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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

August 14, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Barbers Hill Independent School District from the Lone Star
NGL

FIRST QUALIFYING YEAR 2014

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Barbers Hill Independent School District is notifying the Applicant Lone Star NGL of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted the application to the school district on July 22, 2013. The Board voted to accept the application July 22, 2013. The application was determined completed on August 14, 2013. Please prepare the economic impact report. This Application has a first qualifying year of **2014**.

No construction has begun at the project site as of the date of the filing of the application and the District's determination that the application is complete. The Applicant is aware that the determination of a completed application by the Comptroller determines what property may be eligible for a value limitation agreement. The manufacturing facility will be constructed on a vacant lot. The applicant has provided appraisal information regarding its facilities on the adjacent parcels of land to distinguish it from the property that is the subject of this application.

The project will be located entirely within the reinvestment zone created by the school district for the prior Lone Star application.

August 14, 2013

Page 2 of 2

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application. The wage the Applicant has committed to paying on this project is above the required statutory minimums.

A paper copy of the application will be hand delivered to your office tomorrow. In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Pecos County Appraisal District.

Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon", with a stylized flourish at the end.

Kevin O'Hanlon
School District Consultant

Cc: Dr. Greg Poole, Barbers Hill ISD

Chambers County Appraisal District

Lone Star NGL Asset Holdings



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.

This notice must include:

- the date on which the school district received the application;
- the date the school district determined that the application was complete;
- the date the school board decided to consider the application; and
- a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative

Date application received by district

First Name

Last Name

Title

School District Name

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

E-mail Address

I authorize the consultant to provide and obtain information related to this application.. ☐ Yes ☐ No

Will consultant be primary contact? ☐ Yes ☐ No

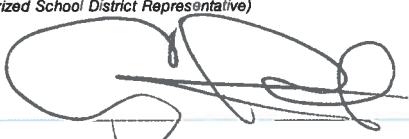


SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

| | | | |
|---|--|---|---------------------|
| First Name Kevin | | Last Name O'Hanlon | |
| Title Attorney | | | |
| Firm Name O'Hanlon, McCollom & Demerath, PC | | | |
| Street Address 808 West Avenue | | | |
| Mailing Address 808 West Avenue | | | |
| City Austin | | State Tx | ZIP 78701 |
| Phone Number 512-494-9949 | | Fax Number 512-494-9919 | |
| Mobile Number (Optional) | | E-mail Address kohanlon@808west.com | |

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

| | |
|---|------------------------|
| Signature (Authorized School District Representative)  | Date 7-22-13 |
|---|------------------------|

Has the district determined this application complete? ☒ Yes ☐ No

If yes, date determined complete. **8-14-13**

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ☐ Yes ☒ No
will supplement

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

| | Checklist | Page X of 16 | Check Completed |
|---|---|--------------|-----------------|
| 1 | Date application received by the ISD | 1 of 16 | ✓ |
| 2 | Certification page signed and dated by authorized school district representative | 2 of 16 | ✓ |
| 3 | Date application deemed complete by ISD | 2 of 16 | ✓ |
| 4 | Certification pages signed and dated by applicant or authorized business representative of applicant | 4 of 16 | ✓ |
| 5 | Completed company checklist | 12 of 16 | ✓ |
| 6 | School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application) | 2 of 16 | will supplement |

**APPLICANT INFORMATION - CERTIFICATION OF APPLICATION****Authorized Business Representative (Applicant)**

| | | |
|--------------------------|-------------------------|-----|
| First Name | Last Name | |
| Title | | |
| Organization | | |
| Street Address | | |
| Mailing Address | | |
| City | State | ZIP |
| Phone Number | Fax Number | |
| Mobile Number (optional) | Business e-mail Address | |

Will a company official other than the authorized business representative be responsible for responding to future information requests? ☐ Yes ☐ No

If yes, please fill out contact information for that person.

| | | |
|--------------------------|----------------|-----|
| First Name | Last Name | |
| Title | | |
| Organization | | |
| Street Address | | |
| Mailing Address | | |
| City | State | ZIP |
| Phone Number | Fax Number | |
| Mobile Number (optional) | E-mail Address | |

I authorize the consultant to provide and obtain information related to this application.. ☐ Yes ☐ No

Will consultant be primary contact? ☐ Yes ☐ No



Form 50-296

Application for Appraised Value Limitation on Qualified Property

APPLICANT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

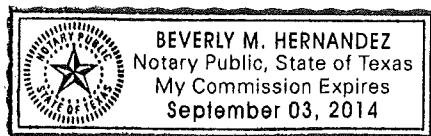
| | | | |
|---|--|----------------------------|--------------|
| First Name Rick | | Last Name Fine | |
| Title Attorney at Law | | | |
| Firm Name | | | |
| Street Address 1313 Spyglass Drive | | | |
| Mailing Address 1313 Spyglass Drive | | | |
| City Austin | | State TX | ZIP 78746 |
| Phone Number 512-497-2171 | | Fax Number 413-403-2171 | |
| Business Email Address rickfine@swbell.net | | | |

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

| | |
|---|-----------------|
| Signature (Authorized Business Representative (Applicant))  | Date 8/12/13 |
|---|-----------------|

GIVEN under my hand and seal of office this 12 day of August, 2013



Beverly M. Hernandez
Notary Public, State of Texas

(Notary Seal)

My commission expires 9.3.2014

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

**FEES AND PAYMENTS**

☐ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, §313.027(i)? ☐ Yes ☐ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☐ No

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

NAICS code

Is the applicant a party to any other Chapter 313 agreements? ☐ Yes ☐ No

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? ☐ Yes ☐ No

Identify business organization of applicant (corporation, limited liability corporation, etc.)

