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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

August 28, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Revised Application to the Barbers Hill Independent School District from the Lone Star NGL

FIRST QUALIFYING YEAR 2014

To the Local Government Assistance & Economic Analysis Division:

On August 14, 2014, the Barbers Hill Independent School District submitted the original application notifying the Applicant Lone Star NGL of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted the application to the school district on July 22, 2013. The Board voted to accept the application July 22, 2013. The application was determined completed on August 14, 2013. In response to a deficiency letter issued August 28, 2013, the applicant prepared a revised application. That application was determined complete as of August 28, 2013. Please prepare the economic impact report. This Application has a first qualifying year of **2014**.

The project will be located entirely within the reinvestment zone created by the school district for the prior Lone Star application. The map that has been provided is the same map that was previously approved by the Office of the Comptroller.

A paper copy of the application will be hand delivered to your office tomorrow. In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Chambers County Appraisal District.

Letter to Local Government Assistance & Economic Analysis Division

August 28, 2013

Page 2 of 2

Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon". The signature is stylized with several overlapping loops and a long horizontal stroke at the end.

Kevin O'Hanlon
School District Consultant

Cc: Dr. Greg Poole, Barbers Hill ISD
Chambers County Appraisal District
Lone Star NGL Asset Holdings



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.

This notice must include:

- the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
 - must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
 - forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative

Date application received by district

First Name

Last Name

Title

School District Name

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

E-mail Address

I authorize the consultant to provide and obtain information related to this application..... Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name Kevin	Last Name O'Hanlon	
Title Attorney		
Firm Name O'Hanlon, McCollom & Demerath, PC		
Street Address 808 West Avenue		
Mailing Address 808 West Avenue		
City Austin	State Tx	ZIP 78701
Phone Number 512-494-9949	Fax Number 512-494-9919	
Mobile Number (Optional)	E-mail Address kohanlon@808west.com	

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) 	Date 7-22-13
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Has the district determined this application complete? Yes No

If yes, date determined complete. 8-14-13 REDETERMINED COMPLETE 8.28.13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No
will supplement

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will supplement



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		Business e-mail Address	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		E-mail Address	

I authorize the consultant to provide and obtain information related to this application.. Yes No

Will consultant be primary contact? Yes No



APPLICANT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name Rick		Last Name Fine	
Title Attorney at Law			
Firm Name			
Street Address 1313 Spyglass Drive			
Mailing Address 1313 Spyglass Drive			
City Austin		State TX	ZIP 78746
Phone Number 512-497-2171		Fax Number 413-403-2171	
Business Email Address rickfine@swbell.net			

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant)) 	Date 8/12/13
--	-----------------

GIVEN under my hand and seal of office this 12 day of August, 2013



Beverly M. Hernandez
Notary Public, State of Texas

(Notary Seal)

My commission expires 9.3.2014

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)?

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

NAICS code

Is the applicant a party to any other Chapter 313 agreements?

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State?

Identify business organization of applicant (corporation, limited liability corporation, etc.)

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)?

2. Is the applicant current on all tax payments due to the State of Texas?

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas?

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

- Are you an entity to which Tax Code, Chapter 171 applies?
The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:
(1) manufacturing
(2) research and development.
(3) a clean coal project, as defined by Section 5.001, Water Code
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code
(5) renewable energy electric generation
(6) electric power generation using integrated gasification combined cycle technology.
(7) nuclear electric power generation
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)
Are you requesting that any of the land be classified as qualified investment?
Will any of the proposed qualified investment be leased under a capitalized lease?
Will any of the proposed qualified investment be leased under an operating lease?
Are you including property that is owned by a person other than the applicant?
Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Describe the ability of your company to locate or relocate in another state or another region of the state.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- New Jobs, Construct New Facility, New Business / Start-up, Expand Existing Facility, Relocation from Out-of-State, Expansion, Purchase Machinery & Equipment, Consolidation, Relocation within Texas

PROJECTED TIMELINE

Begin Construction, Construction Complete, Purchase Machinery & Equipment, Begin Hiring New Employees, Fully Operational

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)?
Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service?



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? _____

What is the amount of appraised value limitation for which you are applying? _____

What is your total estimated qualified investment? _____

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? _____

What is the anticipated date of the beginning of the qualifying time period? _____

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? _____

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? Yes No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? Yes No
(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? Yes No
(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? Yes No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? Yes No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? Yes No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? Yes No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? _____

Will the applicant own the land by the date of agreement execution? Yes No

Will the project be on leased land? Yes No



ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

THE PROPERTY

Identify county or counties in which the proposed project will be located _____

Central Appraisal District (CAD) that will be responsible for appraising the property _____

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: _____ (Name and percent of project) City: _____ (Name and percent of project)

Hospital District: _____ (Name and percent of project) Water District: _____ (Name and percent of project)

Other (describe): _____ (Name and percent of project) Other (describe): _____ (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

- 1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? [] Yes [] No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. (Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? [] Yes [] No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? [] Yes [] No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?

The last complete calendar quarter before application review start date is the:

- [] First Quarter [] Second Quarter [] Third Quarter [] Fourth Quarter of (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC?

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Total number of new jobs that will have been created when fully operational

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? [] Yes [] No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? [] Yes [] No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create?

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is _____

110% of the county average weekly wage for manufacturing jobs in the county is _____

110% of the county average weekly wage for manufacturing jobs in the region is _____

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

§313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii), or §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? _____

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? _____

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No

Will each qualifying job require at least 1,600 of work a year? Yes No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No

Will any of the qualifying jobs be retained jobs? Yes No

Will any of the qualifying jobs be created to replace a previous employee? Yes No

Will any required qualifying jobs be filled by employees of contractors? Yes No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No

Is Schedule A completed and signed for all years and attached? Yes No

Is Schedule B completed and signed for all years and attached? Yes No

Is Schedule C (Application) completed and signed for all years and attached? Yes No

Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

**COMPANY CHECKLIST AND REQUESTED ATTACHMENTS**

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	
2	Proof of Payment of Application Fee (Attachment)	5 of 16	
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	
4	Detailed description of the project	6 of 16	
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	N/A
6	Description of Qualified Investment (Attachment)	8 of 16	
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	
8	Description of Qualified Property (Attachment)	8 of 16	
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	
10	Description of Land (Attachment)	9 of 16	
11	A detailed map showing location of the land with vicinity map.	9 of 16	
12	A description of all existing (if any) improvements (Attachment)	9 of 16	
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	N/A
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	
15	Description of Benefits	10 of 16	
16	Economic Impact (if applicable)	10 of 16	N/A
17	Schedule A completed and signed	13 of 16	
18	Schedule B completed and signed	14 of 16	
19	Schedule C (Application) completed and signed	15 of 16	
20	Schedule D completed and signed	16 of 16	
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	N/A

***To be submitted with application or before date of final application approval by school board.**

ATTACHMENT 2

Proof of Payment of Application Fee

ATTACHMENT 3

Documentation of Combined Group Membership

Texas Franchise Tax Extension Affiliate List

■ **Tcode** 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

10505324730

2013

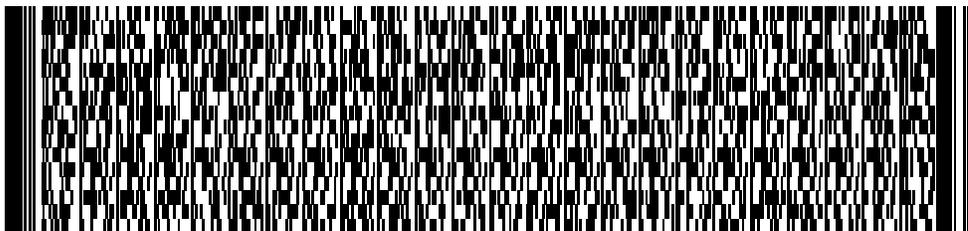
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER EQUITY, LP	13001088205	<input type="checkbox"/>
2. ENERGY TRANSFER PARTNERS, LLC	32009602965	<input type="checkbox"/>
3. ENERGY TRANSFER PARTNERS GP, LP	32035928947	<input type="checkbox"/>
4. ENERGY TRANSFER PARTNERS, LP	17314939061	<input type="checkbox"/>
5. ETE GP ACQUIRER LLC	272663248	<input type="checkbox"/>
6. ETE SERVICES COMPANY LLC	273230732	<input checked="" type="checkbox"/>
7. ETE SIGMA HOLDCO, LLC	461111404	<input checked="" type="checkbox"/>
8. REGENCY GP LLC	32018740400	<input type="checkbox"/>
9. REGENCY EMPLOYEES MGMT. HOLDINGS LLC	263818780	<input checked="" type="checkbox"/>
10. REGENCY EMPLOYEES MANAGEMENT LLC	32038474832	<input type="checkbox"/>
11. ETP HOLDCO CORPORATION	383880445	<input checked="" type="checkbox"/>
12. ENERGY TRANSFER EMPLOYEE MGMT COMPANY	32048668597	<input type="checkbox"/>
13. HERITAGE HOLDINGS INC	17313421426	<input checked="" type="checkbox"/>
14. ETE HOLDCO CORPORATION	461476872	<input checked="" type="checkbox"/>
15. SUNOCO PARTNERS LLC	12330968384	<input type="checkbox"/>
16. HERITAGE ETC GP, LLC	262124572	<input checked="" type="checkbox"/>
17. CITRUS ETP FINANCE, LLC		<input checked="" type="checkbox"/>
18. ETC INTRASTATE PROCUREMENT CO., LLC	32040816962	<input type="checkbox"/>
19. ETC LION PIPELINE LLC		<input checked="" type="checkbox"/>
20. ENERGY TRANSFER DUTCH HOLDINGS, LLC		<input checked="" type="checkbox"/>
21. LA GP, LLC	32008328398	<input type="checkbox"/>

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Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

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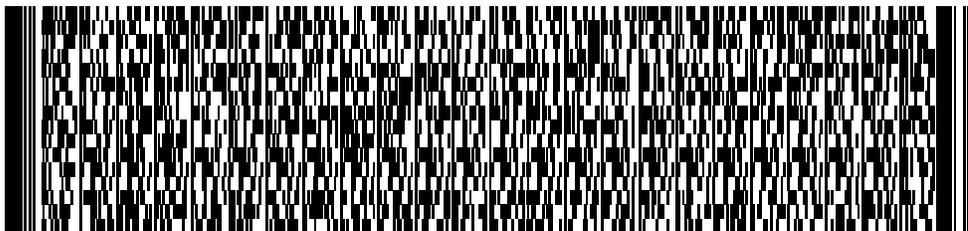
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. LA GRANGE ACQUISITION, LP	12700301844	<input type="checkbox"/>
2. FIVE DAWACO, LLC	17526696723	<input type="checkbox"/>
3. ETC CANYON PIPELINE, LLC	841588906	<input checked="" type="checkbox"/>
4. THUNDER RIVER VENTURE III, LLC		<input checked="" type="checkbox"/>
5. TETC, LLC	30119878707	<input type="checkbox"/>
6. TEXAS ENERGY TRANSFER COMPANY, LTD	17527147759	<input type="checkbox"/>
7. LG PL, LLC	32008328323	<input type="checkbox"/>
8. LGM, LLC	32008328273	<input type="checkbox"/>
9. ENERGY TRANSFER FUEL, LP	12010879950	<input type="checkbox"/>
10. ENERGY TRANSFER FUEL GP, LLC	12010879372	<input type="checkbox"/>
11. ET COMPANY I, LTD	32036355710	<input type="checkbox"/>
12. CHALKLEY GATHERING COMPANY, LLC	32036317132	<input type="checkbox"/>
13. WHISKEY BAY GATHERING COMPANY, LLC	17527494011	<input type="checkbox"/>
14. WHISKEY BAY GAS COMPANY, LTD	32036293242	<input type="checkbox"/>
15. ETC TEXAS PIPELINE, LTD	10505324664	<input type="checkbox"/>
16. ETC KATY PIPELINE, LTD	12005806695	<input type="checkbox"/>
17. ETC NEW MEXICO PIPELINE, LP	208345958	<input checked="" type="checkbox"/>
18. TEXAS ENERGY TRANSFER POWER, LLC	32039219558	<input type="checkbox"/>
19. ENERGY TRANSFER RETAIL POWER, LLC	32037649350	<input type="checkbox"/>
20. ETC HYDROCARBONS, LLC	32043825002	<input type="checkbox"/>
21. ETC GATHERING, LLC	32042275977	<input type="checkbox"/>

