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March 5, 2020

Via Hand Delivery and Electronic Mail
Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
Lyndon B. Johnson State Office Building
111 E. 17th Street
Austin, Texas 78774

Re: Application for a Chapter 313 Value Limitation Agreement between the Throckmorton Collegiate Independent School District and King Creek Wind Farm II, LLC

First Year of Qualifying Time Period: *January 1, 2022*
First Year of Limitation Period: *January 1, 2023*

Dear Local Government Assistance and Economic Analysis Division:

The Board of Trustees of the Throckmorton Collegiate Independent School District (the "District") accepted the enclosed Application for Appraised Value Limitation on Qualified Property (the "Application") at a duly called meeting held on February 26, 2020. The Application was determined to be complete by the District on March 5, 2020. The Applicant, King Creek Wind Farm II, LLC, is proposing to construct a wind electric generating facility in Throckmorton County, Texas.

An electronic copy of the Application is being provided to the Throckmorton County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this Application.

Thank you so much for your kind consideration to the foregoing.

Respectfully submitted,

Rick L. Lambert

RLL;sl

cc: *Via Electronic Mail:* *dsmith@throckmortoncad.org*
Ms. Dede Smith, Chief Appraiser, Throckmorton County Appraisal District

Via Electronic Mail: *cline@throck.org*
Dr. Michelle Cline, Superintendent of Schools, Throckmorton Collegiate ISD

Via Electronic Mail: juan.taboada@edf-re.com
Mr. Juan Carlos Taboada, Project Development Manager, EDF Renewables, Inc.

Via Electronic Mail: matthew.mccluskey@edf-re.com
Mr. Matthew McCluskey, Vice President, King Creek Wind Farm, LLC

CUMMINGS WESTLAKE

PROPERTY TAX ADVISORS

King Creek Wind Farm II, LLC

Application for Appraised Value Limitation on Qualified Property

with

Throckmorton Collegiate Independent School District

TAB 1

Pages 1 through 9 of application

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School DIstrict Information

1. Authorized School District Representative

February 26, 2020
Date Application Received by District

Dr. Michelle	Cline
First Name	Last Name

Superintendent
Title

Throckmorton Collegiate Independent School District
School District Name

210 College St.
Street Address

210 College St.
Mailing Address

Throckmorton	TX	76483
City	State	ZIP

940-849-2411	940-849-3345
Phone Number	Fax Number
	cline@throck.org
Mobile Number (optional)	Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . ☑ Yes ☐ No

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

Shelly
First Name

Leung
Last Name

Property Tax Incentives Program Director
Title

Powell Youngblood & Taylor, LLP
Firm Name

512-494-1177
Phone Number

512-494-1188
Fax Number

Mobile Number *(optional)*

sleung@pyt-law.com; rlambert@pyt-law.com
Email Address

4. On what date did the district determine this application complete? . . . . March 5, 2020

5. Has the district determined that the electronic copy and hard copy are identical? . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

Matthew
First Name

McCluskey
Last Name

Vice President
Title

King Creek Wind Farm II, LLC
Organization

601 Travis Street, Suite 1700
Street Address

601 Travis Street, Suite 1700
Mailing Address

Houston
City

TX
State

77002
ZIP

281-921-9775
Phone Number

Fax Number

Mobile Number *(optional)*

Matthew.McCluskey@edf-re.com
Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

Juan Carlos
First Name

Taboada
Last Name

Project Development Manager
Title

EDF Renewables, Inc.
Organization

601 Travis Street, Suite 1700
Street Address

601 Travis Street, Suite 1700
Mailing Address

Houston
City

TX
State

77002
ZIP

281-921-9858
Phone Number

Fax Number

361-548-8536
Mobile Number *(optional)*

Juan.Taboada@edf-re.com
Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant *(If Applicable)*

Wes
First Name

Jackson
Last Name

Partner
Title

Cummings Westlake LLC
Firm Name

713-266-4456
Phone Number

713-266-2333
Fax Number

wjackson@cwlp.net
Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? . . . . . ☑ Yes ☐ No

