texas. The property for which the Applicant is requesting an appraised value limitation shall include, but is NOT limited to, the following: up to 36 wind turbines, ranging from 1.8 to 2.3 megawatts with a generating capacity of approximately 72Mw; up to 36 steel reinforced concrete foundations supporting the weight of each turbine tower; up to 36 electric power transformers; electric poles and conductor cables used to transport electricity from each turbine tower to an electrical substation; and a new project electrical substation interconnected to the AEP Texas Electric 138kV transmission line located in central Starr County and intersecting on or near FM 755 and La Brisa Road.

Additionally, the map provided does not present the location of the improvements; however all of the improvements that make up the amount of permanent qualified investment will be made within the Project Investment Area as shown on Map Exhibit A.

During 2013, the Applicant obtained Reinvestment Zone designation and approval from Starr County for the proposed project area and areas of consideration for future expansion.

None of the above mentioned property is covered under an existing County Appraisal District account number.

- (2) A description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment.*

The Applicant intends to construct a building(s) to house maintenance and operations, supplies, replacement parts and other miscellaneous related equipment. The Applicant will also be constructing an electrical sub-station facility for integration and transmission of power into the electrical grid.

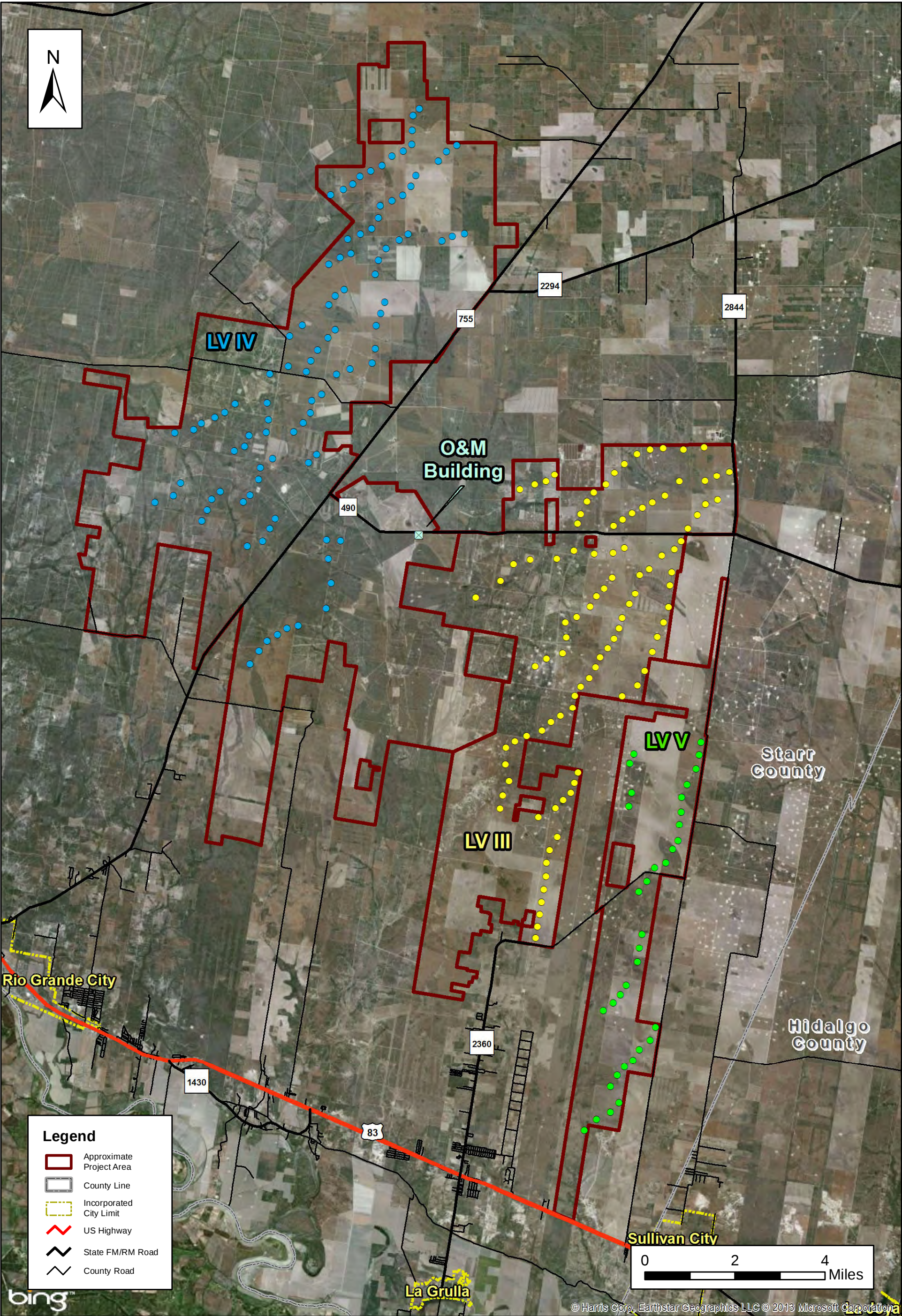
- (3) A map of the qualified investment area.*

Attached within the proposal are several Exhibit Maps of the qualified investment area.

