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CERTIFIED, CIVIL APPELLATE
CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

November 20, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Corpus Christi Independent School District from Corpus Christi Liquefaction, LLC

(**First Qualifying Year 2019**)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Corpus Christi Independent School District is notifying Corpus Christi Liquefaction, LLC of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted an Application to the school district on November 11, 2013. The Board voted to accept the application on November 11, 2013. The application has been determined complete as of November 20, 2013. Please prepare the economic impact report.

Please note, there are no existing improvements related to this project. The Applicant is aware that the determination of a completed application by the Comptroller determines what property may be eligible for a value limitation agreement.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application.

In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Nueces County Appraisal District.

A hard copy and an electronic copy of the application will be hand delivered to your office today. Please feel free to contact me with questions.

Sincerely,

Kevin O'Hanlon
School District Consultant

Cc: Nueces County Appraisal District

Corpus Christi Liquefaction, LLC

Application for Appraised Value Limitation on Qualified Property
(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised July 2013)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION

Authorized School District Representative

		Date Application Received by District: 11-11-13
First Name: Dr. D. Scott	Last Name: Elliff	
Title: Superintendent		
School District Name: Corpus Christi ISD		
Street Address: 801 Leopard Street		
Mailing Address: 801 Leopard Street		
City: Corpus Christi	State: TX	ZIP: 78403-0110
Phone Number: 361-695-7405	Fax Number: 361-886-9109	
Mobile Number *(optional)*	Email Address: scott.elliff@ccisd.org	

I authorize the consultant to provide and obtain information related to this application. ☑ Yes ☐ No

Will consultant be primary contact? ☑ Yes ☐ No

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION *(CONTINUED)*

Authorized School District Consultant *(If Applicable)*

First Name	Last Name	
Philip D.	Fraissinet	
Title		
Partner		
Firm Name		
Thompson & Horton LLP		
Street Address		
3200 Southwest Freeway, Suite 2000		
Mailing Address		
3200 Southwest Freeway, Suite 2000		
City	State	ZIP
Houston	TX	77027
Phone Number	Fax Number	
713-554-6743	713-583-9668	
Mobile Number *(Optional)*	Email Address	
	pfraissinet@thompsonhorton.com	

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature *(Authorized School District Representative)*	Date
R Scott Cliff	11-18-13

Has the district determined this application complete? ..... ☑ Yes ☐ No

If yes, date determined complete. 11-18-13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ..... ☐ Yes ☑ No

will supplement

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will suplement

APPLICANT INFORMATION – CERTIFICATION OF APPLICATION

Authorized Business Representative *(Applicant)*

First Name	Last Name	
Daniel	Belhumeur	
Title		
Vice President and General Tax Counsel		
Organization		
Corpus Christi Liquefaction, LLC		
Street Address		
700 Milam Street Suite 800		
Mailing Address		
700 Milam Street Suite 800		
City	State	ZIP
Houston	TX	77002
Phone Number	Fax Number	
713-375-5583	713-375-6583	
Mobile Number *(optional)*	Business Email Address	
	daniel.belhumeur@cheniere.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? ☑ Yes ☐ No

If yes, please fill out contact information for that person.

First Name	Last Name	
Dana	Gavrila	
Title		
Tax Counsel		
Organization		
Corpus Christi Liquefaction, LLC		
Street Address		
700 Milam Street Suite 800		
Mailing Address		
700 Milam Street Suite 800		
City	State	ZIP
Corpus Christi	TX	77002
Phone Number	Fax Number	
713-375-5416	713-375-6416	
Mobile Number *(optional)*	Email Address	
	dana.gavrila@cheniere.com	

I authorize the consultant to provide and obtain information related to this application. ☑ Yes ☐ No

Will consultant be primary contact? ☑ Yes ☐ No

APPLICANT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant *(If Applicable)*

First Name	Last Name	
D. Dale	Cummings	
Title		
Partner		
Firm Name		
Cummings Westlake LLC		
Street Address		
12837 Louetta Road, Suite 201		
Mailing Address		
12837 Louetta Road, Suite 201		
City	**State**	**ZIP**
Cypress	TX	77429
Phone Number	**Fax Number**	
713-266-4456	713-266-2333	
Business Email Address		
dcummings@cwlp.net		

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature *(Authorized Business Representative (Applicant))*	Date
D. Dale Cummings	11/8/13

GIVEN under my hand and seal of office this 8th day of November.

NICKI C. HILL
MY COMMISSION EXPIRES
April 15, 2014

Nicki C. Hill

Notary Public, State of Texas

(Notary Seal)

My commission expires 4-15-14

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

FEES AND PAYMENTS

☑ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? ☐ Yes ☐ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No

BUSINESS APPLICANT INFORMATION

Legal Name Under Which Application is Made
Corpus Christi Liquefaction, LLC

Texas Taxpayer I.D. Number of Entity Subject to Tax Code, Chapter 171 *(11 digits)*
32048261799

NAICS Code
325120

Is the applicant a party to any other Chapter 313 agreements? ☐ Yes ☑ No

If yes, please list name of school district and year of agreement.
Note: Three applications are pending with Gregory-Portland ISD but no agreements have been signed as of November 11, 2013.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? ☑ Yes ☐ No

Identify Business Organization of Applicant *(corporation, limited liability corporation, etc.)*
Limited Liability Corporation

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? ☑ Yes ☐ No
   If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ NA ☑ Yes ☐ No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

ELIGIBILTY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? ☑ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

(1) manufacturing ☑ Yes ☐ No

(2) research and development ☐ Yes ☑ No

(3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No

(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No

(5) renewable energy electric generation ☐ Yes ☑ No

(6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No

(7) nuclear electric power generation ☐ Yes ☑ No

(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No

Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No

Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No

Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No

Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attachment 4

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attachment 4A

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

☑ New Jobs ☑ Construct New Facility ☑ New Business / Start-up ☐ Expand Existing Facility

☐ Relocation from Out-of-State ☐ Expansion ☑ Purchase Machinery & Equipment

☐ Consolidation ☐ Relocation within Texas

PROJECTED TIMELINE

Begin Construction Q1 2018 Begin Hiring New Employees 2020

Construction Complete Q4 2021 Fully Operational Q1 2022

Purchase Machinery & Equipment Q2 2018 - Q4 2021

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☑ Yes ☐ No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? Q1 2022

ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
Not applicable	
Total	

Will other incentives be offered by local units of government? ☑ Yes ☐ No

Please use the following box for additional details regarding incentives. *(Use attachments if necessary.)*

Corpus Christi Liquefaction plans to seek a Chapter 381 or Chapter 312 agreement with Nueces County. The company also plans to seek a Chapter 312 agreement with Nueces County Hospital District and Del Mar College. The company plans to enter into a Chapter 380 agreement with City of Corpus Christi. No incentive applications have been filed and no terms have been negotiated as of November 11, 2013.

THE PROPERTY

* See Attachment 5

Identify county or counties in which the proposed project will be located: Nueces*

Central Appraisal District (CAD) that will be responsible for appraising the property: Nueces

Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☑ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County:	Nueces (100%) *(Name and percent of project)*	City:	City of Corpus Christi (100%) *(Name and percent of project)*
Hospital District:	Nueces County Hospital (100%) *(Name and percent of project)*	Water District:	n/a *(Name and percent of project)*
Other *(describe)*:	Del Mar Junior College (100%) *(Name and percent of project)*	Other *(describe)*:	n/a *(Name and percent of project)*

Is the project located entirely within this ISD? ☐ Yes ☑ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

The marine terminal facilities are integral to, and used in connection with, the operation of the new Corpus Christi Liquefaction LLC manufacturing plant. A portion of the marine terminal facilities are located in Corpus Christi ISD and are the subject to this application.

Note: Three separate applications for Appraised Value Limitation on Qualified Property have been filed with Gregory-Portland ISD (GPISD) for the liquefaction manufacturing plant. The three applications submitted to GPISD contain the investment and estimated market value of the main Corpus Christi Liquefaction LLC manufacturing plant facilities and are not included in this application.

INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

At the time of application, what is the estimated minimum qualified investment required for this school district? $30,000,000

What is the amount of appraised value limitation for which you are applying? $30,000,000

What is your total estimated *qualified* investment? $71,500,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? ..... April 15, 2014

What is the anticipated date of the beginning of the qualifying time period? ..... January 2, 2018

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? $71,500,000

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

(1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,

(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and

(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ..... ☑ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? ..... ☑ Yes ☐ No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ..... ☑ Yes ☐ No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ..... ☑ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? .. ☑ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ..... ☑ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☑ Yes ☐ No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

(1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,

(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and

(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ..... ☐ Yes ☑ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? .... February 1, 2014

Will the applicant own the land by the date of agreement execution? ..... ☑ Yes ☐ No

Will the project be on leased land? ..... ☐ Yes ☑ No

QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☑ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. $5,225 (Land only, see Attach. 12) (Market Value) 2013 (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☑ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☑ Yes ☐ No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? None

The last complete calendar quarter before application review start date is the:

☐ First Quarter ☐ Second Quarter ☑ Third Quarter ☐ Fourth Quarter of 2013 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? 0

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Not applicable

Total number of new jobs that will have been created when fully operational 10

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☑ Yes ☐ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☑ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 8

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at *www.texasahead.org/tax_programs/chapter313/)*

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

WAGE AND EMPLOYMENT INFORMATION *(CONTINUED)*

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is $915

110% of the county average weekly wage for manufacturing jobs in the county is $1,473

110% of the county average weekly wage for manufacturing jobs in the region is $1,011

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☑ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☐ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? $52,565

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? $65,000

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? ..... ☑ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? ..... ☑ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? ..... ☐ Yes ☑ No

Will any of the qualifying jobs be retained jobs? ..... ☐ Yes ☑ No

Will any of the qualifying jobs be created to replace a previous employee? ..... ☐ Yes ☑ No

Will any required qualifying jobs be filled by employees of contractors? ..... ☐ Yes ☑ No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? ..... ☑ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. *(Use attachments as necessary.)*

See Attachment 15

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? ..... ☐ Yes ☑ No

Is Schedule A completed and signed for all years and attached? ..... ☑ Yes ☐ No

Is Schedule B completed and signed for all years and attached? ..... ☑ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? ..... ☑ Yes ☐ No

Is Schedule D completed and signed for all years and attached? ..... ☑ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
2) the information has been segregated in the application from other information in the application; and
3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

COMPANY CHECKLIST AND REQUESTED ATTACHMENTS			
	Checklist	**Page X of 16**	**Check Completed**
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	✓
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

*** To be submitted with application or before date of final application approval by school board.**

Schedule A (Rev. Jar 2013): Investment

Applicant Name Corpus Christi Liquefaction, LLC (Dock Application)

ISD Name Corpus Christi ISD **Form 50-296**

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2013-2015	2013-2015	$ -	$ -		$ -	$ -
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2016-2017	2016	$ -	$ -		$ -	$ -
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)		2017-2018	2017	$ -	$ -	$ -	$ -	$ -
			2018-2019	2018	$ 2,000,000	0	$ 2,000,000	$ -	$ 2,000,000
	Complete tax years of qualifying time period	1	2019-2020	2019	$ 26,000,000	0	$ 26,000,000	$ -	$ 26,000,000
		2	2020-2021	2020	$ 41,000,000	$ 2,500,000	$ 43,500,000	$ -	$ 43,500,000
	Value Limitation Period	3	2021-2022	2021	$ 26,000,000	$ 2,500,000		0	$ 28,500,000
Tax Credit Period (with 50% cap on credit)		4	2022-2023	2022	0	0		0	0
		5	2023-2024	2023	0	0		0	0
		6	2024-2025	2024	0	0		0	0
		7	2025-2026	2025	0	0		0	0
		8	2026-2027	2026	0	0		0	0
		9	2027-2028	2027	0	0		0	0
		10	2028-2029	2028	0	0		0	0
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2029-2030	2029	0	0		0	0
		12	2030-2031	2030	0	0		0	0
		13	2031-2032	2031	0	0		0	0
Post- Settle-Up Period		14	2032-2033	2032	0	0		0	0
Post- Settle-Up Period		15	2033-2034	2033	0	0		0	0

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).
For the purposes of investment, please list amount invested each year, not cumulative totals.
[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.
The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/8/13
DATE

Schedule B (Rev. January 2013): Estima Market And Taxable Value

Applicant Name Corpus Christi Liquefaction, LLC (Dock Application)

ISD Name Corpus Christi ISD

Form 50-296

					Qualified Property			Reductions from Market Value	Estimated Taxable Value	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions
		pre- year 1	2017-2018	2017	$ 5,225	$ -	$ -	$ -	$ 5,225	$ 5,225
		pre- year 2	2018-2019	2018	$ 5,225	$ -	$ -	$ -	$ 5,225	$ 5,225
	Complete tax years of qualifying time period	1	2019-2020	2019	$ 5,225	$ -	$ 1,000,000	$ -	$ 1,005,225	$ 1,005,225
		2	2020-2021	2020	$ 5,225	$ -	$ 14,000,000	$ 700,000	$ 13,305,225	$ 13,305,225
	Value Limitation Period	3	2021-2022	2021	$ 5,225	$ 1,250,000	$ 34,500,000	$ 1,725,000	$ 34,030,225	$ 30,000,000
Tax Credit Period (with 50% cap on credit)		4	2022-2023	2022	$ 5,225	$ 2,500,000	$ 95,000,000	$ 4,750,000	$ 92,755,225	$ 30,000,000
		5	2023-2024	2023	$ 5,225	$ 5,000,000	$ 92,625,000	$ 4,631,000	$ 92,999,225	$ 30,000,000
		6	2024-2025	2024	$ 5,225	$ 4,900,000	$ 90,309,000	$ 4,515,000	$ 90,699,225	$ 30,000,000
		7	2025-2026	2025	$ 5,225	$ 4,802,000	$ 88,051,000	$ 4,403,000	$ 88,455,225	$ 30,000,000
		8	2026-2027	2026	$ 5,225	$ 4,706,000	$ 85,850,000	$ 4,293,000	$ 86,268,225	$ 30,000,000
		9	2027-2028	2027	$ 5,225	$ 4,612,000	$ 83,704,000	$ 4,185,000	$ 84,136,225	$ 30,000,000
		10	2028-2029	2028	$ 5,225	$ 4,520,000	$ 81,611,000	$ 4,081,000	$ 82,055,225	$ 30,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2029-2030	2029	$ 5,225	$ 4,430,000	$ 79,571,000	$ 3,979,000	$ 80,027,225	$ 80,027,225
		12	2030-2031	2030	$ 5,225	$ 4,341,000	$ 77,582,000	$ 3,879,000	$ 78,049,225	$ 78,049,225
		13	2031-2032	2031	$ 5,225	$ 4,254,000	$ 75,642,000	$ 3,782,000	$ 76,119,225	$ 76,119,225
Post- Settle-Up Period		14	2032-2033	2032	$ 5,225	$ 4,169,000	$ 73,751,000	$ 3,688,000	$ 74,237,225	$ 74,237,225
Post- Settle-Up Period		15	2033-2034	2033	$ 5,225	$ 4,086,000	$ 71,907,000	$ 3,595,000	$ 72,403,225	$ 72,403,225

