O'HANLON, DEMERATH & CASTILLO

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE
AUSTIN, TEXAS 78701
PHONE: (512) 494-9949
FAX: (512) 494-9919

KEVIN O'HANLON

kohanlon@808west.com

Rio Grande Valley Office
426 W. Caffery Ave.
Pharr, Texas 78577

San Antonio Office
117 W. Craig Place
San Antonio, Texas 78212

April 4, 2022

Local Government Assistance & Economic
Analysis Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: (1274)-Amendment003_Execution002 of the Application to the Benjamin Independent School District from TG East Wind Project LLC

To the Local Government Assistance & Economic Analysis Division:

Enclosed. Amendment003_Execution002 of the Application to the Benjamin Independent School District from TG East Wind Project LLC. The following changes have been made:

1. Updated Superintendent on Section 1: School District Information

- Updated Superintendent name and email

2. Section 2: Applicant Information

- Updated questions 1 to Thomas Cote and Updated Question 2 to Florian Chevrollier
- Question 4 updated to Steven Van Dyck

3. Section 5: Applicant Business Structure, Question 2 updated to yes
4. Tab 3 has been updated with the Texas Franchise Tax Affiliate Schedule
5. Tab 4 shows the new size of the wind farm of 336MW. 20 4.2MW and 45 5.6MW turbines within Benjamin ISD and has been updated to show it is now managed by Akuo Energy.
6. Tab 5 updated to show total wind farm at 336MW on the second page.
7. Tab 7 now shows estimated 336MW, using 20.4 MW and 45 5.6MW turbines. Shows only 65 turbines installed.
8. Tab 8 same changes as tab 7
9. Updated Tab 14, schedules A1, A2 and B

- A1 changes: 24,000,000 in 2020. $140,000,000 in 2021 and 2022 will have $183,000,000 investment. Total investment has not changed.
- A2 shows the new investment
- Schedule B has been updated showing the new values.

A copy of the application will be submitted to the Knox County Appraisal District.

Sincerely,

Kevin O'Hanlon
School District Consultant

Cc: Knox CAD
TG East Wind Project LLC

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School DIstrict Information

1. Authorized School District Representative

Date Application Received by District: 6/11/2018

First Name: Gordon

Last Name: Thomas

Title: Superintendent

School District Name: Benjamin ISD

Street Address: 300 W. Hays St

Mailing Address: P.O. Box 166

City: Benjamin

State: Texas

ZIP: 79505

Phone Number: 940-459-2231

Fax Number: N/A

Mobile Number (optional): N/A

Email Address: gordon.thomas@esc9.net

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . ☑ Yes ☐ No

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

Dan
First Name

Casey
Last Name

Shareholder
Title

Moak Casey & Associates
Firm Name

512-485-7878
Phone Number

N/A
Fax Number

N/A
Mobile Number *(optional)*

dcasey@moakcasey.com
Email Address

4. On what date did the district determine this application complete? . . . . July 9, 2018

5. Has the district determined that the electronic copy and hard copy are identical? . . . . [X] Yes [ ] No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

Thomas
First Name

Cote
Last Name

Manager
Title

Akuo Energy
Organization

415 N LaSalle Drive, Suite 501, Chicago, IL 60654
Street Address

415 N LaSalle Drive, Suite 501
Mailing Address

Chicago
City

IL
State

60654
ZIP

312-283-3401
Phone Number

N/A
Fax Number

N/A
Mobile Number *(optional)*

cote@akuoenergy.com
Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . [✓] Yes [ ] No

2a. If yes, please fill out contact information for that person.

Florian
First Name

Chevrollier
Last Name

Construction and Contract Manager
Title

Akuo Energy
Organization

415 N LaSalle Drive, Suite 501, Chicago, IL 60654
Street Address

415 N LaSalle Drive, Suite 501
Mailing Address

Chicago
City

Texas
State

60654
ZIP

312-459-1075
Phone Number

N/A
Fax Number

N/A
Mobile Number *(optional)*

chevrollier@akuoenergy.com
Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . [✓] Yes [ ] No

SECTION 2: Applicant Information (continued)

4. **Authorized Company Consultant *(If Applicable)***

Steven — First Name
Van Dyck — Last Name
Partner — Title
Cummings Westlake, LLC — Firm Name
713-266-4456 x111 — Phone Number
713-266-2333 — Fax Number
svandyck@cwlp.net — Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☑ Yes ☐ No

   The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

   1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? TG East Wind Project LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 32065148002
3. List the NAICS code 221115
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☐ Yes ☑ No

   4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* Limited Liability Company
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☑ Yes ☐ No

   2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☑ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

Documentation of combined group received by the Texas Comptroller of Public Accounts

Attachment *4*

Detailed description of the project.