Checklist Item #7

Map of Qualified Investment showing location of Improvements

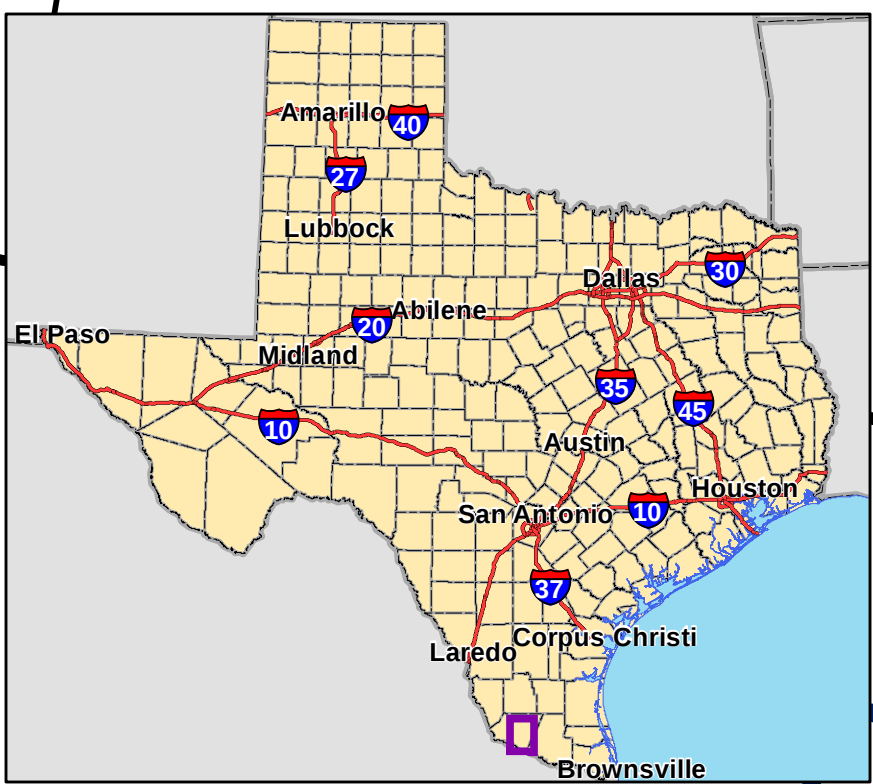
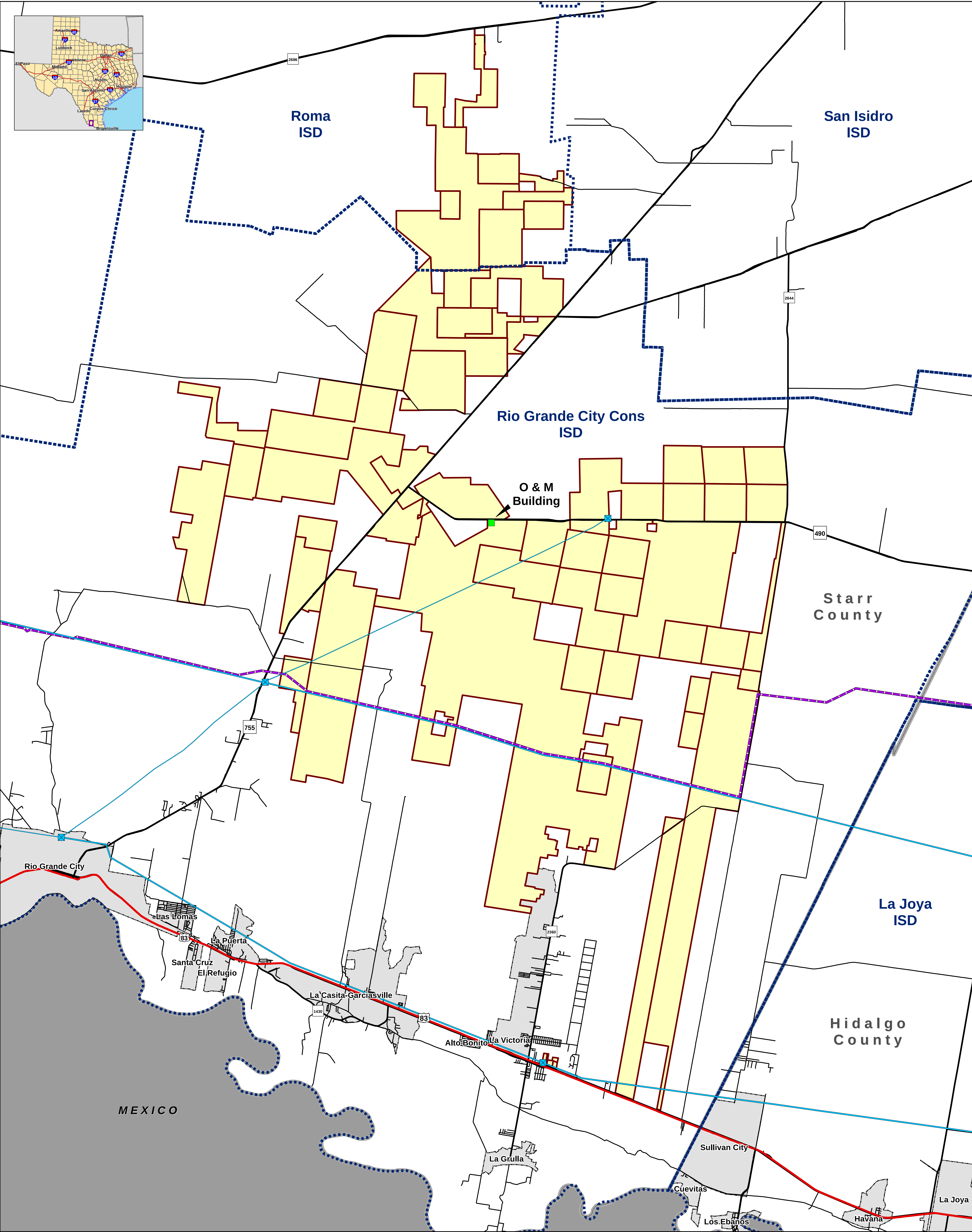
The improvements depicted on the following map are subject to change and does not depict the exact or precise location of the improvements. It does, however, provide an accurate account of the qualified improvements within the reinvestment zone.



BR
9/20/2013

Duke Energy Renewables Los Vientos III, IV, and V Windpower Projects

Project Areas and Layouts



ISO
12/3/2013

Legend

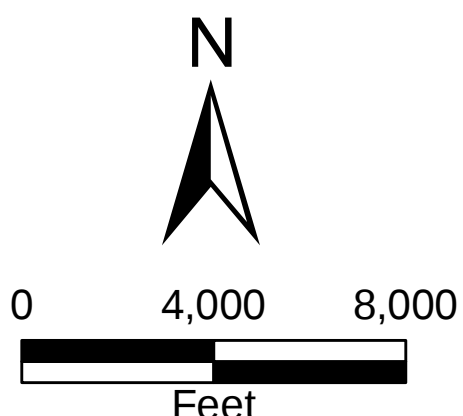
- Project Parcel
- County Line
- City / Unincorporated Town

- Existing Electric Substation
- Planned 345 kV Transmission Line
- School District Boundary

- Existing 138 kV Transmission Line
- Existing 69 kV Transmission Line

Duke Energy Renewables Los Vientos Expansion

Los Vientos III / IV / V Project Areas



Checklist Item #8

Description of Qualified Property (per Application pg 8)

Los Vientos III, IV, V Project will consist of a wind-powered electric generating facility with an operating capacity of approximately 480 megawatts. The LV-IV portion of the project to be located within the Roma CISD jurisdiction will consist of approximately 72MW produced by approximately 36WTG. The exact number of turbines and foundations will depend on the nameplate capacity of the turbine selected. The turbine size will be between 1.8 and 2.3 MW.

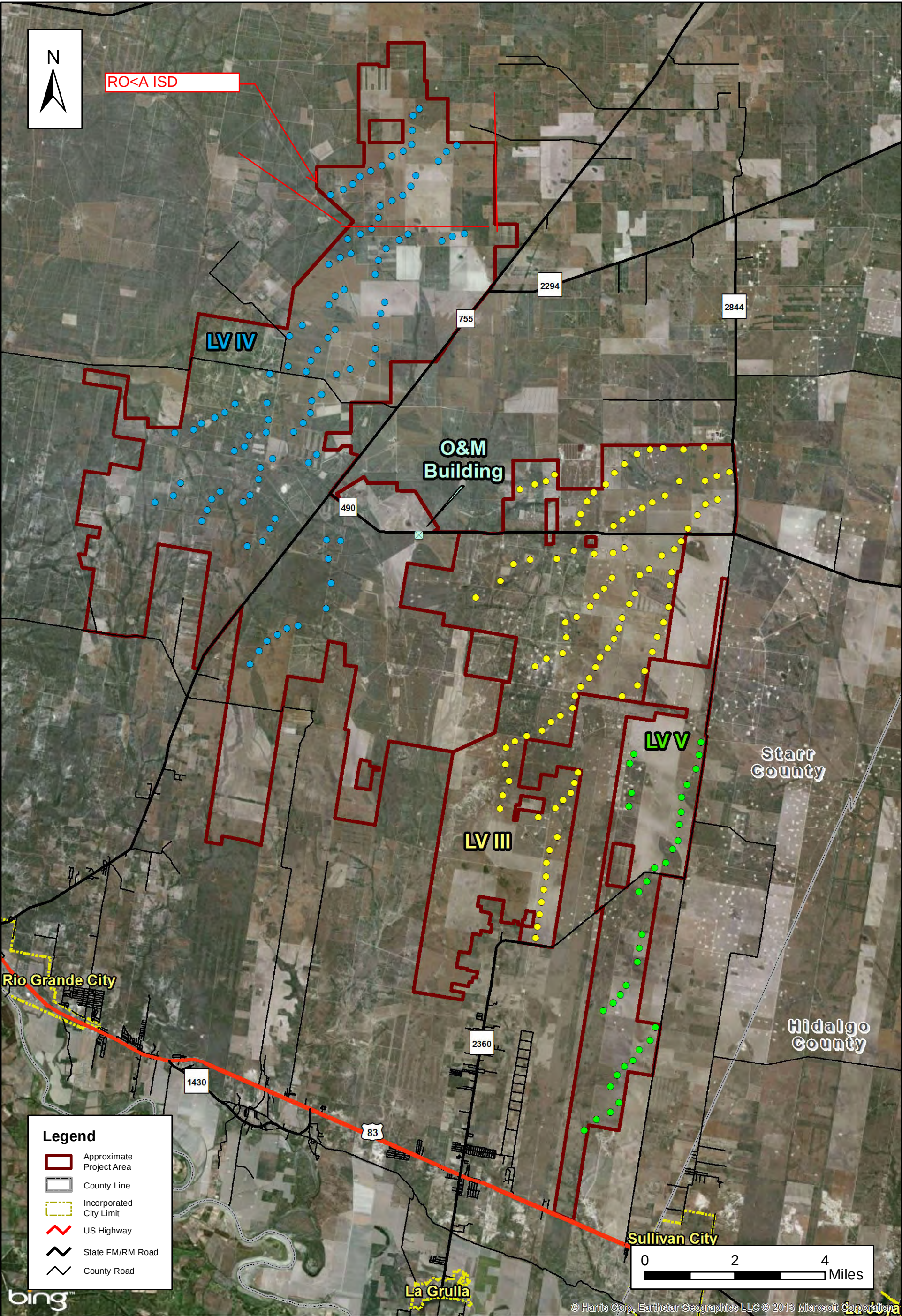
The additional improvements of Qualified Property for the Los Vientos IV Project within Roma CISD include but are not limited to:

- Up to 36 wind turbine generator foundations, anchor bolt embeds & template mounting rings.
- An electric substation including power transformers, associated circuit breakers, switches, reactive power compensation equipment and control building & fencing of perimeter.
- Operations & Maintenance Building with offices, warehouse & all standard utilities (i.e. telephone, water, drainage, sewer, etc.)
- Underground power cables from wind turbines to substation with various cable accessories including junction boxes.
- Roadwork sloped for drainage, with turnouts from public roads.
- Permanent meteorological towers, quality and location of which to be determined by final layout turbine.
- Underground communication cables.
- Wind turbine lighting per FAA requirements.

Checklist Item #9

ATTACHMENT

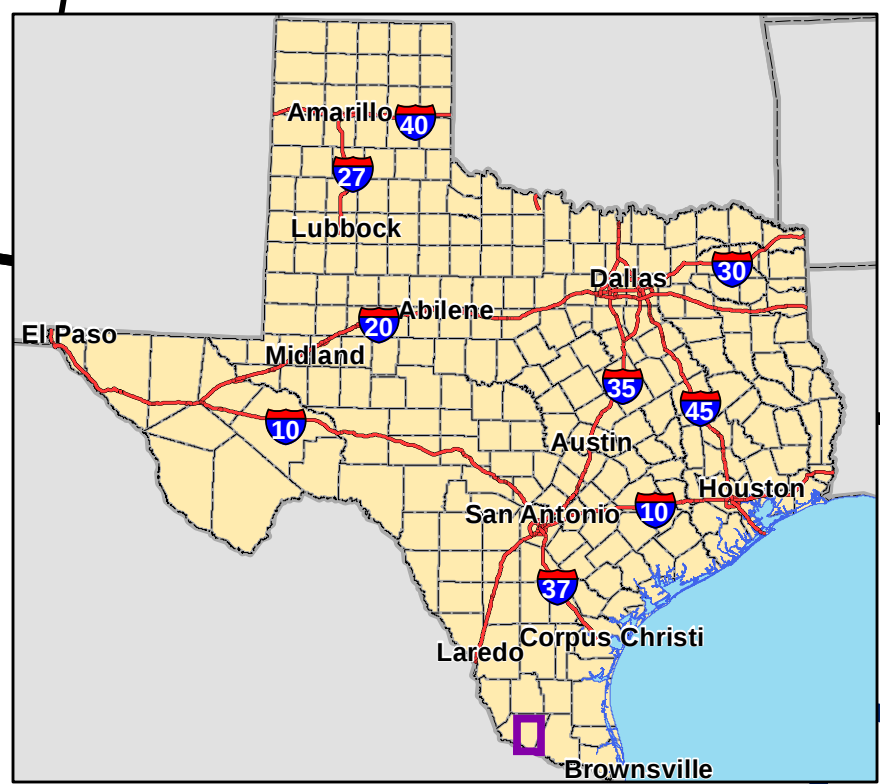
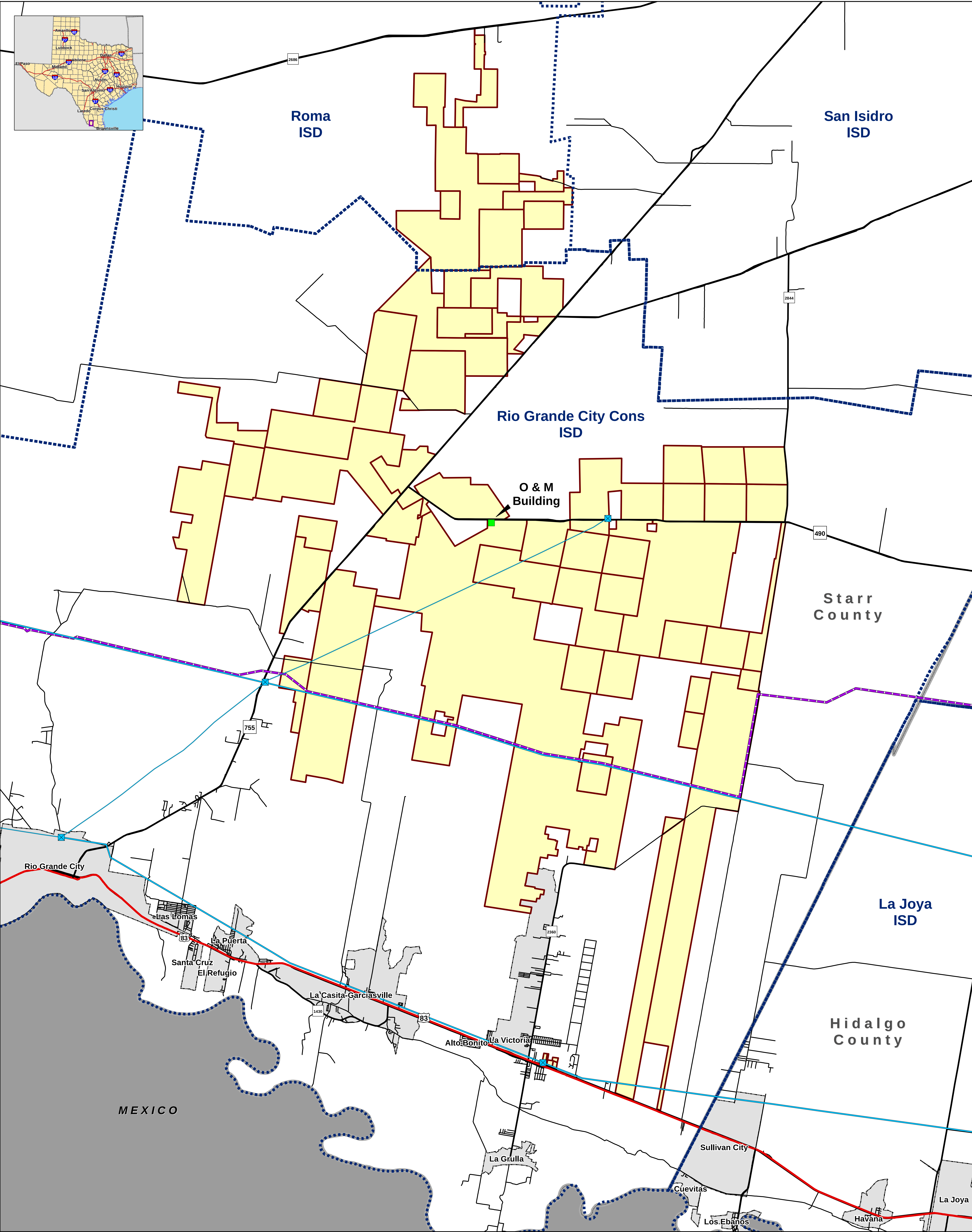
See Attached Map



BR
9/20/2013

Duke Energy Renewables Los Vientos III, IV, and V Windpower Projects

Project Areas and Layouts



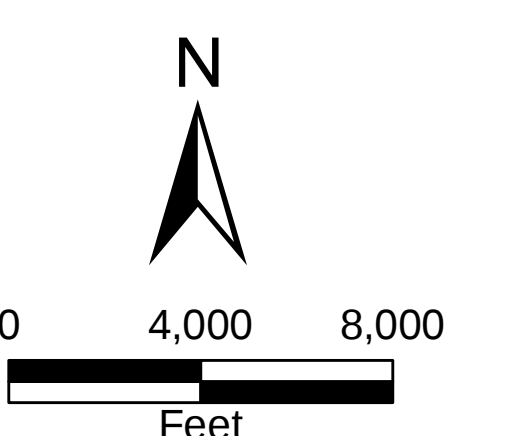
ISO
12/3/2013

Legend

- Project Parcel
- County Line
- City / Unincorporated Town
- Existing Electric Substation
- Planned 345 kV Transmission Line
- School District Boundary
- Existing 138 kV Transmission Line
- Existing 69 kV Transmission Line

Duke Energy Renewables Los Vientos Expansion

Los Vientos III / IV / V Project Areas



Checklist Item #10

Description of Land

Legal Description

EXHIBIT "A"

LOS VIENTOS REINVESTMENT ZONE #1
Legal Descriptions
Starr County, Texas

Abstract 257
Abstract 966
Abstract 256
Abstract 956
Abstract 383
Abstract 1015
Abstract 226
Abstract 199
Abstract 382
Abstract 60
Abstract 955
Abstract 255
Abstract 969
Abstract 258
Abstract 967
Abstract 253
Abstract 957
Abstract 968
Abstract 1094
Abstract 940
Abstract 939
Abstract 374
Abstract 372
Abstract 334
Abstract 645
Abstract 644
Abstract 72
Abstract 1053
Abstract 188
Abstract 921
Abstract 242
Abstract 923
Abstract 935
Abstract 250
Abstract 920
Abstract 365
Abstract 366
Abstract 361
Abstract 363
Abstract 922
Abstract 1056
Abstract 367
Abstract 937
Abstract 364

EXHIBIT "A"

Abstract 1016
Abstract 238
Abstract 1027
Abstract 938
Abstract 1054
Abstract 236
Abstract 682
Abstract 656
Abstract 73
Abstract 844
Abstract 845
Abstract 1051
Abstract 1119
Abstract 1069
Abstract 1130
Abstract 1133
Abstract 1113
Abstract 1153
Abstract 1115
Abstract 1118
Abstract 1117
Abstract 1116
Section 923
Abstract 1074
Abstract 359
Abstract 651
Abstract 1059
Abstract 148 (Porcion 85) to US Hwy 83
Abstract 151 (Porcion 86) to La Puerta Lower Rio Grande Valley USFWS Refuge
Abstract 182 (Porcion 87) to La Puerta Lower Rio Grande Valley USFWS Refuge
Abstract 105 (Porcion 88) to US Hwy 83
Abstract 80 (Porcion 89) to US Hwy 83
Abstract 178 (Porcion 90) to US Hwy 83
Abstract 41 (Porcion 91) to US Hwy 83
Abstract 846
Abstract 847
Abstract 128 (Porcion 92) to US Hwy 83
Abstract 1058
Abstract 369
Abstract 1057
Abstract 1060
Abstract 1055
Abstract 370
Abstract 1123
Abstract 1150
Abstract 1151
Abstract 1145
Abstract 1146

EXHIBIT "A"

Abstract 1124
Abstract 934
Abstract 1144
Abstract 1055
Abstract 370
Abstract 1142
Abstract 1143
Abstract 129 (Porcion 93) to US Hwy 83
Abstract 127 (Porcion 94) to US Hwy 83
Abstract 145 (Porcion 95) to Old Military Rd
Abstract 273 (Porcion 96) to Old Military Rd
Abstract 272 (Porcion 97) to Old Military Rd
Abstract 271 (Porcion 98) to Old Military Rd
Abstract 270 (Porcion 99) to Old Military Rd
Abstract 269 (Porcion 100) to US Hwy 83
Abstract 280 (Porcion 38) to US Hwy 83
Abstract 279 (Porcion 39) to the Starr/ Hidalgo County Line
Abstract 282 (Porcion 40) to the Starr/ Hidalgo County Line
Abstract 699 (Porcion 41) to the Starr/ Hidalgo County Line
Abstract 936
Abstract 247
Abstract 787
Abstract 248
Abstract 805
Abstract 904
Abstract 14
Abstract 388
Abstract 201
Abstract 901
Abstract 513
Abstract 1139
Abstract 1112
Abstract 1100
Abstract 1167
Abstract 1101
Abstract 1108
Abstract 1098
Abstract 1111
Abstract 1099
Abstract 1166
Abstract 1155
Abstract 1154
Abstract 1148
Abstract 1149
Abstract 1147
Abstract 389
Abstract 391
Abstract 807

EXHIBIT "A"

Abstract 730
Abstract 1052
Abstract 1045
Abstract 762
Abstract 747
Abstract 1161
Abstract 827
Abstract 59
Abstract 649
Abstract 512
Abstract 751
Abstract 853
Abstract 43
Abstract 44
Abstract 750
Abstract 856
Abstract 40
Abstract 154
Abstract 1097
Abstract 1083
Abstract 200
Abstract 1014
Abstract 1066
Abstract 1068
Abstract 1162
Abstract 184 (Porcion 84) to El Tanque Rd
Abstract 130 (Porcion 83) to N FM 755
Abstract 179 (Porcion 82) to N FM 755
Abstract 75 (Porcion 81) to N FM 755
Abstract 74 (Porcion 80) to E Eisenhower St/ N FM 755
Abstract 66 (Porcion 79) to W Eisenhower St
Abstract 254
Abstract 368
Abstract 669
Abstract 212
Abstract 688
Abstract 806
Abstract 16
Abstract 38
Abstract 777
Abstract 1011
Abstract 1090
Abstract 1093
Abstract 244
Abstract 239
Abstract 1005
Abstract 1105
Abstract 1104

EXHIBIT "A"

Abstract 1106

Abstract 9

Abstract 10

Abstract 568

Abstract 8

Abstract 6

Abstract 1107

Abstract 863

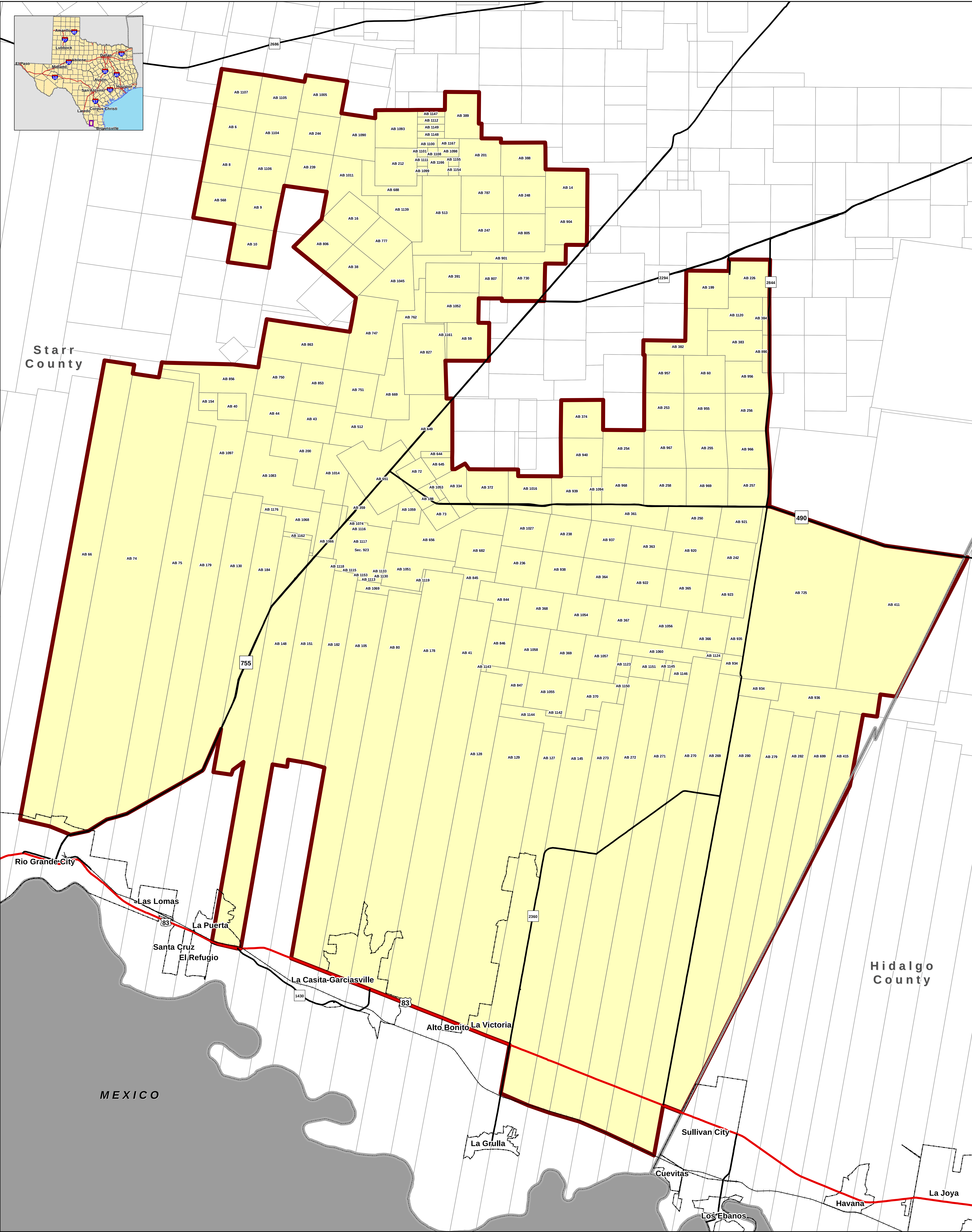
Abstract 415 (Porcion 42) to the Starr/ Hidalgo County Line

Abstract 890

Checklist Item #11

ATTACHMENT

See Attached

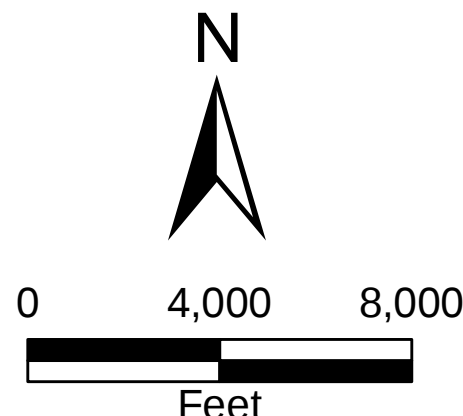


BB
6/29/2013

Legend

- Reinvestment Zone Boundary
- Reinvestment Zone Section
- Other Section
- County Line
- City / Town
- US Highway
- Major Road
- Railroad

Duke Energy Renewables Los Vientos Expansion
Starr County Reinvestment Zone



Checklist Item #12

Description of all Existing Improvements

There are currently NO existing improvements.

Checklist Item #13

Request for Waiver of Job Creation Requirement

NOT APPLICABLE

Checklist Item #14

ATTACHMENT

CALCULATION OF WAGE REQUIREMENTS – STARR COUNTY

110% of County Average Weekly Wage for All Jobs

2012	3Q	361
2012	4Q	399
2013	1Q	416
2013	2Q	377

1553/4= \$388.25 average weekly salary
X 1.1 (110%)
\$427.08 110% of County Average Weekly Wage for all jobs

110% of County Average Weekly Wage for Manufacturing Jobs in County

2012	3Q	350
2012	4Q	343
2013	1Q	362
2013	2Q	374

1429/4= \$357.25 average weekly salary
X 1.1 (110%)
\$392.98 110% of County Average Weekly Wage for Manufacturing Jobs

110% of County Average Weekly Wage for Manufacturing Jobs in Region (Lower Rio Grande Valley)

\$16.33 per hour
X 40 hr per week
\$653.20 average weekly salary

\$653.20 average weekly salary
X 1.1 (110%)
\$718.52

\$718.52
X 52 weeks
\$37,363 110% of County Average Weekly Wage for Manufacturing Jobs in Region



Texas Workforce Commission

LMCI Searchpage

Data Link

Wage Information

The Future

Career & Economic Dev Resource

LMCI Publications

Resources

Select Data Type

All Data Types

Unemployment (LAUS)

Employment Estimates (CES)

Quarterly Employment and Wages (QCEW)

Wages by Profession

Projections - Occupation

Projections - Industry

Consumer Price Index

Income

Staffing Patterns

Population

Quarterly Employment and Wages (QCEW)

[Help with Download](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Starr County	Private	00	0	10	Total, All Industries	\$411
2012	2nd Qtr	Starr County	Private	00	0	10	Total, All Industries	\$369
2012	3rd Qtr	Starr County	Private	00	0	10	Total, All Industries	\$361
2012	4th Qtr	Starr County	Private	00	0	10	Total, All Industries	\$399
2013	1st Qtr	Starr County	Private	00	0	10	Total, All Industries	\$416
2013	2nd Qtr	Starr County	Private	00	0	10	Total, All Industries	\$377

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Texas Workforce Commission

LMCI Searchpage

Data Link

Wage Information

The Future

Career & Economic Dev Resource

LMCI Publications

Resources

Select Data Type

All Data Types

Unemployment (LAUS)

Employment Estimates (CES)

Quarterly Employment and Wages (QCEW)

Wages by Profession

Projections - Occupation

Projections - Industry

Consumer Price Index

Income

Staffing Patterns

Population

Quarterly Employment and Wages (QCEW)

[Help with Download](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Starr County	Private	31	2	31-33	Manufacturing	\$335
2012	2nd Qtr	Starr County	Private	31	2	31-33	Manufacturing	\$362
2012	3rd Qtr	Starr County	Private	31	2	31-33	Manufacturing	\$350
2012	4th Qtr	Starr County	Private	31	2	31-33	Manufacturing	\$343
2013	1st Qtr	Starr County	Private	31	2	31-33	Manufacturing	\$362
2013	2nd Qtr	Starr County	Private	31	2	31-33	Manufacturing	\$374

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[TWC Home](#)



2012 Manufacturing Wages by Council of Government Region

Wages for All Occupations

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
1. Panhandle Regional Planning Commission	\$20.12	\$41,850
2. South Plains Association of Governments	\$16.18	\$33,662
3. NORTEX Regional Planning Commission	\$17.83	\$37,076
4. North Central Texas Council of Governments	\$24.68	\$51,333
5. Ark-Tex Council of Governments	\$16.84	\$35,032
6. East Texas Council of Governments	\$19.61	\$40,797
7. West Central Texas Council of Governments	\$18.24	\$37,941
8. Rio Grande Council of Governments	\$16.17	\$33,631
9. Permian Basin Regional Planning Commission	\$21.93	\$45,624
10. Concho Valley Council of Governments	\$16.33	\$33,956
11. Heart of Texas Council of Governments	\$19.07	\$39,670
12. Capital Area Council of Governments	\$26.03	\$54,146
13. Brazos Valley Council of Governments	\$16.55	\$34,424
14. Deep East Texas Council of Governments	\$16.20	\$33,698
15. South East Texas Regional Planning Commission	\$29.38	\$61,118
16. Houston-Galveston Area Council	\$26.59	\$55,317
17. Golden Crescent Regional Planning Commission	\$21.03	\$43,742
18. Alamo Area Council of Governments	\$18.40	\$38,280
19. South Texas Development Council	\$13.54	\$28,170
20. Coastal Bend Council of Governments	\$22.97	\$47,786
21. Lower Rio Grande Valley Development Council	\$16.33	\$33,961
22. Texoma Council of Governments	\$22.57	\$46,949
23. Central Texas Council of Governments	\$17.16	\$35,689
24. Middle Rio Grande Development Council	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

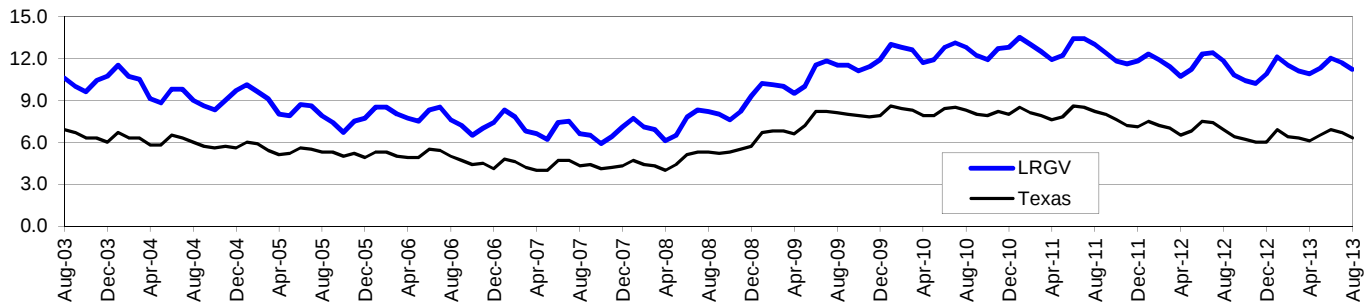
Data intended for TAC 313 purposes only.

Lower Rio Grande Valley Workforce Development Area*

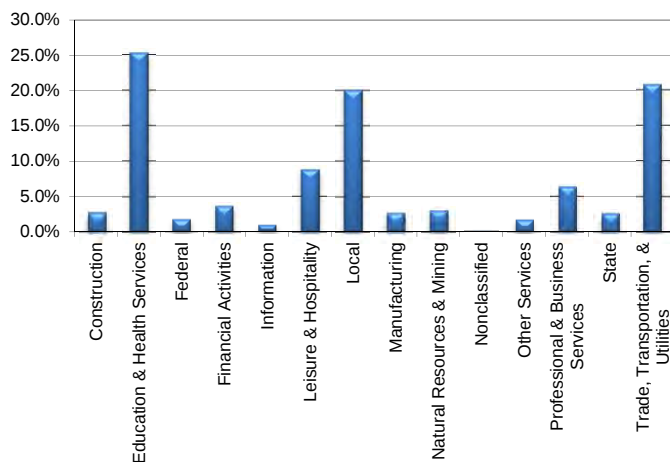
August 2013

Lower Rio Grande Valley WDA					Texas				
	CLF	Employed	Unemployed	Rate		CLF	Employed	Unemployed	Rate
Aug-13	344,837	306,239	38,598	11.2	Aug-13	12,780,824	11,981,929	798,895	6.3
Jul-13	347,434	306,829	40,605	11.7	Jul-13	12,868,256	12,010,823	857,433	6.7
Aug-12	344,151	303,571	40,580	11.8	Aug-12	12,572,856	11,700,357	872,499	6.9

Historical Unemployment Rates



Lower Rio Grande Valley WDA Industry Composition 1st Quarter 2013



Total WDA Claims

Continued Claims for the Week of the 12th

	Aug-13	Jul-13	Aug-12	OTY
Continued	7,896	8,489	7,958	-62

Texas Unemployment Insurance Claims

Continued Claims for the Week of the 12th

	Aug-13	Jul-13	Aug-12	OTY
Continued	131,232	140,477	135,191	-3,959

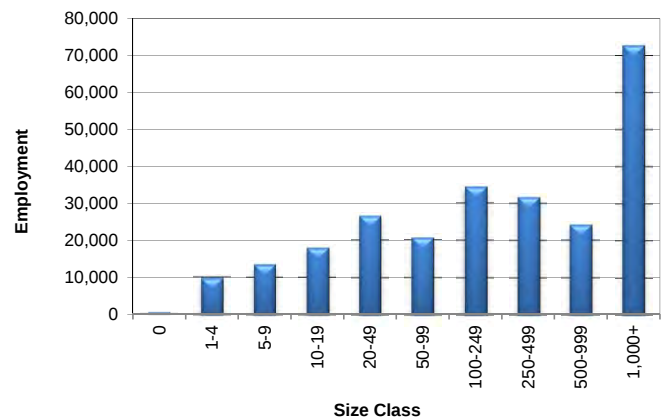
Lower Rio Grande Valley WDA Average Weekly Wage

	LRGV	Texas
1st Quarter 2013	\$577.24	\$1,015.49
4th Quarter 2012	\$608.36	\$1,027.11
1st Quarter 2012	\$575.54	\$1,012.32
Quarter Change	-\$31.12	-\$11.62
OTY Change	\$1.70	\$3.17

NAICS Covered Employment Quarterly Data 1st Quarter 2013

SUPER SECTOR	Employment	Change	
		Quarter	Year
Construction	6,738	-223	-81
Education & Health Services	63,667	-495	-435
Federal	4,299	32	83
Financial Activities	9,041	-106	100
Information	2,231	13	76
Leisure & Hospitality	21,977	359	1,281
Local	50,414	139	592
Manufacturing	6,586	170	221
Natural Resources & Mining	7,575	165	-258
Nonclassified	152	56	126
Other Services	4,107	-142	109
Professional & Business Services	16,013	517	274
State	6,469	67	109
Trade, Transportation, & Utilities	52,208	-597	2,170
TOTAL	251,477	-45	4,367

Size Class Employment Composition 1st Quarter 2013



*Counties in WDA: Hidalgo, Willacy, & Starr

Available at <http://www.tracer2.com/>



Texas Workforce Commission

LMCI Searchpage

Data Link

Wage Information

The Future

Career & Economic Dev Resource

LMCI Publications

Resources

Select Data Type

All Data Types

Unemployment (LAUS)

Employment Estimates (CES)

Quarterly Employment and Wages (QCEW)

Wages by Profession

Projections - Occupation

Projections - Industry

Consumer Price Index

Income

Staffing Patterns

Population

Wages by Profession

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Page 1 of 1 (40 results/page)

Year	Period	Area	Ind Code	Industry	Occ Code	Occupation	Wage Source	Rate Type	Mean Wages
2012	Annual	Lower Rio Grande WDA	1012	Construction	470000	Construction and Extraction Occupations	BLS Occupational Employment Statistics Survey	Annual wage or salary	\$28,175

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[TWC Home](#)



Checklist Item #15

Description of Benefits

DEGS Wind I, LLC offers the following benefits for employees & dependents:

- Medical
- Dental
- Life Insurance
- Short-term disability
- Long-term disability
- 401K Plan
- Individual Retirement Acct (IRA)
- Paid Cell Phone
- Paid Leave
- Paid Holidays

Checklist Item #16

ECONOMIC IMPACT ANALYSIS

Not Applicable

Checklist Item #17

Schedule "A" attached

Schedule A (Rev. May 2010): Investment

Applicant Name

Duke Energy Renewables Wind, LLC

ISD Name

Roma ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2013-14	2013					
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2014-15	2014					
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)		2014-15	2014		3,600,000	3,600,000	-	3,600,000
	Complete tax years of qualifying time period	1	2015-16	2015	51782250	0	51782250	17,217,750	69,000,000
		2	2016-17	2016					
	Value Limitation Period	3	2017-18	2017					
		4	2018-19	2018					
		5	2019-20	2019					
		6	2020-21	2020					
		7	2021-22	2021					
		8	2022-23	2022					
		9	2023-24	2023					
		10	2024-25	2024					
	Credit Settle-Up Period	11	2025-26	2025					
		12	2026-27	2026					
		13	2027-28	2027					
	Post- Settle-Up Period	14	2028-29	2028					
	Post- Settle-Up Period	15	2029-30	2029					

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).

For the purposes of investment, please list amount invested each year, not cumulative totals.

[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].

Column B: Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).

For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.

The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

November 27, 2013

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

Checklist Item #18

Schedule "B" attached

Schedule B (Rev. May 2010): Estimated Market And Taxable Value
Duke Energy Renewables Wind, LLC

Applicant Name

ISD Name

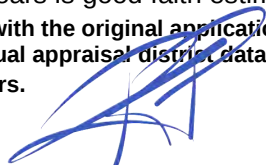
Roma ISD

Form 50-296

					Qualified Property			Reductions from Market	Estimated Taxable Value	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions
		pre- year	2014-15	2014	N/A			N/A		
	Complete tax years of qualifying time period	1	2015-16	2015	N/A	\$ -	\$ -	N/A	\$ -	\$ -
		2	2016-17	2016	N/A	\$ -	\$ 69,000,000	N/A	\$ 69,000,000	\$ 69,000,000
	Tax Credit Period (with 50% cap on credit)	3	2017-18	2017	N/A	\$ -	\$ 65,550,000	N/A	\$ 65,550,000	\$ 10,000,000
		4	2018-19	2018	N/A	\$ -	\$ 62,272,500	N/A	\$ 62,272,500	\$ 10,000,000
		5	2019-20	2019	N/A	\$ -	\$ 59,158,875	N/A	\$ 59,158,875	\$ 10,000,000
		6	2020-21	2020	N/A	\$ -	\$ 56,200,931	N/A	\$ 56,200,931	\$ 10,000,000
		7	2021-22	2021	N/A	\$ -	\$ 53,390,885	N/A	\$ 53,390,885	\$ 10,000,000
		8	2022-23	2022	N/A	\$ -	\$ 50,721,340	N/A	\$ 50,721,340	\$ 10,000,000
		9	2023-24	2023	N/A	\$ -	\$ 48,185,273	N/A	\$ 48,185,273	\$ 10,000,000
		10	2024-25	2024	N/A	\$ -	\$ 45,776,010	N/A	\$ 45,776,010	\$ 10,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-26	2025	N/A	\$ -	\$ 43,487,209	N/A	\$ 43,487,209	\$ 43,487,209
		12	2026-27	2026	N/A	\$ -	\$ 41,312,849	N/A	\$ 41,312,849	\$ 41,312,849
		13	2027-28	2027	N/A	\$ -	\$ 39,247,206	N/A	\$ 39,247,206	\$ 39,247,206
Post- Settle-Up Period		14	2028-29	2028	N/A	\$ -	\$ 37,284,846	N/A	\$ 37,284,846	\$ 37,284,846
Post- Settle-Up Period		15	2029-30	2029	N/A	\$ -	\$ 35,420,604	N/A	\$ 35,420,604	\$ 35,420,604

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



November 27, 2013

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

Checklist Item #19

Schedule "C" attached

Schedule C- Application: Employment Information

Applicant Name

Duke Energy Renewables Wind, LLC

ISD Name

Roma ISD

Form 50-296

					Construction		New Jobs		Qualifying Jobs	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		pre- year 1	2014-15	2014	300 FTE	28,175				
	Complete tax years of qualifying time period	1	2015-16	2015	300 FTE	28,175	15	37,363	15	37,363
		2	2016-17	2016			15	37,363	15	37,363
		Value Limitation Period	3	2017-18	2017			15	37,363	15
Tax Credit Period (with 50% cap on credit)	4		2018-19	2018			15	37,363	15	37,363
	5		2019-20	2019			15	37,363	15	37,363
	6		2020-21	2020			15	37,363	15	37,363
	7		2021-22	2021			15	37,363	15	37,363
	8		2022-23	2022			15	37,363	15	37,363
	9		2023-24	2023			15	37,363	15	37,363
	10	2024-25	2024			15	37,363	15	37,363	
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-26	2025			15	37,363	15	37,363
		12	2026-27	2026			15	37,363	15	37,363
		13	2027-28	2027			15	37,363	15	37,363
Post- Settle-Up Period		14	2028-29	2028			15	37,363	15	37,363
Post- Settle-Up Period		15	2029-30	2029			15	37,363	15	37,363

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

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November 27, 2013

DATE

Checklist Item #20

Schedule “D” attached

Schedule D: (Rev. May 2010): Other Tax Information

Applicant
Name

Duke Energy Renewables Wind, LLC

ISD Name

Roma ISD

Form 50-296

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other
		Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2014-15	2014							
	Complete tax years of qualifying time period	1	2015-16	2015	16,000,000	24,000,000	\$ 89,714	85%	0	0	85%
		2	2016-17	2016	6,000,000	9,000,000	\$ 89,714	85%	0	0	85%
	Tax Credit Period (with 50% cap on credit)	3	2017-18	2017	325,000	130,000	\$ 89,714	85%	0	0	85%
		4	2018-19	2018	325,000	130,000	\$ 89,714	85%	0	0	85%
		5	2019-20	2019	325,000	130,000	\$ 89,714	85%	0	0	85%
		6	2020-21	2020	325,000	130,000	\$ 89,714	85%	0	0	85%
		7	2021-22	2021	325,000	130,000	\$ 89,714	85%	0	0	85%
		8	2022-23	2022	325,000	130,000	\$ 89,714	85%	0	0	85%
		9	2023-24	2023	325,000	130,000	\$ 89,714	85%	0	0	85%
		10	2024-25	2024	325,000	130,000	\$ 89,714	85%	0	0	85%
	Continue to Maintain Viable Presence	11	2025-26	2025	325,000	130,000	\$ 89,714	0	0	0	0
		12	2026-27	2026	325,000	130,000	\$ 89,714	0	0	0	0
		13	2027-28	2027	325,000	130,000	\$ 89,714	0	0	0	0
Post- Settle-Up Period		14	2028-29	2028	325,000	130,000	\$ 89,714	0	0	0	0
Post- Settle-Up Period		15	2029-30	2029	325,000	130,000	\$ 89,714	0	0	0	0

*For planning, construction and operation of the facility

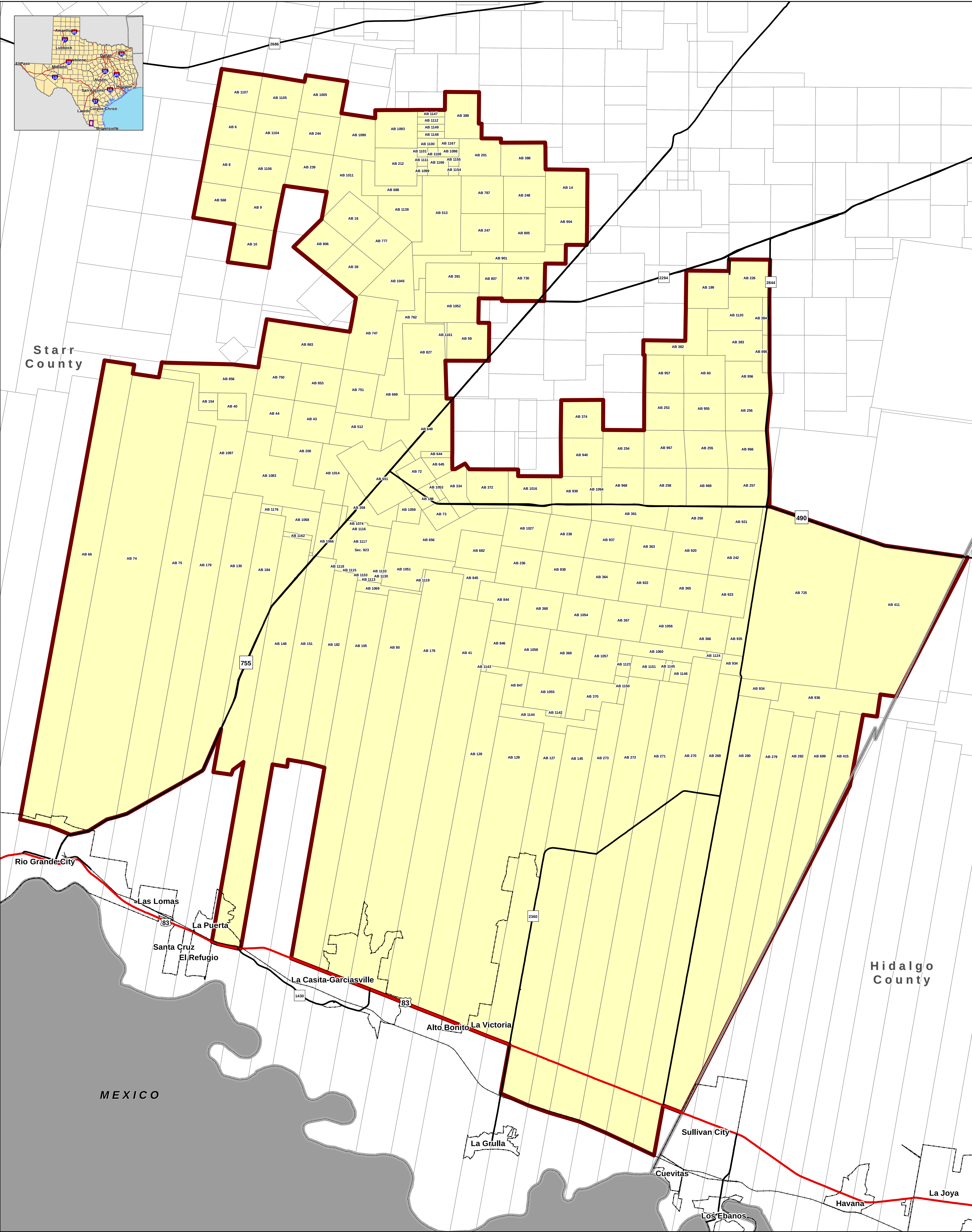
November 27, 2013

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DATE

Checklist Item #21

Map of Reinvestment Zone



BB
6/29/2013

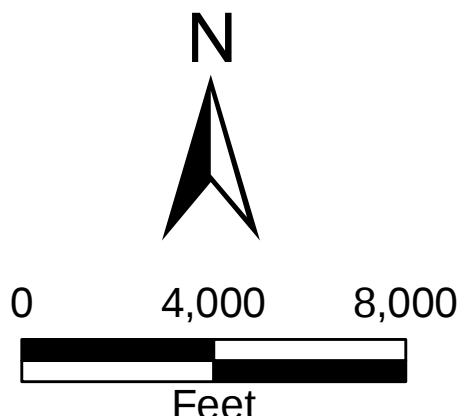
Legend

- Reinvestment Zone Boundary
- Reinvestment Zone Section
- Other Section

- County Line
- City / Town

- US Highway
- Major Road
- Railroad

Duke Energy Renewables Los Vientos Expansion
Starr County Reinvestment Zone



Checklist Item #22

Order & Resolution Establishing Reinvestment Zone
WILL SUPPLEMENT

Checklist Item #23

Legal Description of Reinvestment Zone

EXHIBIT "A"

LOS VIENTOS REINVESTMENT ZONE #1
Legal Descriptions
Starr County, Texas

Abstract 257
Abstract 966
Abstract 256
Abstract 956
Abstract 383
Abstract 1015
Abstract 226
Abstract 199
Abstract 382
Abstract 60
Abstract 955
Abstract 255
Abstract 969
Abstract 258
Abstract 967
Abstract 253
Abstract 957
Abstract 968
Abstract 1094
Abstract 940
Abstract 939
Abstract 374
Abstract 372
Abstract 334
Abstract 645
Abstract 644
Abstract 72
Abstract 1053
Abstract 188
Abstract 921
Abstract 242
Abstract 923
Abstract 935
Abstract 250
Abstract 920
Abstract 365
Abstract 366
Abstract 361
Abstract 363
Abstract 922
Abstract 1056
Abstract 367
Abstract 937
Abstract 364

EXHIBIT "A"

Abstract 1016
Abstract 238
Abstract 1027
Abstract 938
Abstract 1054
Abstract 236
Abstract 682
Abstract 656
Abstract 73
Abstract 844
Abstract 845
Abstract 1051
Abstract 1119
Abstract 1069
Abstract 1130
Abstract 1133
Abstract 1113
Abstract 1153
Abstract 1115
Abstract 1118
Abstract 1117
Abstract 1116
Section 923
Abstract 1074
Abstract 359
Abstract 651
Abstract 1059
Abstract 148 (Porcion 85) to US Hwy 83
Abstract 151 (Porcion 86) to La Puerta Lower Rio Grande Valley USFWS Refuge
Abstract 182 (Porcion 87) to La Puerta Lower Rio Grande Valley USFWS Refuge
Abstract 105 (Porcion 88) to US Hwy 83
Abstract 80 (Porcion 89) to US Hwy 83
Abstract 178 (Porcion 90) to US Hwy 83
Abstract 41 (Porcion 91) to US Hwy 83
Abstract 846
Abstract 847
Abstract 128 (Porcion 92) to US Hwy 83
Abstract 1058
Abstract 369
Abstract 1057
Abstract 1060
Abstract 1055
Abstract 370
Abstract 1123
Abstract 1150
Abstract 1151
Abstract 1145
Abstract 1146

EXHIBIT "A"

Abstract 1124
Abstract 934
Abstract 1144
Abstract 1055
Abstract 370
Abstract 1142
Abstract 1143
Abstract 129 (Porcion 93) to US Hwy 83
Abstract 127 (Porcion 94) to US Hwy 83
Abstract 145 (Porcion 95) to Old Military Rd
Abstract 273 (Porcion 96) to Old Military Rd
Abstract 272 (Porcion 97) to Old Military Rd
Abstract 271 (Porcion 98) to Old Military Rd
Abstract 270 (Porcion 99) to Old Military Rd
Abstract 269 (Porcion 100) to US Hwy 83
Abstract 280 (Porcion 38) to US Hwy 83
Abstract 279 (Porcion 39) to the Starr/ Hidalgo County Line
Abstract 282 (Porcion 40) to the Starr/ Hidalgo County Line
Abstract 699 (Porcion 41) to the Starr/ Hidalgo County Line
Abstract 936
Abstract 247
Abstract 787
Abstract 248
Abstract 805
Abstract 904
Abstract 14
Abstract 388
Abstract 201
Abstract 901
Abstract 513
Abstract 1139
Abstract 1112
Abstract 1100
Abstract 1167
Abstract 1101
Abstract 1108
Abstract 1098
Abstract 1111
Abstract 1099
Abstract 1166
Abstract 1155
Abstract 1154
Abstract 1148
Abstract 1149
Abstract 1147
Abstract 389
Abstract 391
Abstract 807

EXHIBIT "A"

Abstract 730
Abstract 1052
Abstract 1045
Abstract 762
Abstract 747
Abstract 1161
Abstract 827
Abstract 59
Abstract 649
Abstract 512
Abstract 751
Abstract 853
Abstract 43
Abstract 44
Abstract 750
Abstract 856
Abstract 40
Abstract 154
Abstract 1097
Abstract 1083
Abstract 200
Abstract 1014
Abstract 1066
Abstract 1068
Abstract 1162
Abstract 184 (Porcion 84) to El Tanque Rd
Abstract 130 (Porcion 83) to N FM 755
Abstract 179 (Porcion 82) to N FM 755
Abstract 75 (Porcion 81) to N FM 755
Abstract 74 (Porcion 80) to E Eisenhower St/ N FM 755
Abstract 66 (Porcion 79) to W Eisenhower St
Abstract 254
Abstract 368
Abstract 669
Abstract 212
Abstract 688
Abstract 806
Abstract 16
Abstract 38
Abstract 777
Abstract 1011
Abstract 1090
Abstract 1093
Abstract 244
Abstract 239
Abstract 1005
Abstract 1105
Abstract 1104

EXHIBIT "A"

Abstract 1106

Abstract 9

Abstract 10

Abstract 568

Abstract 8

Abstract 6

Abstract 1107

Abstract 863

Abstract 415 (Porcion 42) to the Starr/ Hidalgo County Line

Abstract 890

Checklist Item #24

Guidelines and Criteria for Reinvestment Zone

WILL SUPPLEMENT