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

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11/8/13

DATE

Schedule C- Application: Employment Information

Applicant Name Corpus Christi Liquefaction, LLC (Dock Application)
ISD Name Corpus Christi ISD

Form 50-296

					Construction		New Jobs		Qualifying Jobs	
		Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	**Column A:** Number of Construction FTE's or man-hours (specify)	**Column B: Average** annual wage rates for construction workers	**Column C:** Number of new jobs applicant commits to create (cumulative)	**Column D: Average** annual wage rate for all new jobs.	**Column E:** Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Column F: Average** annual wage of qualifying jobs
		pre- year 1	2017-2018	2017	0	$ -	0	$ -	0	$ -
		pre- year 2	2018-2019	2018	15 FTEs	$ 59,280	0	$ -	0	$ -
	Complete tax years of qualifying time period	1	2019-2020	2019	40 FTEs	$ 59,280	0	$ -	0	$ -
		2	2020-2021	2020	30 FTEs	$ 59,280	10	$ 65,000	8	$ 65,000
	Value Limitation Period	3	2021-2022	2021	20 FTEs	$ 59,280	10	$ 65,000	8	$ 65,000
Tax Credit Period (with 50% cap on credit)		4	2022-2023	2022			10	$ 65,000	8	$ 65,000
		5	2023-2024	2023			10	$ 65,000	8	$ 65,000
		6	2024-2025	2024			10	$ 65,000	8	$ 65,000
		7	2025-2026	2025			10	$ 65,000	8	$ 65,000
		8	2026-2027	2026			10	$ 65,000	8	$ 65,000
		9	2027-2028	2027			10	$ 65,000	8	$ 65,000
		10	2028-2029	2028			10	$ 65,000	8	$ 65,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2029-2030	2029			10	$ 65,000	8	$ 65,000
		12	2030-2031	2030			10	$ 65,000	8	$ 65,000
		13	2031-2032	2031			10	$ 65,000	8	$ 65,000
Post- Settle-Up Period		14	2032-2033	2032			10	$ 65,000	8	$ 65,000
Post- Settle-Up Period		15	2033-2034	2033			10	$ 65,000	8	$ 65,000

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

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SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/8/13
DATE

Schedule D: (Rev. Januar[illegible]3): Other Tax Information

Applicant Name Corpus Christi Liquefaction, LLC (Dock Application) **ISD Name** Corpus Christi ISD **Form 50-296**

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other (College District)
		Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
			2017-2018	2017			0	n/a	n/a	n/a	n/a
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2018-2019	2018	$ 250,000	$ 1,750,000	$ -	n/a	100%	n/a	n/a
	Complete tax years of qualifying time period	1	2019-2020	2019	$ 3,250,000	$ 22,750,000	$ -	n/a	100%	n/a	n/a
		2	2020-2021	2020	$ 5,437,500	$ 38,062,500	$ -	n/a	100%	n/a	n/a
	Value Limitation Period	3	2021-2022	2021	$ 3,562,500	$ 24,937,500	$ -	n/a	100%	n/a	n/a
Tax Credit Period (with 50% cap on credit)		4	2022-2023	2022	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		5	2023-2024	2023	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		6	2024-2025	2024	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		7	2025-2026	2025	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		8	2026-2027	2026	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		9	2027-2028	2027	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		10	2028-2029	2028	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2029-2030	2029	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		12	2030-2031	2030	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		13	2031-2032	2031	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
Post- Settle-Up Period		14	2032-2033	2032	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
Post- Settle-Up Period		15	2033-2034	2033	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a

*For planning, construction and operation of the facility.

David Reed

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/8/13

DATE

ATTACHMENT 1

See application

ATTACHMENT 2

Copy of check attached

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

ATTACHMENT 3

See attached documentation of combined group membership

TX233P01 F1.00.04

TX2012 Ver. 3.0 05-166 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
GRAND CHENIERE PIPELINE, LLC	32018400955	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE PIPELINE GP INTERESTS, LLC	32019693061	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY SHARED SERVICES, INC.	32016416482	561210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	22673952 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
2123929 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only

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TX233P01 F1.00.04

TX2012 05-166
Ver. 3.0 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG O&M SERVICES, LLC	32035476996	561210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	16652118 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG TERMINALS, INC.	32016451588	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CLASS B UNITS HOLDINGS, LLC	32016421615	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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TX233P01 F1.00.04

TX2012 Ver. 3.0 05-166 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG HOLDINGS, LLC	12033130860	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	97 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY PARTNERS GP, LLC	32027378812	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MIDSTREAM HOLDINGS INC.	12632113309	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

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TX233P01 F1.00.04

TX2012 Ver. 3.0 05-166 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE COMMON UNITS HOLDINGS, LLC	12622920184	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LIQUEFACTION, LLC	32042158199	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SUBSIDIARY HOLDINGS, LLC	12602490356	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE NGL PIPELINE, LLC	32041344741	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MIDSTREAM SERVICES, LLC	32041344659	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
MAREA ASSOCIATES, L.P.	32035617870	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SONORA PIPELINE, LLC	17605920440	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SOUTHERN TRAIL GP, INC.	12620543178	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY PARTNERS, L.P.	32035050734	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	38023 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG, L.P.	12004660697	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	528683220 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CREOLE TRAIL LNG, L.P.	12024527967	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CORPUS CHRISTI PIPELINE, L.P.	32035185431	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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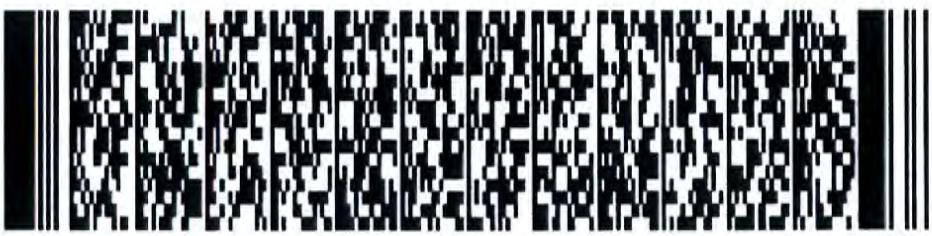

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CREOLE TRAIL PIPELINE, L.P.	32035093551	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	102697 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG-GP LLC	32014030889	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG-LP, LLC	12023480317	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY INVESTMENTS, LLC	12059131354	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	13559225 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI LNG, LLC	32018101520	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	68699 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MARKETING, LLC	32016421599	424690

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	44388013 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FRONTERA PIPELINE, LLC	12621600134	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SOUTHERN TRAIL PIPELINE, L.P.	12620697404	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
MAREA GP, LLC	32033829469	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI LIQUEFACTION, LLC	32048261799	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	090811	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI NATURAL GAS LIQUIDS, LLC	32046832146	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	090811	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE FLNG, LP	32035477754	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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19543523864	2012	CHENIERE ENERGY, INC.

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1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY, INC.	19543523864	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	393111 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY OPERATING CO., INC.	11338762666	213112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	2499187 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
2499187 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SUPPLY & MARKETING, INC.	32016421607	541613

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	227566 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX233P01 F1.00.04

TX2012 Ver. 3.0 05-166 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG, INC.	32016451554	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS TUG SERVICES, LLC	32020279090	488330

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	8169077 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE PIPELINE COMPANY	32014512407	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

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Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

ATTACHMENT 4

The Corpus Christi Liquefaction Project ("Project") is being developed by Cheniere Energy Inc.'s ("Cheniere") wholly owned subsidiary Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"). The Project is comprised of a natural gas liquefaction facility for export and a LNG regasification facility for import (the "Corpus Christi Terminal").

This application is solely for the portion of the marine terminal facilities located in Corpus Christi ISD. Corpus Christi Liquefaction LLC's proposed marine terminal will consist of a maneuvering area and two berths, which will be dredged to a depth of 45 feet. The berths will be designed to accommodate the largest LNG carriers in the global fleet. Four breasting dolphins, consisting of reinforced concrete structures on piles, will be provided at each berth; they will be equipped with quick-release mooring hooks. In addition, six mooring dolphins will be provided at each berth, consisting of reinforced concrete slabs supported on piles and equipped with quick-release mooring hooks. Each LNG dock will be a one-level concrete structure supported on piles. The docks will consist of a reinforced concrete beam and slab structure, approximately 90 feet wide by 116 feet long. Each dock will contain four liquid loading and vapor return arms, piping and valving, a gangway, a control room and other necessary equipment. Liquid and vapor lines will connect the docks to the onshore LNG liquefaction facility across elevated pipe trestles. Separately, the marine terminal will include a construction dock and berths for up to four tugs.

ATTACHMENT 4A

Corpus Christi Liquefaction, LLC is a subsidiary of Cheniere Energy, Inc. ("Cheniere") which is a Houston-based energy company primarily engaged in LNG-related businesses. In addition to Houston, TX, Cheniere has offices in Cameron Parish, Louisiana; Portland, Texas; London, U.K.; and Santiago, Chile. Cheniere owns and operates the Sabine Pass LNG import terminal ("Sabine Pass") in Cameron Parish, Louisiana through its partial ownership interest in and management agreements with Cheniere Energy Partners, L.P. Cheniere is currently constructing four LNG liquefaction trains and associated export facilities at Sabine Pass. Cheniere has completed commercialization of the fifth train at Sabine Pass and is currently seeking to commercialize the sixth train, with permitting underway for both the fifth and sixth trains. Cheniere controls property elsewhere in Cameron Parish that is suitable for development as an LNG export facility. As a leading global LNG player, Cheniere has the ability to invest in new LNG liquefaction facilities elsewhere in the U.S. and around the world. Major LNG industry developments are ongoing currently in Australia, British Columbia and East Africa that provide significantly shorter shipping distances to major Asian markets.

As the project is an integral part of, and used in connection with, the adjacent LNG facility, the final decision to locate the project within Corpus Christi is entirely dependent upon the ultimate site chosen for the DRI plant. The taxing incentives that the company is able to negotiate in all taxing jurisdictions are significant motivating factors in the company's final site selection.

ATTACHMENT 5

The Project, for purposes of this application, is located in the following taxing jurisdictions:

- Nueces County (100%)
- Corpus Christi ISD (100%)
- Nueces County Hospital District (100%)
- Del Mar Junior College (100%)
- City of Corpus Christi (100%)

There is a boundary dispute between Nueces County and San Patricio County regarding the county boundary line in the area of the company's property. This dispute is currently being litigated and no judicial resolution has been reached. The applicant is not a party to this litigation.

ATTACHMENT 6

The Corpus Christi Liquefaction Project ("Project") is being developed by Cheniere Energy Inc.'s ("Cheniere") wholly owned subsidiary Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"). The Project is comprised of a natural gas liquefaction facility for export and a LNG regasification facility for import (the "Corpus Christi Terminal").

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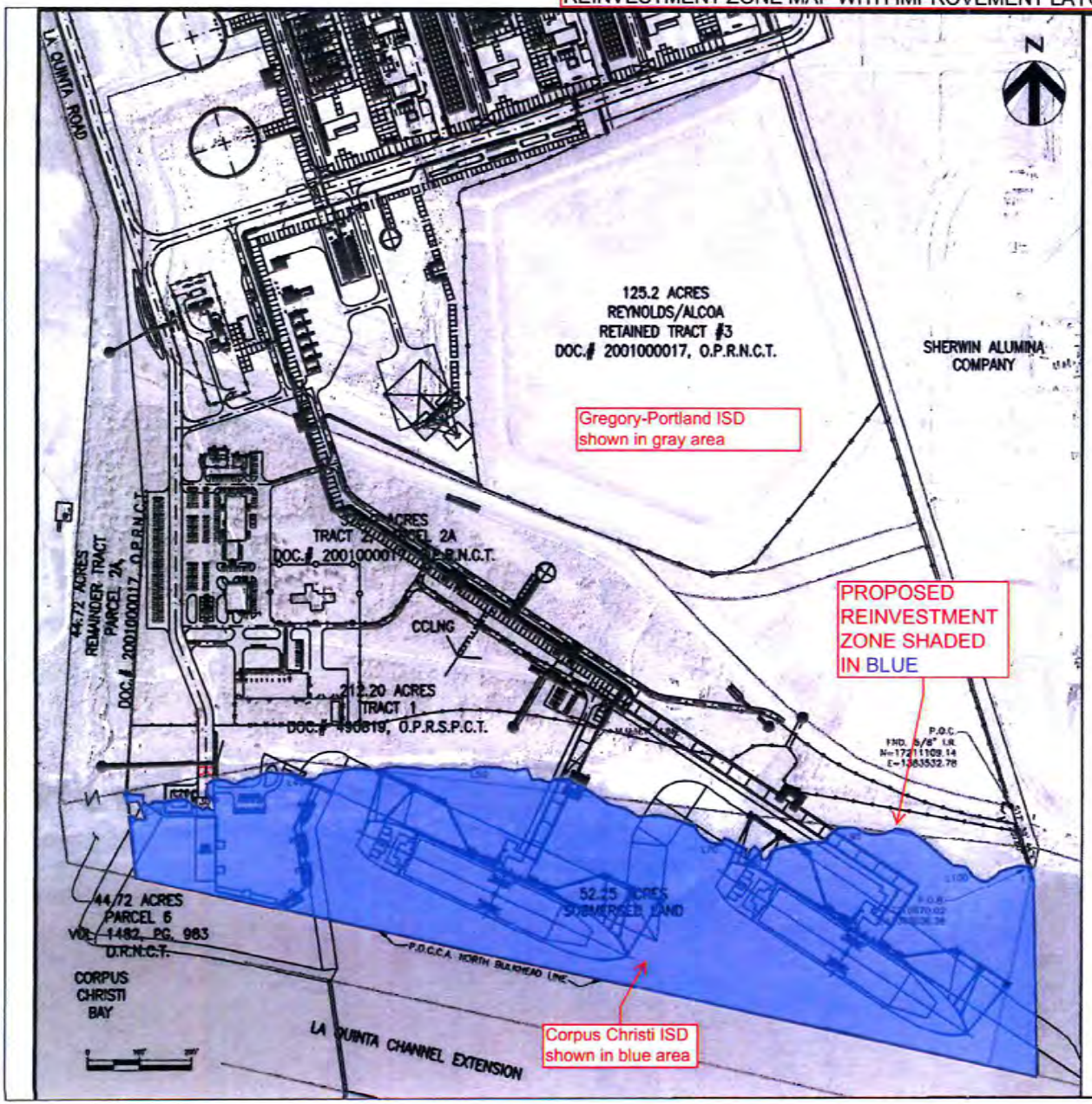
ATTACHMENT 7