In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

TG East Wind Project, LLC ("TG East") (the "Project") is a special purpose entity formed to facilitate the development and commercialization of a utility-scale wind energy project initiated by Northrenew Energy ("Northrenew") in conjunction with Taaleri Energia North America ("Taaleri") and managed by Akuo Energy. Northrenew Energy, the original developer of TG East, is in the business of initiating and developing plants generating electricity from renewable energy projects.

TG East has evolved as a subset of the original "Truscott Gilliland" project which covered approximately 26,000 acres in Knox County, Texas. TG East is a separately held, wholly owned project known only under the TG East Wind Project name.

TG East Wind Project, LLC is requesting an appraised value limitation from Benjamin ISD for a proposed wind energy project using wind turbines, operational structures, and a transmission line located in Knox County. The windfarm and its associated infrastructure will be constructed within a Reinvestment Zone established by Knox County, Texas. A map showing the location of the wind farm is included as Attachment 11a. The wind farm will have an estimated capacity of 336 megawatts ("MW"). To construct the wind farm, TG East Wind Project, LLC will install 20 4.2MW and 45 5.6MW wind turbines all within Benjamin ISD. In addition to the wind turbines, roads will be constructed and improved as necessary along with transmission lines. A collection substation and associated infrastructure will be installed to permit the interconnection and transmission of electricity generated by the wind turbines and an operations and maintenance building will be erected along with necessary utilities required for operations.

Construction of the wind farm is proposed to begin in February of 2019 and is expected to take approximately 12 months to complete, with an estimated commercial operations date by February 28th, 2020, contingent upon favorable economics for the project. The ERCOT IGNR number for the facility is 19INR0052.

****NOTE The*** maps shown in Tab 11 may provide indicative locations for turbines, O&M Facilities, collection systems, transmission lines, and associated substations. The final location of these improvements in currently under review and should be considered in draft form. The final placement will be dependent upon ongoing review and studies of the site.

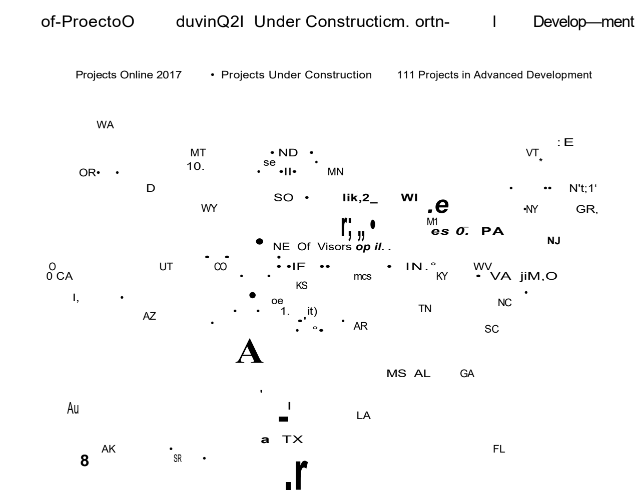
Attachment 5

Documentation to assist in determining if limitation is a determining factor.

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

While the wind regime for the TG East Wind Project, LLC is very good, there are currently many favorable locations for wind projects that could be developed across the US. TG East Wind Project, LLC has modeled its economics with an expectation that it will have a Limitation of Appraised Value Agreement with Benjamin ISD. Investors are looking for wind projects across the US and can locate projects in a wide variety of locations. Should TG East Wind Project, LLC be unable to develop a competitive project in Texas that is able to generate sufficient returns, these investors may deploy their investments elsewhere.