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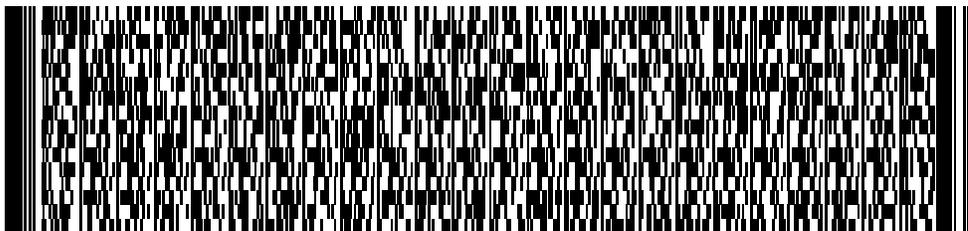
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC NGL TRANSPORT, LLC	■ 32043050544	■ <input type="checkbox"/>
2. ETC NGL MARKETING, LLC	■ 32045171223	■ <input type="checkbox"/>
3. RICH EAGLEFORD MAINLINE, LLC	■ 32045737890	■ <input type="checkbox"/>
4. ETC NORTHEAST PIPELINE, LLC	■ 262863396	■ <input checked="" type="checkbox"/>
5. ETC WATER SOLUTIONS, LLC	■ 271023172	■ <input checked="" type="checkbox"/>
6. ETC ENDURE ENERGY LLC	■ 32039110427	■ <input type="checkbox"/>
7. ETC PAWNEE PIPELINE LLC	■ 19008485096	■ <input type="checkbox"/>
8. ETC OASIS GP, LLC	■ 32008328356	■ <input type="checkbox"/>
9. OASIS PIPE LINE, LP	■ 32035638421	■ <input type="checkbox"/>
10. OASIS PIPE LINE COMPANY	■ 741697911	■ <input checked="" type="checkbox"/>
11. OASIS PIPE LINE FINANCE COMPANY	■ 17602901427	■ <input type="checkbox"/>
12. OASIS PARTNER COMPANY	■ 742805537	■ <input checked="" type="checkbox"/>
13. OASIS PIPE LINE MANAGEMENT COMPANY	■ 17605227754	■ <input type="checkbox"/>
14. OASIS PIPE LINE COMPANY TEXAS, LP	■ 17605226418	■ <input type="checkbox"/>
15. HPL HOLDINGS GP, LLC	■ 202218475	■ <input checked="" type="checkbox"/>
16. HPL HOUSTON PIPE LINE COMPANY, LLC	■ 17109357339	■ <input type="checkbox"/>
17. HPL GP, LLC	■ 32003574913	■ <input type="checkbox"/>
18. HPL STORAGE GP, LLC	■ 32016552815	■ <input type="checkbox"/>
19. HPL ASSET HOLDINGS, LP	■ 17317253676	■ <input type="checkbox"/>
20. HPL LEASECO, LP	■ 32035468332	■ <input type="checkbox"/>
21. HOUSTON PIPE LINE COMPANY, LP	■ 15223344779	■ <input type="checkbox"/>

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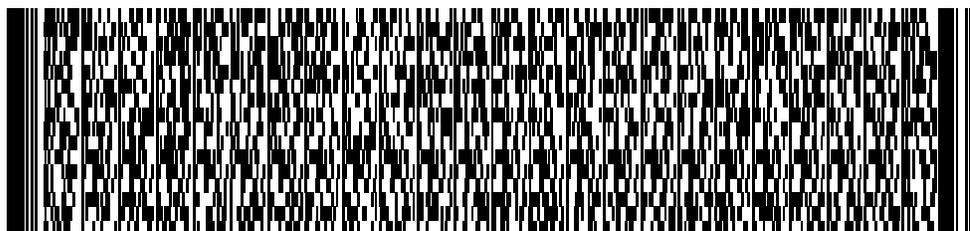
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER INTL. HOLDINGS, LLC	12624625161	<input type="checkbox"/>
2. ENERGY TRANSFER PERU, LLC	12624628009	<input type="checkbox"/>
3. ENERGY TRANSFER MEXICANA, LLC	12087711433	<input type="checkbox"/>
4. ETC COMPRESSION, LLC	32040668116	<input type="checkbox"/>
5. SEC ENERGY PRODUCTS & SERVICES, LP	13836859648	<input type="checkbox"/>
6. SEC-EP REALTY, LTD	13201661884	<input type="checkbox"/>
7. SEC GENERAL HOLDINGS, LLC	13836859630	<input type="checkbox"/>
8. ENERGY TRANSFER GROUP, LLC	17526185495	<input type="checkbox"/>
9. ETC ENERGY TRANSFER LLC	32042539679	<input type="checkbox"/>
10. ENERGY TRANSFER TECHNOLOGIES, LTD	32035797276	<input type="checkbox"/>
11. SEC ENERGY REALTY GP, LLC	32016638887	<input type="checkbox"/>
12. ENERGY TRANSFER INTERSTATE HOLDINGS	12084575013	<input type="checkbox"/>
13. ETC MIDCONTINENT EXPR. PIPELINE, LLC	12084815997	<input type="checkbox"/>
14. TRANSWESTERN PIPELINE COMPANY, LLC	17412947958	<input type="checkbox"/>
15. ETC FAYETTEVILLE EXPR. PIPELINE, LLC	12628633435	<input type="checkbox"/>
16. ETC FAYETTEVILLE OPERATING CO., LLC	12644128402	<input type="checkbox"/>
17. ETC TIGER PIPELINE, LLC	32038207166	<input type="checkbox"/>
18. ETC INTERSTATE PROCUREMENT CO., LLC	32040285424	<input type="checkbox"/>
19. CROSSCOUNTRY ENERGY LLC	200410913	<input checked="" type="checkbox"/>
20. CROSSCOUNTRY ALASKA, LLC		<input checked="" type="checkbox"/>
21. CROSSCOUNTRY CITRUS, LLC	200273331	<input checked="" type="checkbox"/>

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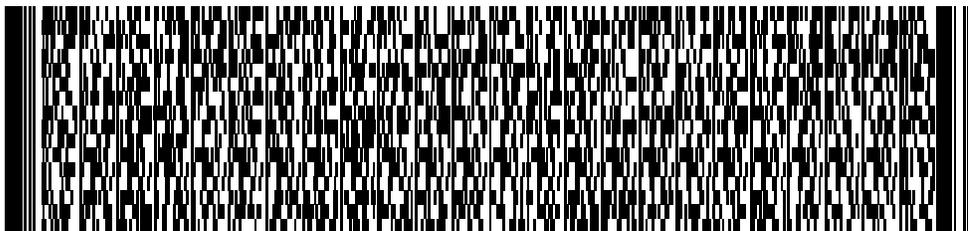
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CROSSCOUNTRY ENERGY SERVICES, LLC	14120249041	<input type="checkbox"/>
2. LONE STAR NGL LLC	32043877136	<input type="checkbox"/>
3. LONE STAR NGL ASSET HOLDINGS LLC	32048292661	<input type="checkbox"/>
4. LONE STAR NGL ASSET HOLDINGS II LLC	32044534082	<input type="checkbox"/>
5. LONE STAR NGL ASSET GP LLC	32040707575	<input type="checkbox"/>
6. LONE STAR NGL DEVELOPMENT LP	12025792255	<input type="checkbox"/>
7. LONE STAR NGL PIPELINE LP	12004642067	<input type="checkbox"/>
8. LONE STAR NGL PRODUCT SERVICES LLC	32040502554	<input type="checkbox"/>
9. LONE STAR NGL HATTIESBURG LLC	200784022	<input checked="" type="checkbox"/>
10. LONE STAR NGL MONT BELVIEU GP LLC	32010287475	<input type="checkbox"/>
11. LONE STAR NGL MONT BELVIEU LP	15508151311	<input type="checkbox"/>
12. LONE STAR NGL HASTINGS LLC	32028042987	<input type="checkbox"/>
13. LONE STAR NGL REFINERY SERVICES LLC	32027489684	<input type="checkbox"/>
14. LONE STAR NGL SEA ROBIN LLC	12001184220	<input checked="" type="checkbox"/>
15. LONE STAR NGL FRACTIONATORS LLC	32044534058	<input type="checkbox"/>
16. LONE STAR NGL MARKETING LLC	19008502809	<input type="checkbox"/>
17. ETP NEWCO 1, LLC	452705110	<input checked="" type="checkbox"/>
18. ETP NEWCO 2, LLC	452705184	<input checked="" type="checkbox"/>
19. ETP NEWCO 3, LLC	452705253	<input checked="" type="checkbox"/>
20. ETP NEWCO 4, LLC	452705323	<input checked="" type="checkbox"/>
21. ETP NEWCO 5, LLC	452705382	<input checked="" type="checkbox"/>

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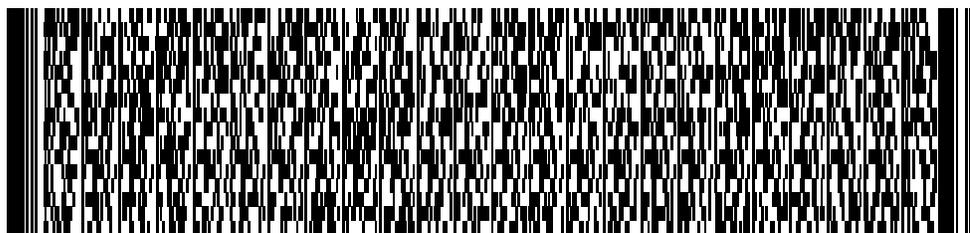
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER CRUDE OIL CO., LLC	460990429	<input checked="" type="checkbox"/>
2. ENERGY TRANSFER LNG EXPORT, LLC	461486697	<input checked="" type="checkbox"/>
3. TRUNKLINE CRUDE OIL PIPELINE, LLC	462226331	<input checked="" type="checkbox"/>
4. ATLANTIC PETROLEUM (OUT) LLC	233102659	<input checked="" type="checkbox"/>
5. ATLANTIC PETROLEUM CORPORATION	232360187	<input checked="" type="checkbox"/>
6. ATLANTIC PETROLEUM DELAWARE CORP.	260006720	<input checked="" type="checkbox"/>
7. ATLANTIC PIPELINE (OUT) L.P.	32035944472	<input type="checkbox"/>
8. ATLANTIC REFINING & MARKETING CORP.	232360183	<input checked="" type="checkbox"/>
9. CRUDE ACQUISITION LLC	32044819814	<input type="checkbox"/>
10. EXCEL PIPELINE LLC	364664158	<input checked="" type="checkbox"/>
11. JALISCO CORPORATION	521996257	<input checked="" type="checkbox"/>
12. LESLEY CORPORATION	232269260	<input checked="" type="checkbox"/>
13. LIBRE INSURANCE COMPANY, LTD.	980390343	<input checked="" type="checkbox"/>
14. MASCOT, INC. (MA)	510414753	<input checked="" type="checkbox"/>
15. MID-CONTINENT PIPE LINE (OUT) LLC	12331026612	<input type="checkbox"/>
16. PUERTO RICO SUN OIL COMPANY LLC	986051882	<input checked="" type="checkbox"/>
17. SUN ALTERNATE ENERGY CORPORATION	232376903	<input checked="" type="checkbox"/>
18. SUN ATLANTIC REF. & MARKETING BV INC.	232817087	<input checked="" type="checkbox"/>
19. SUN ATLANTIC REFINING & MARKETING CO.	232523828	<input checked="" type="checkbox"/>
20. SUN CANADA, INC.	232321801	<input checked="" type="checkbox"/>
21. SUN COMPANY, INC.	231891622	<input checked="" type="checkbox"/>