   The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

   1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? . . . . . ☐ Yes ☑ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? . . . . . ☐ Yes ☑ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? King Creek Wind Farm II, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 32073501002
3. List the NAICS code 221115
4. Is the applicant a party to any other pending or active Chapter 313 agreements? . . . . . ☐ Yes ☑ No

   4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* Limited Liability Company
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? . . . . . ☑ Yes ☐ No

   2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? . . . . . ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? . . . . . ☑ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☑ Yes ☐ No
2. The property will be used for one of the following activities:
   - (1) manufacturing ☐ Yes ☑ No
   - (2) research and development ☐ Yes ☑ No
   - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No
   - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No
   - (5) renewable energy electric generation ☑ Yes ☐ No
   - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No
   - (7) nuclear electric power generation ☐ Yes ☑ No
   - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No
   - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☑ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

2. Check the project characteristics that apply to the proposed project:
   - ☑ Land has no existing improvements
   - ☐ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☑ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☑ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☑ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☑ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☑ Yes ☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board . . . . September 2020
2. Commencement of construction . . . . December 2021
3. Beginning of qualifying time period . . . . January 1, 2022
4. First year of limitation . . . . January 1, 2023
5. Begin hiring new employees . . . . December 2022
6. Commencement of commercial operations . . . . December 2022
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? . . . . December 2022

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located: Throckmorton County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property: Throckmorton CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: Throckmorton County; 100%; $1.032578
   (Name, tax rate and percent of project)

   City: NA
   (Name, tax rate and percent of project)

   Hospital District: NA
   (Name, tax rate and percent of project)

   Water District: NA
   (Name, tax rate and percent of project)

   Other *(describe)*: NA
   (Name, tax rate and percent of project)

   Other *(describe)*: NA
   (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **comptroller.texas.gov/economy/local/ch313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 10,000,000.00
2. What is the amount of appraised value limitation for which you are applying? 20,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . ☑ Yes ☐ No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
   - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
   - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☐ Yes ☑ No
   - 2a. If yes, attach complete documentation including:
     - a. legal description of the land (**Tab 9**);
     - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
     - c. owner (**Tab 9**);
     - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
     - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . ☐ Yes ☑ No
   - 3a. If yes, attach the applicable supporting documentation:
     - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
     - b. legal description of reinvestment zone (**Tab 16**);
     - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
     - d. guidelines and criteria for creating the zone (**Tab 16**); and
     - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
   - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? . . . . . May 2020

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.

2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).

3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.

4. Total estimated market value of existing property (that property described in response to question 1): . . . . . $ 0.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.

6. Total estimated market value of proposed property not eligible to become qualified property *(that property described in response to question 2)*: . . . . . $ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:

   ☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☑ Fourth Quarter of 2019 *(year)*

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

   Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 7

5. What is the number of new non-qualifying jobs you are estimating you will create? 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? . . . . . . ☑ Yes ☐ No

   6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

   a. Average weekly wage for all jobs (all industries) in the county is 551.50

   b. 110% of the average weekly wage for manufacturing jobs in the county is . . . . . . N/A

   c. 110% of the average weekly wage for manufacturing jobs in the region is 961.04

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? . . . . . . ☐ §313.021(5)(A) or ☑ §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 49,974.00

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 49,974.00

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? . . . . . . ☑ Yes ☐ No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? . . . . . . ☐ Yes ☑ No

    12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? . . . . . . ☐ Yes ☑ No

    13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

TAB 2

Proof of Payment of Application Fee

Please find on the attached page, copy of the check for the $75,000 application fee to Throckmorton Collegiate Independent School District.

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

See Attached

Documentation of combined group received by the Texas Comptroller of Public Accounts

TAB 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

King Creek Wind Farm II, LLC (King Creek Wind II) is requesting an appraised value limitation from Throckmorton Collegiate Independent School District (TCISD) for the King Creek Wind II Project (the "Project"), a proposed wind powered electric generating facility in Throckmorton County. The proposed Throckmorton Collegiate ISD Project (this application) will be constructed within a Reinvestment Zone to be created by Throckmorton County. A map showing the location of the project is included in TAB 11.

