Blake G. Powell
Sara Hardner Leon
Darrick W. Eugene
Mackenzie Lewis
Casandra Johnson
William C. Bednar, *Of Counsel*

POWELL & LEON LLP

Jay Youngblood
Tyler, Texas

John J. Janssen, Ph.D.
Corpus Christi, Texas

Rick W. Powell
Pittsburg/Lewisville, Texas

November 9, 2017

Via Hand Delivery
Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
111 E. 17th Street
Austin, Texas 78774

Re: Application for a Chapter 313 Value Limitation Agreement between the Barbers Hill Independent School District and Targa Downstream, LLC

First Year of Qualifying Time Period: 2019
First Year of Limitation: 2020

Dear Local Government Assistance and Economic Analysis Division:

The Barbers Hill Independent School District Board of Trustees approved the enclosed Application for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes at a duly called meeting held on October 23, 2017. The application was determined to be complete on November 9, 2017. The proposed project is a new Natural Gas Liquid Fractionator that will be capable of producing 100,000 barrels per day.

Please note that the Applicant is seeking a waiver of the job creation requirement as set forth in Section 313.051(b) of the Texas Tax Code.

A copy is being provided to the Chambers County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this Application.

Thanks so much for your kind attention to this matter.

Respectfully submitted,

Sara Hardner Leon

SHL:sl

Enclosures

1001 ESE Loop 323, Ste. 450
Tyler, Texas 75701
t: 903-526-6618
f: 903-526-5766

115 Wild Basin Rd., Ste. 106
Austin, Texas 78746
t: 512-494-1177
f: 512-494-1188
800-494-1971
www.powell-leon.com

802 N. Carancahua, Ste. 665
Corpus Christi, Texas 78401
t: 361-452-2804
f: 361-452-2743

cc: Mr. Mitch McCullough
Chief Appraiser
Chambers County Appraisal District
Post Office Box 1520
Anahuac, Texas 77514

Via Electronic Mail: jthompson@targaresources.com
John Thompson
Vice President of Tax
Targa Resources, LLC

Via Electronic Mail: Mike@keatax.com
Mr. Mike Fry
Director of Energy Services
KE Andrews & Company

Via Electronic Mail: gpoole@bhisd.net
Dr. Greg Poole
Superintendent of Schools
Barbers Hill Independent School District

Via Electronic Mail: bmcmanus@bhisd.net
Ms. Rebecca McManus
Assistant Superintendent of Finance
Barbers Hill Independent School District

October 23, 2017

Barbers Hill ISD
Dr. Greg Poole
PO BOX 1108
Mont Belvieu, TX 77580

Re: Application for Section 313 - Value Limitation Agreement

Dear Dr. Greg Poole:

Targa Downstream LLC is considering plans to build a fractionation facility inside Barbers Hill ISD, that will allow Targa Downstream LLC the ability to process raw natural gas liquids into useable products. The estimated investment for this project is $231,000,000.

The positive economic impact stretches beyond the investment by providing hundreds of jobs during the construction phase, and at least 12 full time local jobs once construction is complete.

Targa Downstream LLC is committed to the growth and welfare of the community. We believe our investment in Mont Belvieu affirms our dedication to maintaining a considerable presence in the area.

Attached is our application for property tax abatement. We respectfully request this 10-year limitation under The Appraised Value Limitation on Qualified Property (Chapter 313 of the Texas Tax Code).

Please feel free to contact me if you have any questions. I can be reached via telephone 469-298-1594 or by email mfry@keatax.com.

Sincerely,

Mike Fry

Mike Fry
Director – Energy Services

Enclosures

TAB 01

Application

Application for Appraised Value Limitation on Qualified Property
(Tax Code, Chapter 313, Subchapter B or C)

Economic Development and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School DIstrict Information

1. Authorized School District Representative

October 23, 2017
Date Application Received by District

Becky
First Name

McManus
Last Name

Assistant Superintendent
Title

Barbers Hill Independent School District
School District Name

9600 Eagle Drive
Street Address

PO Box 1108
Mailing Address

Mont Belivieu
City

Texas
State

77580
ZIP

281-576-2221
Phone Number

281-576-5879
Fax Number

Mobile Number *(optional)*

BMcManus@bhisd.net
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name: Sara
Last Name: Leon
Title: Attorney
Firm Name: Powell & Leon, LLP
Phone Number: 512-494-1177
Fax Number: 512-494-1188
Mobile Number *(optional)*:
Email Address: sleon@powell-leon.com

4. On what date did the district determine this application complete? . . . . . November 9, 2017

5. Has the district determined that the electronic copy and hard copy are identical? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name: John
Last Name: Thompson
Title: VP Tax
Organization: Targa Resources LLC
Street Address: 1000 Louisiana St., Suite 4300
Mailing Address:
City: Houston
State: Texas
ZIP: 77002
Phone Number: 713-584-1580
Fax Number: 713-888-4265
Mobile Number *(optional)*:
Business Email Address: jthompson@targaresources.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name: Dorothy
Last Name: Pearson
Title: Director - Indirect Taxes
Organization: Targa Resources LLC
Street Address: 1000 Louisiana, Suite 4300
Mailing Address: 1000 Louisiana, Suite 4300
City: Houston
State: Texas
ZIP: 77002
Phone Number: 713-584-1477
Fax Number:
Mobile Number *(optional)*:
Business Email Address: DPearson@targaresources.com

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant *(If Applicable)*

First Name: Mike
Last Name: Fry
Title: Director - Energy Services
Firm Name: KE Andrews & Company
Phone Number: 469-298-1618
Fax Number: 469-298-1619
Business Email Address: mfry@keatax.com

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☑ Yes ☐ No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Targa Downstream, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 32035001109
3. List the NAICS code 325120
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☐ Yes ☑ No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* Limited Liability Corporation
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☑ Yes ☐ No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☑ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☐ Yes ☐ No
2. The property will be used for one of the following activities:
   (1) manufacturing ☐ Yes ☐ No
   (2) research and development ☐ Yes ☐ No
   (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☐ No
   (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☐ No
   (5) renewable energy electric generation ☐ Yes ☐ No
   (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☐ No
   (7) nuclear electric power generation ☐ Yes ☐ No
   (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☐ No
   (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☐ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☐ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☐ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☐ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☐ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☐ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
   - ☐ Land has no existing improvements
   - ☐ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☐ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☐ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☐ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☐ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☐ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☐ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☐ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☐ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☐ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☐ Yes ☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board . . . . . October 2017
2. Commencement of construction . . . . . June 2018
3. Beginning of qualifying time period . . . . . January 2019
4. First year of limitation 2020
5. Begin hiring new employees . . . . . January 2019
6. Commencement of commercial operations . . . . . October 2019
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? . . . . . October 2019

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Chambers County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Chambers County CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: Chambers County, .496790, 100% *(Name, tax rate and percent of project)*

   City: Mont Belvieu, .436710 100% *(Name, tax rate and percent of project)*

   Hospital District: N/A *(Name, tax rate and percent of project)*

   Water District: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 80,000,000.00
2. What is the amount of appraised value limitation for which you are applying?. 80,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
   - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
   - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☐ Yes ☑ No
   - 2a. If yes, attach complete documentation including:
     - a. legal description of the land (**Tab 9**);
     - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
     - c. owner (**Tab 9**);
     - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
     - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . ☐ Yes ☑ No
   - 3a. If yes, attach the applicable supporting documentation:
     - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
     - b. legal description of reinvestment zone (**Tab 16**);
     - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
     - d. guidelines and criteria for creating the zone (**Tab 16**); and
     - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
   - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? . . . . . December 2017

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): . . . . . $ 0.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property *(that property described in response to question 2)*: . . . . . $ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:

   ☐ First Quarter ☐ Second Quarter ☑ Third Quarter ☐ Fourth Quarter of 2017 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

   Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 12

5. What is the number of new non-qualifying jobs you are estimating you will create? 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? . . . . . ☑ Yes ☐ No

   6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

   a. Average weekly wage for all jobs (all industries) in the county is 1,205.00

   b. 110% of the average weekly wage for manufacturing jobs in the county is 2,241.25

   c. 110% of the average weekly wage for manufacturing jobs in the region is 1,210.97

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? . . . . . ☐ §313.021(5)(A) or ☑ §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 62,970.60

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 62,970.60

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? . . . . . ☑ Yes ☐ No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? . . . . . ☐ Yes ☑ No

    12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? . . . . . ☐ Yes ☑ No

    13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Greg Poole
Print Name *(Authorized School District Representative)*

Title: Supt

sign here ▶
Signature *(Authorized School District Representative)*

Date: Oct 24, 17

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ JOHN D. THOMPSON
Print Name *(Authorized Company Representative (Applicant))*

Title: VICE PRESIDENT, TAX

sign here ▶
Signature *(Authorized Company Representative (Applicant))*

Date: 10/12/17

RUTH HENDERSON
Notary Public, State of Texas
Comm. Expires 11-25-2018
Notary ID 128454554

(Notary Seal)

GIVEN under my hand and seal of office this, the

12th day of October, 2017

Ruth Henderson
Notary Public in and for the State of Texas

My Commission expires: November 25, 2018

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS	
TAB	**ATTACHMENT**
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation *(if applicable)*
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor *(if applicable)*
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property *(if applicable)*
11	Maps that clearly show: a) Project vicinity b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size **Note:** Electronic maps should be high resolution files. Include map legends/markers.
12	Request for Waiver of Job Creation Requirement and supporting information *(if applicable)*
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact *(if applicable)*
15	Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)*
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* *** To be submitted with application or before date of final application approval by school board**
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative *(applicant)*

TAB 02

Proof of Payment of Application Fee

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

TAB 03

Documentation of Combined Group Membership

Documentation of combined group received by the Texas Comptroller of Public Accounts

TAB 04

Detailed Description of Project

DETAIL DESCRIPTION
APPLICATION FOR TAX LIMITATION
BARBERS HILL SCHOOL DISTRICT

Proposed Project Description

Targa Downstream LLC proposes to build a new 100,000bbl/day NGL Fractionator in Mont Belvieu, Texas.

NGL Fractionation

NGL fractionation is the process of manufacturing raw NGL mix produced by natural gas processing plants into discrete NGL purity components (i.e., ethane, propane, normal butane, iso-butane, and natural gasoline).

Fractionation Process

The fractionation process is accomplished by applying heat and pressure to the mixture of raw NGL hydrocarbons and separating each discrete product at the different boiling points for each NGL component of the mixture. The raw NGL mixture is passed through a specific series of distillation towers: deethanizer, depropanizer, debutanizer, and deisobutanizer. The name of each of these towers corresponds to the NGL component that is separated in that tower. The raw NGL mixture first passes through the deethanizer, where its temperature is increased to the point where ethane (the lightest component) boils off the top of the tower as a gas and is condensed into a purity liquid that is routed to storage. The heavier components in the mixture at the bottom of the tower (i.e., propane, butane, iso butane, and natural gasoline) are routed to the second tower (depropanizer), where the process is repeated and the net lightest component (propane) is separated. This process is repeated until the mixture of liquids has been separated into its purity components. This facility will also be built with the necessary equipment to produce International Grade Propane.

Demand for NGLs

Sources of U.S. NGL demand include petrochemical consumption, gasoline blending, heating and fuel, and exports. Demand is driven primarily by the petrochemical industry, which accounts for 40-50% of total consumption. The U.S. petrochemical industry uses NGL products as feedstock (i.e. raw material) to produce ethylene, propylene, and butadiene (also known as olefins).

The following factors influence demand for each individual NGL component:

- **Ethane.** Essentially all of the ethane extracted from natural gas is consumed by the petrochemical industry as a feedstock for ethylene production. (Ethylene is a building block for polyethylene, which is the most popular plastic in the world.)
- **Propane.** Approximately 25-30% of propane is used as a feedstock by the petrochemical industry to produce ethylene and propylene. (Like ethylene,

propylene is an important building block used in the manufacture of plastics.) The bulk of the remaining demand for propane is primarily as a heating fuel in the residential and commercial markets.

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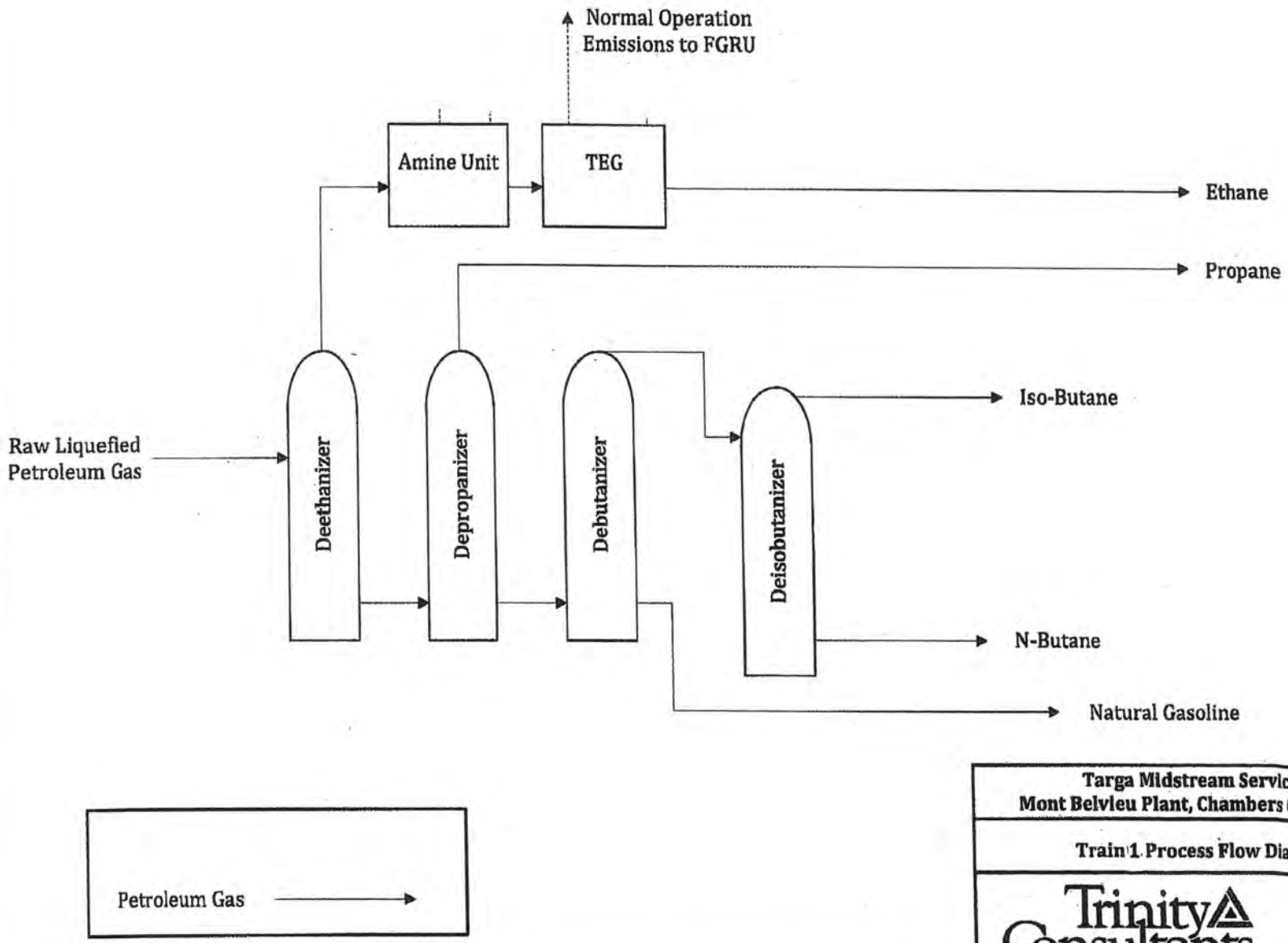
- **Isobutane.** Isobutane has the same molecular formula as normal butane, but a different structural formula (i.e., atoms are rearranged). Isobutane is used in refinery alkylation to enhance the octane content of motor gasoline.
- **Natural gasoline.** Natural gasoline is used primarily as a blendstock.

<u>List of Improvements</u>

Plant Components

- DeEthanizer
- DePropanizer
- Debutanizer
- Towers
- Heat Medium
- Gasoline Treater
- Compression Equipment

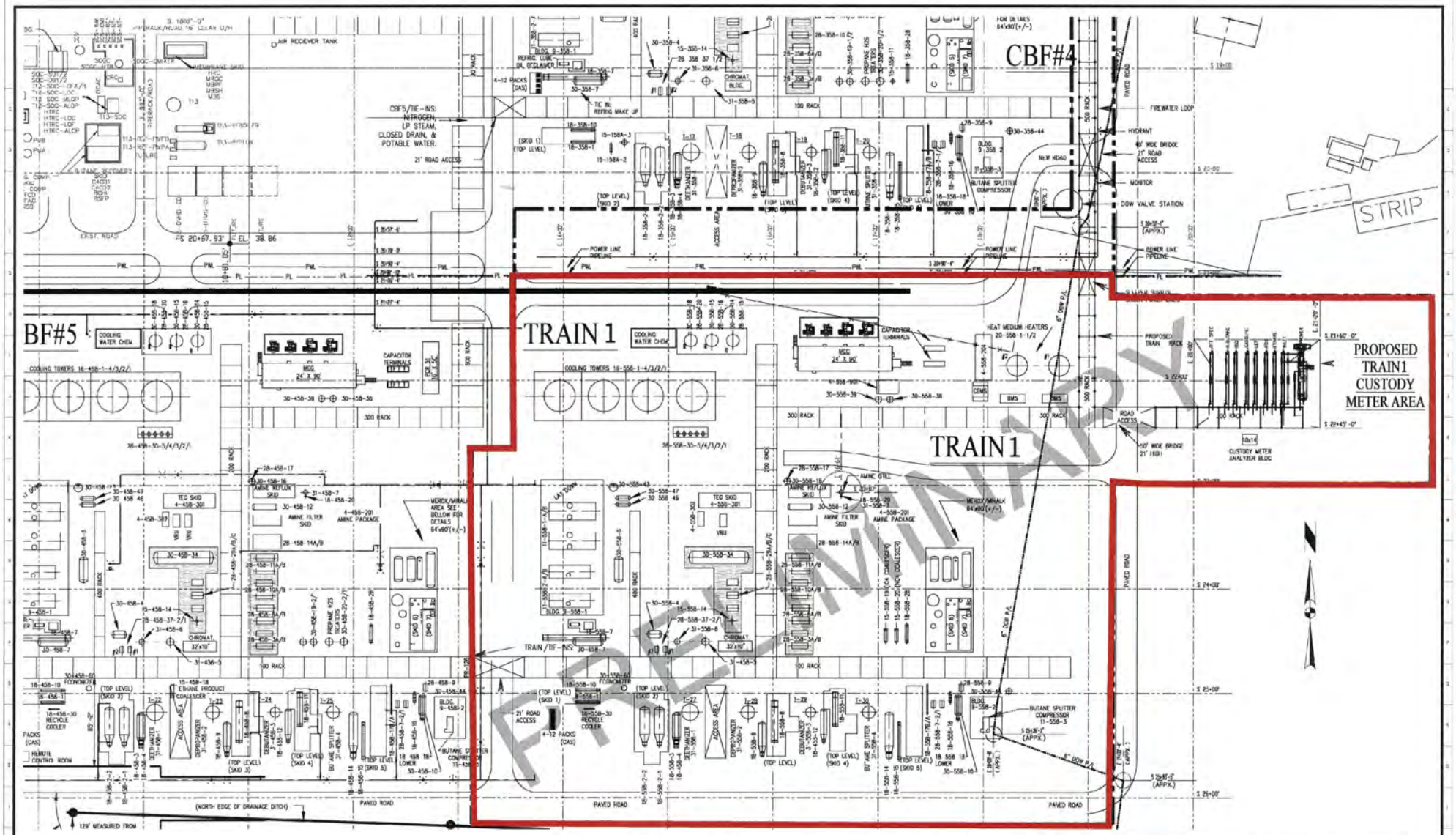
Figure 6-1. Train 1 Process Flow Diagram



Targa Midstream Services LLC
Mont Belvieu Plant, Chambers County, Texas

Train 1 Process Flow Diagram

Trinity Consultants



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REV	DESCRIPTION	DWN	CHKD	DATE
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DWN BY: FONTENOT
CHKD BY:
FINAL DK:
ENGR: BP
APPVD:
APPRV:
PLANT NAME: TARGA TRAIN 1 CHAMPIERS – TEXAS

TARGA

DRAWING NUMBER: 558-100-100
CAD FILE NAME: 558-100-100
REVISION: A

PLOT PLAN
TRAIN 1

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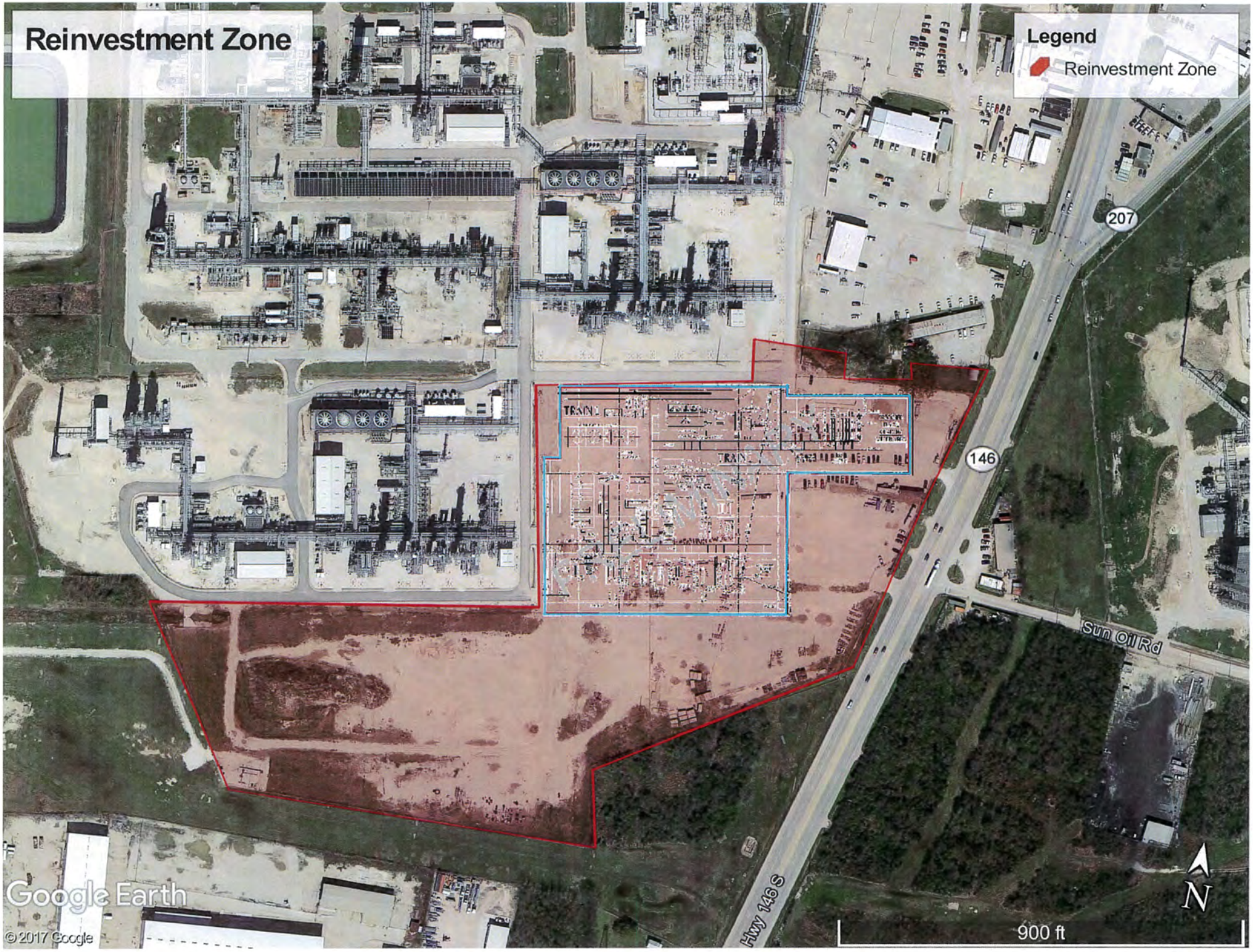
PLOT DATE: PLOT-DATE
DETAILS/DATE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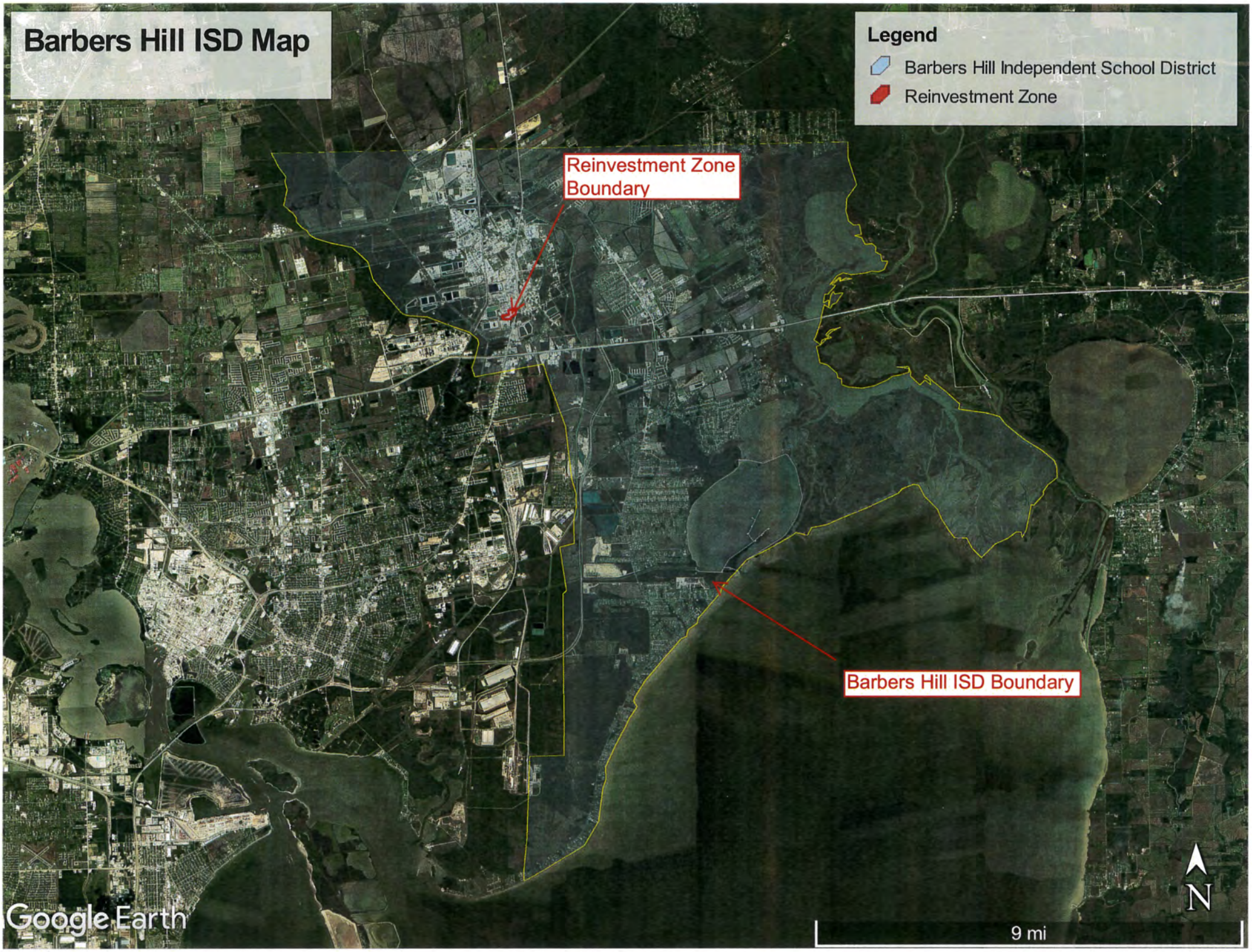
Legend
Reinvestment Zone
207
146
Sun Oil Rd
Hwy 146 S
900 ft
N
Google Earth
© 2017 Google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Legend
Barbers Hill Independent School District
Reinvestment Zone
Reinvestment Zone Boundary
Barbers Hill ISD Boundary
Google Earth
9 mi
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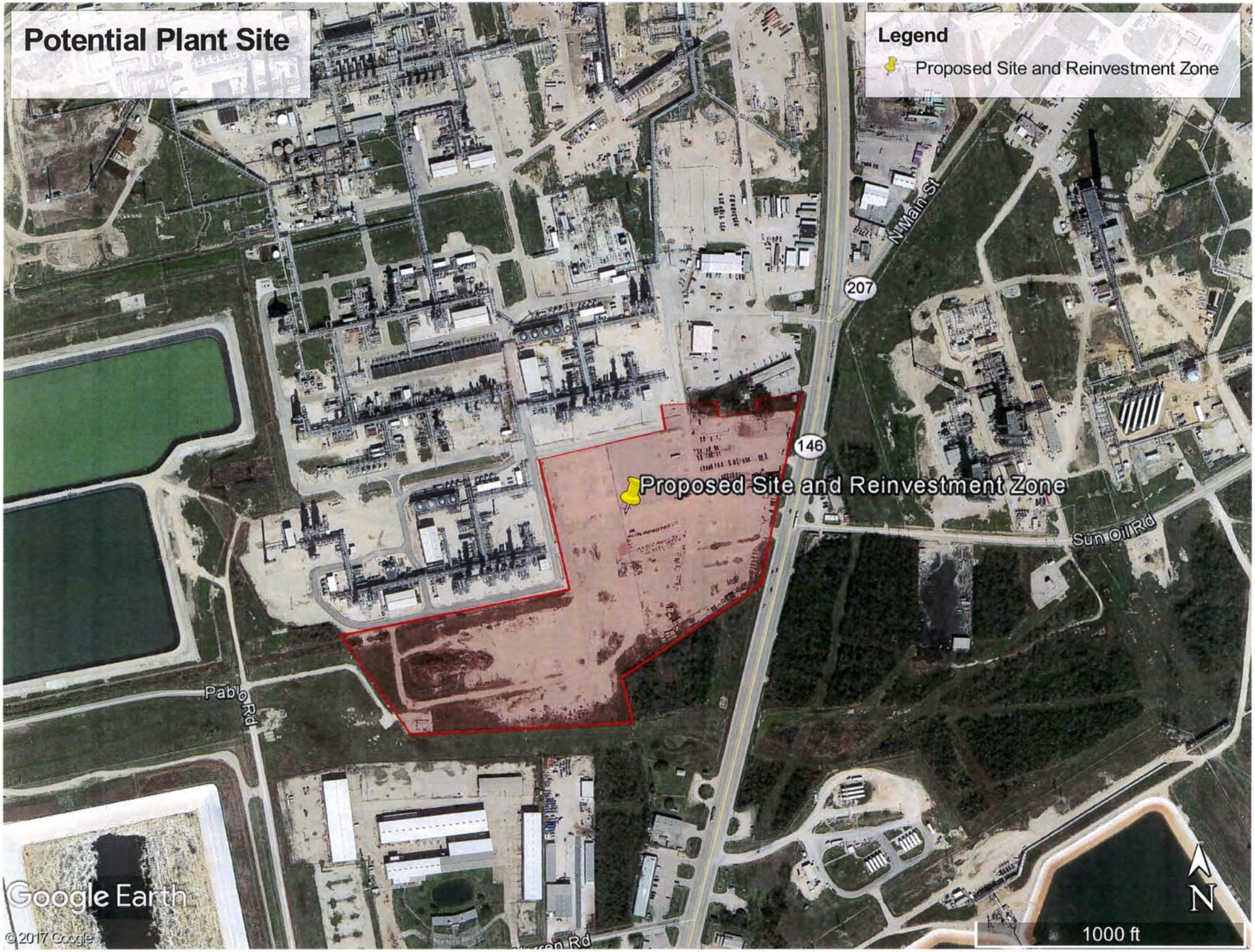

Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
N Main St
207
146
Proposed Site and Reinvestment Zone
Sun Oil Rd
Pab'o Rd
Google Earth
© 2017 Google
N
1000 ft

TAB 05

Limitation as Determining Factor

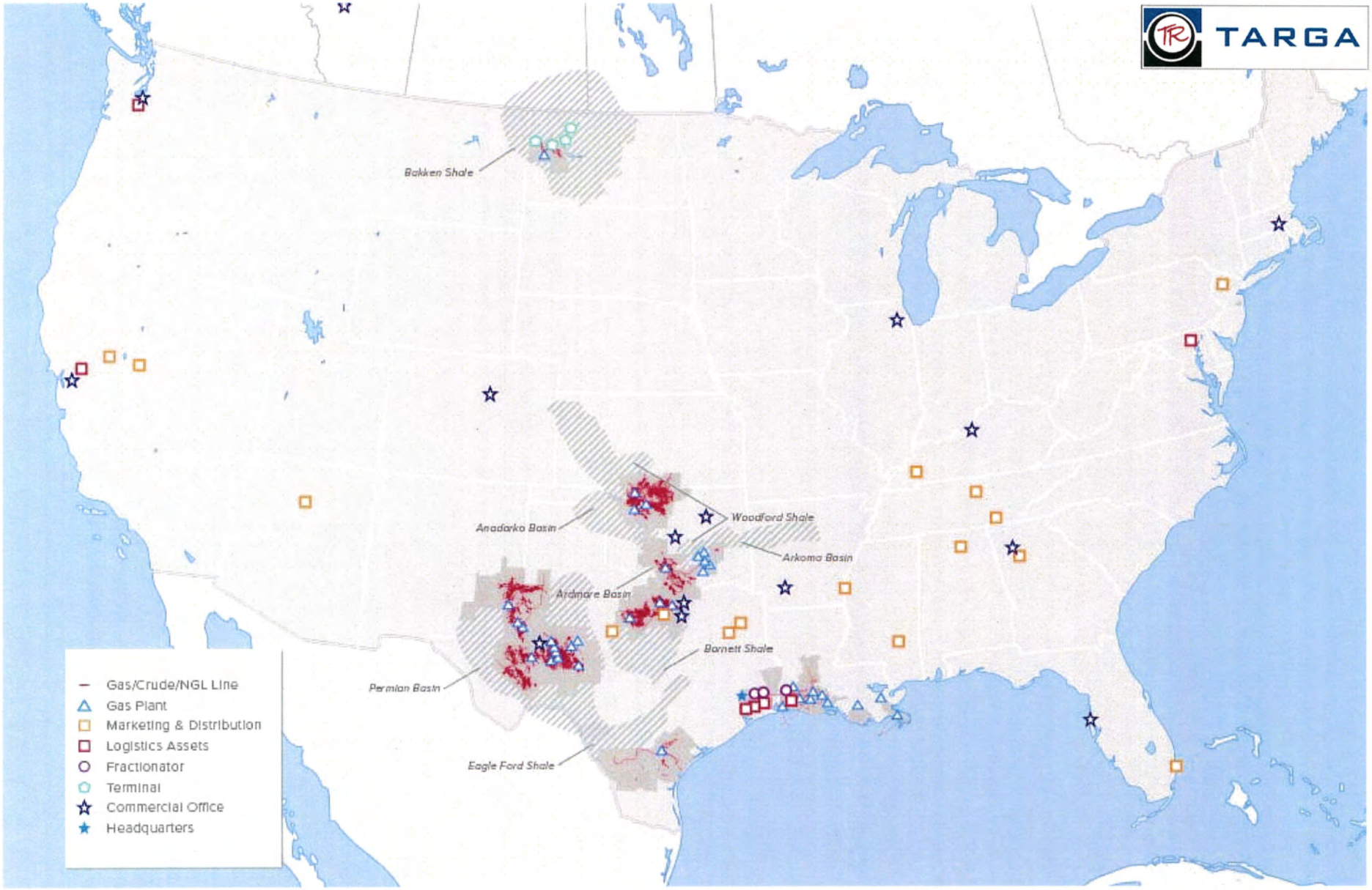
Limitation is a Determining Factor:

Targa Resources, LP (or "the Company") is a leading midstream energy company whose primary activities include:

- Gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states
- Storing, fractionating, treating, transporting, and selling NGL's and NGL products, including services to LPG exporters
- Gathering, storing, and terminaling crude oil
- Storing, terminaling, and selling refined petroleum products

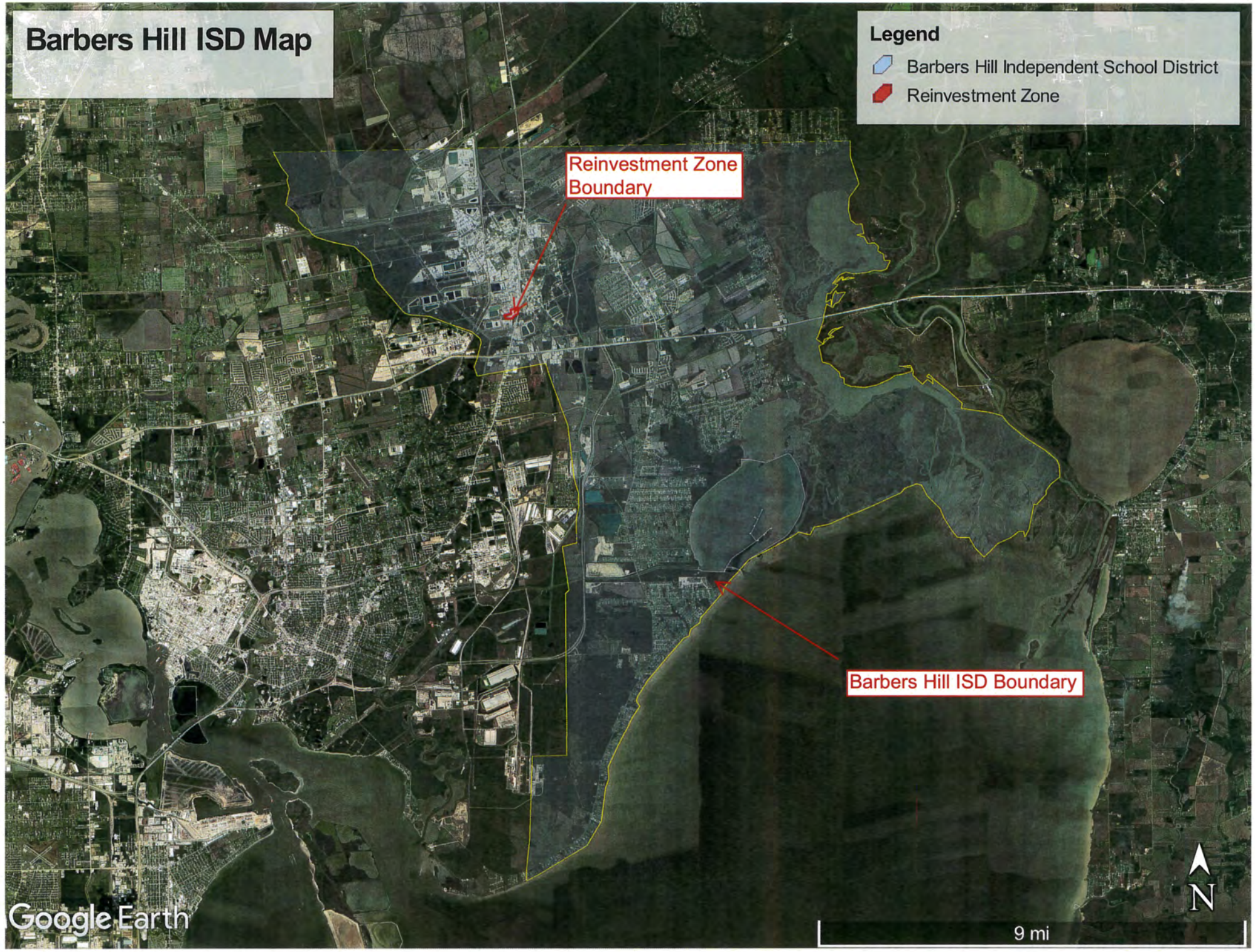
Targa currently operates over 27,000 miles of pipeline, 40 gas processing plants, 4 G&P crude terminals, 2 fractionation locations, 1 hydrotreater facility, 1 gas treating facility, 18 NGL terminals, 3 petroleum logistics facilities, and 2 storage facilities. There are also transportation assets, including 700 railcars, 90 tractors, and 20 barges. Locations for these operations included Arizona, Florida, Kansas, Louisiana, Maryland, Mississippi, North Dakota, New Mexico, Oklahoma, Texas, and Washington.

Targa's pipeline footprint provides substantial flexibility in where future facilities or investments may be located. Capital investments are allocated to projects and locations based on expected economic return and property tax liabilities can make up a substantial ongoing cost of operation.


TARGA
Bakken Shale
Anadarko Basin
Woodford Shale
Arkoma Basin
Ardmore Basin
Barnett Shale
Permian Basin
Eagle Ford Shale
Gas/Crude/NGL Line
Gas Plant
Marketing & Distribution
Logistics Assets
Fractionator
Terminal
Commercial Office
Headquarters

TAB 06

Located 100% in Chambers County & Barbers Hill ISD


Barbers Hill ISD Map
Legend
Barbers Hill Independent School District
Reinvestment Zone
Reinvestment Zone Boundary
Barbers Hill ISD Boundary
N
9 mi
Google Earth

TAB 07

Description of Qualified Investment

DETAIL DESCRIPTION
APPLICATION FOR TAX LIMITATION
BARBERS HILL SCHOOL DISTRICT

Proposed Project Description

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List of Improvements

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- DePropanizer
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- Towers
- Heat Medium
- Gasoline Treater
- Compression Equipment

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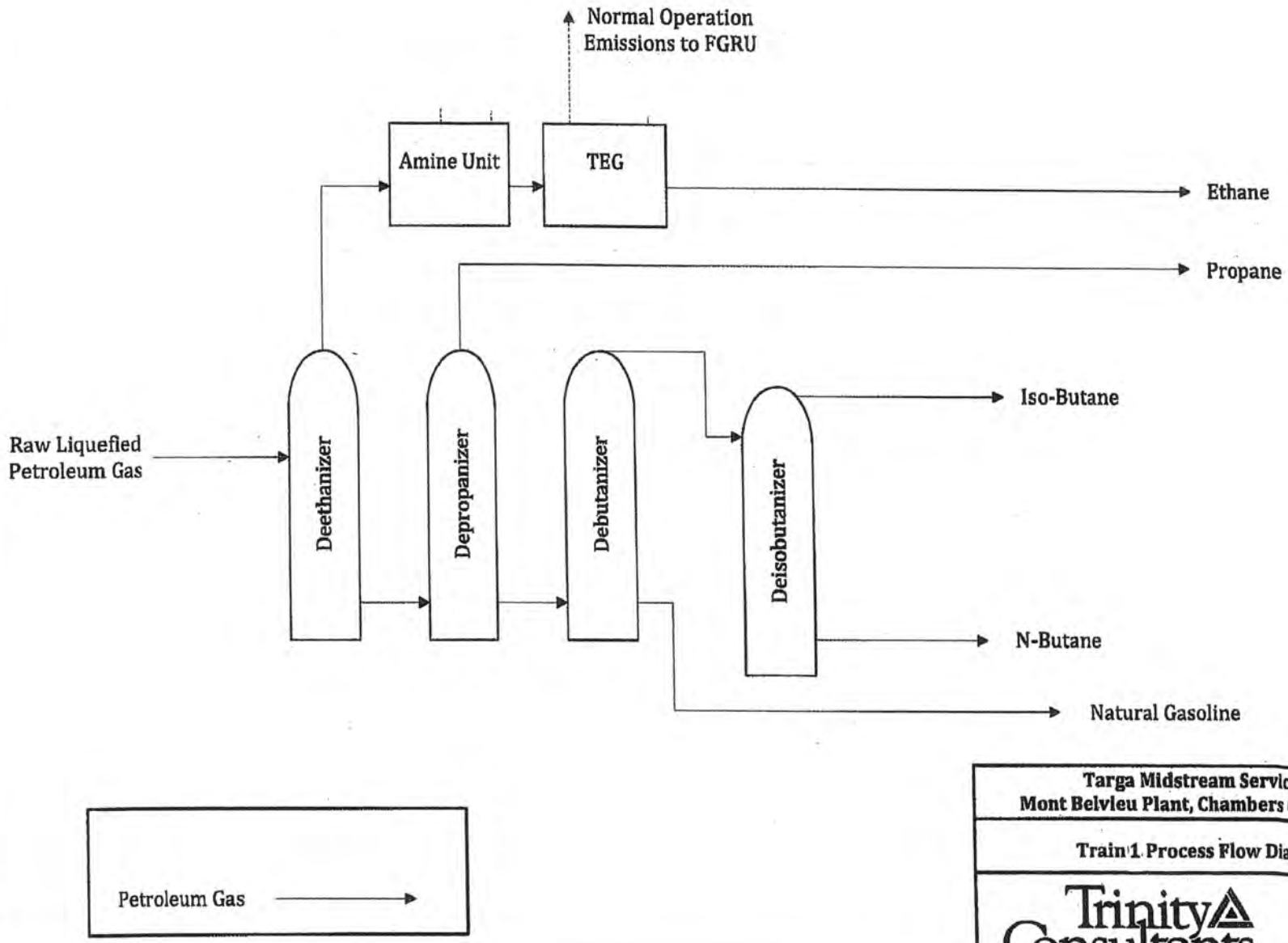
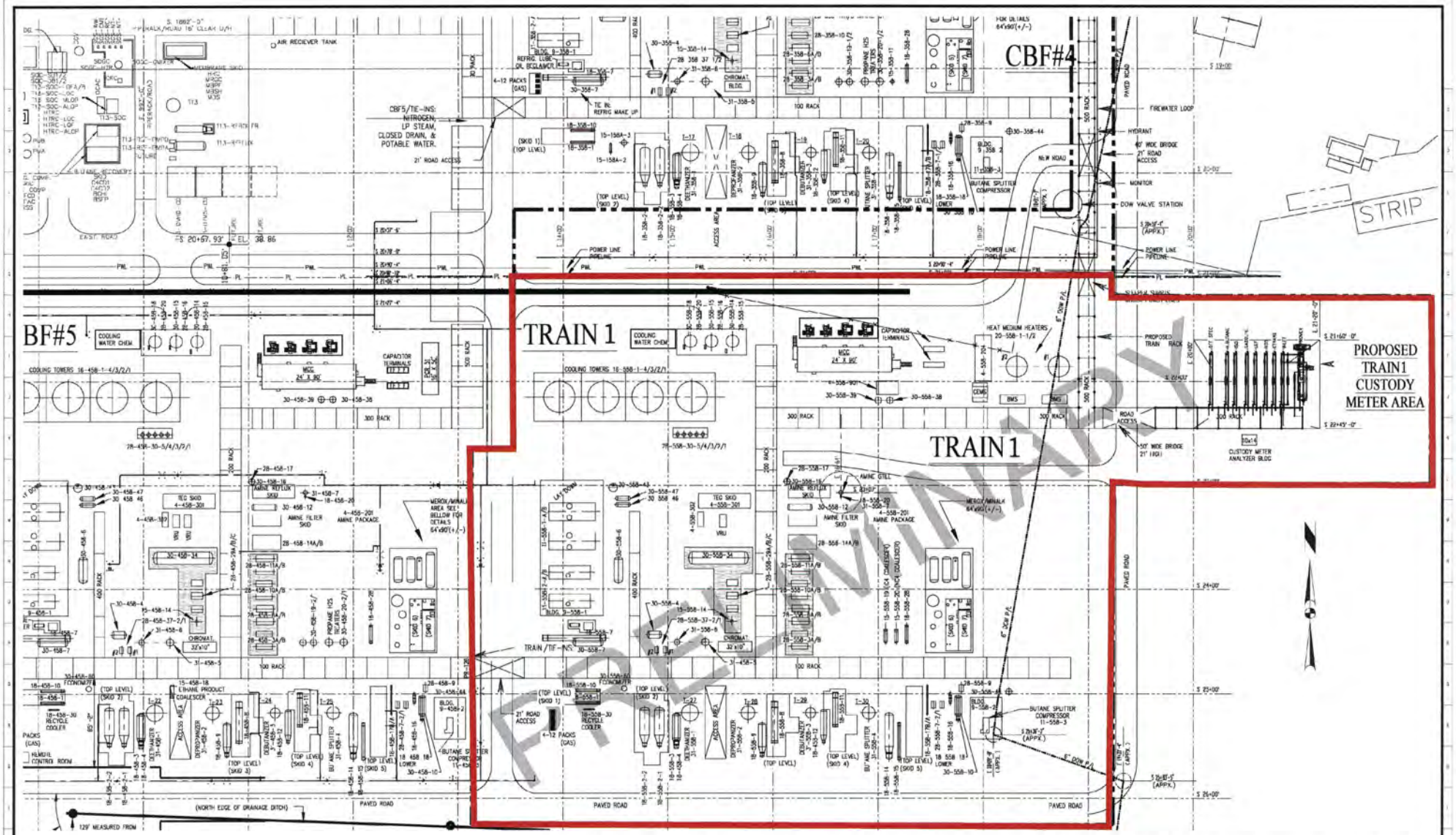


Targa Midstream Services LLC
Mont Belvieu Plant, Chambers County, Texas

Train 1 Process Flow Diagram

Trinity Consultants



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CHKD BY:
FINAL OK:
ENGR: MP
APPVD:
APPRV:
PLANT NAME: TARGA TRAIN 1 CHAMBERS – TEXAS

TARGA

DRAWING NUMBER: 558-100-100
CAD FILE NAME: 558-100-100
REVISION: A

PLOT PLAN
TRAIN 1

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PLOT DATE: PLOT-DATE
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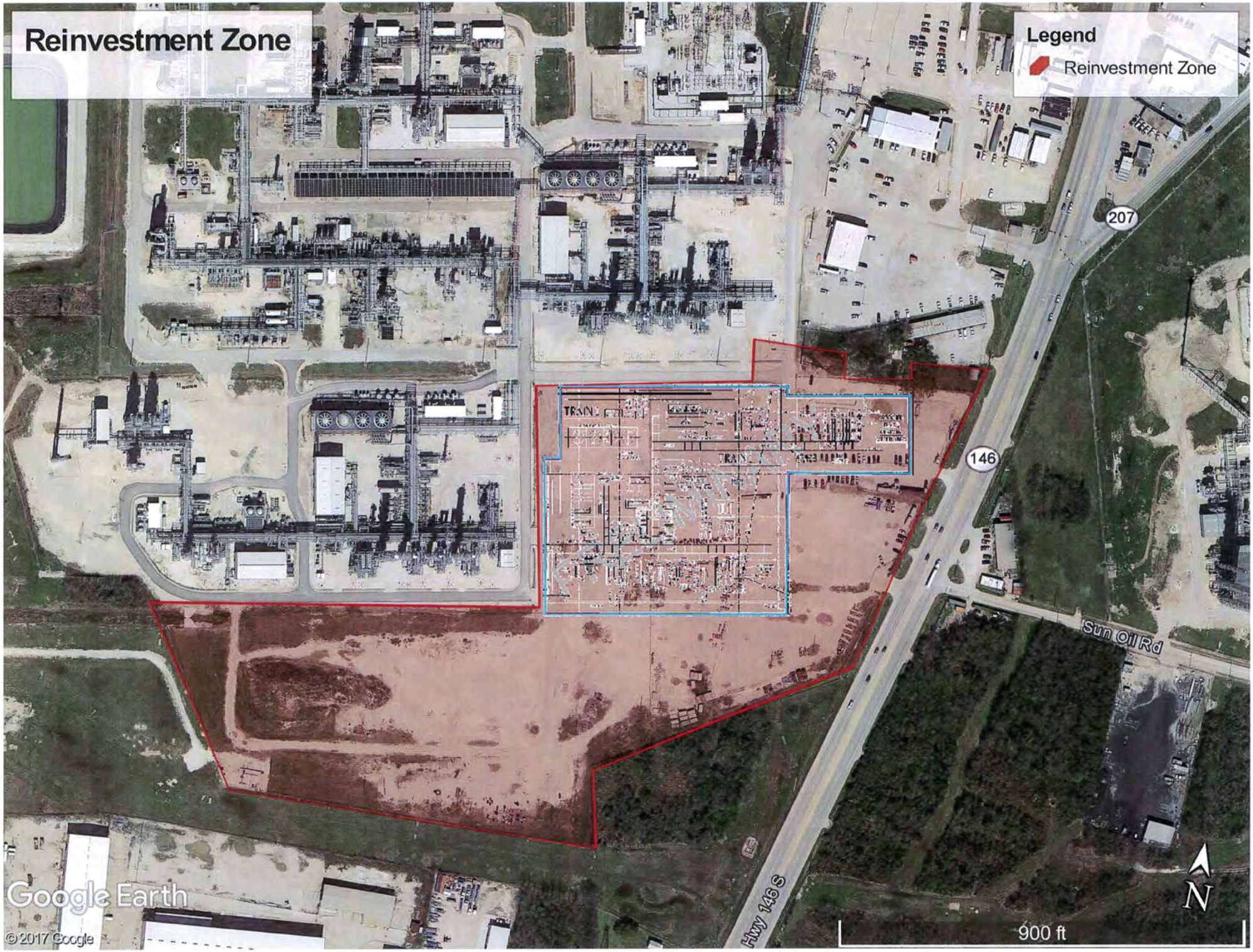
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Legend
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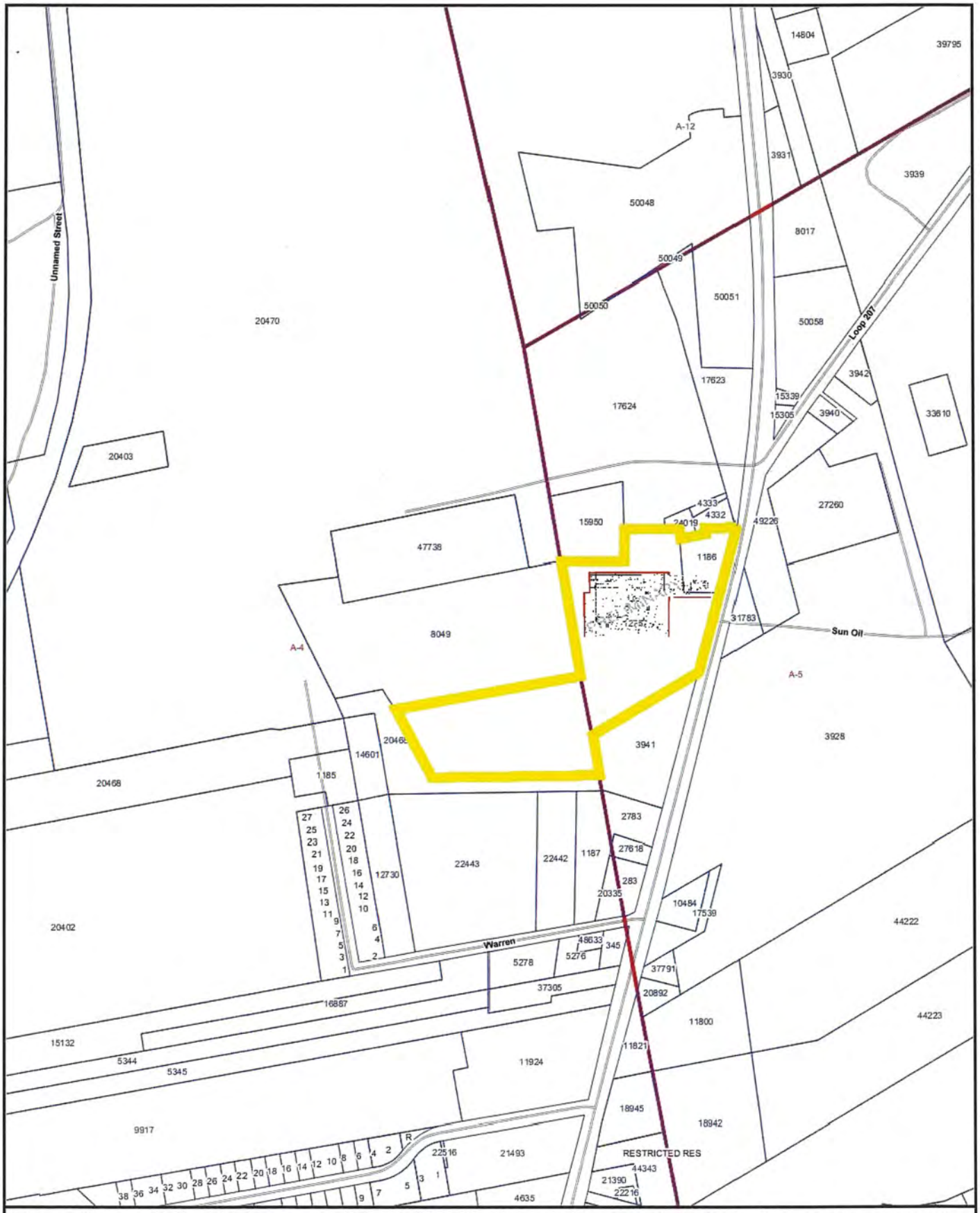
Hwy 146 S
900 ft
N
Google Earth
© 2017 Google



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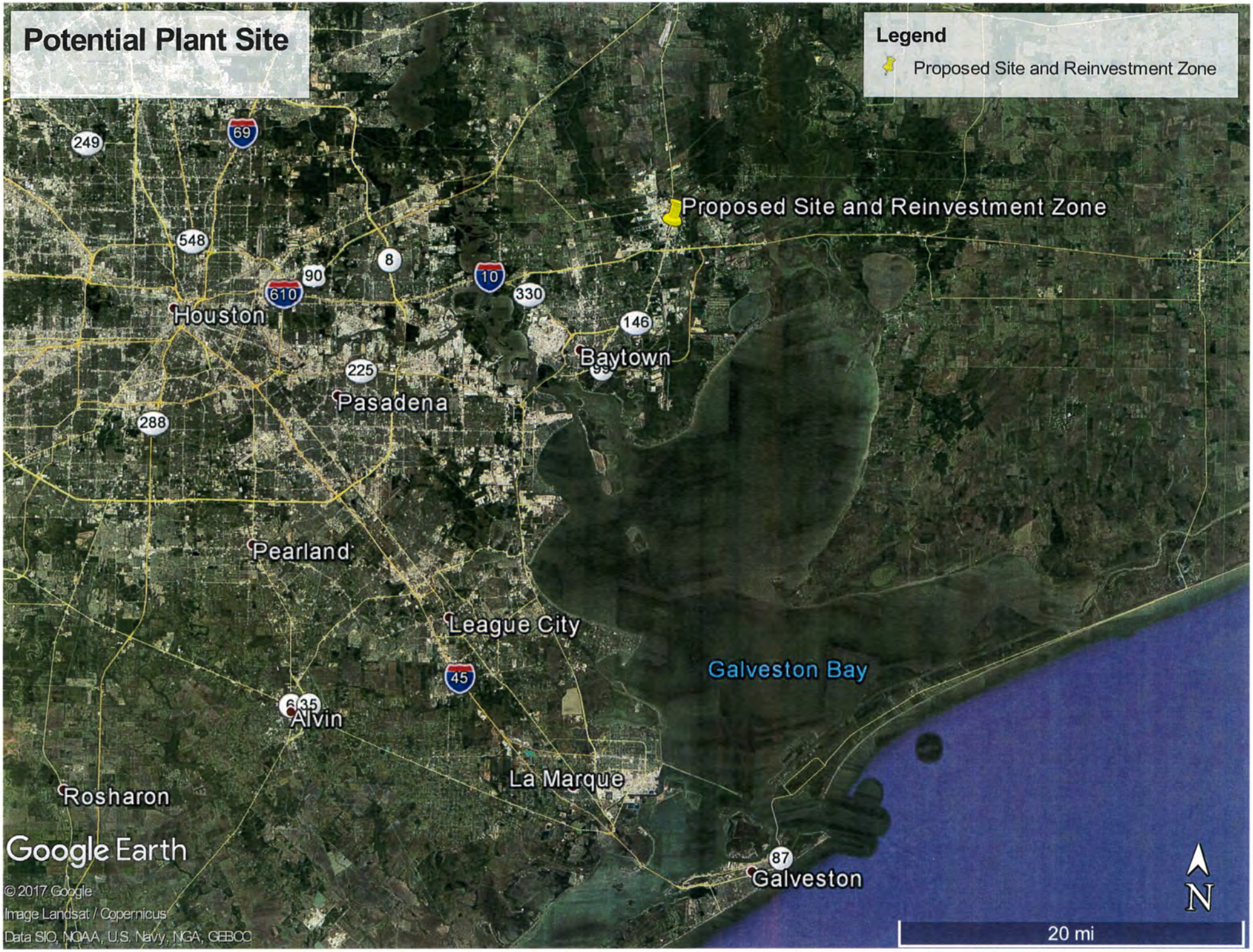
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Legend
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
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Baytown
Pearland
League City
Galveston Bay
Alvin
La Marque
Rosharon
Galveston
249
69
548
90
8
610
10
330
146
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Google Earth
© 2017 Google
Image Landsat / Copernicus
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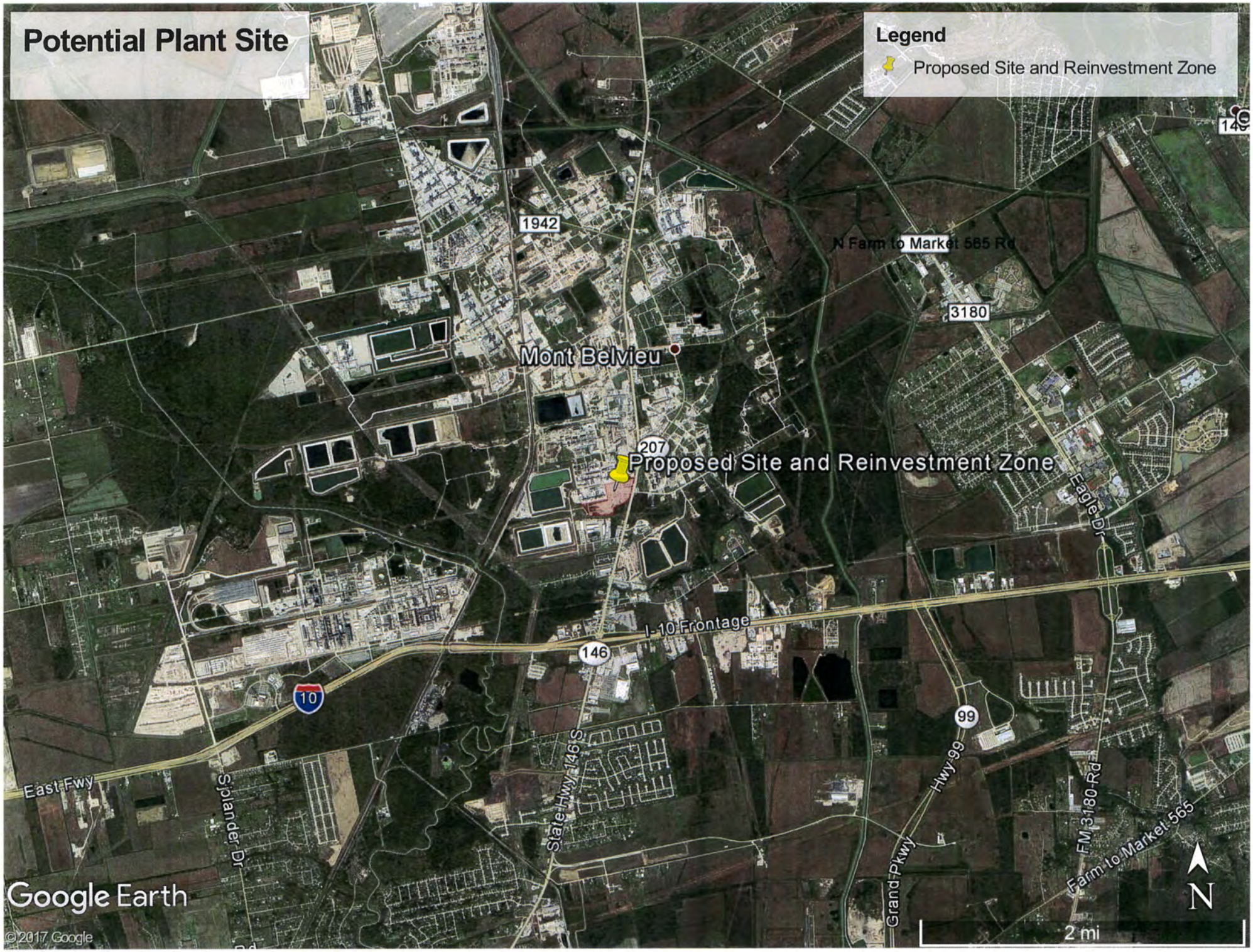
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Proposed Site and Reinvestment Zone
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146
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Grand Pkwy
FM 3180 Rd
Farm to Market 565
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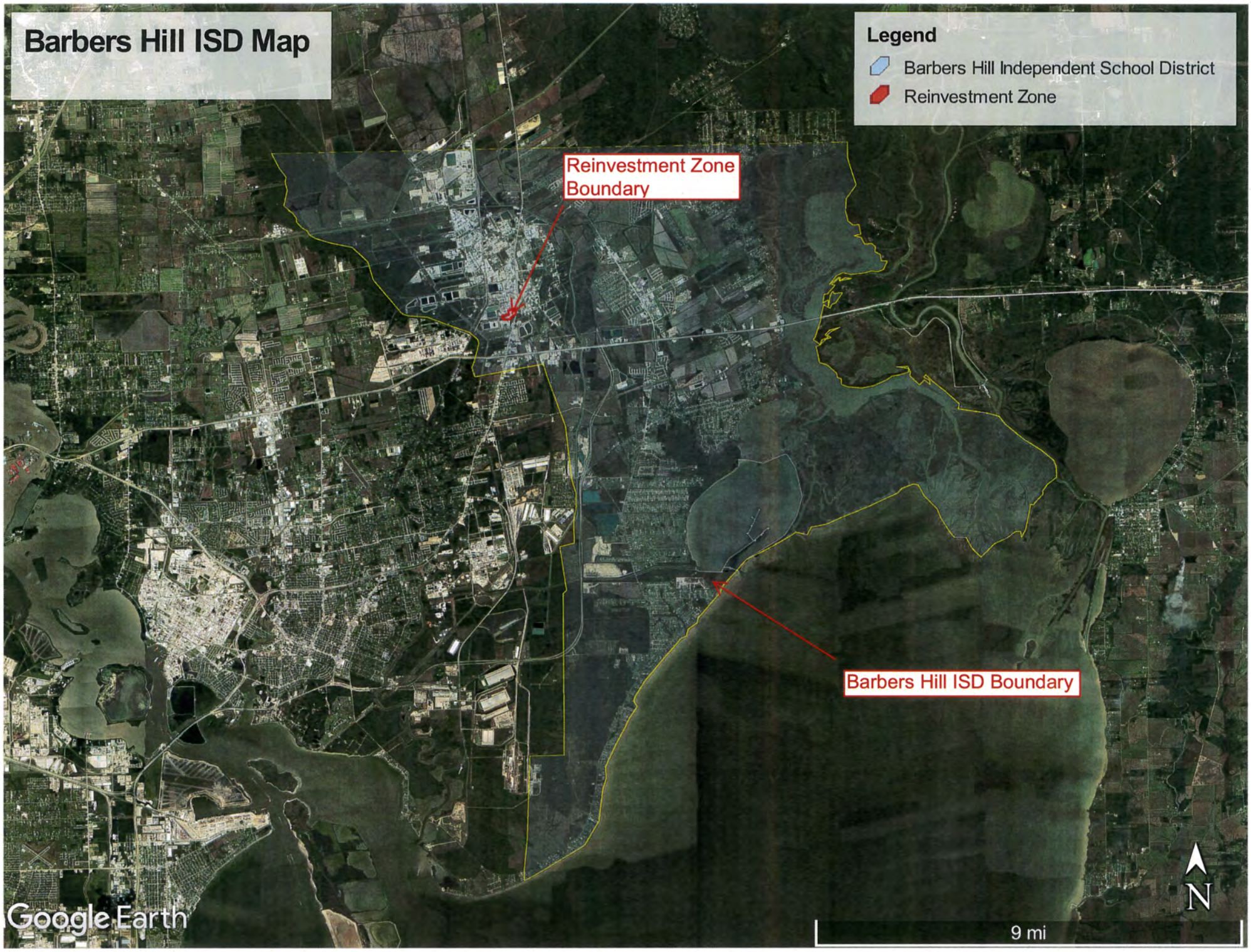
Google Earth
©2017 Google