See attached maps

REINVESTMENT ZONE MAP WITH IMPROVEMENT LAYOUT



LINE	BEARING	DIST. (FT.)
L1	S 17°32'44" E	46.06
L2	S 61°10'19" E	787.09
L3	N 77°30'39" W	2,569.00
L4	N 07°00'29" W	244.22
L5	N 87°07'14" E	13.56
L6	S 37°02'58" E	21.05
L7	N 68°07'08" E	19.87
L8	S 81°24'17" E	14.94
L9	N 49°58'15" E	13.58
L10	N 21°00'36" W	22.49
L11	S 85°43'21" W	42.23
L12	N 07°00'29" W	30.33
L13	N 84°40'25" E	18.36
L14	S 84°44'31" E	50.13
L15	S 03°16'16" E	36.14
L16	S 72°16'10" E	17.07
L17	N 53°23'13" E	27.28
L18	S 87°50'01" E	30.47
L19	N 82°21'56" E	49.49
L20	N 87°19'40" E	40.73
L21	S 62°13'54" E	24.71
L22	S 31°46'19" E	30.33
L23	S 86°47'46" E	25.78
L24	S 43°11'11" E	18.43
L25	N 40°14'43" E	16.84
L26	N 87°47'28" E	12.45
L27	S 21°17'29" E	8.44
L28	S 76°54'04" E	17.87
L29	N 09°35'43" E	23.34
L30	N 34°17'23" W	58.34
L31	N 08°16'55" E	29.06
L32	N 51°02'53" E	31.86
L33	S 86°07'30" E	43.91
L34	S 69°38'51" E	38.49
L35	N 68°30'18" E	59.20
L36	S 81°28'23" E	13.61
L37	N 67°01'58" E	68.36
L38	S 80°31'40" E	43.39
L39	S 86°22'09" E	47.68
L40	S 60°01'24" E	42.88
L41	S 82°44'42" E	40.41
L42	N 00°02'51" E	30.37
L43	N 80°19'45" E	137.70
L44	S 83°30'52" E	68.16
L45	N 81°09'22" E	60.81
L46	S 87°19'32" E	68.99
L47	S 81°57'23" E	61.86
L48	N 89°38'07" E	77.76
L49	S 85°10'53" E	73.71
L50	N 72°29'34" E	45.12
L51	S 86°46'19" E	73.49
L52	S 77°50'25" E	62.56
L53	N 80°34'39" E	53.80
L54	S 72°51'46" E	47.47

LINE	BEARING	DIST. (FT.)
L55	N 89°19'47" E	31.54
L56	S 88°52'39" E	28.74
L57	S 84°06'00" E	14.45
L58	N 58°34'53" E	73.85
L59	N 89°57'13" E	45.53
L60	S 57°43'43" E	51.77
L61	S 62°52'29" E	60.39
L62	S 54°53'36" E	71.82
L63	S 74°51'21" E	66.83
L64	S 56°40'00" E	67.90
L65	N 89°56'09" E	76.72
L66	S 77°09'41" E	58.92
L67	S 71°20'44" E	86.51
L68	S 49°48'21" E	44.92
L69	S 51°55'20" E	42.72
L70	S 76°54'44" E	38.71
L71	N 89°31'28" E	15.66
L72	N 05°27'24" E	23.44
L73	S 74°06'28" E	24.98
L74	S 59°56'59" E	72.18
L75	S 04°47'29" W	31.61
L76	N 85°11'32" E	57.51
L77	N 16°14'54" E	27.45
L78	N 49°16'46" E	24.00
L79	S 36°39'03" E	30.60
L80	S 12°37'37" E	29.23
L81	N 82°27'01" E	19.57
L82	N 36°39'03" W	38.81
L83	N 71°22'32" E	50.51
L84	N 80°22'50" E	103.54
L85	N 69°30'36" E	48.57
L86	N 52°32'40" E	17.92
L87	N 37°21'50" W	9.14
L88	N 48°41'53" E	60.83
L89	N 86°44'21" E	61.52
L90	S 62°33'10" E	49.74
L91	S 85°11'41" E	51.68
L92	N 79°36'23" E	36.81
L93	N 65°12'46" E	35.50
L94	S 79°22'43" E	56.29
L95	S 58°38'50" E	58.28
L96	S 48°44'43" E	111.54
L97	S 52°35'41" E	46.55
L98	S 85°06'59" E	40.01
L99	S 60°20'57" E	12.72
L100	S 39°27'18" E	37.43
L101	S 80°04'28" E	39.82
L102	S 56°37'51" E	77.21
L103	N 59°24'28" E	36.04
L104	N 45°50'06" E	27.10
L105	N 66°55'49" E	27.43
L106	S 74°12'19" W	47.14
L107	N 85°06'05" W	28.83
L108	N 74°45'18" W	16.69

NOTES:

1. NO TITLE COMMITMENT WAS PROVIDED FOR THIS SURVEY.
2. METES AND BOUNDS DESCRIPTION ACCOMPANIES THIS DRAWING.
3. BEARINGS ARE STATE PLANE GRID, TEXAS SOUTH ZONE, NAD'83.

ALL PROPOSED QUALIFIED INVESTMENT AND QUALIFIED PROPERTY ARE WITHIN THE PROPOSED REINVESTMENT ZONE AND WITHIN THE BOUNDARY OF CORPUS CHRISTI ISD

I, GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR, HEREBY STATE THAT THIS DRAWING REPRESENTS THE CONDITIONS THAT EXISTED AT THE TIME OF THE MEAN HIGHER HIGH WATER (MHHW) LINE SURVEY CONDUCTED APRIL 5, 2012.

GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR
555 N. CARANCAHUA, SUITE 1650
CORPUS CHRISTI, TEXAS 78401
361-696-3329

4/10/2012

STATE OF TEXAS REGISTERED GEORGE RUBALCABA 4228 PROFESSIONAL LAND SURVEYOR

4/10/2012

APP	DESCRIPTION	DATE	REV

AJ | GR | 04/12 | 04/12 | AS SHOWN | 182428

HDR

HDR Engineering, Inc.
Texas P.E. Firm Registration No. 754

CORPUS CHRISTI LNG, L.P.

SUBMERGED LAND SURVEY WITHIN 212.20 ACRE TRACT

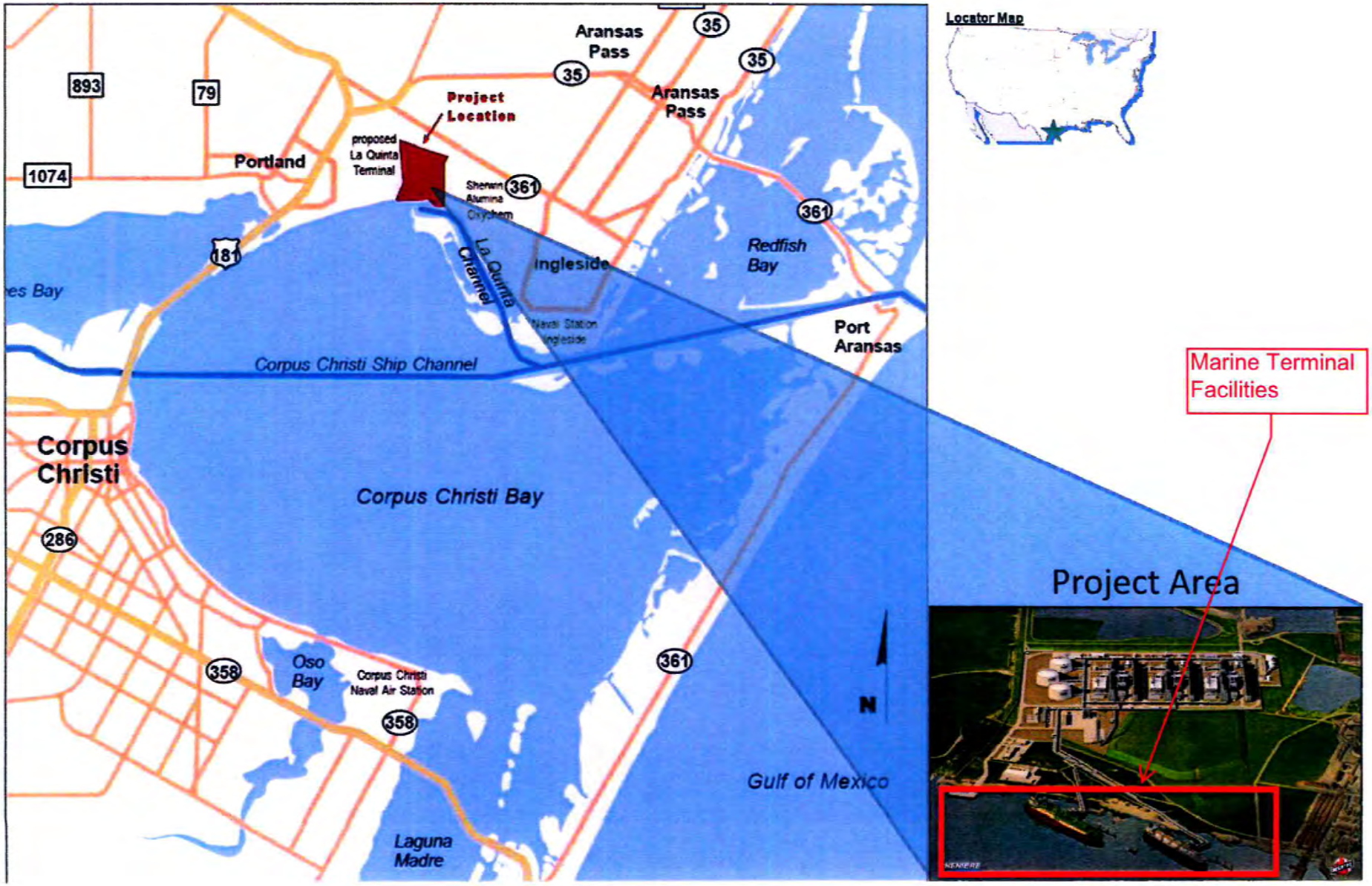
SAN PATRICIO COUNTY TEXAS

52.25 SUBMERGED ACRES

SHEET 1 OF 1 REV 0

Corpus Christi ISD Map

Vicinity Map



ATTACHMENT 8

The Corpus Christi Liquefaction Project ("Project") is being developed by Cheniere Energy Inc.'s ("Cheniere") wholly owned subsidiary Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"). The Project is comprised of a natural gas liquefaction facility for export and a LNG regasification facility for import (the "Corpus Christi Terminal").

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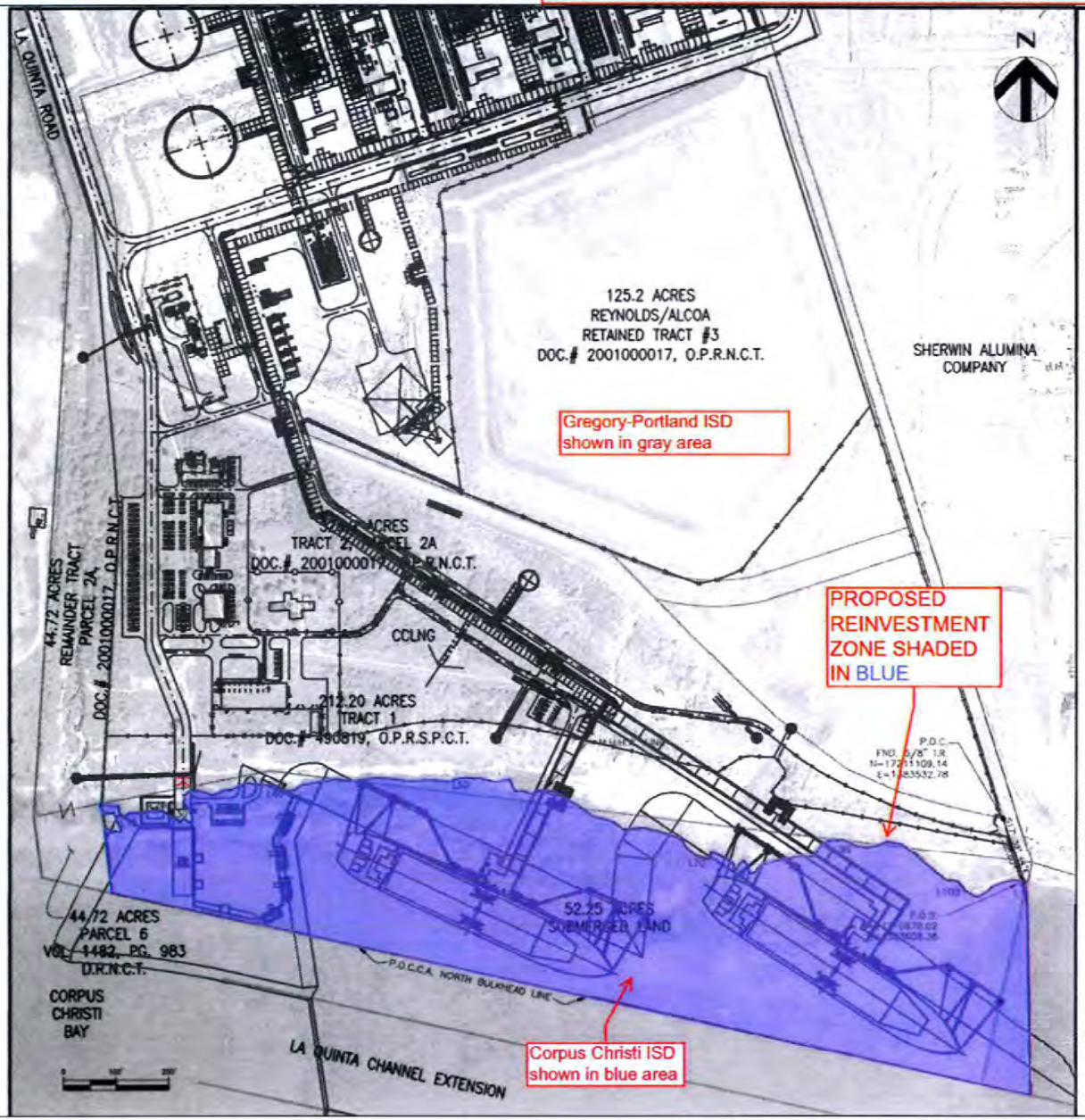
ATTACHMENT 9

