Application for Appraised Value Limitation on Qualified Property
(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised July 2013)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
  This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION

Authorized School District Representative		Date Application Received by District November 20, 2013
First Name Kristi Rochelle	Last Name Heid	
Title Superintendent		
School District Name Sabine Pass ISD		
Street Address 5641 S Gulfway Dr		
Mailing Address P.O. Box 1148		
City Sabine Pass	State TX	ZIP 77655-1148
Phone Number (409) 971-2321	Fax Number (409) 971-2120	
Mobile Number *(optional)*	Email Address spisd@sabinepass.net	

I authorize the consultant to provide and obtain information related to this application. . . . . ☑ Yes ☐ No

Will consultant be primary contact? . . . . . ☑ Yes ☐ No

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION *(CONTINUED)*

Authorized School District Consultant *(If Applicable)*

First Name	Last Name	
Daniel T.	Casey	
Title: Partner		
Firm Name: Moak, Casey & Associates LLP		
Street Address: 400 W. 15th Street, Suite 1410		
Mailing Address: 400 W. 15th Street, Suite 1410		
City: Austin	State: TX	ZIP: 78701-1648
Phone Number: 512-485-7878	Fax Number: 512-485-7888	
Mobile Number *(Optional)*	Email Address: dccasey@moakcasey.com	

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature *(Authorized School District Representative)*	Date
Kristi Reid	11-20-13

Has the district determined this application complete? ..... ☑ Yes ☐ No

If yes, date determined complete. 11-21-13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ..... ☐ Yes ☑ No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will be provided

APPLICANT INFORMATION – CERTIFICATION OF APPLICATION

Authorized Business Representative *(Applicant)*

First Name	Last Name	
Wanda	Grba	
Title: Vice President Business Services		
Organization: Golden Pass LNG		
Street Address: 3752 South Gulfway Drive		
Mailing Address: P.O. Box 302		
City: Sabine Pass	State: TX	ZIP: 77655
Phone Number: 409-971-4207	Fax Number: 409-971-4275	
Mobile Number *(optional)*	Business Email Address: wanda.j.grba@gpterminal.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? . . . . . ☐ Yes ☑ No

If yes, please fill out contact information for that person.

First Name	Last Name	
Annette	Wade	
Title: Process & Controls Advisor		
Organization: Golden Pass LNG		
Street Address: 333 Clay Street, Suite 800		
Mailing Address: 333 Clay Street, Suite 800		
City: Houston	State: TX	ZIP: 77002
Phone Number: 713-860-6337	Fax Number: 713-860-6344	
Mobile Number *(optional)*	Email Address: annette.wade@gpterminal.com	

I authorize the consultant to provide and obtain information related to this application. . . . . ☑ Yes ☐ No

Will consultant be primary contact? . . . . . ☑ Yes ☐ No

APPLICANT INFORMATION – CERTIFICATION OF APPLICATION *(CONTINUED)*

Authorized Company Consultant *(If Applicable)*

First Name	Last Name	
Wes	Jackson	
Title: Partner		
Firm Name: Cummings Westlake LLC		
Street Address: 12837 Louetta Rd, Suite 201		
Mailing Address: 12837 Louetta Rd, Suite 201		
City: Cypress	State: TX	ZIP: 77429
Phone Number: 713-266-4456	Fax Number: 713-266-2333	
Business Email Address: wjackson@cwlp.net		

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature *(Authorized Business Representative (Applicant))*	Date
Wanda Sutton	11-18-13

GIVEN under my hand and seal of office this 18th day of November, 2013

Lauren W. Harrison

Notary Public, State of Texas

LAUREN W. HARRISON
Notary Public
STATE OF TEXAS
My Comm. Exp. Aug. 17, 2015

(Notary Seal)

My commission expires 8/17/2015

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

FEES AND PAYMENTS

☑ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? . . . . . ☐ Yes ☐ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? . . ☐ Yes ☑ No

BUSINESS APPLICANT INFORMATION

Legal Name Under Which Application is Made

Golden Pass Products LLC

Texas Taxpayer I.D. Number of Entity Subject to Tax Code, Chapter 171 *(11 digits)*

32052468710

NAICS Code

325120

Is the applicant a party to any other Chapter 313 agreements? . . . . . ☐ Yes ☑ No

If yes, please list name of school district and year of agreement.

However, affiliate Golden Pass LNG LLC has an agreement with Sabine Pass ISD, effective 1/1/2007

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? . . . . . ☑ Yes ☐ No

Identify Business Organization of Applicant *(corporation, limited liability corporation, etc.)*

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? . . . . . ☑ Yes ☐ No

   If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? . . . . . ☑ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? . . . . . ☐ NA ☑ Yes ☐ No

   If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

ELIGIBILTY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? ☑ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

(1) manufacturing ☑ Yes ☐ No

(2) research and development ☐ Yes ☑ No

(3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No

(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No

(5) renewable energy electric generation ☐ Yes ☑ No

(6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No

(7) nuclear electric power generation ☐ Yes ☑ No

(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No

Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No

Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No

Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No

Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attachment # 4

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attachment # 4A

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

☑ New Jobs ☑ Construct New Facility ☑ New Business / Start-up ☐ Expand Existing Facility

☐ Relocation from Out-of-State ☐ Expansion ☑ Purchase Machinery & Equipment

☐ Consolidation ☐ Relocation within Texas

PROJECTED TIMELINE

Begin Construction Q1 2016 Begin Hiring New Employees 2019

Construction Complete Q3 2019 Fully Operational Q3 2019

Purchase Machinery & Equipment Q1 2017-Q2 2019

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☑ Yes ☐ No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? Q3 2019

ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
Texas Skills Development Fund	To Be Determined
Texas Enterprise Fund	To Be Determined
Total	

Will other incentives be offered by local units of government? ☑ Yes ☐ No

Please use the following box for additional details regarding incentives. *(Use attachments if necessary.)*

Golden Pass Products, LLC is planning to seek incentive agreements with Jefferson County, Sabine-Neches Navigation District, and Sabine Pass Port Authority. Golden Pass Products, LLC also anticipates entering into a Industrial District agreement with the City of Port Arthur. At the time this application is submitted to Sabine Pass ISD, no agreements have been finalized.

THE PROPERTY

Identify county or counties in which the proposed project will be located: Jefferson

Central Appraisal District (CAD) that will be responsible for appraising the property: Jefferson

Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☑ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Jefferson(100%) *(Name and percent of project)*

City: n/a *(Name and percent of project)*

Hospital District: n/a *(Name and percent of project)*

Water District: n/a *(Name and percent of project)*

Other *(describe)*: Sabine-Neches Navigation District (100%) *(Name and percent of project)*

Other *(describe)*: Port of Sabine Pass (100%) *(Name and percent of project)*

Is the project located entirely within this ISD? ☑ Yes ☐ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

At the time of application, what is the estimated minimum qualified investment required for this school district? $30,000,000

What is the amount of appraised value limitation for which you are applying? $30,000,000

What is your total estimated *qualified* investment? $3,551,000,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? . . . . . April 15, 2014

What is the anticipated date of the beginning of the qualifying time period? . . . . . January 2, 2017

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? $3,551,000,000

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

(1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,

(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and

(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? . . . . . ☑ Yes ☐ No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? . . . . . ☑ Yes ☐ No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? . . . . . ☑ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? . . ☑ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☑ Yes ☐ No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

(1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,

(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and

(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . . ☐ Yes ☑ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? . . . . March 15, 2014

Will the applicant own the land by the date of agreement execution? . . . . . ☑ Yes ☐ No

Will the project be on leased land? . . . . . ☐ Yes ☑ No

QUALIFIED PROPERTY *(CONTINUED)*

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☑ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. (See Attachment 12) *(Market Value)* 2013 *(Tax Year)*

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☑ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☑ Yes ☐ No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0 on the qualified property

The last complete calendar quarter before application review start date is the:

☐ First Quarter ☐ Second Quarter ☑ Third Quarter ☐ Fourth Quarter of 2013 *(year)*

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? 0

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Not applicable

Total number of new jobs that will have been created when fully operational 20

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☑ Yes ☐ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☑ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 16

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at *www.texasahead.org/tax_programs/chapter313/)*

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

WAGE AND EMPLOYMENT INFORMATION *(CONTINUED)*

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is $1,051

110% of the county average weekly wage for manufacturing jobs in the county is $1,932

110% of the county average weekly wage for manufacturing jobs in the region is $1,293

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☑ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☐ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? . . . . . $ 67,230

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? $72,000

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? . . . . . ☑ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? . . . . . ☑ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? . . . . . ☐ Yes ☑ No

Will any of the qualifying jobs be retained jobs? . . . . . ☐ Yes ☑ No

Will any of the qualifying jobs be created to replace a previous employee? . . . . . ☐ Yes ☑ No

Will any required qualifying jobs be filled by employees of contractors? . . . . . ☑ Yes ☐ No

If yes, what percent? 30%

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? . . . . . ☑ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. *(Use attachments as necessary.)*

SEE ATTACHMENT 15

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? . . . . . ☐ Yes ☑ No

Is Schedule A completed and signed for all years and attached? . . . . . ☑ Yes ☐ No

Is Schedule B completed and signed for all years and attached? . . . . . ☑ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? . . . . . ☑ Yes ☐ No

Is Schedule D completed and signed for all years and attached? . . . . . ☑ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
2) the information has been segregated in the application from other information in the application; and
3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	✓
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

*** To be submitted with application or before date of final application approval by school board.**

Schedule A: Investment (Revised January 2010)

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or Permanent Nonremovable Component of Building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)								
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)								
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)								
	Complete tax years of qualifying time period	1							
		2							
	Value Limitation Period	3							
Tax Credit Period (with 50% cap on credit)		4							
		5							
		6							
		7							
		8							
		9							
		10							
Credit Settle-Up Period	Continue to Maintain Viable Presence	11							
		12							
		13							
Post- Settle-Up Period		14							
Post- Settle-up Period		15							

SEE ATTACHMENT 17

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment- as defined in Tax Code §313.021(1)(A)-(D).
For the purposes of investment, please list amount invested each year, not cumulative totals.
[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value – for planning, construction and operation of the facility.
The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE **DATE**

Schedule B: Estimated Market and Taxable Value (Revised January 2010)

Applicant Name _____ **ISD Name** _____

					Qualified Property			Reductions From Market Value	Estimated Taxable Value	
		Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O – after all reductions
		pre- year 1								
	Complete tax years of qualifying time period	1								
		2								
	Value Limitation Period	3								
Tax Credit Period (with 50% cap on credit)		4								
		5								
		6								
		7								
		8								
		9								
		10								
Credit Settle-Up period	Continue to Maintain Viable Presence	11								
		12								
		13								
Post- Settle-Up Period		14								
Post- Settle-Up Period		15								

SEE ATTACHMENT 18

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE _____ **DATE** _____

Schedule C: Application: Employment Information

Applicant Name _____ **ISD Name** _____

					Construction		New Jobs		Qualifying Jobs	
		Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	**Column A:** Number of Construction FTE's or man- hours (specify)	**Column B: Average** annual wage rates for construction workers	**Column C:** Number of new jobs applicant commits to create (cumulative)	**Column D: Average** annual wage rate for all new jobs.	**Column E:** Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Column F: Average** annual wage of qualifying jobs
		pre- year 1								
	Complete tax years of qualifying time period	1								
		2								
	Value Limitation Period	3								
Tax Credit Period (with 50% cap on credit)		4								
		5								
		6								
		7								
		8								
		9								
		10								
Credit Settle-Up period	Continue to Maintain Viable Presence	11								
		12								
		13								
Post- Settle-Up Period		14								
Post- Settle-Up Period		15								

SEE ATTACHMENT 19

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE _____ **DATE** _____

Schedule D: Other Tax Information (Revised January 2010)

Applicant Name _____ ISD Name _____

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other
		Year	School Year (YYYY)	Tax/Calendar Year (YYYY)	**Column F**: Estimate of total annual expenditures* subject to state sales tax	**Column G**: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	**Column H**: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the agreement	Fill in percentage exemption requested or granted in each year of the agreement	Fill in percentage exemption requested or granted in each year of the agreement	Fill in percentage exemption requested or granted in each year of the agreement
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)											
	Complete tax years of qualifying time period	1									
		2									
	Value Limitation Period	3									
Tax Credit Period (with 50% cap on credit)		4									
		5									
		6									
		7									
		8									
		9									
		10									
Credit Settle-Up period	Continue to Maintain Viable Presence	11									
		12									
		13									
Post- Settle-Up Period		14									
Post- Settle-Up Period		15									

SEE ATTACHMENT 20

* For planning, construction and operation of the facility.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE _____ DATE _____

ATTACHMENT 1

See executed application attached.

ATTACHMENT 2

Proof of Payment of Application Fee

A copy of the electronic funds transfer for payment of the $50,000 application fee to Sabine Pass Independent School District is attached.

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

ATTACHMENT 3

See attached documentation of combined group membership

Golden Pass Products

November 18, 2013

Kristi Rochelle
Superintendent
Sabine Pass ISD
5641 S. Gulfway Dr.
Sabine Pass, TX 77655-1148

Dear Ms. Rochelle,

Golden Pass Products LLC is a limited liability corporation first organized with the State of Delaware and registered with the Texas Secretary of State on November 13, 2013. As of the date of this letter, the first applicable filing period for Golden Pass Products LLC was reported on November 15, 2013 as a member of a combined group as defined by Texas Tax Code 171.0001(7). The reporting entity taxpayer name is QTL U.S. Holdings Corporation, Inc., tax payer identification number 14505643255. Golden Pass Products, LLC was included in the combined franchise tax report using a Texas taxpayer number of 32051510983.

Registration with the Texas Secretary of State, file number 0801882136, triggered a new Texas taxpayer number with the State Comptroller's office, 32052468710. Golden Pass Products LLC will conform future filings to this number, 32052468710, for consistency.

The most recent Texas Franchise Tax Affiliate Schedule is attached.

Sincerely,

Wanda Grba

Wanda Grba
Treasurer and Vice President, Business Services

Three Allen Center • 333 Clay Street • Suite 802 • Houston, TX 77002 • Tel: 713-860-6361 • Fax: 713-860-6344

TX2013
Ver. 4.0 05-158-A
(Rev.9-11/6)

Texas Franchise Tax Report - Page 1

■ Tcode 13250 Annual

■ Taxpayer number	■ Report year	Due date	Privilege period covered by this report
14505643255	2013	11/15/2013	01/01/2013 — 12/31/2013

Taxpayer Name: QTL U.S. HOLDINGS CORPORATION, INC.

Secretary of State file number or Comptroller file number: 0032275680

Mailing address: P.O. BOX 3212

City	State	Country	ZIP Code	Plus 4	Check box if the address has changed ■
DOHA		QATAR			☐

Check box if this is a combined report ■ [X]

Check box if Total Revenue is adjusted for Tiered Partnership Election, see instructions ■ ☐

Check box if this is a Corporation or Limited Liability Company [X]

Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

** If not twelve months, see instructions for annualized revenue

Accounting year begin date** ■ (m m d d y y)	Accounting year end date ■ (m m d d y y)	SIC code	NAICS code
010112	123112		551112

REVENUE *(Whole dollars only)*

1. Gross receipts or sales	1.	92631339.00
2. Dividends	2.	0.00
3. Interest	3.	11879.00
4. Rents *(can be negative amount)*	4.	0.00
5. Royalties	5.	0.00
6. Gains/losses *(can be negative amount)*	6.	-13942361.00
7. Other income *(can be negative amount)*	7.	-130953307.00
8. Total gross revenue *(Add items 1 thru 7)*	8.	-52252450.00
9. Exclusions from gross revenue *(see instructions)*	9.	-130950308.00
10. TOTAL REVENUE *(Item 8 minus item 9 if less than zero, enter 0)*	10.	78697858.00

COST OF GOODS SOLD *(Whole dollars only)*

11. Cost of goods sold	11.	0.00
12. Indirect or administrative overhead costs *(Limited to 4%)*	12.	0.00
13. Other *(see instructions)*	13.	0.00
14. TOTAL COST OF GOODS SOLD *(Add items 11 thru 13)*	14.	0.00

COMPENSATION *(Whole dollars only)*

15. Wages and cash compensation	15.	0.00
16. Employee benefits	16.	0.00
17. Other *(see instructions)*	17.	0.00
18. TOTAL COMPENSATION *(Add items 15 thru 17)*	18.	0.00

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05-158-B
(Rev.9-11/6)

Texas Franchise Tax Report - Page 2

■ Tcode 13251 Annual

■ Taxpayer number	■ Report year	Due date	Taxpayer name
14505643255	2013	11/15/2013	QTL U.S. HOLDINGS CORPORATION, INC.