Barbers Hill ISD Map
Legend
Barbers Hill Independent School District
Reinvestment Zone
Reinvestment Zone Boundary
Barbers Hill ISD Boundary
Google Earth
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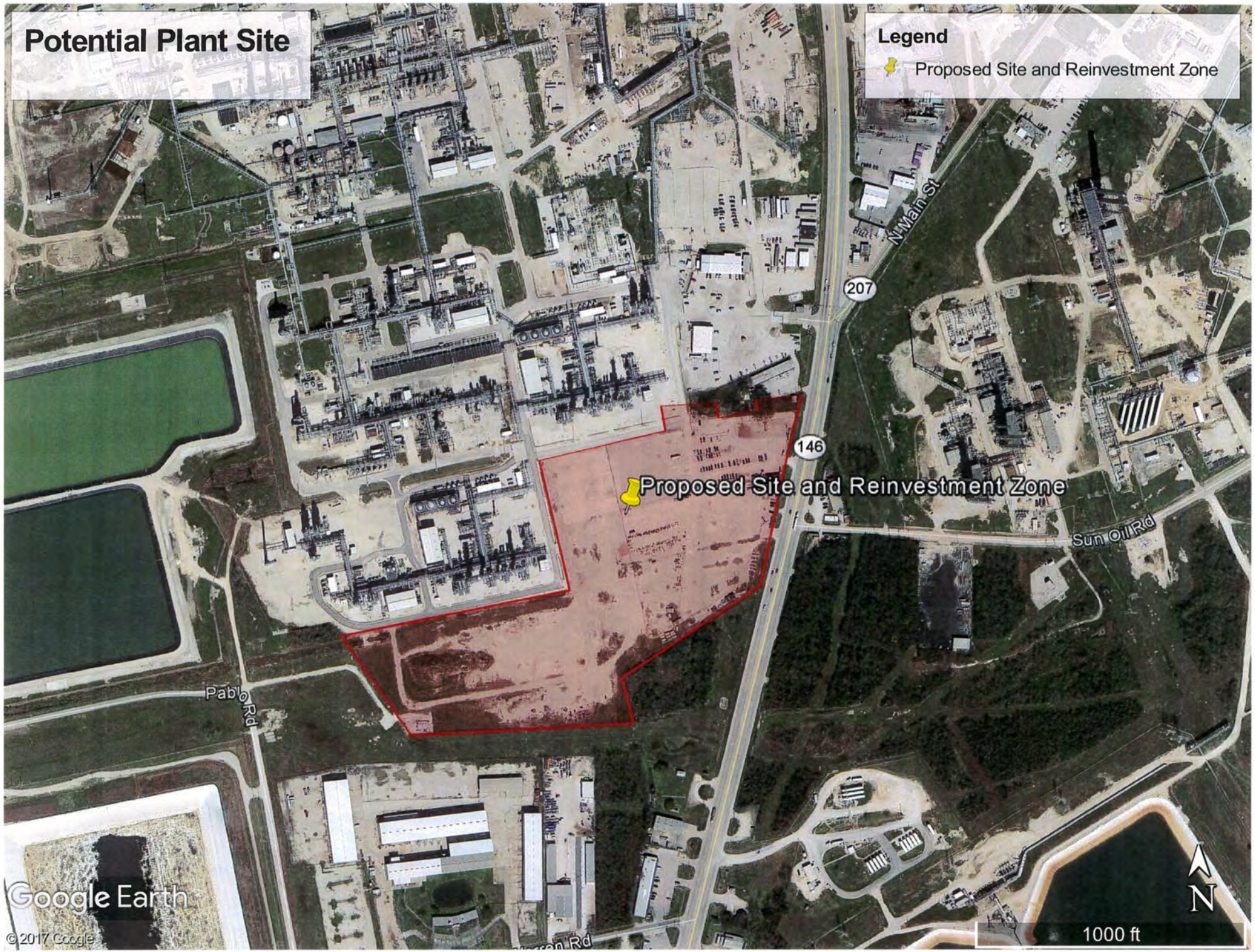
Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
N Main St
207
146
Proposed Site and Reinvestment Zone
Sun Oil Rd
Pablo Rd
Google Earth
©2017 Google
N
1000 ft

October 3, 2017

1:288,895

0 2.25 4.5 9 mi

0 2.75 5.5 11 km

Current_Schools

- Elementary School
- Middle School
- Junior High School
- High School
- Academy/Charter School
- Other Schools

Texas_Outline

Current_Districts

Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), MapmyIndia, NGCC, © OpenStreetMap contributors, and the GIS User Community

TAB 08

Description of Qualified Property

DETAIL DESCRIPTION
APPLICATION FOR TAX LIMITATION
BARBERS HILL SCHOOL DISTRICT

Proposed Project Description

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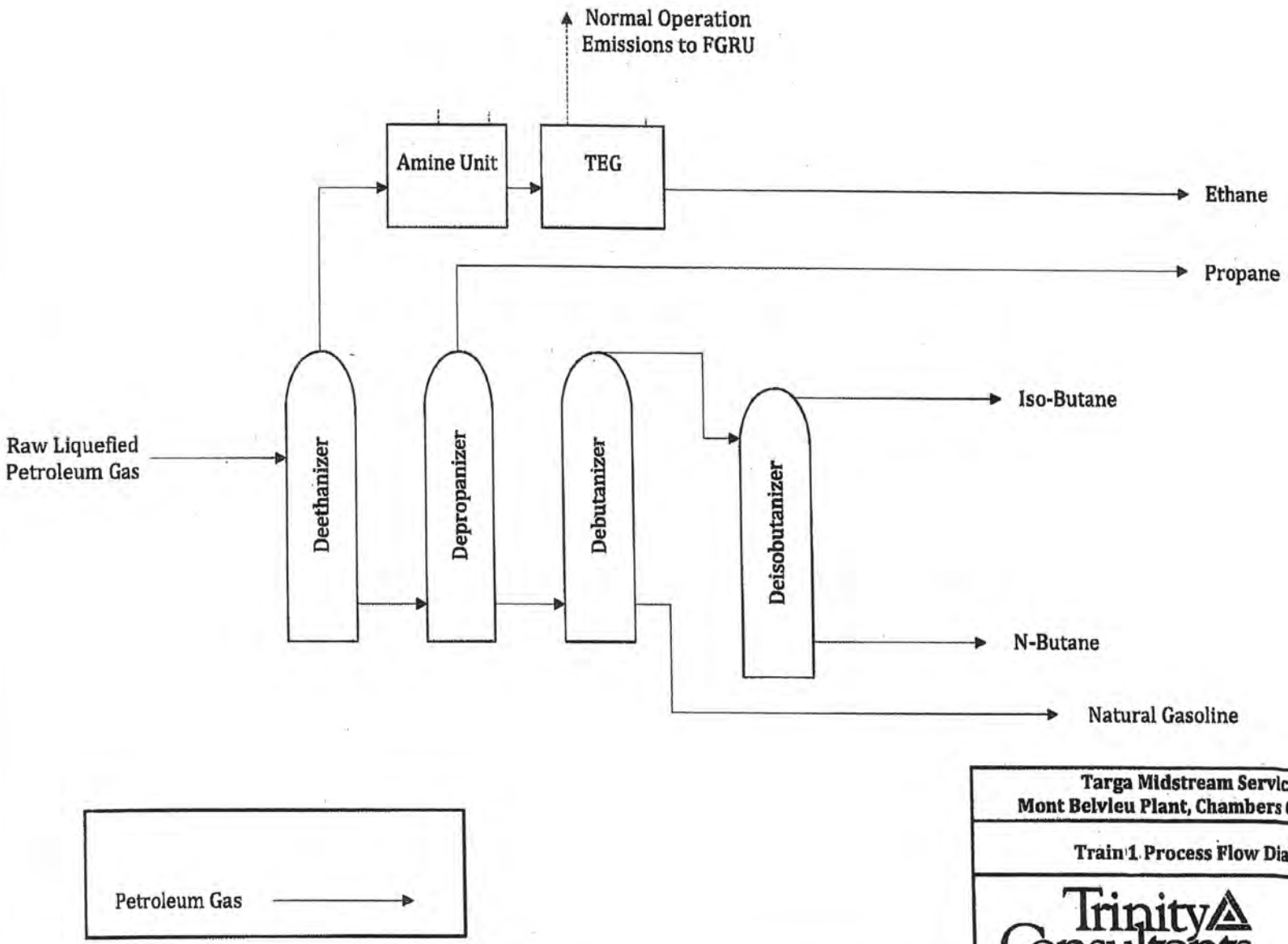
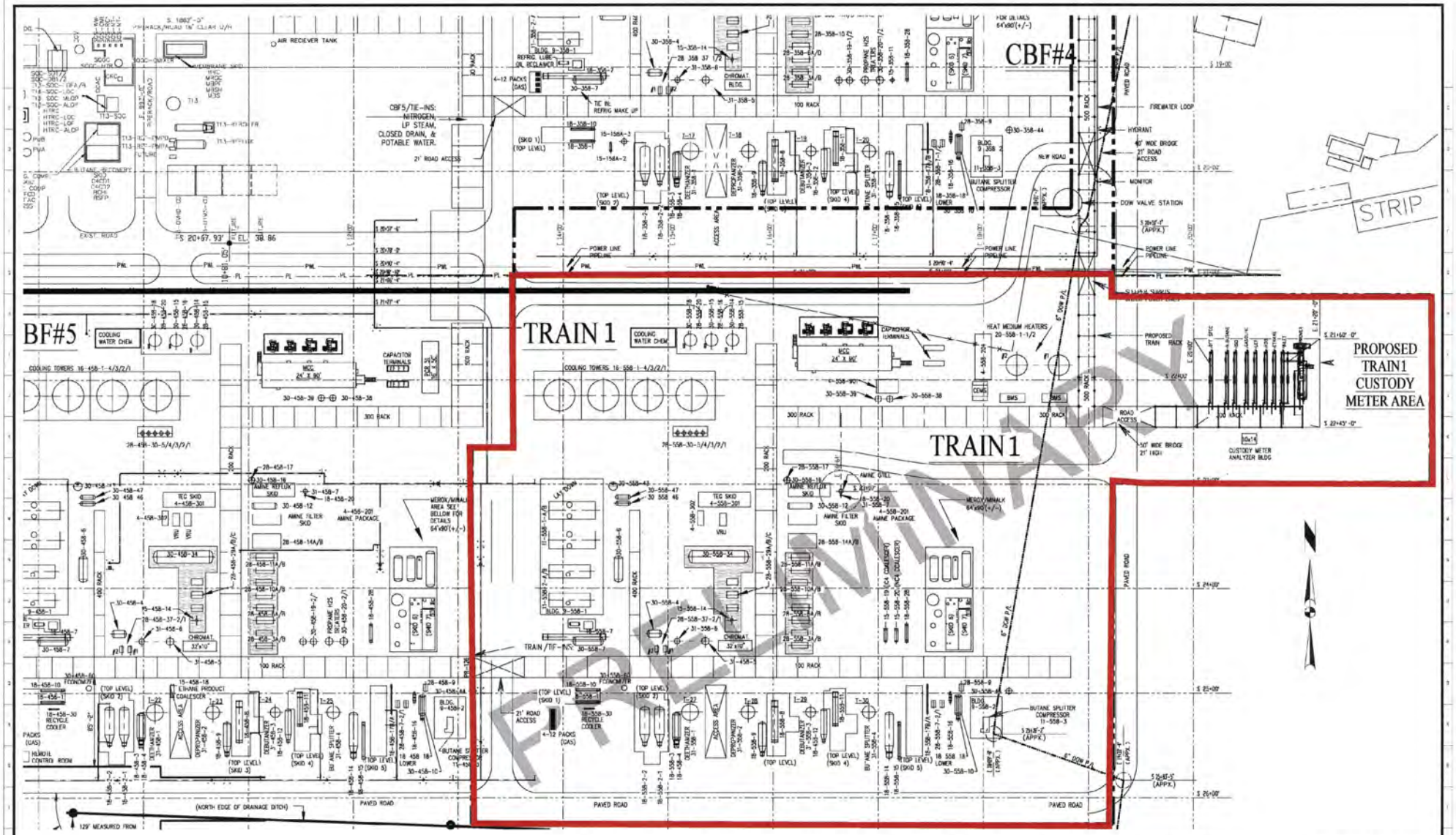


Targa Midstream Services LLC
Mont Belvieu Plant, Chambers County, Texas

Train 1 Process Flow Diagram

Trinity Consultants



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DATE: 9/17
DWN BY: FONTENOT
CHKD BY:
TRAIN CK:
ENGR: MP
APPRV:
APPRV:
PLANT NAME: TARGA TRAIN 1 CHAMBERS - TEXAS

TARGA

DRAWING NUMBER: 558-100-100
CAD FILE NAME: 558-100-100
REVISION: A

PLOT PLAN
TRAIN 1

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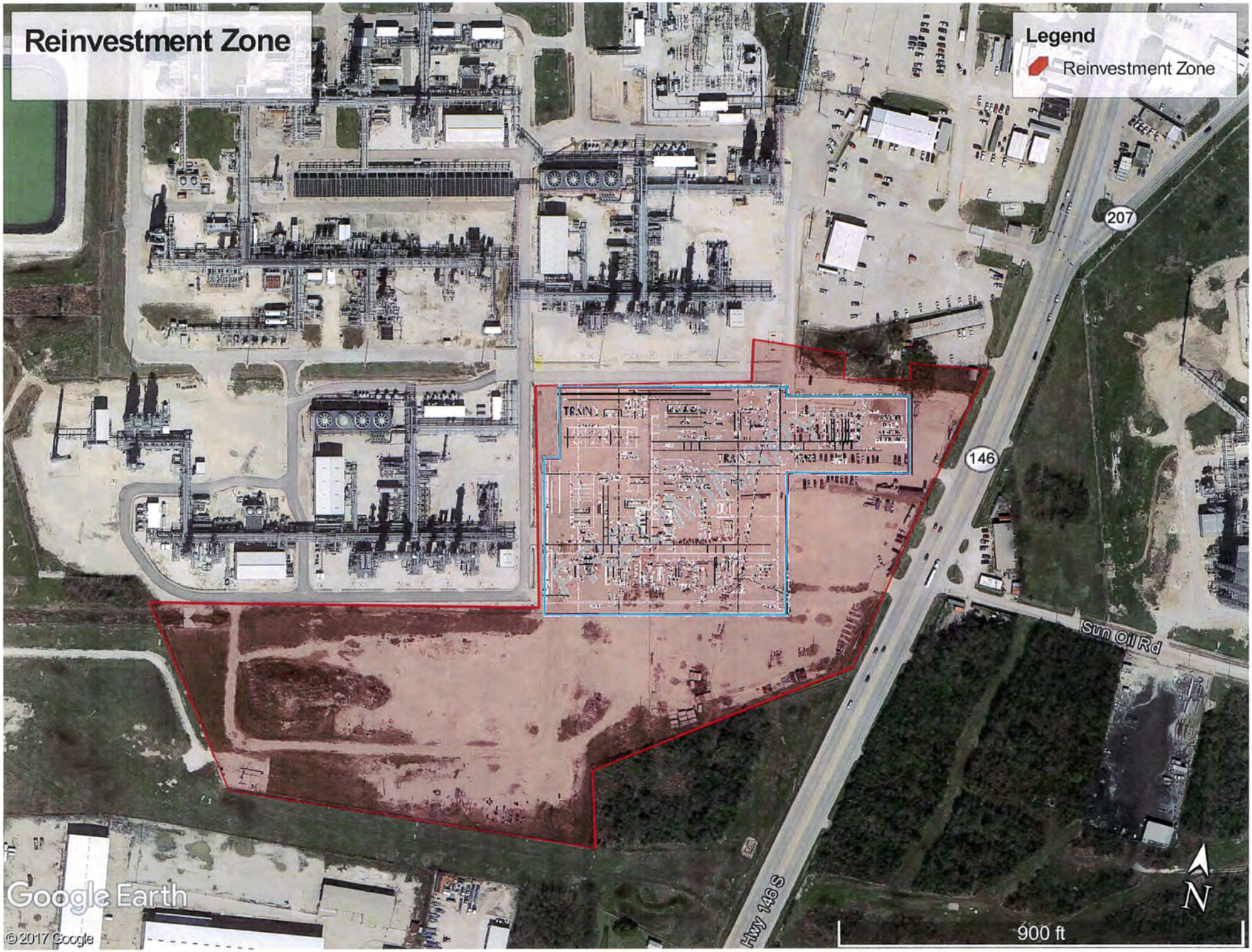
PREPARED BY DYNAMIC PROCESS DESIGN

PROJECT NUMBER: 17811

PLOT DATE: PLOT-DATE

HTALS/DATE


Reinvestment Zone
Legend
Reinvestment Zone
207
146
Sun Oil Rd
Hwy 146 S
900 ft
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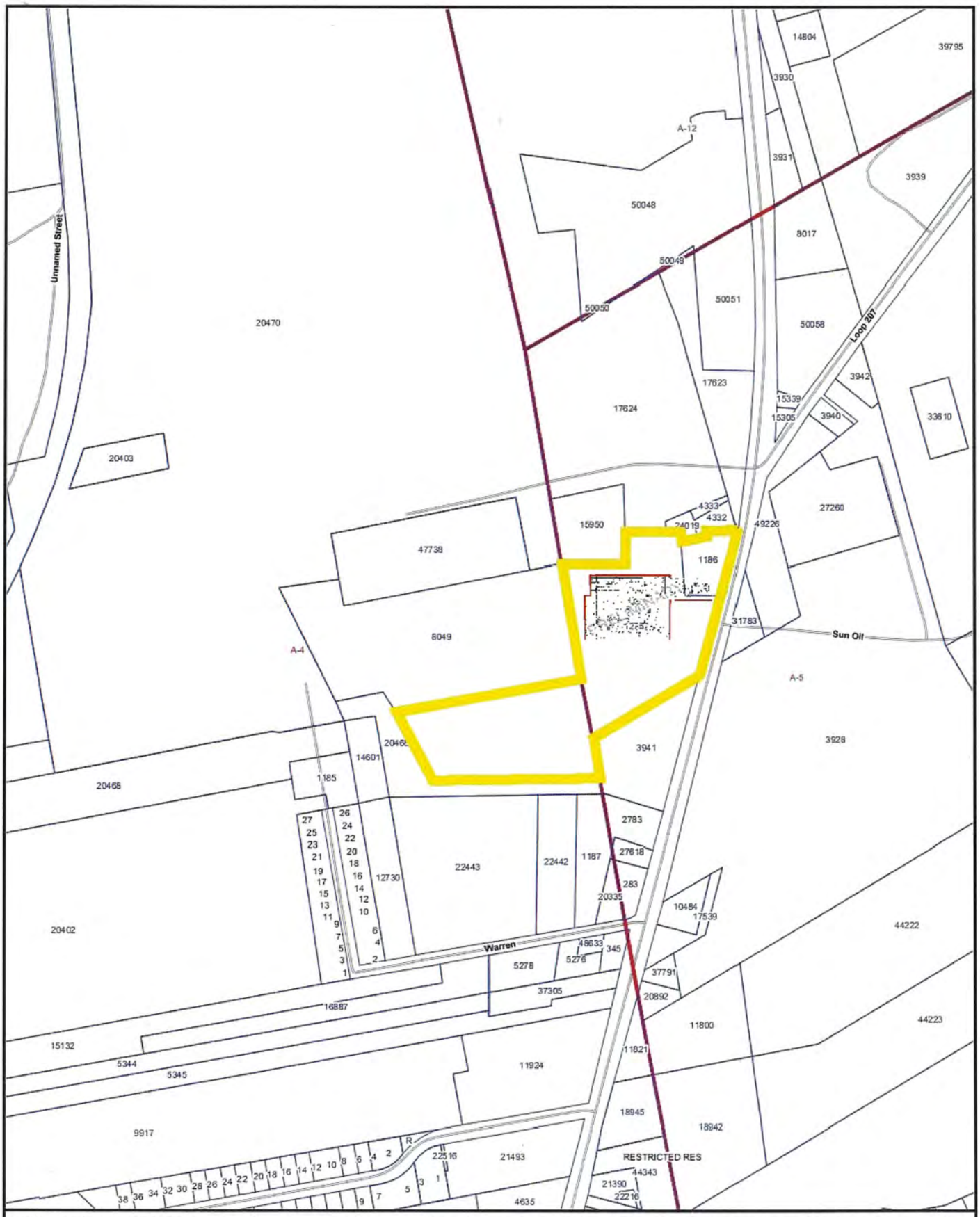
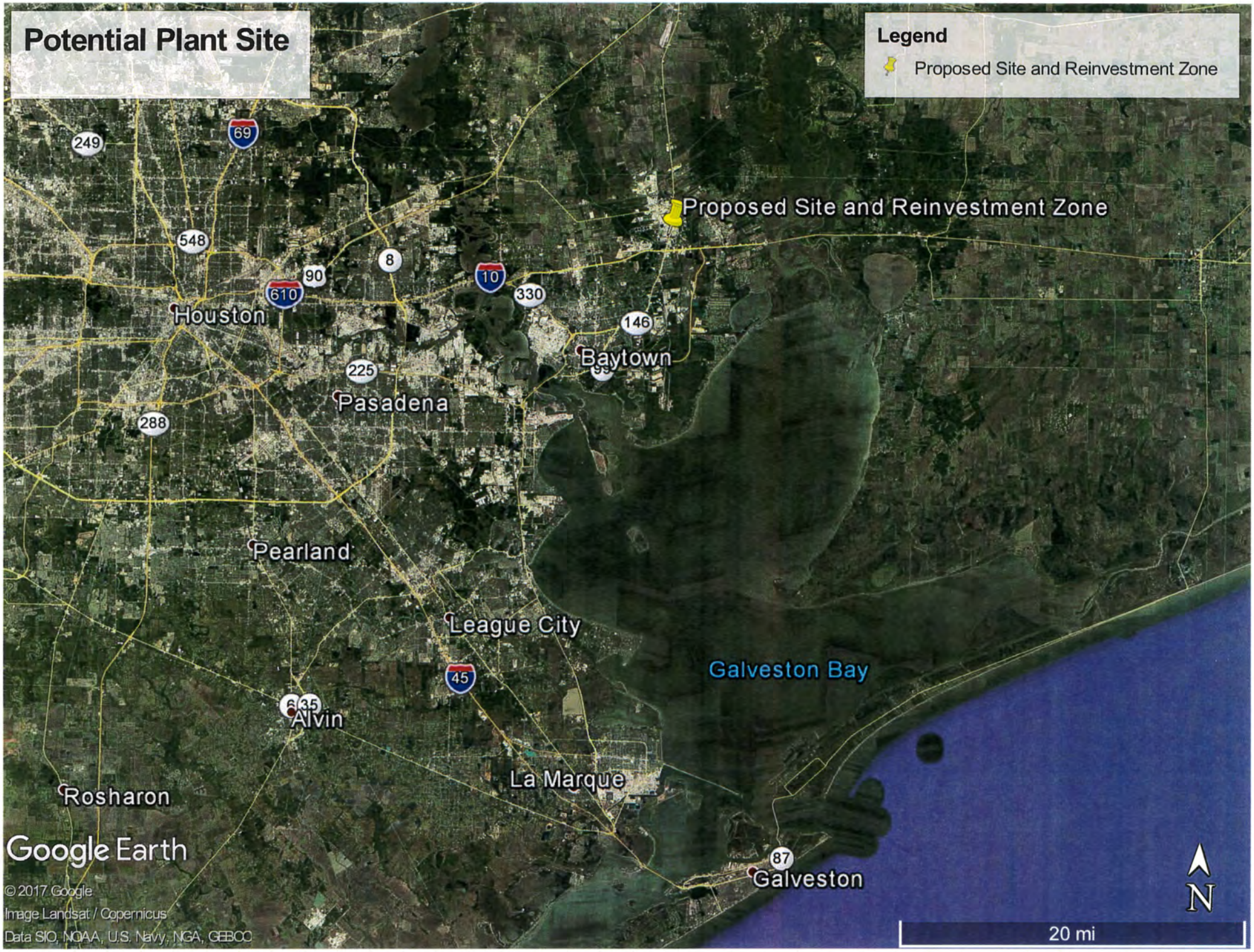
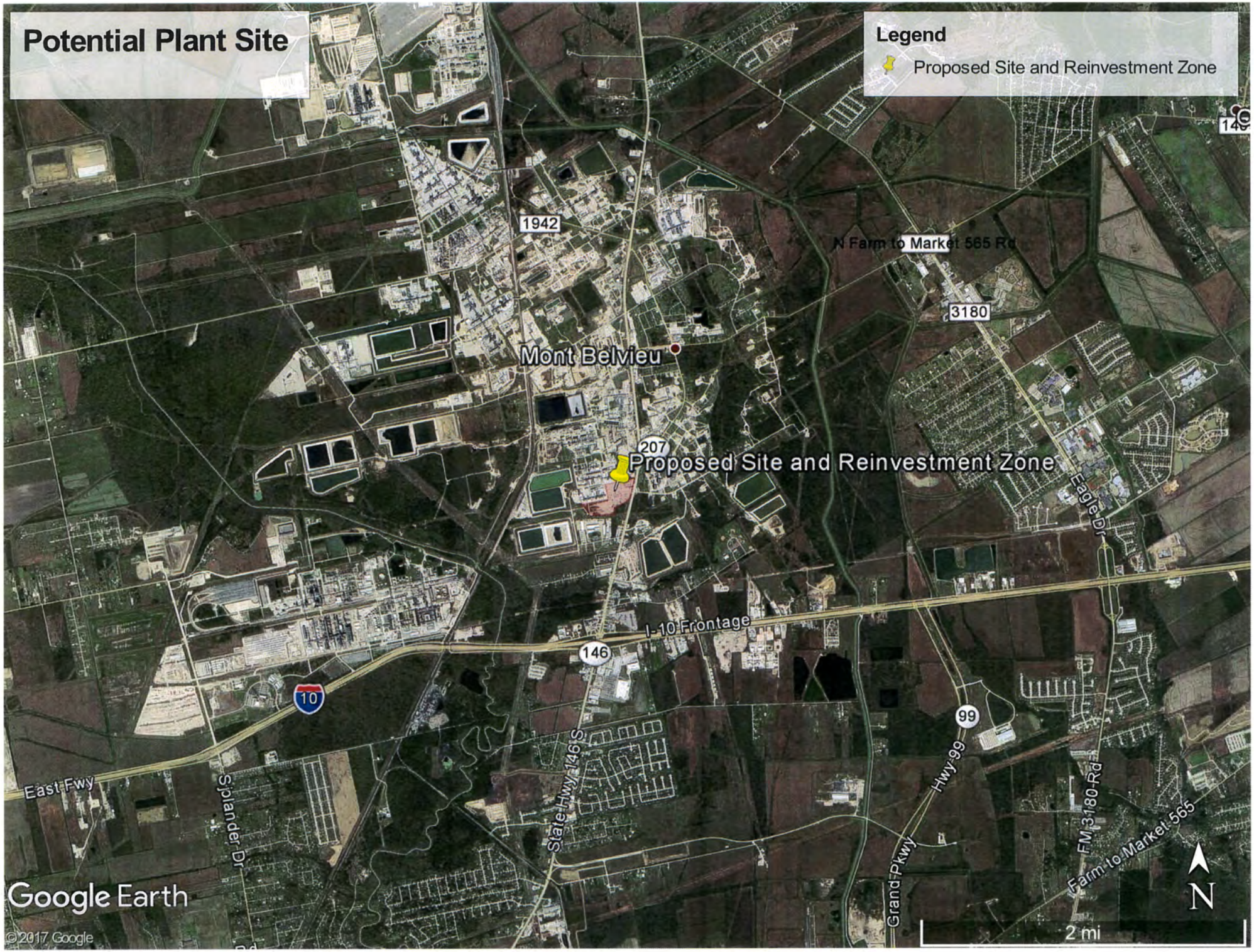
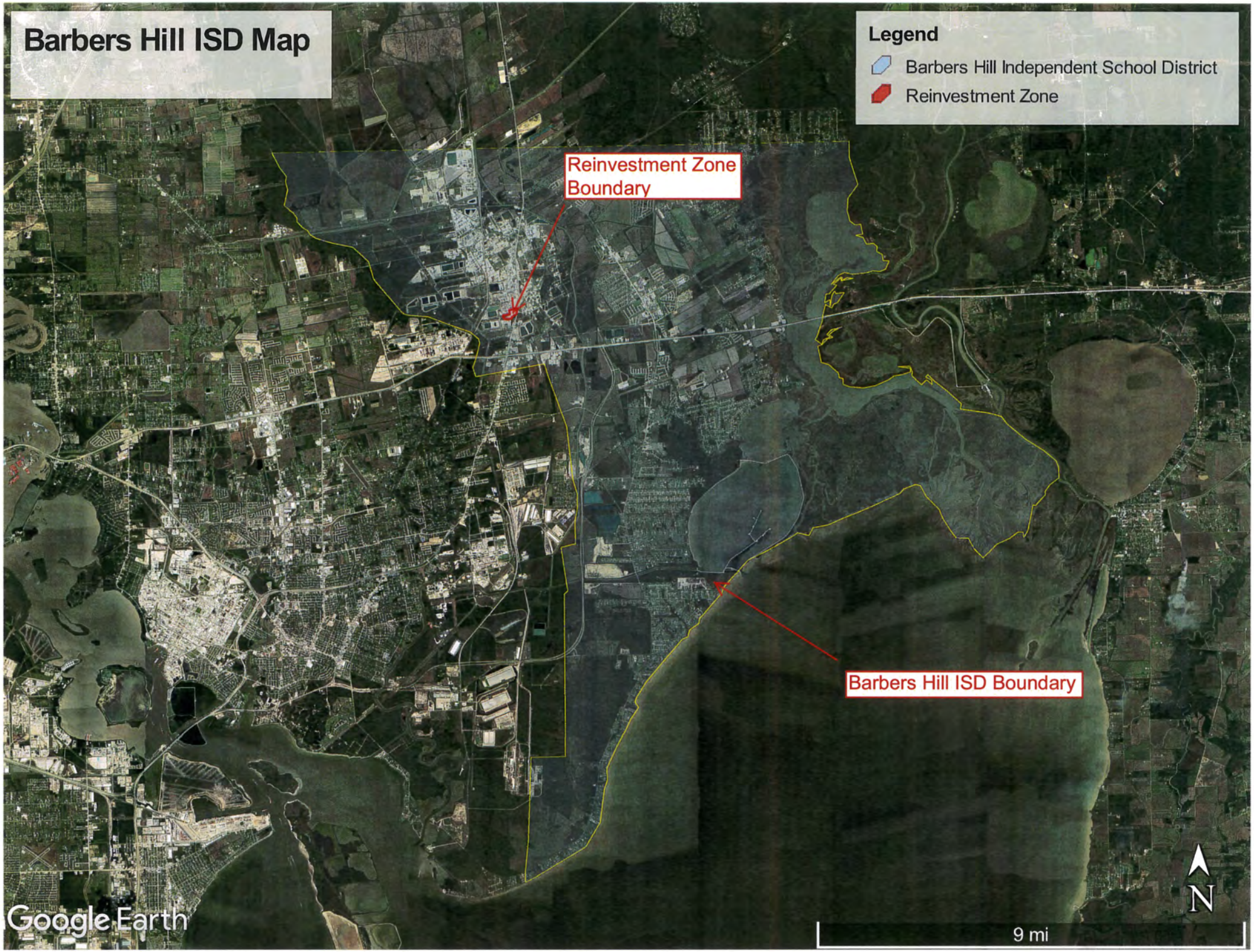
Google Earth
© 2017 Google

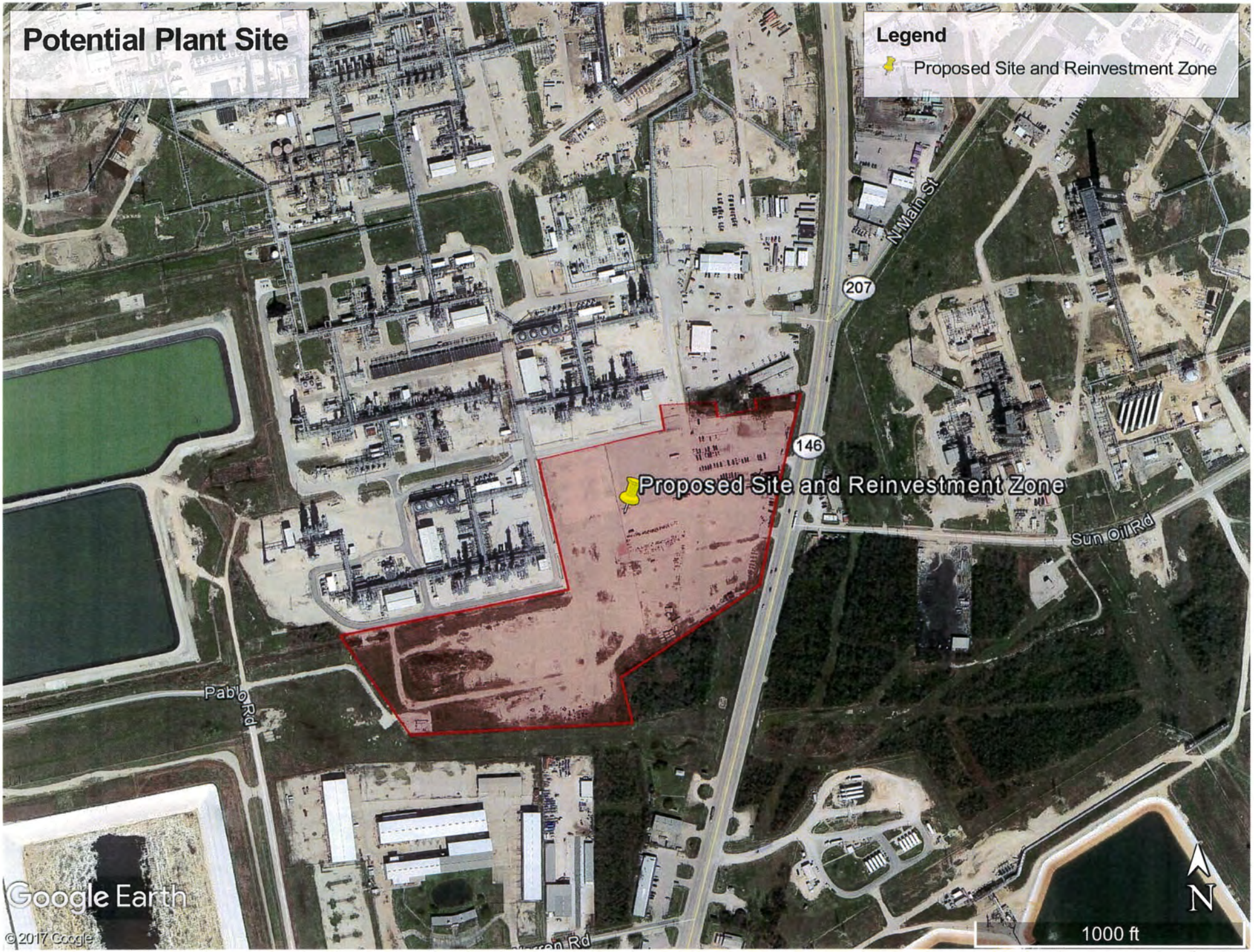


This product is for informational purposes and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. It does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.


Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
Houston
Baytown
Pasadena
Pearland
League City
Galveston Bay
Alvin
La Marque
Rosharon
Galveston
249
69
548
90
8
610
10
330
146
225
288
45
35
87
N
20 mi
Google Earth
© 2017 Google
Image Landsat / Copernicus
Data SIO, NOAA, U.S. Navy, NGA, GEBCO


Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
1942
N Farm to Market 565 Rd
3180
Mont Belvieu
207
Proposed Site and Reinvestment Zone
Eagle Dr
I-10 Frontage
146
10
99
East Fwy
Splander Dr
State Hwy 146 S
Hwy 99
Grand Pkwy
FM 3180 Rd
Farm to Market 565
N
2 mi
Google Earth
© 2017 Google


Barbers Hill ISD Map
Legend
Barbers Hill Independent School District
Reinvestment Zone
Reinvestment Zone Boundary
Barbers Hill ISD Boundary
Google Earth
N
9 mi


Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
N Main St
207
146
Proposed Site and Reinvestment Zone
Sun Oil Rd
Pab'o Rd
Google Earth
©2017 Google
N
1000 ft

October 3, 2017

1:288,895

0 2.25 4.5 9 mi

0 2.75 5.5 11 km

Current_Schools

- Elementary School
- Middle School
- Junior High School
- High School
- Academy/Charter School
- Other Schools
- Texas_Outline
- Current_Districts

Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), MapmyIndia, NGCC, © OpenStreetMap contributors, and the GIS User Community

TAB 09

Description of Land

Chambers County Appraisal District

Chief Appraiser - Mitch McCullough

Official Website

Hosted By Pritchard & Abbott, Inc.

General Real Estate Property Information

New Property Search

Go To Previous Page

Property ID:	1186

Property Legal Description:

5 TR 18-0 WM BLOODGOOD

Property Location:

N HWY 146
MONT BELVIEU TX 77523

Owner Information:

TARGA DOWNSTREAM LLC
C/O KE ANDREWS & COMPANY
1900 DALROCK ROAD

ROWLETT TX 75088

Previous Owner:

CHEVRON U S A INC

View Previous Owner Information

Account / Geo Number:

00005-01800-00000-090001

Survey / Sub Division Abstract:

Block:

Section / Lot:

View Building Detail Information

View Land Detail Information

Deed Information:

Volume:	1444
Page:	9
File Number:	87900
Deed Date:	9/13/2013

Property Detail:

Agent:	8708

K E ANDREWS & CO

Property Exempt:	
Category/SPTB Code:	C1
Total Acres:	1.480
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag/Timber Value:	0

View GIS Map

The map link above is not affiliated with this website. It is a 3rd party GIS link to provide additional information only.

Printer Friendly Version

Click the button above for a printable version of this record with all available details.

* View 5 Year Value History

Land Market Value:	3,400
Improvement Value:	0
Property Market Value:	3,400

Tax Code	Description	Market Value	Homestead	Total Exemption	Taxable
01	CHAMBERS COUNTY	3,400		0	3,400
01R	CHAMBERS COUNTY ROAD	3,400		0	3,400
10	CITY OF MT BELVIEU	3,400		0	3,400
31	BARBERS HILL ISD	3,400		0	3,400
31IS	BARBERS HILL ISD I&S	3,400		0	3,400

New Property Search Go To Previous Page

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Version 2.0.4

Chambers County Appraisal District

Chief Appraiser - Mitch McCullough

Official Website

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General Real Estate Property Information

New Property Search

Go To Previous Page

Property ID:	1188

Property Legal Description:

4 TR 79A-0 WM BLOODGOOD

Property Location:

MONT BELVIEU TX 77523

Owner Information:

TARGA DOWNSTREAM LLC
C/O KE ANDREWS & COMPANY
1900 DALROCK ROAD

ROWLETT TX 75088

Previous Owner:

TARGA DOWNSTREAM LP

View Previous Owner Information

Account / Geo Number:

00004-07901-00000-090001

Survey / Sub Division Abstract:

Block:

Section / Lot:

View Building Detail Information

View Land Detail Information

Deed Information:

Volume:	1294
Page:	438
File Number:	69372
Deed Date:	10/7/2011

Property Detail:

Agent:	8708

K E ANDREWS & CO

Property Exempt:	
Category/SPTB Code:	E
Total Acres:	8.646
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag/Timber Value:	0

View GIS Map

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Printer Friendly Version

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* View 5 Year Value History

Land Market Value:	155,630
Improvement Value:	0
Property Market Value:	155,630

Jur Code	Description	Market Value	Homestead	Total Exemptions	Taxable
01	CHAMBERS COUNTY	155,630		0	155,630
01R	CHAMBERS COUNTY ROAD	155,630		0	155,630
10	CITY OF MT BELVIEU	155,630		0	155,630
31	BARBERS HILL ISD	155,630		0	155,630
31IS	BARBERS HILL ISD I&S	155,630		0	155,630

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Chambers County Appraisal District

Chief Appraiser - Mitch McCullough

Official Website

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General Real Estate Property Information

New Property Search

Go To Previous Page

Property ID:	12757

Property Legal Description:

5 TR 23-0 WM BLOODGOOD

Property Location:

N HWY 146

MONT BELVIEU TX 77523

Owner Information:

TARGA DOWNSTREAM LLC

C/O KE ANDREWS & COMPANY

1900 DALROCK ROAD

ROWLETT TX 75088

Previous Owner:

TARGA DOWNSTREAM LP

View Previous Owner Information

Account / Geo Number:

00005-02300-00000-090001

Survey / Sub Division Abstract:

Block:

Section / Lot:

View Building Detail Information

View Land Detail Information

Deed Information:

Volume:	1294
Page:	438
File Number:	69372
Deed Date:	10/7/2011

Property Detail:

Agent:	8708

K E ANDREWS & CO

Property Exempt:	
Category/SPTB Code:	E
Total Acres:	11.720
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag/Timber Value:	0

View GIS Map

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Printer Friendly Version

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* View 5 Year Value History

Land Market Value:	212,660
Improvement Value:	0
Property Market Value:	212,660

Jur Code	Description	Market Value	Homestead	Total Exemptions	Taxable
01	CHAMBERS COUNTY	212,660		0	212,660
01R	CHAMBERS COUNTY ROAD	212,660		0	212,660
10	CITY OF MT BELVIEU	212,660		0	212,660
31	BARBERS HILL ISD	212,660		0	212,660
31IS	BARBERS HILL ISD I&S	212,660		0	212,660

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VALUATION CONSULTANTS

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OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

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STATE OF TEXAS §
§ KNOW ALL MEN BY THESE PRESENTS THAT:
COUNTY OF CHAMBERS §

QUITCLAIM DEED

CHEVRON U.S.A. INC., a Pennsylvania corporation, with a mailing address at P.O. Box 2100, Houston, Texas 77252 ("Grantor"), for and in consideration of the sum of **TEN DOLLARS** ($10.00), and other good and valuable consideration paid by **TARGA DOWNSTREAM LLC**, a Delaware limited liability company, with an address at 1000 Louisiana Street, Suite 4300, Houston, Texas 77002 ("Grantee"), the receipt and sufficiency of which are hereby acknowledged, has **GRANTED, BARGAINED, SOLD,** and **CONVEYED**, and by these presents does hereby **GRANT, BARGAIN, SELL,** and **CONVEY**, without warranty, express or implied, unto Grantee all of Grantor's right, title and interest, if any, in the surface estate only of that certain tract of land situated in the William Bloodgood Augmentation Survey, A-5, Chambers County, Texas, and being more particularly described in **EXHIBIT "A"** attached hereto and incorporated herein by reference for all purposes (the "Land"), reserving unto Grantor all of the oil, gas, and other minerals in, on and under and that may be produced from the Land.

The Land is conveyed by Grantor and accepted by Grantee, subject to the following described agreements, reservations, liens, interests, easements, conditions (all of which the parties hereto agree are covenants running with the Land), and any and all other matters appearing of record:

1. All costs of recording the conveyance of the Land to Grantee will be borne by the Grantee.

2. Grantee agrees to release, discharge, defend, indemnify, and hold Grantor harmless against all claims, liabilities, losses, demands, damages, liens, causes of action, judgments, and costs (including reasonable attorneys' and expert witness fees and costs of litigation) relating to the Land and activities conducted thereon, including the physical, and environmental condition of the Land, regardless of when such accrued.

3. All restrictions, servitudes, easements, rights of way, covenants, conditions, grants, leases, agreements of every nature and kind of record; governmental laws, ordinances, restrictive covenants affecting the use of and/or encumbering the Land; and other matters (including, not by way of limitation, encroachments and protrusions) that would be revealed by any documents of record in any county within which any part of the Land is located, or by a current on the ground survey and inspection of the Land.

4. This Quitclaim Deed does not convey, and will not be construed as conveying, any part of the title to the oil, oil shale, gas, ores, and other mineral rights of any kind or character in, from, on, or under the Land. Neither Grantor nor any party acting pursuant to Grantor's authority shall have any right to utilize the surface estate of the land for any purposes relating to the exploration or development of the reserved mineral estate. All

such exploration and development shall be accomplished by operations not affecting the surface estate of the land.

5. The following matters, whether or not evidenced by any instrument of record, but only to the extent each is valid and subsisting, remains in effect pursuant to the terms of any governing document, and continues to affect the Land:

   (A) restrictive covenants, boundary and common party-wall agreements, building codes, zoning regulations and ordinances, and other laws, regulations, and ordinances of any governmental authority covering the use or occupancy of any part of the Land, and any violation thereof, regardless of when asserted:

   (B) any discrepancies, conflicts, or shortages in area or boundary lines, any encroachments or protrusions, overlapping of improvements, and other matters that would be revealed by a current survey on the ground or inspection of the Land; and

   (C) the rights of any tenants or other parties in possession of any part of the Land.

6. Any assessment or lien for ad valorem taxes for the current year and for subsequent years, and any assessments and/or liens for special assessments which are not yet due and payable and subsequent ad valorem tax assessments for prior years due to a change in land usage or ownership.

7. Grantee also agrees to assume Grantor's obligations under, and to observe and comply with all covenants, terms, and provisions, express or implied, contained in the agreements, leases, easements, and permits, if any, appertaining to the Land which are of record as of the Effective Date; and this Deed is made with the assumption of obligations under and expressly subject to all such agreements, leases, easements, and permits

To have and to hold the above described premises, together with all rights and appurtenances in anyway belonging, unto the said Grantee, and Grantee's successors and assigns, forever.

This Quitclaim Deed is made by Grantor and accepted by Grantee without warranty of any kind, whether express or implied. Grantor hereby specifically disclaims any warranty, guaranty, or representation, oral or written, past, present or future, of, as, to, or concerning (i) the nature and condition of the Land, including but not by way of limitation, the water, soil, geology, and the suitability thereof, and of the Land, for any and all activities and uses which Grantee may elect to conduct thereon, or any improvements Grantee may elect to construct thereon, income to be derived therefrom, or expenses to be incurred with respect thereto, or any obligations, or any other matter, or thing relating to, or affecting the same; (ii) the manner of construction, and condition, and state of repair, or lack of repair of any improvements located thereon; (iii) the nature, and extent of any easement, right-of-way, lease, possession, lien, encumbrance, license, reservation, condition, or otherwise; and (iv) the compliance of the Land, or the operation of the Land with any laws, rules, ordinances, or regulations of any government, or other body. **THE CONVEYANCE OF THE LAND AS PROVIDED FOR HEREIN IS MADE ON AN "AS IS" BASIS, AND GRANTEE ACKNOWLEDGES THAT GRANTOR MAKES NO WARRANTY, OR REPRESENTATION, EXPRESS, OR IMPLIED, OR ARISING BY OPERATION OF LAW, INCLUDING, BUT IN NO WAY LIMITED TO, ANY WARRANTY OF CONDITION, HABITABILITY, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE LAND.** All information previously or hereafter furnished Grantee by Grantor concerning the Land and the operation of same, have been and will be furnished solely for Grantee's

convenience and have not constituted and will not constitute a representation or warranty of any kind by Grantor, and any reliance on same by Grantee will be at Grantee's sole risk and liability.

IN WITNESS WHEREOF, this instrument is executed this 31 day of July, 2013.

The parties have executed this Quitclaim Deed in triplicate as evidenced by the following signatures of authorized representatives of the parties:

GRANTOR:
CHEVRON U.S.A. INC.

Signature:

Name: D.L. Sleeper

Title: Attorney-in-Fact

GRANTEE:
TARGA DOWNSTREAM LLC

Signature:

Name: Michael A. Heim

Title: President & Chief Operating Officer

STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this 1st day of August, 2013, by D.L. Sleeper, as Attorney-in-Fact for CHEVRON U.S.A. INC., a Pennsylvania corporation, on behalf of said corporation.

Notary Public, State of Texas
My Commission Expires 9-23-2014

SHANNON LOGAN
NOTARY PUBLIC
State of Texas
Comm. Exp. 09-23-2014

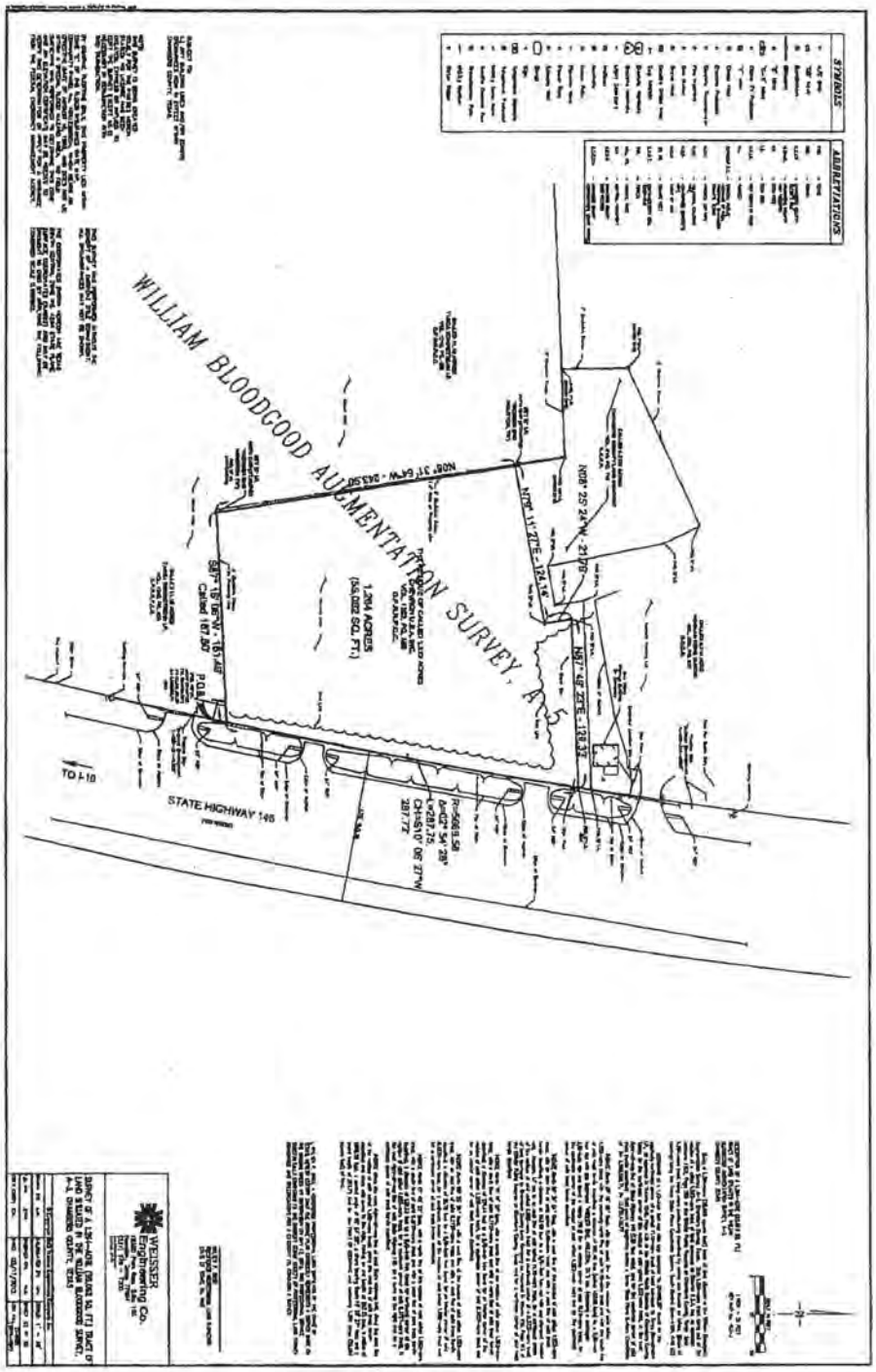
STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 31st day of July, 2013, by Michael A. Heim, as President & Chief Operating Officer for TARGA DOWNSTREAM LLC, a Delaware limited liability company, on behalf of said limited liability company.

Notary Public, State of Texas
My Commission Expires 3/14/2016

ANDREA COLEEN RAIFORD
Notary Public, State of Texas
My Commission Expires
March 14, 2016

EXHIBIT "A"



RECORDER'S MEMORANDUM
All Or Part Of The Text On This Page
Was Not Clearly Legible For Satisfactory
Recordation

2011 BK VOL PG
62750 OR 1245 435

OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

SPECIAL WARRANTY DEED

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED OF RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

THE STATE OF TEXAS ' KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF CHAMBERS '

KATHERINE L. OLIVER TESTAMENTARY TRUST (as to the Real Property described below) and CHARLES D. DYER, TRUSTEE (as to the Mineral Interests and Easement Interests described below) (collectively, "**Grantor**"), for and in consideration of the sum of TEN AND NO/100 DOLLARS ($10.00) and other good and valuable consideration in hand paid by TARGA DOWNSTREAM LP, a Delaware limited partnership ("**Grantee**"), the receipt and sufficiency of which is hereby acknowledged has GRANTED, SOLD and CONVEYED and by these presents does GRANT, SELL and CONVEY unto the said Grantee, the following described property and all improvements located thereon, situated in Chambers County, Texas (collectively, the "**Property**"), to-wit:

(a) +/- 11.378 acres of land out of the William Bloodgood Augmentation Survey, Abstract 5, Chambers County, Texas fronting Highway 146 as more particularly described in Exhibit A attached hereto and made a part hereof for all purposes, together with all associated rights of way, permits, utilities and utility capacity (if any), mineral rights (if any), easements, adjacent streets, alleys, strips, gores, rights of way and other appurtenances ("**Real Property**");

(b) All easements rights arising under Grant of Easement from Katherine Oliver (Easement Grantor) to Charles D. Dyer, Trustee (Easement Grantee) for pipelines, pits, levees, canals, ditches, bridges, roadways, railroad spurs, sidings, tracks, gates, fences, utility line and other purposes with respect to Oliver Property Index No. 7", 11.378 acres together with uninterrupted, unobstructed, and unimpaired pedestrian and vehicular ingress and egress over and through Oliver Property Index No. 7", 11.378 acres as recorded in Vol. 874, Page 68, in the Official Public Records of Chambers County, Texas ("**Easement Interests**"); and

All mineral interests and right to produce covered by Mineral Deed from Katherine Oliver (Mineral Grantor) to Charles D. Dyer, Trustee, (Mineral Grantee) in all minerals (including salt) and any and all right to produce or develop the minerals from the Mineral Grantor therein, including all salt rights with respect to Property No. 7, 11.378 acres as recorded in Vol. 874, Page 113, in the Official Public Records of Chambers County, Texas ("**Mineral Interests**").

2010 37978

This conveyance is made and accepted subject to the restrictions, easements, conditions, leases, reservations, exceptions, ordinances and encumbrances and other matters described in Exhibit B attached hereto and made a part hereof for all purposes (the "**Permitted Exceptions**").

TO HAVE AND TO HOLD subject as aforesaid, the Property and premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto said Grantee, its successors and assigns, forever, and Grantor does hereby bind Grantor and Grantor's successors and assigns, to Warrant and Forever Defend all and singular the above described Property and premises unto the said Grantee and its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part hereof by, through or under Grantor, but not otherwise, subject, however to the Permitted Exceptions.

EXECUTED AND DELIVERED effective as of this 29 day of December, 2010.

"GRANTOR"

KATHERINE L. OLIVER TESTAMENTARY TRUST

By: Briget Lynn Redmon Trustee
Name: BRIGET LYNN REDMON
Title: TRUSTEE

Charles D. Dyer Trustee
CHARLES D. DYER, TRUSTEE

GRANTEE'S ADDRESS:

Targa Downstream LP
1000 Louisiana
Suite 4300
Houston, Texas 77002

Attn: Land and ROW Dept.

THE STATE OF Texas §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29 day of December, 2010, by Briget Lynn Redman, the trustee of the KATHERINE L. OLIVER TESTAMENTARY TRUST, a Texas testamentary trust on behalf of such trust.

Darlene Bennett
Notary Public

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF Texas §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29 day of December, 2010, by Charles D. Dyer, Trustee.

Darlene Bennett
Notary Public

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

Exhibit "A"

FIELD NOTES of a 11.10 acre tract of land, more or less, situated in the William Bloodgood Augmentation Survey, Abstract No. 5, Chambers County, Texas, and being that same 2.902 acre tract of land and the residue of 10 acres conveyed to J. R. Oliver by Atlantic Richfield Company by deed dated November 20, 1979, and recorded in Volume 444 at Page 649 of the Deed Records of Chambers County, Texas. This 11.10 acre tract of land is more particularly described by metes and bounds as follows, to-wit:

NOTE: BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE NORTH LINE OF SAID 2.902 ACRES. REFERENCE IS MADE TO PLAT OF EVEN DATE ACCOMPANYING THIS METES AND BOUNDS DESCRIPTION.

BEGINNING at a 2 inch iron pipe found for the Southwest corner of this tract of land, the Southwest corner of said residue of 10 acres, the Northwest corner of a 4.2359 acre tract of land conveyed to Occidental Chemical Corporation Diamond Shamrock Refining and Marketing Company by deed dated November 15, 2003, and recorded in Volume 673 at Page 251 of the Official Public Records of Chambers County, Texas, in the West line of said Bloodgood Survey, in the East line of this William Bloodgood League, Abstract No. 4, Chambers County, Texas, and in the East line of a 8.6352 acre tract of land conveyed to Accent Investments by Sun Exploration and Production Company by deed dated March 27, 1985, and recorded in Volume 584 at Page 427 of the Deed Records of Chambers County, Texas.

THENCE North 09°52'14" West with the West line of this tract of land, the West line of said residue of 10 acres, the West line of said Bloodgood Aug. Survey, the East line of said Bloodgood League, the East line of said 8.6352 acres, and the East line of a 17.53 acre tract of land conveyed to Humble Pipe Line Company by Houston Oil & Minerals Corporation by deed dated June 1, 1972, and recorded in Volume 335 at Page 54 of the Deed Records of Chambers County, Texas a distance of 722.08 feet to a 2 inch iron pipe found for an angle corner of this tract of land, the Northwest corner of said residue of 10 acres, and the Southwest corner of said 2.902 acres.

THENCE North 09°36'01" West with the West line of this tract of land, the West line of said 2.902 acres, the West line of said Bloodgood Aug. Survey, the East line of said Bloodgood League, and the East line of said 17.53 acres a distance of 151.09 feet to a ½ inch iron rod found for a Northwest corner of this tract of land, the Northwest corner of said 2.902 acres, the Northeast corner of said 17.53 acres, and in the South line of a 242.5057 acre tract called Tract 9 on the recorded plat of Warren Petroleum Corporation recorded in Volume "A" at Page 127 of the Map Records of Chambers County, Texas.

THENCE EAST with a North line of this tract of land, a North line of said 2.902 acres, and the South line of said 242.5057 acres, at a distance of 316.61 feet found a sucker rod on line, for the Southeast corner of said 242.5057 acres, and the Southwest corner of a 0.0468 of an acre area of excess, continuing along said line and the South line of said area of excess a total distance of 331.94 feet to a 2 inch iron pipe found for an interior corner of this tract of land, an interior corner of said 2.902 acres, and the Southeast corner of said area of excess.

THENCE North 00°04'01" East with a West line of this tract of land, a West line of said 2.902 acres, and the East line of said area of excess a distance of 131.09 feet to a 2 inch iron pipe found leaning for the most Northerly Northwest corner of this tract of land, the most Northerly Northwest corner of said 2.902 acres, the Northeast corner of said area of excess, and in a South line of said 242.5057 acres.

THENCE South 89°21'32" East with a North line of this tract of land, a North line of said 2.902 acres, a South line of said 242.5057 acres, and a South line of 0.3737 of an acre tract conveyed to Chambers County Land Company, Trustee, by Temple Phillips by deed dated December 17, 1986, and recorded in Volume 619 at Page 116 of the Deed Records of Chambers County, Texas, at a distance of 190.22 feet found a 1 ½ inch iron pipe found for a Southeast corner of

said 242.5057 acres, and a Southwest corner of said 0.3737 of an acre, in all a total distance of 258.97 feet to a 5/8 inch iron rod found for a Northeast corner of this tract of land, the Northeast corner of said 2.902 acres, and an interior corner of said 0.3737 of an acre.

THENCE South 05°48'00" East with an East line of this tract of land, the East line of said 2.902 acres, the West line of said 0.3737 of an acre, and the West line of the residue of 1.552 acres conveyed to Chevron U.S.A., Inc., by H. E. Wilbanks, Trustee, by deed dated March 12, 1994, and recorded in Volume 233 at Page 689 of the Official Public Records of Chambers County, Texas, a distance of 284.18 feet to a ½ inch iron rod set for an interior corner of this tract of land, the Southeast corner of said 2.902 acres, in the North line of said residue of 10 acres, and the Southwest corner of said residue of 1.552 acres.

THENCE EAST with a North line of this tract of land, the North line of said residue of 10 acres, and the South line of said residue of 1.552 acres a distance of 161.49 feet to a ½ inch iron rod set for the most Southerly Northeast corner of this tract of land, the Northeast corner of said residue of 10 acres, the Southeast corner of said residue of 1.552 acres, and in a curve to the right in the West right of way line of State Highway No. 146, 120 foot wide right of way.

THENCE in a Southerly direction with an East line of this tract of land, the East line of said residue of 10 acres, the West right of way line of Highway No. 146, and said curve having a central angle of 01°06'42", a radius of 5669.58 feet, an arc length of 110.00 feet, and a chord bearing and distance of South 15°02'54" West 110.00 feet to a ½ inch iron rod set for the point of tangency of this tract of land.
PAGE NO. 3 – 11.10 ACRES

THENCE South 15°38'15" West with a East line of this tract of land, the East line of said residue of 10 acres, and the West right of way line of Highway No. 146 a distance of 318.50 feet to a 2 inch iron pipe found for the Southeast corner of this tract of land, the Southeast corner of said residue of 10 acres, and the Northeast corner of said 4.2359 acres.

THENCE South 60°31'13" West with the South line of this tract of land, the South line of said residue of 10 acres, and the North line of said 4.2359 acres a distance of 595.09 feet to the PLACE OF BEGINNING, containing within said boundaries 11.10 acres of land, more or less.
End of Exhibit "A"

EXHIBIT B

Permitted Encumbrances

1. Standby fees, taxes and assessments by any taxing authority for the year 2011 and subsequent years, not yet due or payable.

2. Right of Way dated December 1, 1930, recorded in Volume 32, Page 189 of the Deed Records of Chambers County, Texas, from Dan A. Japhet, et al to Humble Pipeline Company.

3. Right of Way Deed dated May 31, 1940, recorded in Volume 68, Page 96 of the Deed Records of Chambers County, from Dan A. Japhet, et al to the State of Texas.

4. Right of Way Deed dated August 27, 1940, recorded in Volume 69, Page 346 of the Deed Records of Chambers County, Texas, from Mills Bennett Production Company to the State of Texas.

5. Right of Way dated March 27, 1956, recorded in Volume 177, Page 94 of the Deed Records of Chambers County, Texas from D. Eric Japhet, et al to Warren Petroleum Corporation.

6. Right of Way dated April 19, 1974, recorded in Volume 356, Page 7 of the Deed Records of Chambers County, Texas, from ARCO Pipe Line Company to Exxon Pipeline Company.

7. Right of Way dated July 26, 1974, recorded in Volume 363, Page 254 of the Deed Records of Chambers County, Texas from ARCO Pipe Line Company to Amoco Production Company.

8. Right of Way dated June 12, 1975, recorded in Volume 369, Page 674 of the Deed Records of Chambers County, Texas from ARCO Pipe Line Company to Enterprise Service Company.

9. Unrecorded Tank Lease Agreement dated September 24, 1976, from ARCO Pipe Line Company to James C. Boles Company, as evidenced by Deeds dated November 7, 1979, recorded in Volume 444, Page 646 and 649, both of the Deed Records of Chambers County, Texas.

10. Right of Way dated January 6, 1977, recorded in Volume 393, Page 272 of the Deed Records of Chambers County, Texas, from ARCO Pipe Line Company to Phillips Pipe Line Company.

11. Unrecorded Tank Lease Agreement dated September 1, 1977, from ARCO Pipe Line Company to Chemical Exchange Co., Inc., as evidenced by Deeds dated November 7, 1979, recorded in Volume 444, Page 646 and 649, both of the Deed Records of Chambers County, Texas.

12. Lease Agreement dated October 24, 1978, recorded in Volume 426, Page 353 of the Deed Records of Chambers County, Texas, from ARCO Pipe Line Company to Esther Hooks.

13. Right of Way dated November 20, 1979, recorded in Volume 445, Page 519 of the Deed Records of Chambers County, Texas from J.R. Oliver to ARCO Pipeline Company.

14. Right of Way dated April 13, 1981, recorded in Volume 472, Page 383 of the Deed Records of Chambers County, Texas, from J. R. Oliver to Cayuse Pipeline, Inc.

15. Easement recorded in Volume 874, Page 68 of the Official Records of Chambers County, Texas, from Katherine L. Oliver to Charles D. Dyer, Trustee.

16. All oil, gas and other mineral reserved in Deed dated September 25, 1966, recorded in Volume 281, Page 676 of the Deed Records of Chambers County, Texas, from The Estate of D. Eric Japhet, et al to Atlantic Pipe Line Company.

17. All oil, gas and other minerals reserved in Deed dated April 24, 1967, recorded in Volume 285, Page 349 of the Deed Records of Chambers County, Texas, from W. H. Coon, et al to Atlantic Pipe Line Company.

18. Subject to the terms, conditions and stipulations contained in those certain Oil, Gas and/or Mineral Leases recorded in Volume 239, Page 491, Volume 331, Page 446 and Volume 604, Page 442, 444 and 478, all of the Deed Records of Chambers County, Texas, and in Volume 100, Pages 535, 537, 539, 541, 543, 545, 547 and 549, Volume 105, Page 655, 660 and 662, Volume 109, Page 140, 142, 144, 144, 146 and 148, Volume 111, Page 668 and Volume 940, Page 369, all of the Official Public Records of Chambers County, Texas, any amendments, ratifications or renewals thereof, and/or the rights of all parties thereto and thereunder.

2011 BK VOL PG
62750 OR 1245 2

2010 BK VOL PG
62370 OR 1243 193

FILED FOR RECORD IN:

Chambers County

ON: DEC 29, 2010 AT 04:01P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 62370 PAGES 6

AMOUNT: 32.00

RECEIPT NUMBER 10257861

BY REDMONDS

STATE OF TEXAS
COUNTY OF CHAMBERS

DEC 29 2010

I, HEATHER H. HAWTHORNE, hereby certify that this instrument was FILED in file number sequence on the date and at the time stamped hereon by me, and was duly RECORDED in the volume and page of the OFFICIAL PUBLIC RECORDS of Chambers County, Texas, as stamped hereon by me on

Heather H. Hawthorne
COUNTY CLERK
CHAMBERS COUNTY, TEXAS

STATE OF TEXAS Chambers County
AS STAMPED HEREON BY ME. DEC 29, 2010

Heather H. Hawthorne, COUNTY CLERK

Recorded: Robin Edmonds

0030

FILED FOR RECORD IN:

Chambers County

ON: JAN 11, 2011 AT 03:37P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 62750 PAGES 8

AMOUNT: 44.00

RECEIPT NUMBER 11258212

BY REDMONDS

STATE OF TEXAS
COUNTY OF CHAMBERS

JAN 11 2011

I, HEATHER H. HAWTHORNE, hereby certify that this instrument was FILED in file number sequence on the date and at the time stamped hereon by me, and was duly RECORDED in the volume and page of the OFFICIAL PUBLIC RECORDS of Chambers County, Texas, as stamped hereon by me on

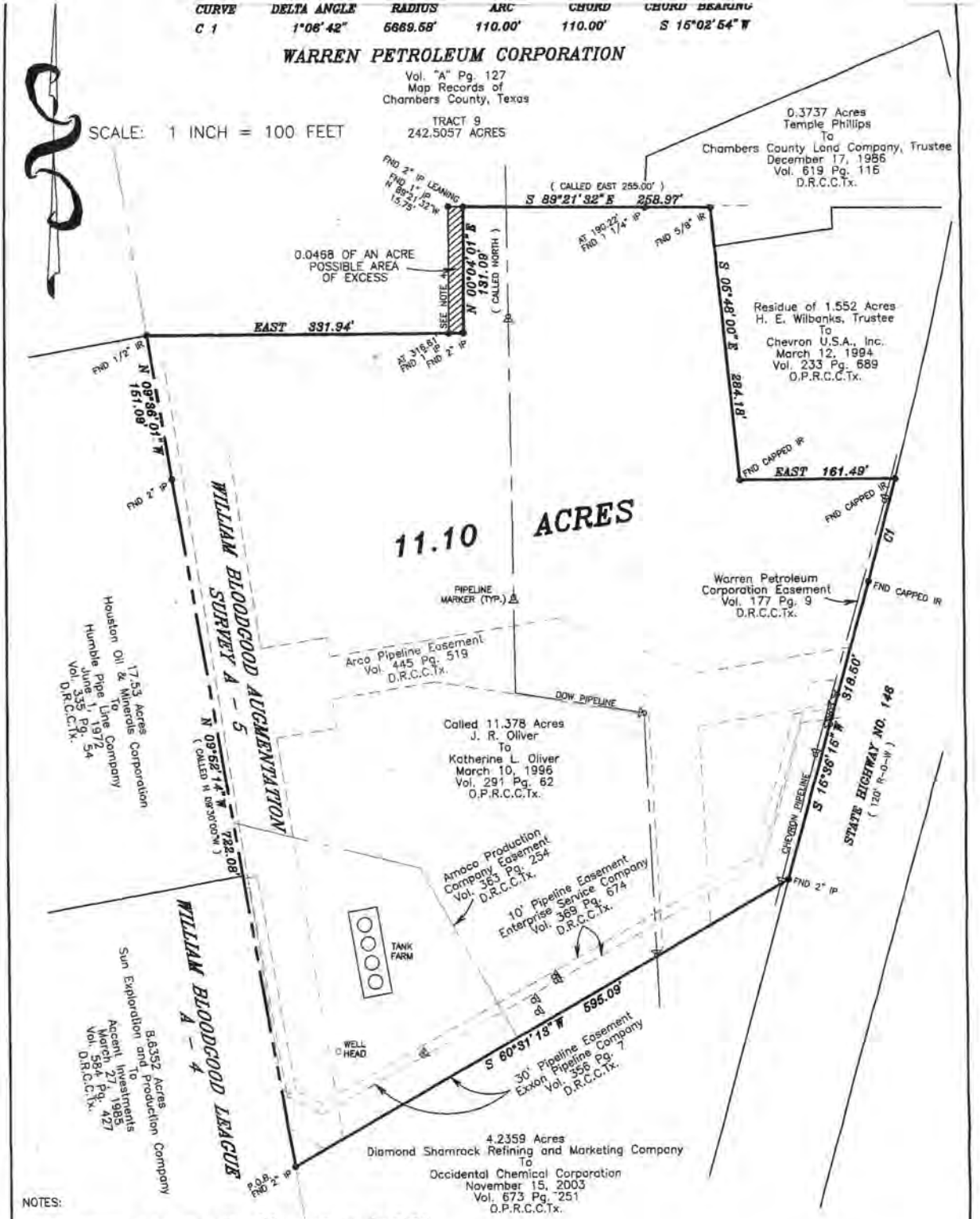
Heather H. Hawthorne
COUNTY CLERK
CHAMBERS COUNTY, TEXAS

STATE OF TEXAS Chambers County
AS STAMPED HEREON BY ME. JAN 11, 2011

Heather H. Hawthorne, COUNTY CLERK

Recorded: Robin Edmond

CURVE	DELTA ANGLE	RADIUS	ARC	CHORD	CHORD BEARING
C 1	1°06'42"	6669.58'	110.00'	110.00'	S 15°02'54" W



NOTES:

1) This property is situated in Zone "C", according to the F.I.R.M. Community Panel No. 480122 0005 A, dated August 16, 1982.

2) Bearings are based on deed bearings and found monuments in the North line of 2.902 acres conveyed in Vol. 444 Pg. 649 of the D.R.C.C.Tx. Reference is made to metes and bounds description of even date accompanying this plat.

3) Due to inadequate description unable to locate or plot easements recorded in Vol. 32 Pg. 189, Vol. 68 Pg. 346, Vol. 426 Pg. 353, and Vol. 472 Pg. 383 of the D.R.L.C.Tx.

4) Called West line of 2.902 acres in Vol. 34 Pg. 582 of the O.P.R.C.C.Tx.

I, MICHAEL W. CHANDLER, REG. PROFESSIONAL LAND SURVEYOR NO. 5292, do hereby certify that this plat delineates the results of a survey made under my supervision November 5, 2010, of 11.10 acres shown hereon; and that all lines, boundaries, and landmarks are accurately shown hereon.

WITNESS my hand and seal at MONT BELVIEU, TEXAS, this the 19th. day of November, A. D., 2010.

CHAMBERS SURVEYING & MAPPING
P. O. BOX 1272 MONT BELVIEU, TEXAS 77580
(281) 576-6788

DRWN BY: JWM	LOT	BLOCK	SUBDIVISION: N/A
CHKD: TBF	N/A	N/A	SURVEY: WILLIAM BLOODGOOD AUG. SURVEY A - 5
DATE: 11/15/10	STATE	COUNTY	ADDRESS:
	TX	CHAMBERS	
JOB NO. 10-2627	SURVEY FOR:		

OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

SPECIAL WARRANTY DEED

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED OF RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

THE STATE OF TEXAS ,
, KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF CHAMBERS ,

BARBARA GIGOUT, MICHAEL W. HUDMAN, SR., RHONDA G. HUDMAN, ALLEN SIGWALD, PEGGY A. SIGWALD, CARROLL L. GIGOUT, JR. AND WYLANDA G. GIGOUT (collectively, "**Grantor**"), for and in consideration of the sum of TEN AND NO/100 DOLLARS ($10.00) and other good and valuable consideration in hand paid by TARGA DOWNSTREAM LP, a Delaware limited partnership ("**Grantee**"), the receipt and sufficiency of which is hereby acknowledged has GRANTED, SOLD and CONVEYED and by these presents does GRANT, SELL and CONVEY unto the said Grantee, the following described property and all improvements located thereon, situated in Chambers County, Texas (collectively, the "**Property**"), to-wit:

(a) 8.611 acres of land situated in the William Bloodgood League, Abstract 4, Chambers County, Texas as more particularly described in Exhibit A attached hereto and made a part hereof for all purposes;

(b) 1.628 acres of land situated in the William Bloodgood League, Abstract 4, Chambers County, Texas as more particularly described in Exhibit B attached hereto and made a part hereof for all purposes

together with all associated rights of way, permits, utilities and utility capacity (if any), remaining mineral rights (if any), easements, adjacent streets, alleys, strips, gores, rights of way and other appurtenances to such tracts;

This conveyance is made and accepted subject to the restrictions, easements, conditions, leases, reservations, exceptions, ordinances and encumbrances and other matters described in Exhibit C attached hereto and made a part hereof for all purposes (the "**Permitted Exceptions**").

TO HAVE AND TO HOLD subject as aforesaid, the Property and premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto said Grantee, its successors and assigns, forever, and Grantor does hereby bind Grantor and Grantor=s successors and assigns, to Warrant and Forever Defend all and singular the above described Property and premises unto the said Grantee and its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part hereof by, through or under Grantor, but not otherwise, subject, however to the Permitted Exceptions.

201038086

EXECUTED AND DELIVERED effective as of this 29 day of March, 2011.

"GRANTOR"

Barbara Gigout
by BARBARA GIGOUT

Michael W. Hudman Sr.
MICHAEL W. HUDMAN, SR.

Rhonda G. Hudman
RHONDA G. HUDMAN

ALLEN SIGWALD

Peggy A. Sigwald
PEGGY A. SIGWALD

Carroll L. Gigout Jr.
CARROLL L. GIGOUT, JR.

Wylanda G. Gigout
WYLANDA G. GIGOUT

GRANTEE=S ADDRESS:
TARGA DOWNSTREAM LP
1000 Louisiana, Suite 4300
Houston, Texas 77002

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by BARBARA GIGOUT.

Bog

Darlene Bennett

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by MICHAEL W. HUDMAN, SR.

Darlene Bennett

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by RHONDA G. HUDMAN.

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by ALLEN SIGWALD.

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by PEGGY A. SIGWALD.

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by CARROLL L. GIGOUT, JR.

Darlene Bennett
Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by WYLANDA G. GIGOUT.

Darlene Bennett
Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

Exhibit A

TRACT 1: Field notes of an 8.6462 acre tract of land, more or less, situated in the WILLIAM BLOODGOOD LEAGUE, Abstract No. 4, Chambers County, Texas, and being the residue of 31.1 acre tract in two tracts, a 26.1 acre tract conveyed to Mills Bennett by Deed and recorded in Volume 21, Page 480 Deed Records and a 5 acre tract conveyed to Mills Bennett by Deed and recorded in Volume 21, Page 508 of the Deed Records of Chambers County, Texas. Said 8.6462 acre tract of land, more or less, being more particularly described as follows:

BEGINNING at a 1 inch iron pipe at the Northeast corner of the said 31.1 acre tract and being in the West line of a J. R. Oliver tract formerly ARCO's Japhet Station;

THENCE South 79° 55' 27" West with the North line of the 31.1 acre tract a distance of 962.58 feet to a Diamond Shamrock monument at the Northeast corner of a Diamond Shamrock Corp. 3.841 acre tract conveyed by Deed in Volume 403, Page 486 of the Deed Records of Chambers County, Texas;

THENCE South 30° 48' 18" East with the Westerly East line of the 3.841 acre tract a distance of 385.67 feet to a Diamond Shamrock monument for a corner;

THENCE North 88° 59' 57" East with the North line of the 3.841 acre tract a distance of 834.66 feet to a Diamond Shamrock monument in the East line of the 31.1 acre tract and the East line of the WILLIAM BLOODGOOD LEAGUE for a corner;

THENCE North 09° 51' 33" West with the said East line at 192.80 feet pass a 2 1/2 inch iron pipe at the Southwest corner of the said J. R. Oliver tract in all a total distance of 492.36 feet to the POINT OF BEGINNING and containing 8.6462 acres of land, more or less.

End of Exhibit A

Exhibit B

TRACT 2: Field notes of a 1.6245 acre tract of land, more or less, situated in the WILLIAM BLOODGOOD LEAGUE, Abstract No. 4, Chambers County, Texas, and being the residue of a 9.4 acre tract conveyed to Mills Bennett by two deeds in Volume 25, Page 113 and Volume 32, Page 10 of the Deed Records of Chambers County, Texas. Said 1.6245 acre tract, more or less, being more particularly described as follows:

COMMENCING at a Diamond Shamrock monument found at the Northeast corner of the said 9.4 acre tract and being the Northwest corner of a 4.5 acre tract conveyed to J. R. Oliver by Deed and recorded in Volume 356, Page 268 of the Deed Records of Chambers County, Texas;

THENCE South 09° 56' 59" East with the East line of the 9.4 acre tract and the West line of the 4.5 acre tract and the East line of a 1.2441 acre tract conveyed to Diamond Shamrock Corp. by Deed and recorded in Volume 403, Page 482 of the Deed Records of Chambers County, Texas, a distance of 170.20 feet to a Diamond Shamrock concrete monument for the POINT OF BEGINNING of this described tract;

THENCE South 79° 40' 38" West with the South line of the 1.2441 acre tract a distance of 318.76 feet to a Diamond Shamrock monument for the Northwest corner of this tract;

THENCE South 09° 22' 37" East with the West line of the 9.4 acre tract a distance of 187.61 feet to an iron rod in concrete found for the most Westerly Southwest corner of this tract and the Northwest corner of the Paul Williams 0.2733 acre tract as conveyed by Deed and recorded in Volume 322, Page 229 of the Deed Records of Chambers County, Texas;

THENCE North 79° 55' 46" East with the North line of the Williams 0.2733 acre tract a distance of 170.05 feet to a corner of this tract;

THENCE South 09° 22' 37" East with the East line of the 0.2733 acre tract a distance of 70.0 feet to the South line of this tract and the North line of the WARREN SUBDIVISION;

THENCE North 79° 55' 46" East with the South line of this tract and the North line of the WARREN SUBDIVISION at 20.89 feet pass a chain link fence at the West line of a Playground leased to the City of Mont Belvieu in all a total distance of 151.28 feet to an iron rod in concrete for the Southeast corner of this tract;

THENCE North 09° 56' 59" West with the East line of the 9.4 acre tract, the West line of the aforementioned 4.5 acre tract, and the East line of the playground lease at 200.05 feet pass the Northeast corner of the playground lease in all a total distance of 258.99 feet to the POINT OF BEGINNING and containing 1.6245 acres of land, more or less.

NOTE: THE COMPANY IS PROHIBITED FROM INSURING THE AREA OR THE QUANTITY OF THE LAND DESCRIBED HEREIN. ANY STATEMENT IN THE ABOVE LEGAL DESCRIPTION OF THE AREA OR QUANTITY OF LAND IS NOT A REPRESENTATION THAT SUCH AREA OR QUANTITY IS CORRECT, BUT IS MADE ONLY FOR INFORMATIONAL AND/OR IDENTIFICATION PURPOSES, AND DOES NOT OVERRIDE ITEM 2 OF SCHEDULE "B" HEREOF.

EXHIBIT C
PERMITTED EXCEPTIONS

1. Standby fees, taxes and assessments by any taxing authority for the year 2011 and subsequent years, and subsequent taxes.

2. Terms, Conditions and Stipulations contained in Agreement dated July 1, 1926, recorded in Volume 22, Page 236 of the Deed Records of Chambers County, Texas, by and between Mills Bennett and O. R. Seagraves.

3. Right of Way dated April 15, 1963, recorded in Volume 245, Page 109 of the Deed Records of Chambers County, Texas, from Sunray DX Oil Company to Houston Lighting and Power Company.

4. Right of Way dated April 19, 1963, recorded in Volume 245, Page 111 of the Deed Records of Chambers County, Texas, from R. A. Van Eaton, Trustee, et al to Houston Lighting and Power Company.

5. Right of Way dated October 24, 1963, recorded in Volume 249, Page 144 of the Deed Records of Chambers County, Texas, from R. A. Van Eaton, et al to Humble Oil and Refining Company.

6. Right of Way dated September 18, 1970, recorded in Volume 319, Page 530 of the Deed Records of Chambers County, Texas, from Caroline Koonce Marcum, et al to Seadrift Pipeline Corporation.

7. Right of Way dated September 18, 1970, recorded in Volume 319, Page 535 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Seadrift Pipeline Corporation.

8. Right of Way dated January 17, 1974, recorded in Volume 353, Page 462 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Exxon Pipeline Company.

9. Right of Way dated January 21, 1974, recorded in Volume 353, Page 289 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Exxon Pipeline Company.

10. Right of Way dated April 23, 1974, recorded in Volume 356, Page 674 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Exxon Pipeline Company, as amended by instrument recorded in Volume 230, Page 762 of the Official Public Records of Chambers County, Texas.

11. Right of Way dated May 15, 1974, recorded in Volume 356, Page 678 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Exxon Pipeline Company.

12. Right of Way dated May 29, 1975, recorded in Volume 369, Page 625 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Enterprise Service Company.

13. Right of Way dated September 27, 1976, recorded in Volume 389, Page 508 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Phillips Pipe Line Company.

14. Right of Way dated September 23, 1976, recorded in Volume 389, Page 512 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust to Phillips Pipe Line Company.

15. Right of Way dated December 1, 1980, recorded in Volume 465, Page 579 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett trust, et al to Air Products and Chemicals, Inc.

16. Right of Way dated December 22, 1980, recorded in Volume 466, Page 652 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Air Products and Chemicals, Inc.

17. Royalty Interest reserved in Deed dated October 16, 1930, recorded in Volume 32, Page 10 of the Deed Records of Chambers County, Texas, from Charles L. Niebel to Mills Bennett Production Company.

18. Mineral and/or Royalty Interest as set forth in Deed dated August 23, 1927, recorded in Volume 25, Page 113 of the Deed Records of Chambers County, Texas, from Chas. W. Dabney and Chas. C. McRae.

19. All Grantor's interest in all oil, gas and other minerals reserved in Deed dated March 8, 1985, recorded in Volume 580, Page 228 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Accent Investments.

20. All Grantor's interest in all oil, gas and other minerals reserved in Deed dated March 8, 1985, recorded in Volume 580, Page 235 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Access Investments.

21. All Grantor's interest in all oil, gas and other minerals reserved in Deed dated March 27, 1985, recorded in Volume 584, Page 427 of the Deed Records of Chambers County, Texas, from Sun Exploration and Production Company to Accent Investments.

22. Oil, Gas and Mineral Lease dated September 9, 1915, recorded in Volume 5, Page 522 of the Deed Records of Chambers County, Texas, from Emery E. Barrow, et vir to R. E. Breeding.

23. Oil, Gas and Mineral Lease dated November 20, 1922, recorded in Volume 16, Page 299 of the Official Public Records of Chambers County, Texas, from Chas. W. Dabney, et al to C. L. Neibel, Trustee.

24. Oil, Gas and Mineral Lease dated March 23, 1982, recorded in Volume 499, Page 296 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Sun Exploration and Production Company.

25. Oil, Gas and Mineral Lease dated April 16, 1982, recorded in Volume 504, Page 44 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Sun Exploration and Production Company.

STATE OF TEXAS MAR 31 2011
COUNTY OF CHAMBERS
I, HEATHER H. HAWTHORNE, hereby certify that this instrument was FILED in file number sequence on the date and at the time stamped hereon by me, and was duly RECORDED in the volume and page of the OFFICIAL PUBLIC RECORDS of Chambers County, Texas, as stamped hereon by me on

COUNTY CLERK
CHAMBERS COUNTY, TEXAS

FILED FOR RECORD IN:

Chambers County

ON: MAR 31, 2011 AT 02:59P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 64691 PAGES 10

AMOUNT: 52.75

RECEIPT NUMBER 11260436

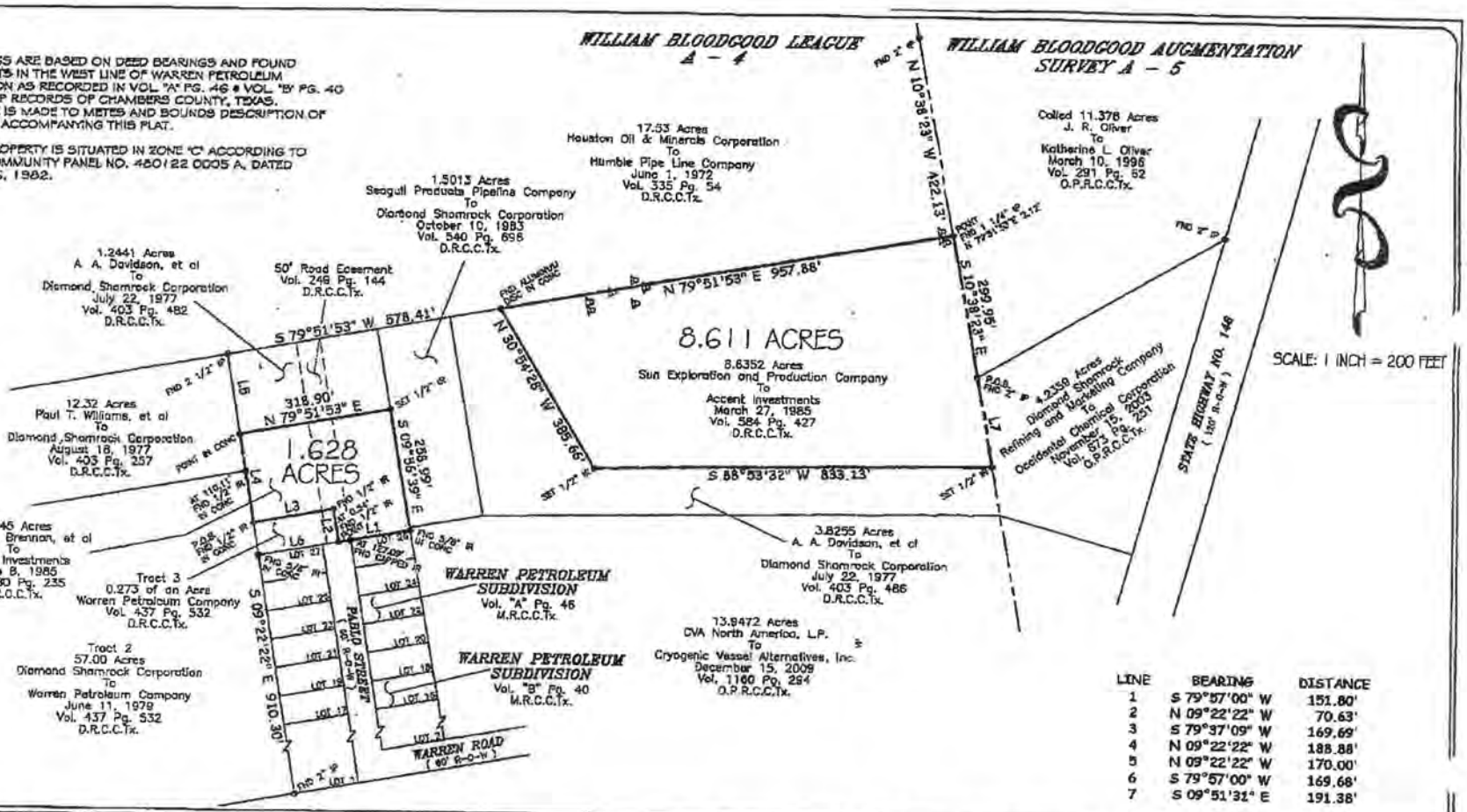
BY REDMONDS
STATE OF TEXAS Chambers County
AS STAMPED HEREON BY ME. MAR 31, 2011

Heather H. Hawthorne, COUNTY CLERK
Recorded: Melinda S. Rhame

NOTE:

1) BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE WEST LINE OF WARREN PETROLEUM SUBDIVISION AS RECORDED IN VOL. "A" PG. 46 & VOL. "B" PG. 40 OF THE MAP RECORDS OF CHAMBERS COUNTY, TEXAS. REFERENCE IS MADE TO METES AND BOUNDS DESCRIPTION OF EVEN DATE ACCOMPANYING THIS PLAT.

2) THIS PROPERTY IS SITUATED IN ZONE "C" ACCORDING TO F.I.R.M. COMMUNITY PANEL NO. 480122 0005 A, DATED AUGUST 16, 1982.



LINE	BEARING	DISTANCE
1	S 79°57'00" W	151.80'
2	N 09°22'22" W	70.63'
3	S 79°37'09" W	169.69'
4	N 09°22'22" W	188.88'
5	N 09°22'22" W	170.00'
6	S 79°57'00" W	169.68'
7	S 09°51'31" E	191.38'

LEGEND

- = PIPELINE MARKER
- = PHONE BOX
- = COVERED CONC
- = WOOD FENCE
- = WIRE FENCE

I, MICHAEL W. CHANDLER, REGISTERED PROFESSIONAL LAND SURVEYOR No. 5292, do hereby certify that this plat delineates the results of a survey made on the ground under my supervision December 17 - 22, 2010, and that all lines, boundaries, and landmarks are accurately shown hereon.

WITNESS my hand and seal at MONT BELVIEU, TEXAS, this the 3rd. day of January, A. D., 2011.

CHAMBERS SURVEYING & MAPPING

P. O. BOX 1272 MONT BELVIEU, TEXAS 77580

PHONE: 281-576-6788 FAX: 281-576-6724

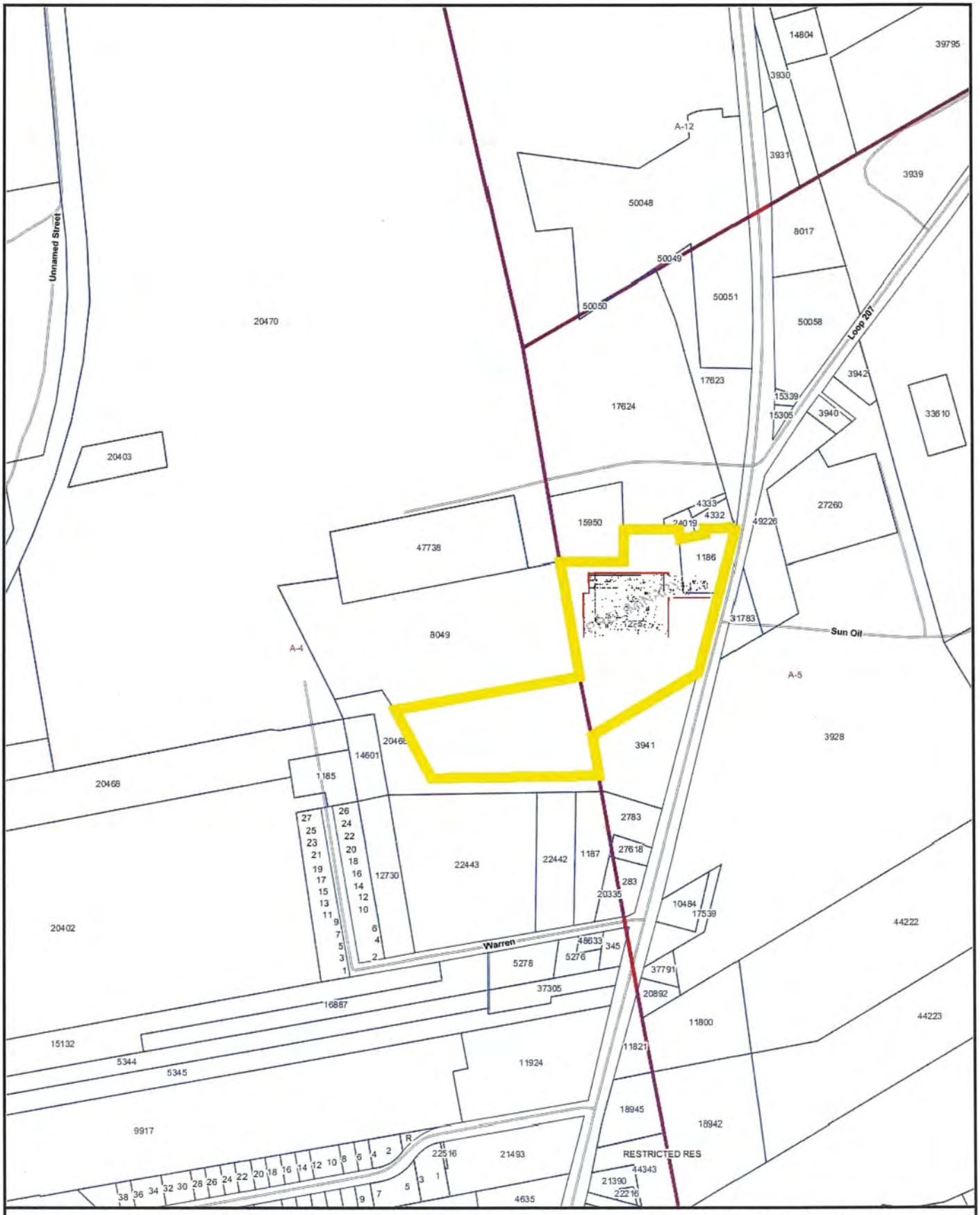
DRWN BY: JWM	LOT N/A	SECTION N/A
CHKD BY: DJC	BLOCK N/A	COUNTY CHAMBERS
DATE: 12/22/10	JOB No.: 10-2659	
	SF No.:	

SUBDIVISION: N/A

SURVEY: WILLIAM BLOODGOOD LEAGUE A - 4

ADDRESS:

SURVEY FOR: TARGA



This product is for informational purposes and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. It does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.

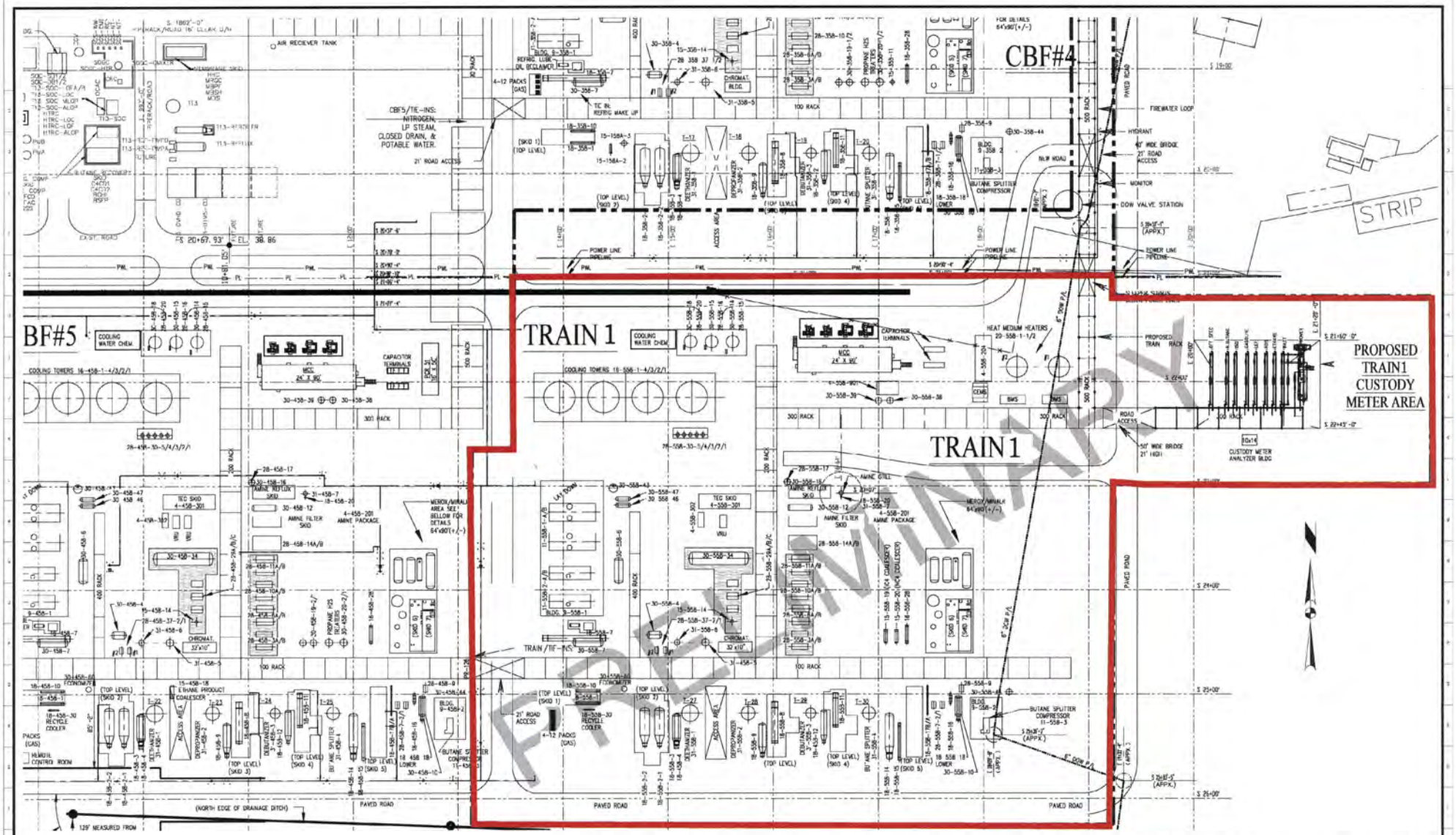
TAB 10

Description of Existing Improvements

There are no existing improvements related to the proposed project at this site.

TAB 11

Maps



PRELIMINARY

REFERENCE DWGS.	REV	DESCRIPTION	DWN	CHKD	DATE	REV	DESCRIPTION	DWN	CHKD	DATE
						A	ISSUED FOR PROPOSAL DRC JOB# 17011	MJ	BP	05/25/17

SCALE: 1"=40' DATE: 5/17
DWN BY: KONTENZI
CHKD BY:
FINAL DC
ENGR: BP
APPR:
APPR:
PLANT NAME: TARGA TRAIN 1 CHAMBERS – TEXAS

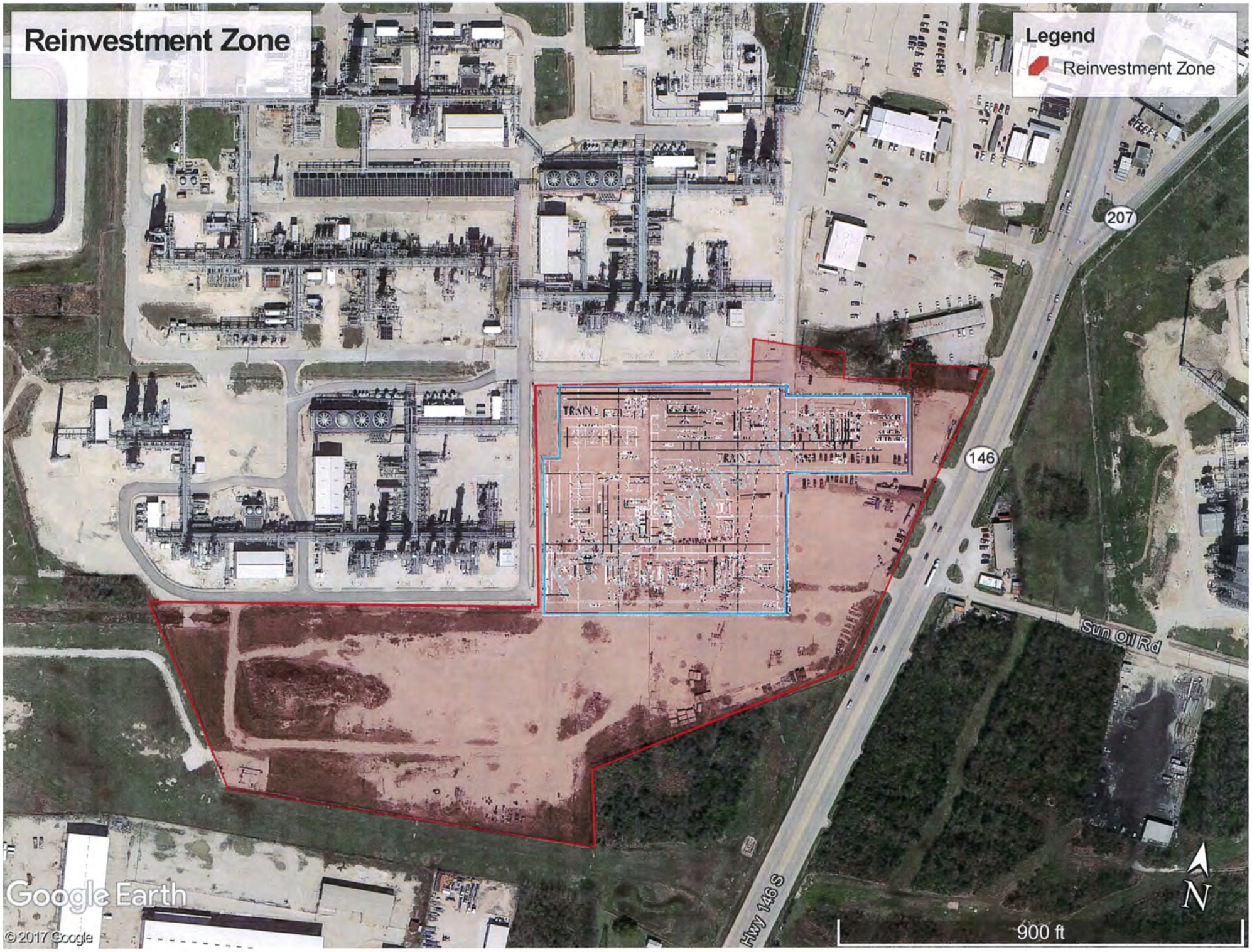
TARGA

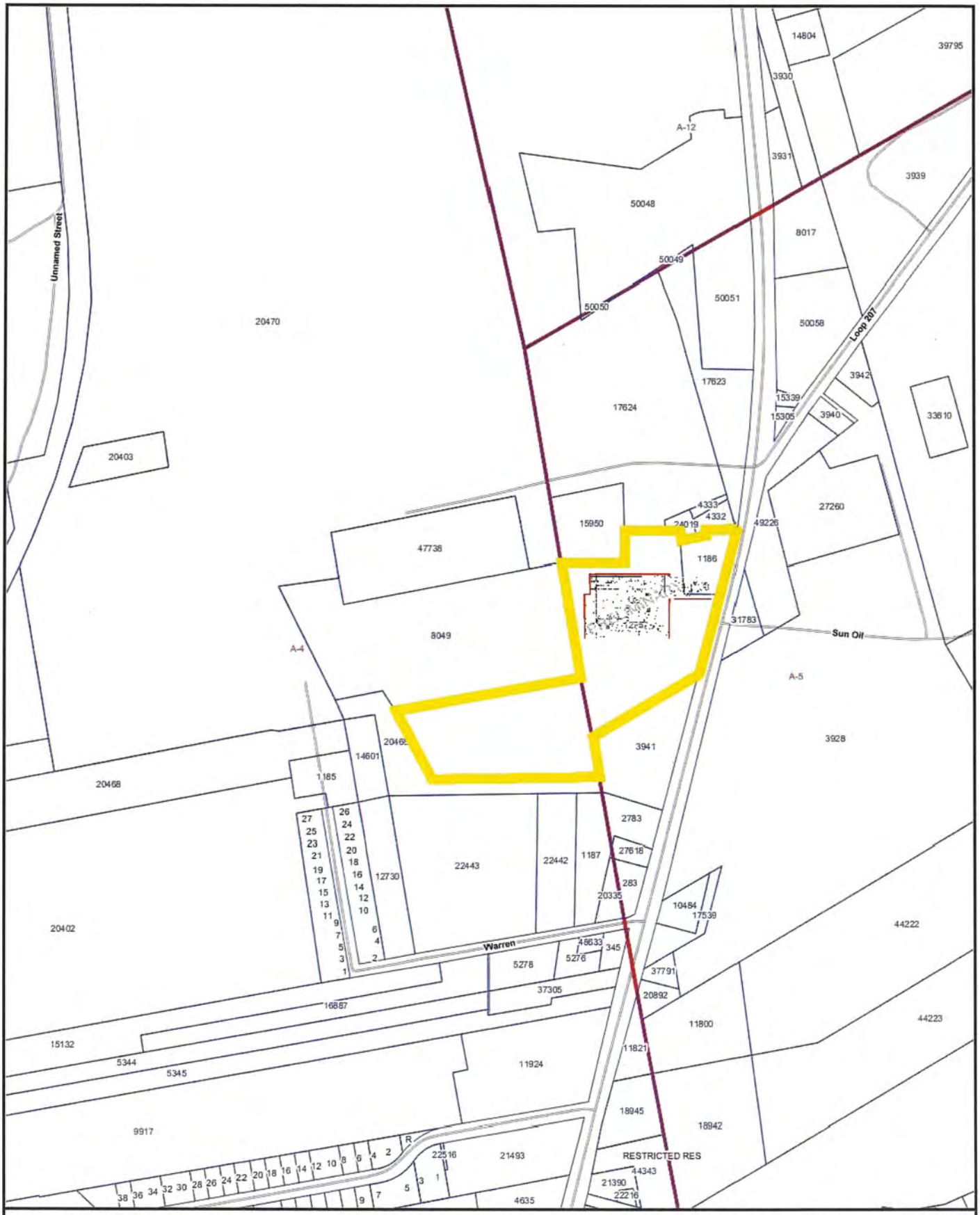
DRAWING NUMBER: 558-100-100
CAD FILE NAME: 558-100-100
REVISION: A

PLOT PLAN
TRAIN 1

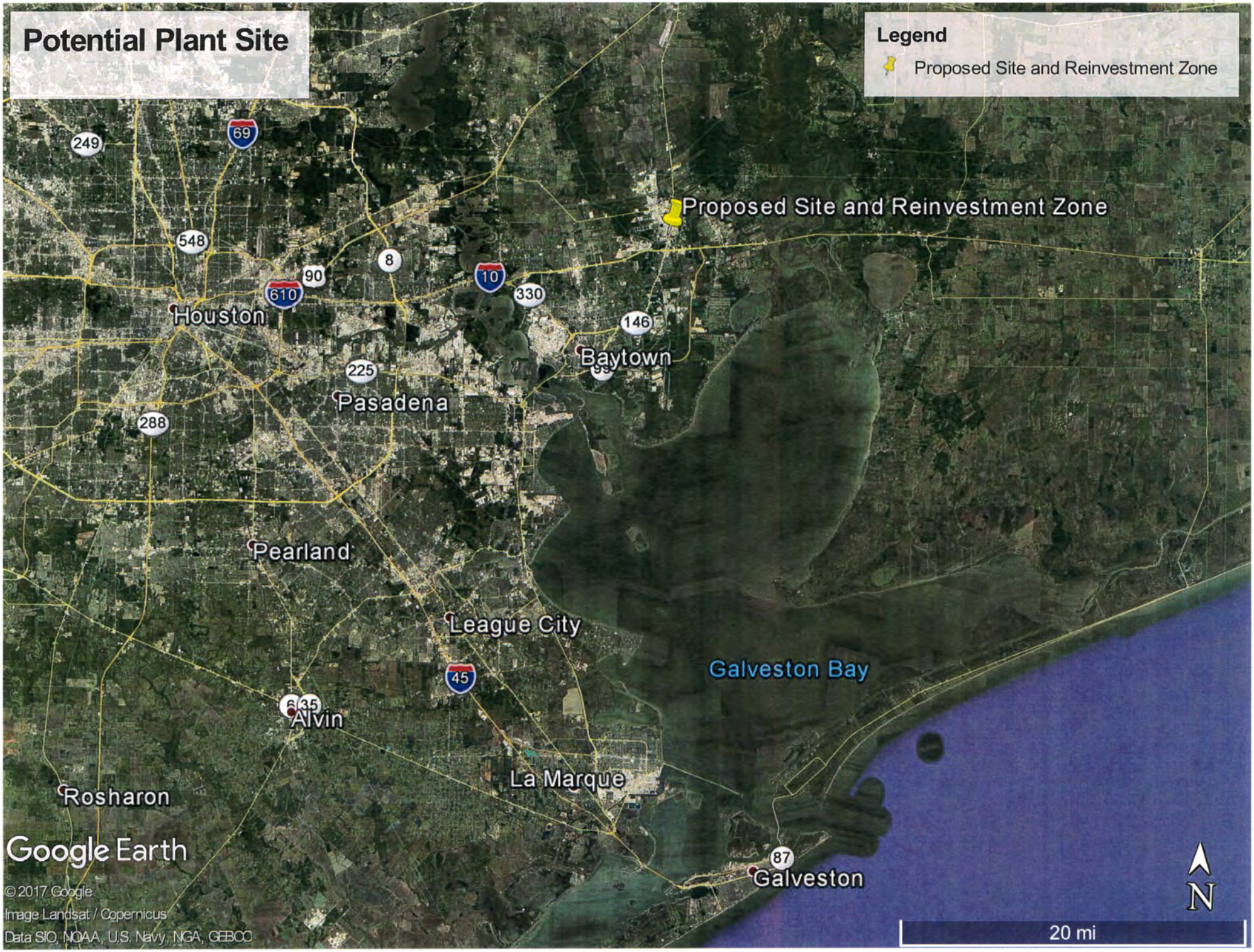
This drawing is the sole property of Targa Midstream Services, Limited Partnership and is loaned to the borrower for his confidential use only. The borrower promises and agrees to return it upon request and agrees that it and not be reproduced, copied, loaned or otherwise disposed of, nor used for any purpose other than that for which it is furnished without the written permission of Targa Midstream Services, Limited Partnership.

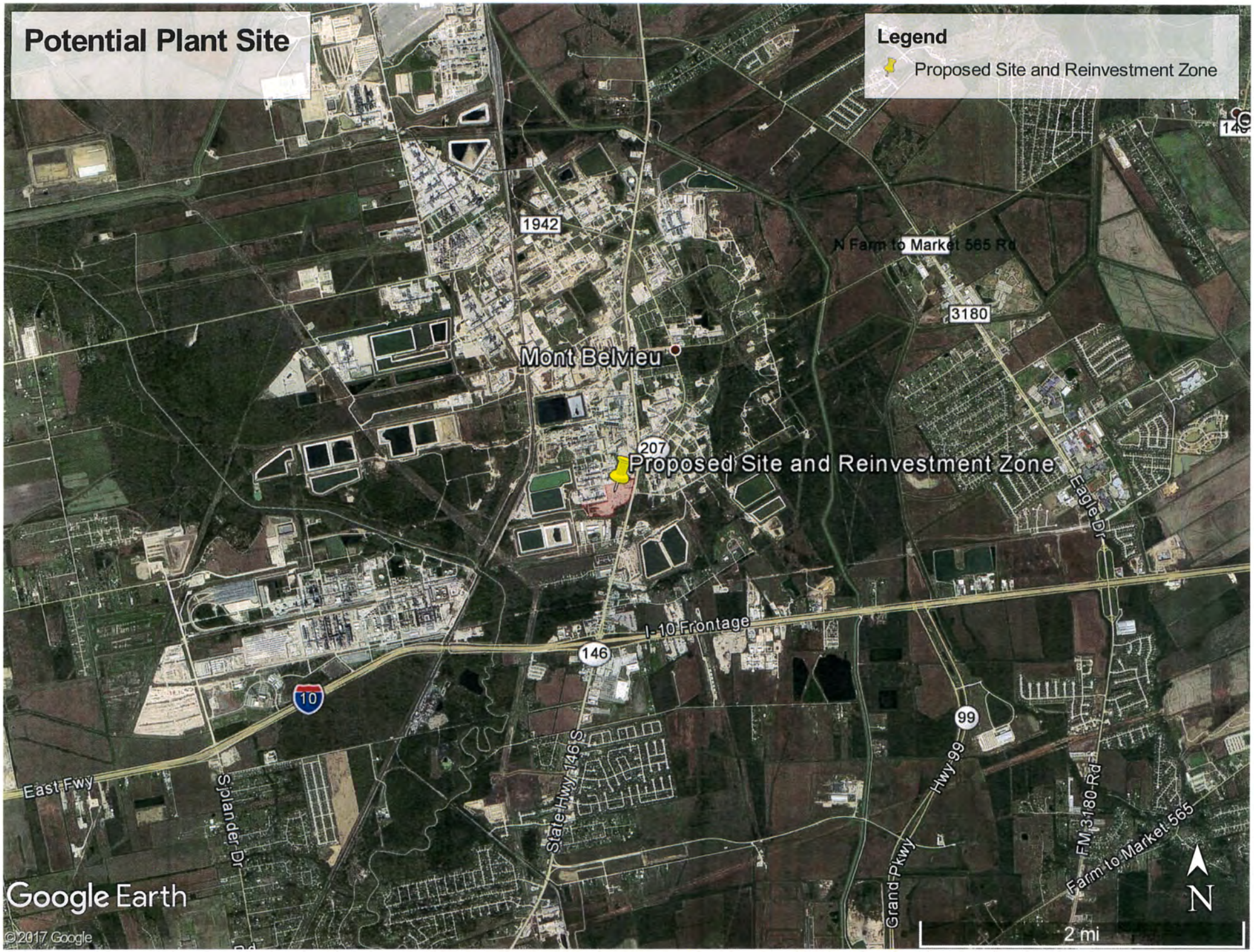
PREPARED BY: DONALD PRIGGS DESIGNS
PROJECT NUMBER: 17141
PLOT DATE: PLOT-DATE

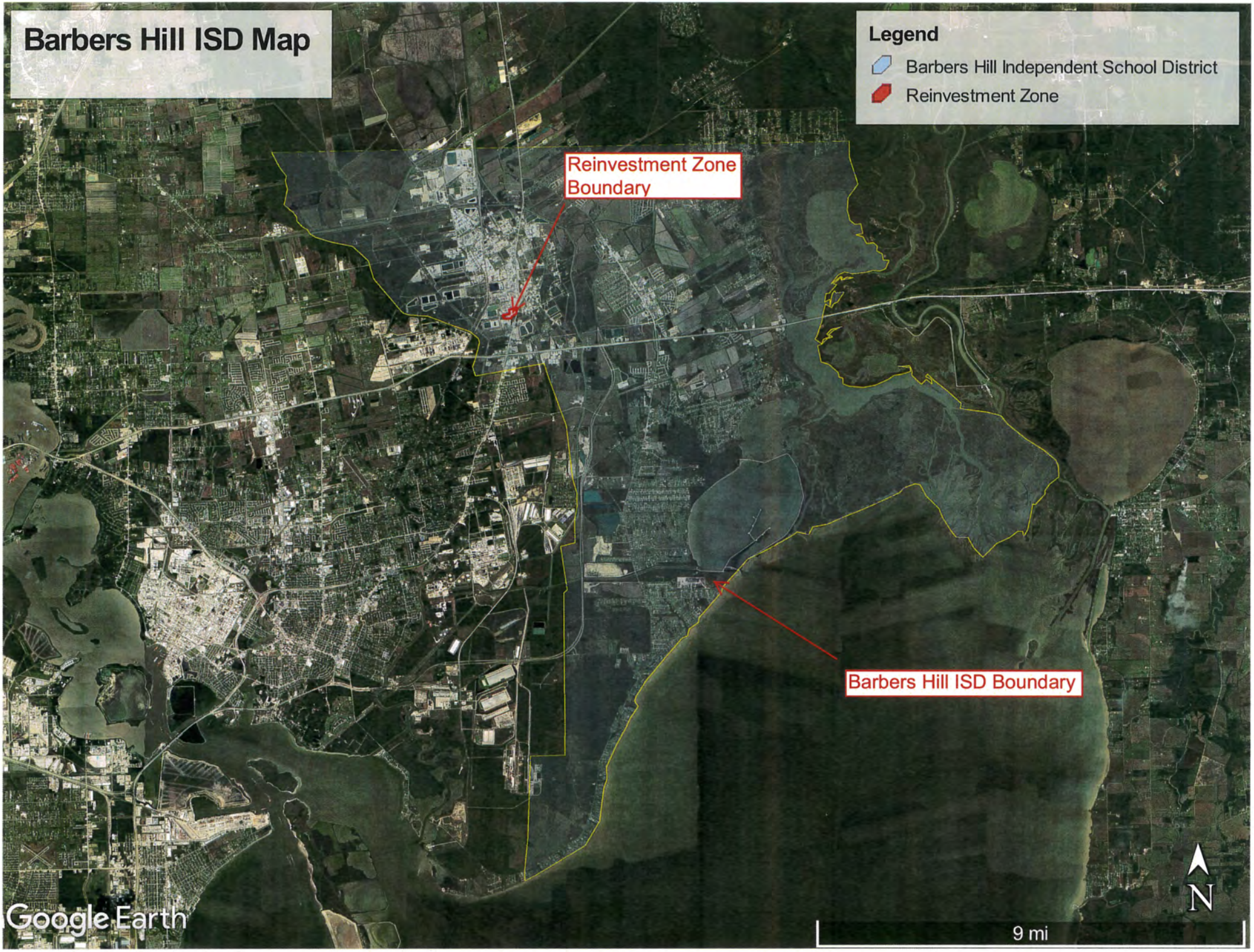

Reinvestment Zone
Legend
Reinvestment Zone
207
146
Sun Oil Rd
Hwy 146 S
TRAIN
TRAIN
900 ft
N
Google Earth
©2017 Google

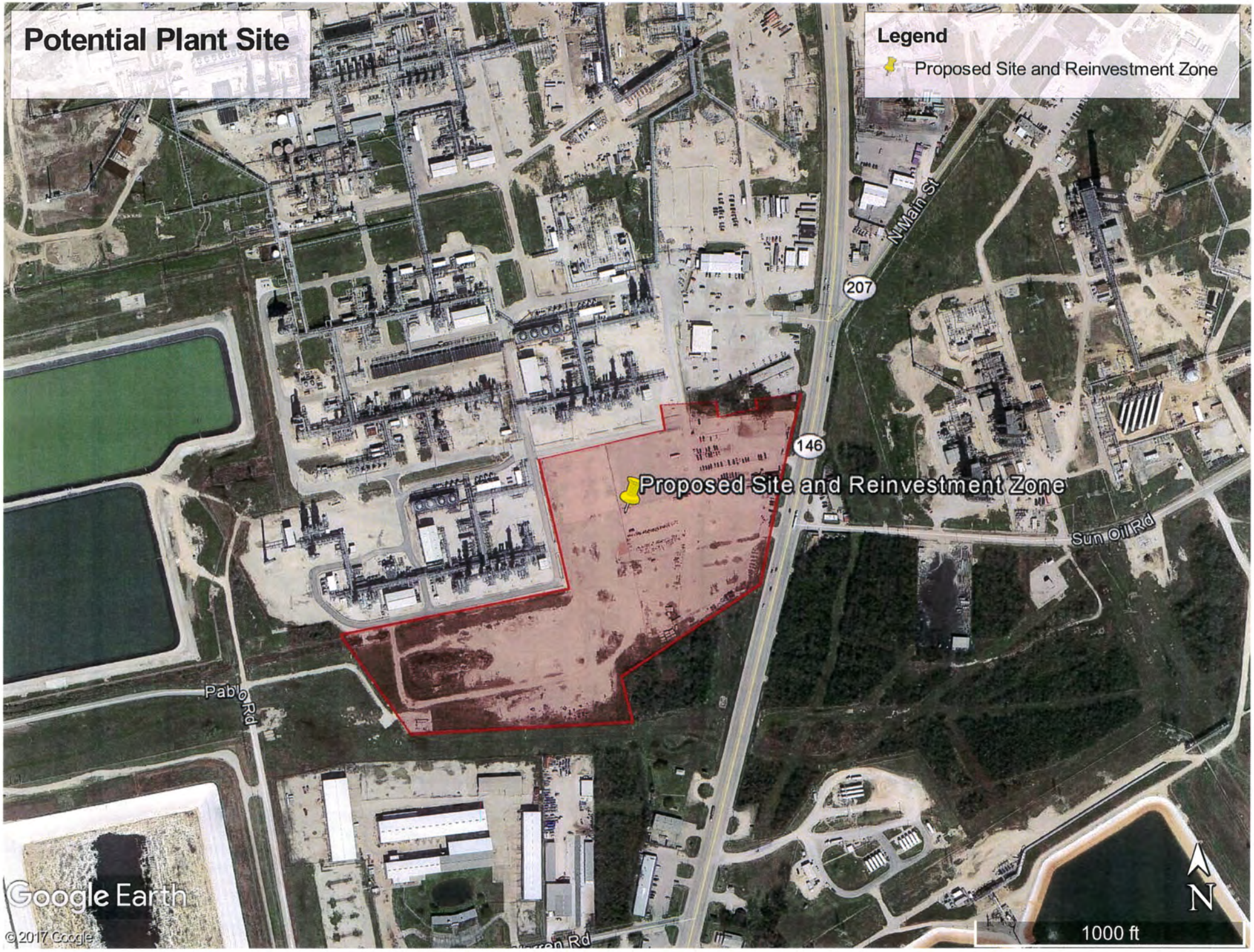


This product is for informational purposes and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. It does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.


Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
249
69
548
90
8
610
10
330
146
Houston
Baytown
225
Pasadena
288
Pearland
League City
45
Galveston Bay
6
35
Alvin
La Marque
Rosharon
87
Galveston
Google Earth
© 2017 Google
Image Landsat / Copernicus
Data SIO, NOAA, U.S. Navy, NGA, GEBCO
N
20 mi


Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
1942
N Farm to Market 565 Rd
3180
Mont Belvieu
207
Proposed Site and Reinvestment Zone
Eagle Dr
I-10 Frontage
146
10
99
East Fwy
Splander Dr
State Hwy 146 S
Hwy 99
Grand Pkwy
FM 3180 Rd
Farm to Market 565
N
2 mi
Google Earth
©2017 Google


Barbers Hill ISD Map
Legend
Barbers Hill Independent School District
Reinvestment Zone
Reinvestment Zone Boundary
Barbers Hill ISD Boundary
N
9 mi
Google Earth


Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
N Main St
207
146
Proposed Site and Reinvestment Zone
Sun Oil Rd
Pabo Rd
Google Earth
©2017 Google
N
1000 ft

October 3, 2017

1:288,895

0 2.25 4.5 9 mi

0 2.75 5.5 11 km

Current_Schools

- Elementary School
- Middle School
- Junior High School
- High School
- Academy/Charter School
- Other Schools
- Texas_Outline
- Current_Districts

Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), MapmyIndia, NGCC, © OpenStreetMap contributors, and the GIS User Community

TAB 12

Request for Job Waiver

October 23rd, 2017

Barbers Hill ISD
Dr. Greg Poole
PO BOX 1108
Mont Belvieu, TX 77580

Re: Chapter 313 Job Waiver Request; Fractionation Unit Chapter 313 Application

Dear Dr. Poole:

Targa Downstream LLC ("Targa") respectfully requests that Barbers Hill Independent School District's Board of Trustees waive the job requirement provision as allowed in Section 313.025(f-1) of the tax code in connection with its Fractionation Unit Chapter 313 Application. This waiver would require that the School District make a finding that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility described in the Targa application for the Fractionation Unit. Targa Downstream LLC requests that Barbers Hill ISD makes such findings and waive the job creation requirement of twenty-five (25) permanent jobs.

Targa currently operates multiple plants and facilities in Chambers County and expects to integrate the new facility with existing operations. Based on this and other plant operation experience Targa expects to create twelve (12) permanent jobs for the proposed project. The proposed project is expected to directly create approximately 500 jobs during construction, which will increase the need for local goods and services and generate incremental state and local tax revenue.

The table below represents and industry sampling of regional fractionation units, the first two of which are owned and operated by Cedar Bayou, an affiliate of Targa Resources.

Facility	FTE Operators	FTE Maintenance	FTE Admin/Supervision/Safety, etc.	FTE Total
Cedar Bayou Train 4	4	9	-	13
Cedar Bayou Train 5	4	6	-	10
Frac # 9, Mont Belvieu	4	4	4	12
Frac #4,5,6,7,8, Mont	4	4	4	12
Seminole, Mont Belvieu	5	4	4	13
West Texas, Mont Belvieu	5	4	5	14
Average				***12***

We believe this facility will promote economic growth and welfare to the community by creating permanent full-time positions. The wages for these positions will be at least 110% of the Chambers County average wage rate. Additionally, benefits such as medical, dental, and life insurance will be provided.

We appreciate your consideration of the job waiver request and if you have any questions, please feel free to contact me by telephone at 469-298-1618 or by email at mfry@keatax.com

Sincerely,

Mike Fry

Mike Fry
Director – Energy Services

TAB 13

Calculation of Wage Requirements

Calculation of Wage Information - Based on Most Recent Data Available

110% of County Average Weekly Wage for all Jobs

2016	1Q	$	1,173
2016	2Q	$	1,261
2016	3Q	$	1,166
2016	4Q	$	1,218

$ 4,818 /4 = $1,205 average weekly salary

x1.1 (110%)

$ 1,324.95

110% of County Average Weekly Wage for Manufacturing Jobs in County

2016	1Q	$	1,843
2016	2Q	$	2,479
2016	3Q	$	1,870
2016	4Q	$	1,958

$ 8,150 /4 = $2,038 average weekly salary

x1.1 (110%)

$ 2,241.25

110% of County Average Weekly Wage for Manufacturing Jobs in Region

$57,246.00 per year in Houston-Galveston Area Council

X1.10 (110%)

$62,970.60

$1,210.97 **Avg. Weekly**

Quarterly Census of Employment and Wages
Original Data Value

Series Id: ENU4807140510

State: Texas
Area: Chambers County, Texas
Industry: Total, all industries
Owner: Private
Size: All establishment sizes
Type: Average Weekly Wage
Years: 2007 to 2017

Year	Qtr1	Qtr2	Qtr3	Qtr4	Annual
2007	975	879	904	952	927
2008	965	873	882	946	916
2009	976	867	855	994	923
2010	923	857	929	1067	943
2011	953	921	955	1023	964
2012	1016	981	989	1092	1020
2013	1104	1105	1109	1214	1132
2014	1059	1091	1021	1203	1093
2015	1132	1073	1052	1277	1134
2016	1173	1261	1166	1218	1204

Quarterly Census of Employment and Wages
Original Data Value

Series Id: ENU480714051013

State: Texas
Area: Chambers County, Texas
Industry: Manufacturing
Owner: Private
Size: All establishment sizes
Type: Average Weekly Wage
Years: 2007 to 2017

Year	Qtr1	Qtr2	Qtr3	Qtr4	Annual
2007	1703	1251	1365	1271	1392
2008	1542	1344	1418	1283	1398
2009	1615	1313	1419	1576	1483
2010	1418	1305	1461	1599	1445
2011	1473	1537	1502	1737	1564
2012	1492	1634	1381	1597	1527
2013	1532	1725	1436	1732	1606
2014	1422	1779	1397	1915	1623
2015	1676	1749	1471	2023	1725
2016	1843	2479	1870	1958	2033

2016 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	Wages Hourly	Wages Annual
Texas	**$25.41**	**$52,850**
1. Panhandle Regional Planning Commission	$22.52	$46,834
2. South Plains Association of Governments	$18.27	$38,009
3. NORTEX Regional Planning Commission	$24.14	$50,203
4. North Central Texas Council of Governments	$26.06	$54,215
5. Ark-Tex Council of Governments	$19.07	$39,663
6. East Texas Council of Governments	$20.52	$42,677
7. West Central Texas Council of Governments	$20.31	$42,242
8. Rio Grande Council of Governments	$19.32	$40,188
9. Permian Basin Regional Planning Commission	$26.00	$54,079
10. Concho Valley Council of Governments	$18.78	$39,066
11. Heart of Texas Council of Governments	$21.14	$43,962
12. Capital Area Council of Governments	$30.06	$62,522
13. Brazos Valley Council of Governments	$17.66	$36,729
14. Deep East Texas Council of Governments	$18.06	$37,566
15. South East Texas Regional Planning Commission	$33.42	$69,508
16. Houston-Galveston Area Council	$27.52	$57,246
17. Golden Crescent Regional Planning Commission	$26.38	$54,879
18. Alamo Area Council of Governments	$21.67	$45,072
19. South Texas Development Council	$15.02	$31,235
20. Coastal Bend Council of Governments	$27.85	$57,921
21. Lower Rio Grande Valley Development Council	$17.55	$36,503
22. Texoma Council of Governments	$20.98	$43,648
23. Central Texas Council of Governments	$18.65	$38,783
24. Middle Rio Grande Development Council	$23.05	$47,950

Source: Texas Occupational Employment and Wages
Data published: July 2017
Data published annually, next update will be July 31, 2018

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

TAB 14

Schedules A1 - D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name Targa Downstream LLC

ISD Name Barbers Hill ISD

Form 50-296A

Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	Column B New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Column C Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Column D Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E **Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2018-2019	2018	Not eligible to become Qualified Property				
Investment made after filing complete application with district, but before final board approval of application								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				$ 100,000,000.00	$ -	$ -	$ -	$ 100,000,000.00
Complete tax years of qualifying time period	QTP1	2019-2020	2019	$ 131,000,000.00	$ -	$ -	$ -	$ 131,000,000.00
	QTP2	2020-2021	2020	$ -	$ -	$ -	$ -	$ -
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				$ 231,000,000.00	$ -	$ -	$ -	$ 231,000,000.00
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				$ 231,000,000.00				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Applicant Name Targa Downstream LLC

ISD Name Barbers Hill ISD

Form 50-296A

Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	Column B New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Column C Other investment made during this year that will not become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property {SEE NOTE}	Column E **Total Investment** (A+B+C+D)
				Enter amounts from TOTAL row in Schedule A1 in the row below				
Total Investment from Schedule A1*	–	**TOTALS FROM SCHEDULE A1**		$ 260,000,000.00				$ 260,000,000.00
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2018-2019	2018	$ 100,000,000.00				$ 100,000,000.00
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2019-2020	2019	$ 131,000,000.00				$ 131,000,000.00
Value limitation period***	1	2020-2021	2020					
	2	2021-2022	2021					
	3	2022-2023	2022					
	4	2023-2024	2023					
	5	2024-2025	2024					
	6	2025-2026	2025					
	7	2026-2027	2026					
	8	2027-2028	2027					
	9	2028-2029	2028					
	10	2029-2030	2029					
Total Investment made through limitation				$ 231,000,000.00				$ 231,000,000.00
Continue to maintain viable presence	11	2030-2031	2030					
	12	2031-2032	2031					
	13	2032-2033	2032					
	14	2033-2034	2033					
	15	2034-2035	2034					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2035-2036	2035					
	17	2036-2037	2036					
	18	2037-2038	2037					
	19	2038-2039	2038					
	20	2039-2040	2039					
	21	2040-2041	2040					
	22	2041-2042	2041					
	23	2042-2043	2042					
	24	2043-2044	2043					
	25	2044-2045	2044					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Applicant Name Targa Downstream LLC

ISD Name Barbers Hill ISD

Form 50-296A

Revised Feb 2014

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period	0	2018-2019	2018	$ -	$ -	$ -	$ -	$ -	$ -
Each year prior to start of Value Limitation Period	0	2019-2020	2019	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
Value Limitation Period	1	2020-2021	2020	$ -	$ -	$ 225,000,000.00			$ 80,000,000.00
	2	2021-2022	2021	$ -	$ -	$ 220,500,000.00	$ 220,500,000.00	$ 220,500,000.00	$ 80,000,000.00
	3	2022-2023	2022	$ -	$ -	$ 216,000,000.00	$ 216,000,000.00	$ 216,000,000.00	$ 80,000,000.00
	4	2023-2024	2023	$ -	$ -	$ 211,500,000.00	$ 211,500,000.00	$ 211,500,000.00	$ 80,000,000.00
	5	2024-2025	2024	$ -	$ -	$ 207,000,000.00	$ 207,000,000.00	$ 207,000,000.00	$ 80,000,000.00
	6	2025-2026	2025	$ -	$ -	$ 202,500,000.00	$ 202,500,000.00	$ 202,500,000.00	$ 80,000,000.00
	7	2026-2027	2026	$ -	$ -	$ 198,000,000.00	$ 198,000,000.00	$ 198,000,000.00	$ 80,000,000.00
	8	2027-2028	2027	$ -	$ -	$ 193,500,000.00	$ 193,500,000.00	$ 193,500,000.00	$ 80,000,000.00
	9	2028-2029	2028	$ -	$ -	$ 189,000,000.00	$ 189,000,000.00	$ 189,000,000.00	$ 80,000,000.00
	10	2029-2030	2029	$ -	$ -	$ 184,500,000.00	$ 184,500,000.00	$ 184,500,000.00	$ 80,000,000.00
Continue to maintain viable presence	11	2030-2031	2030	$ -	$ -	$ 180,000,000.00	$ 180,000,000.00	$ 180,000,000.00	$ 180,000,000.00
	12	2031-2032	2031	$ -	$ -	$ 175,500,000.00	$ 175,500,000.00	$ 175,500,000.00	$ 175,500,000.00
	13	2032-2033	2032	$ -	$ -	$ 171,000,000.00	$ 171,000,000.00	$ 171,000,000.00	$ 171,000,000.00
	14	2033-2034	2033	$ -	$ -	$ 166,500,000.00	$ 166,500,000.00	$ 166,500,000.00	$ 166,500,000.00
	15	2034-2035	2034	$ -	$ -	$ 162,000,000.00	$ 162,000,000.00	$ 162,000,000.00	$ 162,000,000.00
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2035-2036	2035	$ -	$ -	$ 157,500,000.00	$ 157,500,000.00	$ 157,500,000.00	$ 157,500,000.00
	17	2036-2037	2036	$ -	$ -	$ 153,000,000.00	$ 153,000,000.00	$ 153,000,000.00	$ 153,000,000.00
	18	2037-2038	2037	$ -	$ -	$ 148,500,000.00	$ 148,500,000.00	$ 148,500,000.00	$ 148,500,000.00
	19	2038-2039	2038	$ -	$ -	$ 144,000,000.00	$ 144,000,000.00	$ 144,000,000.00	$ 144,000,000.00
	20	2039-2040	2039	$ -	$ -	$ 139,500,000.00	$ 139,500,000.00	$ 139,500,000.00	$ 139,500,000.00
	21	2040-2041	2040	$ -	$ -	$ 135,000,000.00	$ 135,000,000.00	$ 135,000,000.00	$ 135,000,000.00
	22	2041-2042	2041	$ -	$ -	$ 130,500,000.00	$ 130,500,000.00	$ 130,500,000.00	$ 130,500,000.00
	23	2042-2043	2042	$ -	$ -	$ 126,000,000.00	$ 126,000,000.00	$ 126,000,000.00	$ 126,000,000.00
	24	2043-2044	2043	$ -	$ -	$ 121,500,000.00	$ 121,500,000.00	$ 121,500,000.00	$ 121,500,000.00
	25	2044-2045	2044	$ -	$ -	$ 117,000,000.00	$ 117,000,000.00	$ 117,000,000.00	$ 117,000,000.00

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Applicant Name Targa Downstream LLC

ISD Name Barbers Hill ISD

Form 50-296A

Revised Feb 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	**Average** annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Average** annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2018-2019	2018	500 FTE	$ 62,970.60	N/A	3	$ 62,970.60
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2019-2020	2019	500 FTE	$ 62,970.60	N/A	10	$ 62,970.60
Value Limitation Period *The qualifying time period could overlap the value limitation period*	1	2020-2021	2020	0	0	N/A	10	$ 62,970.60
	2	2021-2022	2021	0	0	N/A	10	$ 62,970.60
	3	2022-2023	2022	0	0	N/A	10	$ 62,970.60
	4	2023-2024	2023	0	0	N/A	10	$ 62,970.60
	5	2024-2025	2024	0	0	N/A	10	$ 62,970.60
	6	2025-2026	2025	0	0	N/A	10	$ 62,970.60
	7	2026-2027	2026	0	0	N/A	10	$ 62,970.60
	8	2027-2028	2027	0	0	N/A	10	$ 62,970.60
	9	2028-2029	2028	0	0	N/A	10	$ 62,970.60
	10	2029-2030	2029	0	0	N/A	10	$ 62,970.60
Years Following Value Limitation Period	11 through 26	2030-2045	2030-2045	0	0	N/A	10	$ 62,970.60

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) ☐ Yes ☒ No

If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)? ☐ Yes ☒ No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)? ☐ Yes ☒ No

Schedule D: Other Incentives (Estimated)

Applicant Name **Targa Downstream LLC**

ISD Name Barbers Hill ISD

Form 50-296A

Revised Feb 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	**Taxing Entity (as applicable)**	**Beginning Year of Benefit**	**Duration of Benefit**	**Annual Tax Levy without Incentive**	**Annual Incentive**	**Annual Net Tax Levy**
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Chambers (Application Pending)	2020	2029	$ 1,017,178.00	Avg 44% Per Yr	$ 565,887.00
	City:Mont Belvieu (Application Pending)	2020	2029	$ 894,264.00	Avg 46% Per Yr	$ 487,196.00
	Other:					
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
			TOTAL	$ 1,911,442.00		$ 1,053,083.00

Additional information on incentives for this project:

TAB 15

Economic Impact Study

N/A

TAB 16

Description of Reinvestment Zone

Chambers County Appraisal District

Chief Appraiser - Mitch McCullough

Official Website

Hosted By Pritchard & Abbott, Inc.

General Real Estate Property Information

New Property Search

Go To Previous Page

Property ID:	1188

Property Legal Description:

4 TR 79A-0 WM BLOODGOOD

Property Location:

MONT BELVIEU TX 77523

Owner Information:

TARGA DOWNSTREAM LLC
C/O KE ANDREWS & COMPANY
1900 DALROCK ROAD

ROWLETT TX 75088

Previous Owner:

TARGA DOWNSTREAM LP

View Previous Owner Information

Account / Geo Number:

00004-07901-00000-090001

Survey / Sub Division Abstract:

Block:

Section / Lot:

View Building Detail Information

View Land Detail Information

Deed Information:

Volume:	1294
Page:	438
File Number:	69372
Deed Date:	10/7/2011

Property Detail:

Agent:	8708

K E ANDREWS & CO

Property Exempt:	
Category/SPTB Code:	E
Total Acres:	8.646
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag/Timber Value:	0

View GIS Map

The map link above is not affiliated with this website. It is a 3rd party GIS link to provide additional information only.

Printer Friendly Version

Click the button above for a printable version of this record with all available details.

* View 5 Year Value History

Land Market Value:	155,630
Improvement Value:	0
Property Market Value:	155,630

01	CHAMBERS COUNTY	155,630	0	155,630
01R	CHAMBERS COUNTY ROAD	155,630	0	155,630
10	CITY OF MT BELVIEU	155,630	0	155,630
31	BARBERS HILL ISD	155,630	0	155,630
31IS	BARBERS HILL ISD I&S	155,630	0	155,630

New Property Search

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Chambers County Appraisal District

Chief Appraiser - Mitch McCullough

Official Website

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General Real Estate Property Information

New Property Search

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Property ID:	12757

Property Legal Description:

5 TR 23-0 WM BLOODGOOD

Property Location:

N HWY 146
MONT BELVIEU TX 77523

Owner Information:

TARGA DOWNSTREAM LLC
C/O KE ANDREWS & COMPANY
1900 DALROCK ROAD

ROWLETT TX 75088

Previous Owner:

TARGA DOWNSTREAM LP

View Previous Owner Information

Account / Geo Number:

00005-02300-00000-090001

Survey / Sub Division Abstract:

Block:

Section / Lot:

View Building Detail Information

View Land Detail Information

Deed Information:

Volume:	1294
Page:	438
File Number:	69372
Deed Date:	10/7/2011

Property Detail:

Agent:	8708

K E ANDREWS & CO

Property Exempt:	
Category/SPTB Code:	E
Total Acres:	11.720
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag/Timber Value:	0

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* View 5 Year Value History

Land Market Value:	212,660
Improvement Value:	0
Property Market Value:	212,660

01	CHAMBERS COUNTY	212,660	0	212,660
01R	CHAMBERS COUNTY ROAD	212,660	0	212,660
10	CITY OF MT BELVIEU	212,660	0	212,660
31	BARBERS HILL ISD	212,660	0	212,660
31IS	BARBERS HILL ISD I&S	212,660	0	212,660

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Chambers County Appraisal District

Chief Appraiser - Mitch McCullough

Official Website

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General Real Estate Property Information

New Property Search

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Property ID:	1186

Property Legal Description:

5 TR 18-0 WM BLOODGOOD

Property Location:

N HWY 146
MONT BELVIEU TX 77523

Owner Information:

TARGA DOWNSTREAM LLC
C/O KE ANDREWS & COMPANY
1900 DALROCK ROAD

ROWLETT TX 75088

Previous Owner:

CHEVRON U S A INC

View Previous Owner Information

Account / Geo Number:

00005-01800-00000-090001

Survey / Sub Division Abstract:

Block:

Section / Lot:

View Building Detail Information

View Land Detail Information

Deed Information:

Volume:	1444
Page:	9
File Number:	87900
Deed Date:	9/13/2013

Property Detail:

Agent:	8708

K E ANDREWS & CO

Property Exempt:	
Category/SPTB Code:	C1
Total Acres:	1.480
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag/Timber Value:	0

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* View 5 Year Value History

Land Market Value:	3,400
Improvement Value:	0
Property Market Value:	3,400

01	CHAMBERS COUNTY	3,400	0	3,400
01R	CHAMBERS COUNTY ROAD	3,400	0	3,400
10	CITY OF MT BELVIEU	3,400	0	3,400
31	BARBERS HILL ISD	3,400	0	3,400
31IS	BARBERS HILL ISD I&S	3,400	0	3,400

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OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

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STATE OF TEXAS §
§ KNOW ALL MEN BY THESE PRESENTS THAT:
COUNTY OF CHAMBERS §

QUITCLAIM DEED

CHEVRON U.S.A. INC., a Pennsylvania corporation, with a mailing address at P.O. Box 2100, Houston, Texas 77252 ("Grantor"), for and in consideration of the sum of **TEN DOLLARS** ($10.00), and other good and valuable consideration paid by **TARGA DOWNSTREAM LLC**, a Delaware limited liability company, with an address at 1000 Louisiana Street, Suite 4300, Houston, Texas 77002 ("Grantee"), the receipt and sufficiency of which are hereby acknowledged, has **GRANTED, BARGAINED, SOLD,** and **CONVEYED**, and by these presents does hereby **GRANT, BARGAIN, SELL,** and **CONVEY**, without warranty, express or implied, unto Grantee all of Grantor's right, title and interest, if any, in the surface estate only of that certain tract of land situated in the William Bloodgood Augmentation Survey, A-5, Chambers County, Texas, and being more particularly described in **EXHIBIT "A"** attached hereto and incorporated herein by reference for all purposes (the "Land"), reserving unto Grantor all of the oil, gas, and other minerals in, on and under and that may be produced from the Land.

The Land is conveyed by Grantor and accepted by Grantee, subject to the following described agreements, reservations, liens, interests, easements, conditions (all of which the parties hereto agree are covenants running with the Land), and any and all other matters appearing of record:

1. All costs of recording the conveyance of the Land to Grantee will be borne by the Grantee.

2. Grantee agrees to release, discharge, defend, indemnify, and hold Grantor harmless against all claims, liabilities, losses, demands, damages, liens, causes of action, judgments, and costs (including reasonable attorneys' and expert witness fees and costs of litigation) relating to the Land and activities conducted thereon, including the physical, and environmental condition of the Land, regardless of when such accrued.

3. All restrictions, servitudes, easements, rights of way, covenants, conditions, grants, leases, agreements of every nature and kind of record; governmental laws, ordinances, restrictive covenants affecting the use of and/or encumbering the Land; and other matters (including, not by way of limitation, encroachments and protrusions) that would be revealed by any documents of record in any county within which any part of the Land is located, or by a current on the ground survey and inspection of the Land.

4. This Quitclaim Deed does not convey, and will not be construed as conveying, any part of the title to the oil, oil shale, gas, ores, and other mineral rights of any kind or character in, from, on, or under the Land. Neither Grantor nor any party acting pursuant to Grantor's authority shall have any right to utilize the surface estate of the land for any purposes relating to the exploration or development of the reserved mineral estate. All

such exploration and development shall be accomplished by operations not affecting the surface estate of the land.

5. The following matters, whether or not evidenced by any instrument of record, but only to the extent each is valid and subsisting, remains in effect pursuant to the terms of any governing document, and continues to affect the Land:

   (A) restrictive covenants, boundary and common party-wall agreements, building codes, zoning regulations and ordinances, and other laws, regulations, and ordinances of any governmental authority covering the use or occupancy of any part of the Land, and any violation thereof, regardless of when asserted:

   (B) any discrepancies, conflicts, or shortages in area or boundary lines, any encroachments or protrusions, overlapping of improvements, and other matters that would be revealed by a current survey on the ground or inspection of the Land; and

   (C) the rights of any tenants or other parties in possession of any part of the Land.

6. Any assessment or lien for ad valorem taxes for the current year and for subsequent years, and any assessments and/or liens for special assessments which are not yet due and payable and subsequent ad valorem tax assessments for prior years due to a change in land usage or ownership.

7. Grantee also agrees to assume Grantor's obligations under, and to observe and comply with all covenants, terms, and provisions, express or implied, contained in the agreements, leases, easements, and permits, if any, appertaining to the Land which are of record as of the Effective Date; and this Deed is made with the assumption of obligations under and expressly subject to all such agreements, leases, easements, and permits

To have and to hold the above described premises, together with all rights and appurtenances in anyway belonging, unto the said Grantee, and Grantee's successors and assigns, forever.

This Quitclaim Deed is made by Grantor and accepted by Grantee without warranty of any kind, whether express or implied. Grantor hereby specifically disclaims any warranty, guaranty, or representation, oral or written, past, present or future, of, as, to, or concerning (i) the nature and condition of the Land, including but not by way of limitation, the water, soil, geology, and the suitability thereof, and of the Land, for any and all activities and uses which Grantee may elect to conduct thereon, or any improvements Grantee may elect to construct thereon, income to be derived therefrom, or expenses to be incurred with respect thereto, or any obligations, or any other matter, or thing relating to, or affecting the same; (ii) the manner of construction, and condition, and state of repair, or lack of repair of any improvements located thereon; (iii) the nature, and extent of any easement, right-of-way, lease, possession, lien, encumbrance, license, reservation, condition, or otherwise; and (iv) the compliance of the Land, or the operation of the Land with any laws, rules, ordinances, or regulations of any government, or other body. **THE CONVEYANCE OF THE LAND AS PROVIDED FOR HEREIN IS MADE ON AN "AS IS" BASIS, AND GRANTEE ACKNOWLEDGES THAT GRANTOR MAKES NO WARRANTY, OR REPRESENTATION, EXPRESS, OR IMPLIED, OR ARISING BY OPERATION OF LAW, INCLUDING, BUT IN NO WAY LIMITED TO, ANY WARRANTY OF CONDITION, HABITABILITY, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE LAND.** All information previously or hereafter furnished Grantee by Grantor concerning the Land and the operation of same, have been and will be furnished solely for Grantee's

convenience and have not constituted and will not constitute a representation or warranty of any kind by Grantor, and any reliance on same by Grantee will be at Grantee's sole risk and liability.

IN WITNESS WHEREOF, this instrument is executed this 31 day of July, 2013.

The parties have executed this Quitclaim Deed in triplicate as evidenced by the following signatures of authorized representatives of the parties:

GRANTOR:
CHEVRON U.S.A. INC.

Signature:

Name: D.L. Sleeper

Title: Attorney-in-Fact

GRANTEE:
TARGA DOWNSTREAM LLC

Signature:

Name: Michael A. Heim

Title: President & Chief Operating Officer

STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this 1st day of August, 2013, by D.L. Sleeper, as Attorney-in-Fact for CHEVRON U.S.A. INC., a Pennsylvania corporation, on behalf of said corporation.

Shannon Logan
Notary Public, State of Texas
My Commission Expires 9-23-2014

SHANNON LOGAN
NOTARY PUBLIC
State of Texas
Comm. Exp. 09-23-2014

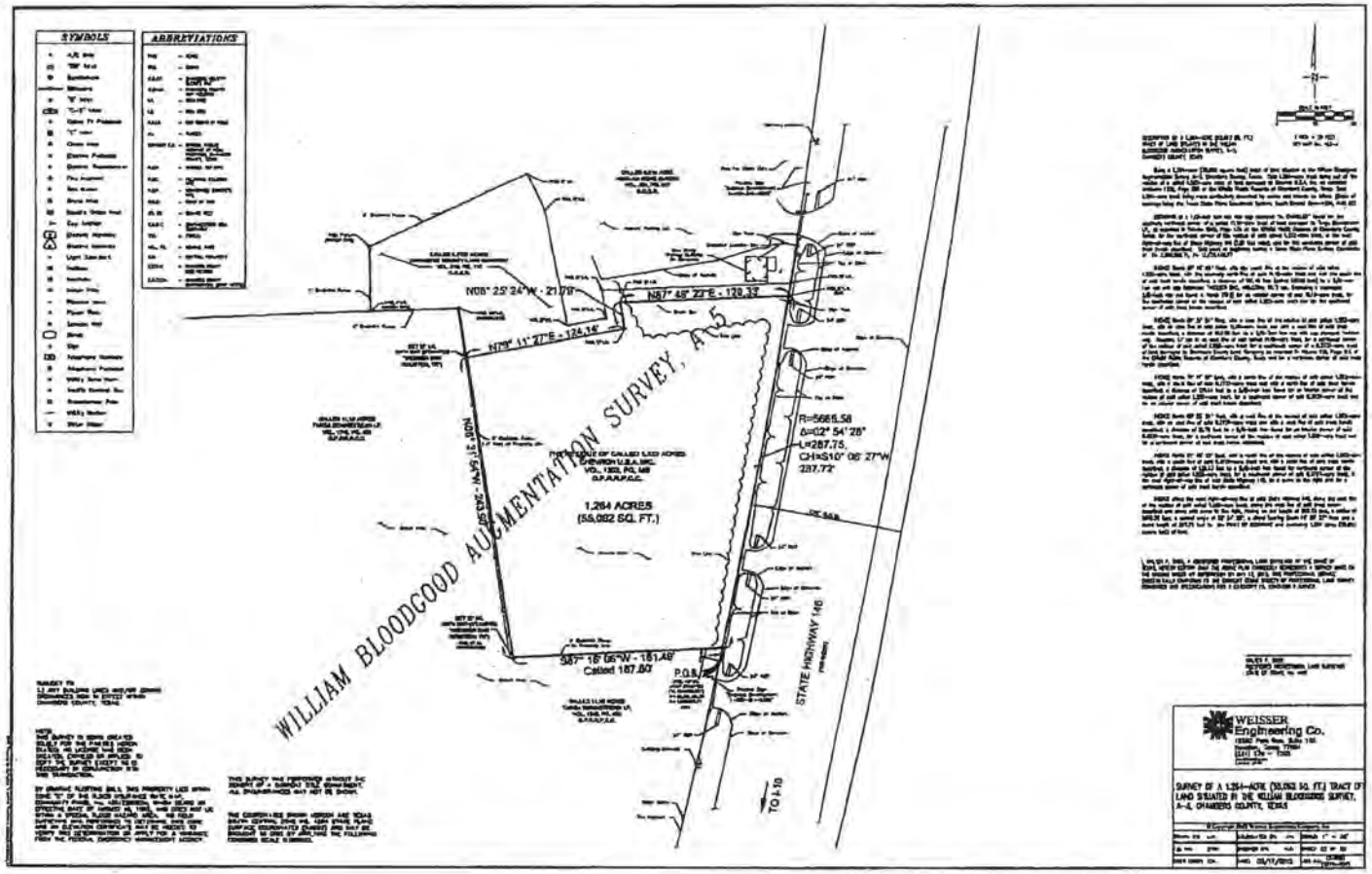
STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 31st day of July, 2013, by Michael A. Heim, as President & Chief Operating Officer for TARGA DOWNSTREAM LLC, a Delaware limited liability company, on behalf of said limited liability company.

Andrea Coleen Raiford
Notary Public, State of Texas
My Commission Expires 3/14/2016

ANDREA COLEEN RAIFORD
Notary Public, State of Texas
My Commission Expires
March 14, 2016

EXHIBIT "A"



RECORDER'S MEMORANDUM
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Recordation

OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

2011 BK VOL PG
62750 OR 1245 435

SPECIAL WARRANTY DEED

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED OF RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

THE STATE OF TEXAS ' KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF CHAMBERS '

KATHERINE L. OLIVER TESTAMENTARY TRUST (as to the Real Property described below) and CHARLES D. DYER, TRUSTEE (as to the Mineral Interests and Easement Interests described below) (collectively, "**Grantor**"), for and in consideration of the sum of TEN AND NO/100 DOLLARS ($10.00) and other good and valuable consideration in hand paid by TARGA DOWNSTREAM LP, a Delaware limited partnership ("**Grantee**"), the receipt and sufficiency of which is hereby acknowledged has GRANTED, SOLD and CONVEYED and by these presents does GRANT, SELL and CONVEY unto the said Grantee, the following described property and all improvements located thereon, situated in Chambers County, Texas (collectively, the "**Property**"), to-wit:

(a) +/- 11.378 acres of land out of the William Bloodgood Augmentation Survey, Abstract 5, Chambers County, Texas fronting Highway 146 as more particularly described in Exhibit A attached hereto and made a part hereof for all purposes, together with all associated rights of way, permits, utilities and utility capacity (if any), mineral rights (if any), easements, adjacent streets, alleys, strips, gores, rights of way and other appurtenances ("**Real Property**");

(b) All easements rights arising under Grant of Easement from Katherine Oliver (Easement Grantor) to Charles D. Dyer, Trustee (Easement Grantee) for pipelines, pits, levees, canals, ditches, bridges, roadways, railroad spurs, sidings, tracks, gates, fences, utility line and other purposes with respect to Oliver Property Index No. 7", 11.378 acres together with uninterrupted, unobstructed, and unimpaired pedestrian and vehicular ingress and egress over and through Oliver Property Index No. 7", 11.378 acres as recorded in Vol. 874, Page 68, in the Official Public Records of Chambers County, Texas ("**Easement Interests**"); and

All mineral interests and right to produce covered by Mineral Deed from Katherine Oliver (Mineral Grantor) to Charles D. Dyer, Trustee, (Mineral Grantee) in all minerals (including salt) and any and all right to produce or develop the minerals from the Mineral Grantor therein, including all salt rights with respect to Property No. 7, 11.378 acres as recorded in Vol. 874, Page 113, in the Official Public Records of Chambers County, Texas ("**Mineral Interests**").

2010 37978

This conveyance is made and accepted subject to the restrictions, easements, conditions, leases, reservations, exceptions, ordinances and encumbrances and other matters described in Exhibit B attached hereto and made a part hereof for all purposes (the "**Permitted Exceptions**").

TO HAVE AND TO HOLD subject as aforesaid, the Property and premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto said Grantee, its successors and assigns, forever, and Grantor does hereby bind Grantor and Grantor's successors and assigns, to Warrant and Forever Defend all and singular the above described Property and premises unto the said Grantee and its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part hereof by, through or under Grantor, but not otherwise, subject, however to the Permitted Exceptions.

EXECUTED AND DELIVERED effective as of this 29 day of December, 2010.

"GRANTOR"

KATHERINE L. OLIVER TESTAMENTARY TRUST

By: Briget Lynn Redmon Trustee
Name: BRIGET LYNN REDMON
Title: TRUSTEE

Charles D. Dyer Trustee
CHARLES D. DYER, TRUSTEE

GRANTEE'S ADDRESS:

Targa Downstream LP
1000 Louisiana
Suite 4300
Houston, Texas 77002

Attn: Land and ROW Dept.

THE STATE OF Texas §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29 day of December, 2010, by Briget Lynn Redman, the trustee of the KATHERINE L. OLIVER TESTAMENTARY TRUST, a Texas testamentary trust on behalf of such trust.

Darlene Bennett
Notary Public

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF Texas §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29 day of December, 2010, by Charles D. Dyer, Trustee.

Darlene Bennett
Notary Public

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

Exhibit "A"

FIELD NOTES of a 11.10 acre tract of land, more or less, situated in the William Bloodgood Augmentation Survey, Abstract No. 5, Chambers County, Texas, and being that same 2.902 acre tract of land and the residue of 10 acres conveyed to J. R. Oliver by Atlantic Richfield Company by deed dated November 20, 1979, and recorded in Volume 444 at Page 649 of the Deed Records of Chambers County, Texas. This 11.10 acre tract of land is more particularly described by metes and bounds as follows, to-wit:

NOTE: BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE NORTH LINE OF SAID 2.902 ACRES. REFERENCE IS MADE TO PLAT OF EVEN DATE ACCOMPANYING THIS METES AND BOUNDS DESCRIPTION.

BEGINNING at a 2 inch iron pipe found for the Southwest corner of this tract of land, the Southwest corner of said residue of 10 acres, the Northwest corner of a 4.2359 acre tract of land conveyed to Occidental Chemical Corporation Diamond Shamrock Refining and Marketing Company by deed dated November 15, 2003, and recorded in Volume 673 at Page 251 of the Official Public Records of Chambers County, Texas, in the West line of said Bloodgood Survey, in the East line of this William Bloodgood League, Abstract No. 4, Chambers County, Texas, and in the East line of a 8.6352 acre tract of land conveyed to Accent Investments by Sun Exploration and Production Company by deed dated March 27, 1985, and recorded in Volume 584 at Page 427 of the Deed Records of Chambers County, Texas.

THENCE North 09°52'14" West with the West line of this tract of land, the West line of said residue of 10 acres, the West line of said Bloodgood Aug. Survey, the East line of said Bloodgood League, the East line of said 8.6352 acres, and the East line of a 17.53 acre tract of land conveyed to Humble Pipe Line Company by Houston Oil & Minerals Corporation by deed dated June 1, 1972, and recorded in Volume 335 at Page 54 of the Deed Records of Chambers County, Texas a distance of 722.08 feet to a 2 inch iron pipe found for an angle corner of this tract of land, the Northwest corner of said residue of 10 acres, and the Southwest corner of said 2.902 acres.

THENCE North 09°36'01" West with the West line of this tract of land, the West line of said 2.902 acres, the West line of said Bloodgood Aug. Survey, the East line of said Bloodgood League, and the East line of said 17.53 acres a distance of 151.09 feet to a ½ inch iron rod found for a Northwest corner of this tract of land, the Northwest corner of said 2.902 acres, the Northeast corner of said 17.53 acres, and in the South line of a 242.5057 acre tract called Tract 9 on the recorded plat of Warren Petroleum Corporation recorded in Volume "A" at Page 127 of the Map Records of Chambers County, Texas.

THENCE EAST with a North line of this tract of land, a North line of said 2.902 acres, and the South line of said 242.5057 acres, at a distance of 316.61 feet found a sucker rod on line, for the Southeast corner of said 242.5057 acres, and the Southwest corner of a 0.0468 of an acre area of excess, continuing along said line and the South line of said area of excess a total distance of 331.94 feet to a 2 inch iron pipe found for an interior corner of this tract of land, an interior corner of said 2.902 acres, and the Southeast corner of said area of excess.

THENCE North 00°04'01" East with a West line of this tract of land, a West line of said 2.902 acres, and the East line of said area of excess a distance of 131.09 feet to a 2 inch iron pipe found leaning for the most Northerly Northwest corner of this tract of land, the most Northerly Northwest corner of said 2.902 acres, the Northeast corner of said area of excess, and in a South line of said 242.5057 acres.

THENCE South 89°21'32" East with a North line of this tract of land, a North line of said 2.902 acres, a South line of said 242.5057 acres, and a South line of 0.3737 of an acre tract conveyed to Chambers County Land Company, Trustee, by Temple Phillips by deed dated December 17, 1986, and recorded in Volume 619 at Page 116 of the Deed Records of Chambers County, Texas, at a distance of 190.22 feet found a 1 ½ inch iron pipe found for a Southeast corner of

said 242.5057 acres, and a Southwest corner of said 0.3737 of an acre, in all a total distance of 258.97 feet to a 5/8 inch iron rod found for a Northeast corner of this tract of land, the Northeast corner of said 2.902 acres, and an interior corner of said 0.3737 of an acre.

THENCE South 05°48'00" East with an East line of this tract of land, the East line of said 2.902 acres, the West line of said 0.3737 of an acre, and the West line of the residue of 1.552 acres conveyed to Chevron U.S.A., Inc., by H. E. Wilbanks, Trustee, by deed dated March 12, 1994, and recorded in Volume 233 at Page 689 of the Official Public Records of Chambers County, Texas, a distance of 284.18 feet to a ½ inch iron rod set for an interior corner of this tract of land, the Southeast corner of said 2.902 acres, in the North line of said residue of 10 acres, and the Southwest corner of said residue of 1.552 acres.

THENCE EAST with a North line of this tract of land, the North line of said residue of 10 acres, and the South line of said residue of 1.552 acres a distance of 161.49 feet to a ½ inch iron rod set for the most Southerly Northeast corner of this tract of land, the Northeast corner of said residue of 10 acres, the Southeast corner of said residue of 1.552 acres, and in a curve to the right in the West right of way line of State Highway No. 146, 120 foot wide right of way.

THENCE in a Southerly direction with an East line of this tract of land, the East line of said residue of 10 acres, the West right of way line of Highway No. 146, and said curve having a central angle of 01°06'42", a radius of 5669.58 feet, an arc length of 110.00 feet, and a chord bearing and distance of South 15°02'54" West 110.00 feet to a ½ inch iron rod set for the point of tangency of this tract of land.
PAGE NO. 3 – 11.10 ACRES

THENCE South 15°38'15" West with a East line of this tract of land, the East line of said residue of 10 acres, and the West right of way line of Highway No. 146 a distance of 318.50 feet to a 2 inch iron pipe found for the Southeast corner of this tract of land, the Southeast corner of said residue of 10 acres, and the Northeast corner of said 4.2359 acres.

THENCE South 60°31'13" West with the South line of this tract of land, the South line of said residue of 10 acres, and the North line of said 4.2359 acres a distance of 595.09 feet to the PLACE OF BEGINNING, containing within said boundaries 11.10 acres of land, more or less.
End of Exhibit "A"

EXHIBIT B

Permitted Encumbrances

1. Standby fees, taxes and assessments by any taxing authority for the year 2011 and subsequent years, not yet due or payable.

2. Right of Way dated December 1, 1930, recorded in Volume 32, Page 189 of the Deed Records of Chambers County, Texas, from Dan A. Japhet, et al to Humble Pipeline Company.

3. Right of Way Deed dated May 31, 1940, recorded in Volume 68, Page 96 of the Deed Records of Chambers County, from Dan A. Japhet, et al to the State of Texas.

4. Right of Way Deed dated August 27, 1940, recorded in Volume 69, Page 346 of the Deed Records of Chambers County, Texas, from Mills Bennett Production Company to the State of Texas.

5. Right of Way dated March 27, 1956, recorded in Volume 177, Page 94 of the Deed Records of Chambers County, Texas from D. Eric Japhet, et al to Warren Petroleum Corporation.

6. Right of Way dated April 19, 1974, recorded in Volume 356, Page 7 of the Deed Records of Chambers County, Texas, from ARCO Pipe Line Company to Exxon Pipeline Company.

7. Right of Way dated July 26, 1974, recorded in Volume 363, Page 254 of the Deed Records of Chambers County, Texas from ARCO Pipe Line Company to Amoco Production Company.

8. Right of Way dated June 12, 1975, recorded in Volume 369, Page 674 of the Deed Records of Chambers County, Texas from ARCO Pipe Line Company to Enterprise Service Company.

9. Unrecorded Tank Lease Agreement dated September 24, 1976, from ARCO Pipe Line Company to James C. Boles Company, as evidenced by Deeds dated November 7, 1979, recorded in Volume 444, Page 646 and 649, both of the Deed Records of Chambers County, Texas.

10. Right of Way dated January 6, 1977, recorded in Volume 393, Page 272 of the Deed Records of Chambers County, Texas, from ARCO Pipe Line Company to Phillips Pipe Line Company.

11. Unrecorded Tank Lease Agreement dated September 1, 1977, from ARCO Pipe Line Company to Chemical Exchange Co., Inc., as evidenced by Deeds dated November 7, 1979, recorded in Volume 444, Page 646 and 649, both of the Deed Records of Chambers County, Texas.

12. Lease Agreement dated October 24, 1978, recorded in Volume 426, Page 353 of the Deed Records of Chambers County, Texas, from ARCO Pipe Line Company to Esther Hooks.

13. Right of Way dated November 20, 1979, recorded in Volume 445, Page 519 of the Deed Records of Chambers County, Texas from J.R. Oliver to ARCO Pipeline Company.

14. Right of Way dated April 13, 1981, recorded in Volume 472, Page 383 of the Deed Records of Chambers County, Texas, from J.R. Oliver to Cayuse Pipeline, Inc.

15. Easement recorded in Volume 874, Page 68 of the Official Records of Chambers County, Texas, from Katherine L. Oliver to Charles D. Dyer, Trustee.

16. All oil, gas and other mineral reserved in Deed dated September 25, 1966, recorded in Volume 281, Page 676 of the Deed Records of Chambers County, Texas, from The Estate of D. Eric Japhet, et al to Atlantic Pipe Line Company.

17. All oil, gas and other minerals reserved in Deed dated April 24, 1967, recorded in Volume 285, Page 349 of the Deed Records of Chambers County, Texas, from W. H. Coon, et al to Atlantic Pipe Line Company.

18. Subject to the terms, conditions and stipulations contained in those certain Oil, Gas and/or Mineral Leases recorded in Volume 239, Page 491, Volume 331, Page 446 and Volume 604, Page 442, 444 and 478, all of the Deed Records of Chambers County, Texas, and in Volume 100, Pages 535, 537, 539, 541, 543, 545, 547 and 549, Volume 105, Page 655, 660 and 662, Volume 109, Page 140, 142, 144, 144, 146 and 148, Volume 111, Page 668 and Volume 940, Page 369, all of the Official Public Records of Chambers County, Texas, any amendments, ratifications or renewals thereof, and/or the rights of all parties thereto and thereunder.

2011 BK VOL PG
62750 OR 1245 42

2010 BK VOL PG
62370 OR 1243 193

FILED FOR RECORD IN:

Chambers County

ON: DEC 29, 2010 AT 04:01P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 62370 PAGES 6

AMOUNT: 32.00

RECEIPT NUMBER 10257861

BY REDMONDS

STATE OF TEXAS
COUNTY OF CHAMBERS

DEC 29 2010

I, HEATHER H. HAWTHORNE, hereby certify that this instrument was FILED in file number sequence on the date and at the time stamped hereon by me, and was duly RECORDED in the volume and page of the OFFICIAL PUBLIC RECORDS of Chambers County, Texas, as stamped hereon by me on

COUNTY CLERK
CHAMBERS COUNTY, TEXAS

STATE OF TEXAS Chambers County
AS STAMPED HEREON BY ME. DEC 29, 2010

Heather H. Hawthorne, COUNTY CLERK

Recorded: Robin Edmonds

CCO

FILED FOR RECORD IN:

Chambers County

ON: JAN 11, 2011 AT 03:37P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 62750 PAGES 8

AMOUNT: 44.00

RECEIPT NUMBER 11258212

BY REDMONDS

STATE OF TEXAS
COUNTY OF CHAMBERS

JAN 11 2011

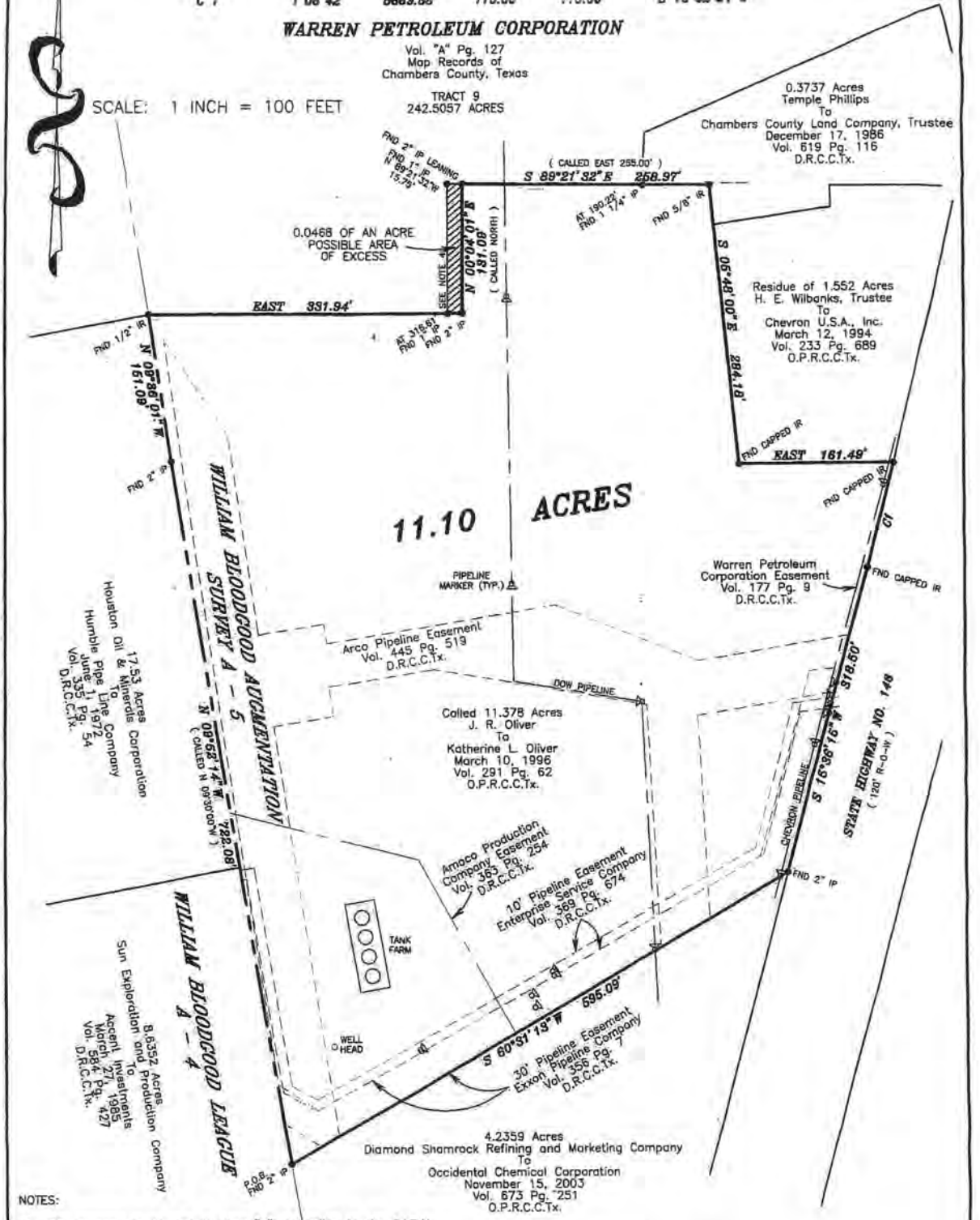
I, HEATHER H. HAWTHORNE, hereby certify that this instrument was FILED in file number sequence on the date and at the time stamped hereon by me, and was duly RECORDED in the volume and page of the OFFICIAL PUBLIC RECORDS of Chambers County, Texas, as stamped hereon by me on

COUNTY CLERK
CHAMBERS COUNTY, TEXAS

STATE OF TEXAS Chambers County
AS STAMPED HEREON BY ME. JAN 11, 2011

Heather H. Hawthorne, COUNTY CLERK

Recorded: Robin Edmond



NOTES:

1) This property is situated in Zone "C", according to the F.I.R.M. Community Panel No. 480122 0005 A, dated August 16, 1982.

2) Bearings are based on deed bearings and found monuments in the North line of 2.902 acres conveyed in Vol. 444 Pg. 649 of the D.R.C.C.Tx. Reference is made to metes and bounds description of even date accompanying this plat.

3) Due to inadequate description unable to locate or plot easements recorded in Vol. 32 Pg. 189, Vol. 68 Pg. 346, Vol. 426 Pg. 353, and Vol. 472 Pg. 383 of the D.R.L.C.Tx.

4) Called West line of 2.902 acres in Vol. 34 Pg. 582 of the O.P.R.C.C.Tx.

I, MICHAEL W. CHANDLER, REG. PROFESSIONAL LAND SURVEYOR NO. 5292, do hereby certify that this plat delineates the results of a survey made under my supervision November 5, 2010, of 11.10 acres shown hereon; and that all lines, boundaries, and landmarks are accurately shown hereon.

WITNESS my hand and seal at MONT BELVIEU, TEXAS, this the 19th. day of November, A. D., 2010.

CHAMBERS SURVEYING & MAPPING

P. O. BOX 1272 MONT BELVIEU, TEXAS 77580 (281) 576-6768

DRWN BY: JWM	LOT	BLOCK	SUBDIVISION: N/A
CHKD: TBF	N/A	N/A	SURVEY: WILLIAM BLOODGOOD AUG. SURVEY A – 5
DATE: 11/16/10	STATE	COUNTY	ADDRESS:
	TX	CHAMBERS	
JOB NO. 10-2627	SURVEY FOR:		

OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

SPECIAL WARRANTY DEED

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED OF RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

THE STATE OF TEXAS '
' KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF CHAMBERS '

BARBARA GIGOUT, MICHAEL W. HUDMAN, SR., RHONDA G. HUDMAN, ALLEN SIGWALD, PEGGY A. SIGWALD, CARROLL L. GIGOUT, JR. AND WYLANDA G. GIGOUT (collectively, "**Grantor**"), for and in consideration of the sum of TEN AND NO/100 DOLLARS ($10.00) and other good and valuable consideration in hand paid by TARGA DOWNSTREAM LP, a Delaware limited partnership ("**Grantee**"), the receipt and sufficiency of which is hereby acknowledged has GRANTED, SOLD and CONVEYED and by these presents does GRANT, SELL and CONVEY unto the said Grantee, the following described property and all improvements located thereon, situated in Chambers County, Texas (collectively, the "**Property**"), to-wit:

(a) 8.611 acres of land situated in the William Bloodgood League, Abstract 4, Chambers County, Texas as more particularly described in Exhibit A attached hereto and made a part hereof for all purposes;

(b) 1.628 acres of land situated in the William Bloodgood League, Abstract 4, Chambers County, Texas as more particularly described in Exhibit B attached hereto and made a part hereof for all purposes

together with all associated rights of way, permits, utilities and utility capacity (if any), remaining mineral rights (if any), easements, adjacent streets, alleys, strips, gores, rights of way and other appurtenances to such tracts;

This conveyance is made and accepted subject to the restrictions, easements, conditions, leases, reservations, exceptions, ordinances and encumbrances and other matters described in Exhibit C attached hereto and made a part hereof for all purposes (the "**Permitted Exceptions**").

TO HAVE AND TO HOLD subject as aforesaid, the Property and premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto said Grantee, its successors and assigns, forever, and Grantor does hereby bind Grantor and Grantor=s successors and assigns, to Warrant and Forever Defend all and singular the above described Property and premises unto the said Grantee and its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part hereof by, through or under Grantor, but not otherwise, subject, however to the Permitted Exceptions.

201038086

EXECUTED AND DELIVERED effective as of this 29 day of March, 2011.

"GRANTOR"

by BARBARA GIGOUT

MICHAEL W. HUDMAN, SR.

RHONDA G. HUDMAN

ALLEN SIGWALD

PEGGY A. SIGWALD

CARROLL L. GIGOUT, JR.

WYLANDA G. GIGOUT

GRANTEE=S ADDRESS:
TARGA DOWNSTREAM LP
1000 Louisiana, Suite 4300
Houston, Texas 77002

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by BARBARA GIGOUT.

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by MICHAEL W. HUDMAN, SR.

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by RHONDA G. HUDMAN.

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by ALLEN SIGWALD.

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by PEGGY A. SIGWALD.

Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

This instrument was acknowledged before me on this 29th day of March, 2011, by CARROLL L. GIGOUT, JR.

Darlene Bennett
Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

THE STATE OF TEXAS §
§
COUNTY OF Chambers §

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

This instrument was acknowledged before me on this 29th day of March, 2011, by WYLANDA G. GIGOUT.

Darlene Bennett
Notary Public in and for the State of Texas

Printed Name of Notary
My commission expires:

DARLENE BENNETT
Notary Public, State of Texas
My Commission Expires
May 08, 2013

Exhibit A

TRACT 1: Field notes of an 8.6462 acre tract of land, more or less, situated in the WILLIAM BLOODGOOD LEAGUE, Abstract No. 4, Chambers County, Texas, and being the residue of 31.1 acre tract in two tracts, a 26.1 acre tract conveyed to Mills Bennett by Deed and recorded in Volume 21, Page 480 Deed Records and a 5 acre tract conveyed to Mills Bennett by Deed and recorded in Volume 21, Page 508 of the Deed Records of Chambers County, Texas. Said 8.6462 acre tract of land, more or less, being more particularly described as follows:

BEGINNING at a 1 inch iron pipe at the Northeast corner of the said 31.1 acre tract and being in the West line of a J. R. Oliver tract formerly ARCO's Japhet Station;

THENCE South 79° 55' 27" West with the North line of the 31.1 acre tract a distance of 962.58 feet to a Diamond Shamrock monument at the Northeast corner of a Diamond Shamrock Corp. 3.841 acre tract conveyed by Deed in Volume 403, Page 486 of the Deed Records of Chambers County, Texas;

THENCE South 30° 48' 18" East with the Westerly East line of the 3.841 acre tract a distance of 385.67 feet to a Diamond Shamrock monument for a corner;

THENCE North 88° 59' 57" East with the North line of the 3.841 acre tract a distance of 834.66 feet to a Diamond Shamrock monument in the East line of the 31.1 acre tract and the East line of the WILLIAM BLOODGOOD LEAGUE for a corner;

THENCE North 09° 51' 33" West with the said East line at 192.80 feet pass a 2 1/2 inch iron pipe at the Southwest corner of the said J. R. Oliver tract in all a total distance of 492.36 feet to the POINT OF BEGINNING and containing 8.6462 acres of land, more or less.

End of Exhibit A

Exhibit B

TRACT 2: Field notes of a 1.6245 acre tract of land, more or less, situated in the WILLIAM BLOODGOOD LEAGUE, Abstract No. 4, Chambers County, Texas, and being the residue of a 9.4 acre tract conveyed to Mills Bennett by two deeds in Volume 25, Page 113 and Volume 32, Page 10 of the Deed Records of Chambers County, Texas. Said 1.6245 acre tract, more or less, being more particularly described as follows:

COMMENCING at a Diamond Shamrock monument found at the Northeast corner of the said 9.4 acre tract and being the Northwest corner of a 4.5 acre tract conveyed to J. R. Oliver by Deed and recorded in Volume 356, Page 268 of the Deed Records of Chambers County, Texas;

THENCE South 09° 56' 59" East with the East line of the 9.4 acre tract and the West line of the 4.5 acre tract and the East line of a 1.2441 acre tract conveyed to Diamond Shamrock Corp. by Deed and recorded in Volume 403, Page 482 of the Deed Records of Chambers County, Texas, a distance of 170.20 feet to a Diamond Shamrock concrete monument for the POINT OF BEGINNING of this described tract;

THENCE South 79° 40' 38" West with the South line of the 1.2441 acre tract a distance of 318.76 feet to a Diamond Shamrock monument for the Northwest corner of this tract;

THENCE South 09° 22' 37" East with the West line of the 9.4 acre tract a distance of 187.61 feet to an iron rod in concrete found for the most Westerly Southwest corner of this tract and the Northwest corner of the Paul Williams 0.2733 acre tract as conveyed by Deed and recorded in Volume 322, Page 229 of the Deed Records of Chambers County, Texas;

THENCE North 79° 55' 46" East with the North line of the Williams 0.2733 acre tract a distance of 170.05 feet to a corner of this tract;

THENCE South 09° 22' 37" East with the East line of the 0.2733 acre tract a distance of 70.0 feet to the South line of this tract and the North line of the WARREN SUBDIVISION;

THENCE North 79° 55' 46" East with the South line of this tract and the North line of the WARREN SUBDIVISION at 20.89 feet pass a chain link fence at the West line of a Playground leased to the City of Mont Belvieu in all a total distance of 151.28 feet to an iron rod in concrete for the Southeast corner of this tract;

THENCE North 09° 56' 59" West with the East line of the 9.4 acre tract, the West line of the aforementioned 4.5 acre tract, and the East line of the playground lease at 200.05 feet pass the Northeast corner of the playground lease in all a total distance of 258.99 feet to the POINT OF BEGINNING and containing 1.6245 acres of land, more or less.

NOTE: THE COMPANY IS PROHIBITED FROM INSURING THE AREA OR THE QUANTITY OF THE LAND DESCRIBED HEREIN. ANY STATEMENT IN THE ABOVE LEGAL DESCRIPTION OF THE AREA OR QUANTITY OF LAND IS NOT A REPRESENTATION THAT SUCH AREA OR QUANTITY IS CORRECT, BUT IS MADE ONLY FOR INFORMATIONAL AND/OR IDENTIFICATION PURPOSES, AND DOES NOT OVERRIDE ITEM 2 OF SCHEDULE "B" HEREOF.

EXHIBIT C
PERMITTED EXCEPTIONS

1. Standby fees, taxes and assessments by any taxing authority for the year 2011 and subsequent years, and subsequent taxes.

2. Terms, Conditions and Stipulations contained in Agreement dated July 1, 1926, recorded in Volume 22, Page 236 of the Deed Records of Chambers County, Texas, by and between Mills Bennett and O. R. Seagraves.

3. Right of Way dated April 15, 1963, recorded in Volume 245, Page 109 of the Deed Records of Chambers County, Texas, from Sunray DX Oil Company to Houston Lighting and Power Company.

4. Right of Way dated April 19, 1963, recorded in Volume 245, Page 111 of the Deed Records of Chambers County, Texas, from R. A. Van Eaton, Trustee, et al to Houston Lighting and Power Company.

5. Right of Way dated October 24, 1963, recorded in Volume 249, Page 144 of the Deed Records of Chambers County, Texas, from R. A. Van Eaton, et al to Humble Oil and Refining Company.

6. Right of Way dated September 18, 1970, recorded in Volume 319, Page 530 of the Deed Records of Chambers County, Texas, from Caroline Koonce Marcum, et al to Seadrift Pipeline Corporation.

7. Right of Way dated September 18, 1970, recorded in Volume 319, Page 535 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Seadrift Pipeline Corporation.

8. Right of Way dated January 17, 1974, recorded in Volume 353, Page 462 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Exxon Pipeline Company.

9. Right of Way dated January 21, 1974, recorded in Volume 353, Page 289 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Exxon Pipeline Company.

10. Right of Way dated April 23, 1974, recorded in Volume 356, Page 674 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Exxon Pipeline Company, as amended by instrument recorded in Volume 230, Page 762 of the Official Public Records of Chambers County, Texas.

11. Right of Way dated May 15, 1974, recorded in Volume 356, Page 678 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Exxon Pipeline Company.

12. Right of Way dated May 29, 1975, recorded in Volume 369, Page 625 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Enterprise Service Company.

13. Right of Way dated September 27, 1976, recorded in Volume 389, Page 508 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Phillips Pipe Line Company.

14. Right of Way dated September 23, 1976, recorded in Volume 389, Page 512 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust to Phillips Pipe Line Company.

15. Right of Way dated December 1, 1980, recorded in Volume 465, Page 579 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett trust, et al to Air Products and Chemicals, Inc.

16. Right of Way dated December 22, 1980, recorded in Volume 466, Page 652 of the Deed Records of Chambers County, Texas, from Sun Oil Company to Air Products and Chemicals, Inc.

17. Royalty Interest reserved in Deed dated October 16, 1930, recorded in Volume 32, Page 10 of the Deed Records of Chambers County, Texas, from Charles L. Niebel to Mills Bennett Production Company.

18. Mineral and/or Royalty Interest as set forth in Deed dated August 23, 1927, recorded in Volume 25, Page 113 of the Deed Records of Chambers County, Texas, from Chas. W. Dabney and Chas. C. McRae.

19. All Grantor's interest in all oil, gas and other minerals reserved in Deed dated March 8, 1985, recorded in Volume 580, Page 228 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Accent Investments.

20. All Grantor's interest in all oil, gas and other minerals reserved in Deed dated March 8, 1985, recorded in Volume 580, Page 235 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Access Investments.

21. All Grantor's interest in all oil, gas and other minerals reserved in Deed dated March 27, 1985, recorded in Volume 584, Page 427 of the Deed Records of Chambers County, Texas, from Sun Exploration and Production Company to Accent Investments.

22. Oil, Gas and Mineral Lease dated September 9, 1915, recorded in Volume 5, Page 522 of the Deed Records of Chambers County, Texas, from Emery E. Barrow, et vir to R. E. Breeding.

23. Oil, Gas and Mineral Lease dated November 20, 1922, recorded in Volume 16, Page 299 of the Official Public Records of Chambers County, Texas, from Chas. W. Dabney, et al to C. L. Neibel, Trustee.

24. Oil, Gas and Mineral Lease dated March 23, 1982, recorded in Volume 499, Page 296 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Sun Exploration and Production Company.

25. Oil, Gas and Mineral Lease dated April 16, 1982, recorded in Volume 504, Page 44 of the Deed Records of Chambers County, Texas, from Mary Elizabeth Bennett Trust, et al to Sun Exploration and Production Company.

STATE OF TEXAS MAR 3 1 2011
COUNTY OF CHAMBERS
I, HEATHER H. HAWTHORNE, hereby certify that this instrument was FILED in file number sequence on the date and at the time stamped hereon by me, and was duly RECORDED in the volume and page of the OFFICIAL PUBLIC RECORDS of Chambers County, Texas, as stamped hereon by me on

COUNTY CLERK
CHAMBERS COUNTY, TEXAS

FILED FOR RECORD IN:

Chambers County

ON: MAR 31, 2011 AT 02:59P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 64691 PAGES 10

AMOUNT: 52.75

RECEIPT NUMBER 11260436

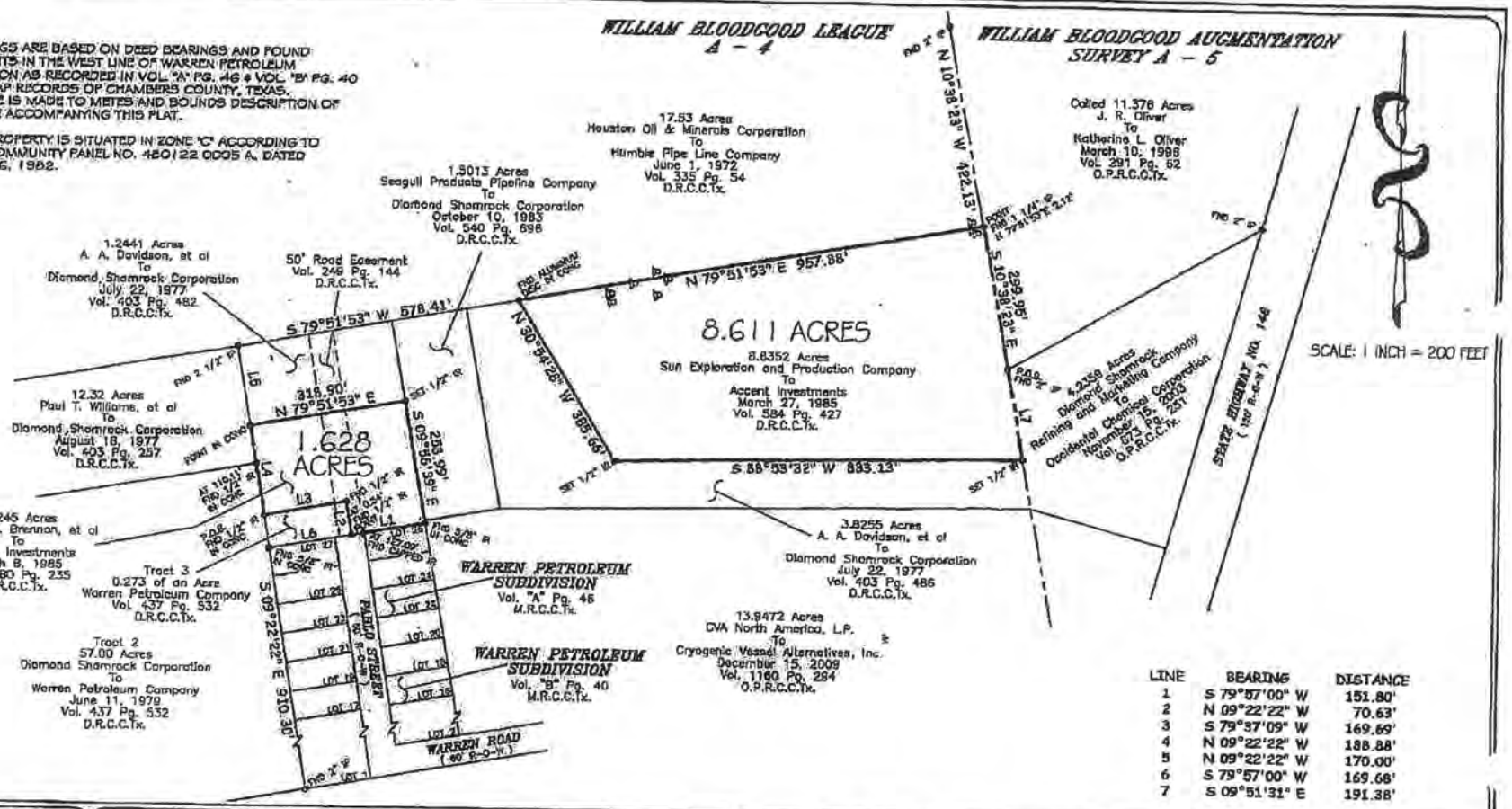
BY REDMONDS
STATE OF TEXAS Chambers County
AS STAMPED HEREON BY ME. MAR 31, 2011

Heather H. Hawthorne, COUNTY CLERK
Recorded: Melinda S. Brune

NOTE:

1) BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE WEST LINE OF WARREN PETROLEUM SUBDIVISION AS RECORDED IN VOL. "A" PG. 46 & VOL. "B" PG. 40 OF THE MAP RECORDS OF CHAMBERS COUNTY, TEXAS. REFERENCE IS MADE TO METES AND BOUNDS DESCRIPTION OF EVEN DATE ACCOMPANYING THIS PLAT.

2) THIS PROPERTY IS SITUATED IN ZONE "C" ACCORDING TO F.I.R.M. COMMUNITY PANEL NO. 480122 0005 A, DATED AUGUST 16, 1982.



LINE	BEARING	DISTANCE
1	S 79°57'00" W	151.80'
2	N 09°22'22" W	70.63'
3	S 79°37'09" W	169.69'
4	N 09°22'22" W	188.88'
5	N 09°22'22" W	170.00'
6	S 79°57'00" W	169.68'
7	S 09°51'31" E	191.38'

LEGEND

- = PIPELINE MARKER
- = PHONE BOX
- = COVERED CONC
- = WOOD FENCE
- = WIRE FENCE

I, MICHAEL W. CHANDLER, REGISTERED PROFESSIONAL LAND SURVEYOR No. 5292, do hereby certify that this plat delineates the results of a survey made on the ground under my supervision December 17 - 22, 2010, and that all lines, boundaries, and landmarks are accurately shown hereon.

WITNESS my hand and seal at MONT BELVIEU, TEXAS, this the 3rd. day of January, A. D., 2011.

CHAMBERS SURVEYING & MAPPING

P. O. BOX 1272 MONT BELVIEU, TEXAS 77580

PHONE: 281-576-6788 FAX: 281-576-6724

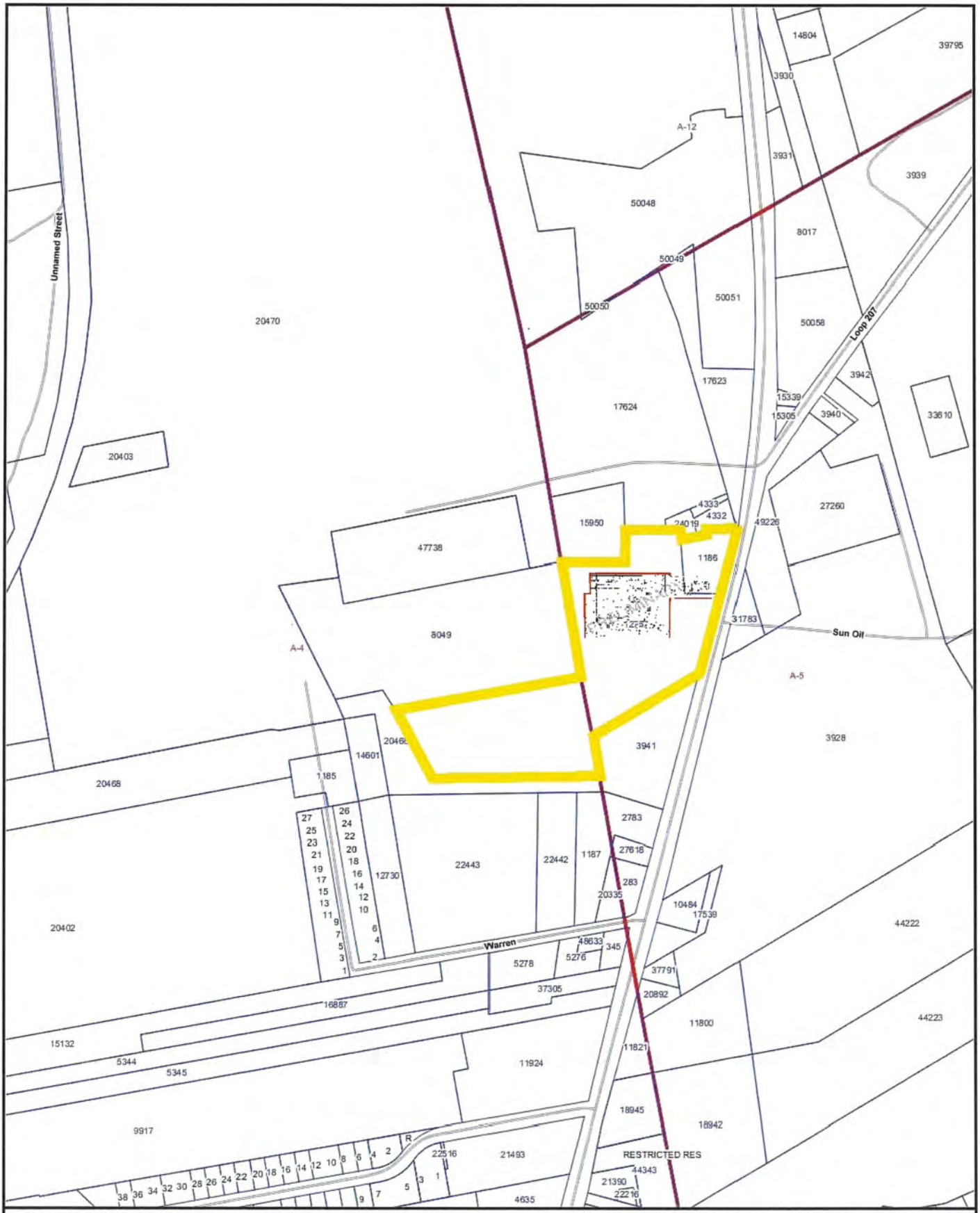
DRWN BY:	LOT:	SECTION:
JWM	N/A	N/A
CHKD BY:	BLOCK:	COUNTY:
DJC	N/A	CHAMBERS
DATE:	JOB No.: 10-2659	
12/22/10	DF No.:	

SUBDIVISION: N/A

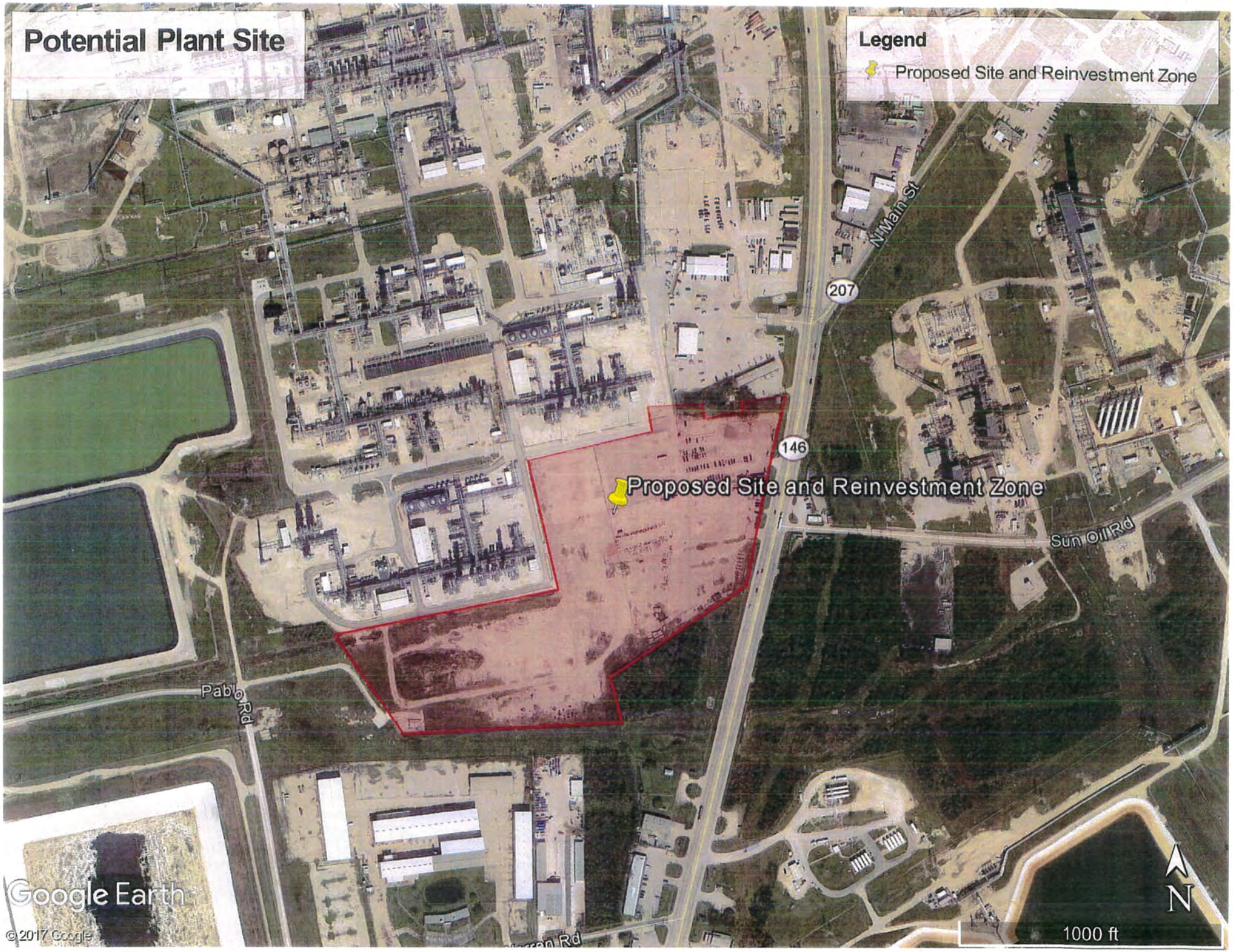
SURVEY: WILLIAM BLOODGOOD LEAGUE A - 4

ADDRESS:

SURVEY FOR: TARGA



This product is for informational purposes and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. It does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.


Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
N Main St
207
146
Sun Oil Rd
Pablo Rd
Google Earth
©2017 Google
N
1000 ft

October 3, 2017

1:288,895

0 2.25 4.5 9 mi

0 2.75 5.5 11 km

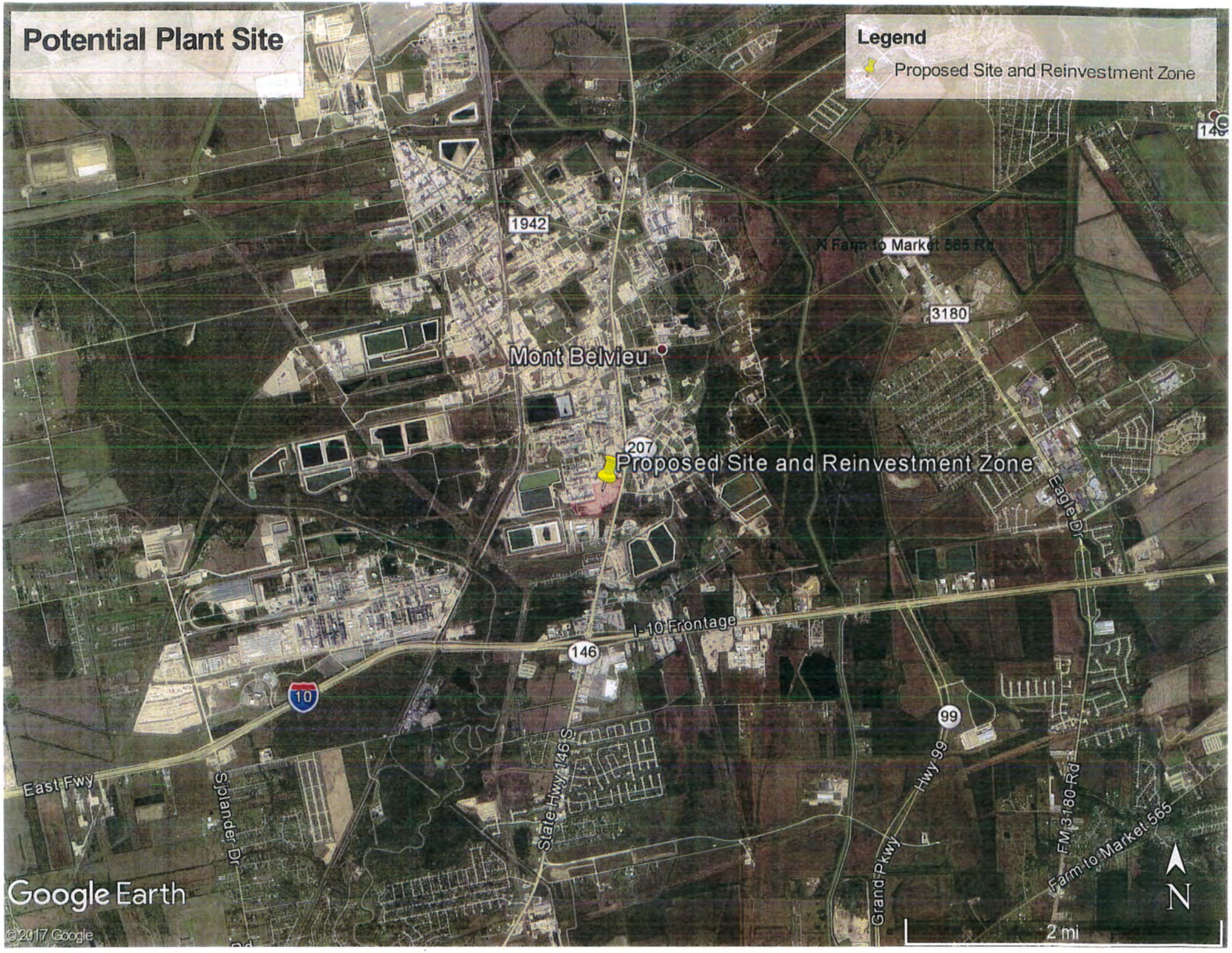
Current_Schools

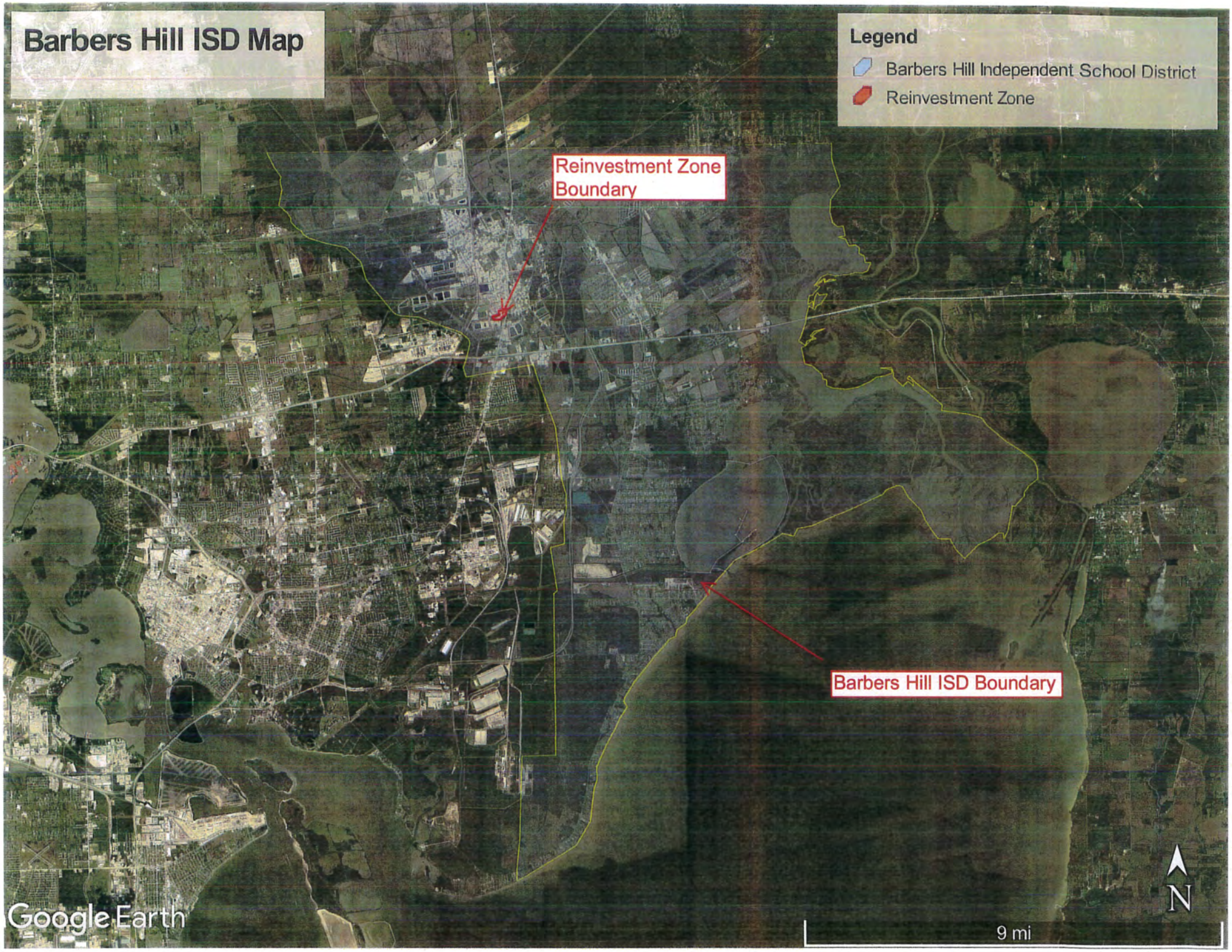
- Elementary School
- Middle School
- Junior High School
- High School
- Academy/Charter School
- Other Schools

Texas_Outline

Current_Districts

Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), MapmyIndia, NGCC, © OpenStreetMap contributors, and the GIS User Community


Potential Plant Site
Legend
Proposed Site and Reinvestment Zone
1942
N Farm to Market 565 Rd
3180
Mont Belvieu
207
Proposed Site and Reinvestment Zone
Eagle Dr
I-10 Frontage
146
10
99
East Fwy
Splander Dr
State Hwy 146 S
Hwy 99
Grand Pkwy
FM 3180 Rd
Farm to Market 565
N
2 mi
Google Earth
©2017 Google


Barbers Hill ISD Map
Legend
Barbers Hill Independent School District
Reinvestment Zone
Reinvestment Zone Boundary
Barbers Hill ISD Boundary
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TAB 17

Signature and Certification Page

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Greg Poole
Print Name *(Authorized School District Representative)*

Title: Supt

sign here ▶
Signature *(Authorized School District Representative)*

Date: Oct 24, 17

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ JOHN D. THOMPSON
Print Name *(Authorized Company Representative (Applicant))*

Title: VICE PRESIDENT, TAX

sign here ▶
Signature *(Authorized Company Representative (Applicant))*

Date: 10/12/17

RUTH HENDERSON
Notary Public, State of Texas
Comm. Expires 11-25-2018
Notary ID 128454554

(Notary Seal)

GIVEN under my hand and seal of office this, the

12th day of October, 2017

Ruth Henderson
Notary Public in and for the State of Texas

My Commission expires: November 25, 2018

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.