See attached maps

REINVESTMENT ZONE MAP WITH IMPROVEMENT LAYOUT



LINE	BEARING	DIST. (FT.)
L1	S 17°32'44" E	46.08
L2	S 01°10'52" E	767.00
L3	N 77°30'29" W	1008.00
L4	N 07°00'00" W	244.27
L5	N 87°01'14" E	13.96
L6	S 32°02'58" E	21.05
L7	N 68°07'08" E	19.87
L8	S 61°24'17" E	14.94
L9	N 45°46'55" E	13.55
L10	N 25°00'58" W	72.49
L11	S 85°43'21" W	43.23
L12	N 01°00'29" W	30.13
L13	N 54°40'25" E	15.36
L14	S 44°44'31" E	40.13
L15	S 03°16'16" E	38.14
L16	S 72°15'10" E	17.07
L17	N 43°23'13" E	27.28
L18	S 87°20'01" E	39.47
L19	N 82°21'56" E	49.49
L20	N 41°19'40" E	40.23
L21	S 59°13'54" E	24.71
L22	S 11°48'10" E	50.33
L23	S 84°47'46" E	25.79
L24	S 43°11'13" E	18.43
L25	N 40°14'43" E	16.84
L26	N 87°42'28" E	12.46
L27	S 71°17'29" E	6.44
L28	S 76°24'54" E	17.87
L29	N 06°35'43" W	23.34
L30	N 34°17'31" W	58.54
L31	N 08°15'56" E	23.06
L32	N 51°02'53" E	31.86
L33	S 86°07'30" E	43.91
L34	S 61°39'21" E	38.49
L35	N 66°00'18" E	69.20
L36	S 81°28'15" E	13.61
L37	N 67°01'58" E	64.36
L38	S 80°51'40" E	41.39
L39	S 86°22'09" E	57.68
L40	S 65°01'24" E	42.86
L41	S 89°44'42" E	42.41
L42	N 57°02'31" E	30.27
L43	N 80°19'45" E	137.70
L44	S 87°30'52" E	68.16
L45	N 81°09'22" E	80.87
L46	S 81°19'32" E	66.99
L47	S 81°57'23" E	51.66
L48	N 88°58'31" E	77.26
L49	S 89°19'54" E	79.21
L50	N 72°29'34" E	45.12
L51	S 88°46'19" E	73.49
L52	S 77°50'29" E	62.66
L53	N 80°34'39" E	51.80
L54	S 22°31'46" E	47.47

LINE	BEARING	DIST. (FT.)
L55	N 85°19'47" E	31.54
L56	S 68°52'39" E	28.74
L57	S 84°06'06" E	14.45
L58	N 57°14'44" E	13.86
L59	N 89°57'13" E	45.51
L60	S 57°43'43" E	51.77
L61	S 62°52'20" E	60.39
L62	S 48°53'56" E	71.67
L63	S 74°23'21" E	66.83
L64	S 56°40'06" E	62.90
L65	N 89°52'44" E	76.72
L66	S 77°06'41" E	58.92
L67	S 71°20'44" E	66.51
L68	S 35°46'21" E	44.92
L69	S 51°55'20" E	42.72
L70	S 74°54'44" E	18.71
L71	N 89°31'54" E	15.66
L72	N 55°22'44" E	23.44
L73	S 75°06'28" E	24.98
L74	S 59°56'59" E	77.18
L75	S 04°47'29" W	31.01
L76	N 82°13'54" E	11.43
L77	N 16°11'54" E	27.43
L78	N 49°16'46" E	24.06
L79	S 36°39'03" E	30.66
L80	S 12°17'52" E	29.23
L81	N 82°27'01" E	19.57
L82	N 36°32'51" E	38.81
L83	N 77°22'36" E	33.43
L84	N 80°47'00" E	103.54
L85	N 89°10'35" E	45.57
L86	N 52°39'40" E	17.92
L87	N 37°21'10" W	9.14
L88	N 48°34'50" E	60.83
L89	N 88°04'47" E	51.52
L90	S 82°11'10" E	49.74
L91	S 89°11'41" E	51.68
L92	N 79°36'23" E	36.81
L93	N 65°12'45" E	35.50
L94	S 79°22'42" E	58.99
L95	S 56°36'50" E	56.28
L96	S 48°44'41" E	111.54
L97	S 52°40'41" E	46.53
L98	S 85°06'59" E	40.01
L99	S 60°20'51" E	12.72
L100	S 35°27'18" E	37.43
L101	S 60°04'28" E	39.32
L102	S 87°19'40" E	20.21
L103	N 59°16'24" E	36.04
L104	N 45°55'06" E	27.10
L105	N 96°55'49" E	27.43
L106	S 74°12'19" W	47.14
L107	N 46°36'03" W	28.83
L108	N 74°45'18" W	16.89

NOTES:

1. NO TITLE COMMITMENT WAS PROVIDED FOR THIS SURVEY.
2. METES AND BOUNDS DESCRIPTION ACCOMPANIES THIS DRAWING.
3. BEARINGS ARE STATE PLANE GRID, TEXAS SOUTH ZONE, NAD'83.

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I, GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR, HEREBY STATE THAT THIS DRAWING REPRESENTS THE CONDITIONS THAT EXISTED AT THE TIME OF THE MEAN HIGHER HIGH WATER (MHHW) LINE SURVEY CONDUCTED APRIL 5, 2017.

GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR
555 N. CARANCAHUA, SUITE 1650
CORPUS CHRISTI, TEXAS 78401
361-986-3329

4/10/2017

STATE OF TEXAS REGISTERED GEORGE RUBALCABA 4229 PROFESSIONAL LAND SURVEYOR

4/10/2017

REV	DATE	DESCRIPTION	APP

DR.	AJ
CH.	GR
DATE	04/13
CHK.	04/17
SCALE	AS SHOWN
JOB NO.	
DWG.	

HDR

HDR Engineering, Inc.
Texas P.E. Firm
Registration No. 764

CORPUS CHRISTI, LP.

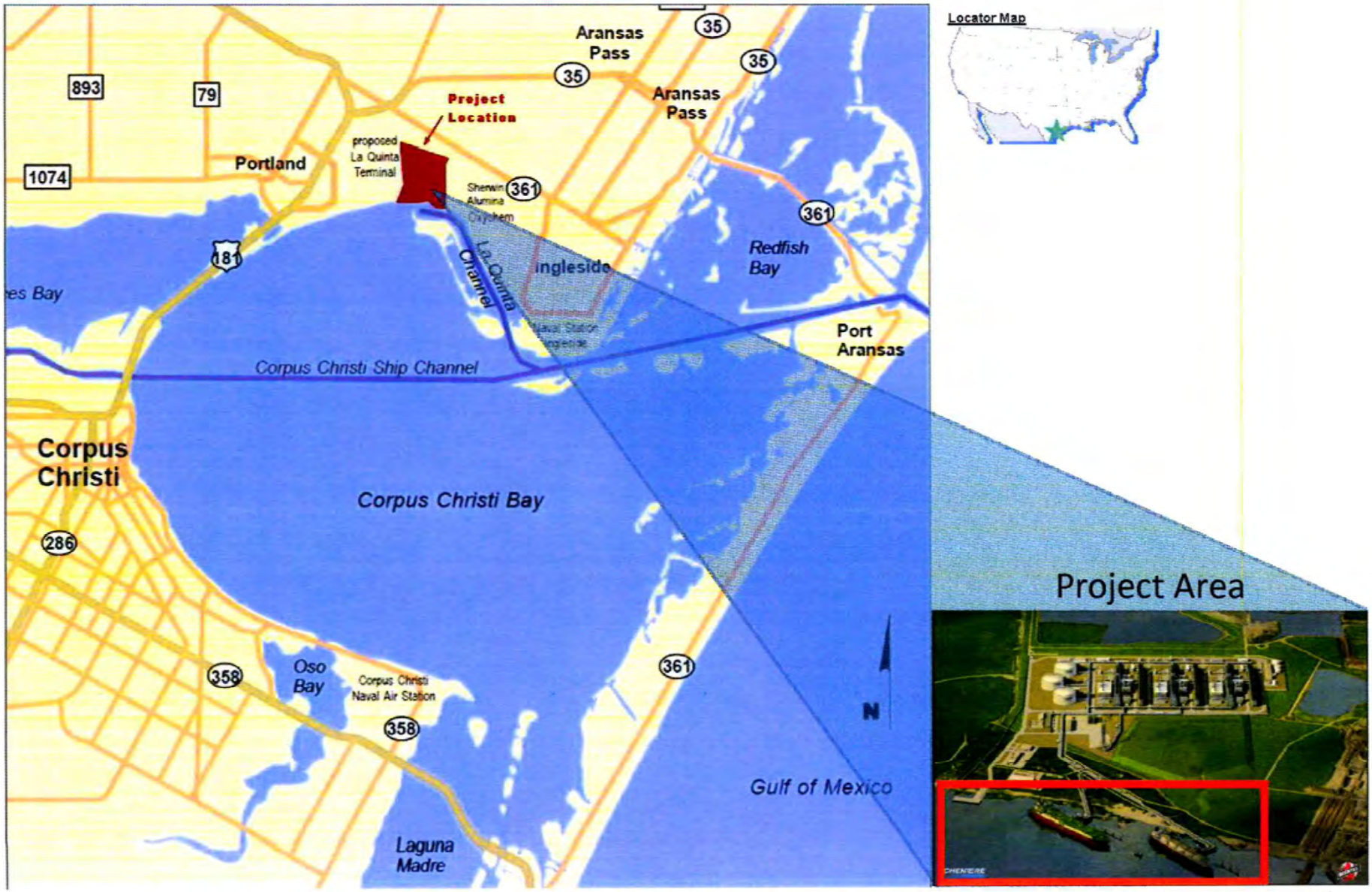
SUBMERGED LAND SURVEY WITHIN 212.20 ACRE TRACT

SAN PATRICIO COUNTY, TEXAS

52.25 SUBMERGED ACRES

SHEET 1 OF 1 REV 0

Vicinity Map



Corpus Christi ISD Map

ATTACHMENT 10

The legal description of the land within Corpus Christi ISD is attached.

METES AND BOUNDS DESCRIPTION
OF A
52.25 ACRE TRACT

Being 52.25 acres of land, out of a 212.20 acre tract of land as described in Document No. 490819, Official Public Records of San Patricio County, Texas, also being out of a 328.9 acre tract, referred to as "Tract 1, Parcel 2A", described in Document No. 2001000017, Official Public Records of Nueces County, Texas, and a 832.0 acre tract referred to as "Reynolds/Alcoa Retained Tract 1" in Document No. 2001000017, Official Public Records of Nueces County, Texas, and being more particularly described by metes and bounds as follows:

Commencing at a found 5/8 inch iron rod, being the southeast corner of a 125.2 acre tract referred to as "Reynolds/Alcoa Retained Tract 3" in Document No. 2001000017, Official Public Records of Nueces County, Texas, said corner having a State Plane Grid Coordinate of N 17,211,109.14', E, 1,383,532.78', NAD' 83, Texas South Zone, and said corner also being an inside corner of said 212.20 acre tract as shown in MEI Govind drawing no. 0309-501-C04 and drawing no. 0309-501-C05;

Thence along the northeasterly boundary of said 212.20 acre tract, S 17-32-44 E, 250.80 feet, to the Point of Beginning and northeast corner of this herein described tract, said corner having a State Plane Grid Coordinate of N 17,210,870.02', E, 1,383,608.38', NAD' 83, Texas South Zone, and being on the Mean Higher High Water Line of Corpus Christi Bay;

Thence S 17-32-44 E, 46.08 feet, to an interior corner of this herein described tract, same being an interior corner of said 212.20 acre tract;

Thence S 01-10-32 E, 767.00 feet, to a point on the on the south line of a 31.82 acre tract, referred to as "Tract 1, Parcel 5" as recorded in Document No. 2001000017, Official Public Records of Nueces County, Texas, said point being the Port of Corpus Christi Authority North Bulkhead Line, also being the southeast corner of said 212.20 acre tract, same being the southeast corner of this herein described tract;

Thence along the south boundary of this herein described tract, the south boundary of said 212.20 acre tract, the North Bulkhead Line, N 77-30-59 W, 3569.00 feet, to the southwest corner of this herein described tract, same being the southwest corner of said 212.20 acre tract;

Thence leaving said North Bulkhead Line, N 07-00-29 W, 244.22 feet, to an interior corner of this herein described tract, said corner being on the west boundary line of said 212.20 acre tract, and also being on said Mean Higher High Water Line (MHHW);

Thence along said Mean Higher High Water Line as follows:
N 87-07-14 E, 13.56 feet;
S 32-02-58 E, 21.05 feet;
N 68-07-08 E, 19.87 feet;
S 61-24-17 E, 14.94 feet;
N 45-48-36 E, 13.55 feet;
N 25-00-56 W, 72.49 feet;

Thence S 85-43-21 W, 42.23 feet, to an interior corner of this herein described tract, said corner being on the west boundary line of said 212.20 acre tract;

Thence along the west boundary of said 212.20 acre tract, N 07-00-29 W, 30.33 feet, to the northwest corner of this herein described tract, and being on said Mean Higher High Water Line;

Thence with said Mean Higher High Water Line (MHHW) as follows:
N 84-40-25 E, 16.36 feet;
S 84-44-31 E, 50.13 feet;
S 03-16-16 E, 36.14 feet;
S 72-16-10 E, 17.07 feet;
N 53-23-13 E, 27.28 feet;
S 87-50-01 E, 30.47 feet;
N 82-21-56 E, 49.49 feet;
N 87-19-40 E, 40.23 feet;
S 62-13-54 E, 24.71 feet;
S 31-48-19 E, 30.33 feet;

N 37-21-50 W, 9.14 feet;
N 48-34-53 E, 60.83 feet;
N 88-04-21 E, 61.52 feet;
S 62-33-10 E, 49.74 feet;
S 85-11-41 E, 51.68 feet;
N 79-36-23 E, 36.81 feet;
N 65-12-45 E, 35.50 feet;
S 79-22-43 E, 56.99 feet;
S 56-38-50 E, 58.76 feet;
S 48-44-43 E, 111.54 feet;
S 52-35-41 E, 46.53 feet;
S 85-06-59 E, 40.01 feet;
S 60-20-57 E, 12.72 feet;
S 35-27-18 E, 37.43 feet;
S 60-04-28 E, 39.02 feet;
S 84-37-50 E, 20.21 feet;
N 59-26-24 E, 36.04 feet;
N 45-55-06 E, 27.10 feet;
N 66-55-49 E, 27.43 feet;
S 74-12-19 W, 47.14 feet;
N 86-06-05 W, 28.83 feet;

Thence N 74-45-18 W, 16.89 feet, along said Mean Higher High Water Line, to the Point of Beginning and containing 52.25 acres of land, more or less.