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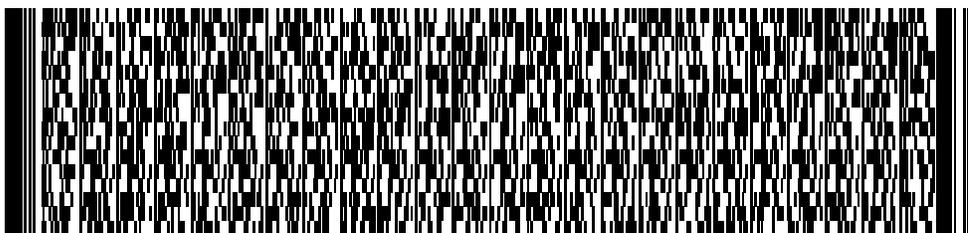
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUN COMPANY, INC.	510381984	<input checked="" type="checkbox"/>
2. SUN MEXICO ONE, INC.	232764968	<input checked="" type="checkbox"/>
3. SUN MEXICO TWO, INC.	232764967	<input checked="" type="checkbox"/>
4. SUN OIL COMPANY	12318682379	<input type="checkbox"/>
5. SUN OIL EXPORT COMPANY	231868238	<input checked="" type="checkbox"/>
6. SUN OIL INTERNATIONAL, INC.	231614311	<input checked="" type="checkbox"/>
7. SUN PETROCHEMICALS, INC.	12322759577	<input type="checkbox"/>
8. SUN PIPE LINE COMPANY	12331026539	<input type="checkbox"/>
9. SUN PIPE LINE COMPANY OF DELAWARE LLC	12053835893	<input checked="" type="checkbox"/>
10. SUN PIPE LINE DELAWARE (OUT) LLC	32026944572	<input type="checkbox"/>
11. SUN REFINING AND MARKETING COMPANY	232673653	<input checked="" type="checkbox"/>
12. SUN SERVICES CORPORATION	231983954	<input checked="" type="checkbox"/>
13. SUN TRANSPORT, LLC	330997959	<input checked="" type="checkbox"/>
14. SUN-DEL PIPELINE LLC	421707487	<input checked="" type="checkbox"/>
15. SUN-DEL SERVICES, INC.	232075538	<input checked="" type="checkbox"/>
16. SUNMARKS, LLC	232608837	<input checked="" type="checkbox"/>
17. SUNOCO LOGISTICS PARTNERS GP LLC	233102658	<input checked="" type="checkbox"/>
18. SUNOCO LOGISTICS PARTNERS L.P.	233096839	<input checked="" type="checkbox"/>
19. SUNOCO LOGISTICS PARTNERS OPER GP LLC	12331026604	<input type="checkbox"/>
20. SUNOCO LOGISTICS PARTNERS OPER. LP	233102657	<input checked="" type="checkbox"/>
21. SUNOCO OVERSEAS, INC.	231614275	<input checked="" type="checkbox"/>

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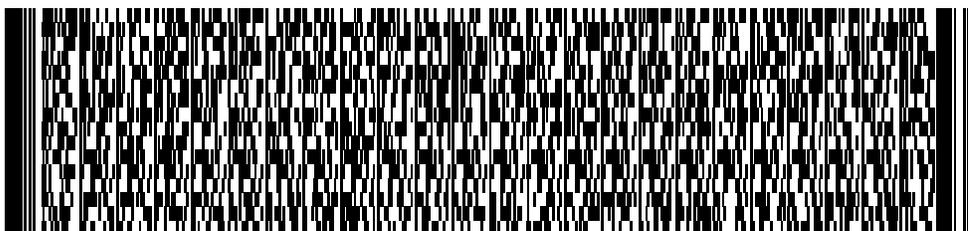
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUNOCO PARTNERS BUTANE BLENDING LLC	■ 32040440029	■ <input type="checkbox"/>
2. SUNOCO PRTNRS LEASE ACQ. & MARKETING	■ 12331026547	■ <input type="checkbox"/>
3. SUNOCO PRTNRS MARKETING & TERMINALS	■ 12331026554	■ <input type="checkbox"/>
4. SUNOCO PRTNRS REAL ESTATE ACQ. LLC	■ 454863906	■ <input checked="" type="checkbox"/>
5. SUNOCO PIPELINE ACQUISITION LLC	■ 205036443	■ <input checked="" type="checkbox"/>
6. SUNOCO PIPELINE L.P.	■ 12331026562	■ <input type="checkbox"/>
7. SUNOCO POWER GENERATION LLC	■ 593776575	■ <input checked="" type="checkbox"/>
8. SUNOCO POWER MARKETING, LLC	■ 12328740514	■ <input checked="" type="checkbox"/>
9. SUNOCO RECEIVABLES CORPORATION, INC.	■ 233078207	■ <input checked="" type="checkbox"/>
10. SUNOCO, INC.	■ 231743282	■ <input checked="" type="checkbox"/>
11. SUNOCO, INC. (R&M)	■ 12317432834	■ <input checked="" type="checkbox"/>
12. TEXON CRUDE OIL LLC	■ 452906801	■ <input checked="" type="checkbox"/>
13. THE NEW CLAYMONT INVESTMENT COMPANY	■ 364721891	■ <input checked="" type="checkbox"/>
14. SOUTHERN UNION COMPANY	■ 17505715924	■ <input type="checkbox"/>
15. SUGAIR AVIATION COMPANY	■ 30118251286	■ <input checked="" type="checkbox"/>
16. P.E.C.-S.O.C. MASSACHUSETTS ACQ.	■ 10504975375	■ <input checked="" type="checkbox"/>
17. SOUTHERN UNION GAS COMPANY	■ 30002759097	■ <input type="checkbox"/>
18. SOUTHERN UNION PANHANDLE, LLC	■ 17427719418	■ <input checked="" type="checkbox"/>
19. SU PIPELINE MANAGEMENT, LP	■ 32038446053	■ <input checked="" type="checkbox"/>
20. ENHANCED SERVICE SYSTEMS, INC.	■ 15104010036	■ <input checked="" type="checkbox"/>
21. ENERGY TRANSFER DATA CENTER, LLC	■ 32045827378	■ <input type="checkbox"/>

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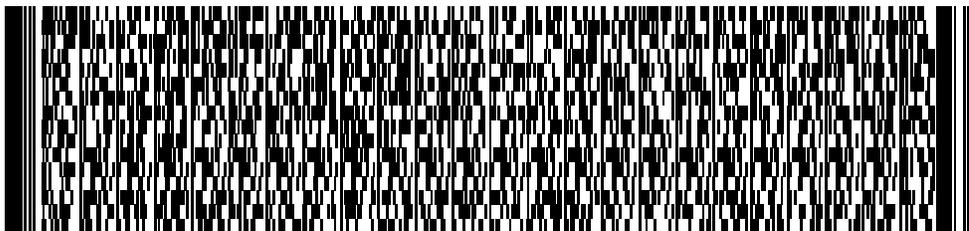
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PEI POWER CORPORATION	12329335785	<input checked="" type="checkbox"/>
2. CCE ACQUISITION LLC	32038446061	<input checked="" type="checkbox"/>
3. PANHANDLE EASTERN PIPE LINE CO., LP	14403824700	<input type="checkbox"/>
4. PAN GAS STORAGE, LLC	14311734488	<input type="checkbox"/>
5. PANHANDLE ENERGY LNG SERVICES, LLC	12048999408	<input type="checkbox"/>
6. PANHANDLE STORAGE, LLC	17603185608	<input checked="" type="checkbox"/>
7. PANHANDLE HOLDINGS, LLC	32004413939	<input type="checkbox"/>
8. TRUNKLINE GAS COMPANY, LLC	17411038841	<input type="checkbox"/>
9. TRUNKLINE DEEPWATER PIPELINE, LLC	16305715936	<input checked="" type="checkbox"/>
10. TRUNKLINE OFFSHORE PIPELINE, LLC	16310345893	<input checked="" type="checkbox"/>
11. SEA ROBIN PIPELINE COMPANY, LLC	17206544011	<input checked="" type="checkbox"/>
12. TRUNKLINE LNG COMPANY, LLC	17417689613	<input type="checkbox"/>
13. TRUNKLINE FIELD SERVICES, LLC	17605961907	<input checked="" type="checkbox"/>
14. CCE HOLDINGS, LLC	12012750506	<input checked="" type="checkbox"/>
15. NEW ENGLAND GAS APPLIANCE COMPANY	10460444598	<input checked="" type="checkbox"/>
16. RGP WESTEX G&P I LTD	17524680836	<input type="checkbox"/>
17. LEAPARTNERS, LP	17523243248	<input type="checkbox"/>
18. WEST TEXAS GATHERING COMPANY	17509760942	<input type="checkbox"/>
19. RGP WESTEX GATHERING INC.	17524001447	<input type="checkbox"/>
20. MI VIDA GENPAR, LLC	17528264686	<input type="checkbox"/>
21. RGP WESTEX G&P II LTD	32036219262	<input type="checkbox"/>

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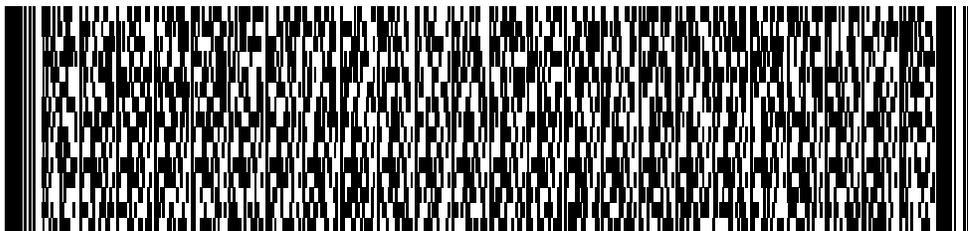
ETC MARKETING, LTD.

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1. RGU WEST LLC	12000684733	<input type="checkbox"/>
2. SU GAS SERVICES OPERATING CO., INC.	17429588449	<input type="checkbox"/>
3. RGP MARKETING LLC	32033247514	<input type="checkbox"/>
4. RGP HOLDCO II LLC	13202056050	<input checked="" type="checkbox"/>
5. RGP HOLDCO I LLC	17515185316	<input checked="" type="checkbox"/>
6. TRUNKLINE LNG EXPORT, LLC	32050904450	<input type="checkbox"/>
7. LAKE CHARLES LNG EXPORTS, LLC	462057292	<input checked="" type="checkbox"/>
8. MISSOURI GAS ENERGY, LLC	271255293	<input checked="" type="checkbox"/>
9. SU HOLDING COMPANY, INC	17429395225	<input checked="" type="checkbox"/>
10. PE ENERGY, INC	240717235	<input checked="" type="checkbox"/>
11. PEPL HOLDINGS, LLC	453343570	<input checked="" type="checkbox"/>
12. SUGS HOLDINGS, LLC		<input checked="" type="checkbox"/>
13. SUCO LLC		<input checked="" type="checkbox"/>
14. SUCO LP		<input checked="" type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
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Do not file this form when requesting a second extension.

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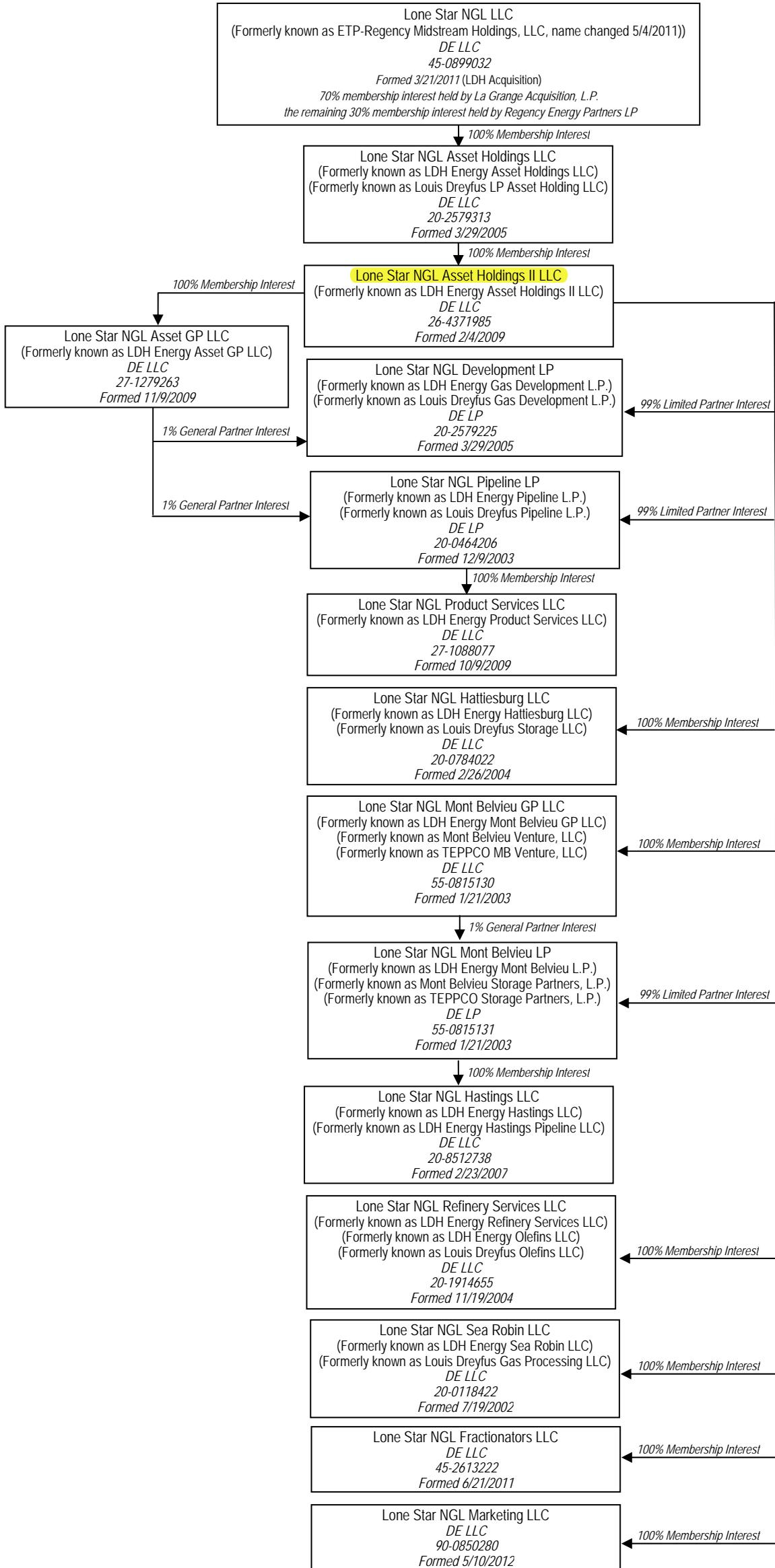


VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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1062

Lone Star NGL LLC Structure



PROJECT DESCRIPTION

The project consists of a 100,000 bpd export fractionator at Mt. Belvieu to convert U.S. grade HD-5 propane. Lone Star's two fractionators at Mt. Belvieu are capable of producing up to ~60,000 bpd of international grade low ethane propane. The project will be capable of manufacturing propane and butane from these two fractionators, which will then be exported to Sunoco Partners NGL Facilities at Nederland, where they will be further manufactured into liquefied petroleum gas.

