

AUDIE SCIUMBATO

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December 19, 2013

John Villareal
Economic Development and Analysis Division
Texas Comptroller of Public Accounts
111 E. 17th St.
Austin, TX 78774

Via Email and Federal Express

PAMPA

Re:

App 386 - Salt Fork Wind, LP to Clarendon ISD

Amendment No. 002 to Application

Dear John,

Enclosed please find amended pages provided by the Applicant for the Chapter 313 Application submitted by Salt Fork Wind, LP to Clarendon ISD (the "Salt Fork Application") to address each of the items noted in the Comptroller's December 16, 2013 letter requesting corrections and documents related to the Salt Fork Application (the "Deficiency Letter"), and to revise the project and qualified property descriptions. Specifically, the Applicant has provided:

- Revised form 50-296 pages 6 and 8;
- Checklist Item 3 Franchise Tax Affiliate list;
- Revised Checklist Items 4, 5 and 6; and,
- Revised Schedules, A, B, C and D.

A CD containing these documents is also enclosed. This Amendment, dated December 19, 2013 and numbered 002, is the second amendment to the Salt Fork Application, provides revised project and qualified property descriptions and addresses all items requested in the Deficiency Letter. Please let me know if you require any additional information.

Thank you,

Audie Sciumbato, PhD

AS/ph GRDVCG1X0D1I44

Encl.

cc: Robert Pena, Cielo Wind Services



Application for Appraised Value Limitation on Qualified Property

ELIGIBILTY UNDER TAX CODE CHAPTER 313.024	
Are you an entity to which Tax Code, Chapter 171 applies?	
The property will be used as an integral part, or as a necessary aux	ciliary part, in one of the following activities:
(1) manufacturing	
(2) research and development	Yes 🗸 No
(3) a clean coal project, as defined by Section 5.001, Water Cod	e
(4) an advanced clean energy project, as defined by Section 382	2.003, Health and Safety Code Yes 📝 No
(5) renewable energy electric generation	
(6) electric power generation using integrated gasification combi	ned cycle technology Yes 🗸 No
(7) nuclear electric power generation	
(8) a computer center that is used as an integral part or as a ne- applicant in one or more activities described by Subdivisions	cessary auxiliary part for the activity conducted by (1) through (7) Yes V No
Are you requesting that any of the land be classified as qualified inv	estment? Yes 🗸 No
Will any of the proposed qualified investment be leased under a cap	italized lease?
Will any of the proposed qualified investment be leased under an op-	perating lease?
Are you including property that is owned by a person other than the	applicant?
Will any property be pooled or proposed to be pooled with property the amount of your qualified investment?	owned by the applicant in determining Yes 🗸 No
PROJECT DESCRIPTION	
	including, at a minimum, the type and planned use of real and tangible construction or installation, and any other relevant information. (Use attach-
See Attachment #4: Project Description - Question 1	
Describe the ability of your company to locate or relocate in another	state or another region of the state.
See Attachment #4: Project Description - Question 2	
PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)	
✓ New Jobs ✓ Construct New Facility	New Business / Start-up Expand Existing Facility
Relocation from Out-of-State Expansion	✓ Purchase Machinery & Equipment
Consolidation Relocation within Texas	
PROJECTED TIMELINE	
Begin Construction October 2014	Begin Hiring New Employees December 2014
Construction Complete December 2015	Fully Operational December 2015
Purchase Machinery & Equipment October 2014	
Do you propose to construct a new building or to erect or affix a new start date (date your application is finally determined to be complete Note : Improvements made before that time may not be considered of When do you anticipate the new buildings or improvements will be p)?