The proposed Project is anticipated to have a capacity of approximately 275 MW located in Throckmorton Collegiate ISD. The exact number and location of wind turbines and size of each turbine will vary depending upon ongoing wind and siting analysis, turbine manufacturer's availability, prices, and the megawatt generating capacity of the Project when completed. Current estimated plans are to install 85 of the 2.9 MW Siemens/Gamesa Wind turbines and 11 of the 2.625 MW Siemens/Gamesa with all turbines located in Throckmorton Collegiate ISD. The Applicant requests a value limitation for all facilities and equipment installed for the Project, including; wind turbines, towers, foundations, roadways, an O&M building, electric substation, meteorological towers, collection system, communication system, electric switchyard, electric transformers, transmission line and associated towers, interconnection facilities and all eligible ancillary and necessary equipment.

Full construction of the Project is anticipated to begin in the 4th Quarter of 2021 with completion by December 31, 2022.

*NOTE: The map in TAB 11 shows the potential locations of 96 of the wind turbines, an O&M building within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

TAB 5

Documentation to assist in determining if limitation is a determining factor.

With origins dating back to 1985, EDF Renewables has a presence worldwide having built 16 GW of operating projects with an additional 1,000MW of renewable energy projects currently under construction. EDF Renewables has developed operating power projects supplying power on the West Coast, Mid-west and Northeast portions of the US.

EDF Renewables is a national wind and solar developer currently evaluating a large project pipeline of approximately 24GW of wind and solar project opportunities in Washington, Oregon, California, Nevada, Utah, Arizona, Colorado Wyoming, New Mexico, Texas, Oklahoma, Kansas, Nebraska North Dakota Minnesota, Iowa, Missouri, Arkansas, Louisiana Michigan, Illinois, Indiana, Ohio Kentucky North Carolina Alabama, Georgia, Florida, New York, Maine and new Jersey as well as locations in Canada and Mexico. With both domestic U.S and international opportunities, the company has the ability to locate projects of this type in any of these states and countries where favorable wind and solar conditions exist. The Applicant is actively assessing the financial viability and potential development of this project against other projects in the development pipeline that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a solar project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets in other areas of the country that have statewide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at todays contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.

TAB 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

District	Percentage
Throckmorton County	100%
Throckmorton ISD	100%

TAB 7

Description of Qualified Investment

King Creek Wind Farm II, LLC plans to construct a 275 MW wind farm in Throckmorton County.

This application covers all qualified property within Throckmorton Collegiate ISD necessary for the commercial operations of the proposed wind farm described in Tab 4. Two hundred and seventy-five megawatts (275 MW) will be located in Throckmorton Collegiate ISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 85 of the 2.9 MW turbines and 11 of the 2.625 MW turbines manufactured by Siemens/Gamesa.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes turbines, towers, foundations, transformers, pad mounts, an O&M building, underground collection systems, electric substation, transmission lines, electrical interconnections, met towers, roads, and control systems and all eligible ancillary and necessary equipment for commercial generation of electricity.

*NOTE: The map in TAB 11 shows the potential locations of 96 of the wind turbines, an O&M building and a collector substation within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

TAB 8

Description of Qualified Property

King Creek Wind Farm II, LLC plans to construct a 275 MW wind farm in Throckmorton County.

This application covers all qualified property within Throckmorton Collegiate ISD necessary for the commercial operations of the proposed wind farm described in Tab 4. Two hundred and seventy-five megawatts (275 MW) will be located in Throckmorton Collegiate ISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 85 of the 2.9 MW turbines and 11 of the 2.625 MW turbines manufactured by Siemens/Gamesa.