Ability to Relocate

Energy Transfer is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 3 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

Energy Transfer's pipeline footprint provides substantial flexibility in where future facilities or investments may be located. Capital investments are allocated to projects and locations based on expected economic return and property tax liabilities can make up a substantial ongoing cost of operation.

ATTACHMENT 6/8

The Mariner South export fractionator will include the following main processing units and utility systems which are classified as “Qualified Investment” and “Qualified Property.”

- Export Propane Chillers and Condensers
- Dehydrators
- Injection Pumps
- Compressors
- De-ethanizer reboilers

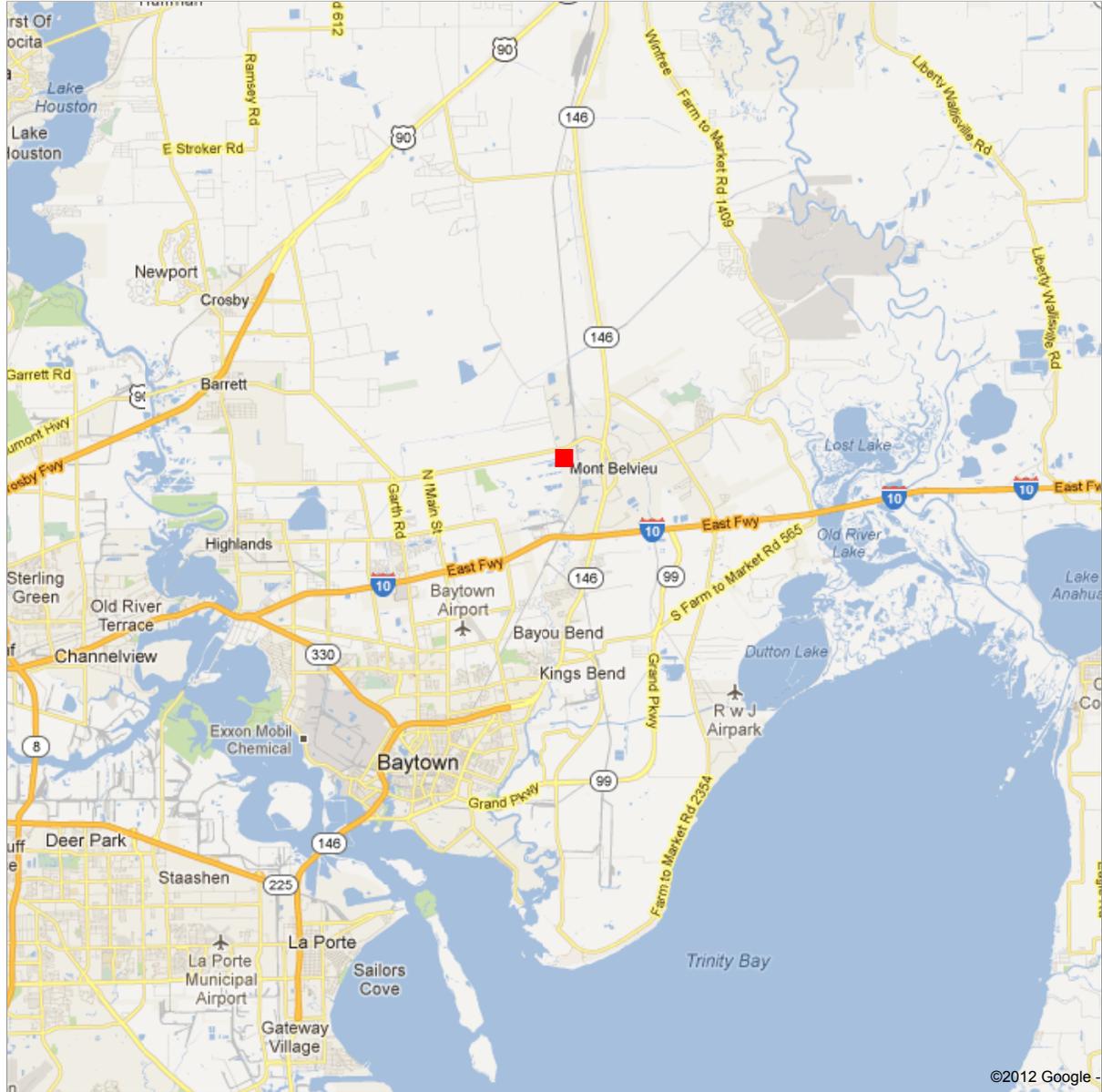
ATTACHMENT 7

Map of Qualified Investment

FM 1941

Mont Belvieu, TX

■ Proposed Site





Lone Star Ngl Mont Belvieu L.T., Fitzgerald Road, Mont Belvieu, TX



Vicinity Map of Qualified Investment



**Future Site of
Export
Fractionator**



500 ft
200 m

DRAWING LIMITS N. 37+00'-0"

DRAWING LIMITS E. 30+00'-0"



DRAWING LIMITS W. -3+00'-0"

DRAWING LIMITS S. 11+00'-0"

NOTES:

FOR ESTIMATING PURPOSES ONLY

300-4250-0012	UNIT PLOT PLAN - FRAC III
200-4250-0012	UNIT PLOT PLAN - FRAC II
100-4250-0012	UNIT PLOT PLAN - NORTH SECTION - FRAC I
100-4250-0011	UNIT PLOT PLAN - SOUTH SECTION - FRAC I
DRAWING NUMBER	DRAWING DESCRIPTION

REV	DATE	BY	DESCRIPTION	CHGD	ENG	APPROV
3A	2/18/2013	JS	ISSUED FOR ESTIMATING	.	.	.
2	11/08/2012	LC	REVISED AS NOTED	.	.	.
1	7/23/2012	LC	ISSUED FOR CONSTRUCTION - FRAC II	.	.	.
1A	6/25/2012	LC	ISSUED FOR SOUND CHECK/ APPROVAL - FRAC II	.	.	.
0	6/21/2012	EE	ISSUED FOR CONSTRUCTION - FRAC I	.	.	.
B	1/28/2012	JLM	ISSUED FOR DESIGN - FRAC I	.	.	.
A	9/29/2011	JLM	ISSUED FOR APPROVAL - FRAC I	.	.	.

JOB NO. C-1498

Lone Star NGL Fractionators LLC
 Y-GRADE FRACTIONATION PLANT
 PLOT PLAN - OVERALL

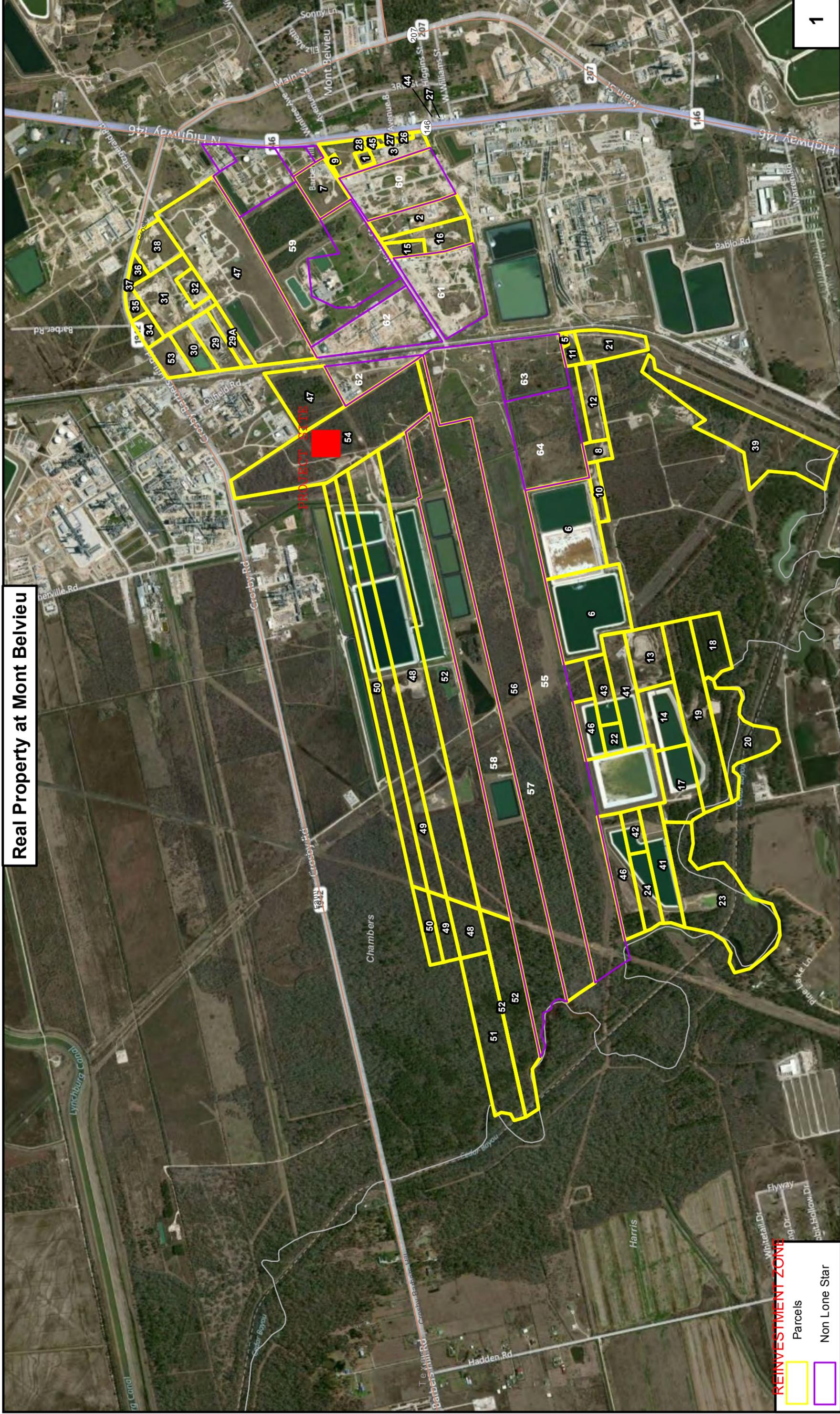
1 of 1

Y-GRADE FRACTIONATION PLANT
 PLOT PLAN - OVERALL

DRAWING NUMBER: 100-4250-0001

REV: 3A

Real Property at Mont Belvieu



REINVESTMENT ZONE

- Parcels
- Non Lone Star

**Lone Star NGL
Mont Belvieu L.P.**

1 inch = 1,367 feet



Distances/Acreages in this map are computer generated approximations only and should not be used for authoritative definition of legal boundary, or property title.

1

North Arrow

Sep 09 2011

ATTACHMENT 6/8

The Mariner South export fractionator will include the following main processing units and utility systems which are classified as “Qualified Investment” and “Qualified Property.”