Application for Appraised Value Limitation on Qualified Property

INVESTMENT	
NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of the property within the school district is classified as rural, and the taxable value of the property within the school district estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/ .	
At the time of application, what is the estimated minimum qualified investment required for this school district?	\$5 million
What is the amount of appraised value limitation for which you are applying?	\$5 million
What is your total estimated <i>qualified</i> investment?	\$109,000,000
NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal prop improvements made between beginning of the qualifying time period (date of application final approval by the school district) at tax year.	
What is the anticipated date of application approval?	March 2014
What is the anticipated date of the beginning of the qualifying time period?	March 2014
What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period?	¢400,000,000
Describe the qualified investment.[See 313.021(1).]	
Attach the following items to this application:	
(1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requas defined by Tax Code §313.021,	esting an appraised value limitation
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of you	r minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.	
Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school for the relevant school district category during the qualifying time period?	districts) ✓ Yes
Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed	I in service for the first time:
(1) in or on the new building or other new improvement for which you are applying?	Yes No
(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement?	? Yes No
(3) on the same parcel of land as the building for which you are applying for an appraised value limitation?	Yes No
("First placed in service" means the first use of the property by the taxpayer.)	
Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying	g time period? 🗸 Yes 🗌 No
Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)?	Yes No
If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible pe	ersonal property? 🗸 Yes 🗌 No
QUALIFIED PROPERTY	
Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip iter	ms (1), (2) and (3) below.)
Attach the following items to this application:	
(1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as de	efined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of you	r qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.	
Land Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?	
If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements?	
Will the applicant own the land by the date of agreement execution?	Yes 🗸 No
Will the project be on leased land?	Yes No

Franchise Tax

2013 Annual Extension Request

Confirmation

You Have Filed Successfully

Please do NOT send a paper form

Our records indicate that you are required to remit payments using the TEXNET payment system but that you are not enrolled.

Click the following link to enroll: Enroll-in-TEXNET
Call 1-800-442-3453 for questions about TEXNET Payments.

Print this page for your records

Submission ID: 16962868

Date and Time of Filing: 05/14/2013 01:16:36 PM

Taxpayer ID: 32017941785

Taxpayer Name: CIELO WIND POWER, LP

Taxpayer Address: 823 CONGRESS AVE STE 500 AUSTIN, TX 78701 - 2459

Entered By: Wanda L McCarthy Email Address: wlmcpa@gvtc.com Telephone Number: (830) 336-4111

IP Address: 96.8.145.212

Extension Request		
Is this entity the reporting entity of a combined group report?	Yes	
Will this Extension Request include a payment?	Yes	

Mailing Address

Street Address: 823 CONGRESS AVE STE 500

City: AUSTIN State: TX Zip Code: 78701 - 2459 Country: USA

Legal Name of Affiliate	Affiliate Taxpayer Number	Does this Affiliate have Nexus?
Cielo Wind Services, Inc	12023465912	Yes
Cielo Capital, LP	32035239873	Yes
Desert Queen Wind, LP	14505028069	Yes
Cielo Desert Queen GP, LLC	32009015101	Yes
Panhandle Wind, LP	32035855470	Yes
Cielo Panhandle GP, LLC	32008187463	Yes
Red River Wind, LP	32035855462	Yes
Cielo Red River GP, LLC	32008187364	Yes
Cielo Salt Fork Wind, LP	32035855454	Yes
Cielo Salt Fork GP, LLC	32008187422	Yes
Cielo Wildorado GP, LLC	32008187380	Yes
Sweet Grass Wind, LP	32035803660	Yes
Cielo Sweet Grass GP, LLC	32010747809	Yes
Palmas Altas Wind, LP	17429406451	Yes
Cielo Palmas GP, LLC	12008815859	Yes
Texico Wind, LP	32035953648	Yes
Cielo Texico GP, LLC	32013708485	Yes
Cielo Palmas Limited, LLC	32040659933	Yes
Cielo Bushorado Limited, LLC	32037843177	Yes

