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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

November 21, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Glasscock County Independent School District from ETC Texas Pipeline, LTD

(First Qualifying Year 2015)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Glasscock County Independent School District is notifying ETC Texas Pipeline, LTD of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted an Application to the school district on November 19, 2013. The Board voted to accept the application on November 19, 2013. The application has been determined complete as of November 21, 2013. Please prepare the economic impact report.

There is a related gathering pipeline that may be developed should this facility be built in the Glasscock County ISD. The pipeline is expressly excluded from this application.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application.

The applicant will supplement the application with a copy of the order designating the reinvestment zone upon its adoption by the Commissioner's Court of Glasscock County.

Letter to Local Government Assistance & Economic Analysis Division

November 21, 2013

Page 2 of 2

In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Glasscock County Appraisal District.

A hard copy and an electronic copy of the application will be hand delivered to your office tomorrow. Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon". The signature is stylized and somewhat cursive, with a prominent horizontal stroke across the middle.

Kevin O'Hanlon
School District Consultant

Cc: Glasscock County Appraisal District

ETC Texas Pipeline, LTD



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised July 2013)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION

Authorized School District Representative		Date Application Received by District 11-19-13	
First Name Thomas	Last Name Weeaks		
Title Superintendent			
School District Name Glasscock County Independent School District			
Street Address			
Mailing Address PO Box 9			
City Garden City	State TX	ZIP 79739	
Phone Number 432-354-2230	Fax Number 432-354-2503		
Mobile Number (optional)	Email Address tweeaks@gckats.net		

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name Bob		Last Name Popinski	
Title Consultant			
Firm Name Moak, Casey & Associates			
Street Address 400 W. 15th Street, Suite 1410			
Mailing Address			
City Austin	State TX	ZIP 78701	
Phone Number 512-485-7878	Fax Number 512-485-7888		
Mobile Number (Optional)	Email Address bpopinski@moakcasey.com		

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) 	Date 11/19/2013
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Has the district determined this application complete? Yes No

If yes, date determined complete. **11-21-13**

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No

will supplement

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will supplement



APPLICANT INFORMATION – CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name Megan		Last Name McKavanagh	
Title Property Tax Manager			
Organization Energy Transfer			
Street Address 800 E. Sonterra Blvd			
Mailing Address			
City San Antonio		State TX	ZIP 78258
Phone Number 210-572-0457		Fax Number	
Mobile Number (optional) 210-569-4378		Business Email Address Megan.McKavanagh@energytransfer.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name N/A		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		Email Address	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



APPLICANT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name N/A	Last Name	
Title		
Firm Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Business Email Address		

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant)) <i>Megan McKavanagh</i>	Date Nov. 13, 2013
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GIVEN under my hand and seal of office this 13 day of November, 2013



(Notary Seal)

Beverly M. Hernandez
Notary Public, State of Texas

My commission expires 9.03.2014

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? Yes No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? .. Yes No

BUSINESS APPLICANT INFORMATION

Legal Name Under Which Application Is Made

ETC Texas Pipeline, LTD

Texas Taxpayer I.D. Number of Entity Subject to Tax Code, Chapter 171 (11 digits)

10505324664

NAICS Code

325110

Is the applicant a party to any other Chapter 313 agreements? Yes No

If yes, please list name of school district and year of agreement.

Ganado ISD - 2012 (first qualifying year 2013)

Kenedy ISD - 2012 (first qualifying year 2013)

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? Yes No

Identify Business Organization of Applicant (corporation, limited liability corporation, etc.)

Texas Limited Partnership

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? Yes No

If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? Yes No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? NA Yes No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

N/A



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

- Are you an entity to which Tax Code, Chapter 171 applies?
The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:
(1) manufacturing
(2) research and development
(3) a clean coal project, as defined by Section 5.001, Water Code
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code
(5) renewable energy electric generation
(6) electric power generation using integrated gasification combined cycle technology
(7) nuclear electric power generation
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)
Are you requesting that any of the land be classified as qualified investment?
Will any of the proposed qualified investment be leased under a capitalized lease?
Will any of the proposed qualified investment be leased under an operating lease?
Are you including property that is owned by a person other than the applicant?
Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attachment

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attachment

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- New Jobs, Construct New Facility, New Business / Start-up, Expand Existing Facility, Relocation from Out-of-State, Expansion, Purchase Machinery & Equipment, Consolidation, Relocation within Texas

PROJECTED TIMELINE

Begin Construction November 2013* (Engineering & Initial site prep for Phase I began) Begin Hiring New Employees December 2013
Construction Complete June 2014 (Phase II 2016) Fully Operational August 2014
Purchase Machinery & Equipment September 2013 (Some long lead heavy equipment were ordered)

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)?

Note: Improvements made before that time may not be considered qualified property. When do you anticipate the new buildings or improvements will be placed in service? August 2014 (Phase II 2016)



ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

We are applying to the county and hope to obtain 60% for the first five years and 40% for the final five years.

THE PROPERTY

Identify county or counties in which the proposed project will be located Glasscock

Central Appraisal District (CAD) that will be responsible for appraising the property Glasscock

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Glasscock County - 100% City: _____
(Name and percent of project) (Name and percent of project)

Hospital District: _____ Water District: Glasscock Ground Water Conserv. Dist.-100%
(Name and percent of project) (Name and percent of project)

Other (describe): _____ Other (describe): _____
(Name and percent of project) (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

Phase 1 -The processing facility and compressor packages will be located in Glasscock County \$127M in investment. Phase 2 - will be confirmed with volume commitments and add an additional \$94M in investment in Glasscock County.

The other board approved portion of this project is gathering pipelines, systems and field compression. These will be located throughout Midland and Upton Counties with an estimated investment of \$39M and \$2.5M respectively. The approved gathering lines are located in Midland and Glasscock Counties with a total of \$114M in investment and the pipe allocated 85% in Midland and 15% in Glasscock. We will not be applying for any additional property tax incentives on the pipe or investments in Midland and Upton Counties.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

At the time of application, what is the estimated minimum qualified investment required for this school district? \$30,000,000

What is the amount of appraised value limitation for which you are applying? \$30,000,000

What is your total estimated qualified investment? phase 1 \$127,000,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? June 2014

What is the anticipated date of the beginning of the qualifying time period? June 2014

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? w/phase 2 \$221,000,000

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? Yes No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? Yes No
(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? Yes No
(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? Yes No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? Yes No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? Yes No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? Yes No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements - with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? June 2014

Will the applicant own the land by the date of agreement execution? Yes No

Will the project be on leased land? Yes No



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

- 1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ... Yes No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. \$140,800 (land value) 2013

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ... Yes No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ... Yes No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ... zero

The last complete calendar quarter before application review start date is the:

First Quarter Second Quarter Third Quarter Fourth Quarter of 2013

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? ... zero

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

N/A

Total number of new jobs that will have been created when fully operational ... 10

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ... Yes No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ... Yes No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? ... 8

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at www.texasahead.org/tax_programs/chapter313/)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

Table with 2 columns: Description and Amount. Row 1: 110% of the county average weekly wage for all jobs... 677.33. Row 2: 110% of the county average weekly wage for manufacturing jobs in the county is... no manufacturing wage. Row 3: 110% of the county average weekly wage for manufacturing jobs in the region is... 965.12.

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

- §313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii), or §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? 50,186.40

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? 50,186.40

- Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No
Will each qualifying job require at least 1,600 of work a year? Yes No
Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No
Will any of the qualifying jobs be retained jobs? Yes No
Will any of the qualifying jobs be created to replace a previous employee? Yes No
Will any required qualifying jobs be filled by employees of contractors? Yes No

If yes, what percent? 100%

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

Please see attached

ECONOMIC IMPACT

- Is an Economic Impact Analysis attached (if supplied by other than the Comptroller's office)? Yes No
Is Schedule A completed and signed for all years and attached? Yes No
Is Schedule B completed and signed for all years and attached? Yes No
Is Schedule C (Application) completed and signed for all years and attached? Yes No
Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.



COMPANY CHECKLIST AND REQUESTED ATTACHMENTS			
	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	N/A
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	N/A
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	N/A
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

* To be submitted with application or before date of final application approval by school board.

CHECKLIST ITEM # 2

Proof of Payment of Application Fee

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

CHECKLIST ITEM # 3

Texas Franchise Tax Extension Affiliate List

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

10505324730

2013

ETC MARKETING, LTD.

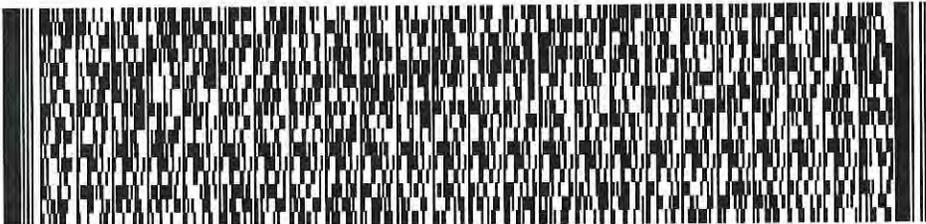
LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER EQUITY, LP	13001088205	<input type="checkbox"/>
2. ENERGY TRANSFER PARTNERS, LLC	32009602965	<input type="checkbox"/>
3. ENERGY TRANSFER PARTNERS GP, LP	32035928947	<input type="checkbox"/>
4. ENERGY TRANSFER PARTNERS, LP	17314939061	<input type="checkbox"/>
5. ETE GP ACQUIRER LLC	272663248	<input type="checkbox"/>
6. ETE SERVICES COMPANY LLC	273230732	<input checked="" type="checkbox"/>
7. ETE SIGMA HOLDCO, LLC	461111404	<input checked="" type="checkbox"/>
8. REGENCY GP LLC	32018740400	<input type="checkbox"/>
9. REGENCY EMPLOYEES MGMT. HOLDINGS LLC	263818780	<input checked="" type="checkbox"/>
10. REGENCY EMPLOYEES MANAGEMENT LLC	32038474832	<input type="checkbox"/>
11. ETP HOLDCO CORPORATION	383880445	<input checked="" type="checkbox"/>
12. ENERGY TRANSFER EMPLOYEE MGMT COMPANY	32048668597	<input type="checkbox"/>
13. HERITAGE HOLDINGS INC	17313421426	<input checked="" type="checkbox"/>
14. ETE HOLDCO CORPORATION	461476872	<input checked="" type="checkbox"/>
15. SUNOCO PARTNERS LLC	12330968384	<input type="checkbox"/>
16. HERITAGE ETC GP, LLC	262124572	<input checked="" type="checkbox"/>
17. CITRUS ETP FINANCE, LLC		<input checked="" type="checkbox"/>
18. ETC INTRASTATE PROCUREMENT CO., LLC	32040816962	<input type="checkbox"/>
19. ETC LION PIPELINE LLC		<input checked="" type="checkbox"/>
20. ENERGY TRANSFER DUTCH HOLDINGS, LLC		<input checked="" type="checkbox"/>
21. LA GP, LLC	32008328398	<input type="checkbox"/>

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Texas Comptroller Official Use Only

VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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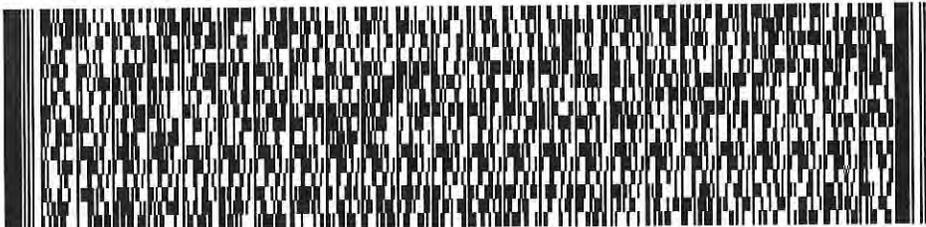
LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. LA GRANGE ACQUISITION, LP	12700301844	<input type="checkbox"/>
2. FIVE DAWACO, LLC	17526696723	<input type="checkbox"/>
3. ETC CANYON PIPELINE, LLC	841588906	<input checked="" type="checkbox"/>
4. THUNDER RIVER VENTURE III, LLC		<input checked="" type="checkbox"/>
5. TETC, LLC	30119878707	<input type="checkbox"/>
6. TEXAS ENERGY TRANSFER COMPANY, LTD	17527147759	<input type="checkbox"/>
7. LG PL, LLC	32008328323	<input type="checkbox"/>
8. LGM, LLC	32008328273	<input type="checkbox"/>
9. ENERGY TRANSFER FUEL, LP	12010879950	<input type="checkbox"/>
10. ENERGY TRANSFER FUEL GP, LLC	12010879372	<input type="checkbox"/>
11. ET COMPANY I, LTD	32036355710	<input type="checkbox"/>
12. CHALKLEY GATHERING COMPANY, LLC	32036317132	<input type="checkbox"/>
13. WHISKEY BAY GATHERING COMPANY, LLC	17527494011	<input type="checkbox"/>
14. WHISKEY BAY GAS COMPANY, LTD	32036293242	<input type="checkbox"/>
15. ETC TEXAS PIPELINE, LTD	10505324664	<input type="checkbox"/>
16. ETC KATY PIPELINE, LTD	12005806695	<input type="checkbox"/>
17. ETC NEW MEXICO PIPELINE, LP	208345958	<input checked="" type="checkbox"/>
18. TEXAS ENERGY TRANSFER POWER, LLC	32039219558	<input type="checkbox"/>
19. ENERGY TRANSFER RETAIL POWER, LLC	32037649350	<input type="checkbox"/>
20. ETC HYDROCARBONS, LLC	32043825002	<input type="checkbox"/>
21. ETC GATHERING, LLC	32042275977	<input type="checkbox"/>