Wind farms are operating and under development in many states throughout the country. According to the American Wind Energy Association ("AWEA") there are now 89,077 MW of installed wind capacity in the United States and over 54,000 wind turbines. At the beginning of 2017 there has been more U.S. wind power under development than ever in history with more than 13,332 MW that are currently under construction. When completed, these projects will generate enough electricity annually to power millions o f households. A graphic provided by AWEA in its market report demonstrates the national geographic diversity of successfully completed projects.



Anurtc,u1Wind bug. Anscutoril US M. trxte, iavrth Quatte MI Mote Revert AAA Wm/au *Siusul*

Clearly wind projects are abundant and the Applicant can locate the Project in a wide variety of locations across the United States should it be unable to develop a competitive project in Texas that is able to generate returns sufficient to attract investment capital.

As such, the development resources necessary to advance the subject planned 336 MW TG East Wind Project, LLC could be redeployed to other renewable energy development projects in other power markets in the United States. TG East Wind Project, LLC, however, was formed for the express purpose of developing a wind farm that would help bring economic development to the area. Benjamin ISD in particular was identified, for its strong wind resource, access to available transmission capacity, participation in the ERCOT market, and favorable property tax incentives under the Tax Code for Chapter 312 tax abatement and Chapter 313 Appraised Value Limitation.

Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

TG East Wind Project, LLC was formed in 2018.

Since its formation, TG East Wind Project, LLC and its associate parties have entered into the following representative agreements and contracts for the development of a project phase within Benjamin ISD and intend to assign these assets to TG East Wind Project, LLC:

- Grants of leases and easements covering approximately 26,400 acres with 39 landowners.
- Full wind study and contract with Adams Wind
- Geotechnical study contract with Adams Wind
- Interconnection studies with AEP

Does the applicant have current business activities at the location where the proposed project will occur?

The business activities these agreements and contracts listed above will help to determine with greater certainty and granularity the feasibility of completing development of an economic renewable energy project in Benjamin ISD.

These contracts and initial investments are preliminary in nature as TG East Wind Project, LLC has determined that a value limitation agreement with Benjamin ISD is an essential economic driver to allow for the return on investment necessary to finance and construct the wind energy project.

Is the applicant evaluating other locations not in Texas for the proposed project?

Based on this experience the management team evaluates all potential projects for feasibility, finance-ability, and the economic returns they represent in comparison to other project opportunities across the country.

Attachment 7

Description of Qualified Investment

a. *A specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code 313.021 (Tab 7).*
b. *A description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment {Tab 7).*

TG East Wind Project, LLC plans to construct an estimated 336 MW wind farm in Knox County, located entirely within Benjamin ISO. All of the Qualified Investment for this Project is planned to be located entirely within Benjamin ISO.

The intended qualified investment includes wind turbines, foundations, collection systems, transmission lines and interconnection infrastructure, additionalmeteorological towers, roads, operations and maintenance facilities, and control systems necessary for commercial generation of electricity.

For purposes of this application, the Project anticipates using 20 4.2MW and 45 5.6MW turbines. Although final turbine selection and location of the infrastructure may change, all equipment outlined above is expected to be located within Benjamin ISO. Current plans are to install 65 turbines in one phase.

The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins. TG East Wind Project, LLC intends to connect to the Oncor Substation via a 345KV transmission line. All of the infrastructure will remain within the project boundary and within the Reinvestment Zone. The map in Attachment llb shows the proposed project area with the anticipated improvement locations.

**NOTE* -The maps shown in Tab 11 may provide indicative locations for turbines, O&M Facilities, collection systems, transmission lines, and associated substations. The final location of these improvements in currently under review and should be considered in draft form. The final placement will be dependent upon ongoing review and studies of the site.

Attachment 8

Description of Qualified Property

TG East Wind Project, LLC plans to construct an estimated 336 MW wind farm in Knox County, located entirely within Benjamin ISO. All of the Qualified Investment for this Project is planned to be located entirely within Benjamin ISO.

The intended qualified investment includes wind turbines, foundations, collection systems, transmission lines and interconnection infrastructure, additional meteorological towers, roads, operations and maintenance facilities, and control systems necessary for commercial generation of electricity.

For purposes of this application, the Project anticipates using 20 4.2MW and 45 5.6MW turbines. Although final turbine selection and location of the infrastructure may change, all equipment outlined above is expected to be located within Benjamin ISO. Current plans are to install 65 turbines in one phase.