MARGIN *(Whole dollars only)*

19. Revenue *(Item 10 X 70%)*	19.	55088501.00
20. Revenue *(Item 10 minus Item 14 COGS)*	20.	78697858.00
21. Revenue *(Item 10 minus Item 18 Compensation)*	21.	78697858.00
22. MARGIN *(Enter the lowest amount from Item 19, 20 or 21)*	22.	55088501.00

APPORTIONMENT FACTOR

23. Gross receipts in Texas *(Whole dollars only)*	23.	0.00
24. Gross receipts everywhere *(Whole dollars only)*	24.	78697858.00
25. APPORTIONMENT FACTOR *(Divide Item 23 by Item 24, round to 4 decimal places)*	25.	0.0000

TAXABLE MARGIN *(Whole dollars only)*

26. Apportioned margin *(Multiply Item 22 by Item 25)*	26.	0.00
27. Allowable deductions *(see instructions)*	27.	0.00
28. TAXABLE MARGIN *(Item 26 minus Item 27)*	28.	0.00

TAX DUE

29. Tax rate *(see instructions for determining the appropriate tax rate)* X X X	29.	0.0100
30. Tax due *(Multiply Item 28 by the tax rate in Item 29) (Dollars and cents)*	30.	0.00

TAX ADJUSTMENTS *(Dollars and cents) (Do not include prior payments)*

31. Tax credits *(Item 23 from Form 05-160)*	31.	0.00
32. Tax due before discount *(Item 30 minus Item 31)*	32.	0.00
33. Discount *(see instructions, applicable to report years 2008 and 2009)*	33.	0.00

TOTAL TAX DUE *(Dollars and cents)*

34. TOTAL TAX DUE *(Item 32 minus Item 33)*	34.	0.00

Do not include payment if Item 34 is less than $1,000 or if annualized total revenue is less than the no tax due threshold (see instructions). If the entity makes a tiered partnership election, ANY amount in Item 34 is due. Complete Form 05-170 if making a payment.

Print or type name	Area code and phone number
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.	**Mail original to:** Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348
sign here ▶ Date	

If you have any questions regarding franchise tax, you may contact the Texas Comptroller's field office in your area or call (800) 252-1381 or (512) 463-4600. Instructions for each report year are online at www.window.state.tx.us/taxinfo/taxforms/05-forms.html.

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05-166
(Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number	■ Report year	Reporting entity taxpayer name
14505643255	2013	QTL U.S. HOLDINGS CORPORATION, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code
QTL U.S. HOLDINGS CORPORATION, INC.	14505643255	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date m m d d y y	■ 7. Affiliate reporting end date m m d d y y
■ ☐	■ ☒	010112	123112

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	836369.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code
GOLDEN PASS PIPELINE, LLC	32026320096	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date m m d d y y	■ 7. Affiliate reporting end date m m d d y y
■ ☐	■ ☐	010112	123112

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	88825674.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code
GOLDEN PASS LNG TERMINAL, LLC	32020458017	424710

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date m m d d y y	■ 7. Affiliate reporting end date m m d d y y
■ ☐	■ ☐	010112	123112

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	-10132412.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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05-166
(Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

■ **Tcode** 13253 Annual

■ Reporting entity taxpayer number	■ Report year	Reporting entity taxpayer name
14505643255	2013	QTL U.S. HOLDINGS CORPORATION, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code
QTL U.S. TERMINAL. LLC		488999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date *m m d d y y*	■ 7. Affiliate reporting end date *m m d d y y*
■ X	■ X	010112	123112

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	0.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company [X] Check box if this is an Entity other than a Corporation or Limited Liability Company [ ]

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code
U.S. SERVICECO SINGLE MEMBER LLC		551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date *m m d d y y*	■ 7. Affiliate reporting end date *m m d d y y*
■ X	■ X	010112	123112

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	0.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company [X] Check box if this is an Entity other than a Corporation or Limited Liability Company [ ]

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code
GOLDEN PASS LNG MARINE SERVICES, LLC	32042298284	488330

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date *m m d d y y*	■ 7. Affiliate reporting end date *m m d d y y*
■ X	■ [ ]	010112	123112

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	0.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company [X] Check box if this is an Entity other than a Corporation or Limited Liability Company [ ]

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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(Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

■ **Tcode** 13253 Annual

■ Reporting entity taxpayer number	■ Report year	Reporting entity taxpayer name
14505643255	2013	QTL U.S. HOLDINGS CORPORATION, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code
GOLDEN PASS PRODUCTS LLC	32051510983	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date *m m d d y y*	■ 7. Affiliate reporting end date *m m d d y y*
■ ☐	■ ☐	071212	123112

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	0.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company [X] Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date *m m d d y y*	■ 7. Affiliate reporting end date *m m d d y y*
■ ☐	■ ☐		

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	0.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	■ 2. Affiliate taxpayer number *(if none, use FEI number)*	■ 3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	■ 6. Affiliate reporting begin date *m m d d y y*	■ 7. Affiliate reporting end date *m m d d y y*
■ ☐	■ ☐		

■ 8. Gross receipts subject to throwback in other states *(before eliminations)*	■ 9. Gross receipts everywhere *(before eliminations)*
0.00	0.00

■ 10. Gross receipts in Texas *(before eliminations)*	■ 11. Cost of goods sold or compensation *(before eliminations)*
0.00	0.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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Franchise Tax Account Status

As of: 11/16/2013 11:07:10 AM

This Page is Not Sufficient for Filings with the Secretary of State

GOLDEN PASS PRODUCTS LLC	
Texas Taxpayer Number	32052468710
Mailing Address	211 E 7TH ST STE 602 AUSTIN, TX 78701-3334
Right to Transact Business in Texas	ACTIVE
State of Formation	DE
Effective SOS Registration Date	11/13/2013
Texas SOS File Number	0801882136
Registered Agent Name	CORPORATION SERVICES COMPANY
Registered Office Street Address	211 E 7TH STREET SUITE 602 AUSTIN, TX 78701

ATTACHMENT 4

Detailed Description of the Project

Golden Pass Products (GPP) and Golden Pass Pipeline LLC (collectively, "Golden Pass") propose to own, site, construct, and operate a liquefied natural gas ("LNG") export project ("GPX Project"). The GPX Project consists of:

(1) The Export Terminal, which will be constructed adjacent to the Golden Pass LNG Terminal LLC ("GPLNG") import terminal site, located onshore at the Sabine-Neches Waterway in Jefferson County, Texas; and

(2) Additions to the existing Golden Pass Pipeline LLC system ("GPPL") by construction of approximately a total of eight to ten miles of new 30- to 36-inch pipeline in two non-contiguous loops and up to four new compressor stations with all necessary integration interconnections for bi-directional service. *Golden Pass Pipeline System is specifically excluded and not part of this Application for Limitation on Appraised Value of Qualified Property.*

The GPX Project will be located on over 1,100 acres owned or controlled by GPP affiliates in Jefferson County, Texas. The GPX Project will allow Golden Pass to receive natural gas from domestic sources, convert natural gas to LNG, store, and export that LNG. The GPX Project will be constructed and operated contiguous to and integrated with the GPLNG terminal and GPPL. This will enable Golden Pass to maximize use of the existing GPLNG terminal and GPPL facilities, to provide for bi-directional service and thus allow for exportation and importation of natural gas. The total estimated capital investment of the Project for all thee liquefaction trains in Sabine Pass ISD is approximately $8.5-10 billion.

GPP will construct three liquefaction trains with a nominal total production capacity of 15.6 million metric tons per annum (MTPA) of LNG for export (each having a nominal throughput of 5.2 million MTPA). The Project is expected to be constructed in phases, with each LNG train commencing operations approximately six to twelve months after the previous train.

A separate Application for Limitation of Appraised Value of Qualified Property is being filed for each train. This application is for the first train of the Project and all newly installed and constructed supporting infrastructure improvements including, but not limited to, land improvements, tanks, intraplant piping, plant control equipment, pollution control equipment, buildings and associated equipment to support these major components.

The GPP Export Terminal includes, but is not limited to, the following major components described below.

LNG Liquefaction Export Terminal

The Project will entail construction of new liquefaction facilities, together with the integration to certain existing LNG import terminal facilities. *All preexisting facilities, equipment, and buildings, are excluded from this application*.

Specific new facilities include:

a) Inlet gas treating systems utilizing amine for carbon dioxide, hydrogen sulfide removal followed by molecular sieve dehydration. Water and heavy hydrocarbons will be removed by dehydration units, scrubbers and separators.

b) Liquefaction capability Train #1 will have a nominal throughput capacity of 5.2 MTPA. This process train will include the following components:

i. Propane pre-cooling, mixed refrigerant LNG process (also known as the C3MR process) utilizing two gas-fired turbines;

ii. Coil wound main cryogenic heat exchangers for liquefaction and sub-cooling.

c) Nominal electrical power generation of up to 250 megawatts.

d) Associated utilities, equipment and air coolers.

e) Interconnections to existing import facilities and controls.

f) Installation of facilities to allow for the loading of LNG (truck and marine).

g) The addition of LNG storage tank pumps to accommodate loading operations.

h) Central control room and terminal isolation equipment.

i) Additional buildings for administration, maintenance, security and storage warehouses.

j) Expansion of the facility's storm protection levee system, safety and security assets.

k) Optimization of facility processes to allow for import and export capabilities.

ATTACHMENT 4A

Describe the ability of your company to locate or relocate in another state or another region of the state.

Golden Pass Products LLC was formed by affiliates of Qatar Petroleum International (QP) and ExxonMobil. ExxonMobil has an extensive global position in LNG with interests in liquefaction capacity of approximately 65 million tonnes per year through their ventures in Qatar and Indonesia. In 2009, ExxonMobil and Qatar Petroleum started up three 7.8 million-tonnes-per-year LNG trains in Qatar, the largest in service anywhere in the world. ExxonMobil and QP have also added LNG regasification capacity with the opening of the South Hook Terminal in Wales and the Adriatic LNG Terminal offshore Italy, increasing access to attractive European markets.

In addition to the Asia Pacific, ExxonMobil and joint venture partners have sanctioned the Gorgon Jansz and PNG LNG projects and additional LNG projects are being pursued in Australia and West Africa. The extensive global experience of its two partners provides Golden Pass Products the technology, marketing and financial strength to construct a world-class liquefaction and export facility anywhere in the United States and around the world.

ATTACHMENT 5

List of taxing jurisdictions where the project is located

The Project, for purposes of this application, is located in the following taxing jurisdictions:

- Jefferson County (100%)
- Sabine Pass ISD (100%)
- Sabine-Neches Navigation District (100%)
- Port of Sabine Pass (100%)

ATTACHMENT 6

Detailed Description of the Project

Golden Pass Products (GPP) and Golden Pass Pipeline LLC (collectively, "Golden Pass") propose to own, site, construct, and operate a liquefied natural gas ("LNG") export project ("GPX Project"). The GPX Project consists of:

(1) The Export Terminal, which will be constructed adjacent to the Golden Pass LNG Terminal LLC ("GPLNG") import terminal site, located onshore at the Sabine-Neches Waterway in Jefferson County, Texas; and

(2) Additions to the existing Golden Pass Pipeline LLC system ("GPPL") by construction of approximately a total of eight to ten miles of new 30- to 36-inch pipeline in two non-contiguous loops and up to four new compressor stations with all necessary integration interconnections for bi-directional service. *Golden Pass Pipeline System is specifically excluded and not part of this Application for Limitation on Appraised Value of Qualified Property.*

The GPX Project will be located on over 1,100 acres owned or controlled by GPP affiliates in Jefferson County, Texas. The GPX Project will allow Golden Pass to receive natural gas from domestic sources, convert natural gas to LNG, store, and export that LNG. The GPX Project will be constructed and operated contiguous to and integrated with the GPLNG terminal and GPPL. This will enable Golden Pass to maximize use of the existing GPLNG terminal and GPPL facilities, to provide for bi-directional service and thus allow for exportation and importation of natural gas. The total estimated capital investment of the Project for all thee liquefaction trains in Sabine Pass ISD is approximately $8.5-10 billion.

GPP will construct three liquefaction trains with a nominal total production capacity of 15.6 million metric tons per annum (MTPA) of LNG for export (each having a nominal throughput of 5.2 million MTPA). The Project is expected to be constructed in phases, with each LNG train commencing operations approximately six to twelve months after the previous train.

A separate Application for Limitation of Appraised Value of Qualified Property is being filed for each train. This application is for the first train of the Project and all newly installed and constructed supporting infrastructure improvements including, but not limited to, land improvements, tanks, intraplant piping, plant control equipment, pollution control equipment, buildings and associated equipment to support these major components.

The GPP Export Terminal includes, but is not limited to, the following major components described below.

LNG Liquefaction Export Terminal

The Project will entail construction of new liquefaction facilities, together with the integration to certain existing LNG import terminal facilities. *All preexisting facilities, equipment, and buildings, are excluded from this application*.

Specific new facilities include:

a) Inlet gas treating systems utilizing amine for carbon dioxide, hydrogen sulfide removal followed by molecular sieve dehydration. Water and heavy hydrocarbons will be removed by dehydration units, scrubbers and separators.

b) Liquefaction capability Train #1 will have a nominal throughput capacity of 5.2 MTPA. This process train will include the following components:

i. Propane pre-cooling, mixed refrigerant LNG process (also known as the C3MR process) utilizing two gas-fired turbines;

ii. Coil wound main cryogenic heat exchangers for liquefaction and sub-cooling.

c) Nominal electrical power generation of up to 250 megawatts.

d) Associated utilities, equipment and air coolers.

e) Interconnections to existing import facilities and controls.

f) Installation of facilities to allow for the loading of LNG (truck and marine).

g) The addition of LNG storage tank pumps to accommodate loading operations.

h) Central control room and terminal isolation equipment.

i) Additional buildings for administration, maintenance, security and storage warehouses.

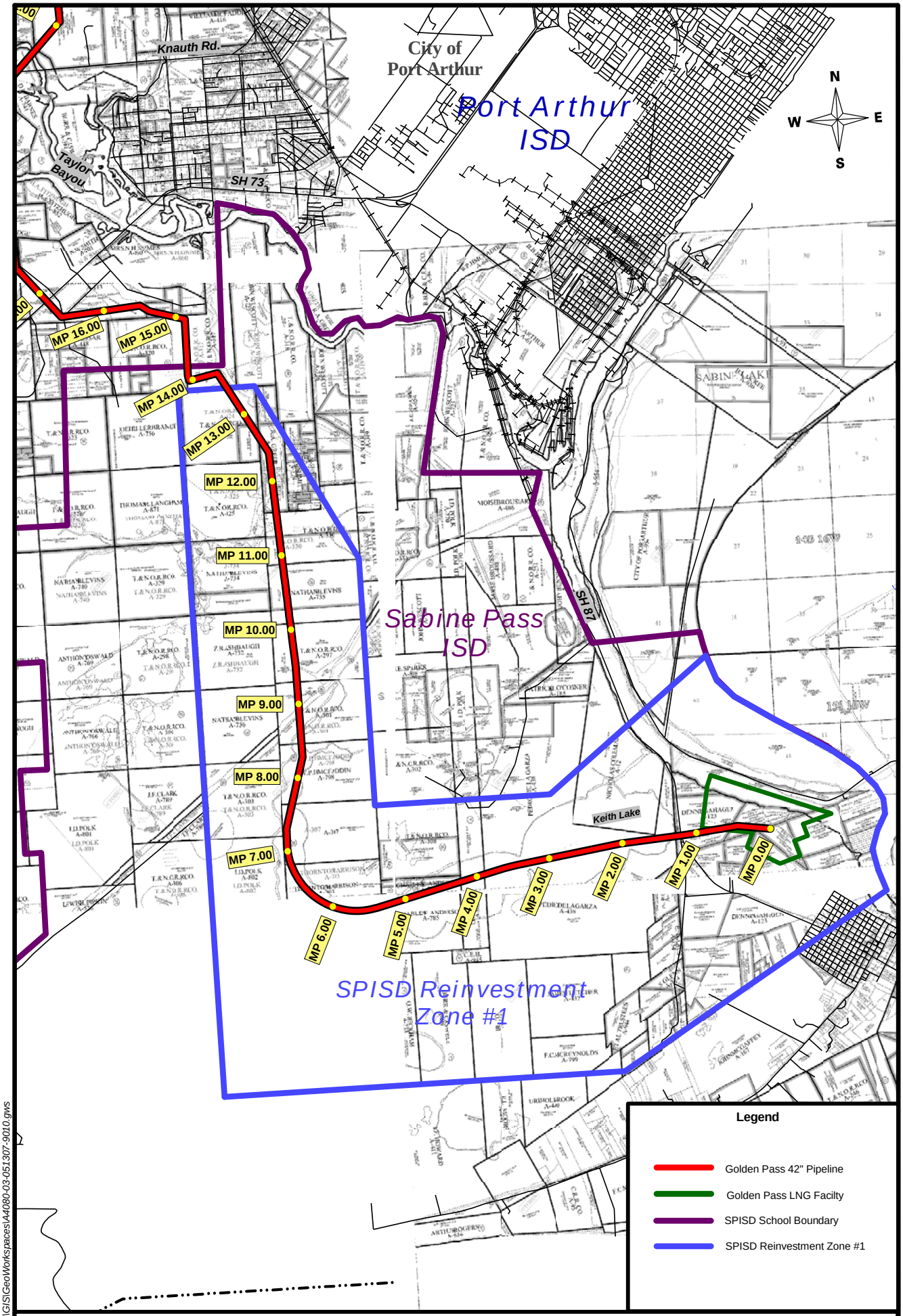
j) Expansion of the facility's storm protection levee system, safety and security assets.

k) Optimization of facility processes to allow for import and export capabilities.