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■ Reporting entity taxpayer number 10505324730	■ Report year 2013	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC NGL TRANSPORT, LLC	32043050544	<input type="checkbox"/>
2. ETC NGL MARKETING, LLC	32045171223	<input type="checkbox"/>
3. RICH EAGLEFORD MAINLINE, LLC	32045737890	<input type="checkbox"/>
4. ETC NORTHEAST PIPELINE, LLC	262863396	<input checked="" type="checkbox"/>
5. ETC WATER SOLUTIONS, LLC	271023172	<input checked="" type="checkbox"/>
6. ETC ENDURE ENERGY LLC	32039110427	<input type="checkbox"/>
7. ETC PAWNEE PIPELINE LLC	19008485096	<input type="checkbox"/>
8. ETC OASIS GP, LLC	32008328356	<input type="checkbox"/>
9. OASIS PIPE LINE, LP	32035638421	<input type="checkbox"/>
10. OASIS PIPE LINE COMPANY	741697911	<input checked="" type="checkbox"/>
11. OASIS PIPE LINE FINANCE COMPANY	17602901427	<input type="checkbox"/>
12. OASIS PARTNER COMPANY	742805537	<input checked="" type="checkbox"/>
13. OASIS PIPE LINE MANAGEMENT COMPANY	17605227754	<input type="checkbox"/>
14. OASIS PIPE LINE COMPANY TEXAS, LP	17605226418	<input type="checkbox"/>
15. HPL HOLDINGS GP, LLC	202218475	<input checked="" type="checkbox"/>
16. HPL HOUSTON PIPE LINE COMPANY, LLC	17109357339	<input type="checkbox"/>
17. HPL GP, LLC	32003574913	<input type="checkbox"/>
18. HPL STORAGE GP, LLC	32016552815	<input type="checkbox"/>
19. HPL ASSET HOLDINGS, LP	17317253676	<input type="checkbox"/>
20. HPL LEASECO, LP	32035468332	<input type="checkbox"/>
21. HOUSTON PIPE LINE COMPANY, LP	15223344779	<input type="checkbox"/>

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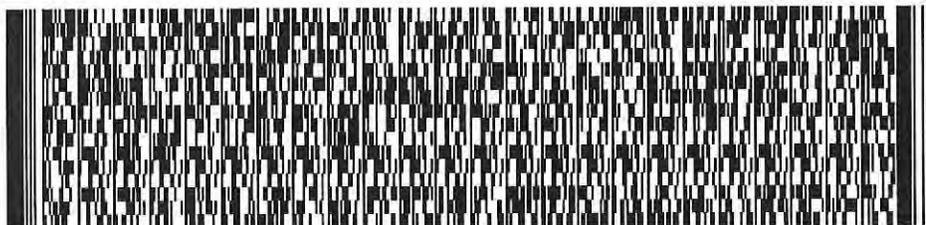
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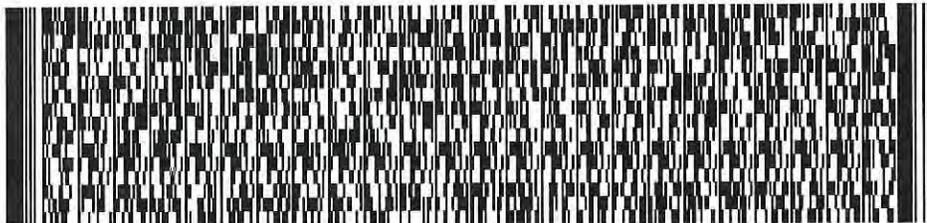
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER INTL. HOLDINGS, LLC	12624625161	<input type="checkbox"/>
2. ENERGY TRANSFER PERU, LLC	12624628009	<input type="checkbox"/>
3. ENERGY TRANSFER MEXICANA, LLC	12087711433	<input type="checkbox"/>
4. ETC COMPRESSION, LLC	32040668116	<input type="checkbox"/>
5. SEC ENERGY PRODUCTS & SERVICES, LP	13836859648	<input type="checkbox"/>
6. SEC-EP REALTY, LTD	13201661884	<input type="checkbox"/>
7. SEC GENERAL HOLDINGS, LLC	13836859630	<input type="checkbox"/>
8. ENERGY TRANSFER GROUP, LLC	17526185495	<input type="checkbox"/>
9. ETC ENERGY TRANSFER LLC	32042539679	<input type="checkbox"/>
10. ENERGY TRANSFER TECHNOLOGIES, LTD	32035797276	<input type="checkbox"/>
11. SEC ENERGY REALTY GP, LLC	32016638887	<input type="checkbox"/>
12. ENERGY TRANSFER INTERSTATE HOLDINGS	12084575013	<input type="checkbox"/>
13. ETC MIDCONTINENT EXPR. PIPELINE, LLC	12084815997	<input type="checkbox"/>
14. TRANSWESTERN PIPELINE COMPANY, LLC	17412947958	<input type="checkbox"/>
15. ETC FAYETTEVILLE EXPR. PIPELINE, LLC	12628633435	<input type="checkbox"/>
16. ETC FAYETTEVILLE OPERATING CO., LLC	12644128402	<input type="checkbox"/>
17. ETC TIGER PIPELINE, LLC	32038207166	<input type="checkbox"/>
18. ETC INTERSTATE PROCUREMENT CO., LLC	32040285424	<input type="checkbox"/>
19. CROSSCOUNTRY ENERGY LLC	200410913	<input checked="" type="checkbox"/>
20. CROSSCOUNTRY ALASKA, LLC		<input checked="" type="checkbox"/>
21. CROSSCOUNTRY CITRUS, LLC	200273331	<input checked="" type="checkbox"/>

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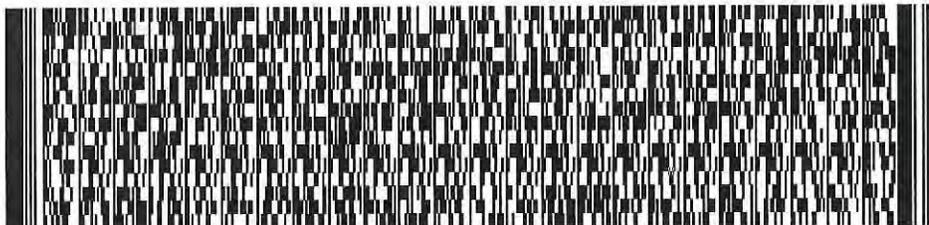
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CROSSCOUNTRY ENERGY SERVICES, LLC	14120249041	■ <input type="checkbox"/>
2. LONE STAR NGL LLC	32043877136	■ <input type="checkbox"/>
3. LONE STAR NGL ASSET HOLDINGS LLC	32048292661	■ <input type="checkbox"/>
4. LONE STAR NGL ASSET HOLDINGS II LLC	32044534082	■ <input type="checkbox"/>
5. LONE STAR NGL ASSET GP LLC	32040707575	■ <input type="checkbox"/>
6. LONE STAR NGL DEVELOPMENT LP	12025792255	■ <input type="checkbox"/>
7. LONE STAR NGL PIPELINE LP	12004642067	■ <input type="checkbox"/>
8. LONE STAR NGL PRODUCT SERVICES LLC	32040502554	■ <input type="checkbox"/>
9. LONE STAR NGL HATTIESBURG LLC	200784022	■ <input checked="" type="checkbox"/>
10. LONE STAR NGL MONT BELVIEU GP LLC	32010287475	■ <input type="checkbox"/>
11. LONE STAR NGL MONT BELVIEU LP	15508151311	■ <input type="checkbox"/>
12. LONE STAR NGL HASTINGS LLC	32028042987	■ <input type="checkbox"/>
13. LONE STAR NGL REFINERY SERVICES LLC	32027489684	■ <input type="checkbox"/>
14. LONE STAR NGL SEA ROBIN LLC	12001184220	■ <input checked="" type="checkbox"/>
15. LONE STAR NGL FRACTIONATORS LLC	32044534058	■ <input type="checkbox"/>
16. LONE STAR NGL MARKETING LLC	19008502809	■ <input type="checkbox"/>
17. ETP NEWCO 1, LLC	452705110	■ <input checked="" type="checkbox"/>
18. ETP NEWCO 2, LLC	452705184	■ <input checked="" type="checkbox"/>
19. ETP NEWCO 3, LLC	452705253	■ <input checked="" type="checkbox"/>
20. ETP NEWCO 4, LLC	452705323	■ <input checked="" type="checkbox"/>
21. ETP NEWCO 5, LLC	452705382	■ <input checked="" type="checkbox"/>

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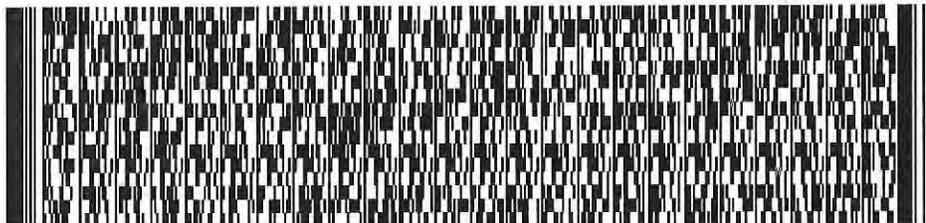
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER CRUDE OIL CO., LLC	460990429	<input checked="" type="checkbox"/>
2. ENERGY TRANSFER LNG EXPORT, LLC	461486697	<input checked="" type="checkbox"/>
3. TRUNKLINE CRUDE OIL PIPELINE, LLC	462226331	<input checked="" type="checkbox"/>
4. ATLANTIC PETROLEUM (OUT) LLC	233102659	<input checked="" type="checkbox"/>
5. ATLANTIC PETROLEUM CORPORATION	232360187	<input checked="" type="checkbox"/>
6. ATLANTIC PETROLEUM DELAWARE CORP.	260006720	<input checked="" type="checkbox"/>
7. ATLANTIC PIPELINE (OUT) L.P.	32035944472	<input type="checkbox"/>
8. ATLANTIC REFINING & MARKETING CORP.	232360183	<input checked="" type="checkbox"/>
9. CRUDE ACQUISITION LLC	32044819814	<input type="checkbox"/>
10. EXCEL PIPELINE LLC	364664158	<input checked="" type="checkbox"/>
11. JALISCO CORPORATION	521996257	<input checked="" type="checkbox"/>
12. LESLEY CORPORATION	232269260	<input checked="" type="checkbox"/>
13. LIBRE INSURANCE COMPANY, LTD.	980390343	<input checked="" type="checkbox"/>
14. MASCOT, INC. (MA)	510414753	<input checked="" type="checkbox"/>
15. MID-CONTINENT PIPE LINE (OUT) LLC	12331026612	<input type="checkbox"/>
16. PUERTO RICO SUN OIL COMPANY LLC	986051882	<input checked="" type="checkbox"/>
17. SUN ALTERNATE ENERGY CORPORATION	232376903	<input checked="" type="checkbox"/>
18. SUN ATLANTIC REF. & MARKETING BV INC.	232817087	<input checked="" type="checkbox"/>
19. SUN ATLANTIC REFINING & MARKETING CO.	232523828	<input checked="" type="checkbox"/>
20. SUN CANADA, INC.	232321801	<input checked="" type="checkbox"/>
21. SUN COMPANY, INC.	231891622	<input checked="" type="checkbox"/>

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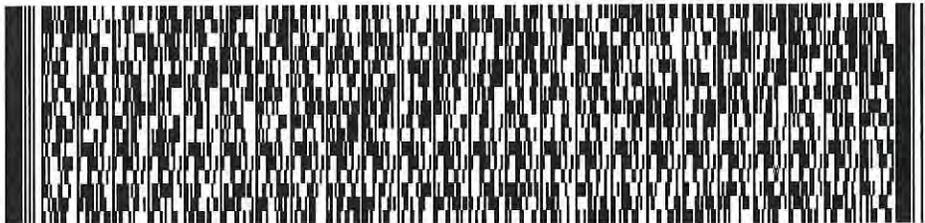
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUN COMPANY, INC.	510381984	<input checked="" type="checkbox"/>
2. SUN MEXICO ONE, INC.	232764968	<input checked="" type="checkbox"/>
3. SUN MEXICO TWO, INC.	232764967	<input checked="" type="checkbox"/>
4. SUN OIL COMPANY	12318682379	<input type="checkbox"/>
5. SUN OIL EXPORT COMPANY	231868238	<input checked="" type="checkbox"/>
6. SUN OIL INTERNATIONAL, INC.	231614311	<input checked="" type="checkbox"/>
7. SUN PETROCHEMICALS, INC.	12322759577	<input type="checkbox"/>
8. SUN PIPE LINE COMPANY	12331026539	<input type="checkbox"/>
9. SUN PIPE LINE COMPANY OF DELAWARE LLC	12053835893	<input checked="" type="checkbox"/>
10. SUN PIPE LINE DELAWARE (OUT) LLC	32026944572	<input type="checkbox"/>
11. SUN REFINING AND MARKETING COMPANY	232673653	<input checked="" type="checkbox"/>
12. SUN SERVICES CORPORATION	231983954	<input checked="" type="checkbox"/>
13. SUN TRANSPORT, LLC	330997959	<input checked="" type="checkbox"/>
14. SUN-DEL PIPELINE LLC	421707487	<input checked="" type="checkbox"/>
15. SUN-DEL SERVICES, INC.	232075538	<input checked="" type="checkbox"/>
16. SUNMARKS, LLC	232608837	<input checked="" type="checkbox"/>
17. SUNOCO LOGISTICS PARTNERS GP LLC	233102658	<input checked="" type="checkbox"/>
18. SUNOCO LOGISTICS PARTNERS L.P.	233096839	<input checked="" type="checkbox"/>
19. SUNOCO LOGISTICS PARTNERS OPER GP LLC	12331026604	<input type="checkbox"/>
20. SUNOCO LOGISTICS PARTNERS OPER. LP	233102657	<input checked="" type="checkbox"/>
21. SUNOCO OVERSEAS, INC.	231614275	<input checked="" type="checkbox"/>

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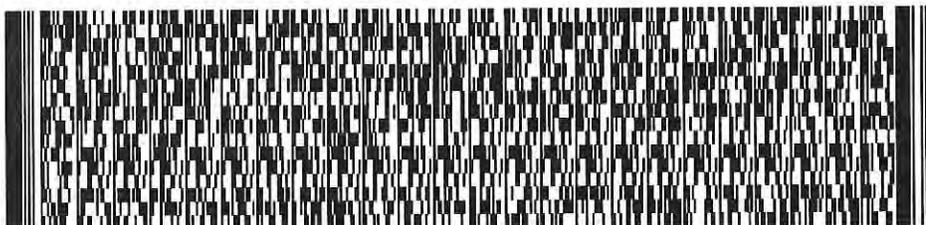
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUNOCO PARTNERS BUTANE BLENDING LLC	■ 32040440029	■ <input type="checkbox"/>
2. SUNOCO PRTRNS LEASE ACQ. & MARKETING	■ 12331026547	■ <input type="checkbox"/>
3. SUNOCO PRTRNS MARKETING & TERMINALS	■ 12331026554	■ <input type="checkbox"/>
4. SUNOCO PRTRNS REAL ESTATE ACQ. LLC	■ 454863906	■ <input checked="" type="checkbox"/>
5. SUNOCO PIPELINE ACQUISITION LLC	■ 205036443	■ <input checked="" type="checkbox"/>
6. SUNOCO PIPELINE L.P.	■ 12331026562	■ <input type="checkbox"/>
7. SUNOCO POWER GENERATION LLC	■ 593776575	■ <input checked="" type="checkbox"/>
8. SUNOCO POWER MARKETING, LLC	■ 12328740514	■ <input checked="" type="checkbox"/>
9. SUNOCO RECEIVABLES CORPORATION, INC.	■ 233078207	■ <input checked="" type="checkbox"/>
10. SUNOCO, INC.	■ 231743282	■ <input checked="" type="checkbox"/>
11. SUNOCO, INC. (R&M)	■ 12317432834	■ <input checked="" type="checkbox"/>
12. TEXON CRUDE OIL LLC	■ 452906801	■ <input checked="" type="checkbox"/>
13. THE NEW CLAYMONT INVESTMENT COMPANY	■ 364721891	■ <input checked="" type="checkbox"/>
14. SOUTHERN UNION COMPANY	■ 17505715924	■ <input type="checkbox"/>
15. SUGAIR AVIATION COMPANY	■ 30118251286	■ <input checked="" type="checkbox"/>
16. P.E.C.-S.O.C. MASSACHUSETTS ACQ.	■ 10504975375	■ <input checked="" type="checkbox"/>
17. SOUTHERN UNION GAS COMPANY	■ 30002759097	■ <input type="checkbox"/>
18. SOUTHERN UNION PANHANDLE, LLC	■ 17427719418	■ <input checked="" type="checkbox"/>
19. SU PIPELINE MANAGEMENT, LP	■ 32038446053	■ <input checked="" type="checkbox"/>
20. ENHANCED SERVICE SYSTEMS, INC.	■ 15104010036	■ <input checked="" type="checkbox"/>
21. ENERGY TRANSFER DATA CENTER, LLC	■ 32045827378	■ <input type="checkbox"/>

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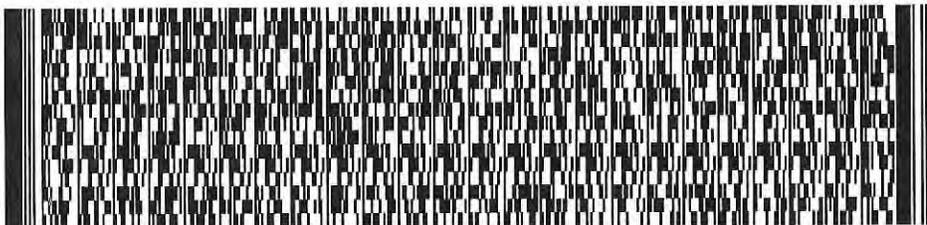
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PEI POWER CORPORATION	12329335785	<input checked="" type="checkbox"/>
2. CCE ACQUISITION LLC	32038446061	<input checked="" type="checkbox"/>
3. PANHANDLE EASTERN PIPE LINE CO., LP	14403824700	<input type="checkbox"/>
4. PAN GAS STORAGE, LLC	14311734488	<input type="checkbox"/>
5. PANHANDLE ENERGY LNG SERVICES, LLC	12048999408	<input type="checkbox"/>
6. PANHANDLE STORAGE, LLC	17603185608	<input checked="" type="checkbox"/>
7. PANHANDLE HOLDINGS, LLC	32004413939	<input type="checkbox"/>
8. TRUNKLINE GAS COMPANY, LLC	17411038841	<input type="checkbox"/>
9. TRUNKLINE DEEPWATER PIPELINE, LLC	16305715936	<input checked="" type="checkbox"/>
10. TRUNKLINE OFFSHORE PIPELINE, LLC	16310345893	<input checked="" type="checkbox"/>
11. SEA ROBIN PIPELINE COMPANY, LLC	17206544011	<input checked="" type="checkbox"/>
12. TRUNKLINE LNG COMPANY, LLC	17417689613	<input type="checkbox"/>
13. TRUNKLINE FIELD SERVICES, LLC	17605961907	<input checked="" type="checkbox"/>
14. CCE HOLDINGS, LLC	12012750506	<input checked="" type="checkbox"/>
15. NEW ENGLAND GAS APPLIANCE COMPANY	10460444598	<input checked="" type="checkbox"/>
16. RGP WESTEX G&P I LTD	17524680836	<input type="checkbox"/>
17. LEAPARTNERS, LP	17523243248	<input type="checkbox"/>
18. WEST TEXAS GATHERING COMPANY	17509760942	<input type="checkbox"/>
19. RGP WESTEX GATHERING INC.	17524001447	<input type="checkbox"/>
20. MI VIDA GENPAR, LLC	17528264686	<input type="checkbox"/>
21. RGP WESTEX G&P II LTD	32036219262	<input type="checkbox"/>

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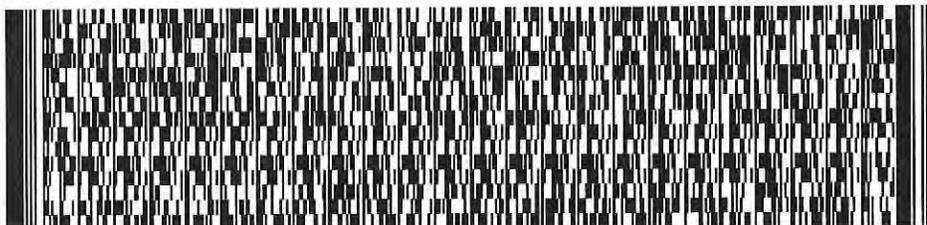
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RGU WEST LLC	12000684733	<input type="checkbox"/>
2. SU GAS SERVICES OPERATING CO., INC.	17429588449	<input type="checkbox"/>
3. RGP MARKETING LLC	32033247514	<input type="checkbox"/>
4. RGP HOLDCO II LLC	13202056050	<input checked="" type="checkbox"/>
5. RGP HOLDCO I LLC	17515185316	<input checked="" type="checkbox"/>
6. TRUNKLINE LNG EXPORT, LLC	32050904450	<input type="checkbox"/>
7. LAKE CHARLES LNG EXPORTS, LLC	462057292	<input checked="" type="checkbox"/>
8. MISSOURI GAS ENERGY, LLC	271255293	<input checked="" type="checkbox"/>
9. SU HOLDING COMPANY, INC	17429395225	<input checked="" type="checkbox"/>
10. PE ENERGY, INC	240717235	<input checked="" type="checkbox"/>
11. PEPL HOLDINGS, LLC	453343570	<input checked="" type="checkbox"/>
12. SUGS HOLDINGS, LLC		<input checked="" type="checkbox"/>
13. SU CO LLC		<input checked="" type="checkbox"/>
14. SU CO LP		<input checked="" type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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1062

CHECKLIST ITEM # 4

Energy Transfer

REBEL CRYO PLANT & GATHERING SYSTEM PROJECT

(Glasscock County, Texas)

Project Overview

The Rebel Cyro Plant project is a new gas processing facility designed to process 180 MMSCFD of natural gas from various proposed gathering systems in the Midland, Texas area. The Plant will be constructed to handle an initial 130 MMSCFD based on current gas contracts and as more gas packages are signed up, Phase 2 of the plant will be construction to process an additional 50 MMSCFD of gas.

The process train will utilize a standard TH Russell Cryogenic Turbo-Expander (200 MMSCFD) Plant with auxiliary refrigeration using the Gas Subcooled Process (GSP) to extract the ethane and heavier hydrocarbons from the rich natural gas feed stream. This cryo plant is identical to those installed at ETC's Kenedy, Godley and Jackson plants. It should be noted that the plant is available from ETC's inventory and will be delivered to the proposed site in November 2013.

Phase I:

Project Detail (Base Case)

- 180,000 Mcf/d Cryo processing plant (Re-deploying form the Eagle Ford to Glasscock County)
- 77 mile high pressure pipeline system
- 60 mile low pressure pipeline system
- 27,000 HP of Compression (Two cat 3616 Units re-deploying from intrastate system)
- 200 GPM Amine Treater (Re-deploying the Ridge Plant)
- Capex: \$283 million

Phase II:

Project Detail (Base Case)

- 180,000 Mcf/d Cryo processing plant (Re-deploying form the Eagle Ford to Glasscock County)
- 111 mile high pressure pipeline system
- 60 mile low pressure pipeline system
- 2,550 HP of screw compressors
- 39,000 HP of Compression (Two cat 3616 Units re-deploying from intrastate system)
- 200 GPM Amine Treater (Re-deploying the Ridge Plant)
- Capex: \$375 million

Ability to Relocate

Energy Transfer is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 3 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations include Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas, and Louisiana.

Energy Transfer's pipeline footprint provides substantial flexibility in where future facilities or investments may be located. Capital investments are allocated to projects and location based on expected economic return and property tax liabilities can make up a substantial ongoing cost of operation. The proposed locations for this investment include the following Texas counties: Crockett, Glasscock, Irion, Reagan, Upton, and Midland. Along with the Texas locations, Energy Transfer evaluated opportunities in other states.

CHECKLIST ITEM # 5

Total Spend:

- Phase 1 - \$283,000,000
 - Glasscock County 53%
 - Midland County 47%

- Phase 2 - \$375,000,000
 - Glasscock County 65%
 - Midland County 35%

Phase 1 -The processing facility and compressor packages will be located in Glasscock County \$127M in investment. The other board approved portion of this project is gathering pipelines, systems and field compression. These will be located throughout Midland and Upton Counties with an estimated investment of \$39M and \$2.5M respectively. The approved gathering lines are located in Midland and Glasscock Counties with a total of \$114M in investment and the pipe allocated 85% in Midland and 15% in Glasscock.

We will not be applying for any additional property tax incentives on the pipe or investments in Midland and Upton Counties.

CHECKLIST ITEM # 6

Cryo Plant Equipment

Phase I – 130 MMCFD

3300 BBL "Finger Style" Slug Catcher

5000 BDP Stabilizer

Inlet Glycol Dehydration (First Train = 100 MMCF/Day)

Product Treating for 15,000 BPD

Residue recompression (initially two (2) 3616 Cat units, 9470 HP)

1500 BBL Condensate Storage

1000 BPD Condensate Truck Loading

Temporary Generators for initial start-up and service until permanent power is installed

Permanent Power Supply (138 KVA) from Sharyland COOP

Phase II – 50 MMCFD

1700 BBL "Finger Style" Slug Catcher Expansion (Total build out = 5,000 BBL)

5000 BDP Stabilizer (Total build out = 10,000 BBL)

Inlet Glycol Dehydration (Second Train = 100 MMCF/Day) (Total build out = 30,000 BBL)

Product Treating for an additional 15,000 BPD (Total build out = 30,000 BBL)

Residue recompression (one (1) additional 3616 Cat unit, 4735 HP) (Total build out = 14,205 BBL)

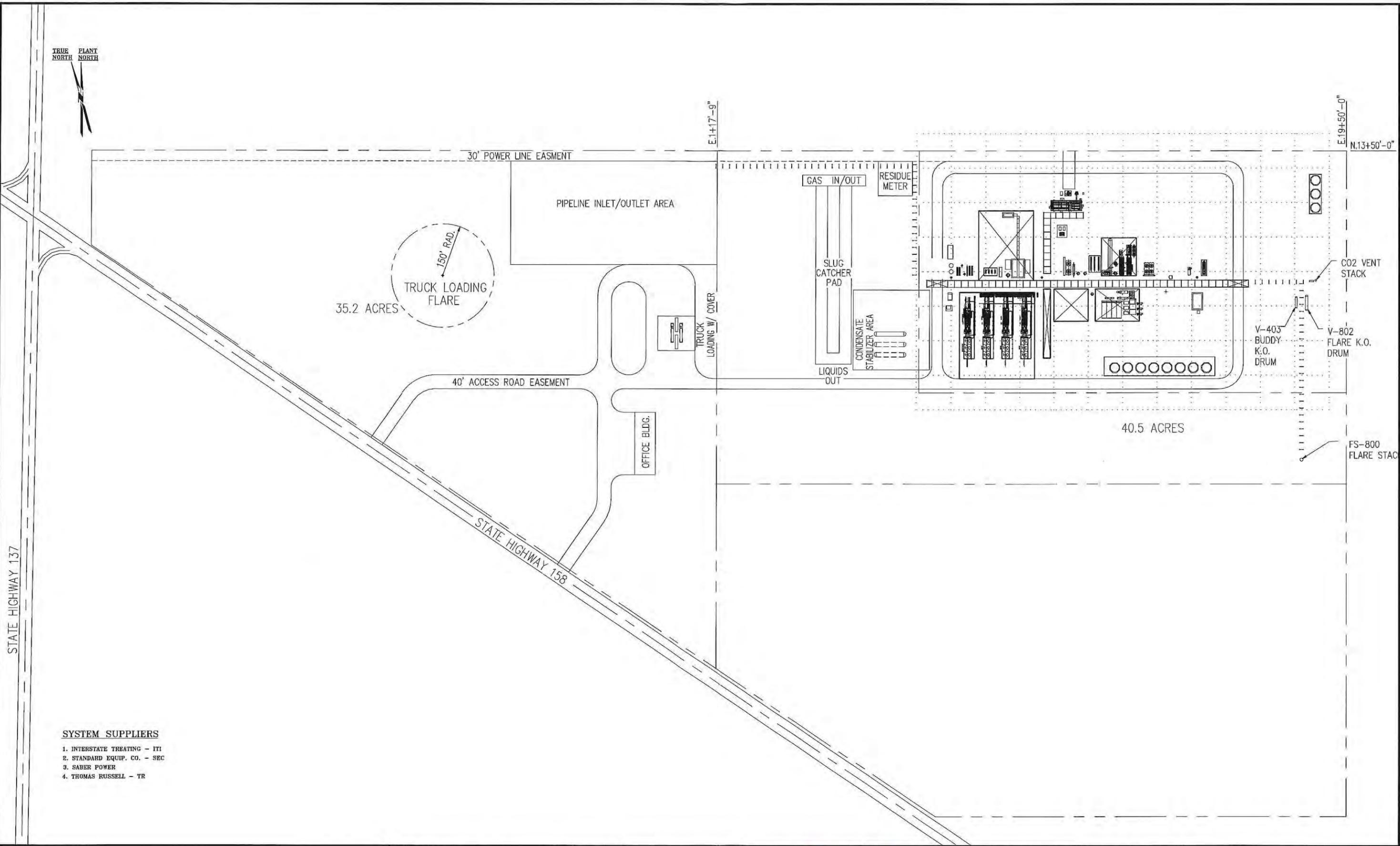
750 BBL Condensate Storage Expansion (Total build out = 2,250 BBL)

500 BPD Condensate Truck Loading Expansion (Total build out = 1,500 BBL)

CHECKLIST ITEM # 7

**Map of Qualified Investment Showing Location of New Buildings or New Improvements with Vicinity
Map**

TRUE NORTH
PLANT NORTH



SYSTEM SUPPLIERS

1. INTERSTATE TREATING - ITI
2. STANDARD EQUIP. CO. - SEC
3. SABER POWER
4. THOMAS RUSSELL - TR

MK	DATE	REVISIONS	BY	CK	APP
A	10/03/13	FOR REVIEW	DB	MF	CFF
B	10/14/13	FOR APPROVAL	DB	MF	CFF
C	11/1/13	FOR REVIEW	MKF		CFF



OPTIMIZED PROCESS DESIGNS

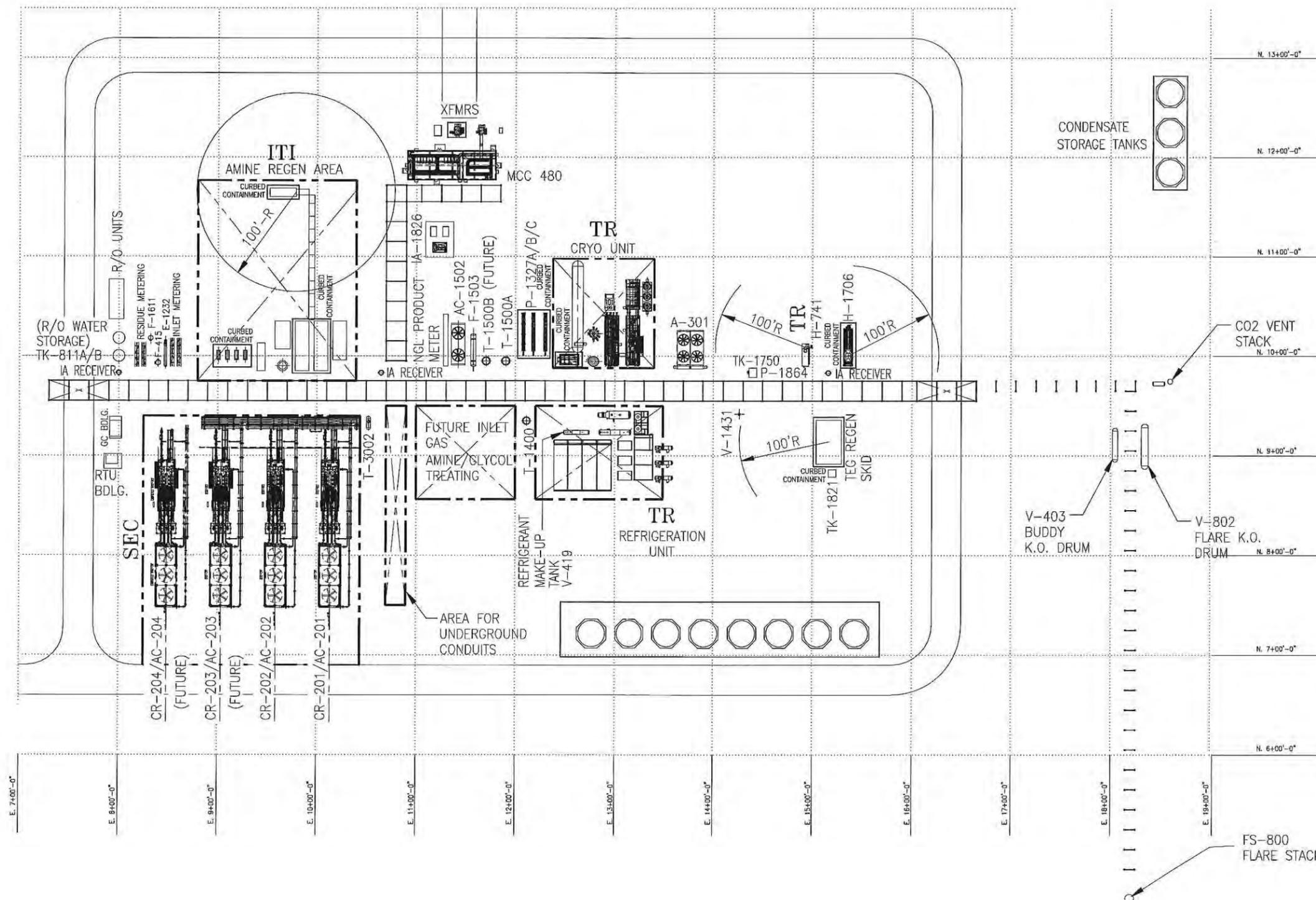
ENGINEERS AND CONSTRUCTORS
KATY, TEXAS

PH. 281-371-7500 WWW.OPD-INC.COM

**PLOT PLAN
REBEL GAS PLANT**

GLASSCOCK TEXAS

PLANT NORTH
TRUE NORTH



- SYSTEM SUPPLIERS**
1. INTERSTATE TREATING - ITI
 2. STANDARD EQUIP. CO. - SEC
 3. SABER POWER
 4. THOMAS RUSSELL - TR

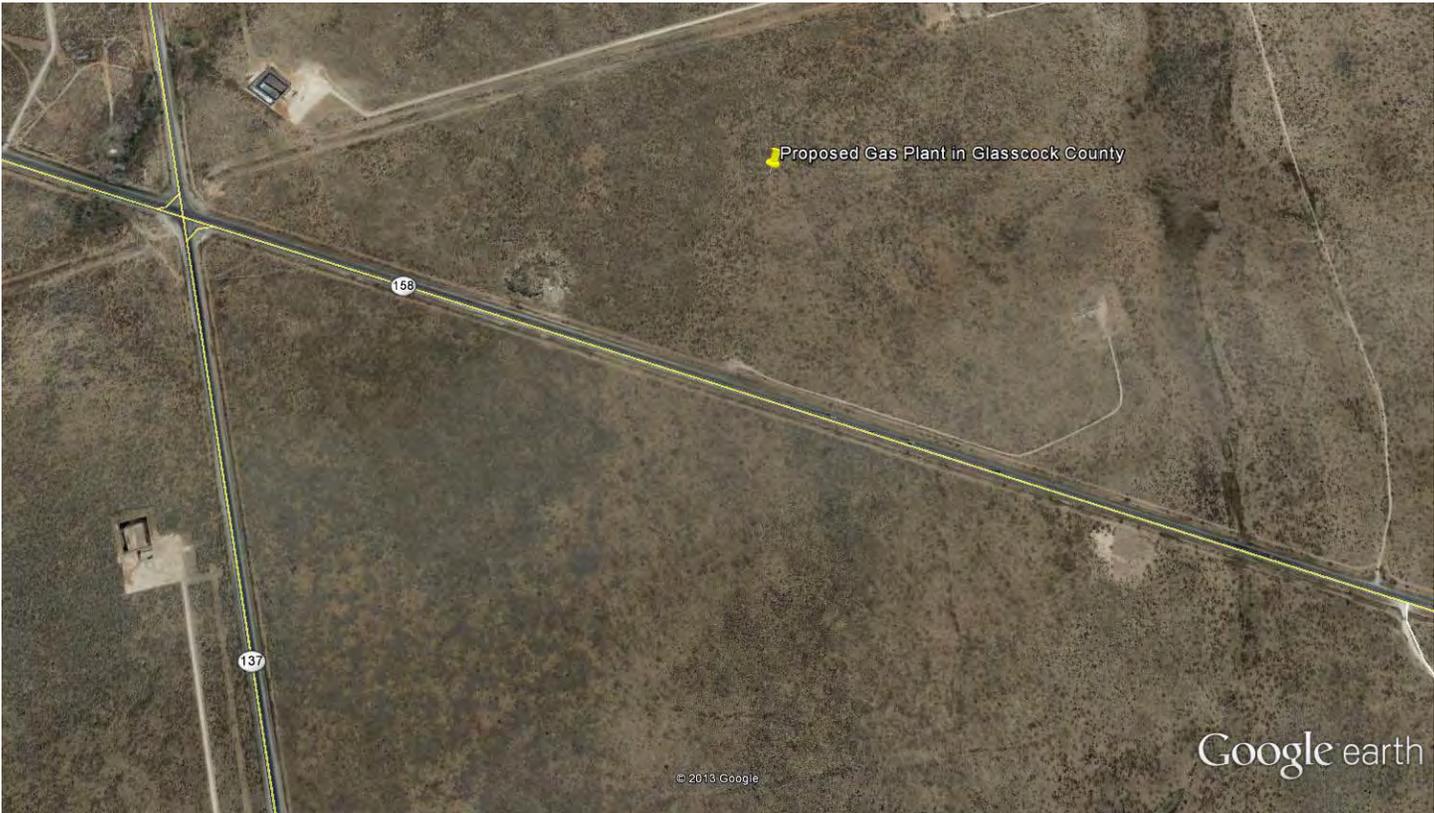
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A	10/03/13	FOR REVIEW	DB	MF	CF
B	10/15/13	FOR APPROVAL	MKF	MKF	CF
C	11/1/13	FOR REVIEW	MKF		CF



OPTIMIZED PROCESS DESIGNS
ENGINEERS AND CONSTRUCTORS
KATY, TEXAS
PH. 281-371-7500 WWW.OPD-INC.COM
SAN ANTONIO TEXAS

GLASSCOCK TEXAS

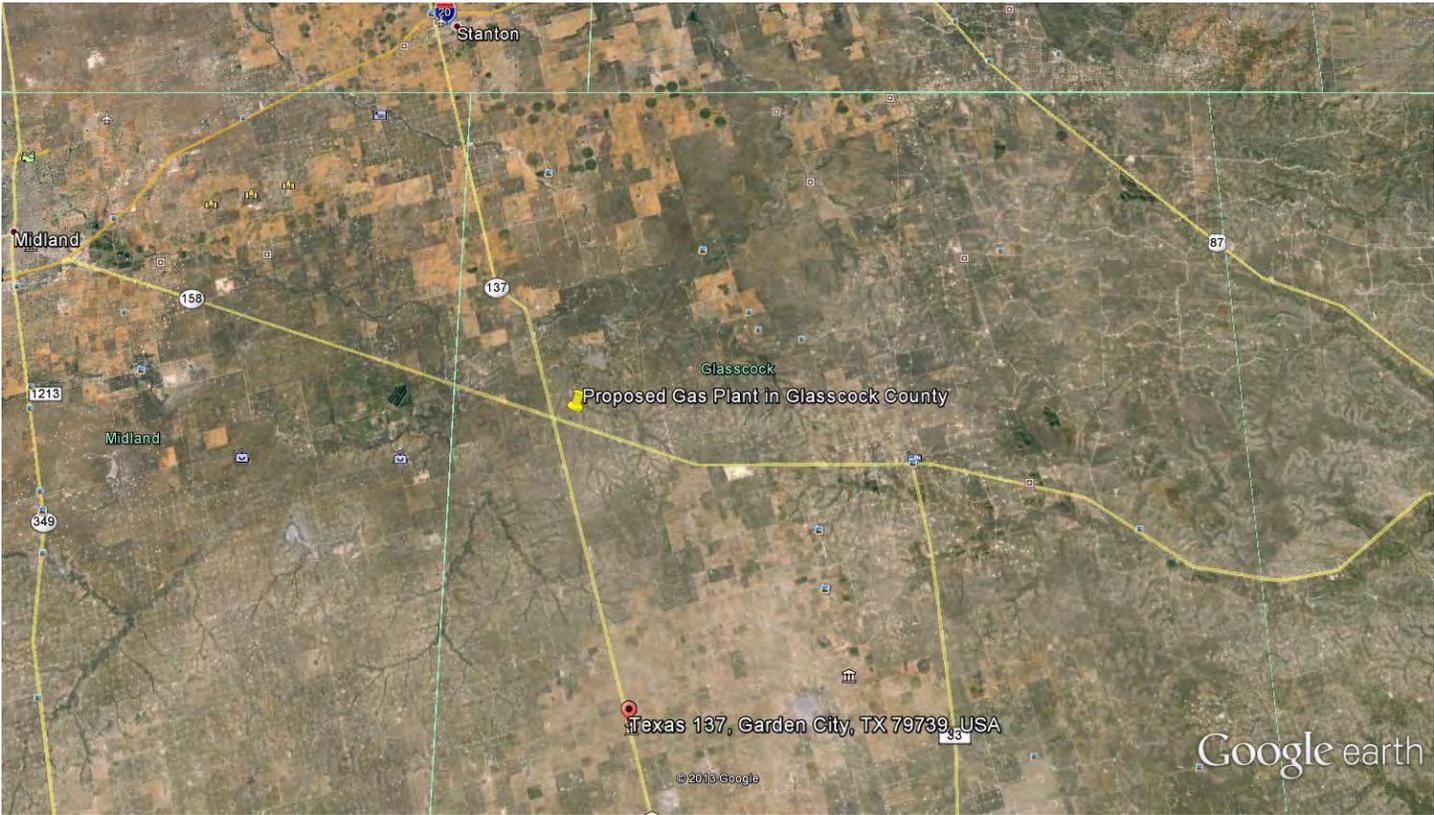
DES: MKF	SCALE: 1"=50'	JOB No. 13057
DR: DB	FILE: 13075P200	DWG. No.
CH: *	DATE: 09/23/13	13057-P-200
APP: *		REV. C



Google earth

feet
km





Google earth



CHECKLIST ITEM # 8

Land

113.30 acres out of the Northwest corner of Section 25, Township 3-South, Block 36, Abstract No. 403, Certificate No. 2770, State Patent No. 556, Volume No. 101, T&P Ry. Co. Survey.

Plant Equipment

Phase I – 130 MMCFD

3300 BBL "Finger Style" Slug Catcher
5000 BDP Stabilizer
Inlet Glycol Dehydration (First Train = 100 MMCF/Day)
Product Treating for 15,000 BPD
Residue recompression (initially two (2) 3616 Cat units, 9470 HP)
1500 BBL Condensate Storage
1000 BPD Condensate Truck Loading
Temporary Generators for initial start-up and service until permanent power is installed
Permanent Power Supply (138 KVA) from Sharyland COOP

Phase II – 50 MMCFD

1700 BBL "Finger Style" Slug Catcher Expansion (Total build out = 5,000 BBL)
5000 BDP Stabilizer (Total build out = 10,000 BBL)
Inlet Glycol Dehydration (Second Train = 100 MMCF/Day) (Total build out = 30,000 BBL)
Product Treating for an additional 15,000 BPD (Total build out = 30,000 BBL)
Residue recompression (one (1) additional 3616 Cat unit, 4735 HP) (Total build out = 14,205 BBL)
750 BBL Condensate Storage Expansion (Total build out = 2,250 BBL)
500 BPD Condensate Truck Loading Expansion (Total build out = 1,500 BBL)

CHECKLIST ITEM # 9

**Map of Qualified Property Showing Location of New Buildings or New Improvements with Vicinity
Map**



DWG. NO.	REFERENCE DRAWING TITLE	NO.	REVISION - DESCRIPTION	BY	DATE	CHK'D	APP'D	DWG. STATUS	CHECKED	APPROVED			P.L./STA. NO.	PROJECT NO.
								PREL'Y	BY	DATE	BY	DATE	BY	
								BID					CONSTRUCTION YEAR	SHEET 1 OF 1
								CONSTR.					DESIGN	DWG. NO.
								CADDS	PLOT DATE:				ASBUILT	SHEET 1 OF 1
									FILE NAME:				FILE NO.	PROJECT NO.
													SCALE:	PROPOSED GAS PLANT IN GLASSCOCK COUNTY REBEL GAS PLANT GLASSCOCK COUNTY, TEXAS
														ENERGY TRANSFER



CHECKLIST ITEM # 10

LEGAL DESCRIPTION OF LAND

113.30 acres out of the Northwest corner of Section 25, Township 3-South, Block 36, Abstract No. 403, Certificate No. 2770, State Patent No. 556, Volume No. 101, T&P Ry. Co. Survey.

Attachments included Glasscock County Appraisal District description and special warranty deed.



TaxNetUSA > Texas > Glasscock County > Detail Report

PIDN: 1525 Long Account Number: 0400-00015-00000-00

Owner Name TEXAS PACIFIC LAND TRUST

Mailing SUITE 2770
 Address 1700 PACIFIC AVENUE
 DALLAS, TX 75201-0000

Location 0
 AB 403 SEC 25 BLK 36
 T&P 3-S

Legal 640 ACRES

Value Information

	2013 Certified
Improvement Value	\$0
Land Value	\$140,800
Agri Prod Value	\$5,780
Timber Prod Value	\$0
Restricted Product Value	\$0
Total Market Value	\$140,800
Total Assessed Value	\$5,780

Data up to date as of Sep 17, 2013 including 2013 Certified values.

A Property Detail report appears to be available. You must have an account with TaxNetUSA to view Property Detail reports.

Sign in or sign up for free to access:

Property Details
 Taxing Jurisdictions
 Estimated Property Taxes
 Improvement Details

View Sample Report

Tax Receipt

Transaction Description		
Account	0400-00015-00000-00	(1996/13664)
Drawer	RP-1296 (TINA)	
Tender Type	CHEK	
Tender Memo		
Paid By	TEXAS PACIFIC LAND TRUST	
Tender Ref	2201	
Total Amount Tendered	3397.47	
Exemption		
Mortgage Company		

Legal Description
AB 403 SEC 25 BLK 36
T&P 3-S
640 ACRES

Miscellaneous	
Receipt No.	7421
	ORIGINAL
Tax Year	2012
Stml. No.	33855
Owner No.	13664
Status	Current

Tax Summary

Jurisdiction Name	Taxable	Rate/100	Tax Levy	Prior Paid	Unpaid Tax
GLASSCOCK COUNTY	7,680	.220000	16.90		16.90
GLASSCOCK CNTY ISD	7,680	1.092000	83.87		83.87
GLASSCOCK GCD	7,680	.006221	.48		.48
Total			101.25		101.25

Tax Collected and Allocated

Jurisdiction Name	Due Before Payment		This Payment			
	Pen/In/Disc	Alty Fees	Total Due	Amount Collected	Base Tax Applied	Base Tax Left
GLASSCOCK COUNTY			16.90	16.90	16.90	.00
GLASSCOCK CNTY ISD			83.87	83.87	83.87	.00
GLASSCOCK GCD			.48	.48	.48	.00
Total			101.25	101.25	101.25	.00

Payment Summary	
Base Tax Paid	101.25
Penalty Paid	
Interest Paid	
Attorney Fees Paid	
Discount Allowed	
Escrow Applied	
Payment Collected	101.25
Change Issued	
Escrow Accrued	
Payment Type	FULL
Effective Date	10-29-2012
Actual Date	10-29-2012

If Paid In	Pay This Amount
Oct 2012	.00
Nov 2012	.00
Dec 2012	.00
Jan 2013	.00
Feb 2013	.00
Mar 2013	.00
Apr 2013	.00
May 2013	.00
Jun 2013	.00
Jul 2013	.00
Aug 2013	.00
Sep 2013	.00

Owner:

Prepared By:

TEXAS PACIFIC LAND TRUST
 %TAX DEPT
 1700 PACIFIC AVENUE, SUITE 2770
 DALLAS TX 75201

NANCY HILLGER, TAX ASSESSOR-COLLECT
 GLASSCOCK COUNTY
 PO BOX 89
 GARDEN CITY TX 79739
 PHONE: (432) 354-2489



Special Warranty Deed No. 9062

THIS INDENTURE made and entered into this 20th day of September, 2013, by and between MAURICE MEYER III, of the County of Palm Beach, State of Florida, JOHN R. NORRIS III, of the County of Dallas, State of Texas, and JAMES K. NORWOOD, of the County of Tarrant, State of Texas, acting as the duly elected Trustees of Texas Pacific Land Trust, herein called Grantors, and ETC TEXAS PIPELINE, LTD., a Texas limited partnership, 1300 Main St., Houston, Texas 77002, of the County of Harris, State of Texas, Grantee,

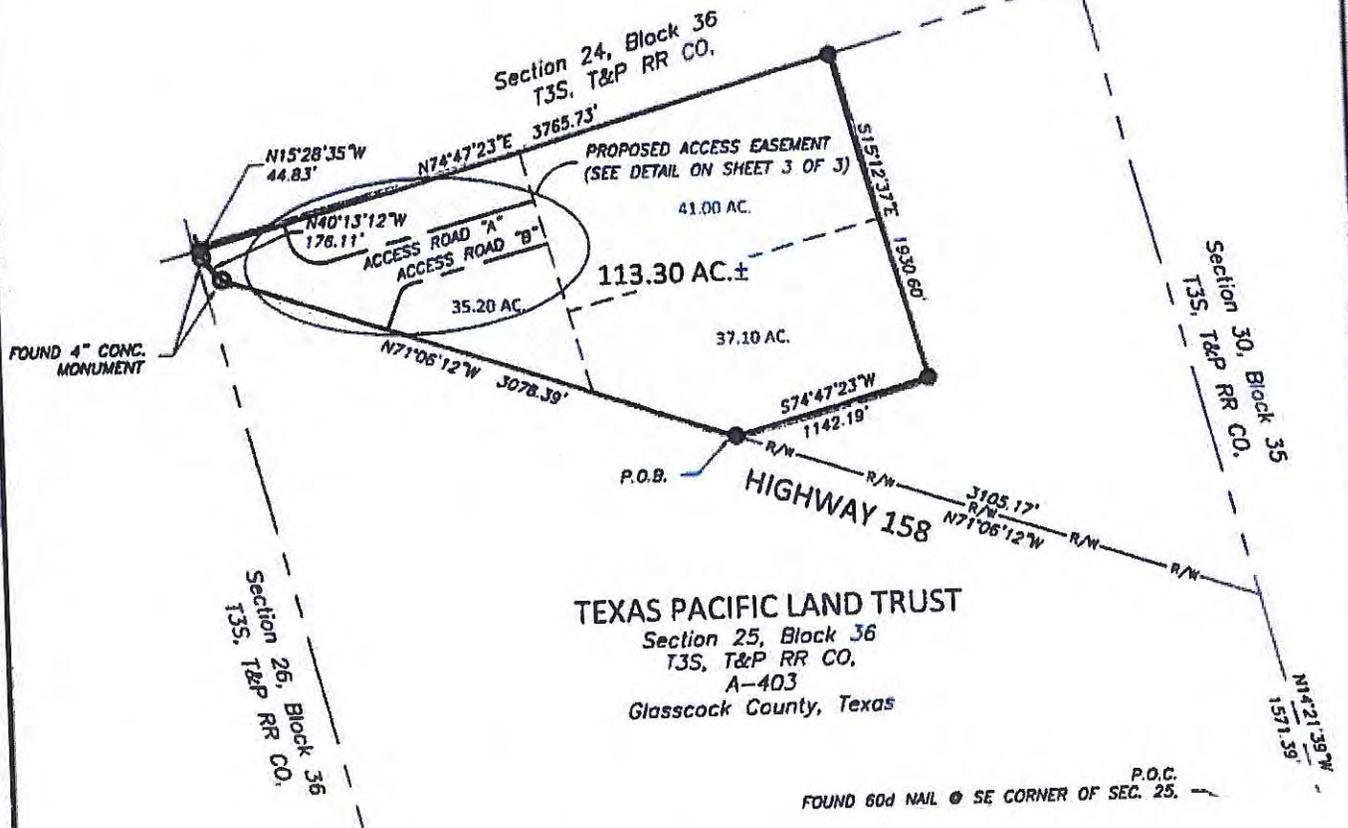
WITNESSETH, that said Grantors, for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other good and valuable consideration to them in hand paid by said Grantee, the receipt of which is hereby acknowledged, and subject to the reservation and exception hereinafter expressed, have granted, bargained and sold, and by these presents do GRANT, BARGAIN, SELL and CONVEY unto the said ETC TEXAS PIPELINE, LTD., a Texas limited partnership, and to its heirs, successors and assigns forever, all that certain tract or parcel of land, in which land The Texas and Pacific Railway Company is the original grantee, situated in the County of Glasscock, State of Texas, known and described as follows, to-wit:

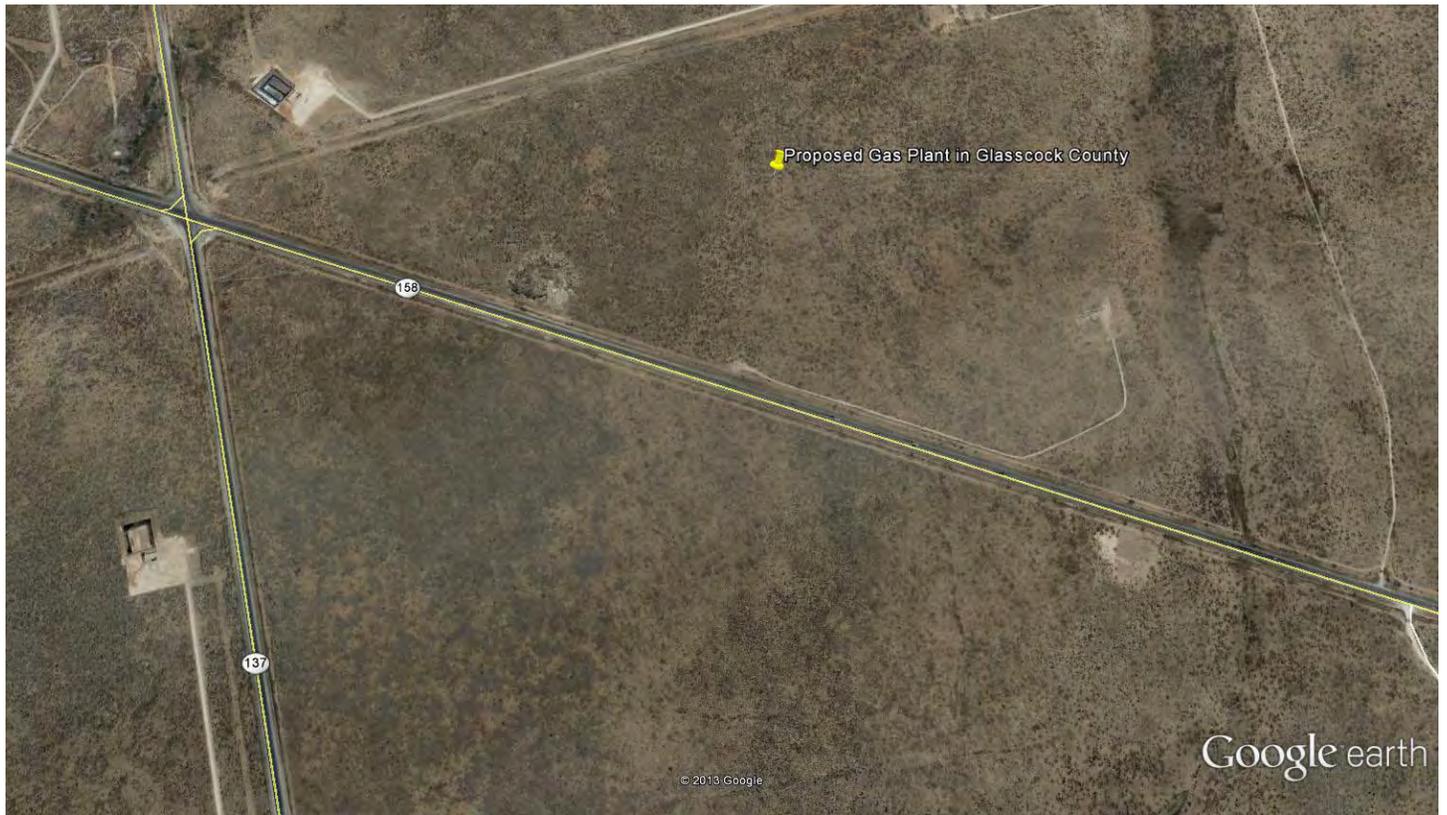
113.30 acres out of the Northwest corner of Section 25, Township 3-South, Block 36, Abstract No. 403, Certificate No. 2770, State Patent No. 556, Volume No. 101, T&P Ry. Co. Survey, more or less, and more particularly described on the attached survey.

CHECKLIST ITEM # 11

Detailed Map Showing Location of Land with Vicinity Map

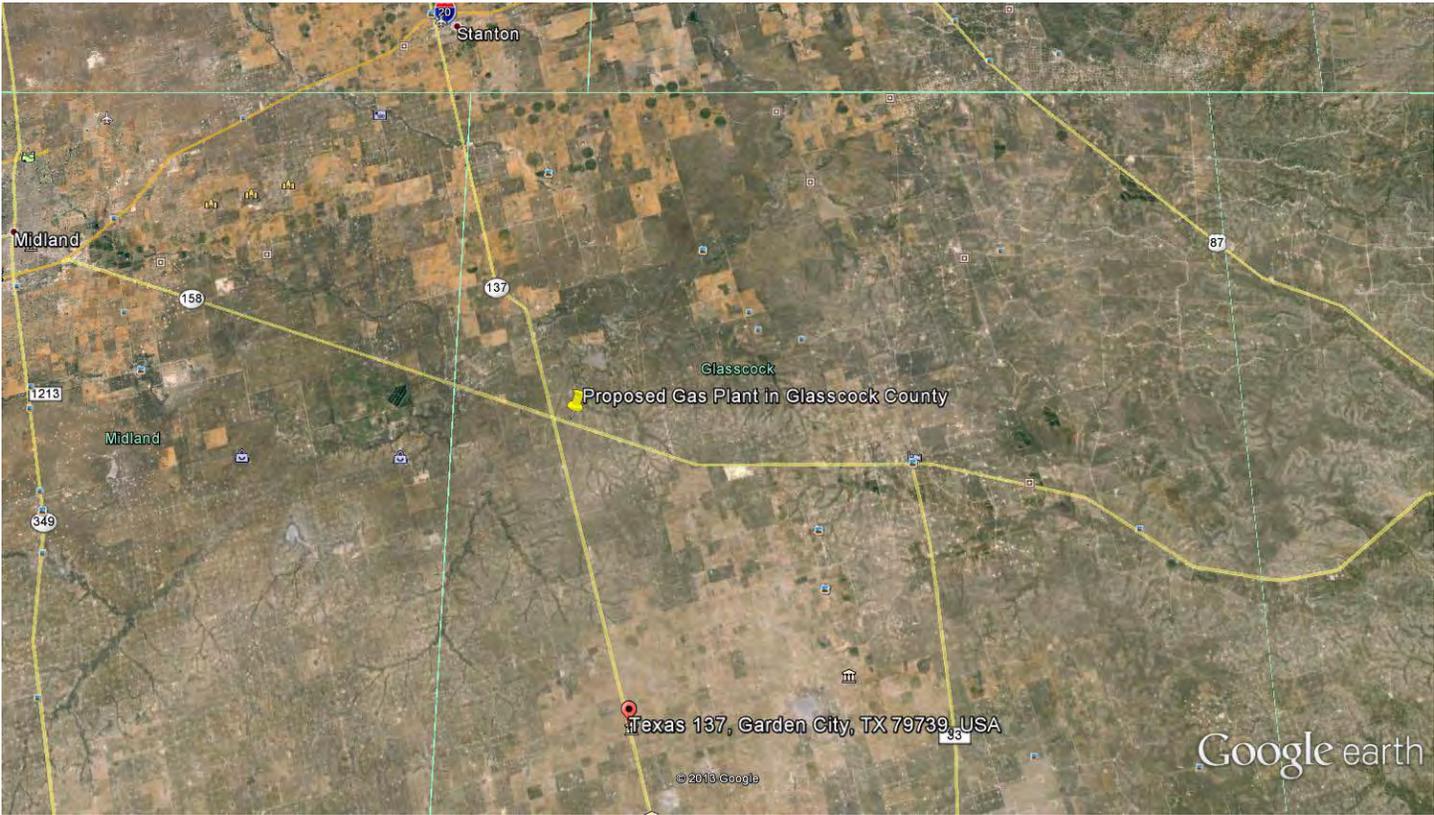
GLASSCOCK COUNTY, TEXAS
SEC. 25, BLOCK 36, T3S,
T. & P. RR CO. SURVEY, A-403





Google earth





Google earth



CHECKLIST ITEM # 12

N/A

CHECKLIST ITEM # 13

N/A

CHECKLIST ITEM # 14

Calculation of three possible wage requirements with TWC documentation. (Attachment)

Quarterly Employment and Wages (QCEW)

[Help with Download](#)

D.PERIODYEAR

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2013	1st Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$552
2013	2nd Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$564
2012	1st Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$607
2012	2nd Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$605
2012	3rd Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$607
2012	4th Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$740
2011	1st Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$553
2011	2nd Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$537
2011	3rd Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$588
2011	4th Qtr	Glasscock County	Total All	00	0	10	Total, All Industries	\$761

County and Regional Wage Calculations

	Hourly	Weekly	Annual
Glasscock County Average Wage	\$ 15.39	\$ 615.75	\$ 32,019.00
110% of Glasscock County Average Wage	\$ 16.93	\$ 677.33	\$ 35,220.90
Glasscock County Avg. Mfg. Wage	No Data Available		
110% of Glasscock County Avg. Mfg. Wage	No Data Available		
Permian Basin RPC Avg. Mfg. Wage	\$ 21.93	\$ 877.20	\$ 45,624.00
110% of Permian Basin RPC Avg. Mfg. Wage	\$ 24.12	\$ 965.12	\$ 50,186.40

Glasscock County Average Weekly Wage Calc.	
2013 - 1st Quarter	\$ 552.00
2013 - 2nd Quarter	\$ 564.00
2012 - 3rd Quarter	\$ 607.00
2012 - 4th Quarter	\$ 740.00
Average	\$ 615.75

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333
<u>5. Ark-Tex Council of Governments</u>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>	\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280
<u>19. South Texas Development Council</u>	\$13.54	\$28,170
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

CHECKLIST ITEM # 15

Description of Benefits

Energy Transfer offers its employees the following benefits:

- 401k
- Medical
- Dental
- Vision
- RX Plan
- Flex Spending Account
- Life and AD&D insurance
- Paid Vacation, Sick, and Holidays
- Wellness Programs
- Employee Assistance Programs
- Extended Sick Leave
- Annual Merit & Bonus Eligibility

CHECKLIST ITEM # 16

N/A

CHECKLIST ITEM # 17

SCHEDULE A (Completed, Signed and Attached)

Schedule A: Investment (Revised January 2010)

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (judicial cost) placed in service during this year	Column B: Building or Nonremovable Component of Building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualify- ing time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no delinquency)	Investment made before filing complete applica- tion with district (neither qualified property nor eligible to become qualified investment)		2013-2014	2013	-	-	X	-	-
	Investment made after filing complete applica- tion with district, but before final board approval of application (eligible to become qualified property)				-	-		-	
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)	2014-2015			2014	15,351,315		-	15,351,315
Complete six years of qualifying time period	1	2015-2016	2015	11,648,685	-	11,648,685	-	11,648,685	
		2	2016-2017	2016	92,000,000	-	92,000,000	-	92,000,000
Tax Credit Period (with IRS cap on credit)	Value Limitation Period	3	2017-2018	2017			X		
		4	2018-2019	2018					
		5	2019-2020	2019					
		6	2020-2021	2020					
		7	2021-2022	2021					
		8	2022-2023	2022					
		9	2023-2024	2023					
		10	2024-2025	2024					
Credit Settle-Up Period	Continue to Maintain Value Preservation	11	2025-2026	2025					
		12	2026-2027	2026					
		13	2027-2028	2027					
Post-Settle-Up Period		14	2028-2029	2028					
Post-Settle-Up Period		15	2029-2030	2029					

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment as defined in Tax Code §913.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].

Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable components of buildings that the applicant considers qualified investment under Tax Code §913.021(1)(E).

For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value -- for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Megan McKavanagh
SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-13-13
DATE

CHECKLIST ITEM # 18

SCHEDULE B (Completed, Signed and Attached)



Application for Appraised Value Limitation on Qualified Property

Schedule B: Estimated Market and Taxable Value (Revised January 2010)

ETC Texas Pipeline, LTD
Applicant Name

Glasscock County ISD
ISO Name

		Year	School Year (YYYY-YYYY)	Tax Year (fill in actual tax year) YYYY	Qualified Property		Reductions From Market Value	Estimated Taxable Value					
					Estimated Market Value of Land	Estimated Total Market Value of eligible personal property in the new building or "in or on the new improvement"	Exempted Value	First taxable value for IRS - after all deductions	First taxable value for MSO - after all deductions				
		pre-year 1	2014-2015	2014	140,800	-	15,351,315	-	5,492,115	15,492,115			
	Complete tax years of qualifying time period	1	2015-2016	2015	140,800	-	127,000,000	-	127,140,800	127,140,800			
		2	2016-2017	2016	140,800	-	219,000,000	-	219,140,800	219,140,800			
	Tax Credit Period (with 24% cap on credit)	Value Limitation Period	3	2017-2018	2017	140,800	-	212,430,000	-	212,570,800	30,000,000		
			4	2018-2019	2018	140,800	-	206,057,100	-	206,197,900	30,000,000		
			5	2019-2020	2019	140,800	-	199,875,387	-	200,016,187	30,000,000		
			6	2020-2021	2020	140,800	-	193,879,125	-	194,019,925	30,000,000		
			7	2021-2022	2021	140,800	-	188,062,752	-	188,203,552	30,000,000		
			8	2022-2023	2022	140,800	-	182,420,869	-	182,561,669	30,000,000		
			9	2023-2024	2023	140,800	-	176,948,243	-	177,089,043	30,000,000		
			10	2024-2025	2024	140,800	-	171,639,796	-	171,780,596	30,000,000		
			Credit Set-Up Period	Continue to Maintain Value Provision	11	2025-2026	2025	140,800	-	166,490,602	-	166,631,402	166,631,402
					12	2026-2027	2026	140,800	-	161,495,884	-	161,636,684	161,636,684
	13	2027-2028			2027	140,800	-	156,651,007	-	156,791,807	156,791,807		
	Post-Set-Up Period		14	2028-2029	2028	140,800	-	151,951,477	-	152,092,277	152,092,277		
	Post-Set-Up Period		15	2029-2030	2029	140,800	-	147,392,933	-	147,533,733	147,533,733		

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Megan McKavanaugh
SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-13-13
DATE

CHECKLIST ITEM # 19

SCHEDULE C (Completed, Signed and Attached)

Application for Appraised Value Limitation on Qualified Property



Schedule C: Application: Employment Information

ETC Texas Pipeline LTD
Applicant Name

Glasscock County ISD
ISD Name

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs	Qualifying Jobs		
					Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		pre- year 1	2014-2015	2014	100 FTE	60,000	10	55,000	8	60,000
	Complete tax years of qualifying time period	1	2015-2016	2015	30 FTE	60,000	10	55,000	8	60,000
		2	2016-2017	2016	100 FTE	60,000	10	55,000	8	60,000
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2017-2018	2017			10	55,000	8	60,000
		4	2018-2019	2018			10	55,000	8	60,000
		5	2019-2020	2019			10	55,000	8	60,000
		6	2020-2021	2020			10	55,000	8	60,000
		7	2021-2022	2021			10	55,000	8	60,000
		8	2022-2023	2022			10	55,000	8	60,000
		9	2023-2024	2023			10	55,000	8	60,000
		10	2024-2025	2024			10	55,000	8	60,000
Credit Settle-Up period	Continue to Maintain Viable Presence	11	2025-2026	2025			10	55,000	8	60,000
		12	2026-2027	2026			10	55,000	8	60,000
		13	2027-2028	2027			10	55,000	8	60,000
Post- Settle-Up Period		14	2028-2029	2028			10	55,000	8	60,000
Post- Settle-Up Period		15	2029-2030	2029			10	55,000	8	60,000

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Megan McKernanagh
SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-13-13
DATE

CHECKLIST ITEM # 20

SCHEDULE D (Completed, Signed and Attached)



Application for Appraised Value Limitation on Qualified Property

Schedule D: Other Tax Information (Revised January 2010)

ETC Texas Pipeline LTD
Applicant Name

Glasscock County ISD
ISD Name

		Year	School Year (YYYY)	Tax/Calendar Year (YYYY)	Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures	Franchise Tax	County	City	Hospital	Other	
					Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the agreement	Fill in percentage exemption requested or granted in each year of the agreement	Fill in percentage exemption requested or granted in each year of the agreement	Fill in percentage exemption requested or granted in each year of the agreement
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2014-2015	2014	-	15,351,315					
Complete tax years of qualifying time period	1		2015-2016	2015	15,000,000	96,648,686	200,000	60%			
	2		2016-2017	2016	7,000,000	85,000,000	400,000	60%			
	3		2017-2018	2017	200,000	400,000	600,000	60%			
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	4	2018-2019	2018	200,000	400,000	750,000	60%			
		5	2019-2020	2019	200,000	400,000	825,000	60%			
		6	2020-2021	2020	200,000	400,000	850,000	40%			
		7	2021-2022	2021	200,000	400,000	875,000	40%			
		8	2022-2023	2022	200,000	400,000	900,000	40%			
		9	2023-2024	2023	200,000	400,000	900,000	40%			
		10	2024-2025	2024	200,000	400,000	900,000	40%			
		11	2025-2026	2025	200,000	400,000	925,000				
Credit Settle-Up period	Continue to Maintain Value Presence	12	2026-2027	2026	200,000	400,000	950,000				
		13	2027-2028	2027	200,000	400,000	850,000				
Post-Settle-Up Period		14	2028-2029	2028	200,000	400,000	975,000				
Post-Settle-Up Period		15	2029-2030	2029	200,000	400,000	1,000,000				

* For planning, construction and operation of the facility.

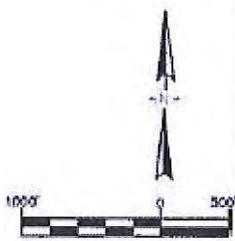
Megan McKavanaugh
SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-13-13
DATE

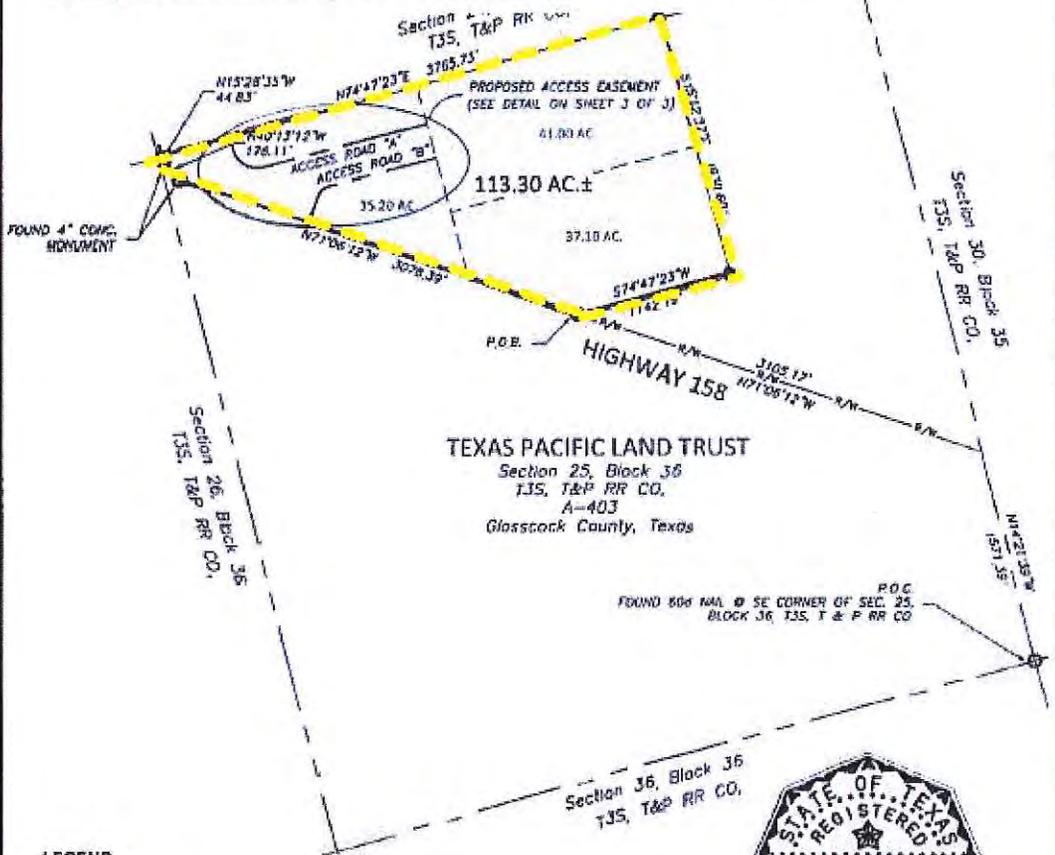
CHECKLIST ITEM # 21

Map of Reinvestment Zone, Proposed Boundaries

GLASSCOCK COUNTY, TEXAS
SEC. 25, BLOCK 36, T3S,
T. & P. RR CO. SURVEY, A-403



Proposed Reinvestment Zone



TEXAS PACIFIC LAND TRUST
 Section 25, Block 36
 T3S, T&P RR CO.
 A-403
 Glasscock County, Texas

LEGEND

- FOUND 4" CONCRETE MONUMENT
- HIGHWAY R/W CONCRETE MONUMENT
- SET 1/2" PEGS WITH SHINER STAMPED "MPLS 1740"



Notes:

1. This plot was prepared without the benefit of a current Title Report. All deeds were provided by the client and may not reflect current ownership. No record of easements or right of ways were provided except as shown. No other research was performed by the undersigned surveyor.
2. All bearings and distances contained herein are grid, based on the Texas State Plane Coordinate System, Central Zone (4303), US Survey feet, North American Datum of 1983, (NAD83) and derived from an on-the-ground survey conducted in September, 2013.
3. If this plot and accompanying description are not sealed, it should be considered as a copy and not the original.

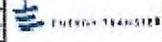
Exhibit "B"

Surface site Area: 113.30 Ac.±
 Access Road "A" Length: 1,613.90 ft. (67.81 Rods)
 Access Road "B" Length: 1,119.77 ft. (67.87 Rods)

Larry Turman 9/10/13
 Larry Turman
 Registered Professional Land Surveyor
 Texas Registration No. 1740

Golden Field Services
 (918) 810-2014

PIPELINE, STATION, OR ACCOUNT NUMBER	SCALE 1"=1000'	CONS. YR.	ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS	PROJECT NO.
FLEXNUMBER	CADD FILENAME	DRAWN MM		DATE 9/10/13
REV. NO. - DESCRIPTION	BY	DATE	APP	SHT. OF DWD NO GLS_PUNT_1 SHT. 1 OF 3



CHECKLIST ITEM # 22

WILL SUPPLY AT A LATER DATE

CHECKLIST ITEM # 23

LEGAL DESCRIPTION OF REINVESTMENT ZONE

113.30 acres out of the Northwest corner of Section 25, Township 3-South, Block 36, Abstract No. 403, Certificate No. 2770, State Patent No. 556, Volume No. 101, T&P Ry. Co. Survey.

Checklist Item #24

080

Glasscock County State of Texas

Tax Abatement Guidelines and Criteria

The following Guidelines and Criteria have been adopted by the Glasscock County Commissioners Court establish a uniform policy of tax abatement for owners or lessees of eligible facilities willing to execute tax abatement contracts designed to provide long-term significant positive economic impact to the community by utilizing the area contractors and work force to the maximum extent feasible, and by developing, redeveloping, and improving property, except as otherwise provided. These Guidelines and Criteria are effective as of the date adopted.

In order to be eligible for designation as a Reinvestment Zone and receive tax abatement, the planned improvement:

1. Must be reasonably expected to have an increase in positive net economic benefit to Glasscock County of at least \$1,000,000.00 over the life of the abatement, computed to include (but not limited to) new sustaining payroll and/or capital improvement. The creation of (number and type) new jobs will also factor into the decision to grant an abatement; and
2. Must not be expected to solely or primarily have the effect of transferring employment from one part of Glasscock County to another.

In addition to the criteria set forth above, the Glasscock County Commissioners Court reserves the right to negotiate a Tax Abatement Agreement in order to compete favorably with other communities.

Only that increase in the fair market value of the property directly resultant from the development, redevelopment, and improvement specified in the contract will be eligible for abatement and then only to the extent that such increase exceeds any reduction in the fair market value of the other property of the applicant located within the jurisdiction creating the Reinvestment Zone.

All abatement contracts will be no longer than allowed by law.

It is the goal of Glasscock County to grant tax abatements on the same terms and conditions as the other taxing units having jurisdiction of the property. However, nothing herein shall limit the discretion of the Glasscock County Commissioners Court to consider, adopt, modify or decline any tax abatement request.

This policy is effective as of the date adopted by the Glasscock County Commissioners Court and shall at all times be kept current with regard to the needs of Glasscock County and reflective of the official views of the County Commissioners Court. These Guidelines and Criteria shall be reviewed every two (2) years.

The adoption of these guidelines and criteria by the Glasscock County Commissioners Court does not:

1. Limit the discretion of the governing body to decide whether to enter into a specific Tax Abatement Agreement;
2. Limit the discretion of the governing body to delegate to its employees the authority to determine whether or not the governing body should consider a particular application or request for tax abatement; or
3. Create any property, contract, or other legal right in any person to have the governing body consider or grant a specific application or request for tax abatement;

Section 1 Definitions

- A. "Abatement" means the full or partial exemption from ad valorem taxes of certain property in a reinvestment zone designated by Glasscock County or the City of Garden City for economic development purposes.
- B. "Agreement" means a contractual agreement between a property owner and/or lessee and Glasscock County.
- C. "Base year value" means the assessed value on the eligible property as of January 1 preceding the execution of the agreement.
- D. "Deferred maintenance" means improvements necessary for continued operation which do not improve productivity or alter the process technology.
- E. "Eligible facilities" means new, expanded, or modernized buildings and structures, including fixed machinery and equipment, which is reasonably likely as a result of granting abatement to contribute to the retention or expansion of primary employment or to attract major investment in the reinvestment zone that would be a benefit to the property and that would contribute to the economic development of Glasscock County, but does not include facilities which are intended to be primarily to provide goods or services to residents for existing businesses located in Glasscock County, such as, but not limited to, restaurants and retail sales establishments, eligible facilities may include, but shall not be limited to hotels and office buildings.
- F. "Expansion" means the addition of building structures, machinery, equipment, or payroll for purposes of increasing production capacity.
- G. "Facility" means property improvement(s) completed or in the process of construction which together comprise an interregional whole.
- H. "Modernization" means a complete or partial demolition of facilities and the complete or partial reconstruction or installation of a facility of similar or expanded production

capacity. Modernization may result from the construction, alteration, or installation of buildings, structures, machinery, or equipment, or both.

- I. "New facility" means a property previously undeveloped which is placed into service by means other than or in conjunction with expansion or modernization.
- J. "Productive life" means the number of years a property improvement is expected to be in service in a facility.

Section 2 Abatement Authorized

- A. Eligible facilities. Upon application, eligible facilities shall be considered for tax abatement as hereinafter provided.
- B. Creation of New Values. Abatement may only be granted for the additional value of eligible property improvement(s) made subsequent to and specified in an abatement agreement between Glasscock County and the property owner or lessee, subject to such limitations as Glasscock County may require.
- C. New and existing facilities. Abatement may be granted for the additional value of eligible property improvement(s) made subsequent to and specified in an abatement agreement between Glasscock County and the property owner or lessee, subject to such limitations as Glasscock County may require.
- D. Eligible property. Abatement may be extended to the value of buildings, structures, fixed machinery and equipment, site improvements, and related fixed improvements necessary to the operation and administration of the facility.
- E. Ineligible Property. The following types of property shall be fully taxable and ineligible for tax abatement: Land; supplies; tools; furnishings, and other forms of movable personal property; housing; deferred maintenance; property to be rented or leased, except as provided in Section 2 F, property which has a productive life of less than ten (10) years.
- F. Owned/leased facilities. If a leased facility is granted abatement, the agreement shall be executed with the lessor and the lessee.
- G. Economic Qualifications. In order to be eligible for designation as a reinvestment zone and receive tax abatement, the planned improvement:
 1. Must be reasonably expected to have an increase in positive net benefit to Glasscock County of at least \$1,000,000.00 over the life of the abatement agreement, computed to include (but not limited to) new sustaining payroll and/or capital improvement. The creation of (number and type) new jobs will also factor into the decision to grant an abatement; and

2. Must not be expected to solely or primarily have the effect of transferring employment from one part of Glasscock County to another.

H. Standards for Tax Abatement. The following factors, among others, shall be considered in determining whether to grant tax abatement:

1. Value of existing improvements, if any;
2. Type and value of proposed improvements;
3. Productive life of proposed improvements;
4. Number of existing jobs to be retained by proposed improvements;
5. Number and type of new jobs to be created by proposed improvements;
6. Amount of local payroll to be created;
7. Whether the new jobs to be created will be filled by persons residing or projected to reside within affected taxing jurisdiction;
8. Amount which property tax base valuation will be increased during the term of abatement and after abatement, which shall include a definitive commitment that such valuation shall not, in any case, be less than \$1,000,000.00;
9. The costs to be incurred by Glasscock County to provide facilities directly resulting from the new improvements;
10. The amount of ad valorem taxes to be paid to Glasscock County during the abatement period considering:
 - a. the existing values;
 - b. the percentage of new value abated;
 - c. the abatement period; and
 - d. the value after expiration of the abatement period.
11. The population growth of Glasscock County that occurs directly as a result of new improvements;
12. The types and values of public improvements, if any, to be made by applicant seeking abatement;
13. Whether the proposed improvements compete with existing businesses to the detriment of the local economy;
14. The impact on the business opportunities of existing businesses;
15. The attraction of other new businesses to the area;
16. The overall compatibility with the zoning ordinances and comprehensive plan for the area;
17. Whether the project obtains all necessary permits from the applicable environmental agencies.

Each eligible facility shall be reviewed on its merits utilizing the factors provided above. After such review, abatement may be denied entirely or may be granted to the extent deemed appropriate after full evaluation.

I. Denial of Abatement. Neither a reinvestment zone nor abatement agreement shall be authorized if it is determined that:

1. There would be substantial adverse effect on the provision of government services or tax base;
2. The applicant has insufficient financial capacity;
3. Planned or potential use of the property would constitute a hazard to public safety, health, or morals;
4. Violation of other codes or laws; or
5. Any other reason deemed appropriate by Glasscock County.

J. Taxability. From the execution of the abatement to the end of the agreement period, taxes shall be payable as follows:

1. The value of ineligible property as provided in Section 2 E shall be fully taxable; and
2. The base year value of existing eligible property as determined each year shall be fully taxable.

The additional value of new eligible property shall be fully taxable at the end of the abatement period.

Section 3 Application

- A. Any present or potential Owner ("Owner or "Applicant" herein) of taxable property in Glasscock County may request the creation of a reinvestment zone and tax abatement by filing a written application with the County Judge.
- B. The application shall consist of a general description of the new improvements to be undertaken; a descriptive list of the improvements for which an abatement is requested; a list of the kind, number and location of all proposed improvements of the property; a map and property description; a time schedule for undertaking and completing the proposed improvements. In the case of modernization, a statement of the assessed value of the facility, separately stated for real and personal property, shall be given for the tax year immediately preceding the application. The County may require such financial and other information as deemed appropriate for evaluating the financial capacity and other factors pertaining to the applicant, to be attached to this application. The completed application must be accompanied by the payment of a non-refundable application fee for administrative costs associated with the processing of the tax abatement request. All checks in payment of the administrative fee shall be made payable to Glasscock County. For abatement requests for improvements with a planned value equal to or in excess of \$1,000,000.00 the fee shall be one thousand and no/100 dollars (\$1,000.00), accompanied by the agreement that the Applicant shall pay costs of publishing the statutorily required notices and reasonable attorney and consulting fees as may be incurred by Glasscock County in the examination of the application as well as the preparation and negotiation of any tax abatement agreement.

- C. Glasscock County shall give notice as provided by the Property Tax Code, including written notice, to the presiding officer of the governing body of each taxing unit in which the property to be subject to the agreement is located not later than seven (7) days before the public hearing and publication in a newspaper of general circulation within such taxing jurisdiction not later than the seventh day before the public hearing before acting upon application, Glasscock County shall, through public hearing, afford the applicant and the designated representative of any governing body referenced herein above, and the public the opportunity to show cause why the abatement should or should not be granted.
- D. If a city within Glasscock County designates a reinvestment zone within its corporate limits and enters into or proposes to enter into or proposes to enter into an abatement agreement with a present or potential owner of a taxable property, such present or potential owner of taxable property may request tax abatement by Glasscock County by following the same application process described in Section 3 A hereof. No other notice of hearing shall be required except compliance with the Open Meetings Act, unless the Commissioners Court deems them necessary in a particular case.

Section 4 Agreement

- A. After approval, the Commissioners Court of Glasscock County shall formally pass a resolution and execute an agreement with the Owner which shall:
1. Include a list of the kind, number, and location of all proposed improvements to the property;
 2. Provide access to and authorize inspection of the property by the taxing unit to ensure compliance with the agreement;
 3. Limit the use of the property consistent with the taxing unit's development goals;
 4. Provide for recapturing property tax revenues that are lost if the Owner fails to make improvements as provided by the agreement;
 5. Include each term that was agreed upon with the property owner and require the Owner to annually certify compliance with the terms of the agreement to each taxing unit; and
 6. Allow the taxing unit to cancel or modify the agreement at any time if the property owner fails to comply with the terms of the agreement
- B. The Owner shall also agree to the following:
1. A specified number of permanent full time jobs at facility shall be created, and the Owner and Lessee shall make reasonable efforts to employ persons who are residents of Glasscock County in such jobs, provided, however, that there shall be no obligation to employ residents who are not:
 - a. equally or more qualified than nonresident applicants;
 - b. available for employment on terms and/or salaries comparable to those required by nonresident applicants; or
 - c. able to become qualified with 72 hours training provided by Owner.

2. Each person employed in such job shall perform a portion, if not all, of their work in Glasscock County.
3. Owner shall agree that it and its contractors, if any, will use reasonably commercial efforts to maximize its use of goods and services available through Glasscock County businesses in the construction, operation, and maintenance of the improvements and the project; provided, however, that there shall be no requirement to use goods and services provided by Glasscock County residents that are not:
 - a. of similar quality to those provided by nonresidents; or
 - b. made available on terms and conditions (including pricing) comparable to those offered by nonresidents. Comparable price shall be defined as less than or equal to 105% of the nonresident price for equivalent quality, conditions and terms.
4. Owner or its construction contractor, if any, shall designate a coordinator of local services who will act as liaison between any individual who are interested in obtaining information about providing goods or services related to the construction of the project. Additionally, Owner or its construction contractor, if any, shall advertise in local newspapers in Glasscock County for local contractors to perform work on the construction project.
5. Owner shall agree to maintain a viable presence (as below defined) within the Reinvestment Zone for a period of time, as set by the Glasscock County Commissioners Court, not to exceed twenty (20) years from the date that the abatement agreement first takes effect. For purposes hereof, "Maintain a Viable Presence" means the operation of the Eligible Facilities, as the same may from time to time be expanded, upgraded, improved, modified, changed, remodeled, repaired, restored, reconstructed, reconfigured and/or reengineered.
5. On May 1st of each year that the agreement shall be in effect, Owner shall certify to the County Judge of Glasscock County, and to the governing body of each taxing unit, that Owner is in compliance with each applicable term set forth above.

Such agreement shall normally be executed within sixty (60) days after the applicant has forwarded all necessary information and documentation to the Commissioners Court.

Section 5 Recapture

- A. In the event that the Owner or its assignee:
 1. Allows its ad valorem taxes owed Glasscock County to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest; or
 2. Violates any of the terms and conditions of the abatement agreement and fails to cure during the cure period, the agreement then may be terminated and all taxes previously abated by virtue of the agreement will be recaptured and paid within thirty (30) days of the termination.

- B. Should Glasscock County determine that the applicant or its assignee is in default according to the terms and conditions of its agreement, Glasscock County shall notify the company or individual in writing at the address stated in the agreement, and if such is not cured within the time set forth in such notice ("Cure Period") then the agreement may be terminated.

Section 6
Administration

- A. The Chief Appraiser of the Glasscock County Appraisal District will annually determine an assessment of the real and personal property comprising the reinvestment zone. Each year, the company or individual receiving abatement shall furnish the appraiser with such information as may be necessary for the abatement. Once value has been established, the Chief Appraiser will notify the Commissioners Court of Glasscock County of the amount of the assessment.
- B. Glasscock County may execute a contract with any other jurisdiction(s) to inspect the facility to determine if the terms and conditions of the abatement agreement are being met. The abatement agreement shall stipulate that employees and/or designated representatives of Glasscock County will have access to the reinvestment zone during the term of the abatement to inspect the facility to determine if the terms and conditions of the agreement are being met. All inspections will be made only after the giving of twenty-four (24) hours prior notice and will only be conducted in such a manner as to not unreasonably interfere with the construction and/or operation of the facility. All inspections will be made with one or more representatives of the company or individual and in accordance with its safety standards.
- C. Upon completion of construction, the designated representative of Glasscock County shall annually evaluate each facility receiving abatement to insure compliance with the agreement. A formal report shall be made to the Commissioners Court.

Section 7
Assignment

The abatement agreement may be transferred and assigned by the holder to a new owner or lessee of the same facility upon the approval by resolution of the Commissioners Court of Glasscock County subject to the financial capacity of the assignee and provided that all conditions and obligations in the abatement agreement are guaranteed by the execution of a new contractual agreement and/or assumption agreement with Glasscock County. No assignment or transfer shall be approved if the parties to the existing agreement, the new owner or new lessee are liable to any jurisdiction for outstanding taxes or other obligations. Approval shall not be unreasonably delayed or withheld.

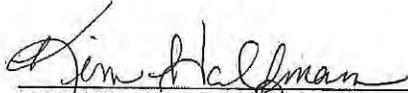
Section 8
Sunset Provision

088

These Guidelines and Criteria are effective upon the date of their adoption and will remain in force for two (2) years unless amended by three-quarters vote of the Commissioners Court of Glasscock County, at which time all reinvestment zones and tax abatement agreements created pursuant to these provisions will be reviewed to determine whether the goals have been achieved. Based on the review, the Guidelines and Criteria will be modified, renewed, or eliminated.

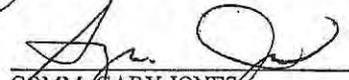
ADOPTED the 10th day of June, 2013.

GLASSCOCK COUNTY COMMISSIONERS' COURT


JUDGE KIM HALFMANN


COMM. JIMMY STRUBE

COMM. MARK HALFMANN


COMM. GARY JONES


COMM. MICHAEL HOCH