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? ☐ Yes ☐ No
If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? ☐ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ NA ☐ Yes ☐ No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

**ELIGIBILITY UNDER TAX CODE CHAPTER 313.024**

Are you an entity to which Tax Code, Chapter 171 applies? ☐ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing ☐ Yes ☐ No
- (2) research and development ☐ Yes ☐ No
- (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☐ No
- (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☐ No
- (5) renewable energy electric generation ☐ Yes ☐ No
- (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☐ No
- (7) nuclear electric power generation ☐ Yes ☐ No
- (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☐ No

Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☐ No

Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☐ No

Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☐ No

Are you including property that is owned by a person other than the applicant? ☐ Yes ☐ No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☐ No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Describe the ability of your company to locate or relocate in another state or another region of the state.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- | | | | |
|---|--|---|---|
| <input type="checkbox"/> New Jobs | <input type="checkbox"/> Construct New Facility | <input type="checkbox"/> New Business / Start-up | <input type="checkbox"/> Expand Existing Facility |
| <input type="checkbox"/> Relocation from Out-of-State | <input type="checkbox"/> Expansion | <input type="checkbox"/> Purchase Machinery & Equipment | |
| <input type="checkbox"/> Consolidation | <input type="checkbox"/> Relocation within Texas | | |

PROJECTED TIMELINE

Begin Construction _____ Begin Hiring New Employees _____

Construction Complete _____ Fully Operational _____

Purchase Machinery & Equipment _____

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☐ Yes ☐ No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? _____

**INVESTMENT**

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? _____

What is the amount of appraised value limitation for which you are applying? _____

What is your total estimated *qualified* investment? _____

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? _____

What is the anticipated date of the beginning of the qualifying time period? _____

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? _____

Describe the qualified investment. [See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
- (3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ☐ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? ☐ Yes ☐ No
- (2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ☐ Yes ☐ No
- (3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ☐ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? ☐ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ☐ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☐ Yes ☐ No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
- (3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☐ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? _____

Will the applicant own the land by the date of agreement execution? ☐ Yes ☐ No

Will the project be on leased land? ☐ Yes ☐ No

**ECONOMIC INCENTIVES**

Identify state programs the project will apply for:

State Source

Amount

| | |
|-------|-------|
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| Total | _____ |

Will other incentives be offered by local units of government? ☐ Yes ☐ No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

THE PROPERTY

Identify county or counties in which the proposed project will be located _____

Central Appraisal District (CAD) that will be responsible for appraising the property _____

Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☐ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: _____ (Name and percent of project)
City: _____ (Name and percent of project)

Hospital District: _____ (Name and percent of project)
Water District: _____ (Name and percent of project)

Other (describe): _____ (Name and percent of project)
Other (describe): _____ (Name and percent of project)

Is the project located entirely within this ISD? ☐ Yes ☐ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☐ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. _____
(Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☐ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☐ Yes ☐ No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? _____

The last complete calendar quarter before application review start date is the:

☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of _____
(year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? _____

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application. _____

Total number of new jobs that will have been created when fully operational _____

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☐ Yes ☐ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☐ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? _____

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html>)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

**WAGE AND EMPLOYMENT INFORMATION (CONTINUED)**

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is _____

110% of the county average weekly wage for manufacturing jobs in the county is _____

110% of the county average weekly wage for manufacturing jobs in the region is _____

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☐ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☐ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? _____

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? _____

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? ☐ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? ☐ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? ☐ Yes ☐ No

Will any of the qualifying jobs be retained jobs? ☐ Yes ☐ No

Will any of the qualifying jobs be created to replace a previous employee? ☐ Yes ☐ No

Will any required qualifying jobs be filled by employees of contractors? ☐ Yes ☐ No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? ☐ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? ☐ Yes ☐ No

Is Schedule A completed and signed for all years and attached? ☐ Yes ☐ No

Is Schedule B completed and signed for all years and attached? ☐ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? ☐ Yes ☐ No

Is Schedule D completed and signed for all years and attached? ☐ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.



COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

| | Checklist | Page X of 16 | Check Completed |
|----|--|--------------|-----------------|
| 1 | Certification pages signed and dated by Authorized Business Representative (applicant) | 4 of 16 | |
| 2 | Proof of Payment of Application Fee (Attachment) | 5 of 16 | |
| 3 | For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment) | 5 of 16 | |
| 4 | Detailed description of the project | 6 of 16 | |
| 5 | If project is located in more than one district, name other districts and list percentage in each district (Attachment) | 7 of 16 | N/A |
| 6 | Description of Qualified Investment (Attachment) | 8 of 16 | |
| 7 | Map of qualified investment showing location of new buildings or new improvements with vicinity map. | 8 of 16 | |
| 8 | Description of Qualified Property (Attachment) | 8 of 16 | |
| 9 | Map of qualified property showing location of new buildings or new improvements with vicinity map | 8 of 16 | |
| 10 | Description of Land (Attachment) | 9 of 16 | |
| 11 | A detailed map showing location of the land with vicinity map. | 9 of 16 | |
| 12 | A description of all existing (if any) improvements (Attachment) | 9 of 16 | |
| 13 | Request for Waiver of Job Creation Requirement (if applicable) (Attachment) | 9 of 16 | N/A |
| 14 | Calculation of three possible wage requirements with TWC documentation. (Attachment) | 10 of 16 | |
| 15 | Description of Benefits | 10 of 16 | |
| 16 | Economic Impact (if applicable) | 10 of 16 | N/A |
| 17 | Schedule A completed and signed | 13 of 16 | |
| 18 | Schedule B completed and signed | 14 of 16 | |
| 19 | Schedule C (Application) completed and signed | 15 of 16 | |
| 20 | Schedule D completed and signed | 16 of 16 | |
| 21 | Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)* | 9 of 16 | |
| 22 | Order, Resolution, or Ordinance Establishing the Zone (Attachment)* | 9 of 16 | |
| 23 | Legal Description of Reinvestment Zone (Attachment)* | 9 of 16 | |
| 24 | Guidelines and Criteria for Reinvestment Zone(Attachment)* | 9 of 16 | N/A |

*To be submitted with application or before date of final application approval by school board.

ATTACHMENT 2

Proof of Payment of Application Fee

ATTACHMENT 3

Documentation of Combined Group Membership

Texas Franchise Tax Extension Affiliate List

Reporting entity taxpayer number

10505324730

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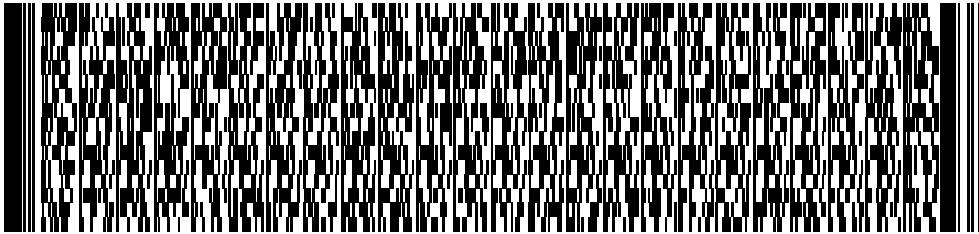
ETC MARKETING, LTD.

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|--|---|
| 1. ENERGY TRANSFER EQUITY, LP | 13001088205 | <input type="checkbox"/> |
| 2. ENERGY TRANSFER PARTNERS, LLC | 32009602965 | <input type="checkbox"/> |
| 3. ENERGY TRANSFER PARTNERS GP, LP | 32035928947 | <input type="checkbox"/> |
| 4. ENERGY TRANSFER PARTNERS, LP | 17314939061 | <input type="checkbox"/> |
| 5. ETE GP ACQUIRER LLC | 272663248 | <input type="checkbox"/> |
| 6. ETE SERVICES COMPANY LLC | 273230732 | <input checked="" type="checkbox"/> |
| 7. ETE SIGMA HOLDCO, LLC | 461111404 | <input checked="" type="checkbox"/> |
| 8. REGENCY GP LLC | 32018740400 | <input type="checkbox"/> |
| 9. REGENCY EMPLOYEES MGMT. HOLDINGS LLC | 263818780 | <input checked="" type="checkbox"/> |
| 10. REGENCY EMPLOYEES MANAGEMENT LLC | 32038474832 | <input type="checkbox"/> |
| 11. ETP HOLDCO CORPORATION | 383880445 | <input checked="" type="checkbox"/> |
| 12. ENERGY TRANSFER EMPLOYEE MGMT COMPANY | 32048668597 | <input type="checkbox"/> |
| 13. HERITAGE HOLDINGS INC | 17313421426 | <input checked="" type="checkbox"/> |
| 14. ETE HOLDCO CORPORATION | 461476872 | <input checked="" type="checkbox"/> |
| 15. SUNOCO PARTNERS LLC | 12330968384 | <input type="checkbox"/> |
| 16. HERITAGE ETC GP, LLC | 262124572 | <input checked="" type="checkbox"/> |
| 17. CITRUS ETP FINANCE, LLC | | <input checked="" type="checkbox"/> |
| 18. ETC INTRASTATE PROCUREMENT CO., LLC | 32040816962 | <input type="checkbox"/> |
| 19. ETC LION PIPELINE LLC | | <input checked="" type="checkbox"/> |
| 20. ENERGY TRANSFER DUTCH HOLDINGS, LLC | | <input checked="" type="checkbox"/> |
| 21. LA GP, LLC | 32008328398 | <input type="checkbox"/> |

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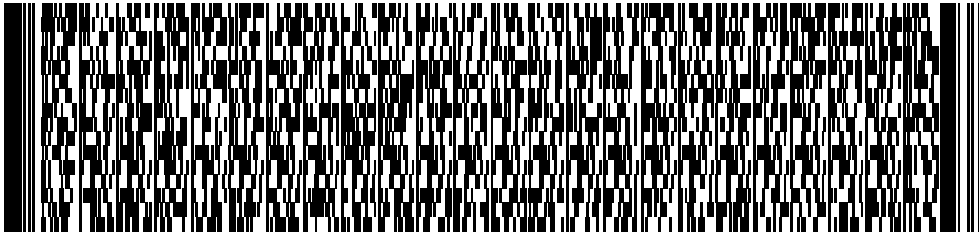
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|--|--|---|
| 1. LA GRANGE ACQUISITION, LP | ■ 12700301844 | ■ <input type="checkbox"/> |
| 2. FIVE DAWACO, LLC | ■ 17526696723 | ■ <input type="checkbox"/> |
| 3. ETC CANYON PIPELINE,LLC | ■ 841588906 | ■ <input checked="" type="checkbox"/> |
| 4. THUNDER RIVER VENTURE III, LLC | ■ - - - - - | ■ <input checked="" type="checkbox"/> |
| 5. TETC, LLC | ■ 30119878707 | ■ <input type="checkbox"/> |
| 6. TEXAS ENERGY TRANSFER COMPANY, LTD | ■ 17527147759 | ■ <input type="checkbox"/> |
| 7. LG PL, LLC | ■ 32008328323 | ■ <input type="checkbox"/> |
| 8. LGM, LLC | ■ 32008328273 | ■ <input type="checkbox"/> |
| 9. ENERGY TRANSFER FUEL, LP | ■ 12010879950 | ■ <input type="checkbox"/> |
| 10. ENERGY TRANSFER FUEL GP, LLC | ■ 12010879372 | ■ <input type="checkbox"/> |
| 11. ET COMPANY I, LTD | ■ 32036355710 | ■ <input type="checkbox"/> |
| 12. CHALKLEY GATHERING COMPANY, LLC | ■ 32036317132 | ■ <input type="checkbox"/> |
| 13. WHISKEY BAY GATHERING COMPANY, LLC | ■ 17527494011 | ■ <input type="checkbox"/> |
| 14. WHISKEY BAY GAS COMPANY, LTD | ■ 32036293242 | ■ <input type="checkbox"/> |
| 15. ETC TEXAS PIPELINE, LTD | ■ 10505324664 | ■ <input type="checkbox"/> |
| 16. ETC KATY PIPELINE, LTD | ■ 12005806695 | ■ <input type="checkbox"/> |
| 17. ETC NEW MEXICO PIPELINE, LP | ■ 208345958 | ■ <input checked="" type="checkbox"/> |
| 18. TEXAS ENERGY TRANSFER POWER, LLC | ■ 32039219558 | ■ <input type="checkbox"/> |
| 19. ENERGY TRANSFER RETAIL POWER, LLC | ■ 32037649350 | ■ <input type="checkbox"/> |
| 20. ETC HYDROCARBONS, LLC | ■ 32043825002 | ■ <input type="checkbox"/> |
| 21. ETC GATHERING, LLC | ■ 32042275977 | ■ <input type="checkbox"/> |

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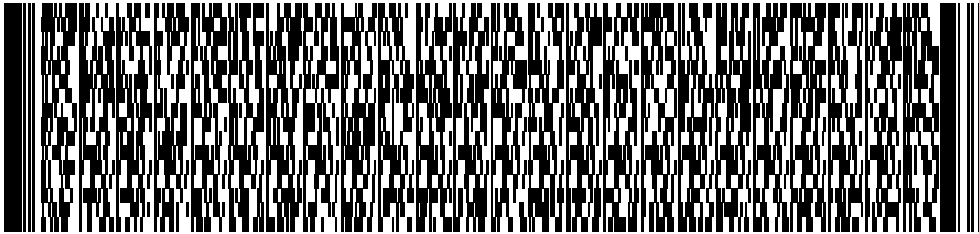
ETC MARKETING, LTD.

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|--|--|---|
| 1. ETC NGL TRANSPORT, LLC | 32043050544 | <input type="checkbox"/> |
| 2. ETC NGL MARKETING, LLC | 32045171223 | <input type="checkbox"/> |
| 3. RICH EAGLEFORD MAINLINE, LLC | 32045737890 | <input type="checkbox"/> |
| 4. ETC NORTHEAST PIPELINE, LLC | 262863396 | <input checked="" type="checkbox"/> |
| 5. ETC WATER SOLUTIONS, LLC | 271023172 | <input checked="" type="checkbox"/> |
| 6. ETC ENDURE ENERGY LLC | 32039110427 | <input type="checkbox"/> |
| 7. ETC PAWNEE PIPELINE LLC | 19008485096 | <input type="checkbox"/> |
| 8. ETC OASIS GP, LLC | 32008328356 | <input type="checkbox"/> |
| 9. OASIS PIPE LINE, LP | 32035638421 | <input type="checkbox"/> |
| 10. OASIS PIPE LINE COMPANY | 741697911 | <input checked="" type="checkbox"/> |
| 11. OASIS PIPE LINE FINANCE COMPANY | 17602901427 | <input type="checkbox"/> |
| 12. OASIS PARTNER COMPANY | 742805537 | <input checked="" type="checkbox"/> |
| 13. OASIS PIPE LINE MANAGEMENT COMPANY | 17605227754 | <input type="checkbox"/> |
| 14. OASIS PIPE LINE COMPANY TEXAS, LP | 17605226418 | <input type="checkbox"/> |
| 15. HPL HOLDINGS GP, LLC | 202218475 | <input checked="" type="checkbox"/> |
| 16. HPL HOUSTON PIPE LINE COMPANY, LLC | 17109357339 | <input type="checkbox"/> |
| 17. HPL GP, LLC | 32003574913 | <input type="checkbox"/> |
| 18. HPL STORAGE GP, LLC | 32016552815 | <input type="checkbox"/> |
| 19. HPL ASSET HOLDINGS, LP | 17317253676 | <input type="checkbox"/> |
| 20. HPL LEASECO, LP | 32035468332 | <input type="checkbox"/> |
| 21. HOUSTON PIPE LINE COMPANY, LP | 15223344779 | <input type="checkbox"/> |

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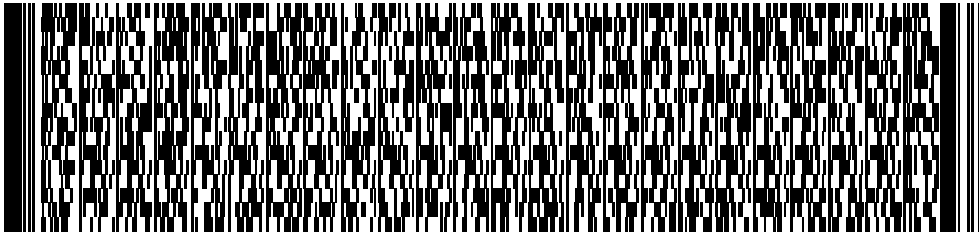
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|--|--|---|
| 1. ENERGY TRANSFER INTL. HOLDINGS, LLC | 12624625161 | <input type="checkbox"/> |
| 2. ENERGY TRANSFER PERU, LLC | 12624628009 | <input type="checkbox"/> |
| 3. ENERGY TRANSFER MEXICANA, LLC | 12087711433 | <input type="checkbox"/> |
| 4. ETC COMPRESSION, LLC | 32040668116 | <input type="checkbox"/> |
| 5. SEC ENERGY PRODUCTS & SERVICES, LP | 13836859648 | <input type="checkbox"/> |
| 6. SEC-EP REALTY, LTD | 13201661884 | <input type="checkbox"/> |
| 7. SEC GENERAL HOLDINGS, LLC | 13836859630 | <input type="checkbox"/> |
| 8. ENERGY TRANSFER GROUP, LLC | 17526185495 | <input type="checkbox"/> |
| 9. ETC ENERGY TRANSFER LLC | 32042539679 | <input type="checkbox"/> |
| 10. ENERGY TRANSFER TECHNOLOGIES, LTD | 32035797276 | <input type="checkbox"/> |
| 11. SEC ENERGY REALTY GP, LLC | 32016638887 | <input type="checkbox"/> |
| 12. ENERGY TRANSFER INTERSTATE HOLDINGS | 12084575013 | <input type="checkbox"/> |
| 13. ETC MIDCONTINENT EXPR. PIPELINE, LLC | 12084815997 | <input type="checkbox"/> |
| 14. TRANSWESTERN PIPELINE COMPANY, LLC | 17412947958 | <input type="checkbox"/> |
| 15. ETC FAYETTEVILLE EXPR. PIPELINE, LLC | 12628633435 | <input type="checkbox"/> |
| 16. ETC FAYETTEVILLE OPERATING CO., LLC | 12644128402 | <input type="checkbox"/> |
| 17. ETC TIGER PIPELINE, LLC | 32038207166 | <input type="checkbox"/> |
| 18. ETC INTERSTATE PROCUREMENT CO., LLC | 32040285424 | <input type="checkbox"/> |
| 19. CROSSCOUNTRY ENERGY LLC | 200410913 | <input checked="" type="checkbox"/> |
| 20. CROSSCOUNTRY ALASKA, LLC | | <input checked="" type="checkbox"/> |
| 21. CROSSCOUNTRY CITRUS, LLC | 200273331 | <input checked="" type="checkbox"/> |

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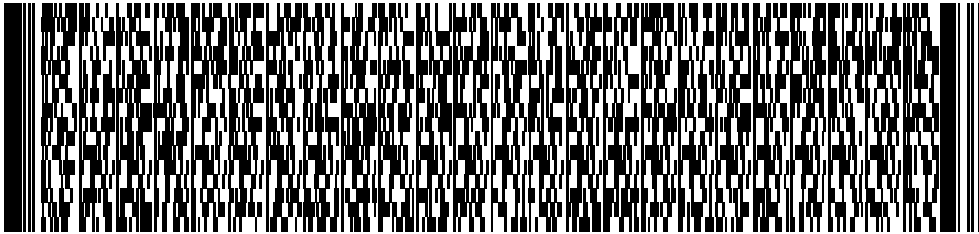
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|---|--|---|
| 1. CROSSCOUNTRY ENERGY SERVICES, LLC | ■ 14120249041 | ■ <input type="checkbox"/> |
| 2. LONE STAR NGL LLC | ■ 32043877136 | ■ <input type="checkbox"/> |
| 3. LONE STAR NGL ASSET HOLDINGS LLC | ■ 32048292661 | ■ <input type="checkbox"/> |
| 4. LONE STAR NGL ASSET HOLDINGS II LLC | ■ 32044534082 | ■ <input type="checkbox"/> |
| 5. LONE STAR NGL ASSET GP LLC | ■ 32040707575 | ■ <input type="checkbox"/> |
| 6. LONE STAR NGL DEVELOPMENT LP | ■ 12025792255 | ■ <input type="checkbox"/> |
| 7. LONE STAR NGL PIPELINE LP | ■ 12004642067 | ■ <input type="checkbox"/> |
| 8. LONE STAR NGL PRODUCT SERVICES LLC | ■ 32040502554 | ■ <input type="checkbox"/> |
| 9. LONE STAR NGL HATTIESBURG LLC | ■ 200784022 | ■ <input checked="" type="checkbox"/> |
| 10. LONE STAR NGL MONT BELVIEU GP LLC | ■ 32010287475 | ■ <input type="checkbox"/> |
| 11. LONE STAR NGL MONT BELVIEU LP | ■ 15508151311 | ■ <input type="checkbox"/> |
| 12. LONE STAR NGL HASTINGS LLC | ■ 32028042987 | ■ <input type="checkbox"/> |
| 13. LONE STAR NGL REFINERY SERVICES LLC | ■ 32027489684 | ■ <input type="checkbox"/> |
| 14. LONE STAR NGL SEA ROBIN LLC | ■ 12001184220 | ■ <input checked="" type="checkbox"/> |
| 15. LONE STAR NGL FRACTIONATORS LLC | ■ 32044534058 | ■ <input type="checkbox"/> |
| 16. LONE STAR NGL MARKETING LLC | ■ 19008502809 | ■ <input type="checkbox"/> |
| 17. ETP NEWCO 1, LLC | ■ 452705110 | ■ <input checked="" type="checkbox"/> |
| 18. ETP NEWCO 2, LLC | ■ 452705184 | ■ <input checked="" type="checkbox"/> |
| 19. ETP NEWCO 3, LLC | ■ 452705253 | ■ <input checked="" type="checkbox"/> |
| 20. ETP NEWCO 4, LLC | ■ 452705323 | ■ <input checked="" type="checkbox"/> |
| 21. ETP NEWCO 5, LLC | ■ 452705382 | ■ <input checked="" type="checkbox"/> |

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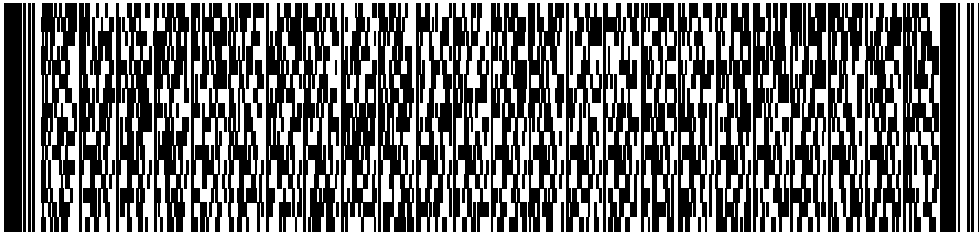
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| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|--|---|
| 1. ENERGY TRANSFER CRUDE OIL CO., LLC | 460990429 | <input checked="" type="checkbox"/> |
| 2. ENERGY TRANSFER LNG EXPORT, LLC | 461486697 | <input checked="" type="checkbox"/> |
| 3. TRUNKLINE CRUDE OIL PIPELINE, LLC | 462226331 | <input checked="" type="checkbox"/> |
| 4. ATLANTIC PETROLEUM (OUT) LLC | 233102659 | <input checked="" type="checkbox"/> |
| 5. ATLANTIC PETROLEUM CORPORATION | 232360187 | <input checked="" type="checkbox"/> |
| 6. ATLANTIC PETROLEUM DELAWARE CORP. | 260006720 | <input checked="" type="checkbox"/> |
| 7. ATLANTIC PIPELINE (OUT) L.P. | 32035944472 | <input type="checkbox"/> |
| 8. ATLANTIC REFINING & MARKETING CORP. | 232360183 | <input checked="" type="checkbox"/> |
| 9. CRUDE ACQUISITION LLC | 32044819814 | <input type="checkbox"/> |
| 10. EXCEL PIPELINE LLC | 364664158 | <input checked="" type="checkbox"/> |
| 11. JALISCO CORPORATION | 521996257 | <input checked="" type="checkbox"/> |
| 12. LESLEY CORPORATION | 232269260 | <input checked="" type="checkbox"/> |
| 13. LIBRE INSURANCE COMPANY, LTD. | 980390343 | <input checked="" type="checkbox"/> |
| 14. MASCOT, INC. (MA) | 510414753 | <input checked="" type="checkbox"/> |
| 15. MID-CONTINENT PIPE LINE (OUT) LLC | 12331026612 | <input type="checkbox"/> |
| 16. PUERTO RICO SUN OIL COMPANY LLC | 986051882 | <input checked="" type="checkbox"/> |
| 17. SUN ALTERNATE ENERGY CORPORATION | 232376903 | <input checked="" type="checkbox"/> |
| 18. SUN ATLANTIC REF. & MARKETING BV INC. | 232817087 | <input checked="" type="checkbox"/> |
| 19. SUN ATLANTIC REFINING & MARKETING CO. | 232523828 | <input checked="" type="checkbox"/> |
| 20. SUN CANADA, INC. | 232321801 | <input checked="" type="checkbox"/> |
| 21. SUN COMPANY, INC. | 231891622 | <input checked="" type="checkbox"/> |

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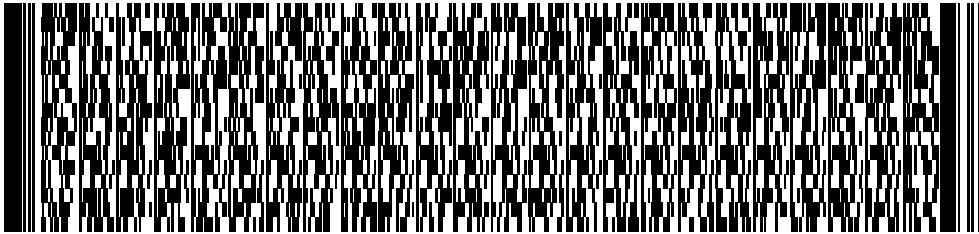
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|---|--|---|
| 1. SUN COMPANY, INC. | 510381984 | <input checked="" type="checkbox"/> |
| 2. SUN MEXICO ONE, INC. | 232764968 | <input checked="" type="checkbox"/> |
| 3. SUN MEXICO TWO, INC. | 232764967 | <input checked="" type="checkbox"/> |
| 4. SUN OIL COMPANY | 12318682379 | <input type="checkbox"/> |
| 5. SUN OIL EXPORT COMPANY | 231868238 | <input checked="" type="checkbox"/> |
| 6. SUN OIL INTERNATIONAL, INC. | 231614311 | <input checked="" type="checkbox"/> |
| 7. SUN PETROCHEMICALS, INC. | 12322759577 | <input type="checkbox"/> |
| 8. SUN PIPE LINE COMPANY | 12331026539 | <input type="checkbox"/> |
| 9. SUN PIPE LINE COMPANY OF DELAWARE LLC | 12053835893 | <input checked="" type="checkbox"/> |
| 10. SUN PIPE LINE DELAWARE (OUT) LLC | 32026944572 | <input type="checkbox"/> |
| 11. SUN REFINING AND MARKETING COMPANY | 232673653 | <input checked="" type="checkbox"/> |
| 12. SUN SERVICES CORPORATION | 231983954 | <input checked="" type="checkbox"/> |
| 13. SUN TRANSPORT, LLC | 330997959 | <input checked="" type="checkbox"/> |
| 14. SUN-DEL PIPELINE LLC | 421707487 | <input checked="" type="checkbox"/> |
| 15. SUN-DEL SERVICES, INC. | 232075538 | <input checked="" type="checkbox"/> |
| 16. SUNMARKS, LLC | 232608837 | <input checked="" type="checkbox"/> |
| 17. SUNOCO LOGISTICS PARTNERS GP LLC | 233102658 | <input checked="" type="checkbox"/> |
| 18. SUNOCO LOGISTICS PARTNERS L.P. | 233096839 | <input checked="" type="checkbox"/> |
| 19. SUNOCO LOGISTICS PARTNERS OPER GP LLC | 12331026604 | <input type="checkbox"/> |
| 20. SUNOCO LOGISTICS PARTNERS OPER. LP | 233102657 | <input checked="" type="checkbox"/> |
| 21. SUNOCO OVERSEAS, INC. | 231614275 | <input checked="" type="checkbox"/> |