ATTACHMENT 7

Attached are the following maps:

- Map of proposed reinvestment zone showing the location of qualified investment and qualified property
- Map of Sabine Pass ISD showing location of the Project
- Vicinity map showing boundary of Sabine Pass ISD and location of the Project



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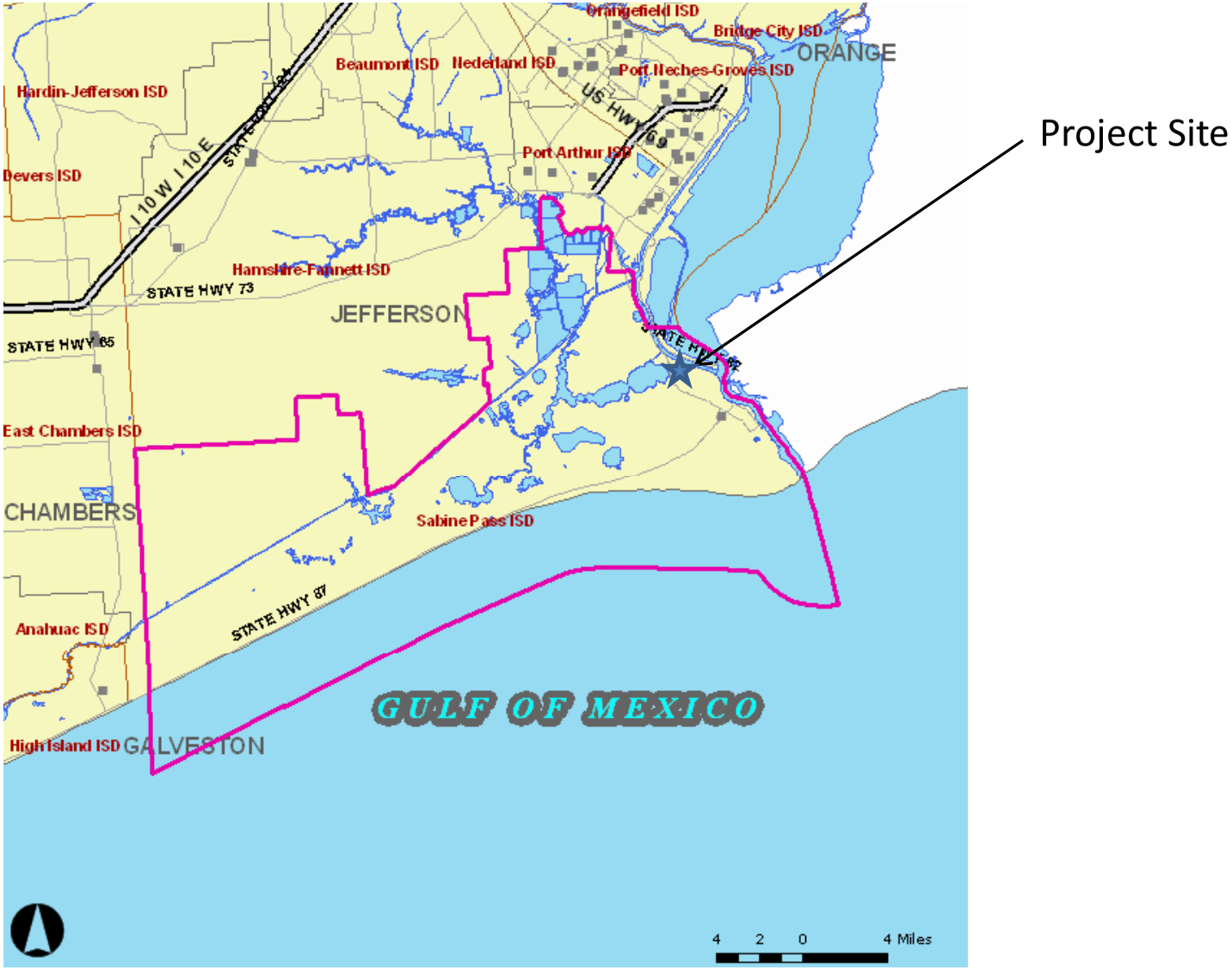
PROPOSED REINVESTMENT ZONE

SABINE PASS ISD MAP

11/28/2006

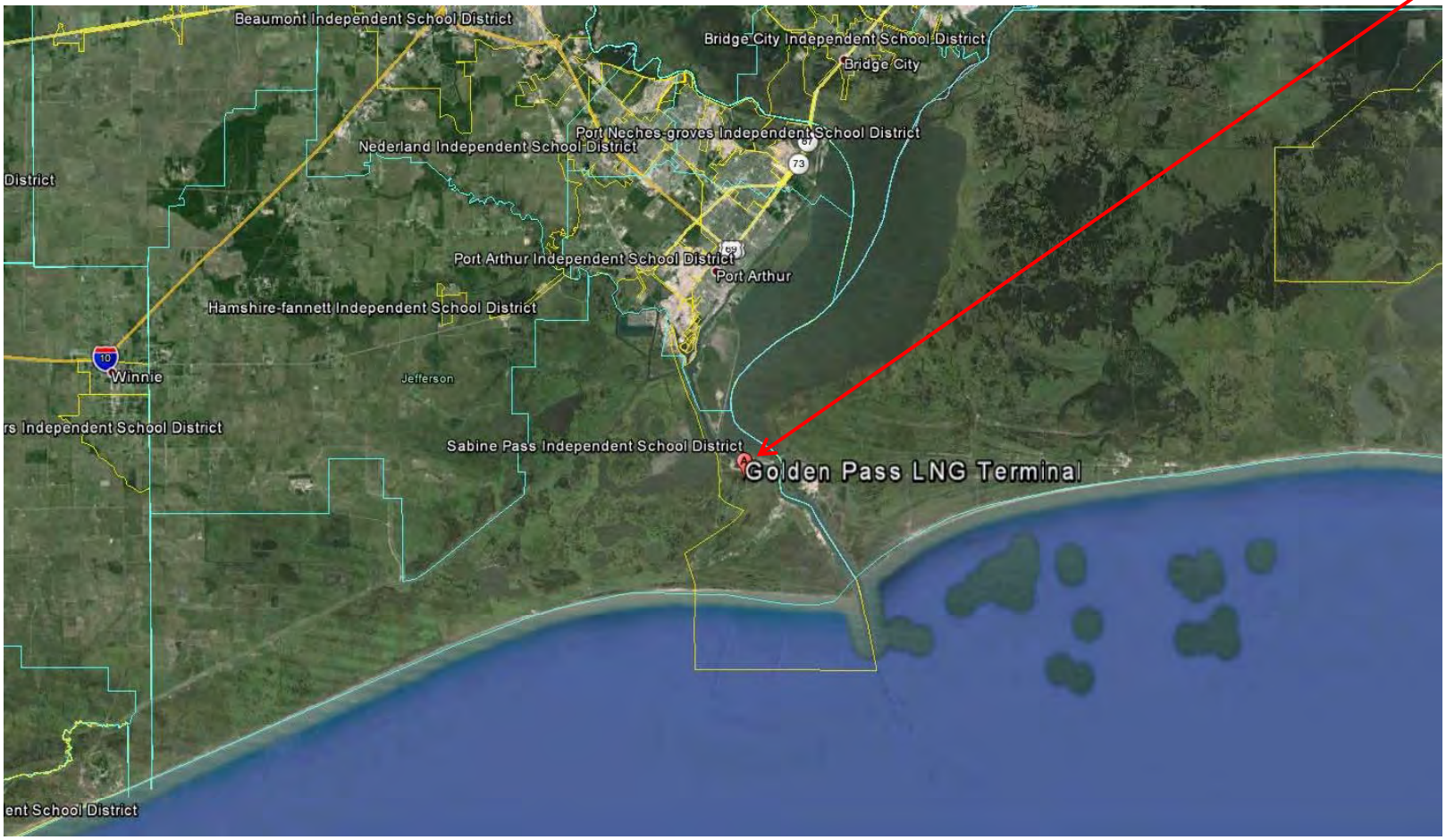
A4080-03-051307-9017-REVA

Sabine Pass ISD Map



Golden Pass Products, LLC Vicinity Map 1

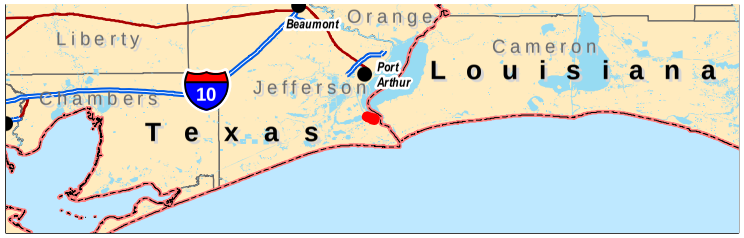
Project Site



VICINITY MAP 2

Golden Pass Products

GOLDEN PASS LNG TERMINAL EXPORT PROJECT



LEGEND

- TX Roads
- Foreign Pipeline ROW
- FlareArea
- Proposed Plots
- Golden Pass Pipeline

0 500 1,000 1,500 2,000 FEET

GOLDEN PASS LNG TERMINAL EXPORT PROJECT

Figure 1.1-2 - Preliminary Plot Plan

COUNTY:	JEFFERSON	DRAWN BY:	JK
STATE:	TEXAS	CHECKED BY:	MA

REV. NO.:	REVISION	DATE
0	TEMPLATE ISSUED FOR REVIEW.	2013-06-25

PRELIMINARY

DATE:	2013-06-25	PROJECTION:	NAD83 | ST PLN 4204

Aerial Source: Source: Esri, DigitalGlobe, GeoEye, i-cubed, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

Golden Pass Products

DWG:	GPP-02-03-1A-ANSI-A-1-1-2	SHEET:	1

ATTACHMENT 8

Detailed Description of the Project

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(1) The Export Terminal, which will be constructed adjacent to the Golden Pass LNG Terminal LLC ("GPLNG") import terminal site, located onshore at the Sabine-Neches Waterway in Jefferson County, Texas; and

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a) Inlet gas treating systems utilizing amine for carbon dioxide, hydrogen sulfide removal followed by molecular sieve dehydration. Water and heavy hydrocarbons will be removed by dehydration units, scrubbers and separators.

b) Liquefaction capability Train #1 will have a nominal throughput capacity of 5.2 MTPA. This process train will include the following components:

i. Propane pre-cooling, mixed refrigerant LNG process (also known as the C3MR process) utilizing two gas-fired turbines;

ii. Coil wound main cryogenic heat exchangers for liquefaction and sub-cooling.

c) Nominal electrical power generation of up to 250 megawatts.

d) Associated utilities, equipment and air coolers.

e) Interconnections to existing import facilities and controls.

f) Installation of facilities to allow for the loading of LNG (truck and marine).

g) The addition of LNG storage tank pumps to accommodate loading operations.

h) Central control room and terminal isolation equipment.

i) Additional buildings for administration, maintenance, security and storage warehouses.

j) Expansion of the facility's storm protection levee system, safety and security assets.

k) Optimization of facility processes to allow for import and export capabilities.

ATTACHMENT 9

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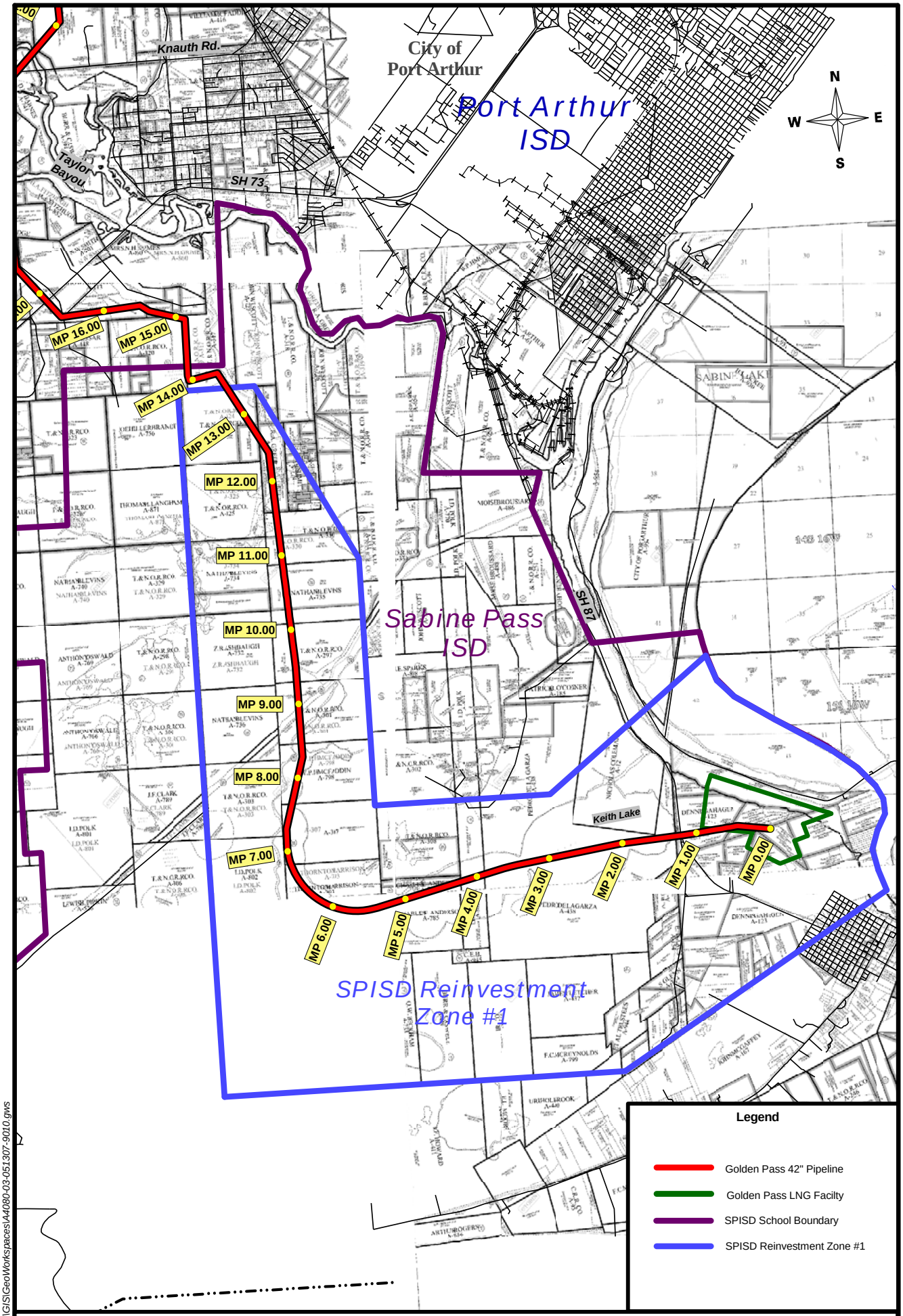