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*NOTE: The map in TAB 11 shows the potential locations of 96 of the wind turbines, an O&M building and a collector substation within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

TAB 9

Description of Land

Not Applicable

TAB 10

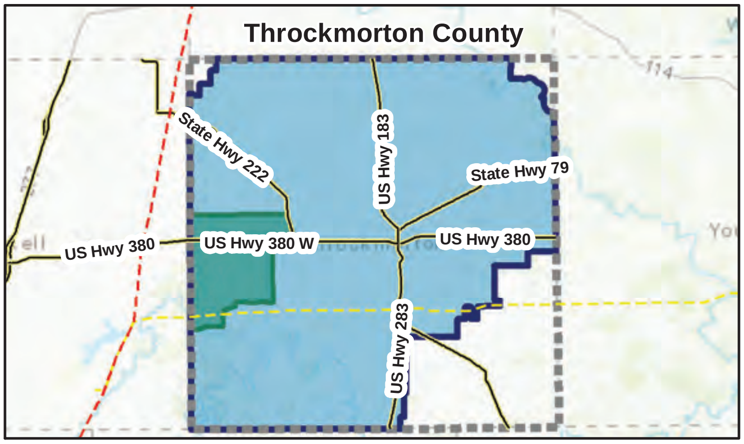
Description of all property not eligible to become qualified property (if applicable)

Not Applicable

TAB 11

Maps that clearly show:

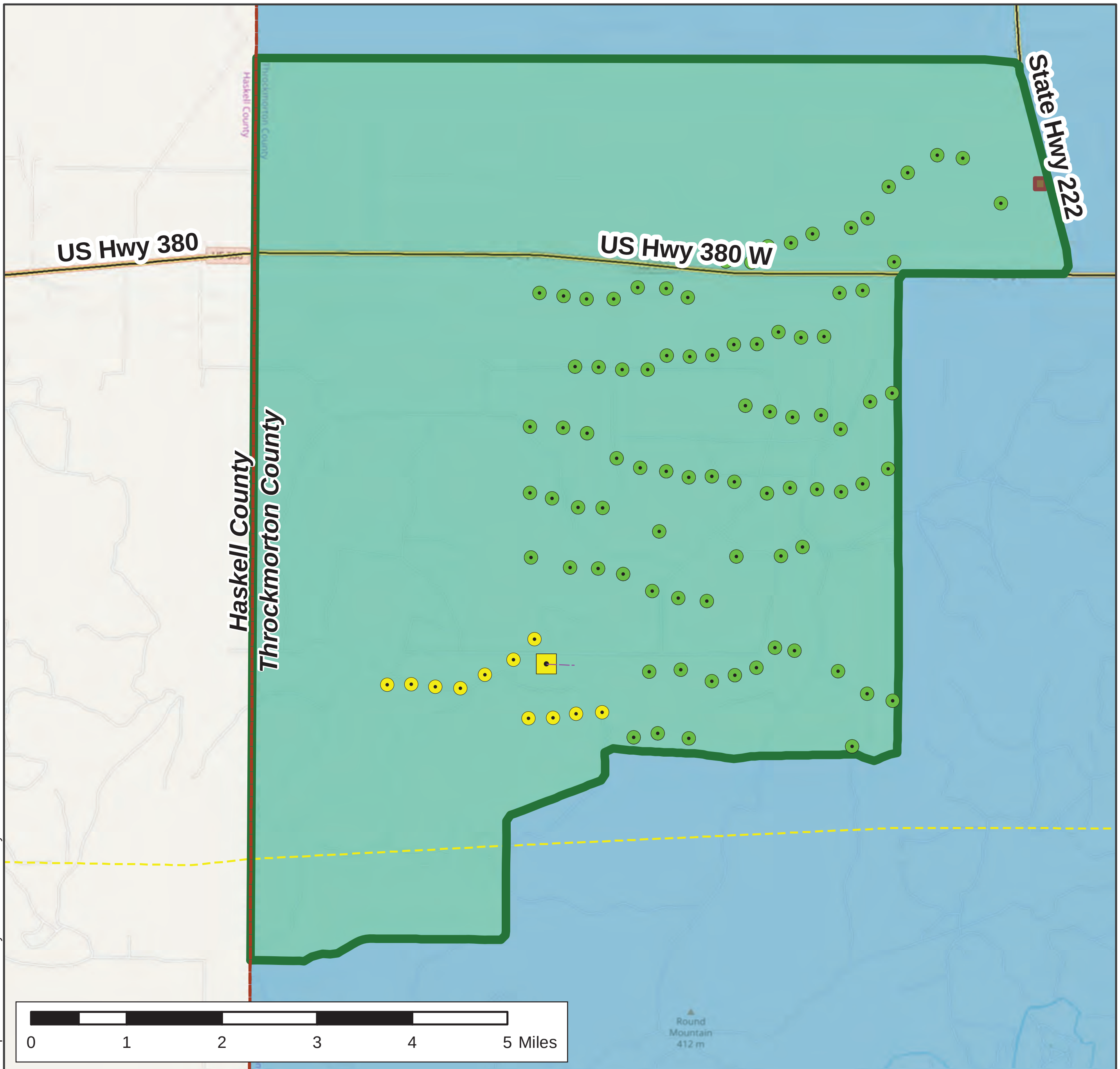
a) *Project vicinity*
b) *Qualified investment including location of new building or new improvements*
c) *Qualified property including location of new building or new improvements*
d) *Existing property*
e) *Land location within vicinity map*
f) *Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size*