Bushorado Wind, LLC	32035095671	Yes
Cielo Bushorado GP, LLC	32021962264	Yes
Cielo Goat GP, LLC	32022925096	Yes
Cielo Goat Limited, LLC	32022925112	Yes
Cielo Wildorado Two GP, LLC	32037649152	Yes
Cielo Wildorado Two Limited, LLC	32037649160	Yes
Cielo Lubbock Holdings, LLC	32039961928	Yes
Cielo Lubbock Management, LLC	32039961852	Yes
Cielo Spinning Spur Limited LLC	32040632872	Yes
Cielo Spinning Spur GP, LLC	32040632849	Yes
Texas Wind Holdings LLC	32040797535	Yes
Texas Wind Management, LLC	32040572573	Yes
Cielo Spinning Spur Three GP, LLC	32046003169	Yes
Cielo Spinning Spur Three Limited, LLC	32046003227	Yes
Spinning Spur Wind Three, LLC	32046003334	Yes
Cielo Dawn GP, LLC	32045087643	Yes
Cielo Dawn Limited, LLC	32045087783	Yes
Dawn Wind, LLC	32045087601	Yes
Cielo Randall GP, LLC	32045087536	Yes
Cielo Randall Limited, LLC	32045087486	Yes
Cielo Spinning Spur Two GP, LLC	32043736217	Yes
Cielo Spinning Spur Two Limited, LLC	32043736191	Yes
Cielo PM GP, LLC	32048884152	Yes
Cielo PM Limited, LLC	32048913787	Yes
Cielo Power Market, LP	32036247297	Yes
Cielo Land and Cattle, LP	32036276114	Yes
Cielo Wind Power, LLC	17428806024	Yes
King Wind, LP	32036193319	Yes
Big Wind, LP	32036186511	Yes

Print Return to Menu File for Another Taxpayer

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Susan Combs, Texas Comptroller • Window on State Government • Contact Us

Privacy and Security Policy | Accessibility Policy | Link Policy | Public Information Act | Compact with Texans

Form 50-296 313 Value Limitation

ATTACHMENTS

PROJECT DESCRIPTION

Question 1: Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

The proposed project will consist of a facility designed to use wind power to generate electricity (otherwise known as a wind farm). The Applicant expects to build the proposed project to be operational by the 4th quarter of 2015. 55% of the construction will be within the jurisdictional boundary of Clarendon ISD jurisdiction. The Applicant expects to commence construction on or before October 2014 and expects to complete construction within 12-months.

The property for which the Applicant is requesting an appraised value limitation shall include, but is NOT limited to, the following: up to 41 wind turbines, ranging from 1.8 to 2.3 megawatts with a generating capacity of approximately 82 MW; up to 41 steel reinforced concrete foundations supporting the weight of each turbine tower; up to 41 electric power transformers; electric poles and conductor cables used to transport electricity from each turbine tower to an electrical substation; and a new project electrical substation interconnected to the Gray Texas Electric Substation, a 345 kV transmission line located in central Donley County and intersecting on or near I-40 and proceeding north into Gray County connecting at the Gray Electric Substation. All property for which the Applicant is seeking a limitation on appraised value will be owned by the Applicant.

Form 50-296 313 Value Limitation

ATTACHMENTS

PROJECT DESCRIPTION

<u>Question 2:</u> Describe the ability of your company to locate or relocate in another state or another region of the state.

Cielo Wind Power, LP., acting as parent company of Salt Fork Wind, L.P., is a U.S. developer of wind projects, and has operations in several regions within the contiguous United States. Construction is one of the most significant costs in creating a wind farm. The wind turbines and supporting infrastructure are long-lived assets engineered and designed specifically for this project location. The cost of installing the improvements on the site is substantial and the cost to remove, redesign, and relocate the improvements to a different location would be prohibitive. The physical improvements of the Salt Fork wind power project, once completed, cannot be feasibly moved to another location.

Cielo has the ability to locate wind farms anywhere in the U.S. with the right conditions. For these reasons Cielo Wind Power studies and looks at various competing sites throughout the market areas where wind development is attractive. Without a Value Limitation program, Cielo Wind Power would seek to move to alternative sites outside the State of Texas.