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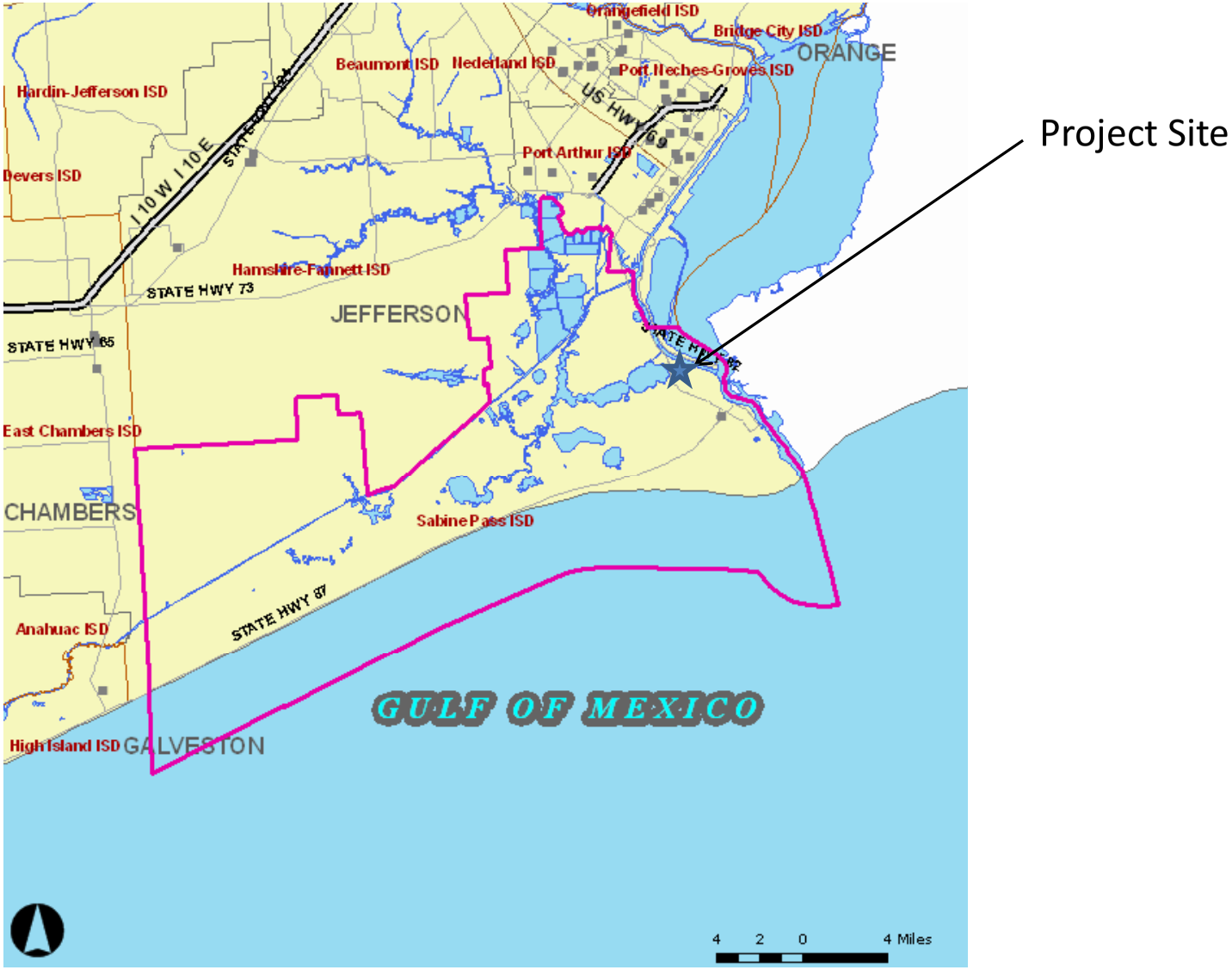
PROPOSED REINVESTMENT ZONE

SABINE PASS ISD MAP

11/28/2006

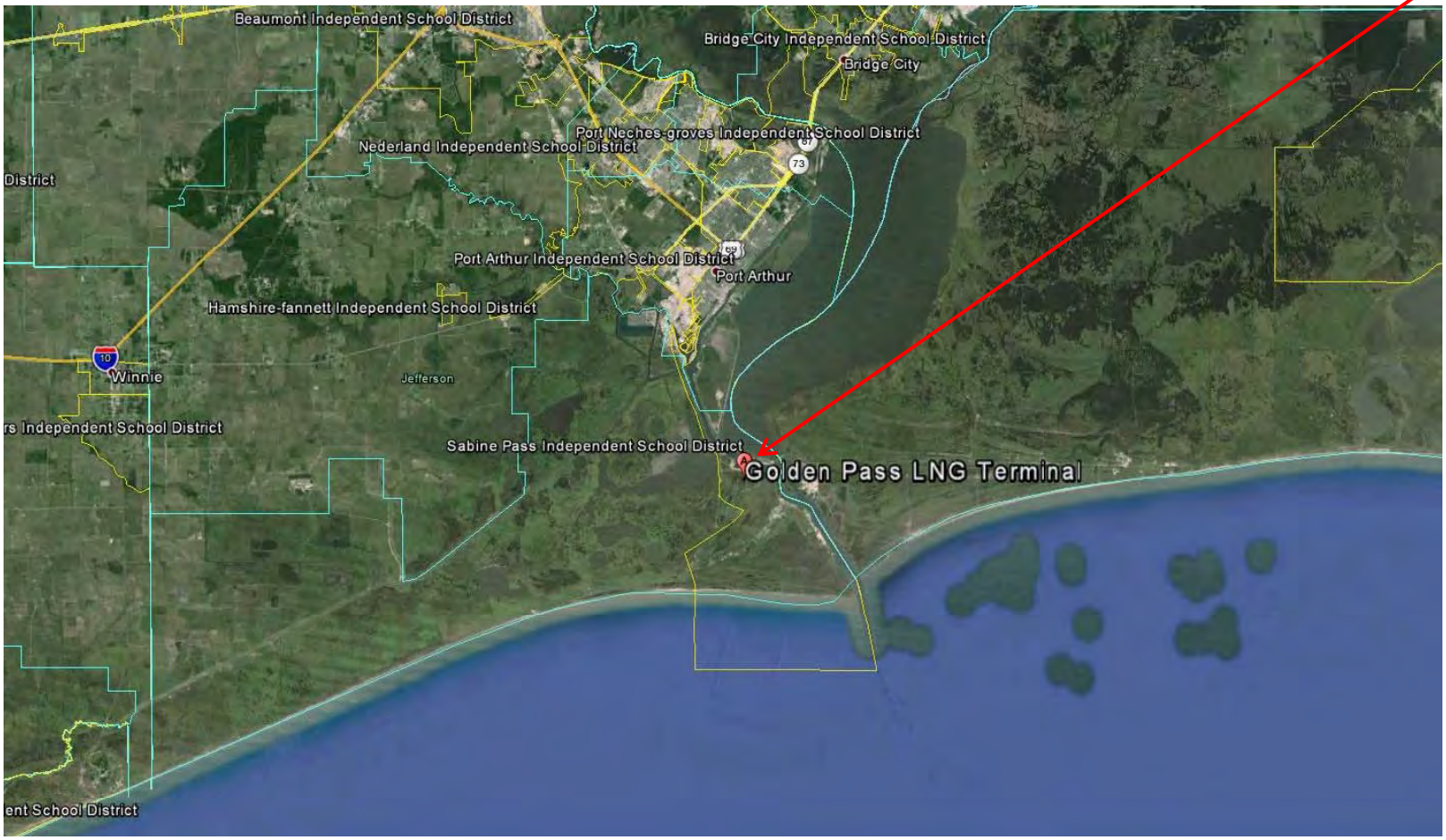
A4080-03-051307-9017-REVA

Sabine Pass ISD Map



Golden Pass Products, LLC Vicinity Map 1

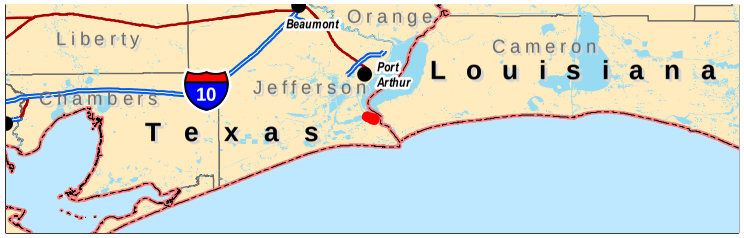
Project Site



VICINITY MAP 2

Golden Pass Products

GOLDEN PASS LNG TERMINAL EXPORT PROJECT



LEGEND

- TX Roads
- Foreign Pipeline ROW
- FlareArea
- Proposed Plots
- Golden Pass Pipeline

0 500 1,000 1,500 2,000 FEET

GOLDEN PASS LNG TERMINAL EXPORT PROJECT

Figure 1.1-2 - Preliminary Plot Plan

COUNTY:	JEFFERSON	DRAWN BY:	JK
STATE:	TEXAS	CHECKED BY:	MA

REV. NO.:	REVISION	DATE
0	TEMPLATE ISSUED FOR REVIEW.	2013-06-25

PRELIMINARY

DATE:	2013-06-25	PROJECTION:	NAD83 | ST PLN 4204

Aerial Source: Source: Esri, DigitalGlobe, GeoEye, i-cubed, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

Golden Pass Products

DWG:	GPP-02-03-1A-ANSI-A-1-1-2	SHEET:	1

ATTACHMENT 10

A description of the land is attached.

TRACT ONE
250.8 ACRES OF LAND OUT OF DIVISIONS B, C, AND 4 THROUGH 8,
DENNIS GAHAGAN LEAGUE, ABSTRACT NO. 123
JEFFERSON COUNTY, TEXAS

A tract of land containing 250.8 acres of land, out of and part of Divisions B, C, and 4 through 8 of the Dennis Gahagan League, Abstract No. 123; said Divisions being according to the partition of said Dennis Gahagan League as shown on a map or plat recorded in Vol. T, Page 181, Deed Records, Jefferson County, Texas; said tract being more fully described by metes and bounds as follows, to wit:

BEGINNING at a common corner of Division B and Division 8 on the South line of Division A; said corner being marked by a concrete monument with a brass disc set by Houston Oil Company in March 1939 and identified as G-71;

THENCE North 70 deg., 03 min., 15 sec., East on the common line of said Division A and Division 8, a distance of 758.40' passing a Houston Oil Company concrete monument found and identified as G-72 and being the Southeast corner of a (Called 233.72) acre tract described in and excepted from a deed dated September 23, 1941 from John T Stewart III to J. E. Broussard, et al., recorded in Vol. 502, Page 218, Deed Records, Jefferson County, Texas; continuing on the common line of said Divisions A and 8 for a total distance of 902.78' to a point on the Southwesterly bank line of the Sabine-Neches Ship Channel.

THENCE the following calls along the Southwesterly bank line of said Sabine-Neches Ship Channel:

South 80 deg., 08 min., 36 sec., East, a distance of 8.75';

South 69 deg., 46 min., 38 sec., East, a distance of 53.61';

South 66 deg., 36 min., 16 sec., East, a distance of 116.39';

South 59 deg., 21 min., 42 sec., East, a distance of 161.57';

South 33 deg., 16 min., 56 sec., East, a distance of 36.38';

South 20 deg., 05 min., 44 sec., East, a distance of 76.96';

South 36 deg., 45 min., 48 sec., East, a distance of 116.43';

South 53 deg., 44 min., 12 sec., East, a distance of 119.49';

South 61 deg., 26 min., 19 sec., East, a distance of 140.76';

South 53 deg., 07 min., 50 sec., East, a distance of 108.58';

South 68 deg., 40 min., 05 sec., East, a distance of 124.52';

South 66 deg., 56 min., 46 sec., East, a distance of 112.79';

South 66 deg., 11 min., 20 sec., East, a distance of 131.66';

South 61 deg., 37 min., 12 sec., East, a distance of 125.53';

South 58 deg., 06min., 58 sec., East, a distance of 108.80';

South 45 deg., 07 min., 50 sec., East, a distance of 114.41';

South 37 deg., 01 min., 06 sec., East, a distance of 90.98';

South 34 deg., 43 min., 21 sec., East, a distance of 100.83';

South 36 deg., 03 min., 14 sec., East, a distance of 125.84';

South 38 deg., 59 min., 28 sec., East, a distance of 125.83';

South 46 deg., 57 min., 06 sec., East, a distance of 123.24';

South 32 deg., 48 min., 45 sec., East, a distance of 122.44';

South 34 deg., 21 min., 19 sec., East, a distance of 169.00';

South 28 deg., 35 min., 09 sec., East, a distance of 122.95';

South 31 deg., 10 min., 18 sec., East, a distance of 121.57';

South 36 deg., 17 min., 53 sec., East, a distance of 214.87';

South 34 deg., 54 min., 31 sec., East, a distance of 139.18';

South 60 deg., 06 min., 16 sec., East, a distance of 181.84';

South 59 deg., 17 min., 07 sec., East, a distance of 208.59';

South 61 deg., 04 min., 18 sec., East, a distance of 134.58';

South 82 deg., 02 min., 32 sec., East, a distance of 118.51';

North 87 deg., 58 min., 26 sec., East, a distance of 100.03';

South 68 deg., 51 min., 47 sec., East, a distance of 116.90';

South 25 deg., 02 min., 27 sec., East, a distance of 122.91';

South 44 deg., 23 min., 39 sec., West, a distance of 94.29';

South 30 deg., 01 min., 17 sec., West, a distance of 107.92';

North 73 deg., 00 min., 41 sec., West, a distance of 31.87';

South 16 deg., 55 min., 01 sec., West, a distance of 135.57';

South 07 deg., 43 min., 08 sec., East, a distance of 174.49';

South 02 deg., 15 min., 32 sec., West, a distance of 136.27';

South 03 deg., 11 min., 47 sec., East, a distance of 41.03' to a point being on the common line of Division 3 and said Division 4; said point being the Southeast corner of the herein described tract:

THENCE South 70 deg., 00 min., 47 sec., West, on the common line of said Division 3 and 4, a distance of 25.50' passing a 1/2" steel rod set, capped, and marked "SOUTEX" for reference point; continuing on the common line of said Divisions 3 and 4 for a total distance of 2526.77' to a concrete monument with brass disc set by Houston Oil Company in March 1939 and identified as G-68; said concrete monument being a common corner of said Division 3 and 4 on the Easterly line of said Division C; also being the Southeast corner of a (Called 14.9835) acre tract conveyed to Howell Cobb, Trustee, recorded in Vol. 2116, Page 103, Deed Records, Jefferson County, Texas;

THENCE South 70 deg., 00 min., 47 sec West, (Called South 70 deg., 00 min., 31 sec., West), on the South line of the (Called 14.9835) acre tract, a distance of 1000.00' (Called 1000.058) to a 1" steel pipe found for the Southwest corner of the (Called 14.9835) acre tract and the Southwest corner of the herein described tract;

THENCE North 19 deg., 57 min., 51 sec., West (Called North 19 deg., 57 min., 26 sec., West), a distance of (Called 652.654') passing the common line of said Divisions B and C; continuing for a total distance of 1079.25 to a 1" steel pipe found for an angle point in the West line of the herein described Tract;

THENCE North 19 deg., 59 min., 37 sec., West a distance of 1958.28' to a 1" steel pipe found for corner;

THENCE North 69 deg., 59 min., 21 sec., East a distance of 1000.08' to a 2" steel pipe found on the common line of said Divisions B and 7;

THENCE North 19 deg., 57 min., 49 sec., West, on the common line of said Division B and said Division 7 and 8, a distance of 879.94' to the POINT OF BEGINNING and containing 250.8 acres of land.

Note: All bearing and distances are based upon State Plane Coordinate Grid System NAD 83, Texas South Central Zone, Scale Factor = 0.999891228.

This description is based on the Land Title Survey made by Anthony M. Leger, Registered Professional Land Surveyor No. 5481, on February 10, 2004.

ExxonMobil (J.V. Property)
LS-03-1316

TRACT ONE
476.2 ACRES OF LAND PART OF DIVISIONS A & B, DENNIS GAHAGAN LEAGUE, ABSTRACT NO. 123
JEFFERSON COUNTY, TEXAS

A tract of land containing 476.2 acres of land, out of and a part of Divisions A and B of the Dennis Gahagan League, Abstract No. 123; said Divisions being according to the partition of said Dennis Gahagan League as shown on a map or plat recorded in Vol. T, Page 181, Deed Records, Jefferson County, Texas; said tract being more fully described by metes and bounds as follows, to wit:

BEGINNING at a common corner of Division B and Division 8 on the South line of Division A; said corner being marked by a concrete monument with a brass disc set by Houston Oil Company in March 1939 and identified as G-71;

THENCE South 19 deg., 57 min., 49 sec., East, on the common line of Division B and Division 8, a distance of 879.94' to a 2" steel pipe found for corner;

THENCE South 69 deg., 59 min., 21 sec., West, on the North line of Tract 2 described in Special Warranty Deed dated September 22, 1978, from Katherine Belle B. Doyle, et al., to Howell Cobb, Trustee, recorded in Vol. 2116, Page 85, Deed Records, Jefferson County, Texas, a distance of 1000.08' to a 1" steel pipe found for the Northwest corner of said Tract 2;

THENCE South 19 deg., 59 min., 37 sec., East, on the West line of said Tract 2, a distance of 1134.83' to a ½" steel rod set, capped and marked "SOUTEX" for corner;

THENCE South 70 deg., 00 min., 23 sec., West, on the North line of a tract of land set aside to Emma V. Joesting in Decree, recorded in Vol. 368, Page 608, Deed Records, Jefferson County, Texas and a portion of a tract of land set aside to Daisy M. Roche in Decree, recorded in Vol. 368, Page 608, Deed Records, Jefferson County, Texas, a distance of 1534.37' to a ½" steel rod set, capped and marked "SOUTEX" for corner;

THENCE North 63 deg., 04 min., 53 sec., West, a distance of 2576.83' to a ½" steel rod set, capped and marked "SOUTEX" for corner on the common line of said Division B and Division 12;

THENCE North 21 deg., 01 min., 38 sec., East, on the common line of Division B and Division 12, a distance of 1126.94' to a Houston Oil Company concrete monument identified as G-61 found for corner; said concrete monument being the common corner of Division B and Division 12 and being on the South line of Division A;

THENCE North 84 deg., 00 min., 00 sec., West, a distance of 3589.69' to a ½" steel rod set, capped and marked "SOUTEX" for corner;

THENCE North 08 deg., 00 min., 00 sec., East a distance of 2620.42' passing a ½" steel rod set, capped and marked "SOUTEX" for reference point; continuing for a total distance of 2720.42' to a point for corner on the Southerly bank line of the Sabine Neches Ship Channel;