- Export Propane Chillers and Condensers
- Dehydrators
- Injection Pumps
- Compressors
- De-ethanizer reboilers

ATTACHMENT 9

Map of Qualified Property

DRAWING LIMITS N. 37+00'-0"

DRAWING LIMITS E. 30+00'-0"



DRAWING LIMITS W. -3+00'-0"

DRAWING LIMITS S. 11+00'-0"

NOTES:

FOR ESTIMATING PURPOSES ONLY

300-4250-0012	UNIT PLOT PLAN - FRAC III
200-4250-0012	UNIT PLOT PLAN - FRAC II
100-4250-0012	UNIT PLOT PLAN - NORTH SECTION - FRAC I
100-4250-0011	UNIT PLOT PLAN - SOUTH SECTION - FRAC I
DRAWING NUMBER	DRAWING DESCRIPTION

REV	DATE	BY	DESCRIPTION	CHGD	ENG	APPROV
3A	2/18/2013	JS	ISSUED FOR ESTIMATING	.	.	.
2	11/08/2012	LC	REVISED AS NOTED	.	.	.
1	7/23/2012	LC	ISSUED FOR CONSTRUCTION - FRAC II	JS	JS	.
1A	6/25/2012	LC	ISSUED FOR SOUND CHECK/ APPROVAL - FRAC II	JS	JS	.
0	6/21/2012	EE	ISSUED FOR CONSTRUCTION - FRAC I	EC	EC	.
B	1/28/2012	JLM	ISSUED FOR DESIGN - FRAC I	RSR	RSR	.
A	9/29/2011	JLM	ISSUED FOR APPROVAL - FRAC I			

JOB NO. C-1498

S&B S&B ENGINEERS and CONSTRUCTORS, LTD. HOUSTON, TEXAS

Lone Star NGL Fractionators LLC

Y-GRADE FRACTIONATION PLANT PLOT PLAN - OVERALL

Mont Belvieu Y-Grade Fractionation Plant

SCALE: 1"=150'

DRAWN: JLM/MS DATE: 6/5/12

CHECKED: JLM/MS DATE: 6/5/12

ENGINEER: JLM DATE: 6/5/12

SHEET: 1 of 1

CLIENT APPROVAL: [Signature]

DRAWING NUMBER: 100-4250-0001

REV: 3A

ATTACHMENT 10

Description of Land

LGH Tract	Chambers PID #	Chambers CAD Legal
1	16241	12 TR 67-1 H GRIFFITH
2	16242	12 TR 86-1 H GRIFFITH
3	16241	12 TR 67-1 H GRIFFITH
4	N/A	N/A
5	20620	4 TR 6A-0 WM BLOODGOOD
6A	20620	4 TR 6A-0 WM BLOODGOOD
6B	29968	4 TR 6A-0-1 WM BLOODGOOD
7	16241	12 TR 67-1 H GRIFFITH
8	20620	4 TR 6A-0 WM BLOODGOOD
9	16241	12 TR 67-1 H GRIFFITH
10	20620	4 TR 6A-0 WM BLOODGOOD
11	20620	4 TR 6A-0 WM BLOODGOOD
12	20620	4 TR 6A-0 WM BLOODGOOD
13	29968	4 TR 6A-0-1 WM BLOODGOOD
14	29968	4 TR 6A-0-1 WM BLOODGOOD
15	16242	12 TR 86-1 H GRIFFITH
16	16242	12 TR 86-1 H GRIFFITH
17	29968	4 TR 6A-0-1 WM BLOODGOOD
18	29968	4 TR 6A-0-1 WM BLOODGOOD
19	29968	4 TR 6A-0-1 WM BLOODGOOD
20	29968	4 TR 6A-0-1 WM BLOODGOOD
21	20620	4 TR 6A-0 WM BLOODGOOD
22	29968	4 TR 6A-0-1 WM BLOODGOOD
23	40368	4 TR 69B-0-1 WM BLOODGOOD
24	29968	4 TR 6A-0-1 WM BLOODGOOD
25	N/A	N/A
26	35521	12 TR 103-2-1 H GRIFFITH
27	35520	12 TR 103-1-1 H GRIFFITH
28	16241	12 TR 67-1 H GRIFFITH
29	16240	12 TR 12-0 H GRIFFITH
30	16240	12 TR 12-0 H GRIFFITH
31	16240	12 TR 12-0 H GRIFFITH
32	16240	12 TR 12-0 H GRIFFITH
33	16240	12 TR 12-0 H GRIFFITH
34	16240	12 TR 12-0 H GRIFFITH
35	16240	12 TR 12-0 H GRIFFITH
36		
	49011	12 TR 12-0-1 H GRIFFITH
	49012	12 TR 12-0-2 H GRIFFITH
37	N/A	N/A
38	16240	12 TR 12-0 H GRIFFITH
39	40885	4 TR 56-0-2 WM BLOODGOOD
40	N/A	N/A
41	29968	4 TR 6A-0-1 WM BLOODGOOD
42	29968	4 TR 6A-0-1 WM BLOODGOOD
43	29968	4 TR 6A-0-1 WM BLOODGOOD

44	16241	12 TR 67-1 H GRIFFITH	
45	16241	12 TR 67-1 H GRIFFITH	
46A	31391	4 TR 9-0-2 WM BLOODGOOD	
46B	31390	4 TR 9-0-1 WM BLOODGOOD	
47	3101	12 TR 74-5 H GRIFFITH	
48	3100	24 7-1 W D SMITH	
49	3099	24 6-1 W D SMITH	
50			
	3098	24 6-0 W D SMITH	
	22676	24 6-2 W D SMITH	part of 48-50
51	24544	24 8-1 W D SMITH	Part of 52
52			
	22668	24 8-5 WM D SMITH	
	20522	24 8-2 W D SMITH	
	24545	24 8-4 W D SMITH	
	24544	24 8-1 W D SMITH	
53	49400	12 TR 12-0-6 H GRIFFITH	
54	49351	24 1-2-4 W D SMITH	

Non LGH Parcels

55	9831	24 11-1 WM D SMITH
56	50539	24 1-5-1 WM D SMITH
57	50538	24 1-3-1 W D SMITH
58	508	24 9-2 W D SMITH
59	18943	12 TR 74-0 H GRIFFITH
60	17620	12 TR 91-1 H GRIFFITH
61	4729	12 TR 82-0 H GRIFFITH
62	19145	12 TR 78-0 H GRIFFITH
63	5084	4 TR 4-0 WM BLOODGOOD
64	1863	4 TR 5-0 WM BLOODGOOD

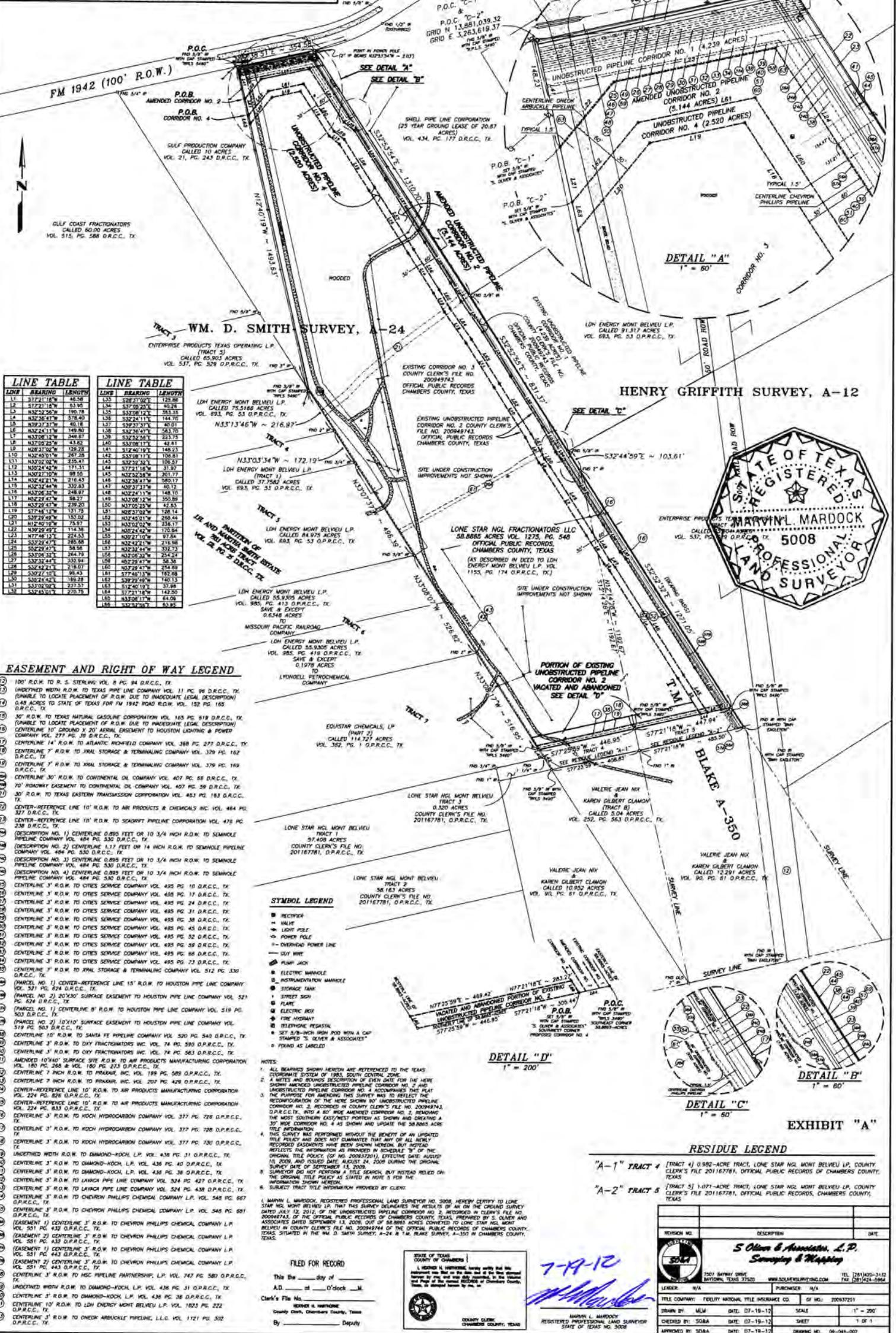
ATTACHMENT 11

Detailed Map Showing Location of the Land with Vicinity Map

Map of Parcel Upon Which the Qualified Investment/Property Will be Located

CHAMBERS COUNTY, TEXAS

AMEND UNOBSERVED PIPELINE CORRIDOR NO. 2
LONE STAR NGL FRACTIONATORS LLC
58.8865 ACRE TRACT



LINE TABLE

LINE	BEARING	LENGTH
L1	S172°11'16"W	46.58
L2	S77°21'18"W	83.95
L3	N52°52'59"W	100.78
L4	N52°52'47"W	578.40
L5	N52°52'27"W	62.18
L6	N52°41'11"W	149.80
L7	N52°50'12"W	348.87
L8	N52°50'29"W	43.82
L9	N52°31'02"W	129.28
L10	N52°40'01"W	287.28
L11	N52°50'02"W	229.47
L12	N52°42'42"W	171.31
L13	N52°42'10"W	89.55
L14	N52°42'17"W	218.43
L15	N52°34'48"W	332.83
L16	N52°36'32"W	248.97
L17	N52°34'17"W	58.77
L18	N52°28'47"W	239.20
L19	S17°48'12"W	131.75
L20	S52°37'49"W	153.04
L21	N12°49'16"W	75.97
L22	N52°28'47"W	114.36
L23	S52°48'47"W	224.53
L24	S52°28'47"W	285.68
L25	S52°28'47"W	284.79
L26	S52°28'47"W	284.79
L27	S52°28'47"W	284.79
L28	S52°28'47"W	284.79
L29	S52°28'47"W	284.79
L30	S52°28'47"W	284.79
L31	S52°28'47"W	284.79
L32	S52°28'47"W	284.79

LINE TABLE

LINE	BEARING	LENGTH
L33	S28°27'02"E	129.86
L34	S37°50'22"E	40.48
L35	S33°07'42"E	37.38
L36	S32°24'11"E	144.76
L37	S32°24'11"E	40.97
L38	S32°24'11"E	583.70
L39	S32°24'11"E	233.73
L40	S33°08'17"E	42.81
L41	S32°40'10"E	148.23
L42	S33°08'17"E	108.81
L43	S32°50'29"E	108.57
L44	S32°50'29"E	31.97
L45	N52°42'10"W	201.77
L46	N52°34'48"W	560.17
L47	N52°31'02"W	40.12
L48	N52°24'42"W	148.10
L49	N52°24'42"W	350.39
L50	N52°24'42"W	42.85
L51	N52°24'42"W	284.14
L52	N52°24'42"W	284.14
L53	N52°24'42"W	284.14
L54	N52°24'42"W	284.14
L55	N52°24'42"W	284.14
L56	N52°24'42"W	284.14
L57	N52°24'42"W	284.14
L58	N52°24'42"W	284.14
L59	N52°24'42"W	284.14
L60	N52°24'42"W	284.14