ATTACHMENTS

PROJECT SCOPE, INFORMATION, and SIZE

To date, the Applicant has acquired leases on approximately 20,000 acres of land in the project area, which is bounded approximately by FM 70. Approximately 45 % of the project area is incorporated within the Clarendon ISD in Donley County. The remaining 55 % of the project will be constructed in the Groom ISD jurisdiction within Gray County.

The total proposed project the Applicant intends to construct and operate consists of, but is not limited to up to 41 wind turbines, to be constructed commencing after October 2014. It is anticipated the Salt Fork Wind farm will be fully operational on or about December 2015.

The project also includes construction of operations and maintenance facility and an electrical substation, all constructed commencing on or before October 1, 2014.

When completed the Salt Fork Wind project will add \$109 million to advalorem tax rolls of Clarendon CISD and approximately \$193 million to the ad valorem tax rolls of Donley County. The Project will significantly enhance sales and use taxes for the state and local area, particularly during the construction period.

Projected Located in *MORE* than One School District

The Applicant expects to build 100% of the proposed project in Donley & Gray County, Texas. There are three (3) ISD's within Donley County; however, the project is located within the Groom ISD and the Clarendon ISD. Of the 96 WTG's the applicant intends to build, approximately 41 WTG's will be located within the Clarendon ISD.

The remaining 55 WTG's are to be located within the Groom ISD jurisdiction. Cielo Wind Power will be submitting an application for Appraised Value Limitation for the portion of project located within the Groom ISD.

ATTACHMENTS

INVESTMENT

(1) A specific and detailed description of the qualified investment you propose to make on the property for which you are requesting and appraised value limitation as defined by Tax Code §313.021.

The Applicant is requesting an appraised value limitation on all of the property constructed or placed upon the real property described and shown in Map Exhibit within Clarendon ISD, which is located in Donley County, Texas. The property for which the Applicant is requesting an appraised value limitation shall include, but is NOT limited to, the following: up to 41 wind turbines, ranging from 1.8 to 2.3 megawatts with a generating capacity of approximately 82 MW; up to 41 steel reinforced concrete foundations supporting the weight of each turbine tower; up to 41 electric power transformers; electric poles and conductor cables used to transport electricity from each turbine tower to an electrical substation; and a new project electrical substation interconnected to the Gray Texas Electric Substation, a 345kV transmission line located in central Donley County and intersecting on or near I-40 and proceeding north into Gray County connecting at the Gray Electric Substation.

Additionally, the map provided does not present the location of the improvements; however all of the improvements that make up the amount of qualified investment will be made within the Project Investment Area as shown on Map Exhibit A. The Applicant will provide a map with the location of the improvements in the near future.

During 2013, the Applicant obtained Reinvestment Zone designation and approval from Donley for the proposed project area and areas of consideration for future expansion.

None of the above mentioned property is covered under an existing County Appraisal District account number.

(2) A description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment.

The Applicant intends to construct a building(s) to house maintenance and operations, supplies, replacement parts and other miscellaneous related equipment. The Applicant will also be constructing an electrical sub-station facility for integration and transmission of power into the electrical grid.