THENCE on the Southerly bank line of said Sabine Neches Ship Channel:

South 77 deg., 06 min., 43 sec., East, a distance of 495.18';

South 49 deg., 29 min., 15 sec., East, a distance of 39.44';

South 65 deg., 56 min., 40 sec., East, a distance of 226.93';

South 72 deg., 30 min., 23 sec., East, a distance of 260.46';

South 85 deg., 01 min., 34 sec., East, a distance of 141.74';

South 76 deg., 52 min., 07 sec., East, a distance of 133.20';

South 76 deg., 57 min., 11 sec., East, a distance of 32.22';

South 41 deg., 18 min., 28 sec., East, a distance of 50.07';

South 58 deg., 19 min., 42 sec., East, a distance of 97.16';

South 72 deg., 24 min., 52 sec., East, a distance of 130.08';

South 82 deg., 38 min., 40 sec., East, a distance of 207.23';

South 70 deg., 46 min., 13 sec., East, a distance of 84.67';

South 76 deg., 38 min., 38 sec., East, a distance of 100.77';

South 78 deg., 48 min., 29 sec., East, a distance of 91.24';

South 61 deg., 24min., 48 sec., East, a distance of 54.00';

South 53 deg., 44 min., 45 sec., East, a distance of 121.95';

South 56 deg., 49 min., 34 sec., East, a distance of 110.17';

South 65 deg., 27 min., 43 sec., East, a distance of 93.36';

South 74 deg., 38 min., 51 sec., East, a distance of 110.03';

South 83 deg., 33 min., 57 sec., East, a distance of 99.12';

North 71 deg., 33 min., 24 sec., East, a distance of 40.68';

South 78 deg., 03 min., 12 sec., East, a distance of 55.12';

South 85 deg., 49 min., 28 sec., East, a distance of 94.09';

South 66 deg., 36 min., 20 sec., East, a distance of 86.18';

South 73 deg., 17 min., 50 sec., East, a distance of 89.98';

South 67 deg., 03 min., 41 sec., East, a distance of 137.01';

South 60 deg., 11 min., 31 sec., East, a distance of 102.81';

South 63 deg., 04 min., 18 sec., East, a distance of 80.70';

South 64 deg., 42 min., 43 sec., East, a distance of 56.25';

South 68 deg., 49 min., 52 sec., East, a distance of 99.75';

South 76 deg., 33 min., 12 sec., East, a distance of 143.39';

North 87 deg., 13 min., 53 sec., East, a distance of 64.35';

North 54 deg., 29 min., 39 sec., East, a distance of 34.86';

South 48 deg., 23 min., 43 sec., East, a distance of 29.53';

South 67 deg., 00 min., 38 sec., East, a distance of 50.58';

South 30 deg., 24 min., 47 sec., East, a distance of 34.51';

South 44 deg., 26 min., 32 sec., East, a distance of 47.89';

South 59 deg., 48 min., 57 sec., East, a distance of 68.29';

South 71 deg., 27 min., 32 sec., East, a distance of 97.11';

South 69 deg., 58 min., 28 sec., East, a distance of 160.85';

South 80 deg., 55 min., 54 sec., East, a distance of 181.89';

South 85 deg., 58 min., 01 sec., East, a distance of 155.60';

South 86 deg., 30 min., 39 sec., East, a distance of 111.34';

North 80 deg., 51 min., 51 sec., East, a distance of 78.98';

North 78 deg., 52 min., 20 sec., East, a distance of 83.22';

South 89 deg., 32 min., 33 sec., East, a distance of 28.45';

South 77 deg., 58 min., 44 sec., East, a distance of 63.60';

South 79 deg., 18 min., 00 sec., East, a distance of 57.27';

South 86 deg., 35 min., 49 sec., East, a distance of 103.04';

South 85 deg., 13 min., 46 sec., East, a distance of 396.88';

North 88 deg., 27 min., 41 sec., East, a distance of 92.18';

North 80 deg., 00 min., 00 sec., East, a distance of 92.02';

South 76 deg., 37 min., 16 sec., East, a distance of 61.52';

South 70 deg., 01 min., 34 sec., East, a distance of 57.84';

South 74 deg., 34 min., 06 sec., East, a distance of 67.61';

South 60 deg., 07 min., 14 sec., East, a distance of 120.11';

South 64 deg., 33 min., 16 sec., East, a distance of 92.75';

South 69 deg., 00 min., 45 sec., East, a distance of 154.14';

South 67 deg., 31 min., 13 sec., East, a distance of 159.69';

South 68 deg., 40 min., 49 sec., East, a distance of 101.47';

South 73 deg., 10 min., 32 sec., East, a distance of 159.80';

South 80 deg., 20 min., 38 sec., East, a distance of 96.13';

North 79 deg., 53 min., 35 sec., East, a distance of 88.33';

North 85 deg., 36 min., 37 sec., East, a distance of 26.51';

South 79 deg., 35 min., 19 sec., East, a distance of 112.09';

South 73 deg., 37min., 41 sec., East, a distance of 154.19';

South 71 deg., 04 min., 01 sec., East, a distance of 99.88';

South 44 deg., 36 min., 50 sec., East, a distance of 152.63';

South 49 deg., 47 min., 34 sec., East, a distance of 98.16';

South 67 deg., 10 min., 09 sec., East, a distance of 128.72';

South 53 deg., 21 min., 08 sec., East, a distance of 107.67';

South 67 deg., 40 min., 47 sec., East, a distance of 194.33';

South 83 deg., 05 min., 37 sec., East, a distance of 60.77';

South 80 deg., 08 min., 37 sec., East, a distance of 153.00' to a point for corner being the intersection of the Southerly bank line of the Sabine Neches Ship Channel and the common line of Division A and Division 8;

THENCE South 70 deg., 03 min., 15 sec., West, on the common line of said Division A and Division 8, a distance of 144.38' passing a Houston Oil Company concrete monument found and identified as G-72; continuing on the common line of Division A and Division 8 for a total distance of 902.78' to the POINT OF BEGINNING and containing 476.2 acres of land.

Note: All bearings and distances based upon State Plane Coordinate Grid System NAD 83, Texas South Central Zone, Scale Factor = 0.999891228.

Note: All of the divisions referred to above are according to the partition of the Dennis Gahagan League, Abstract No. 123, Jefferson County, Texas, as shown on a map or plat recorded in Vol. T, Page 181, Deed Records, Jefferson County, Texas;

This description is based on the Land Title Survey made by Anthony M. Leger, Registered Professional Land Surveyor No. 5481, on November 15, 2003.

Golden Pass LNG Terminal LP
LS-03-1192A

TRACT TWO
174.6 ACRES OF LAND (SUBMERGED) PART OF DIVISION A, DENNIS GAHAGAN LEAGUE, ABSTRACT NO. 123, JEFFERSON COUNTY, TEXAS

A tract of land containing 174.6 acres of land, being submerged land out of and a part of Division A of the Dennis Gahagan League, Abstract No. 123; said division being according to the partition of the Dennis Gahagan League as shown on a map or plat recorded in Vol. T, Page 181, Deed Records, Jefferson County, Texas; said tract being more fully described by metes and bounds as follows, to wit:

COMMENCING at the common corner of Division B and Division 8, on the South line of Division A; said corner being marked by a concrete monument with a brass disc set by Houston Oil Company in March 1939 and identified as G-71;

THENCE North 70 deg., 03 min., 15 sec, East, on the common line of Division A and Division 8, a distance of 758.40' to a Houston Oil Company concrete monument found and identified as G-72; continuing for a total distance of 902.78' to a point on the Southerly bank line of the Sabine Neches Ship Channel; said point being the POINT OF BEGINNING of the herein described tract;

THENCE on the Southerly bank line of the Sabine Neches Ship Channel:

North 80 deg., 08 min., 37 sec., West, a distance of 153.00';

North 83 deg., 05 min., 37 sec., West, a distance of 60.77';

North 67 deg., 40 min., 47 sec., West, a distance of 194.33';

North 53 deg., 21 min., 08 sec., West, a distance of 107.67';

North 67 deg., 10 min., 09 sec., West, a distance of 128.72';

North 49 deg., 47 min., 34 sec., West, a distance of 98.16';

North 44 deg., 36 min., 50 sec., West, a distance of 152.63';

North 71 deg., 04 min., 01 sec., West, a distance of 99.88';

North 73 deg., 37 min., 41 sec., West, a distance of 154.19';

North 79 deg., 35 min., 19 sec., West, a distance of 112.09';

South 85 deg., 36 min., 37 sec., West, a distance of 26.51';

South 79 deg., 53 min., 35 sec., West, a distance of 88.33';

North 80 deg., 20 min., 38 sec., West, a distance of 96.13';

North 73 deg., 10 min., 32 sec., West, a distance of 159.80';

North 68 deg., 40 min., 49 sec., West, a distance of 101.47';

North 67 deg., 31 min., 13 sec., West, a distance of 159.69';

North 69 deg., 00 min., 45 sec., West, a distance of 154.14';

North 64 deg., 33 min., 16 sec., West, a distance of 92.75';

North 60 deg., 07 min., 14 sec., West, a distance of 120.11';

North 74 deg., 34 min., 06 sec., West, a distance of 67.61';

North 70 deg., 01 min., 34 sec., West, a distance of 57.84';

North 76 deg., 37 min., 16 sec., West, a distance of 61.52';

South 80 deg., 00 min., 00 sec., West, a distance of 92.02';

South 88 deg., 27 min., 41 sec., West, a distance of 92.18';

North 85 deg., 13 min., 46 sec., West, a distance of 396.88';

North 86 deg., 35 min., 49 sec., West, a distance of 103.04';

North 79 deg., 18 min., 00 sec., West, a distance of 57.27';

North 77 deg., 58 min., 44 sec., West, a distance of 63.60';

North 89 deg., 32 min., 33 sec., West, a distance of 28.45';

South 78 deg., 52 min., 20 sec., West, a distance of 83.22';

South 80 deg., 51 min., 51 sec., West, a distance of 78.98';

North 86 deg., 30 min., 39 sec., West, a distance of 111.34';

North 85 deg., 58 min., 01 sec., West, a distance of 155.60';

North 80 deg., 55 min., 54 sec., West, a distance of 181.89';

North 69 deg., 58 min., 28 sec., West, a distance of 160.85';

North 71 deg., 27 min., 32 sec., West, a distance of 97.11';

North 59 deg., 48 min., 57 sec., West, a distance of 68.29';

North 44 deg., 26 min., 32 sec., West, a distance of 47.89';

North 30 deg., 24 min., 47 sec., West, a distance of 34.51';

North 67 deg., 00 min., 38 sec., West, a distance of 50.58';

North 48 deg., 23 min., 43 sec., West, a distance of 29.53';

South 54 deg., 29 min., 39 sec., West, a distance of 34.86';

South 87 deg., 13 min., 53 sec., West, a distance of 64.35';

North 76 deg., 33 min., 12 sec., West, a distance of 143.39';

North 68 deg., 49 min., 52 sec., West, a distance of 99.75';

North 64 deg., 42 min., 43 sec., West, a distance of 56.25';

North 63 deg., 04 min., 18 sec., West, a distance of 80.70';

North 60 deg., 11 min., 31 sec., West, a distance of 102.81';

North 67 deg., 03 min., 41 sec., West, a distance of 137.01';

North 73 deg., 17 min., 50 sec., West, a distance of 89.98';

North 66 deg., 36 min., 20 sec., West, a distance of 86.18';

North 85 deg., 49 min., 28 sec., West, a distance of 94.09';

North 78 deg., 03 min., 12 sec., West, a distance of 55.12';

South 71 deg., 33 min., 24 sec., West, a distance of 40.68';

North 83 deg., 33 min., 57 sec., West, a distance of 99.12';

North 74 deg., 38 min., 51 sec., West, a distance of 110.03';

North 65 deg., 27 min., 43 sec., West, a distance of 93.36';

North 56 deg., 49 min., 34 sec., West, a distance of 110.17';

North 53 deg., 44min., 45 sec., West, a distance of 121.95';

North 61 deg., 24 min., 48 sec., West, a distance of 54.00';

North 78 deg., 48 min., 29 sec., West, a distance of 91.24';

North 76 deg., 38 min., 38 sec., West, a distance of 100.77';

North 70 deg., 46 min., 13 sec., West, a distance of 84.67';

North 82 deg., 38 min., 40 sec., West, a distance of 207.23';

North 72 deg., 24 min., 52 sec., West, a distance of 130.08';

North 58 deg., 19 min., 42 sec., West, a distance of 97.16';

North 41 deg., 18 min., 28 sec., West, a distance of 50.07';

North 76 deg., 57 min., 11 sec., West, a distance of 32.22';

North 76 deg., 52 min., 07 sec., West, a distance of 133.20';

North 85 deg., 01 min., 34 sec., West, a distance of 141.74';

North 72 deg., 30 min., 23 sec., West, a distance of 260.46';

North 65 deg., 56 min., 40 sec., West, a distance of 226.93';

North 49 deg., 29 min., 15 sec., West, a distance of 39.44';

North 77 deg., 06 min., 43 sec., West, a distance of 495.18';

THENCE North 08 deg., 00 min., 00 sec., East, a distance of 227.80' to a point on the North line of the called 233.72 acre tract;

THENCE North 18 deg., 29 min., 21 sec., East, a distance of 843.99' to a point on the called centerline of the Sabine Neches Ship Channel;

THENCE South 71 deg., 30 min., 39 sec., East, on the called centerline of the Sabine Neches Ship Channel, a distance of 8734.07' to a point being the Point of Curvature of a curve to the right;

THENCE on the called centerline of the Sabine Neches Ship Channel on the arc of a curve to the right having a radius of 3819.41', a chord bearing of South 70 deg., 13 min., 06 sec., East, a chord distance of 189.12'to a point for the intersection of the called

centerline of the Sabine Neches Ship Channel and the common line of Division A and Division 8 (or the Northeasterly projection thereof);

THENCE South 70 deg., 03 min., 15 sec., West, on the common line of Division A and Division 8 (or the Northeasterly projection thereof), a distance of 1206.46' to the POINT OF BEGINNING and containing 174.6 acres of land, being submerged land.

Note: All bearings and distances based upon State Plane Coordinate Grid System NAD 83, Texas South Central Zone, Scale Factor = 0.999891228.

Note: All of the divisions referred to above are according to the partition of the Dennis Gahagan League, Abstract No. 123 Jefferson County, Texas, as shown on a map or plat recorded in Vol. T, Page 181, Deed Records, Jefferson County, Texas;

This description is based on the Land Title Survey made by Anthony M. Leger, Registered Professional Land Surveyor No. 5481, on November 15, 2003

Golden Pass LNG Terminal LP
LS-03-1192

TRACT ONE
178.2 ACRES OF LAND
PART OF DIVISION A, DENNIS GAHAGAN LEAGUE, ABSTRACT NO. 123, JEFFERSON COUNTY, TEXAS

A tract of land containing 178.2 acres of land out of and part of Divisions A, Dennis Gahagan League, Abstract No. 123; said Division being according to the partition of the Dennis Gahagan League as shown on a map or plat recorded in Vol. T, Page 181, Deed Records, Jefferson County, Texas; said tract being more fully described by metes and bounds as follows, to wit:

COMMENCING at a common corner of Division B and Division 8 on the South line of Division A; said corner being marked by a concrete monument with a brass disc set by Houston Oil Company in March 1939 and identified as G-71;

THENCE North 70 deg., 03 min., 15 sec., East, on the common line of said Divisions A and 8, a distance of 758.40' to a Houston Oil Company concrete monument found and identified as G-72;

THENCE North 71 deg., 30 min., 39 sec., West, a distance of 7865.00' to a point;

THENCE South 08 deg., 00 min., 00 sec., West, a distance of 273.44' to a point for corner of the POINT OF BEGINNING on the Southerly bank line of the Sabine Neches Ship Channel; said point for corner being the Northeast corner of the herein described tract;

THENCE South 08 deg., 00 min., 00 sec., West, a distance of 54.35' passing a ½" steel rod, capped and marker "SOUTEX", found for reference point; continuing for a total distance of 2674.77' to a ½" steel rod found, capped and marked "SOUTEX", found for corner;

THENCE South 84 deg., 00 min., 00 sec., East, a distance of 2981.70' to a point for corner for the Southeast corner of the herein described tract; from which a Houston Oil Company concrete monument found and identified as G-61 bears South 84 deg., 00 min., 00 sec., East, a distance of 607.90';

THENCE West, a distance of 4724.56' to a ½" steel rod set, capped and marked "SOUTEX" on the Easterly right of way line of a dedicated road named State Highway 87; said 1/2" steel rod being the Southwest corner of the herein described tract;

THENCE on the Easterly right of way line of said State Highway 87, on the arc of a curve to the right having a radius of 2804.79', on arc length of 572.45', a chord bearing of North 10 deg., 04 min., 08 sec., West, a chord distance of 571.46' to a ½" steel rod set, capped, and marked "SOUTEX" for corner;

THENCE North 04 deg., 13 min., 19 sec., West, continuing on the Easterly right of way line of said State Highway 87, a distance of 2612.47' to a ½" steel rod set, capped, and marked 'SOUTEX" for corner;

THENCE continuing on the Easterly right of way line of said State Highway 87, on the arc of a curve to the left having a radius of 2924.79', an arc length of 739.27', a chord bearing of North 11 deg., 25 min., 52 sec., West, a chord distance of 737.30' to a ½" steel rod set, capped and marked 'SOUTEX" for the Northwest corner of the herein described tract;

THENCE South 59 deg., 40 min., 00 sec., East, a distance of 1403.91' to a 1" steel pipe found for corner;

THENCE North 27 deg., 39 min., 24 sec., East, a distance of 543.75' passing a ½" steel rod set, capped, and marked "SOUTEX" for reference point; continuing for a total distance of 638.86' to a point for corner on the Southerly bank line of said Sabine Neches Ship Channel;

THENCE on the Southerly bank line of said Sabine Neches Ship Channel:

South 40 deg., 29 min., 12 sec., East, a distance of 150.04' to a point for corner;

South 50 deg., 38 min., 39 sec., East, a distance of 122.83' to a point for corner;

South 56 deg., 37 min., 20 sec., East, a distance of 332.84' to a point for corner;

South 35 deg., 23 min., 13 sec., East, a distance of 142.19' to a point for corner;

South 50 deg., 13 min., 11 sec., East, a distance of 237.49' to a point for corner;

South 66 deg., 09 min., 57 sec., East, a distance of 356.69' to the POINT OF BEGINNING and containing 178.2 acres of land.