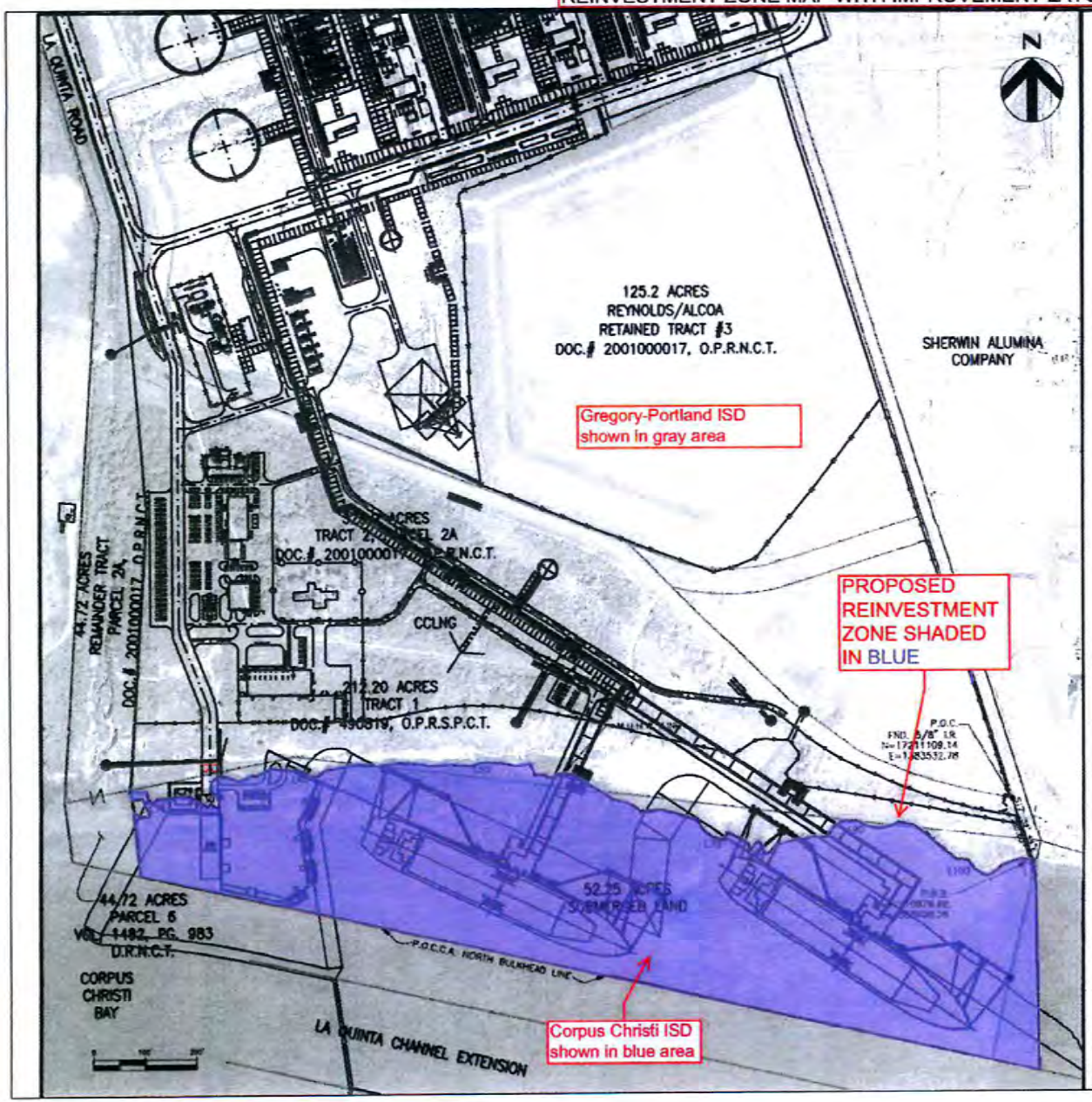
Notes:

1) Bearings are State Plane Grid, Texas South Zone, NAD' 83.
2) MHHW Line based on TCOON Gauge "Ingleside"

ATTACHMENT 11

See attached maps

REINVESTMENT ZONE MAP WITH IMPROVEMENT LAYOUT



LINE	BEARING	DIST. (FT.)
L1	S 17°32'44" E	40.08
L2	S 01°10'35" E	767.05
L3	N 77°05'58" W	1065.00
L4	N 07°00'29" W	244.22
L5	N 87°07'14" E	13.56
L6	S 32°02'58" E	21.05
L7	N 68°07'08" E	19.87
L8	S 61°24'17" E	14.94
L9	N 45°45'32" E	13.65
L10	N 25°00'56" W	22.49
L11	S 89°43'21" W	45.23
L12	N 01°00'29" W	53.55
L13	N 84°40'25" E	15.36
L14	S 84°44'31" E	57.15
L15	S 03°16'16" E	36.14
L16	S 72°15'10" E	12.02
L17	N 53°23'13" E	27.20
L18	S 81°50'41" E	30.47
L19	N 82°21'46" E	49.49
L20	N 87°19'40" E	40.33
L21	S 50°11'54" E	24.81
L22	S 11°48'14" E	50.34
L23	S 86°47'46" E	21.28
L24	S 45°11'11" E	18.43
L25	N 40°14'43" E	16.84
L26	N 87°42'28" E	12.46
L27	S 71°17'22" E	8.44
L28	S 89°43'21" W	11.82
L29	N 01°00'29" W	23.54
L30	N 34°17'23" W	58.34
L31	N 08°16'06" E	29.05
L32	N 51°07'53" E	31.66
L33	S 86°07'30" E	42.91
L34	S 62°39'31" E	34.49
L35	N 68°00'18" E	53.20
L36	S 81°28'23" E	13.61
L37	N 67°01'58" E	68.38
L38	S 80°51'40" E	43.39
L39	S 86°22'39" E	57.68
L40	S 89°01'44" E	62.86
L41	S 82°44'42" E	40.41
L42	N 59°02'51" E	30.57
L43	N 80°19'49" E	137.70
L44	S 81°30'52" E	68.16
L45	N 8°59'22" E	50.87
L46	S 77°19'31" E	59.89
L47	S 81°47'21" E	51.66
L48	S 88°28'07" E	77.20
L49	S 89°10'43" E	23.91
L50	S 72°23'43" E	43.72
L51	S 86°46'19" E	73.49
L52	S 77°09'20" E	63.56
L53	N 81°14'39" E	54.80
L54	S 27°31'46" E	47.47

LINE	BEARING	DIST. (FT.)
L55	N 85°19'41" E	71.54
L56	S 88°52'39" E	28.74
L57	N 84°36'06" E	14.40
L58	N 53°41'51" E	23.85
L59	N 82°07'15" E	45.51
L60	S 57°43'41" E	51.72
L61	S 67°52'29" E	60.39
L62	S 45°51'39" E	71.61
L63	S 74°23'31" E	66.83
L64	S 50°40'05" E	62.90
L65	N 85°56'39" E	76.12
L66	S 77°09'51" E	58.92
L67	S 71°40'44" E	66.51
L68	S 32°05'21" E	44.92
L69	S 51°05'40" E	42.72
L70	S 74°14'44" E	38.71
L71	N 89°11'28" E	15.68
L72	N 02°12'24" E	23.44
L73	N 71°06'58" E	24.99
L74	S 59°56'59" E	70.18
L75	S 04°47'29" W	31.61
L76	N 82°11'57" E	37.13
L77	N 16°14'24" E	22.43
L78	N 49°16'46" E	24.00
L79	S 36°19'05" E	30.86
L80	S 12°43'51" E	20.37
L81	S 62°27'01" E	39.81
L82	N 55°36'43" E	39.81
L83	N 71°02'54" E	20.51
L84	N 36°42'50" E	103.54
L85	N 68°55'55" E	49.57
L86	N 52°12'40" E	27.92
L87	N 37°17'04" W	38.42
L88	N 48°54'51" E	60.93
L89	N 08°04'2" E	61.52
L90	S 62°13'10" E	49.74
L91	S 85°11'4" E	51.68
L92	N 79°36'23" E	36.81
L93	N 65°12'45" E	30.30
L94	S 78°27'6" E	38.22
L95	S 52°38'50" E	50.28
L96	S 48°44'41" E	111.54
L97	S 52°44'4" E	46.65
L98	N 80°06'56" E	40.01
L99	S 60°20'39" E	74.72
L100	S 35°21'16" E	57.45
L101	S 60°05'28" E	39.27
L102	S 41°37'00" E	40.81
L103	N 59°20'24" E	95.04
L104	N 48°06'06" E	27.10
L105	S 66°46'18" E	47.45
L106	S 74°12'19" W	47.44
L107	N 86°06'05" W	28.83
L108	N 74°45'18" W	16.83

NOTES:

1. NO TITLE COMMITMENT WAS PROVIDED FOR THIS SURVEY.
2. METES AND BOUNDS DESCRIPTION ACCOMPANIES THIS DRAWING.
3. BEARINGS ARE STATE PLANE GRID, TEXAS SOUTH ZONE, NAD83.

ALL PROPOSED QUALIFIED INVESTMENT AND QUALIFIED PROPERTY ARE WITHIN THE PROPOSED REINVESTMENT ZONE AND WITHIN THE BOUNDARY OF CORPUS CHRISTI ISD

I, GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR, HEREBY STATE THAT THIS DRAWING REPRESENTS THE CONDITIONS THAT EXISTED AT THE TIME OF THE MEAN HIGHER HIGH WATER (MHHW) LINE SURVEY CONDUCTED APRIL 5, 2012.

GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR
555 N. CARANCAHUA, SUITE 1650
CORPUS CHRISTI, TEXAS 78401
361-696-3329

4/19/2012

STATE OF TEXAS REGISTERED GEORGE RUBALCABA 4229 PROFESSIONAL LAND SURVEYOR

4/19/2012

APP	DESCRIPTION	REV	DATE
A	05	04/12	
			04/12

BY: AS SHOWN
JOB: 183-428

HDR
HDR Engineering, Inc.
Texas P.E. Firm Registration No. 764

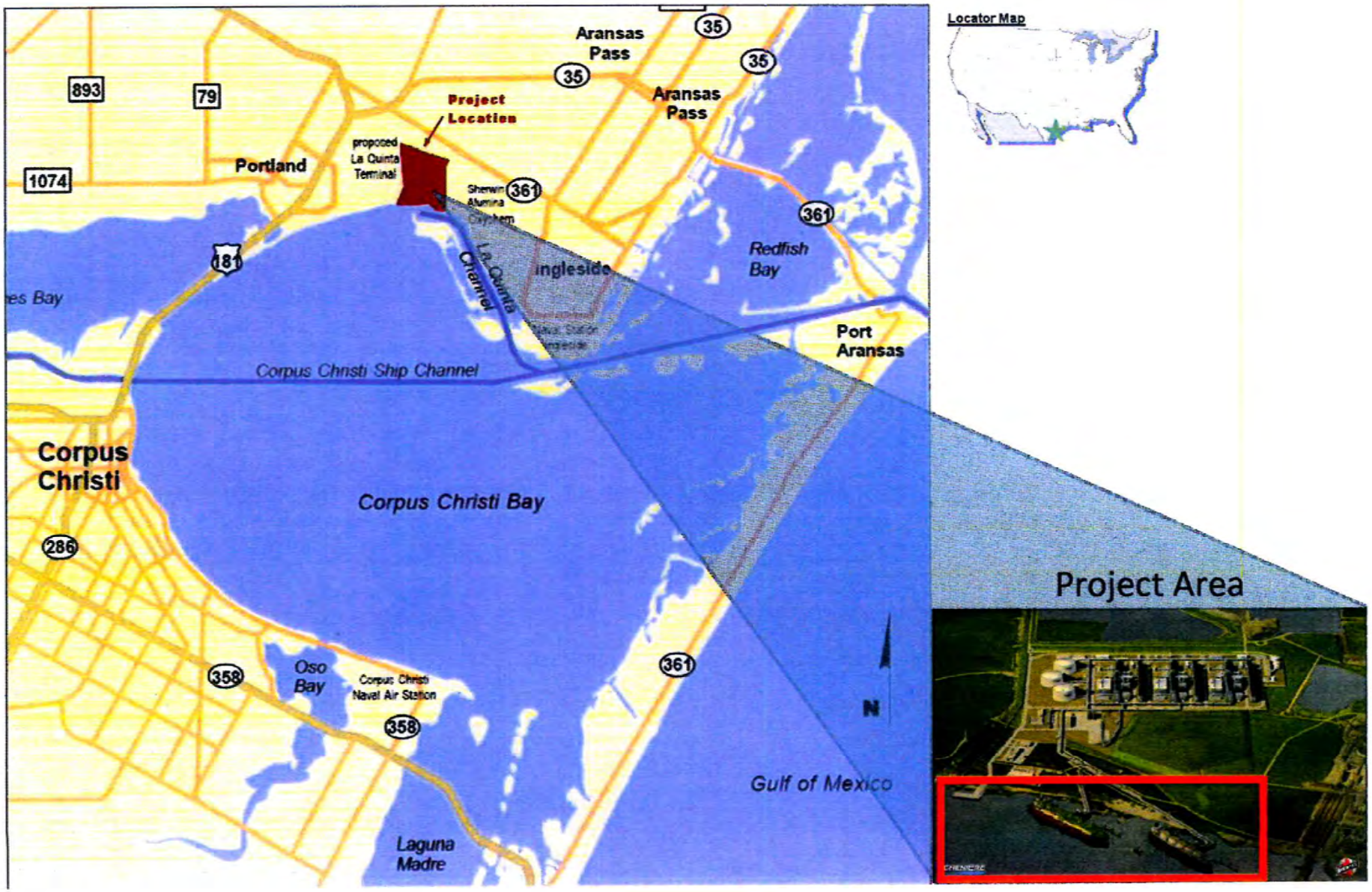
CORPUS CHRISTI, L.P.
SUBMERGED LAND SURVEY WITHIN 212.20 ACRE TRACT
SAN PATRICIO COUNTY TEXAS
52.29 SUBMERGED ACRES

SHEET 1 OF 1 REV 0

Corpus Christi ISD Map

Project Site

Vicinity Map



ATTACHMENT 12

There are no existing improvements at the site as of January 1, 2013.