Applicant Name

SALT FORK WIND, LP

ISD Name CLARENDON ISD

Form 50-296

				PR	OPERTY INVESTMENT AM	OUNTS	15.0		
				(Estimated Inves	tment in each year. Do not p	ut cumulative totals.)			
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total
	Investment made before filing complete a with district (neither qualified property nor become qualified investment)			250				10	
year of the qualifying	application (eligible to become qualified property)								
ime period (assuming no deferrals)	Investment made after final board approvapplication and before Jan. 1 of first comyear of qualifying time period (qualified investment and eligible to become qualific property)	piete tax	2014-2015	2014					
	Complete tax years of qualifying time	1	2015-2016	2014				10	
	period	2	2016-2017	2016	109.000.000		109,000,000		\$ 109,000,000
		3	2017-2018	2017	100,000,000		103,000,000		109,000,000
		4	2018-2019	2018					
		5	2019-2020	2019					
Tax Credit Period		6	2020-2021	2020		T = T = #1			14.
(with 50% cap on	Value Limitation Period	7	2021-2022	2021					
credit)		8	2022-2023	2022		THE STATE OF	2424 4645	Marie	
		9	2023-2024	2023		8 11 11 11 11	1935	E III	
		10	2024-2025	2024		R =		Yan a sa sa sa	
		11	2025-2026	2025					
Credit Settle-Up Period	Continue to Maintain Viable Presence	12	2026-2027	2026					¥.,
		13	2027-2028	2027					
Po	ost- Settle-Up Period	14	2028-2029	2028			FOLDING THE N		
Po	st- Settle-Up Period	15	2029-2030	2029					

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).

For the purposes of investment, please list amount invested each year, not cumulative totals.

[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].

Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers

qualified investment under Tax Code §313.021(1)(E).

For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.

The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

and an industry of the same years

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

Column B:

DATE

12-18-2013

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Applicant Name

Tax Credit

Period (with

50% cap on

credit)

Credit Settle-Up

Period

SALT FORK WIND, LP

CLARENDON ISD ISD Name Form 50-296 **Reductions from Qualified Property** Estimated Taxable Value **Market Value Estimated Total Market** Estimated Total Tax Year Market Value of Value of tangible (Fill in actual **Estimated** new buildings or personal property in the Final taxable value **School Year** tax year) Market Value other new new building or "in or on Final taxable value for for M&O--after all (YYYY-YYYY) YYYY Year of Land improvements the new improvement" &S - after all reductions **Exempted Value** reductions pre- year 1 2014-2015 2014 N/A N/A Complete tax 1 2015-2016 2015 N/A N/A years of qualifying time period 2 2016-2017 2016 N/A \$ \$ 109,000,000 N/A \$ 109,000,000 \$ 109,000,000 3 2017-2018 2017 N/A \$ 103,550,000 N/A \$ 103,550,000 \$ 5.000.000 4 2018-2019 2018 N/A \$ 98,372,500 N/A 90,211,193 5,000,000 5 2019-2020 2019 N/A 93,453,875 N/A 93,453,875 5,000,000

\$

\$

\$

\$

\$

\$

\$

N/A

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

2020-2021

2021-2022

2022-2023

2023-2024

2024-2025

2025-2026

2026-2027

2027-2028

2028-2029

2029-2030

2020

2021

2022

2023

2024

2025

2026

2027

2028

2029

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed,

enter those amounts for future years.