EASEMENT AND RIGHT OF WAY LEGEND

- 10' R.O.W. TO R. S. STERNING VOL. 8 PG. 94 D.R.C.C. TX.
- UNDERTHE WITH R.O.W. TO TEXAS PIPE LINE COMPANY VOL. 11 PG. 98 D.R.C.C. TX. (UNABLE TO LOCATE PLACEMENT OF R.O.W. DUE TO INADEQUATE LEGAL DESCRIPTION) 0.48 ACRES TO STATE OF TEXAS FOR FM 1942 ROAD R.O.W. VOL. 152 PG. 185 D.R.C.C. TX.
- 30' R.O.W. TO TEXAS NATURAL GASOLINE CORPORATION VOL. 165 PG. 619 D.R.C.C. TX. (UNABLE TO LOCATE PLACEMENT OF R.O.W. DUE TO INADEQUATE LEGAL DESCRIPTION)
- CENTRALINE 10' GROUND X 20' AERIAL EASEMENT TO HOUSTON LIGHTING & POWER COMPANY VOL. 277 PG. 93 D.R.C.C. TX.
- CENTRALINE 14' R.O.W. TO ATLANTIC RICHFIELD COMPANY VOL. 388 PG. 277 D.R.C.C. TX.
- CENTRALINE 7' R.O.W. TO XRAL STORAGE & TERMINALS COMPANY VOL. 379 PG. 162 D.R.C.C. TX.
- CENTRALINE 7' R.O.W. TO XRAL STORAGE & TERMINALS COMPANY VOL. 379 PG. 168 D.R.C.C. TX.
- CENTRALINE 30' R.O.W. TO CONTINENTAL OIL COMPANY VOL. 407 PG. 59 D.R.C.C. TX.
- 70' FENCED EASEMENT TO CENTRALINE OIL COMPANY VOL. 407 PG. 39 D.R.C.C. TX.
- 30' R.O.W. TO TEXAS EASTERN TRANSMISSION CORPORATION VOL. 483 PG. 163 D.R.C.C. TX.
- CENTER-REFERENCE LINE 10' R.O.W. TO AIR PRODUCTS & CHEMICALS INC. VOL. 484 PG. 277 D.R.C.C. TX.
- CENTER-REFERENCE LINE 10' R.O.W. TO SOUTHWEST PIPELINE CORPORATION VOL. 478 PG. 288 D.R.C.C. TX.
- (DESCRIPTION NO. 1) CENTERLINE 0.885 FEET OR 10 3/4" HIGH R.O.W. TO SEMMOLE PIPELINE COMPANY VOL. 484 PG. 530 D.R.C.C. TX.
- (DESCRIPTION NO. 2) CENTERLINE 1.17 FEET OR 14 INCH R.O.W. TO SEMMOLE PIPELINE COMPANY VOL. 484 PG. 530 D.R.C.C. TX.
- (DESCRIPTION NO. 3) CENTERLINE 0.885 FEET OR 10 3/4" HIGH R.O.W. TO SEMMOLE PIPELINE COMPANY VOL. 484 PG. 530 D.R.C.C. TX.
- (DESCRIPTION NO. 4) CENTERLINE 0.885 FEET OR 10 3/4" HIGH R.O.W. TO SEMMOLE PIPELINE COMPANY VOL. 484 PG. 530 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 10 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 488 PG. 17 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 24 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 31 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 38 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 45 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 48 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 50 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 53 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CITIES SERVICE COMPANY VOL. 485 PG. 56 D.R.C.C. TX.
- (PARCEL NO. 1) CENTER-REFERENCE LINE 15' R.O.W. TO HOUSTON PIPE LINE COMPANY VOL. 521 PG. 824 D.R.C.C. TX.
- (PARCEL NO. 2) 20' SURFACE EASEMENT TO HOUSTON PIPE LINE COMPANY VOL. 521 PG. 824 D.R.C.C. TX.
- (PARCEL NO. 1) CENTERLINE 8' R.O.W. TO HOUSTON PIPE LINE COMPANY VOL. 519 PG. 503 D.R.C.C. TX.
- (PARCEL NO. 2) 10' SURFACE EASEMENT TO HOUSTON PIPE LINE COMPANY VOL. 519 PG. 503 D.R.C.C. TX.
- CENTRALINE 10' R.O.W. TO SANTA FE PIPELINE COMPANY VOL. 520 PG. 540 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO DRY FRACTIONATORS INC. VOL. 74 PG. 593 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO DRY FRACTIONATORS INC. VOL. 74 PG. 563 D.R.C.C. TX.
- AMENDED 10' SURFACE 578 R.O.W. TO AIR PRODUCTS MANUFACTURING CORPORATION VOL. 180 PG. 268 & VOL. 180 PG. 273 D.R.C.C. TX.
- CENTRALINE 7 INCH R.O.W. TO PRAXAIR, INC. VOL. 189 PG. 589 D.R.C.C. TX.
- CENTRALINE 7 INCH R.O.W. TO PRAXAIR, INC. VOL. 207 PG. 428 D.R.C.C. TX.
- CENTER-REFERENCE LINE 10' R.O.W. TO AIR PRODUCTS MANUFACTURING CORPORATION VOL. 224 PG. 833 D.R.C.C. TX.
- CENTER-REFERENCE LINE 10' R.O.W. TO AIR PRODUCTS MANUFACTURING CORPORATION VOL. 224 PG. 833 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO KODH HYDROCARBON COMPANY VOL. 377 PG. 726 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO KODH HYDROCARBON COMPANY VOL. 377 PG. 726 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO KODH HYDROCARBON COMPANY VOL. 377 PG. 730 D.R.C.C. TX.
- UNDERTHE WITH R.O.W. TO OMIANO-KOCH, L.P. VOL. 438 PG. 31 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO OMIANO-KOCH, L.P. VOL. 438 PG. 40 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO OMIANO-KOCH, L.P. VOL. 438 PG. 38 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO LAMICA PIPE LINE COMPANY VOL. 524 PG. 427 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO LAMICA PIPE LINE COMPANY VOL. 524 PG. 438 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CHEVRON PHILLIPS CHEMICAL COMPANY L.P. VOL. 548 PG. 687 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO CHEVRON PHILLIPS CHEMICAL COMPANY L.P. VOL. 548 PG. 681 D.R.C.C. TX.
- (EASEMENT 1) CENTERLINE 3' R.O.W. TO CHEVRON PHILLIPS CHEMICAL COMPANY L.P. VOL. 551 PG. 443 D.R.C.C. TX.
- (EASEMENT 2) CENTERLINE 3' R.O.W. TO CHEVRON PHILLIPS CHEMICAL COMPANY L.P. VOL. 551 PG. 443 D.R.C.C. TX.
- (EASEMENT 3) CENTERLINE 3' R.O.W. TO CHEVRON PHILLIPS CHEMICAL COMPANY L.P. VOL. 551 PG. 443 D.R.C.C. TX.
- (EASEMENT 4) CENTERLINE 3' R.O.W. TO CHEVRON PHILLIPS CHEMICAL COMPANY L.P. VOL. 551 PG. 443 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO HSC PIPELINE PARTNERSHIP, L.P. VOL. 580 D.R.C.C. TX.
- UNDERTHE WITH R.O.W. TO OMIANO-KOCH, L.P. VOL. 438 PG. 31 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO OMIANO-KOCH, L.P. VOL. 438 PG. 38 D.R.C.C. TX.
- CENTRALINE 10' R.O.W. TO LON ENERGY MONT BELVUE L.P. VOL. 1023 PG. 222 D.R.C.C. TX.
- CENTRALINE 3' R.O.W. TO ONEOK ARBUCKLE PIPELINE, L.L.C. VOL. 1121 PG. 502 D.R.C.C. TX.

SYMBOL LEGEND

- RECIPIER
- WALLE
- LIGHT POLE
- POWER POLE
- OVERHEAD POWER LINE
- DRY WIRE
- PUMP JACK
- ELECTRIC MAMMOCK
- INSTRUMENTATION MAMMOCK
- STORAGE TANK
- STREET SIGN
- FLARE
- ELECTRIC BOX
- FIRE HYDRANT
- TELEPHONE PEGMANT
- SET 3/8" HIGH ROD WITH A CAP STAMPED "S. REV. & ASSOCIATES"
- FOUND AS LABELED

NOTES

1. ALL BEARINGS SHOWN HEREIN ARE REFERENCED TO THE TEXAS COORDINATE SYSTEM OF 1983, SOUTH CENTRAL ZONE.
2. A METES AND BOUNDS DESCRIPTION OF THESE ACRES MAY BE FOUND IN UNOBSERVED PIPELINE CORRIDOR NO. 2 AND ACCOMPANIES THAT PLAN.
3. THE PURPOSE FOR MAKING THIS SURVEY WAS TO REFLECT THE RECONFIGURATION OF THE HERE SHOWN UNOBSERVED PIPELINE CORRIDOR NO. 2, AS DESCRIBED IN COUNTY CLERK'S FILE NO. 200949743, D.P.R.C.C. TX. INTO A 60' WIDE AMENDED CORRIDOR NO. 2, REMOVING THE MOST SOUTHERN PORTION AS SHOWN AND CREATING A 30' WIDE CORRIDOR NO. 4 AS SHOWN AND UPDATE THE 58.8865 ACRE TITLE INFORMATION.
4. THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF AN UPDATED TITLE POLICY AND DOES NOT GUARANTEE THAT ANY OF ALL NEWLY RECORDED EASEMENTS HAVE BEEN SHOWN HEREON, BUT NOTED REFLECTS THE INFORMATION AS PROVIDED IN SCHEDULE "B" OF THE ORIGINAL TITLE POLICY (OF NO. 200949743), EFFECTIVE DATE AUGUST 10, 2009, AND ISSUED DATE, AUGUST 24, 2009 DURING THE ORIGINAL SURVEY DATE OF SEPTEMBER 15, 2009.
5. SURVEYOR DID NOT PERFORM A TITLE SEARCH, BUT NOTED RELED ON THE ORIGINAL TITLE POLICY AS STATED IN NOTE 3 FOR THE INFORMATION SHOWN HEREON.
6. SUBJECT TRACT TITLE INFORMATION PROVIDED BY CLIENT:

FILED FOR RECORD
This is the day of _____ A.D. _____ o'clock _____ M.
Clerk's File No. _____
SIGNED & WITNESSED
County Clerk, Chambers County, Texas
By _____ Deputy

STATE OF TEXAS
COUNTY OF CHAMBERS
I, MARVIN L. MARDOCK, Registered Professional Land Surveyor No. 5008, hereby certify that the information on this map was obtained from a true and correct survey of the land shown and that the same is in accordance with the laws and regulations of the State of Texas and the rules and regulations of the State Board of Professional Land Surveyors.
MARVIN L. MARDOCK
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5008



DETAIL "D"
1" = 200'

DETAIL "C"
1" = 60'

DETAIL "B"
1" = 60'

EXHIBIT "A"

RESIDUE LEGEND

- "A-1" TRACT 4 [TRACT 4] 0.982-ACRE TRACT, LONE STAR NGL MONT BELVUE LP, COUNTY CLERK'S FILE 201167781, OFFICIAL PUBLIC RECORDS, CHAMBERS COUNTY, TEXAS
- "A-2" TRACT 5 [TRACT 5] 1.071-ACRE TRACT, LONE STAR NGL MONT BELVUE LP, COUNTY CLERK'S FILE 201167781, OFFICIAL PUBLIC RECORDS, CHAMBERS COUNTY, TEXAS

REVISION NO.	DESCRIPTION	DATE

S. Olson & Associates, L.P.
Surveying & Mapping

7501 BAYVIEW DRIVE
DALLAS, TEXAS 75250
WWW.SOOLSON.COM
TEL: (214) 251-3122
FAX: (214) 251-3124

LEADER: N/A PURCHASER: N/A

TITLE COMPANY: FIDELITY NATIONAL TITLE INSURANCE CO. OF MO. 200949743

DRAWN BY: MLM DATE: 07-19-12 SCALE: 1" = 200'

CHECKED BY: SOBA DATE: 07-19-12 SHEET: 1 OF 1

APPROVED BY: SOBA DATE: 07-19-12 DRAWING NO.: 09-045-002

ATTACHMENT 12

There are no existing improvements at the site where the Mariner South Export Fractionator will be built. The existing appraisal account numbers for the land, Frac I and Frac II which are not part of this application are as follows:

Real Estate

49351

Frac I

036-2-646879-000010

036-2-646879-000011

036-2-646879-000012

Frac II

036-2-646879-000015

036-2-646879-000016

036-2-646879-000017

REQUEST FOR WAIVER OF JOB CREATION REQUIREMENT

The new Mariner South Export Fractionator manufacturing facility will create four new, full-time Qualifying Jobs for operators, which is the industry standard for the number of employees reasonably necessary for the operation of the facility. Moreover, the facility will be located on the same parcel as Lone Star's two fractionator projects ("Frac I" and "Frac II"). These fractionators will create an additional 35 Qualifying Jobs, 25 for Frac I and 10 for Frac II. These positions will also be utilized to operate, maintain and support the Mariner South Export Fractionator. Thus the three projects cumulatively will create 39 new jobs, all of which are Qualifying Jobs.

A survey of other companies' fractionators, many of which are unassociated with such additional job creation and economies of scale, provides the following comparison of FTE operator positions:

Barbers Hill, Mont Belvieu	4
Barbers Hill, Mont Belvieu	4
Seminole, Mont Belvieu	5
West Texas, Mont Belvieu	5
Port Allen, Louisiana	7*
Promix, Louisiana	5
Tebone, Louisiana	8*
Norco, Louisiana	8*

*These facilities are older and require more manpower to sustain operations. Technological advances have limited the need for full time employees as evidenced by the declining number of operators reasonably necessary for the operation of the facility.

County and Regional Wage Calculations

110% of County Average Weekly Wage for All Jobs

	Year	Period	Wages
	2013	1Q	1043
	2012	4Q	1043
	2012	3Q	958
	2012	2Q	946

Average= \$997.50 average weekly salary
 X 1.1 (110%)
\$1097.25 110% of County Average Weekly Wage for all Jobs

110% of County Average Weekly Wage for Manufacturing Jobs

	Year	Period	Wages
	2013	1Q	1493
	2012	4Q	1597
	2012	3Q	1381
	2012	2Q	1634

Average= \$1526.25 average weekly salary
 X 1.1 (110%)
\$1678.88 110% of County Average Weekly Wage for all Jobs

110 % of County Average Weekly Wage for Manufacturing Jobs in Region (Houston Galveston)

\$26.59 per hour
 X 40 hr per week
\$ 1063.60 average weekly salary
X 1.10 (110%)
\$ 1169.96
 X 52 weeks
\$ 60,837.92 110% of County Average Weekly Wage for all Jobs in Region

Quarterly Employment and Wages (QCEW)

I.CODETITLE

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Chambers County	Total All	00	0	10	Total, All Industries	\$971
2012	2nd Qtr	Chambers County	Total All	00	0	10	Total, All Industries	\$946
2012	3rd Qtr	Chambers County	Total All	00	0	10	Total, All Industries	\$958
2012	4th Qtr	Chambers County	Total All	00	0	10	Total, All Industries	\$1,043
2013	1st Qtr	Chambers County	Total All	00	0	10	Total, All Industries	\$1,043
2013	1st Qtr	Chambers County	Total All	31	2	31-33	Manufacturing	\$1,494
2012	4th Qtr	Chambers County	Total All	31	2	31-33	Manufacturing	\$1,597
2012	3rd Qtr	Chambers County	Total All	31	2	31-33	Manufacturing	\$1,381
2012	2nd Qtr	Chambers County	Total All	31	2	31-33	Manufacturing	\$1,634
2012	1st Qtr	Chambers County	Total All	31	2	31-33	Manufacturing	\$1,492

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333
<u>5. Ark-Tex Council of Governments</u>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>	\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280
<u>19. South Texas Development Council</u>	\$13.54	\$28,170
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

ATTACHMENT 15

Description of Benefits

Energy Transfer offers its employees the following benefits:

- 401K plan
- Medical Insurance
- Dental Insurance
- Vision Insurance
- RX/Pharmacy Plan
- Flexible Spending Accounts
- Basic Life and AD&D Insurance
- Voluntary Dependant Life Insurance
- Voluntary Long-Term Disability Insurance
- Supplemental Disability Insurance
- Paid Vacation, Sick, and Holidays
- Wellness Programs
- Employee Assistance Programs
- Extended Sick Leave

ATTACHMENT 17 - 20

Schedules A - D

PROPERTY INVESTMENT AMOUNTS
 Investment in tangible personal property in each year. Do not put

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Tangible Property of new investment placed in service during the year	Personal amount of investment (original cost)	Building or permanent nonremovable component of building (annual amount only)	Sum of A and B investment (during the qualifying time period)	Investment that is not qualified investment but investment affecting economic impact and total value	Other investment affecting economic impact and total value	Total Investment (A+B+D)
2013	2013/2014	2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2014	2013/2014	2013	\$60,000.000	\$60,000.000	\$0	\$60,000.000	\$0	\$0	\$60,000.000
2015	2014/2015	2014	\$34,000.000	\$34,000.000	\$0	\$34,000.000	\$0	\$0	\$34,000.000
2016	2015/2016	2015	\$143,000.000	\$143,000.000	\$0	\$143,000.000	\$0	\$0	\$143,000.000
2017	2016/2017	2016	\$1,047.000	\$1,047.000	\$0	\$1,047.000	\$0	\$0	\$1,047.000
2018	2017/2018	2017	\$1,142.000	\$1,142.000	\$0	\$1,142.000	\$0	\$0	\$1,142.000
2019	2018/2019	2018	\$1,142.000	\$1,142.000	\$0	\$1,142.000	\$0	\$0	\$1,142.000
2020	2019/2020	2019	\$1,142.000	\$1,142.000	\$0	\$1,142.000	\$0	\$0	\$1,142.000
2021	2020/2021	2020	\$1,142.000	\$1,142.000	\$0	\$1,142.000	\$0	\$0	\$1,142.000
2022	2021/2022	2021	\$1,142.000	\$1,142.000	\$0	\$1,142.000	\$0	\$0	\$1,142.000
2023	2022/2023	2022	\$1,142.000	\$1,142.000	\$0	\$1,142.000	\$0	\$0	\$1,142.000
2024	2023/2024	2023	\$1,142.000	\$1,142.000	\$0	\$1,142.000	\$0	\$0	\$1,142.000
2025	2024/2025	2024	\$1,142.000	\$1,142.000	\$0	\$1,142.000	\$0	\$0	\$1,142.000
2026	2025/2026	2025	\$95,000	\$95,000	\$0	\$95,000	\$0	\$0	\$95,000
2027	2026/2027	2026	\$95,000	\$95,000	\$0	\$95,000	\$0	\$0	\$95,000
2028	2027/2028	2027	\$95,000	\$95,000	\$0	\$95,000	\$0	\$0	\$95,000
2029	2028/2029	2028	\$95,000	\$95,000	\$0	\$95,000	\$0	\$0	\$95,000

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.
 Column B: [For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property]. Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period. The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified

Column D: For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings. Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
 Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed. This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

[Handwritten Signature]
 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

8/14/13
 DATE

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Applicant Name Lone Star Asset Holdings II LLC
 ISD Name Barbers Hill ISD
 Form 50-296

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for 18S-after all reductions	Final taxable value for M&O-after all reductions
	pre-year 1	2013/2014	2013	\$0	\$0	\$0	\$0	\$0	0	0
	1	2014/2015	2014	\$0	\$0	\$47,000,000	\$47,000,000	\$0	\$ 47,000,000	\$ 47,000,000
	2	2015/2016	2015	\$0	\$0	\$237,000,000	\$237,000,000	\$0	\$ 237,000,000	\$ 237,000,000
	3	2016/2017	2016	\$0	\$0	\$229,890,000	\$229,890,000	\$0	\$ 229,890,000	\$ 30,000,000
Tax Credit Period (with 50% cap on credit)	4	2017/2018	2017	\$0	\$0	\$222,993,300	\$222,993,300	\$0	\$ 222,993,300	\$ 30,000,000
	5	2018/2019	2018	\$0	\$0	\$216,303,501	\$216,303,501	\$0	\$ 216,303,501	\$ 30,000,000
	6	2019/2020	2019	\$0	\$0	\$209,814,396	\$209,814,396	\$0	\$ 209,814,396	\$ 30,000,000
	7	2020/2021	2020	\$0	\$0	\$203,519,964	\$203,519,964	\$0	\$ 203,519,964	\$ 30,000,000
	8	2021/2022	2021	\$0	\$0	\$197,414,365	\$197,414,365	\$0	\$ 197,414,365	\$ 30,000,000
	9	2022/2023	2022	\$0	\$0	\$191,491,934	\$191,491,934	\$0	\$ 191,491,934	\$ 30,000,000
	10	2023/2024	2023	\$0	\$0	\$185,747,176	\$185,747,176	\$0	\$ 185,747,176	\$ 30,000,000
Credit Settle-Up Period	11	2024/2025	2024	\$0	\$0	\$180,174,761	\$180,174,761	\$0	\$ 180,174,761	\$ 180,174,761
	12	2025/2026	2025	\$0	\$0	\$174,769,518	\$174,769,518	\$0	\$ 174,769,518	\$ 174,769,518
	13	2026/2027	2026	\$0	\$0	\$169,526,433	\$169,526,433	\$0	\$ 169,526,433	\$ 169,526,433
Post-Settle-Up Period	14	2027/2028	2027	\$0	\$0	\$164,440,640	\$164,440,640	\$0	\$ 164,440,640	\$ 164,440,640
Post-Settle-Up Period	15	2028/2029	2028	\$0	\$0	\$159,507,420	\$159,507,420	\$0	\$ 159,507,420	\$ 159,507,420

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

[Handwritten Signature]

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE DATE

Applicant Name	Sales Taxable Expenditures		ISD Name	Franchise Tax	Other Property Tax Abatements Sought															
	Column F: Estimate of total annual expenditures* subject to state sales tax: Column F: Estimate of total annual expenditures* subject to state sales tax: Column F: Estimate of total annual expenditures* subject to state sales tax:	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax: Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax:			Column H: Estimate of Franchise tax due from (or attributable to) the applicant: Column H: Estimate of Franchise tax due from (or attributable to) the applicant:	County	City	Hospital	Other											
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals). The year preceding the first complete tax year of the qualifying time period (assuming no deferrals).	Complete tax years of qualifying time period	Year	School Year (YYYY-YYYY)	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	
	1	2014/2015	2013/2014	30,888,086.00	33,782,289.00	0	100%	100%	0	0	0	0	0	0	0	0	0	0	0	0
	2	2015/2016		732,900.00	314,100.00	627,000.00	100%	100%	0	0	0	0	0	0	0	0	0	0	0	0
	3	2016/2017		799,400.00	342,600.00	682,000.00	100%	100%	0	0	0	0	0	0	0	0	0	0	0	0
	4	2017/2018		799,400.00	342,600.00	682,000.00	100%	100%	0	0	0	0	0	0	0	0	0	0	0	0
	5	2018/2019		799,400.00	342,600.00	683,000.00	75%	75%	0	0	0	0	0	0	0	0	0	0	0	0
	6	2019/2020		799,400.00	342,600.00	685,000.00	60%	60%	0	0	0	0	0	0	0	0	0	0	0	0
	7	2020/2021		799,400.00	342,600.00	594,000.00	50%	50%	0	0	0	0	0	0	0	0	0	0	0	0
	8	2021/2022		799,400.00	342,600.00	587,000.00	50%	50%	0	0	0	0	0	0	0	0	0	0	0	0
	9	2022/2023		799,400.00	342,600.00	496,000.00	50%	50%	0	0	0	0	0	0	0	0	0	0	0	0
	10	2023/2024		799,400.00	342,600.00	489,000.00	25%	25%	0	0	0	0	0	0	0	0	0	0	0	0
	11	2024/2025		799,400.00	342,600.00	399,000.00	0%	0%	0	0	0	0	0	0	0	0	0	0	0	0
	12	2025/2026		66,500.00	28,500.00	33,000.00	0%	0%	0	0	0	0	0	0	0	0	0	0	0	0
	13	2026/2027		66,500.00	28,500.00	33,000.00	0%	0%	0	0	0	0	0	0	0	0	0	0	0	0
	14	2027/2028		66,500.00	28,500.00	33,000.00	0%	0%	0	0	0	0	0	0	0	0	0	0	0	0
15	2028/2029		66,500.00	28,500.00	33,000.00	0%	0%	0	0	0	0	0	0	0	0	0	0	0	0	

For planning, consideration and operation of the facility.