The most recent Nueces County Appraisal District property values are listed below. The reinvestment zone is located wholly or partially, in the Nueces County Appraisal District parcels listed below.

Nueces CAD Parcel#	Description	Land Value	Improvement Value
PID 200036876	SUBMERGED LAND 52.25 ACS OUT STATE TRS 1 & 2	$5,225	$0

ATTACHMENT 13

No waiver of the job creation requirement is requested.

ATTACHMENT 14

The calculation of the three possible wage requirements with TWC documentation is attached. Corpus Christi Liquefaction, LLC has chosen to use $65,000 as the wage rate for permanent jobs. This amount exceeds 110% of the current regional wage rate of $47,786 ($47,786 x 110% = $52,565).

CORPUS CHRISTI LIQUEFACTION LLC
ATTACHMENT TO CHAPTER 313 APPLICATION

CORPUS CHRISTI ISD - NUECES COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
THIRD	2012	$ 799	$ 41,548
FOURTH	2012	$ 886	$ 46,072
FIRST	2013	$ 835	$ 43,420
SECOND	2013	$ 809	$ 42,068
	AVERAGE	$ 832	$ 43,277
	X	110%	110%
		$ 915	$ 47,605

CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
THIRD	2012	$ 1,209	$ 62,868
FOURTH	2012	$ 1,431	$ 74,412
FIRST	2013	$ 1,443	$ 75,036
SECOND	2013	$ 1,272	$ 66,144
	AVERAGE	$ 1,339	$ 69,615
	X	110%	110%
		$ 1,473	$ 76,577

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE*

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
Coastal Bend	2012	$ 919	$ 47,786
	X	110%	110%
		$ 1,011	$ 52,565

** Corpus Christi Liquefaction LLC chooses the Regional Wage Rate*

** SEE ATTACHED TWC DOCUMENTATION*

ATTACHMENT 14

Quarterly Employment and Wages (QCEW)

Back

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Nueces County	Total All	00	0	10	Total, All Industries	$820
2013	1st Qtr	Nueces County	Total All	00	0	10	Total, All Industries	$835
2012	2nd Qtr	Nueces County	Total All	00	0	10	Total, All Industries	$804
2013	2nd Qtr	Nueces County	Total All	00	0	10	Total, All Industries	$809
2012	3rd Qtr	Nueces County	Total All	00	0	10	Total, All Industries	$799
2012	4th Qtr	Nueces County	Total All	00	0	10	Total, All Industries	$886

Quarterly Employment and Wages (QCEW)

Back

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Nueces County	Total All	31	2	31-33	Manufacturing	$1,382
2013	1st Qtr	Nueces County	Total All	31	2	31-33	Manufacturing	$1,443
2012	2nd Qtr	Nueces County	Total All	31	2	31-33	Manufacturing	$1,277
2013	2nd Qtr	Nueces County	Total All	31	2	31-33	Manufacturing	$1,272
2012	3rd Qtr	Nueces County	Total All	31	2	31-33	Manufacturing	$1,209
2012	4th Qtr	Nueces County	Total All	31	2	31-33	Manufacturing	$1,431

2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations

COG	Wages	
	Hourly	Annual
Texas	**$23.56**	**$48,996**
1. Panhandle Regional Planning Commission	$20.12	$41,850
2. South Plains Association of Governments	$16.18	$33,662
3. NORTEX Regional Planning Commission	$17.83	$37,076
4. North Central Texas Council of Governments	$24.68	$51,333
5. Ark-Tex Council of Governments	$16.84	$35,032
6. East Texas Council of Governments	$19.61	$40,797
7. West Central Texas Council of Governments	$18.24	$37,941
8. Rio Grande Council of Governments	$16.17	$33,631
9. Permian Basin Regional Planning Commission	$21.93	$45,624
10. Concho Valley Council of Governments	$16.33	$33,956
11. Heart of Texas Council of Governments	$19.07	$39,670
12. Capital Area Council of Governments	$26.03	$54,146
13. Brazos Valley Council of Governments	$16.55	$34,424
14. Deep East Texas Council of Governments	$16.20	$33,698
15. South East Texas Regional Planning Commission	$29.38	$61,118
16. Houston-Galveston Area Council	$26.59	$55,317
17. Golden Crescent Regional Planning Commission	$21.03	$43,742
18. Alamo Area Council of Governments	$18.40	$38,280
19. South Texas Development Council	~~$13.54~~	$28,170
20. Coastal Bend Council of Governments	$22.97	$47,786
21. Lower Rio Grande Valley Development Council	$16.33	$33,961
22. Texoma Council of Governments	$22.57	$46,949
23. Central Texas Council of Governments	$17.16	$35,689
24. Middle Rio Grande Development Council	$18.93	$39,380

110% x $47,786 = $52,565

Source: Texas Occupational Employment and Wages
Data published: July 2013
Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

ATTACHMENT 15

Corpus Christi Liquefaction, LLC provides its employees with benefits including but not limited to the following:

- Medical Coverage (company pays more than 80% of employee only health insurance premiums)
- Dental Plan
- Group Life Insurance
- Paid Holidays
- Paid Vacation
- 401(k) Retirement Savings Plan

ATTACHMENT 16

The economic impact study will be performed by the Comptroller at a future date.

ATTACHMENT 17

Please see attached Schedule A

Schedule A (Rev. Jan. 2013): Investment

Applicant Name Corpus Christi Liquefaction, LLC (Dock Application)
ISD Name Corpus Christi ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2013-2015	2013-2015	$ -	$ -		$ -	$ -
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2016-2017	2016	$ -	$ -		$ -	$ -
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)		2017-2018	2017	$ -	$ -	$ -	$ -	$ -
			2018-2019	2018	$ 2,000,000	0	$ 2,000,000	$ -	$ 2,000,000
	Complete tax years of qualifying time period	1	2019-2020	2019	$ 26,000,000	0	$ 26,000,000	$ -	$ 26,000,000
		2	2020-2021	2020	$ 41,000,000	$ 2,500,000	$ 43,500,000	$ -	$ 43,500,000
	Value Limitation Period	3	2021-2022	2021	$ 26,000,000	$ 2,500,000		0	$ 28,500,000
Tax Credit Period (with 50% cap on credit)		4	2022-2023	2022	0	0		0	0
		5	2023-2024	2023	0	0		0	0
		6	2024-2025	2024	0	0		0	0
		7	2025-2026	2025	0	0		0	0
		8	2026-2027	2026	0	0		0	0
		9	2027-2028	2027	0	0		0	0
		10	2028-2029	2028	0	0		0	0
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2029-2030	2029	0	0		0	0
		12	2030-2031	2030	0	0		0	0
		13	2031-2032	2031	0	0		0	0
Post- Settle-Up Period		14	2032-2033	2032	0	0		0	0
Post- Settle-Up Period		15	2033-2034	2033	0	0		0	0

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).
For the purposes of investment, please list amount invested each year, not cumulative totals.
[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.
The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/8/13
DATE

ATTACHMENT 18

Please see attached Schedule B

Schedule B (Rev. January 2013): Estimat Market And Taxable Value

Applicant Name Corpus Christi Liquefaction, LLC (Dock Application)

ISD Name Corpus Christi ISD

Form 50-296

					Qualified Property			Reductions from Market Value	Estimated Taxable Value	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions
		pre- year 1	2017-2018	2017	$ 5,225	$ -	$ -	$ -	$ 5,225	$ 5,225
		pre- year 2	2018-2019	2018	$ 5,225	$ -	$ -	$ -	$ 5,225	$ 5,225
	Complete tax years of qualifying time period	1	2019-2020	2019	$ 5,225	$ -	$ 1,000,000	$ -	$ 1,005,225	$ 1,005,225
		2	2020-2021	2020	$ 5,225	$ -	$ 14,000,000	$ 700,000	$ 13,305,225	$ 13,305,225
	Value Limitation Period	3	2021-2022	2021	$ 5,225	$ 1,250,000	$ 34,500,000	$ 1,725,000	$ 34,030,225	$ 30,000,000
Tax Credit Period (with 50% cap on credit)		4	2022-2023	2022	$ 5,225	$ 2,500,000	$ 95,000,000	$ 4,750,000	$ 92,755,225	$ 30,000,000
		5	2023-2024	2023	$ 5,225	$ 5,000,000	$ 92,625,000	$ 4,631,000	$ 92,999,225	$ 30,000,000
		6	2024-2025	2024	$ 5,225	$ 4,900,000	$ 90,309,000	$ 4,515,000	$ 90,699,225	$ 30,000,000
		7	2025-2026	2025	$ 5,225	$ 4,802,000	$ 88,051,000	$ 4,403,000	$ 88,455,225	$ 30,000,000
		8	2026-2027	2026	$ 5,225	$ 4,706,000	$ 85,850,000	$ 4,293,000	$ 86,268,225	$ 30,000,000
		9	2027-2028	2027	$ 5,225	$ 4,612,000	$ 83,704,000	$ 4,185,000	$ 84,136,225	$ 30,000,000
		10	2028-2029	2028	$ 5,225	$ 4,520,000	$ 81,611,000	$ 4,081,000	$ 82,055,225	$ 30,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2029-2030	2029	$ 5,225	$ 4,430,000	$ 79,571,000	$ 3,979,000	$ 80,027,225	$ 80,027,225
		12	2030-2031	2030	$ 5,225	$ 4,341,000	$ 77,582,000	$ 3,879,000	$ 78,049,225	$ 78,049,225
		13	2031-2032	2031	$ 5,225	$ 4,254,000	$ 75,642,000	$ 3,782,000	$ 76,119,225	$ 76,119,225
Post- Settle-Up Period		14	2032-2033	2032	$ 5,225	$ 4,169,000	$ 73,751,000	$ 3,688,000	$ 74,237,225	$ 74,237,225
Post- Settle-Up Period		15	2033-2034	2033	$ 5,225	$ 4,086,000	$ 71,907,000	$ 3,595,000	$ 72,403,225	$ 72,403,225

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/8/13

DATE

ATTACHMENT 19

Please see attached Schedule C

Schedule C- Application: Employment Information

Applicant Name Corpus Christi Liquefaction, LLC (Dock Application)
ISD Name Corpus Christi ISD

Form 50-296

					Construction		New Jobs		Qualifying Jobs	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Column A: Number of Construction FTE's or man-hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		pre- year 1	2017-2018	2017	0	$ -	0	$ -	0	$ -
		pre- year 2	2018-2019	2018	15 FTEs	$ 59,280	0	$ -	0	$ -
	Complete tax years of qualifying time period	1	2019-2020	2019	40 FTEs	$ 59,280	0	$ -	0	$ -
		2	2020-2021	2020	30 FTEs	$ 59,280	10	$ 65,000	8	$ 65,000
	Value Limitation Period	3	2021-2022	2021	20 FTEs	$ 59,280	10	$ 65,000	8	$ 65,000
Tax Credit Period (with 50% cap on credit)		4	2022-2023	2022			10	$ 65,000	8	$ 65,000
		5	2023-2024	2023			10	$ 65,000	8	$ 65,000
		6	2024-2025	2024			10	$ 65,000	8	$ 65,000
		7	2025-2026	2025			10	$ 65,000	8	$ 65,000
		8	2026-2027	2026			10	$ 65,000	8	$ 65,000
		9	2027-2028	2027			10	$ 65,000	8	$ 65,000
		10	2028-2029	2028			10	$ 65,000	8	$ 65,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2029-2030	2029			10	$ 65,000	8	$ 65,000
		12	2030-2031	2030			10	$ 65,000	8	$ 65,000
		13	2031-2032	2031			10	$ 65,000	8	$ 65,000
Post- Settle-Up Period		14	2032-2033	2032			10	$ 65,000	8	$ 65,000
Post- Settle-Up Period		15	2033-2034	2033			10	$ 65,000	8	$ 65,000

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/8/13
DATE

ATTACHMENT 20

Please see attached Schedule D

Schedule D: (Rev. January 2013): Other Tax Information

Applicant Name Corpus Christi Liquefaction, LLC (Dock Application) **ISD Name** Corpus Christi ISD **Form 50-296**

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other (College District)
		Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
			2017-2018	2017			0	n/a	n/a	n/a	n/a
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2018-2019	2018	$ 250,000	$ 1,750,000	$ -	n/a	100%	n/a	n/a
	Complete tax years of qualifying time period	1	2019-2020	2019	$ 3,250,000	$ 22,750,000	$ -	n/a	100%	n/a	n/a
		2	2020-2021	2020	$ 5,437,500	$ 38,062,500	$ -	n/a	100%	n/a	n/a
	Value Limitation Period	3	2021-2022	2021	$ 3,562,500	$ 24,937,500	$ -	n/a	100%	n/a	n/a
Tax Credit Period (with 50% cap on credit)		4	2022-2023	2022	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		5	2023-2024	2023	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		6	2024-2025	2024	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		7	2025-2026	2025	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		8	2026-2027	2026	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		9	2027-2028	2027	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		10	2028-2029	2028	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2029-2030	2029	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		12	2030-2031	2030	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
		13	2031-2032	2031	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
Post- Settle-Up Period		14	2032-2033	2032	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a
Post- Settle-Up Period		15	2033-2034	2033	$ 31,250	$ 218,750	$ -	n/a	100%	n/a	n/a

*For planning, construction and operation of the facility.