County Border
Throckmorton ISD
Oklaunion to Mulberry Creek 345 kV (AEP)
Willowcreek to Clear Crossing 345 kV (Oncor ED)

South Project Layout (275.375 MW)

85 x S129 2.9 MW Turbines (246.5 MW)
11 x S120 2.625 MW Turbines (28.875 MW)
South Project Substation
South Generator Tie-in Line (0.3 miles)
O & M Facility (8 acres)



Last Updated 2/5/2020 by Brandon.McNulty

edf renewables

THROCKMORTON REINVESTMENT ZONE - SOUTH

King Creek Wind I Haskell and Throckmorton Counties, Texas

F-1

TAB 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

See Attached

February 26, 2020

Dr. Michelle Cline
Superintendent
Throckmorton Collegiate Independent School District
210 College Street
Throckmorton, TX 76483

Re: Chapter 313 Jobs Waiver Request

Dear Superintendent Cline,

King Creek Wind Farm II, LLC requests that the Throckmorton Collegiate Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the Tax Code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

King Creek Wind Farm II, LLC requests that the Board of Trustees make such a finding and waive the job creation requirement for 10 permanent jobs. The wind energy industry standard for committed jobs is one job per 15 turbines. In line with the industry standard for job requirements, King Creek Wind Farm II, LLC has committed to create seven jobs for the project.

Wind projects create many full and part-time, but temporary jobs during the construction phase of the project but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences. The number of jobs committed to in this application is in line with the industry standards for a project this size. This is evidenced by previously filed limitation agreement applications by wind developers and by documentation related to the development and operation of wind generation facilities.

Sincerely,

J. Weston Jackson

Wes Jackson
Partner
Cummings Westlake, LLC

TAB 13

Calculation of three possible wage requirements with TWC documentation

1) Throckmorton County average weekly wage for all jobs (all industries)
2) Throckmorton County average weekly wage for all jobs (manufacturing)
3) See attached Council of Governments Regional Wage Calculation and Documentation

KING CREEK WIND FARM II, LLC
TAB 13 TO CHAPTER 313 APPLICATION

THROCKMORTON COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2019	$ 570	$ 29,640
SECOND	2019	$ 574	$ 29,848
THIRD	2018	$ 542	$ 28,184
FOURTH	2018	$ 520	$ 27,040
	AVERAGE	$ 551.50	$ 28,678

THROCKMORTON COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

No Information Available

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

	YEAR		AVG WEEKLY WAGES*	ANNUALIZED
West Central	2018		$ 874	$ 45,431
		X	110%	110%
			$ 961.04	$ 49,974

**** SEE ATTACHED TWC DOCUMENTATION***

Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2018	01	Throckmo...	Total All	10	Total, All Industries	567
2018	02	Throckmo...	Total All	10	Total, All Industries	542
2018	03	Throckmo...	Total All	10	Total, All Industries	520
2018	04	Throckmo...	Total All	10	Total, All Industries	577
2019	01	Throckmo...	Total All	10	Total, All Industries	570
2019	02	Throckmo...	Total All	10	Total, All Industries	574

Showing 6 items

TEXAS WORKFORCE COMMISSION
LABOR MARKET AND CAREER INFORMATION

Follow the Texas Workforce Commission

Enter your email address Submit

2018 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	COG Number	Wages Hourly	Wages Annual
Texas		**$27.04**	**$56,240**
Alamo Area Council of Governments	18	$22.80	$47,428
Ark-Tex Council of Governments	5	$18.73	$38,962
Brazos Valley Council of Governments	13	$18.16	$37,783
Capital Area Council of Governments	12	$32.36	$67,318
Central Texas Council of Governments	23	$19.60	$40,771
Coastal Bend Council of Governments	20	$28.52	$59,318
Concho Valley Council of Governments	10	$21.09	$43,874
Deep East Texas Council of Governments	14	$18.28	$38,021
East Texas Council of Governments	6	$21.45	$44,616
Golden Crescent Regional Planning Commission	17	$28.56	$59,412
Heart of Texas Council of Governments	11	$22.71	$47,245
Houston-Galveston Area Council	16	$29.76	$61,909
Lower Rio Grande Valley Development Council	21	$17.21	$35,804
Middle Rio Grande Development Council	24	$20.48	$42,604
NORTEX Regional Planning Commission	3	$25.14	$52,284
North Central Texas Council of Governments	4	$27.93	$58,094
Panhandle Regional Planning Commission	1	$24.19	$50,314
Permian Basin Regional Planning Commission	9	$25.90	$53,882
Rio Grande Council of Governments	8	$18.51	$38,493
South East Texas Regional Planning Commission	15	$36.26	$75,430
South Plains Association of Governments	2	$20.04	$41,691
South Texas Development Council	19	$17.83	$37,088
Texoma Council of Governments	22	$21.73	$45,198
West Central Texas Council of Governments	7	$21.84	$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.
Data published: July 2019
Data published annually, next update will be July 31, 2020
Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas Occupational Employment Statistics (OES) data,
and is not to be compared to BLS estimates.
Data intended only for use in implementing Chapter 313, Tax Code.

TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date 2/24/2020
Applicant Name King Creek Wind Farm II, LLC
ISD Name Throckmorton Collegiate ISD

Form 50-296A
Revised May 2014

				PROPERTY INVESTMENT AMOUNTS (Estimated Investment in each year. Do not put cumulative totals.)				
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	**Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2021	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	0
Investment made after filing complete application with district, but before final board approval of application				0	0	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				0	0	0	0	0
Complete tax years of qualifying time period	QTP1	2022-2023	2022	247,000,000	500,000	0	0	247,500,000
	QTP2	2023-2024	2023	0	0	0	0	0
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				247,000,000	500,000	0	0	247,500,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				247,500,000				

For All Columns: List amount invested each year, not cumulative totals.
Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.
Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.
Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.
Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.
Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Date 2/24/2020
Applicant Name King Creek Wind Farm II, LLC
ISD Name Throckmorton Collegiate ISD