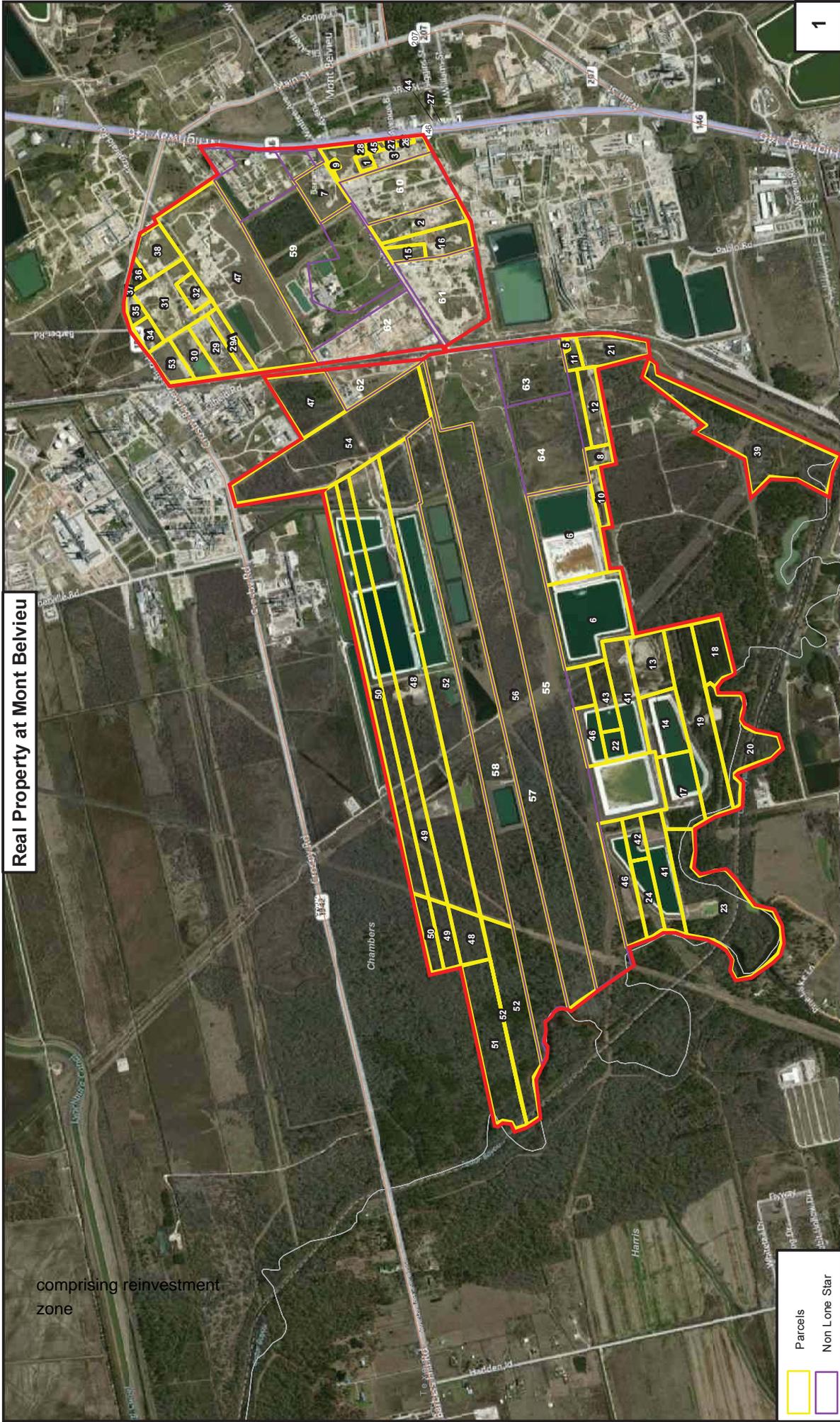
8/14/13

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

ATTACHMENT 21

Map of Reinvestment Zone

Map of Reinvestment Zone



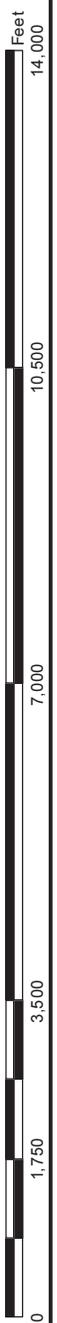
Real Property at Mont Belvieu

comprising reinvestment zone

- Parcels
- Non Lone Star

**Lone Star NGL
Mont Belvieu L.P.**

1 inch = 1,367 feet



Data used/Acresages in this map are computer generated approximations only and do not constitute an authoritative definition of legal boundary or property title. Sep. 09. 2011

— Reinvestment Zone boundary

ATTACHMENT 22

Order, Resolution, or Ordinance Establishing the Zone

**RESOLUTION OF THE
BARBERS HILL INDEPENDENT SCHOOL DISTRICT
BOARD OF TRUSTEES**

A RESOLUTION DESIGNATING A CERTAIN AREA AS A REINVESTMENT ZONE FOR TEXAS TAX CODE CHAPTER 313 APPRAISED VALUE LIMITATION IN THE BARBERS HILL INDEPENDENT SCHOOL DISTRICT, IN PORTIONS OF CHAMBERS COUNTY TEXAS, TO BE KNOWN AS *THE LONE STAR NGL REINVESTMENT ZONE*; ESTABLISHING THE BOUNDARIES THEREOF; AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, the Board of Trustees of the Barbers Hill Independent School District desires to promote the development or redevelopment of a certain contiguous geographic area within its jurisdiction by the creation of a reinvestment zone as authorized by the Property Redevelopment and Tax Abatement Act, as amended (V.T.C.A. Texas Tax Code § 312.0025), for the purpose of authorizing an *Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes*, as authorized by Chapter 313 of the Texas Tax Code; and,

WHEREAS, on _____, 2011, a hearing before the Board of Trustees of the Barbers Hill Independent School District was held, such date being at least seven (7) days after the date of publication of the notice of such public hearing, and the delivery of written notice to the respective presiding officers of each taxing entity which includes within its boundaries real property that is to be included in the proposed reinvestment zone; and,

WHEREAS, the Board of Trustees of the Barbers Hill Independent School District at such public hearing invited any interested person to appear and speak for or against the creation of the reinvestment zone, and whether all or part of the territory described should be included in the proposed reinvestment zone; and,

WHEREAS, the proponents of the reinvestment zone offered evidence, both oral and documentary, in favor of all of the foregoing matters relating to the creation of the reinvestment zone and opponents, if any, of the reinvestment zone appeared to contest the creation of the reinvestment zone.

BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE BARBERS HILL INDEPENDENT SCHOOL DISTRICT:

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

SECTION 2. That the Board of Trustees of the Barbers Hill Independent School District, after conducting such hearing and having heard such evidence and testimony, has made the

following findings and determinations based on the evidence and testimony presented to it:

- (a) That the public hearing on the adoption of *The Lone Star NGL Reinvestment Zone* has been properly called, held and conducted, and that notices of such hearing have been published as required by law and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,
- (b) That the boundaries of *The Lone Star NGL Reinvestment Zone* be and, by the adoption of this Resolution, is declared and certified to be, the area as described in the description attached hereto as “**EXHIBIT A**”; and,
- (c) That the map attached hereto as “**EXHIBIT B**” is declared to be and, by the adoption of this Resolution is certified to accurately depict and show the boundaries of *The Lone Star NGL Reinvestment Zone* which is normatively described in **EXHIBIT A**; and further certifies that the property described in **EXHIBIT A** is inside the boundaries shown on **EXHIBIT B**; and,
- (d) That creation of *The Lone Star NGL Reinvestment Zone* with boundaries as described in **EXHIBIT A** and **EXHIBIT B** will result in benefits to the Barbers Hill Independent School District and to land included in the zone, and that the improvements sought are feasible and practical; and,
- (e) *The Lone Star NGL Reinvestment Zone* described in **EXHIBIT A** and **EXHIBIT B** meets the criteria set forth in Texas Tax Code §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract investment in the zone that will be a benefit to the property, and would contribute to economic development within the Barbers Hill Independent School District.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Barbers Hill Independent School District, hereby creates a reinvestment zone under the provisions of Tex. Tax Code § 312.0025, encompassing the area described by the descriptions in **EXHIBIT A** and **EXHIBIT B**, and such reinvestment zone is hereby designated and shall hereafter be referred to as *The Lone Star NGL Reinvestment Zone*.

SECTION 4. That *The Lone Star NGL Reinvestment Zone* shall take effect upon adoption by the Board of Trustees and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such designation.

SECTION 5. That if any section, paragraph, clause or provision of this Resolution shall for any reason beheld to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this

Resolution.

SECTION 6. That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject of the meeting of the Barbers Hill Independent School District Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in Chambers County of the State of Texas, and furthermore, such notice was, in fact, delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this _____ day of December, 2011.

**BARBERS HILL INDEPENDENT SCHOOL
DISTRICT**

By: *Carmena Goss*
CARMENA GOSS
President
Board of Trustees

ATTEST:

 Benny May
BENNY MAY
Secretary
Board of Trustees

ATTACHMENT 23

Legal Description of Reinvestment Zone

LGH Tract	Chambers PID #	Chambers CAD Legal
1	16241	12 TR 67-1 H GRIFFITH
2	16242	12 TR 86-1 H GRIFFITH
3	16241	12 TR 67-1 H GRIFFITH
4	N/A	N/A
5	20620	4 TR 6A-0 WM BLOODGOOD
6A	20620	4 TR 6A-0 WM BLOODGOOD
6B	29968	4 TR 6A-0-1 WM BLOODGOOD
7	16241	12 TR 67-1 H GRIFFITH
8	20620	4 TR 6A-0 WM BLOODGOOD
9	16241	12 TR 67-1 H GRIFFITH
10	20620	4 TR 6A-0 WM BLOODGOOD
11	20620	4 TR 6A-0 WM BLOODGOOD
12	20620	4 TR 6A-0 WM BLOODGOOD
13	29968	4 TR 6A-0-1 WM BLOODGOOD
14	29968	4 TR 6A-0-1 WM BLOODGOOD
15	16242	12 TR 86-1 H GRIFFITH
16	16242	12 TR 86-1 H GRIFFITH
17	29968	4 TR 6A-0-1 WM BLOODGOOD
18	29968	4 TR 6A-0-1 WM BLOODGOOD
19	29968	4 TR 6A-0-1 WM BLOODGOOD
20	29968	4 TR 6A-0-1 WM BLOODGOOD
21	20620	4 TR 6A-0 WM BLOODGOOD
22	29968	4 TR 6A-0-1 WM BLOODGOOD
23	40368	4 TR 69B-0-1 WM BLOODGOOD
24	29968	4 TR 6A-0-1 WM BLOODGOOD
25	N/A	N/A
26	35521	12 TR 103-2-1 H GRIFFITH
27	35520	12 TR 103-1-1 H GRIFFITH
28	16241	12 TR 67-1 H GRIFFITH
29	16240	12 TR 12-0 H GRIFFITH
30	16240	12 TR 12-0 H GRIFFITH
31	16240	12 TR 12-0 H GRIFFITH
32	16240	12 TR 12-0 H GRIFFITH
33	16240	12 TR 12-0 H GRIFFITH
34	16240	12 TR 12-0 H GRIFFITH
35	16240	12 TR 12-0 H GRIFFITH
36	49011	12 TR 12-0-1 H GRIFFITH
	49012	12 TR 12-0-2 H GRIFFITH
37	N/A	N/A
38	16240	12 TR 12-0 H GRIFFITH
39	40885	4 TR 56-0-2 WM BLOODGOOD
40	N/A	N/A
41	29968	4 TR 6A-0-1 WM BLOODGOOD
42	29968	4 TR 6A-0-1 WM BLOODGOOD
43	29968	4 TR 6A-0-1 WM BLOODGOOD

44	16241	12 TR 67-1 H GRIFFITH	
45	16241	12 TR 67-1 H GRIFFITH	
46A	31391	4 TR 9-0-2 WM BLOODGOOD	
46B	31390	4 TR 9-0-1 WM BLOODGOOD	
47	3101	12 TR 74-5 H GRIFFITH	
48	3100	24 7-1 W D SMITH	
49	3099	24 6-1 W D SMITH	
50			
	3098	24 6-0 W D SMITH	
	22676	24 6-2 W D SMITH	part of 48-50
51	24544	24 8-1 W D SMITH	Part of 52
52			
	22668	24 8-5 WM D SMITH	
	20522	24 8-2 W D SMITH	
	24545	24 8-4 W D SMITH	
	24544	24 8-1 W D SMITH	
53	49400	12 TR 12-0-6 H GRIFFITH	
54	49351	24 1-2-4 W D SMITH	

Non LGH Parcels

55	9831	24 11-1 WM D SMITH
56	50539	24 1-5-1 WM D SMITH
57	50538	24 1-3-1 W D SMITH
58	508	24 9-2 W D SMITH
59	18943	12 TR 74-0 H GRIFFITH
60	17620	12 TR 91-1 H GRIFFITH
61	4729	12 TR 82-0 H GRIFFITH
62	19145	12 TR 78-0 H GRIFFITH
63	5084	4 TR 4-0 WM BLOODGOOD
64	1863	4 TR 5-0 WM BLOODGOOD