Note: All bearings and distances are based upon State Plane Coordinate Grid System, NAD 83, Texas South Central Zone, Scale Factor = 0.999891228

Note: All of the Divisions referred to above are according to the partition of the Dennis Gahagan League, Abstract No. 123, Jefferson County, Texas, as shown on a map or plot recorded in Volume T, Page 181, Deed Records, Jefferson County, Texas.

This description is bases on the Land Title Survey made by Anthony M. Leger, Registered Professional Land Surveyor No. 5481, on October 12, 2005

Golden Pass LNG Terminal LP
LS-05-1004

TRACT TWO
25.76 ACRES OF LAND (SUBMERGED)
PART OF DIVISION A, DENNIS GAHAGAN LEAGUE, ABSTRACT NO. 123, JEFFERSON COUNTY, TEXAS

A tract of land 25.76 acres of land, being submerged land out of and part of Divisions A, Dennis Gahagan League, Abstract No. 123; said Division being according to the partition of the Dennis Gahagan League as shown on a map or plat recorded in Vol. T, Page 181, Deed Records, Jefferson County, Texas; said tract being more fully described by metes and bounds as follows, to wit:

COMMENCING at a common corner of Division B and Division 8 on the South line of Division A; said corner being marked by a concrete monument with a brass disc set by Houston Oil Company in March 1939 and identified as G-71;

THENCE North 70 deg., 03 min., 15 sec., East, on the common line of said Divisions A and 8, a distance of 758.40' to a Houston Oil Company concrete monument found and identified as G-72;

THENCE North 71 deg., 30 min., 39 sec., West, a distance of 7865.00' to a point for corner for the POINT OF BEGINNING and being an angle point on the Easterly line of the herein described tract;

THENCE South 08 deg., 00 min., 00 sec., West, a distance of 273.44' to a point for corner on the Southerly bank line of the Sabine Neches Ship Channel; said point for corner being the Southeast corner of the herein described tract;

THENCE on the Southerly bank line of said Sabine Neches Ship Channel:

North 66 deg., 09 min., 57 sec., West, a distance of 356.69' to a point of corner;

North 50 deg., 13 min., 11 sec., West, a distance of 237.49' to a point for corner;

North 35 deg., 23 min., 13 sec., West, a distance of 142.19' to a point for corner;

North 56 deg., 37 min., 20 sec., West, a distance of 332.84' to a point for corner;

North 50 deg., 38 min., 39 sec., West, a distance of 122.83' to a point for corner;

North 40 deg., 29 min., 12 sec., West, a distance of 150.04' to a point for corner for the Southwest corner of the herein described tract;

THENCE North 27 deg., 39 min., 24 sec., East, a distance of 762.62' to a point for corner on the called centerline of said Sabine Neches Ship Channel; said point for corner being the Northwest corner of the herein described tract;

THENCE on the called centerline of said Sabine Neches Ship Channel, on the arc of a curve to the left having a radius of 9573.41' on arc length of 944.77', a chord bearing of South 68 deg., 28 min., 54 sec., East, a chord distance of 944.38' to a point for corner;

THENCE South 71 deg., 30 min., 39 sec., East, continuing on the centerline of said Sabine Neches Ship Channel, a distance of 141.95' to a point for corner for the Northeast corner of the herein described tract;

THENCE South 18 deg., 29 min., 21 sec., West, a distance of 843.99' to the POINT OF BEGINNING and containing 25.76 acres of land, being submerged land.

Note: All bearings and distances are based upon State Plane Coordinate Grid System, NAD 83, Texas South Central Zone, Scale Factor = 0.999891228.

Note: All of the Divisions referred to above are according to the partition of the Dennis Gahagan League, Abstract No. 123, Jefferson County, Texas, as shown on a map or plot recorded in Volume T, Page 181, Deed Records, Jefferson County, Texas.

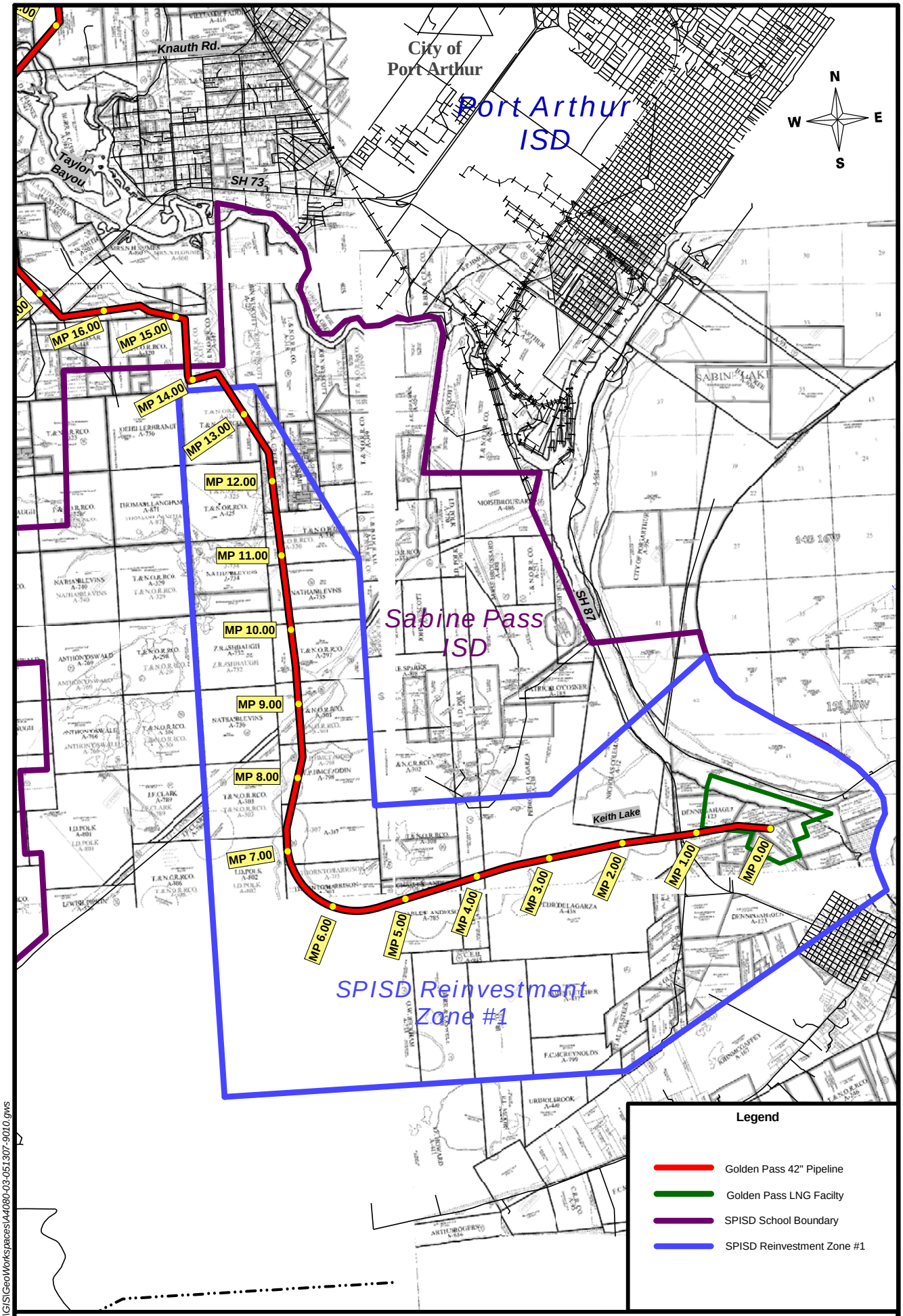
This description is bases on the Land Title Survey made by Anthony M. Leger, Registered Professional Land Surveyor No. 5481, on October 12, 2005

Golden Pass LNG Terminal LP
LS-05-1004A

ATTACHMENT 11

Attached are the following maps:

- Map of proposed reinvestment zone showing the location of qualified investment and qualified property
- Map of Sabine Pass ISD showing location of the Project
- Vicinity map showing boundary of Sabine Pass ISD and location of the Project



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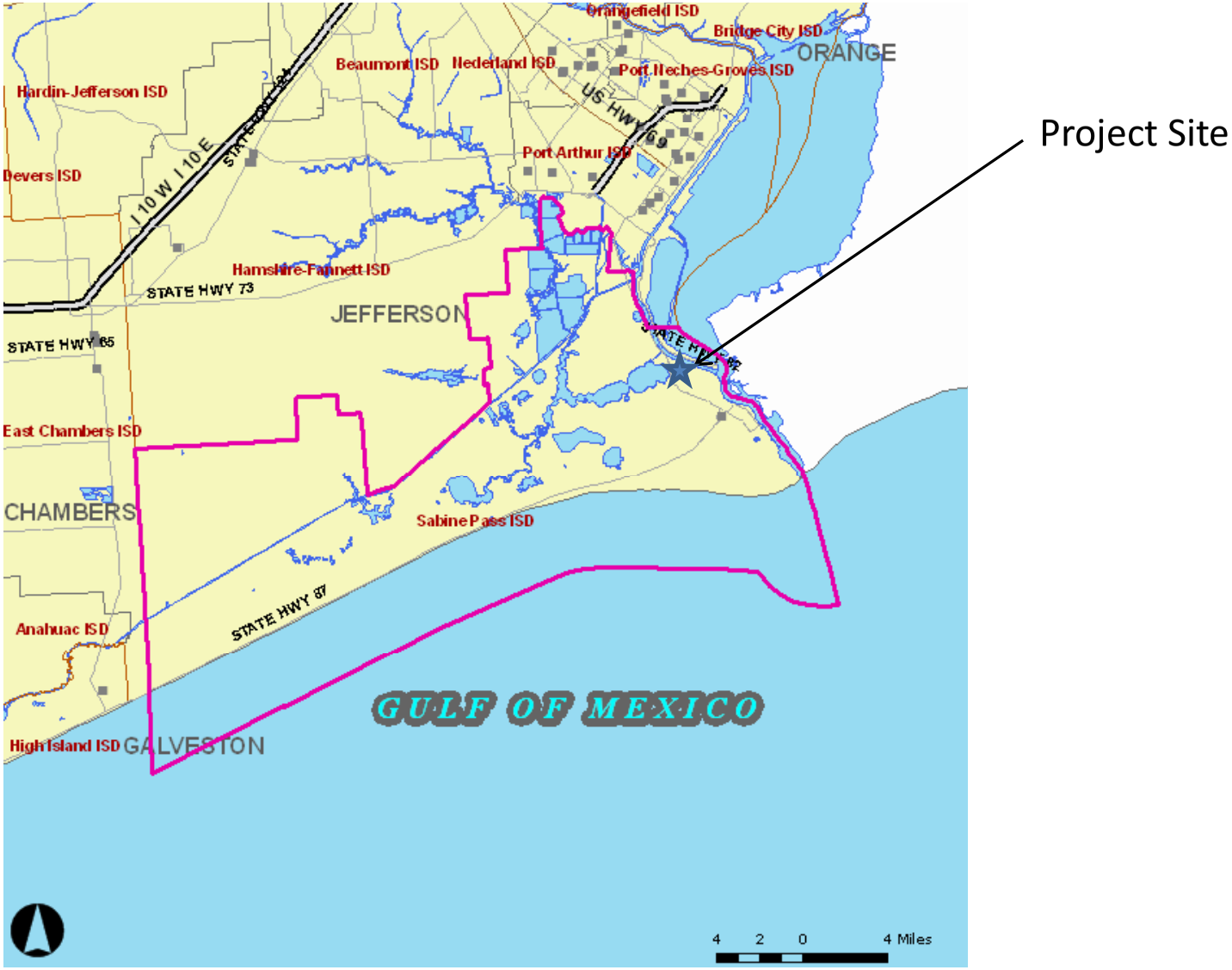
PROPOSED REINVESTMENT ZONE

SABINE PASS ISD MAP

11/28/2006

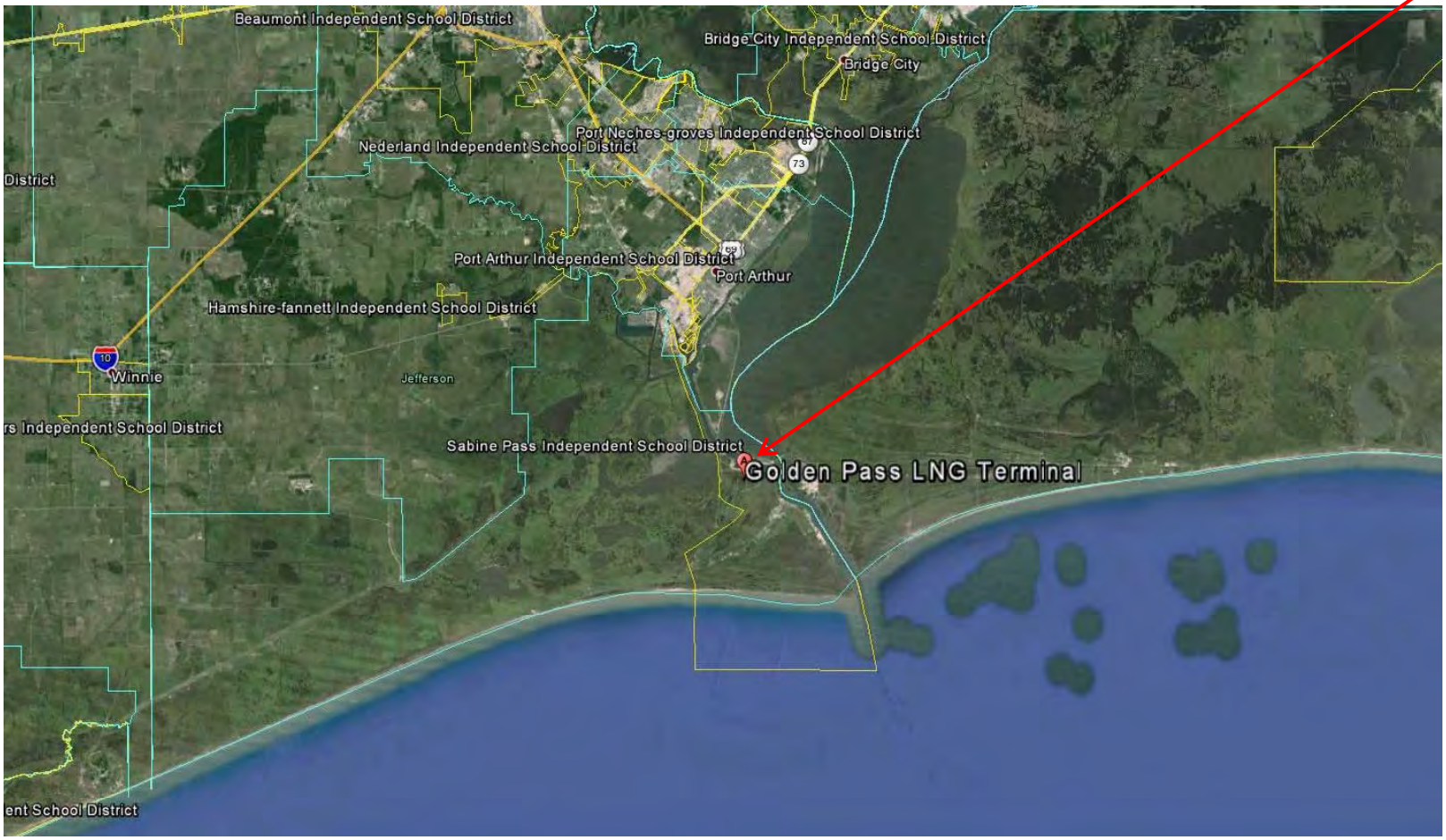
A4080-03-051307-9017-REVA

Sabine Pass ISD Map



Golden Pass Products, LLC Vicinity Map 1

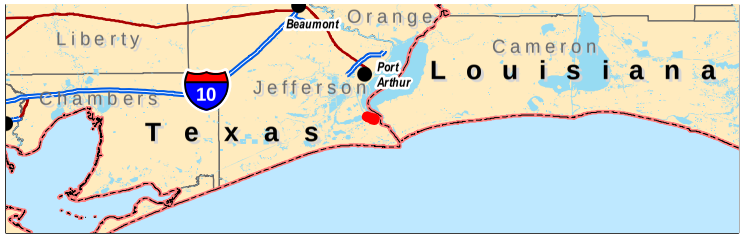
Project Site



VICINITY MAP 2

Golden Pass Products

GOLDEN PASS LNG TERMINAL EXPORT PROJECT



LEGEND

- TX Roads
- Foreign Pipeline ROW
- FlareArea
- Proposed Plots
- Golden Pass Pipeline