The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins. TG East Wind Project, LLC intends to connect to the Oncor Substation via a 345KV transmission line. All of the infrastructure will remain within the project boundary and within the Reinvestment Zone. The map in Attachment 11b shows the proposed project area with the anticipated improvement locations.

**NOTE-* The maps shown in Tab 11 may provide indicative locations for turbines, O&M Facilities, collection systems, transmission lines, and associated substations. The final location of these improvements in currently under review and should be considered in draft form. The final placement will be dependent upon ongoing review and studies of the site.

Date 8/5/2022
Applicant Name TG East Wind Project, I
ISD Name Benjamin ISD

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

1274_Benjamin_TG East_Amendment003_Execution001
April 4, 2022

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	**Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2019	Not eligible to become Qualified Property		0	[The only other investment made before filing complete application with district that may become Qualified Property is land.]	0
Investment made after filing complete application with district, but before final board approval of application				0	0	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				0	0	0	0	0
Complete tax years of qualifying time period	QTP1/VLA 1	2020-2021	2020	24,000,000	0	0	0	24,000,000
	QTP2/VLA2	2021-2022	2021	140,000,000	0	0	0	140,000,000
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				164,000,000	0	0	0	164,000,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				164,000,000				

For All Columns: List amount invested each year, not cumulative totals.
Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.
Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.
Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.
Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.
Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date 8/5/2022
Applicant Name TG East Wind Project, LLC
ISD Name Benjamin ISD

1274_Benjamin_TG East_Amendment003_Execution001
April 4, 2022

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property {SEE NOTE]	**Total Investment** (A+B+C+D)
				Enter amounts from TOTAL row in Schedule A1 in the row below				
Total Investment from Schedule A1*	--	**TOTALS FROM SCHEDULE A1**		164,000,000	0	0	0	164,000,000
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2019-2020	2019	0	0	0	0	0
Value limitation period***	1	2020-2021	2020	0	0	0	0	0
	2	2021-2022	2021	0	0	0	0	0
	3	2022-2023	2022	183000000	0	0	0	183,000,000
	4	2023-2024	2023	0	0	0	0	0
	5	2024-2025	2024	0	0	0	0	0
	6	2025-2026	2025	0	0	0	0	0
	7	2026-2027	2026	0	0	0	0	0
	8	2027-2028	2027	0	0	0	0	0
	9	2028-2029	2028	0	0	0	0	0
	10	2029-2030	2029	0	0	0	0	0
Total Investment made through limitation				347,000,000	0	0	0	347000000
Continue to maintain viable presence	11	2030-2031	2030			0		0
	12	2031-2032	2031			0		0
	13	2032-2033	2032			0		0
	14	2033-2034	2033			0		0
	15	2034-2035	2034			0		0
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2035-2036	2035			0		0
	17	2036-2037	2036			0		0
	18	2037-2038	2037			0		0
	19	2038-2039	2038			0		0
	20	2039-2040	2039			0		0
	21	2040-2041	2040			0		0
	22	2041-2042	2041			0		0
	23	2042-2043	2042			0		0
	24	2043-2044	2043			0		0
	25	2044-2045	2044			0		0

* All investments made through the qualifying time
** Only investment made during deferrals of the start of the limitation (after the end of qualifying time
*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.
For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.
Column A: This represents the total dollar amount of planned
Only tangible personal property that is specifically
Column B: The total dollar amount of planned investment
Column C: Dollar value of other investment that may affect economic impact and total value. Examples of
Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date 1/5/2022
Applicant Name TG East Wind Projet, LLC
ISD Name Benjamin ISD