David Reid

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

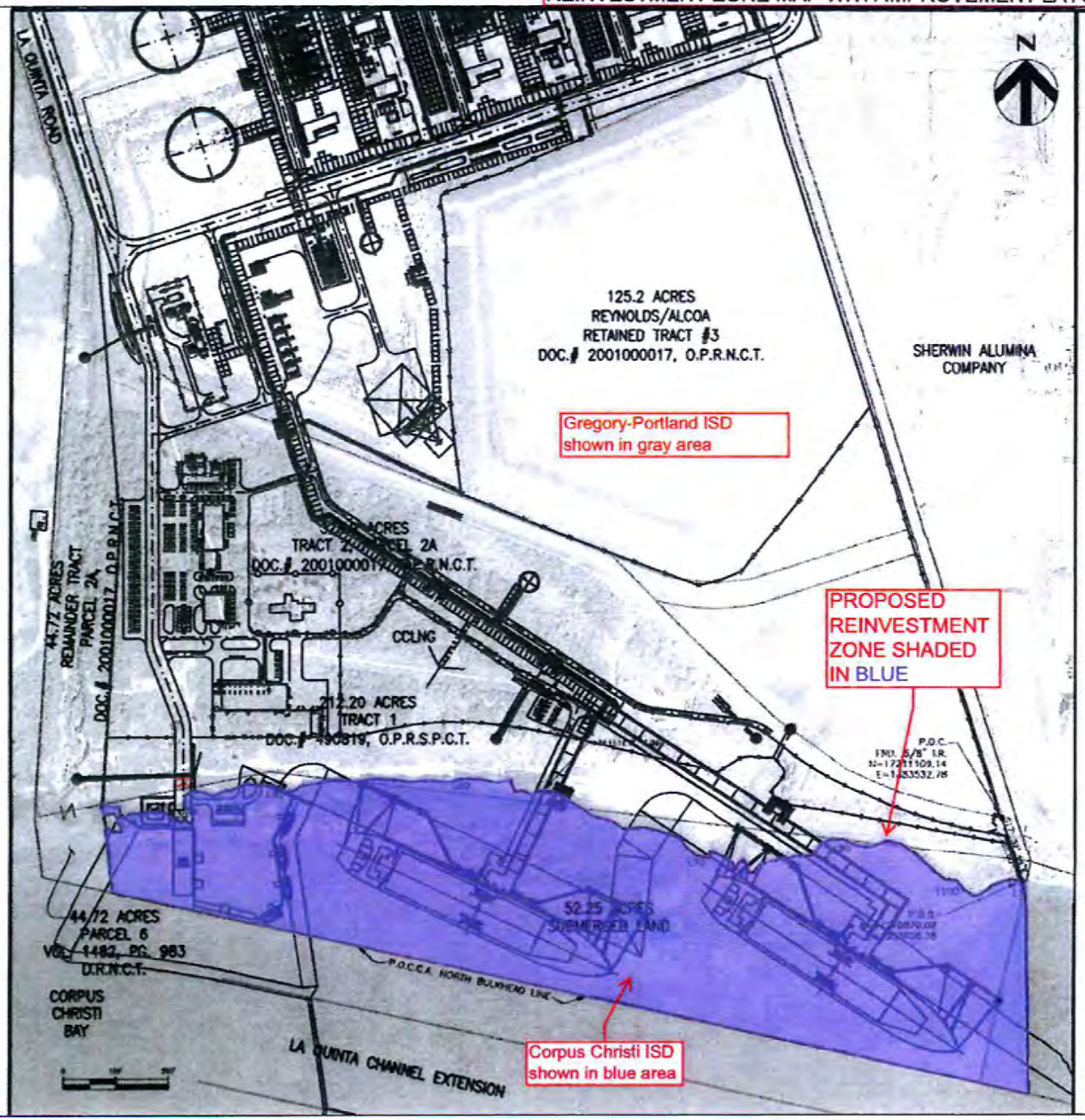
11/8/13

DATE

ATTACHMENT 21

A map of the proposed reinvestment zone is attached as is a vicinity map. The reinvestment zone will be created by the Board of Trustees of Corpus Christi ISD at a later date.

REINVESTMENT ZONE MAP WITH IMPROVEMENT LAYOUT



LINE	BEARING	DIST. (FT.)
L1	S 17°37'44" E	48.08
L2	S 07°10'53" E	76.00
L3	S 77°50'59" W	3568.00
L4	N 07°00'19" W	244.22
L5	N 87°07'14" E	13.56
L6	S 32°02'58" E	21.05
L7	N 88°07'08" E	19.87
L8	S 81°24'17" E	14.94
L9	N 49°45'35" E	13.56
L10	S 25°05'08" W	22.49
L11	S 89°45'21" W	42.23
L12	N 07°00'29" W	33.33
L13	N 84°41'25" E	15.36
L14	S 84°44'31" E	52.13
L15	S 05°18'16" E	38.18
L16	S 72°19'10" E	17.02
L17	N 53°23'11" E	27.29
L18	S 87°39'21" E	30.47
L19	N 89°51'56" E	49.49
L20	N 87°19'40" E	40.73
L21	S 50°11'54" E	14.21
L22	S 37°48'19" E	58.15
L23	S 66°47'46" E	25.78
L24	S 45°11'11" E	18.43
L25	N 40°14'43" E	16.84
L26	N 87°42'28" E	12.45
L27	S 2°12'49" E	8.54
L28	S 76°54'54" E	17.81
L29	S 37°48'43" E	24.11
L30	S 37°48'19" E	58.14
L31	N 08°16'58" E	29.00
L32	N 51°02'53" E	31.66
L33	S 86°07'30" E	44.91
L34	S 67°19'21" E	54.49
L35	S 08°08'18" E	52.20
L36	S 81°26'23" E	13.61
L37	N 67°01'58" E	68.38
L38	S 80°51'50" E	43.39
L39	S 86°22'39" E	57.58
L40	S 85°01'24" E	42.88
L41	S 82°44'42" E	43.41
L42	N 57°07'01" E	39.17
L43	N 80°19'45" E	32.70
L44	S 83°30'52" E	68.16
L45	N 8°09'22" E	89.87
L46	S 81°19'42" E	65.99
L47	S 87°57'25" E	61.96
L48	N 89°09'07" E	77.29
L49	S 89°01'34" E	71.71
L50	N 72°23'58" E	45.32
L51	S 88°46'19" E	78.49
L52	S 77°30'26" E	62.56
L53	N 80°34'39" E	53.80
L54	S 27°11'45" E	47.47

LINE	BEARING	DIST. (FT.)
L55	N 89°19'47" E	31.54
L56	S 89°32'39" E	28.74
L57	S 89°36'09" E	14.45
L58	N 55°34'57" E	33.86
L59	N 82°57'13" E	45.51
L60	S 57°41'45" E	51.77
L61	S 87°52'09" E	60.39
L62	S 84°53'56" E	71.94
L63	S 74°23'21" E	68.61
L64	S 69°40'50" E	52.90
L65	N 80°56'06" E	76.17
L66	S 77°09'31" E	28.92
L67	S 71°59'44" E	65.31
L68	S 38°58'21" E	46.92
L69	S 51°35'20" E	52.72
L70	S 74°54'44" E	54.71
L71	N 89°31'24" E	15.66
L72	S 89°21'24" E	23.44
L73	S 75°16'28" E	24.96
L74	S 59°56'59" E	72.18
L75	S 54°49'29" E	31.61
L76	S 89°11'38" E	27.43
L77	S 89°11'38" E	27.43
L78	N 49°16'46" E	24.00
L79	S 38°39'03" E	30.69
L80	S 12°37'57" E	28.23
L81	S 82°27'00" E	19.57
L82	N 56°30'31" E	38.81
L83	N 71°29'34" E	36.51
L84	N 80°42'39" E	103.54
L85	S 89°30'39" E	46.57
L86	N 89°32'46" E	19.92
L87	N 37°30'09" E	9.14
L88	N 48°34'12" E	50.83
L89	N 88°54'12" E	63.52
L90	S 62°13'10" E	49.74
L91	S 85°11'41" E	51.68
L92	N 77°16'23" E	26.81
L93	N 65°12'45" E	30.30
L94	S 79°22'43" E	56.39
L95	S 58°58'56" E	58.76
L96	S 48°44'43" E	111.54
L97	S 52°40'41" E	46.53
L98	S 85°06'59" E	40.01
L99	S 69°56'57" E	12.72
L100	S 35°27'18" E	57.43
L101	S 80°14'18" E	35.32
L102	S 67°47'09" E	30.21
L103	S 57°26'23" E	46.16
L104	N 42°55'08" E	27.10
L105	S 66°56'49" E	27.43
L106	S 74°12'19" E	47.14
L107	S 85°06'59" E	28.85
L108	N 74°45'18" E	16.89

NOTES:

1. NO TITLE COMMITMENT WAS PROVIDED FOR THIS SURVEY.
2. METES AND BOUNDS DESCRIPTION ACCOMPANIES THIS DRAWING.
3. BEARINGS ARE STATE PLANE GRID, TEXAS SOUTH ZONE, NAD'83.

ALL PROPOSED QUALIFIED INVESTMENT AND QUALIFIED PROPERTY ARE WITHIN THE PROPOSED REINVESTMENT ZONE AND WITHIN THE BOUNDARY OF CORPUS CHRISTI ISD

I, GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR, HEREBY STATE THAT THIS DRAWING REPRESENTS THE CONDITIONS THAT EXISTED AT THE TIME OF THE MEAN HIGHER HIGH WATER (MHHW) LINE SURVEY CONDUCTED APRIL 5, 2012.

4/10/2012

GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR
555 N. CARANCAHUA, SUITE 1650
CORPUS CHRISTI, TEXAS 78401
361-696-3329

STATE OF TEXAS REGISTERED GEORGE RUBALCABA 4229 PROFESSIONAL LAND SURVEYOR

4/10/2012

LICENSED STATE LAND SURVEYOR

HDR

HDR Engineering, Inc.
Texas P.E. Firm Registration No. 764

CORPUS CHRISTI, L.P.

SUBMERGED LAND SURVEY WITHIN 212.20 ACRE TRACT

SAN PATRICIO COUNTY, TEXAS

52.25 SUBMERGED ACRES

APP	DESCRIPTION	DATE	REV

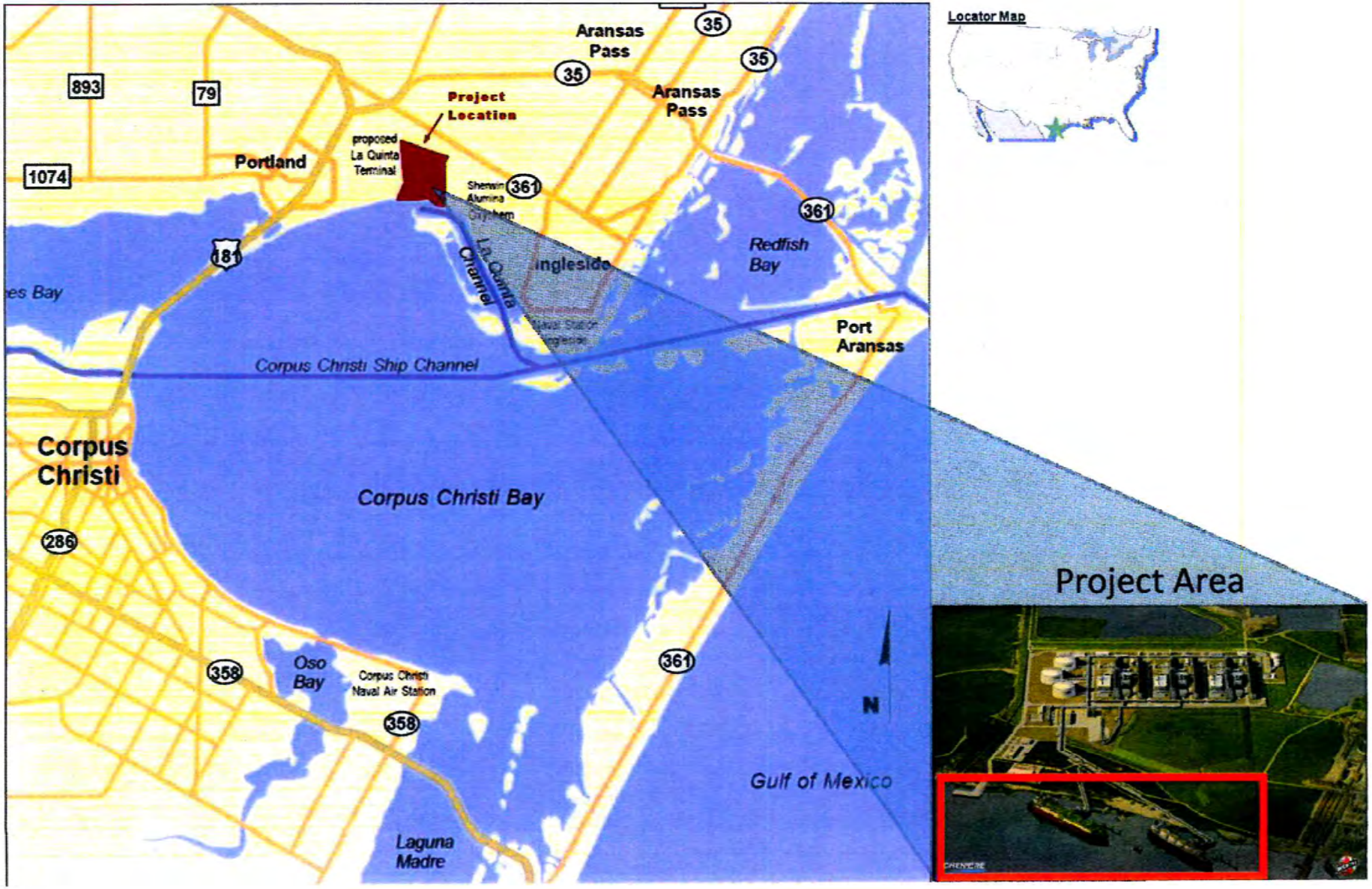
N	GP	04/12	04/17
AS SHOWN			
15429			

SHEET 1 OF 1 REV 0

Corpus Christi ISD Map

Project Site

Vicinity Map



ATTACHMENT 22

The resolution of the Board of Trustees of Corpus Christi ISD creating the reinvestment zone will be supplemented at a later date.

ATTACHMENT 23

The legal description of the proposed reinvestment zone is attached.