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property {SEE NOTE]	**Total Investment** (A+B+C+D)
				Enter amounts from TOTAL row in Schedule A1 in the row below				
Total Investment from Schedule A1*	--	**TOTALS FROM SCHEDULE A1**		247,000,000	500,000	0	0	247,500,000
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2022-2023	2022	0	0	0	0	0
Value limitation period***	1	2023-2024	2023	0	0	0	0	0
	2	2024-2025	2024	0	0	0	0	0
	3	2025-2026	2025	0	0	0	0	0
	4	2026-2027	2026	0	0	0	0	0
	5	2027-2028	2027	0	0	0	0	0
	6	2028-2029	2028	0	0	0	0	0
	7	2029-2030	2029	0	0	0	0	0
	8	2030-2031	2030	0	0	0	0	0
	9	2031-2032	2031	0	0	0	0	0
	10	2032-2033	2032	0	0	0	0	0
Total Investment made through limitation				247,000,000	500,000	0	0	247,500,000
Continue to maintain viable presence	11	2033-2034	2033			0		0
	12	2034-2035	2034			0		0
	13	2035-2036	2035			0		0
	14	2036-2037	2036			0		0
	15	2037-2038	2037			0		0
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038			0		0
	17	2039-2040	2039			0		0
	18	2040-2041	2040			0		0
	19	2041-2042	2041			0		0
	20	2042-2043	2042			0		0
	21	2043-2044	2043			0		0
	22	2044-2045	2044			0		0
	23	2045-2046	2045			0		0
	24	2046-2047	2046			0		0
	25	2047-2048	2047			0		0

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date 2/24/2020

Applicant Name King Creek Wind Farm II, LLC

Form 50-296A

ISD Name Throckmorton Collegiate ISD

Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2022-2023	2022	0	0	0	0	0	0
Value Limitation Period	1	2023-2024	2023	0	490,000	237,120,000	237,610,000	237,610,000	20,000,000
	2	2024-2025	2024	0	477,750	218,150,400	218,628,150	218,628,150	20,000,000
	3	2025-2026	2025	0	465,806	200,698,368	201,164,174	201,164,174	20,000,000
	4	2026-2027	2026	0	454,161	184,642,499	185,096,660	185,096,660	20,000,000
	5	2027-2028	2027	0	442,807	169,871,099	170,313,906	170,313,906	20,000,000
	6	2028-2029	2028	0	431,737	156,281,411	156,713,148	156,713,148	20,000,000
	7	2029-2030	2029	0	420,944	143,778,898	144,199,842	144,199,842	20,000,000
	8	2030-2031	2030	0	410,420	132,276,586	132,687,006	132,687,006	20,000,000
	9	2031-2032	2031	0	400,160	121,694,459	122,094,619	122,094,619	20,000,000
	10	2032-2033	2032	0	390,156	111,958,902	112,349,058	112,349,058	20,000,000
Continue to maintain viable presence	11	2033-2034	2033	0	380,402	103,002,190	103,382,592	103,382,592	103,382,592
	12	2034-2035	2034	0	370,892	94,762,015	95,132,907	95,132,907	95,132,907
	13	2035-2036	2035	0	361,620	87,181,054	87,542,674	87,542,674	87,542,674
	14	2036-2037	2036	0	352,580	80,206,570	80,559,150	80,559,150	80,559,150
	15	2037-2038	2037	0	343,766	73,790,044	74,133,810	74,133,810	74,133,810
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038	0	335,172	67,886,840	68,222,012	68,222,012	68,222,012
	17	2039-2040	2039	0	326,793	62,455,893	62,782,686	62,782,686	62,782,686
	18	2040-2041	2040	0	318,623	57,459,422	57,778,045	57,778,045	57,778,045
	19	2041-2042	2041	0	310,657	52,862,668	53,173,325	53,173,325	53,173,325
	20	2042-2043	2042	0	302,891	48,633,655	48,936,546	48,936,546	48,936,546
	21	2043-2044	2043	0	295,319	44,742,962	45,038,281	45,038,281	45,038,281
	22	2044-2045	2044	0	287,936	41,163,525	41,451,461	41,451,461	41,451,461
	23	2045-2046	2045	0	280,738	37,870,443	38,151,181	38,151,181	38,151,181
	24	2046-2047	2046	0	273,720	34,840,808	35,114,528	35,114,528	35,114,528
	25	2047-2048	2047	0	266,877	32,053,543	32,320,420	32,320,420	32,320,420