Form 50-296A
Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2018-2019	2018	$ -	$ -	$ -	$ -	$ -	$ -
	0	2019-2020	2019	$ -	$ -	$ -	$ -	$ -	$ -
Value Limitation Period	1	2020-2021	2020	$ -	$0.00	$0.00	$0.00		$0.00
	2	2021-2022	2021	$ -	$0.00	$12,075,270.00	$12,075,270.00	$12,075,270.00	$12,075,270.00
	3	2022-2023	2022	$ -	$537,400.00	$191,924,100.00	$192,461,500.00	$192,461,500.00	$20,000,000.00
	4	2023-2024	2023	$ -	$510,530.00	$347,500,000.00	$348,010,530.00	$348,010,530.00	$20,000,000.00
	5	2024-2025	2024	$ -	$483,660.00	$330,125,000.00	$330,608,660.00	$330,608,660.00	$20,000,000.00
	6	2025-2026	2025	$ -	$456,790.00	$312,750,000.00	$313,206,790.00	$313,206,790.00	$20,000,000.00
	7	2026-2027	2026	$ -	$429,920.00	$295,375,000.00	$295,804,920.00	$295,804,920.00	$20,000,000.00
	8	2027-2028	2027	$ -	$403,050.00	$278,000,000.00	$278,403,050.00	$278,403,050.00	$20,000,000.00
	9	2028-2029	2028	$ -	$376,180.00	$260,625,000.00	$261,001,180.00	$261,001,180.00	$20,000,000.00
	10	2029-2030	2029	$ -	$349,310.00	$243,250,000.00	$243,599,310.00	$243,599,310.00	$20,000,000.00
Continue to maintain viable presence	11	2030-2031	2030	$ -	$322,440.00	$225,875,000.00	$226,197,440.00	$226,197,440.00	$226,197,440.00
	12	2031-2032	2031	$ -	$295,570.00	$208,500,000.00	$208,795,570.00	$208,795,570.00	$208,795,570.00
	13	2032-2033	2032	$ -	$268,700.00	$191,125,000.00	$191,393,700.00	$191,393,700.00	$191,393,700.00
	14	2033-2034	2033	$ -	$241,830.00	$173,750,000.00	$173,991,830.00	$173,991,830.00	$173,991,830.00
	15	2034-2035	2034	$ -	$214,960.00	$156,375,000.00	$156,589,960.00	$156,589,960.00	$156,589,960.00
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2035-2036	2035	$ -	$188,090.00	$139,000,000.00	$139,188,090.00	$139,188,090.00	$139,188,090.00
	17	2036-2037	2036	$ -	$161,220.00	$121,625,000.00	$121,786,220.00	$121,786,220.00	$121,786,220.00
	18	2037-2038	2037	$ -	$134,350.00	$104,250,000.00	$104,384,350.00	$104,384,350.00	$104,384,350.00
	19	2038-2039	2038	$ -	$107,480.00	$86,875,000.00	$86,982,480.00	$86,982,480.00	$86,982,480.00
	20	2039-2040	2039	$ -	$107,480.00	$69,500,000.00	$69,607,480.00	$69,607,480.00	$69,607,480.00
	21	2040-2041	2040	$ -	$107,480.00	$69,500,000.00	$69,607,480.00	$69,607,480.00	$69,607,480.00
	22	2041-2042	2041	$ -	$107,480.00	$69,500,000.00	$69,607,480.00	$69,607,480.00	$69,607,480.00
	23	2042-2043	2042	$ -	$107,480.00	$69,500,000.00	$69,607,480.00	$69,607,480.00	$69,607,480.00
	24	2043-2044	2043	$ -	$107,480.00	$69,500,000.00	$69,607,480.00	$69,607,480.00	$69,607,480.00
	25	2044-2045	2044	$ -	$107,480.00	$69,500,000.00	$69,607,480.00	$69,607,480.00	$69,607,480.00

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Texas Comptroller of Public Accounts | Data Analysis and Transparency Form 50-296-A

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ➧ Gordon Thomas — Print Name *(Authorized School District Representative)*

Superintendent — Title

sign here ➧ Gordon Thomas — Signature *(Authorized School District Representative)*

03/01/2022 — Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ➧ Thomas Cote — Print Name *(Authorized Company Representative (Applicant))*

Manager — Title

sign here ➧ T Cote — Signature *(Authorized Company Representative (Applicant))*

February 9, 2022 — Date

BREE NATION
OFFICIAL SEAL
Notary Public, State of Illinois
My Commission Expires
October 08, 2025

(Notary Seal)

GIVEN under my hand and seal of office this, the 9th day of February, 2022

Bree Nation

Notary Public in and for the State of ~~Texas~~ Illinois

My Commission expires: 10/8/2025

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.