METES AND BOUNDS DESCRIPTION
OF A
52.25 ACRE TRACT

Being 52.25 acres of land, out of a 212.20 acre tract of land as described in Document No. 490819, Official Public Records of San Patricio County, Texas, also being out of a 328.9 acre tract, referred to as "Tract 1, Parcel 2A", described in Document No. 2001000017, Official Public Records of Nueces County, Texas, and a 832.0 acre tract referred to as "Reynolds/Alcoa Retained Tract 1" in Document No. 2001000017, Official Public Records of Nueces County, Texas, and being more particularly described by metes and bounds as follows:

Commencing at a found 5/8 inch iron rod, being the southeast corner of a 125.2 acre tract referred to as "Reynolds/Alcoa Retained Tract 3" in Document No. 2001000017, Official Public Records of Nueces County, Texas, said corner having a State Plane Grid Coordinate of N 17,211,109.14', E, 1,383,532.78', NAD' 83, Texas South Zone, and said corner also being an inside corner of said 212.20 acre tract as shown in MEI Govind drawing no. 0309-501-C04 and drawing no. 0309-501-C05;

Thence along the northeasterly boundary of said 212.20 acre tract, S 17-32-44 E, 250.80 feet, to the Point of Beginning and northeast corner of this herein described tract, said corner having a State Plane Grid Coordinate of N 17,210,870.02', E, 1,383,608.38', NAD' 83, Texas South Zone, and being on the Mean Higher High Water Line of Corpus Christi Bay;

Thence S 17-32-44 E, 46.08 feet, to an interior corner of this herein described tract, same being an interior corner of said 212.20 acre tract;

Thence S 01-10-32 E, 767.00 feet, to a point on the on the south line of a 31.82 acre tract, referred to as "Tract 1, Parcel 5" as recorded in Document No. 2001000017, Official Public Records of Nueces County, Texas, said point being the Port of Corpus Christi Authority North Bulkhead Line, also being the southeast corner of said 212.20 acre tract, same being the southeast corner of this herein described tract;

Thence along the south boundary of this herein described tract, the south boundary of said 212.20 acre tract, the North Bulkhead Line, N 77-30-59 W, 3569.00 feet, to the southwest corner of this herein described tract, same being the southwest corner of said 212.20 acre tract;

Thence leaving said North Bulkhead Line, N 07-00-29 W, 244.22 feet, to an interior corner of this herein described tract, said corner being on the west boundary line of said 212.20 acre tract, and also being on said Mean Higher High Water Line (MHHW);

Thence along said Mean Higher High Water Line as follows:
N 87-07-14 E, 13.56 feet;
S 32-02-58 E, 21.05 feet;
N 68-07-08 E, 19.87 feet;
S 61-24-17 E, 14.94 feet;
N 45-48-36 E, 13.55 feet;
N 25-00-56 W, 72.49 feet;

Thence S 85-43-21 W, 42.23 feet, to an interior corner of this herein described tract, said corner being on the west boundary line of said 212.20 acre tract;

Thence along the west boundary of said 212.20 acre tract, N 07-00-29 W, 30.33 feet, to the northwest corner of this herein described tract, and being on said Mean Higher High Water Line;

Thence with said Mean Higher High Water Line (MHHW) as follows:
N 84-40-25 E, 16.36 feet;
S 84-44-31 E, 50.13 feet;
S 03-16-16 E, 36.14 feet;
S 72-16-10 E, 17.07 feet;
N 53-23-13 E, 27.28 feet;
S 87-50-01 E, 30.47 feet;
N 82-21-56 E, 49.49 feet;
N 87-19-40 E, 40.23 feet;
S 62-13-54 E, 24.71 feet;
S 31-48-19 E, 30.33 feet;

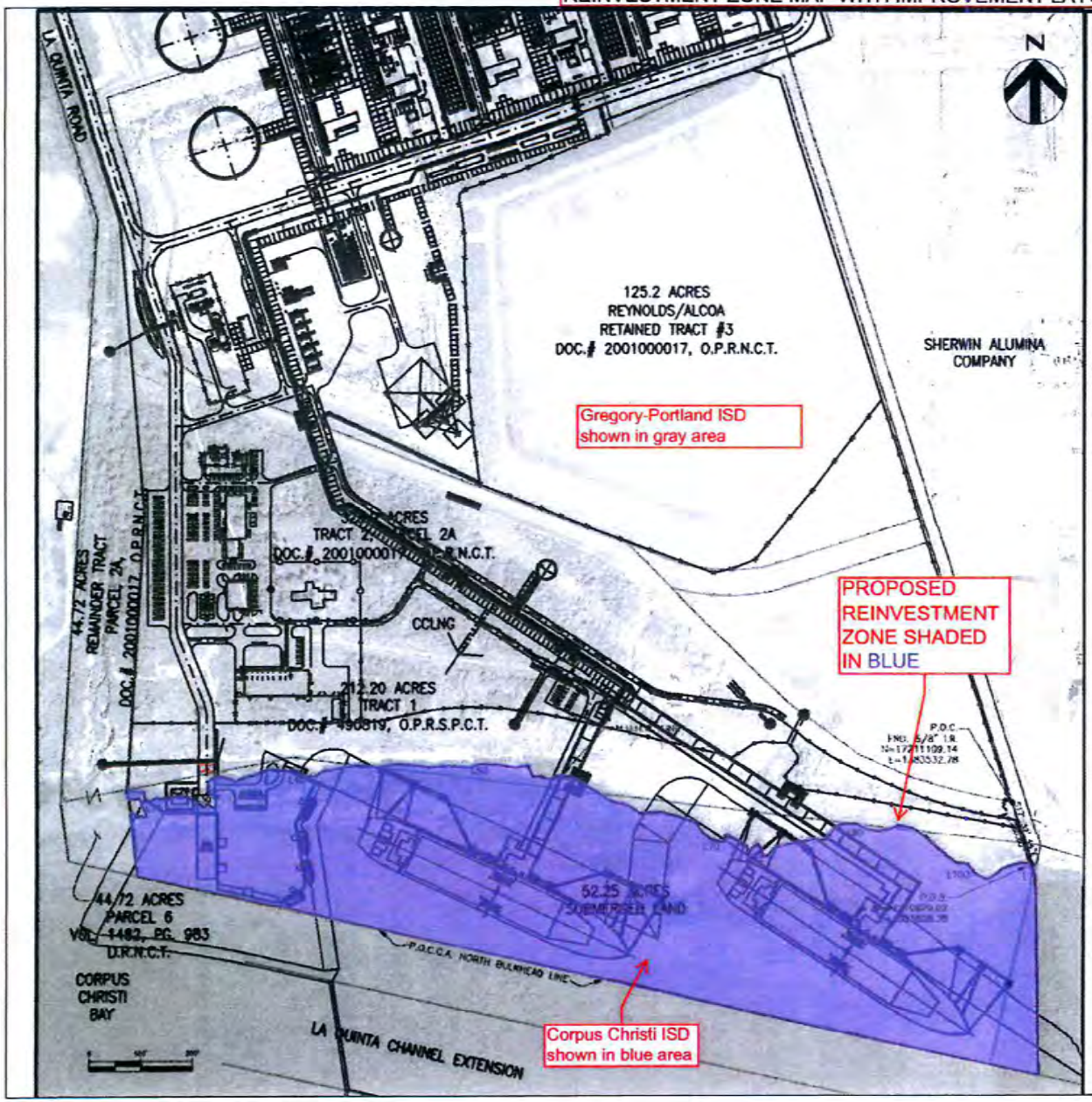
N 37-21-50 W, 9.14 feet;
N 48-34-53 E, 60.83 feet;
N 88-04-21 E, 61.52 feet;
S 62-33-10 E, 49.74 feet;
S 85-11-41 E, 51.68 feet;
N 79-36-23 E, 36.81 feet;
N 65-12-45 E, 35.50 feet;
S 79-22-43 E, 56.99 feet;
S 56-38-50 E, 58.76 feet;
S 48-44-43 E, 111.54 feet;
S 52-35-41 E, 46.53 feet;
S 85-06-59 E, 40.01 feet;
S 60-20-57 E, 12.72 feet;
S 35-27-18 E, 37.43 feet;
S 60-04-28 E, 39.02 feet;
S 84-37-50 E, 20.21 feet;
N 59-26-24 E, 36.04 feet;
N 45-55-06 E, 27.10 feet;
N 66-55-49 E, 27.43 feet;
S 74-12-19 W, 47.14 feet;
N 86-06-05 W, 28.83 feet;

Thence N 74-45-18 W, 16.89 feet, along said Mean Higher High Water Line, to the Point of Beginning and containing 52.25 acres of land, more or less.

Notes:

1) Bearings are State Plane Grid, Texas South Zone, NAD' 83.
2) MHHW Line based on TCOON Gauge "Ingleside"

REINVESTMENT ZONE MAP WITH IMPROVEMENT LAYOUT



LINE	BEARING	DIST. (FT.)
L1	S 17°32'44" E	48.08
L2	S 61°10'32" E	787.00
L3	N 27°30'59" W	1568.00
L4	N 07°00'12" W	541.22
L5	N 61°00'14" E	13.56
L6	S 31°02'58" E	21.05
L7	N 68°07'08" E	19.87
L8	S 61°24'17" E	14.94
L9	N 49°48'35" E	13.65
L10	N 29°00'56" W	12.49
L11	S 61°43'11" W	45.23
L12	N 07°00'29" W	30.35
L13	N 64°40'26" E	15.36
L14	S 86°46'31" E	64.13
L15	S 07°16'16" E	36.14
L16	S 72°10'16" E	17.07
L17	N 23°23'19" E	27.28
L18	S 87°50'31" E	30.47
L19	N 82°21'52" E	49.46
L20	N 61°19'40" E	43.23
L21	S 69°11'54" E	28.71
L22	S 46°46'18" E	50.13
L23	S 86°47'40" E	25.78
L24	S 45°11'11" E	18.43
L25	N 46°14'43" E	16.84
L26	N 87°43'28" E	11.46
L27	S 21°17'29" E	5.44
L28	S 76°54'38" E	17.87
L29	N 75°15'34" E	23.14
L30	N 34°17'22" W	59.14
L31	N 08°16'58" E	23.00
L32	N 51°02'53" E	31.00
L33	S 86°07'30" E	45.91
L34	S 61°39'31" E	38.49
L35	S 61°59'19" E	53.20
L36	S 51°26'23" E	13.61
L37	N 67°01'58" E	69.38
L38	S 81°51'40" E	43.39
L39	S 86°22'39" E	12.68
L40	S 65°01'24" E	42.88
L41	S 82°44'43" E	45.41
L42	N 57°07'31" E	51.37
L43	N 80°19'45" E	17.70
L44	S 81°30'55" E	68.16
L45	N 8°39'24" E	99.87
L46	S 8°39'24" W	68.97
L47	S 81°57'23" E	57.98
L48	N 86°38'07" E	77.29
L49	S 88°10'05" E	73.71
L50	N 72°29'54" E	45.12
L51	S 88°46'19" E	73.40
L52	S 27°50'25" E	62.96
L53	N 82°34'39" E	53.80
L54	S 77°11'45" E	47.47

LINE	BEARING	DIST. (FT.)
L55	N 85°19'47" E	31.84
L56	S 80°52'39" E	28.78
L57	S 84°06'00" E	14.45
L58	N 55°38'51" E	23.85
L59	N 84°57'14" E	45.51
L60	S 57°43'41" E	61.77
L61	S 61°52'20" E	60.39
L62	S 14°53'04" E	71.82
L63	S 74°23'21" E	69.83
L64	S 56°40'00" E	62.40
L65	N 87°55'51" E	76.72
L66	S 72°58'41" E	59.92
L67	S 77°40'44" E	65.51
L68	S 39°46'21" E	86.92
L69	S 51°59'20" E	42.74
L70	S 74°54'44" E	38.73
L71	N 89°31'24" E	15.00
L72	N 00°28'24" E	29.44
L73	S 74°06'48" E	29.46
L74	S 58°49'59" E	72.78
L75	S 31°47'21" E	31.01
L76	N 82°11'36" E	23.43
L77	N 07°11'34" E	27.45
L78	N 49°16'46" E	24.00
L79	S 36°39'11" E	33.69
L80	S 12°41'57" E	23.71
L81	N 42°27'01" E	16.37
L82	N 80°55'31" E	28.61
L83	N 71°59'34" E	28.51
L84	N 86°42'39" E	193.54
L85	N 69°35'39" E	45.17
L86	N 52°32'40" E	17.32
L87	N 35°55'39" W	9.14
L88	N 46°34'51" E	60.91
L89	N 08°04'41" E	81.52
L90	S 62°15'10" E	49.74
L91	S 85°11'41" E	51.68
L92	N 77°46'23" E	26.81
L93	N 65°12'45" E	39.50
L94	S 79°22'41" E	58.39
L95	S 52°36'56" E	26.88
L96	S 46°44'43" E	111.54
L97	S 54°16'41" E	46.55
L98	S 80°06'59" E	40.01
L99	S 69°20'31" E	14.72
L100	S 35°27'11" E	37.43
L101	N 59°46'24" E	59.22
L102	N 84°31'59" E	20.21
L103	N 59°46'24" E	36.04
L104	N 45°55'18" E	27.10
L105	N 06°16'43" E	22.43
L106	S 74°12'19" E	47.14
L107	N 80°06'59" E	26.33
L108	N 74°45'18" E	16.49

NOTES:

1. NO TITLE COMMITMENT WAS PROVIDED FOR THIS SURVEY.
2. METES AND BOUNDS DESCRIPTION ACCOMPANIES THIS DRAWING.
3. BEARINGS ARE STATE PLANE GRID, TEXAS SOUTH ZONE, NAD'83.

ALL PROPOSED QUALIFIED INVESTMENT AND QUALIFIED PROPERTY ARE WITHIN THE PROPOSED REINVESTMENT ZONE AND WITHIN THE BOUNDARY OF CORPUS CHRISTI ISD

I, GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR, HEREBY STATE THAT THIS DRAWING REPRESENTS THE CONDITIONS THAT EXISTED AT THE TIME OF THE MEAN HIGHER HIGH WATER (MHHW) LINE SURVEY CONDUCTED APRIL 5, 2012.

4/10/2012

GEORGE RUBALCABA, LICENSED STATE LAND SURVEYOR
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CORPUS CHRISTI, TEXAS 78401
(361) 696-3329

STATE OF TEXAS
REGISTERED
GEORGE RUBALCABA
4229
PROFESSIONAL
LAND SURVEYOR

4/10/2012

LICENSED STATE LAND SURVEYOR

REV	DATE	DESCRIPTION	APP
A	04/12	AS SHOWN	GR

HDR

HDR Engineering, Inc.
Texas P.E. Firm Registration No. 364

CORPUS CHRISTI, L.P.

SUBMERGED LAND SURVEY WITHIN 212.20 ACRE TRACT

SAN PATRICIO COUNTY, TEXAS

52.25 SUBMERGED ACRES

SHEET 1 OF 1 REV 0

ATTACHMENT 24

Guidelines and criteria to create the reinvestment zone are not required for the Board of Trustees of Corpus Christi ISD.