0 500 1,000 1,500 2,000 FEET

GOLDEN PASS LNG TERMINAL EXPORT PROJECT

Figure 1.1-2 - Preliminary Plot Plan

COUNTY:	JEFFERSON	DRAWN BY:	JK
STATE:	TEXAS	CHECKED BY:	MA

REV. NO.:	REVISION	DATE
0	TEMPLATE ISSUED FOR REVIEW.	2013-06-25

PRELIMINARY

DATE:	2013-06-25	PROJECTION:	NAD83 | ST PLN 4204

Aerial Source: Source: Esri, DigitalGlobe, GeoEye, i-cubed, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

Golden Pass Products

DWG:	GPP-02-03-1A-ANSI-A-1-1-2	SHEET:	1

ATTACHMENT 12

Description of all existing (if any) improvements

The existing assets on-site consist of a 2.0 Billion Cubic Foot per Day (BCF) LNG import vaporization facility, terminal and pipeline. These assets are owned and assessed in the name of Golden Pass LNG Terminal, LLC (GPLNG) and Golden Pass Pipeline LLC (GPPL), respectively. Their project details are as follows for:

GPLNG

- LNG unloading slip, and an LNG ship and support vessel maneuvering area that is capable of receiving up to 200 LNG ships per year;
- Ship unloading facilities consisting of two berths, and associated facilitates;
- A total of five full-containment LNG storage tanks each with a working capacity of 155,000 cubic meters.
- A total of ten shell-and-tube heat transfer fluid LNG heaters to vaporize the LNG.
- Associated support facilities, including administrative buildings, warehouses and maintenance areas, electric power systems, assess roads and other facilities related to the LNG terminal.

GPPL

- Mainline – 69 miles of 42 inch diameter pipeline extending from GPLNG import terminal in Sabine Pass ISD, Jefferson County, TX through Orange and Newton Counties, Texas, and Calcasieu Parish, Louisiana to an interconnection with Transcontinental Gas Pipe Line Corporation interstate pipeline near Starks, Louisiana:
- Loop Line – A 42.8 miles of 36 inch diameter pipeline installed adjacent to the Mainline and extends from the LNG import terminal in Jefferson County to an interconnection with the existing intrastate American Electric Power Texoma Pipeline in Orange County, Texas;
- Beaumont Lateral – 1.8 miles of 24 inch diameter pipeline extending from the Mainline in Beaumont, Jefferson County, Texas to interconnection with others;
- Meter stations and interconnection facilities to interconnect with up to 10 intrastate and interstate pipelines; and
- Associated pipeline facilities, including pig launchers and receivers, and block valves.

The most recent Jefferson County Appraisal District property values are listed below.

Parcel ID	Geographic ID	Description	Land Value	Improvement Value
266313	530730-000-000040-00000-7	GPPLNG: Improvement - TCEQ		$45,538,200
266606	530730-000-000045-00000-6	GPPLNG: Improvement - TCEQ		$19,196,700
148075	530730-000-000010-00000-0	GPPLNG: Import Terminal		$555,613,100
148076	530730-000-000050-00000	GPPLNG: Personal		$8,520,900
137008	300123-000-005000-00000-2	GPPLNG: LAND	$15,050 *	
137215	300123-000-123200-00000-5	GPPLNG: LAND	$4,304,140	
137216	300123-000-123300-00000-3	GPPLNG: LAND	$10,700 *	
137217	300123-000-123400-00000-1	GPPLNG: LAND	$180	
137218	300123-000-123500-00000-8	GPPLNG: LAND	$100	
248486	531130-000-000030-00000	GPPL: Pipeline		$16,033,610

*Indicates Agricultural Valuation

ATTACHMENT 13

No waiver of the job creation requirement is requested.

ATTACHMENT 14

Calculation of three possible wage requirements with TWC documentation

- Jefferson County average weekly wage for all jobs (all industries)
- Jefferson County average weekly wage for all jobs (manufacturing)
- See attached Council of Governments Regional Wage Calculation and Documentation

The calculation of the three possible wage requirements with TWC documentation is attached. Golden Pass Products LLC has chosen to use $72,000 as the wage rate for permanent jobs. This amount exceeds 110% of the current regional wage rate of $61,118 ($61,118 x 110% = $67,230).

GOLDEN PASS PRODUCTS, LLC

SABINE PASS ISD - JEFFERSON COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
THIRD	2012	$ 911	$ 47,372
FOURTH	2012	$ 1,010	$ 52,520
FIRST	2013	$ 978	$ 50,856
SECOND	2013	$ 923	$ 47,996
	AVERAGE	$ 956	$ 49,686
	X	110%	110%
		$ 1,051	$ 54,655

SABINE PASS ISD - JEFFERSON COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
THIRD	2012	$ 1,583	$ 82,316
FOURTH	2012	$ 1,785	$ 92,820
FIRST	2013	$ 1,999	$ 103,948
SECOND	2013	$ 1,659	$ 86,268
	AVERAGE	$ 1,757	$ 91,338
	X	110%	110%
		$ 1,932	$ 100,472

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE**

COG	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
South East Texas	2012	$ 1,175	$ 61,118
	X	110%	110%
		$ 1,293	$ 67,230

** SEE ATTACHED TWC DOCUMENTATION*

ATTACHMENT 14

Quarterly Employment and Wages (QCEW)

Back

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	3rd Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	$911
2012	4th Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	$1,010
2013	1st Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	$978
2013	2nd Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	$923

Quarterly Employment and Wages (QCEW)

Back

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	3rd Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	$1,583
2012	4th Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	$1,785
2013	1st Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	$1,999
2013	2nd Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	$1,659

2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations

COG	Wages Hourly	Wages Annual
Texas	**$23.56**	**$48,996**
1. Panhandle Regional Planning Commission	$20.12	$41,850
2. South Plains Association of Governments	$16.18	$33,662
3. NORTEX Regional Planning Commission	$17.83	$37,076
4. North Central Texas Council of Governments	$24.68	$51,333
5. Ark-Tex Council of Governments	$16.84	$35,032
6. East Texas Council of Governments	$19.61	$40,797
7. West Central Texas Council of Governments	$18.24	$37,941
8. Rio Grande Council of Governments	$16.17	$33,631
9. Permian Basin Regional Planning Commission	$21.93	$45,624
10. Concho Valley Council of Governments	$16.33	$33,956
11. Heart of Texas Council of Governments	$19.07	$39,670
12. Capital Area Council of Governments	$26.03	$54,146
13. Brazos Valley Council of Governments	$16.55	$34,424
14. Deep East Texas Council of Governments	$16.20	$33,698
15. South East Texas Regional Planning Commission	$29.38	$61,118
16. Houston-Galveston Area Council	$26.59	$55,317
17. Golden Crescent Regional Planning Commission	$21.03	$43,742
18. Alamo Area Council of Governments	$18.40	$38,280
19. South Texas Development Council	$13.54	$28,170
20. Coastal Bend Council of Governments	$22.97	$47,786
21. Lower Rio Grande Valley Development Council	$16.33	$33,961
22. Texoma Council of Governments	$22.57	$46,949
23. Central Texas Council of Governments	$17.16	$35,689
24. Middle Rio Grande Development Council	$18.93	$39,380

110% x $61,118 = $67,230

Source: Texas Occupational Employment and Wages
Data published: July 2013
Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

ATTACHMENT 15

Description of Benefits

At least 80% of employees of the Project will be employed in qualifying jobs pursuant to Texas Tax Code 313.024(d). Qualifying jobs will meet the definition of Texas Tax Code Section 313.051(b). Employees will be offered a group health benefit plan for which the operator of the Project will pay at least 80% of the premiums or other charges assessed for employee-only coverage under the plan or as necessary to be in compliance with the Affordable Care Act. In addition, each qualifying employee will receive a competitive 401(k) Retirement Savings Plan, vacation time, sick leave, and skills training.

ATTACHMENT 16

The economic impact study will be performed by the Comptroller at a future date.

ATTACHMENT 17

Please see attached Schedule A

Schedule A (Rev. January 2013): Investment

Applicant Name Golden Pass Products LLC (Train 1 and Infrastructure Application)

ISD Name Sabine Pass ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2016-2017	2016	0	0		0	0
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2016-2017	2016	0	0		0	0
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)		2016-2017	2016	$ 961,000,000	$ -	$ 961,000,000	$ -	$ 961,000,000
			2017-2018	2017	$ 1,253,000,000	$ -	$ 1,253,000,000	$ -	$ 1,253,000,000
	Complete tax years of qualifying time period	1	2018-2019	2018	$ 1,124,000,000	$ 5,000,000	$ 1,129,000,000	$ -	$ 1,129,000,000
		2	2019-2020	2019	$ 201,000,000	$ 7,000,000	$ 208,000,000	$ -	$ 208,000,000
	Value Limitation Period	3	2020-2021	2020	0	0		0	0
Tax Credit Period (with 50% cap on credit)		4	2021-2022	2021	0	0		0	0
		5	2022-2023	2022	0	0		0	0
		6	2023-2024	2023	0	0		0	0
		7	2024-2025	2024	0	0		0	0
		8	2025-2026	2025	0	0		0	0
		9	2026-2027	2026	0	0		0	0
		10	2027-2028	2027	0	0		0	0
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2028-2029	2028	0	0		0	0
		12	2029-2030	2029	0	0		0	0
		13	2030-2031	2030	0	0		0	0
Post- Settle-Up Period		14	2031-2032	2031	0	0		0	0
Post- Settle-Up Period		15	2032-2033	2032	0	0		0	0

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).
For the purposes of investment, please list amount invested each year, not cumulative totals.
[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.
The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Wanda Silva

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-18-13

DATE

ATTACHMENT 18

Please see attached Schedule B

Schedule B (Rev. January 2013): Estimated Market And Taxable Value

Applicant Name Golden Pass Products LLC (Train 1 and Infrastructure Application)

ISD Name Sabine Pass ISD

Form 50-296

					Qualified Property			Reductions from Market Value	Estimated Taxable Value	
		Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	**Exempted Value**	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions
		pre- year 1	2016-2017	2016	$ -	$ -	$ -	$ -	$ -	$ -
		pre- year 2	2018-2019	2017	$ -	$ -	$ 240,250,000	$ 12,012,500	$ 228,237,500	$ 228,237,500
	Complete tax years of qualifying time period	1	2018-2019	2018	$ -	$ -	$ 1,107,000,000	$ 55,350,000	$ 1,051,650,000	$ 1,051,650,000
		2	2019-2020	2019	$ -	$ 2,500,000	$ 1,669,000,000	$ 83,450,000	$ 1,588,050,000	$ 1,588,050,000
	Value Limitation Period	3	2020-2021	2020	$ -	$ 11,700,000	$ 3,397,440,000	$ 169,872,000	$ 3,239,268,000	$ 30,000,000
Tax Credit Period (with 50% cap on credit)		4	2021-2022	2021	$ -	$ 11,407,500	$ 3,261,542,400	$ 163,077,120	$ 3,109,872,780	$ 30,000,000
		5	2022-2023	2022	$ -	$ 11,122,313	$ 3,131,080,704	$ 156,554,035	$ 2,985,648,981	$ 30,000,000
		6	2023-2024	2023	$ -	$ 10,844,255	$ 3,005,837,476	$ 150,291,874	$ 2,866,389,857	$ 30,000,000
		7	2024-2025	2024	$ -	$ 10,573,148	$ 2,885,603,977	$ 144,280,199	$ 2,751,896,926	$ 30,000,000
		8	2025-2026	2025	$ -	$ 10,308,820	$ 2,770,179,818	$ 138,508,991	$ 2,641,979,646	$ 30,000,000
		9	2026-2027	2026	$ -	$ 10,051,099	$ 2,659,372,625	$ 132,968,631	$ 2,536,455,093	$ 30,000,000
		10	2027-2028	2027	$ -	$ 9,799,822	$ 2,552,997,720	$ 127,649,886	$ 2,435,147,656	$ 30,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2028-2029	2028	$ -	$ 9,554,826	$ 2,450,877,811	$ 122,543,891	$ 2,337,888,747	$ 2,337,888,747
		12	2029-2030	2029	$ -	$ 9,315,955	$ 2,352,842,699	$ 117,642,135	$ 2,244,516,519	$ 2,244,516,519
		13	2030-2031	2030	$ -	$ 9,083,057	$ 2,258,728,991	$ 112,936,450	$ 2,154,875,598	$ 2,154,875,598
Post- Settle-Up Period		14	2031-2032	2031	$ -	$ 8,855,980	$ 2,168,379,831	$ 108,418,992	$ 2,068,816,820	$ 2,068,816,820
Post- Settle-Up Period		15	2032-2033	2032	$ -	$ 8,634,581	$ 2,081,644,638	$ 104,082,232	$ 1,986,196,987	$ 1,986,196,987

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Wanda Fisher

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-18-13

DATE

ATTACHMENT 19

Please see attached Schedule C

Schedule C- Application: Employment Information

Applicant Name Golden Pass Products LLC (Train 1 and Infrastructure Application)
ISD Name Sabine Pass ISD

Form 50-296

					Construction		New Jobs		Qualifying Jobs	
		Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	**Column A:** Number of Construction FTE's or man-hours (specify)	**Column B: Average** annual wage rates for construction workers	**Column C:** Number of new jobs applicant commits to create (cumulative)	**Column D: Average** annual wage rate for all new jobs.	**Column E:** Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Column F: Average** annual wage of qualifying jobs
		pre- year 1	2016-2017	2016	300 FTEs	$40,000	0	$0	0	$0
		pre- year 2	2017-2018	2017	1000 FTEs	$40,000	0	$0	0	$0
	Complete tax years of qualifying time period	1	2018-2019	2018	1100 FTEs	$40,000	0	$0	0	$0
		2	2019-2020	2019	500 FTEs	$40,000	0	$0	0	$0
	Value Limitation Period	3	2020-2021	2020			20	$67,230	16	$72,000
Tax Credit Period (with 50% cap on credit)		4	2021-2022	2021			20	$67,230	16	$72,000
		5	2022-2023	2022			20	$67,230	16	$72,000
		6	2023-2024	2023			20	$67,230	16	$72,000
		7	2024-2025	2024			20	$67,230	16	$72,000
		8	2025-2026	2025			20	$67,230	16	$72,000
		9	2026-2027	2026			20	$67,230	16	$72,000
		10	2027-2028	2027			20	$67,230	16	$72,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2028-2029	2028			20	$67,230	16	$72,000
		12	2029-2030	2029			20	$67,230	16	$72,000
		13	2030-2031	2030			20	$67,230	16	$72,000
Post- Settle-Up Period		14	2031-2032	2031			20	$67,230	16	$72,000
Post- Settle-Up Period		15	2032-2033	2032			20	$67,230	16	$72,000

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Wanda Luba
SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-18-13
DATE

ATTACHMENT 20

Please see attached Schedule D

Schedule D: (Rev. January 2013): Other Tax Information

Applicant Name Golden Pass Products LLC (Train 1 and Infrastructure Application) **ISD Name** Sabine Pass ISD **Form 50-296**

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other (Nav & Port)
		Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	**Column F:** Estimate of total annual expenditures* subject to state sales tax	**Column G:** Estimate of total annual expenditures* made in Texas NOT subject to sales tax	**Column H:** Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
			2016-2017	2016	$ 120,125,000	$ 840,875,000	0	n/a	n/a	n/a	n/a
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2017-2018	2017	$ 156,625,000	$ 1,096,375,000	0	100%	n/a	n/a	100%
	Complete tax years of qualifying time period	1	2018-2019	2018	$ 141,125,000	$ 987,875,000	0	100%	n/a	n/a	100%
		2	2019-2020	2019	$ 26,000,000	$ 182,000,000	0	100%	n/a	n/a	100%
	Value Limitation Period	3	2020-2021	2020	$ 6,658,125	$ 46,606,875	$ 2,000,000	100%	n/a	n/a	100%
Tax Credit Period (with 50% cap on credit)		4	2021-2022	2021	$ 6,658,125	$ 46,606,875	$ 2,000,000	100%	n/a	n/a	100%
		5	2022-2023	2022	$ 6,658,125	$ 46,606,875	$ 2,000,000	100%	n/a	n/a	100%
		6	2023-2024	2023	$ 6,658,125	$ 46,606,875	$ 2,000,000	100%	n/a	n/a	100%
		7	2024-2025	2024	$ 6,658,125	$ 46,606,875	$ 2,000,000	100%	n/a	n/a	100%
		8	2025-2026	2025	$ 6,658,125	$ 46,606,875	$ 2,000,000	100%	n/a	n/a	100%
		9	2026-2027	2026	$ 6,658,125	$ 46,606,875	$ 2,000,000	100%	n/a	n/a	100%
		10	2027-2028	2027	$ 6,658,125	$ 46,606,875	$ 2,000,000	0%	n/a	n/a	0%
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2028-2029	2028	$ 6,658,125	$ 46,606,875	$ 2,000,000	0%	n/a	n/a	0%
		12	2029-2030	2029	$ 6,658,125	$ 46,606,875	$ 2,000,000	0%	n/a	n/a	0%
		13	2030-2031	2030	$ 6,658,125	$ 46,606,875	$ 2,000,000	0%	n/a	n/a	0%
Post- Settle-Up Period		14	2031-2032	2031	$ 6,658,125	$ 46,606,875	$ 2,000,000	0%	n/a	n/a	0%
Post- Settle-Up Period		15	2032-2033	2032	$ 6,658,125	$ 46,606,875	$ 2,000,000	0%	n/a	n/a	0%

*For planning, construction and operation of the facility.

Wanda Sirba

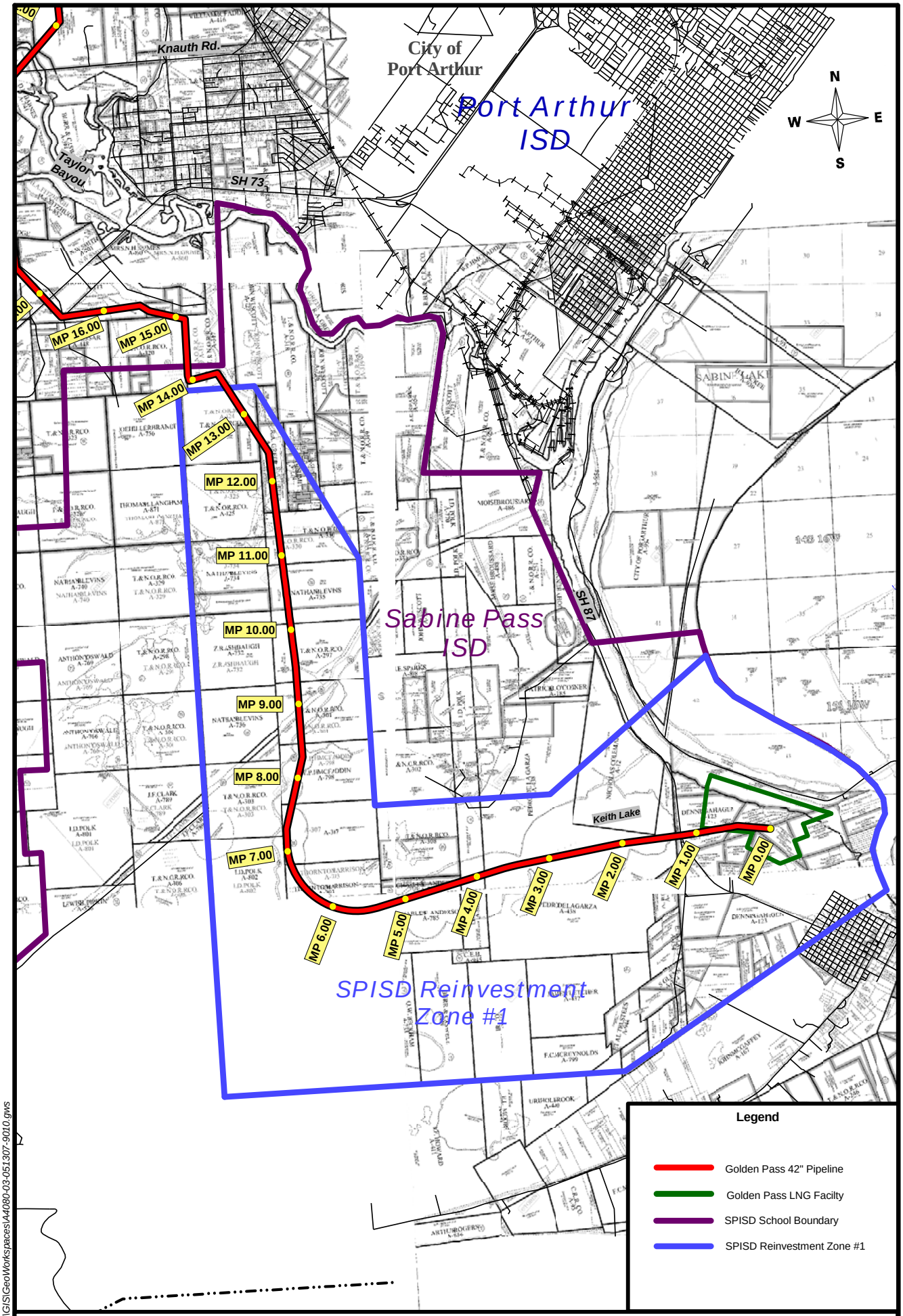
SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-18-13

DATE

ATTACHMENT 21

A map of the proposed reinvestment zone is attached as is a vicinity map. The reinvestment zone will be created by the Board of Trustees for Sabine Pass ISD at a later date.



R:\A4080-03\PRJ\GIS\GeoWorkspaces\A4080-03-051307-9010.gws

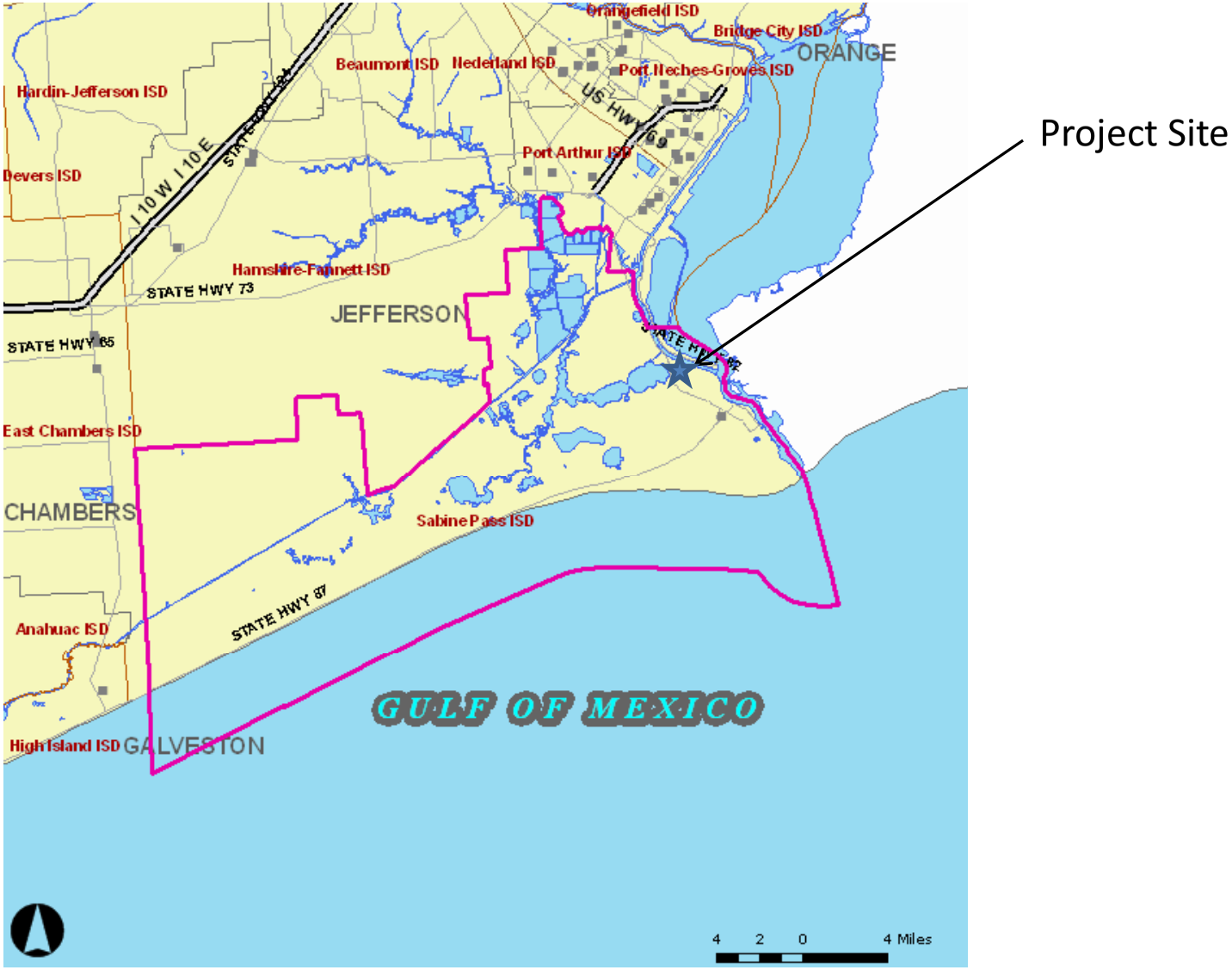
PROPOSED REINVESTMENT ZONE

SABINE PASS ISD MAP

11/28/2006

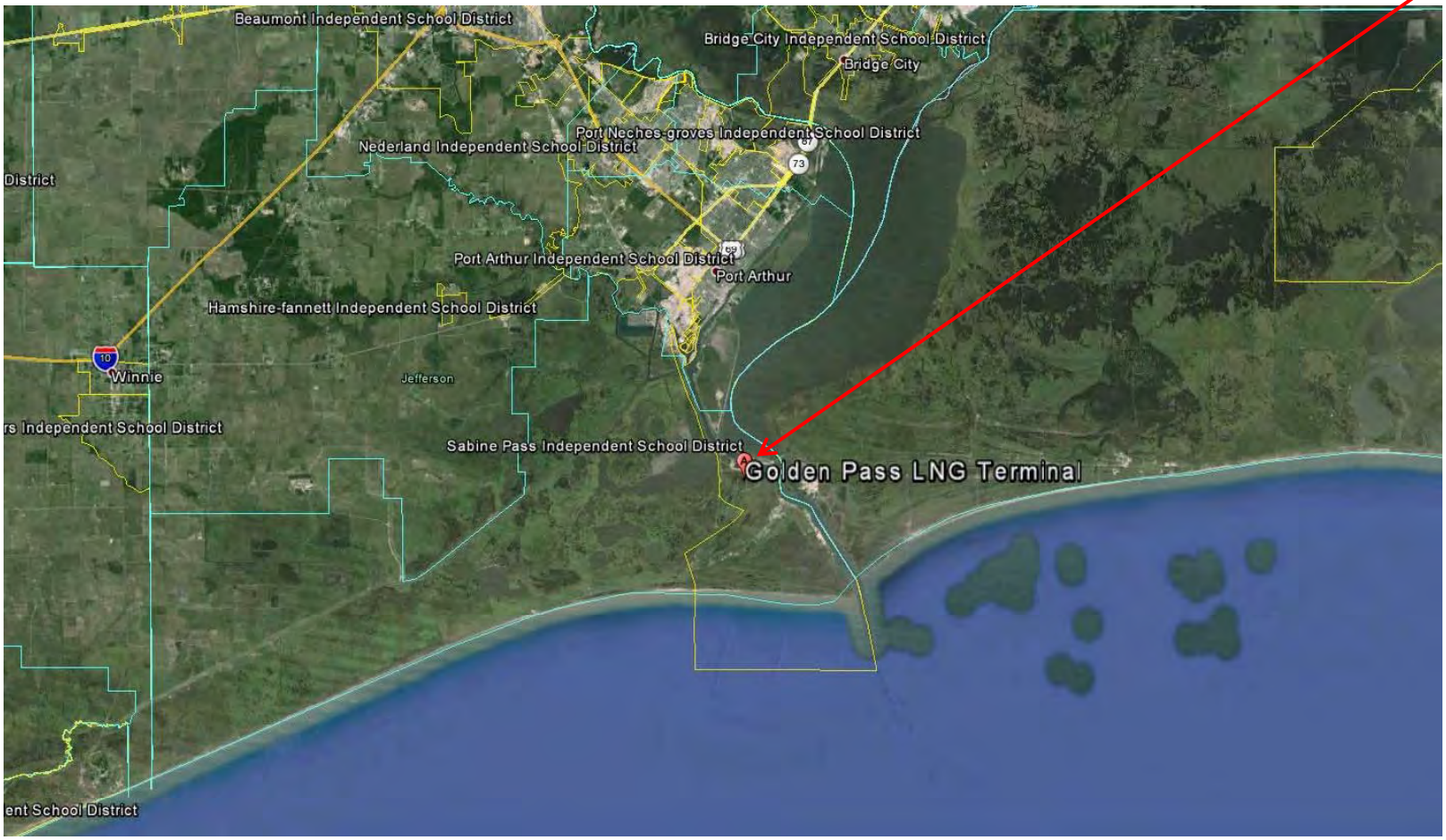
A4080-03-051307-9017-REVA

Sabine Pass ISD Map



Golden Pass Products, LLC Vicinity Map 1

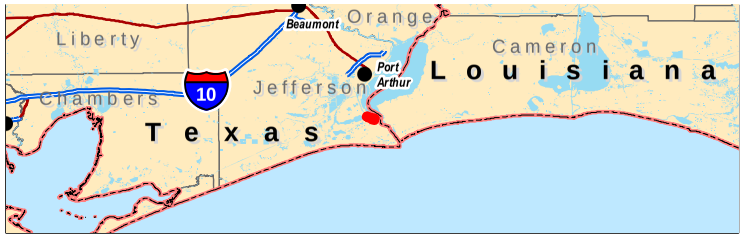
Project Site



VICINITY MAP 2

Golden Pass Products

GOLDEN PASS LNG TERMINAL EXPORT PROJECT



LEGEND

- TX Roads
- Foreign Pipeline ROW
- FlareArea
- Proposed Plots
- Golden Pass Pipeline

0 500 1,000 1,500 2,000 FEET

GOLDEN PASS LNG TERMINAL EXPORT PROJECT

Figure 1.1-2 - Preliminary Plot Plan

COUNTY:	JEFFERSON	DRAWN BY:	JK
STATE:	TEXAS	CHECKED BY:	MA

REV. NO.:	REVISION	DATE
0	TEMPLATE ISSUED FOR REVIEW.	2013-06-25

PRELIMINARY

DATE:	2013-06-25	PROJECTION:	NAD83 | ST PLN 4204

Aerial Source: Source: Esri, DigitalGlobe, GeoEye, i-cubed, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

Golden Pass Products

DWG:	GPP-02-03-1A-ANSI-A-1-1-2	SHEET:	1

ATTACHMENT 22

The Board of Trustees for Sabine Pass ISD is expected to create the reinvestment zone on or before March 15, 2014. The order or resolution establishing the reinvestment zone will be furnished at a later date.

ATTACHMENT 23

The legal description of the proposed reinvestment zone is attached.

EXHIBIT 1

LEGAL DESCRIPTION OF REINVESTMENT ZONE

Beginning at the Northwest corner of T&NO Survey #291, Abstract # 324 on the boundary line of the Sabine Pass Independent School District;

THENCE, East to the Northeast corner of T&NO Survey #291, Abstract #324;

THENCE, Southeasterly to the Northeast corner of T&NO Survey #303, Abstract #330;

THENCE, Southerly to the Northeast corner of T&NO Survey #332, Abstract #793;

THENCE, in a Northeasterly direction to a point where the common boundary line between the N. Coleman and the John Bennett Surveys extended easterly crosses the boundary line between Texas and Louisiana in Sabine Lake along the Sabine River.

THENCE, in a Southeasterly direction along to the center of Sabine Lake and Sabine Pass, boundary line between Texas and Louisiana and continuing towards the Gulf of Mexico to a point where the Northern boundary of John McGaffey, Abstract 167 intersects the boundary line between Texas and Louisiana.

THENCE, Southwesterly to the Southeast corner of T&NO Survey #336, Abstract #776;

THENCE, Westerly to the Southwest corner of T&NO Survey #336, Abstract #776;

THENCE, North to the Northwest corner of T&NO Survey 291, Abstract #324, the place of beginning;

ATTACHMENT 24

If applicable the Guidelines and Criteria will be provided at a later date.