Post- Settle-Up Period

Post- Settle-Up Period

12-18-2013

88,781,181

84,342,122

80,125,016

76,118,765

72,312,827

68,697,186

65.262.326

61,999,210

58.899.250

55,954,287

\$

\$

\$

\$

\$

\$

\$

\$

N/A

88,781,181

84,342,122

80,125,016

76.118.765

72,312,827

65,262,326

58,899,250

\$

\$

\$

\$

\$

68,697,186 \$ 68,697,186

61,999,210 \$ 61,999,210

55.954,287 \$ 55,954,287

5,000,000

5.000.000

5,000,000

5,000,000

5,000,000

\$ 65,262,326

\$ 58,899,250

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

6

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12

13

14

15

Value Limitation

Period

Continue to

Maintain Viable

Presence

DATE

Schedule C- Application: Employment Information

Applicant Name ISD Name

SALT FORK WIND, LP **CLARENDON ISD**

Form 50-296

									Form 50-	290	
				1	Constru	uction	New	Jobs	Qualifying	Jobs	
		Year Ore- year 1	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wago of qualifying jobs
		pre- year 1	2014-2015	2014							
	Complete tax years of	1	2015-2016	2015	150	34,321	7	\$ 46,034	7	\$ 46,034	
	qualifying time period	2	2016-2017	2016	150	34,321	7	\$ 46,034	7	\$ 46,034	
- I		3	2017-2018	2017	0	34,321	7	\$ 46,034	7	\$ 46,034	
	Value Limitation Period	4	2018-2019	2018	0	34,321	7	\$ 46,034	7	\$ 46,034	
			5	2019-2020	2019	0	34,321	7	\$ 46,034	7	\$ 46,034
Tax Credit Period		6	2020-2021	2020	0	34,321	7	\$ 46,034	7	\$ 46,034	
(with 50% cap on		7	2021-2022	2021	0	34,321	7	\$ 46,034	7	\$ 46,034	
credit)		8	2022-2023	2022	0	34,321	7	\$ 46,034	7	\$ 46,034	
		9	2023-2024	2023	0	34,321	7	\$ 46,034	7	\$ 46,034	
		10	2024-2025	2024	0	34,321	7	\$ 46,034	7	\$ 46,034	
	Continue to	11	2025-2026	2025	0	34,321	7	\$ 46,034	7	\$ 46,034	
Credit Settle-Up Period	Maintain Viable	12	2026-2027	2026	0	34,321	72.	\$ 46,034	7	\$ 46,034	
	Presence	13	2027-2028	2027	0	34,321	7	\$ 46,034	7	\$ 46,034	
Post- Settle-	Up Period	14	2028-2029	2028	0	34,321	7	\$ 46,034	7	\$ 46,034	
Post- Settle-	Up Period	15	2029-2030	2029	0	34,321	7	\$ 46,034	7	\$ 46,034	

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

12-18-2013 DATE

Schedule D: (Rev. May 2010): Other Tax Information

Name			SALT FO	RK WIND		c Information	ISD Name Franchise Tax		CLARENDON ISD Form 50-296 Other Property Tax Abatements Sought			
					Sales Taxab	le Expenditures	Franchise Tax	County	City	Hospital	Other	
		Year	School Year (YYYY- YYYY)	Tax/ Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	requested or	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)												
	Complete tax years of	1	2015-2016	2015	\$ 6,000,000	\$ 9,000,000	\$ 26,289	0	N/A	0	0	
	qualifying time period	2	2016-2017	2016	\$ 16,000,000	\$ 9,000,000	\$ 89,714	100	N/A	0	0	
		3	2017-2018	2017			\$ 89,714	100	N/A	0	0	
		4	2018-2019	2018	\$ 325,000				N/A	0	0	
	- 3 - 7	5	2019-2020	2019	\$ 325,000	\$ 130,000			N/A	0	0	
Tax Credit	Value Limitation	6	2020-2021	2020	\$ 325,000			100	N/A	0	0	
Period (with 50% cap on	Period	7	2021-2022	2021	\$ 325,000		\$ 89,714	100	N/A	0	0	
credit)		8	2022-2023	2022	\$ 325,000				N/A	0	0	
		9	2023-2024	2023	\$ 325,000	\$ 130,000			N/A	0	0	
		10	2024-2025	2024	\$ 325,000				N/A	0	0	
	Continue to	11	2025-2026	2025	\$ 325,000	\$ 130,000			N/A	0	0	
Credit Settle- Up Period	Maintain Viable	12	2026-2027	2026	\$ 325,000	\$ 130,000			N/A	0	0	
Op r enou	Presence	13	2027-2028	2027	\$ 325,000	\$ 130,000			N/A	0	0	
Post- Sett	le-Up Period	14	2028-2029	2028	\$ 325,000			1	N/A	0	0	
Post- Sett	le-Up Period	15	2029-2030	2029	\$ 325,000		1		N/A	0	0	

*For planning, construction and operation of the facility.

12-18-2013

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE