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January 13, 2026

Dr. Greg Poole - Superintendent  
Barbers Hill Independent School District  
P.O BOX 1108  
Mont Belvieu , Texas 77580

**Subject: Amendment No. 2 to Application No. 1909 – Final Project Identification as Fractionator #XV (“Frac XV”)**

Dear Dr. Poole:

Enterprise Products Operating LLC (“Enterprise”) respectfully submits this letter to transmit Amendment No. 2 to Application No. 1909, which was certified by the Texas Comptroller on November 7, 2022. Enterprise and Barbers Hill Independent School District (“BHISD”) subsequently entered into a Value Limitation Agreement on December 12, 2022.

At the time of the original submission, Application No. 1909 described a proposed ethylene dimerization and metathesis unit to manufacture polymer-grade propylene (the “D&M Unit”). Since certification, the project scope evolved due to economic considerations. We have now finalized the project scope and officially identified the development as Fractionator #XV (“Frac XV”), which Enterprise proposes to construct in lieu of the originally described D&M Unit. The same location and reinvestment zone will be used for Frac XV as was contemplated for the D&M Unit. The input stream remains the same, while the product slate will include commercial grade ethane, propane, normal butane, iso-butane, and natural gasoline.

Enterprise would like to emphasize that, while the project description is being updated to reflect these now-final details, all other fundamental aspects of Application No. 1909 remain unchanged. Specifically, there are no changes to the total investment amount, the construction schedule, or the number of jobs to be created, and the physical project location and all other eligibility criteria continue to align exactly with the specifications reflected in the original approved application. As a result, there is no need to revise the previously approved schedules.

Accordingly, Enterprise is submitting updates only to the portions of the application that require revision to reflect the final scope—namely: Tab 4 (Project Description), Tab 7 (Description of Qualified Investment), and Tab 8 (Description of Qualified Property).

Finally, the Reinvestment Zone designation associated with the original certification has expired. BHISD has designated a new Reinvestment Zone. A copy of the BHISD Resolution designating the new Reinvestment Zone is attached as Tab 16.

If you have questions, please feel free to contact me by telephone at 713-381-8071 or by email at [ctate@eprod.com](mailto:ctate@eprod.com)

Sincerely,

A handwritten signature in blue ink that reads "Curt Tate".

Curt Tate  
VP Property Tax & Indirect Tax  
Enterprise Products

# Tab #4: Detailed Project Description

## 1. Project Overview

Enterprise Products Operating LLC (“Enterprise”) currently operates the Mont Belvieu Manufacturing Complex in Mont Belvieu, Texas. As part of a strategic expansion of its midstream capabilities, Enterprise proposes the construction and operation of a new NGL Manufacturing Fractionator Unit, designated as **Fractionator #XV (Frac XV)**.

## 2. Process Definition: NGL Fractionation

Natural Gas Liquid (NGL) fractionation is the industrial process of separating a raw NGL "y-grade" mix—produced by upstream natural gas processing plants—into discrete, high-purity components. These components include ethane, propane, normal butane, iso-butane, and natural gasoline.

The fractionation process utilizes precise applications of heat and pressure to exploit the different boiling points of each hydrocarbon component, allowing for sequential separation within a series of distillation columns.

## 3. Detailed Process Description

### 3.1 Feed Pre-Treatment and Conditioning

The raw NGL pipeline feed first undergoes rigorous conditioning to remove impurities that could damage equipment or contaminate the final products. The feed is processed through:

- **Feed Filters and Coalescers:** To remove particulates and entrained water.
- **Amine Contactors:** To "sweeten" the feed by removing hydrogen sulfide and carbon dioxide.
- **Dehydration Units:** To remove remaining moisture before the feed enters the cryogenic stages of the plant.

### 3.2 Deethanizer Column

The sweetened, dehydrated feed is routed to the Deethanizer column. This unit separates the feed into two primary fractions:

- **Overhead Vapor:** Consists of ethane and lighter components. This fraction is condensed via heat exchange against a propylene refrigerant loop.

- 1) *Refrigeration Logic*: Propylene vapor is compressed in a two-stage machine, condensed in a Wet-Surface Air Cooler (WSAC), and sub-cooled against low-temperature ethane before returning to the Deethanizer condenser.
  - 2) *Product Routing*: A portion of the condensed ethane is pumped to existing storage facilities as high-purity product, while the remainder is returned to the column as reflux.
- **Bottoms Fraction**: Consists of propane and heavier hydrocarbons, which are routed to the Depropanizer.

### 3.3 Depropanizer Column

The Depropanizer receives the Deethanizer bottoms and separates them into:

- **Overhead Fraction**: High-purity propane. Condensing is achieved through a heat pump circuit and a WSAC. The propane heat pump circuit integrates with the Depropanizer side reboiler and two Deethanizer reboilers to maximize thermal efficiency.
- **Bottoms Fraction**: Butanes and heavier components, which are routed to the Debutanizer.
- **Heating**: Primary thermal energy for the column is provided by a hot oil reboiler at the base.

### 3.4 Debutanizer Column

The Debutanizer processes the stream from the Depropanizer bottoms, separating it into mixed butanes and natural gasoline.

- **Overhead Stream (Mixed Butanes)**: Contains normal butane and isobutane.
  - 1) *Condensing*: Vapor is condensed in the Deethanizer Upper Side Reboiler.
  - 2) *Accumulation and Reflux*: Condensed liquid is collected in the Debutanizer Reflux Accumulator. Reflux pumps (including one redundant spare) return a portion of the liquid to the column.
  - 3) *Product Routing*: The remaining butane is cooled via a Pre-Cooler and WSAC, metered, and sent to storage or commercial distribution based on market demand.
- **Bottoms Stream (Natural Gasoline)**: Contains pentanes and heavier hydrocarbons.
  - 1) *Reboiling*: The stream enters a kettle-style reboiler. Vapors are returned to the column, while the liquid gasoline exits to the Debutanizer Bottoms Pumps.
  - 2) *Product Routing*: The gasoline is cooled in a Gasoline Pre-Cooler and WSAC before being routed to existing gasoline treating facilities and storage.

#### 4. Control and Instrumentation Summary

The unit utilizes advanced process control to maintain product purity:

- **Inventory Control:** Level transmitter manages the Debutanizer Reflux Accumulator by adjusting the set point of flow controller at the butane metering skid.
- **Sump Management:** Level transmitter maintains the Debutanizer Reboiler level by adjusting flow controller on the gasoline output line to storage.

#### 5. Deisobutanizer Unit

The deisobutanizer (DIB) unit is used to manufacture isobutene and normal butane from mixed butane streams.

The Butane mixtures arrive at the Mont Belvieu Complex via pipeline and enter the DIB unit from the butamer units, or from the Mont Belvieu Complex storage facility, as commercial butane mixtures. The mixed butanes are routed to the deisobutanizer distillation column, where the manufacturing of isobutene and normal butane occurs. The overhead vapor stream from the column is isobutene, which is compressed into liquid phase isobutene. The liquefied isobutene product is split into two streams, one providing reflux for the column, and the remaining stream sent to the storage area or delivered to other Enterprise units as feed material.

#### 6. Major Equipment List

The Fractionator XV project includes, but is not limited to, the following primary components:

Category	Component Description
Columns	Deethanizer, Depropanizer, Debutanizer, Deisobutanizer, Stabilizer, Scrubber
Thermal Units	Gas-fired Hot Oil Heaters, Fired Charge Heaters, Fired Reboilers, Gas-fired Regenerant Heaters
Heat Exchange	Wet Surface Air Coolers (WSAC), Shell & Tube Heat Exchangers, Kettle Reboilers
Mechanical	Propylene Compression Equipment, Multi-stage Product Pumps (with redundancy)
Vessels	Reactor, Feed Filters, Coalescers, Amine Contactors, Ancillary Storage Tanks

# Tab #7: Description of Qualified Investment

## 1. Project Overview

Enterprise Products Operating LLC (“Enterprise”) currently operates the Mont Belvieu Manufacturing Complex in Mont Belvieu, Texas. As part of a strategic expansion of its midstream capabilities, Enterprise proposes the construction and operation of a new NGL Manufacturing Fractionator Unit, designated as **Fractionator #XV (Frac XV)**.

## 2. Process Definition: NGL Fractionation

Natural Gas Liquid (NGL) fractionation is the industrial process of separating a raw NGL "y-grade" mix—produced by upstream natural gas processing plants—into discrete, high-purity components. These components include ethane, propane, normal butane, iso-butane, and natural gasoline.

The fractionation process utilizes precise applications of heat and pressure to exploit the different boiling points of each hydrocarbon component, allowing for sequential separation within a series of distillation columns.

## 3. Detailed Process Description

### 3.1 Feed Pre-Treatment and Conditioning

The raw NGL pipeline feed first undergoes rigorous conditioning to remove impurities that could damage equipment or contaminate the final products. The feed is processed through:

- **Feed Filters and Coalescers:** To remove particulates and entrained water.
- **Amine Contactors:** To "sweeten" the feed by removing hydrogen sulfide and carbon dioxide.
- **Dehydration Units:** To remove remaining moisture before the feed enters the cryogenic stages of the plant.

### 3.2 Deethanizer Column

The sweetened, dehydrated feed is routed to the Deethanizer column. This unit separates the feed into two primary fractions:

- **Overhead Vapor:** Consists of ethane and lighter components. This fraction is condensed via heat exchange against a propylene refrigerant loop.

- 1) *Refrigeration Logic:* Propylene vapor is compressed in a two-stage machine, condensed in a Wet-Surface Air Cooler (WSAC), and sub-cooled against low-temperature ethane before returning to the Deethanizer condenser.
  - 2) *Product Routing:* A portion of the condensed ethane is pumped to existing storage facilities as high-purity product, while the remainder is returned to the column as reflux.
- **Bottoms Fraction:** Consists of propane and heavier hydrocarbons, which are routed to the Depropanizer.

### 3.3 Depropanizer Column

The Depropanizer receives the Deethanizer bottoms and separates them into:

- **Overhead Fraction:** High-purity propane. Condensing is achieved through a heat pump circuit and a WSAC. The propane heat pump circuit integrates with the Depropanizer side reboiler and two Deethanizer reboilers to maximize thermal efficiency.
- **Bottoms Fraction:** Butanes and heavier components, which are routed to the Debutanizer.
- **Heating:** Primary thermal energy for the column is provided by a hot oil reboiler at the base.

### 3.4 Debutanizer Column

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  - 1) *Condensing:* Vapor is condensed in the Deethanizer Upper Side Reboiler.
  - 2) *Accumulation and Reflux:* Condensed liquid is collected in the Debutanizer Reflux Accumulator. Reflux pumps (including one redundant spare) return a portion of the liquid to the column.
  - 3) *Product Routing:* The remaining butane is cooled via a Pre-Cooler and WSAC, metered, and sent to storage or commercial distribution based on market demand.
- **Bottoms Stream (Natural Gasoline):** Contains pentanes and heavier hydrocarbons.
  - 1) *Reboiling:* The stream enters a kettle-style reboiler. Vapors are returned to the column, while the liquid gasoline exits to the Debutanizer Bottoms Pumps.
  - 2) *Product Routing:* The gasoline is cooled in a Gasoline Pre-Cooler and WSAC before being routed to existing gasoline treating facilities and storage.

#### 4. Control and Instrumentation Summary

The unit utilizes advanced process control to maintain product purity:

- **Inventory Control:** Level transmitter manages the Debutanizer Reflux Accumulator by adjusting the set point of flow controller at the butane metering skid.
- **Sump Management:** Level transmitter maintains the Debutanizer Reboiler level by adjusting flow controller on the gasoline output line to storage.

#### 5. Deisobutanizer Unit

The deisobutanizer (DIB) unit is used to manufacture isobutene and normal butane from mixed butane streams.

The Butane mixtures arrive at the Mont Belvieu Complex via pipeline and enter the DIB unit from the butamer units, or from the Mont Belvieu Complex storage facility, as commercial butane mixtures. The mixed butanes are routed to the deisobutanizer distillation column, where the manufacturing of isobutene and normal butane occurs. The overhead vapor stream from the column is isobutene, which is compressed into liquid phase isobutene. The liquefied isobutene product is split into two streams, one providing reflux for the column, and the remaining stream sent to the storage area or delivered to other Enterprise units as feed material.

#### 6. Major Equipment List

The Fractionator XV project includes, but is not limited to, the following primary components:

Category	Component Description
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Heat Exchange	Wet Surface Air Coolers (WSAC), Shell & Tube Heat Exchangers, Kettle Reboilers
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# Tab #8: Description of Qualified Property

## 1. Project Overview

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- **Bottoms Stream (Natural Gasoline):** Contains pentanes and heavier hydrocarbons.
  - 1) *Reboiling:* The stream enters a kettle-style reboiler. Vapors are returned to the column, while the liquid gasoline exits to the Debutanizer Bottoms Pumps.
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#### 4. Control and Instrumentation Summary

The unit utilizes advanced process control to maintain product purity:

- **Inventory Control:** Level transmitter manages the Debutanizer Reflux Accumulator by adjusting the set point of flow controller at the butane metering skid.
- **Sump Management:** Level transmitter maintains the Debutanizer Reboiler level by adjusting flow controller on the gasoline output line to storage.

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Vessels	Reactor, Feed Filters, Coalescers, Amine Contactors, Ancillary Storage Tanks

## **Tab #16: Description of Reinvestment Zone**

The Reinvestment Zone for this potential project has been designated by Resolution dated January 26, 2026 by the Barbers Hill Independent School District. A copy of the Resolution designating the Reinvestment Zone is attached.

**RESOLUTION OF THE BOARD OF TRUSTEES OF THE  
BARBERS HILL INDEPENDENT SCHOOL DISTRICT REGARDING THE  
ENTERPRISE PRODUCTS OPERATING LLC  
PROJECT REINVESTMENT ZONE**

A Resolution designating a certain area as a reinvestment zone in connection with an existing economic development agreement under former Chapter 313 of the Texas Tax Code, such reinvestment zone located within the geographic boundaries of the Barbers Hill Independent School District, in Chambers County, Texas, to be known as the “Enterprise Products Operating LLC Reinvestment Zone”; establishing the boundaries thereof in connection with an existing economic development agreement for value limitation for school district maintenance and operations taxes under former Chapter 313 of the Texas Tax Code submitted by Enterprise Products Operating LLC (Taxpayer ID 12604305396); and

WHEREAS, the Property Redevelopment and Tax Abatement Act, as amended (TEXAS TAX CODE § 312.0025) permits a school district to designate a reinvestment zone if that designation is reasonably likely to contribute to the expansion of primary employment in the reinvestment zone, or attract major investment in the reinvestment zone that would be a benefit to property in the reinvestment zone and to the school district and contribute to the economic development of the region of the state in which the school district is located; and

WHEREAS, the Barbers Hill Independent School District (the “District”) desires to promote the development of primary employment and to attract major investment in the District, and contribute to the economic development of the region in which the school district is located; and,

WHEREAS, the District wishes to designate a reinvestment zone within the boundaries of the school district in Chambers County, Texas to be known as the “Enterprise Products Operating LLC Project Reinvestment Zone” as shown in the attached Exhibit A and B.

NOW THEREFORE, BE IT RESOLVED BY THE BARBERS HILL INDEPENDENT SCHOOL DISTRICT:

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct and are incorporated into this Resolution as findings of fact.

SECTION 2. That the Board of Trustees of the District has made the following findings and determinations based on the evidence and testimony presented to it:

- (a) That the boundaries of the “Enterprise Products Operating LLC Project Reinvestment Zone” be and, by the adoption of this Resolution, are declared and certified to be, the area as described in the legal description attached hereto as Exhibit A;
- (b) That creation of the boundaries as described in Exhibit A will result in economic benefits to the District and to land included in the zone, and that the improvements sought are feasible and practical; and,

- (c) That the “Enterprise Products Operating LLC Project Reinvestment Zone” described in Exhibit A meets the criteria set forth in TEXAS TAX CODE §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and will attract major investment in the zone that will be a benefit to the property to be included in the reinvestment zone and would contribute to the economic development of the District.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the District hereby designates a reinvestment zone under the provisions of TEXAS TAX CODE §312.0025, encompassing the area described by the descriptions in Exhibit A, and such reinvestment zone is hereby designated and shall hereafter be referred to as the “Enterprise Products Operating LLC Project Reinvestment Zone.”

SECTION 4. That the “Enterprise Products Operating LLC Project Reinvestment Zone” shall take effect upon adoption of this Resolution by the District Board of Trustees and shall remain designated as a commercial- Barbers Hill reinvestment zone for a period of five (5) years from such date of such designation.

SECTION 5. That it is hereby found, determined, and declared that a sufficient notice of the date, hour, place, and subject of the meeting of the District’s Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, TEXAS GOVERNMENT CODE, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone.

PASSED, APPROVED, AND ADOPTED on this 26th day of January 2026.

BARBERS HILL INDEPENDENT SCHOOL DISTRICT

By:



President  
Board of Trustees

ATTEST:



Secretary  
Board of Trustees

**EXHIBIT A**

**LEGAL DESCRIPTION OF THE  
“ENTERPRISE PRODUCTS OPERATING LLC PROJECT REINVESTMENT ZONE”**

**ENTERPRISE PRODUCTS OPERATING LLC 2013 PROPERTY DESCRIPTION**

**88.077 ACRES**

All that certain tract or parcel of land containing 88.077 acres of land, more or less, being a part of and out of the residue of a called 2,214-acre tract conveyed to Albert N. Nelson, Jr., et al by deed dated August 23, 1950 and recorded in Volume 126, Page 225, Deed Records of the Chambers County (C.C.D.R.), situated in the HANNAH NASH SURVEY, Abstract No. 20, Chambers County, Texas; said 88.077 acre tract being the same property conveyed to Gary R. Nelson by deed dated July 10, 2000 and recorded in Volume 00-464, Page 384, Official Public Records of the Chambers County, Texas (O.P.R.C.C.T).

**8.437 ACRES**

Being a tract or parcel of land containing 8.437 acres of land situated in the HANNAH NASH SURVEY, Abstract Number 20, Chambers County, Texas; being all of a called 6.854-acre tract, all of a called 1.262 acre tract, and all of a called 0.3214 acre tract described as "Tracts 1, 2 and 3" conveyed to Missouri Pacific Railroad Company (now known as Union Pacific Railroad Company) as described in deed recorded in Volume 95-279, Page 567 of the Official Public Record of Chambers County, Texas (O.P.R.C.C.T).

**431.0 ACRES**

A 431.0-acre tract of land situated in the HANNAH NASH LEAGUE, Abstract No.20, Chambers County, Texas, being out of and a part of the residue of 2,214 acres conveyed to Albert N. Nelson, Jr., by Albert N. Nelson, et ux, by deed dated December 31, 1959, and recorded in Volume 218 at Page 248 of the Deed Records of Chambers County, Texas, and a 13.354 acre tract of land conveyed to Albert N. Nelson, Jr., et al, by Chambers County, Texas, by deed dated September 1, 1995, and recorded in Volume 276 at Page 338 of the Official Public Records of Chambers County, Texas.

**EXHIBIT B**

**SURVEY MAP OF THE “ENTERPRISE PRODUCTS OPERATING LLC PROJECT REINVESTMENT ZONE”**

**Qualified Investment / Qualified Property Map**



## Qualified Investment / Qualified Property Map



SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17.

NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here → Greg Poole Superintendent  
Print Name (Authorized School District Representative) Title

sign here → [Signature] 1/14/26  
Signature (Authorized School District Representative) Date

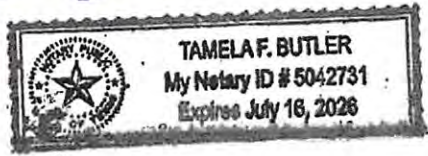
2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here → Curt Tate VP - Property & Indirect Tax  
Print Name (Authorized Company Representative (Applicant)) Title

sign here → [Signature] January 13, 2026  
Signature (Authorized Company Representative (Applicant)) Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

13th day of January, 2026

Tamela F Butler  
 Notary Public in and for the State of Texas

My Commission expires: 07-16-26

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.