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 2/24/2020

Applicant Name King Creek Wind Farm II, LLC

ISD Name Throckmorton Collegiate ISD

Form 50-296A

Revised May 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	**Average** annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Average** annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2021-2022	2021	10 FTE	52,500	0	0	0
	0	2022-2023	2022	290 FTE	52,500	0	0	0
Value Limitation Period *The qualifying time period could overlap the value limitation period.*	1	2023-2024	2023	N/A	N/A	0	7	49,974
	2	2024-2025	2024	N/A	N/A	0	7	49,974
	3	2025-2026	2025	N/A	N/A	0	7	49,974
	4	2026-2027	2026	N/A	N/A	0	7	49,974
	5	2027-2028	2027	N/A	N/A	0	7	49,974
	6	2028-2029	2028	N/A	N/A	0	7	49,974
	7	2029-2030	2029	N/A	N/A	0	7	49,974
	8	2030-2031	2030	N/A	N/A	0	7	49,974
	9	2031-2032	2031	N/A	N/A	0	7	49,974
	10	2032-2033	2032	N/A	N/A	0	7	49,974
Years Following Value Limitation Period	11 through 25	2033-2048	2033-2047	N/A	N/A	0	7	49,974

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) [X] Yes [ ] No

If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)? [X] Yes [ ] No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)? [ ] Yes [X] No

Schedule D: Other Incentives (Estimated)

Form 50-296A

Revised May 2014

Date 2/24/2020

Applicant Name King Creek Wind Farm II, LLC

ISD Name Throckmorton Collegiate ISD

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	**Taxing Entity (as applicable)**	**Beginning Year of Benefit**	**Duration of Benefit**	**Annual Tax Levy without Incentive**	**Annual Incentive**	**Annual Net Tax Levy**
Tax Code Chapter 311	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Tax Code Chapter 312	County: Throckmorton County	2023	10 Years	Avg. $1,735,000	100%	Avg $502,700
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Local Government Code Chapters 380/381	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Freeport Exemptions	N/A	N/A	N/A	N/A	N/A	N/A
Non-Annexation Agreements	N/A	N/A	N/A	N/A	N/A	N/A
Enterprise Zone/Project	N/A	N/A	N/A	N/A	N/A	N/A
Economic Development Corporation	N/A	N/A	N/A		N/A	
Texas Enterprise Fund	N/A	N/A	N/A		N/A	
Employee Recruitment	N/A	N/A	N/A		N/A	
Skills Development Fund	N/A	N/A	N/A		N/A	
Training Facility Space and Equipment	N/A	N/A	N/A		N/A	
Infrastructure Incentives	N/A	N/A	N/A		N/A	
Permitting Assistance	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
			TOTAL	Avg. $1,735,000		Avg $502,700

Additional information on incentives for this project:

County: PILOT payment of $1,828 per MW

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None

TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

a) *Evidence that the area qualifies as an enterprise zone as defined by the Governor's office*
b) *Legal description of reinvestment zone**
c) *Order, resolution, or ordinance established the* reinvestment zone*
d) *Guidelines and criteria for creating the zone**

a) Not applicable
b) Will submit once County creates RZ
c) Will submit once County creates RZ
d) Will submit once County adopts G&C

TAB 17

Signature and Certification Page; signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

See Attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Dr. Michelle Cline
Print Name *(Authorized School District Representative)*

Superintendent
Title

sign here [signature]
Signature *(Authorized School District Representative)*

2-26-2020
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here Matthew McCluskey
Print Name *(Authorized Company Representative (Applicant))*

Vice President
Title

sign here [signature]
Signature *(Authorized Company Representative (Applicant))*

2/24/20
Date

JOAN A. WEHRING
Notary Public, State of Texas
Comm. Expires 07-27-2021
Notary ID 126823909

(Notary Seal)

GIVEN under my hand and seal of office this, the 24th day of February, 2020

Joan Wehring
Notary Public in and for the State of Texas

My Commission expires: 7/27/2021

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.