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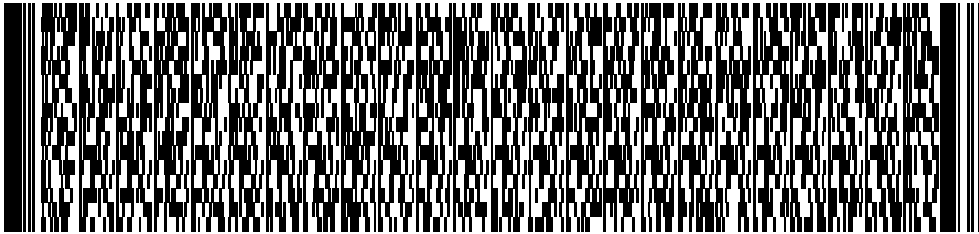
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|---|--|---|
| 1. SUNOCO PARTNERS BUTANE BLENDING LLC | ■ 32040440029 | ■ <input type="checkbox"/> |
| 2. SUNOCO PRTNRS LEASE ACQ. & MARKETING | ■ 12331026547 | ■ <input type="checkbox"/> |
| 3. SUNOCO PRTNRS MARKETING & TERMINALS | ■ 12331026554 | ■ <input type="checkbox"/> |
| 4. SUNOCO PRTNRS REAL ESTATE ACQ. LLC | ■ 454863906 | ■ <input checked="" type="checkbox"/> |
| 5. SUNOCO PIPELINE ACQUISITION LLC | ■ 205036443 | ■ <input checked="" type="checkbox"/> |
| 6. SUNOCO PIPELINE L.P. | ■ 12331026562 | ■ <input type="checkbox"/> |
| 7. SUNOCO POWER GENERATION LLC | ■ 593776575 | ■ <input checked="" type="checkbox"/> |
| 8. SUNOCO POWER MARKETING, LLC | ■ 12328740514 | ■ <input checked="" type="checkbox"/> |
| 9. SUNOCO RECEIVABLES CORPORATION, INC. | ■ 233078207 | ■ <input checked="" type="checkbox"/> |
| 10. SUNOCO, INC. | ■ 231743282 | ■ <input checked="" type="checkbox"/> |
| 11. SUNOCO, INC. (R&M) | ■ 12317432834 | ■ <input checked="" type="checkbox"/> |
| 12. TEXON CRUDE OIL LLC | ■ 452906801 | ■ <input checked="" type="checkbox"/> |
| 13. THE NEW CLAYMONT INVESTMENT COMPANY | ■ 364721891 | ■ <input checked="" type="checkbox"/> |
| 14. SOUTHERN UNION COMPANY | ■ 17505715924 | ■ <input type="checkbox"/> |
| 15. SUGAIR AVIATION COMPANY | ■ 30118251286 | ■ <input checked="" type="checkbox"/> |
| 16. P.E.C.-S.O.C. MASSACHUSETTS ACQ. | ■ 10504975375 | ■ <input checked="" type="checkbox"/> |
| 17. SOUTHERN UNION GAS COMPANY | ■ 30002759097 | ■ <input type="checkbox"/> |
| 18. SOUTHERN UNION PANHANDLE, LLC | ■ 17427719418 | ■ <input checked="" type="checkbox"/> |
| 19. SU PIPELINE MANAGEMENT, LP | ■ 32038446053 | ■ <input checked="" type="checkbox"/> |
| 20. ENHANCED SERVICE SYSTEMS, INC. | ■ 15104010036 | ■ <input checked="" type="checkbox"/> |
| 21. ENERGY TRANSFER DATA CENTER, LLC | ■ 32045827378 | ■ <input type="checkbox"/> |

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■ Tcode 13298

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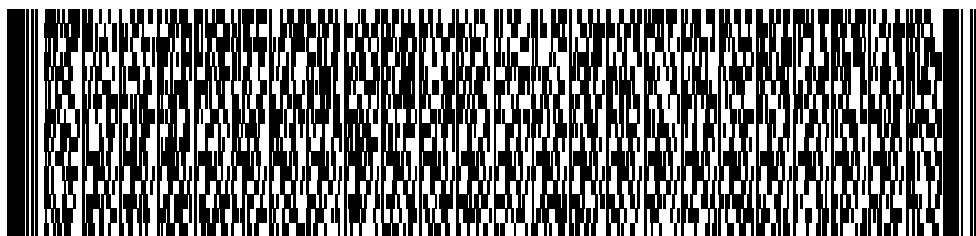
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|--|--|---|
| 1. PEI POWER CORPORATION | 12329335785 | <input checked="" type="checkbox"/> |
| 2. CCE ACQUISITION LLC | 32038446061 | <input checked="" type="checkbox"/> |
| 3. PANHANDLE EASTERN PIPE LINE CO., LP | 14403824700 | <input type="checkbox"/> |
| 4. PAN GAS STORAGE, LLC | 14311734488 | <input type="checkbox"/> |
| 5. PANHANDLE ENERGY LNG SERVICES, LLC | 12048999408 | <input type="checkbox"/> |
| 6. PANHANDLE STORAGE, LLC | 17603185608 | <input checked="" type="checkbox"/> |
| 7. PANHANDLE HOLDINGS, LLC | 32004413939 | <input type="checkbox"/> |
| 8. TRUNKLINE GAS COMPANY, LLC | 17411038841 | <input type="checkbox"/> |
| 9. TRUNKLINE DEEPWATER PIPELINE, LLC | 16305715936 | <input checked="" type="checkbox"/> |
| 10. TRUNKLINE OFFSHORE PIPELINE, LLC | 16310345893 | <input checked="" type="checkbox"/> |
| 11. SEA ROBIN PIPELINE COMPANY, LLC | 17206544011 | <input checked="" type="checkbox"/> |
| 12. TRUNKLINE LNG COMPANY, LLC | 17417689613 | <input type="checkbox"/> |
| 13. TRUNKLINE FIELD SERVICES, LLC | 17605961907 | <input checked="" type="checkbox"/> |
| 14. CCE HOLDINGS, LLC | 12012750506 | <input checked="" type="checkbox"/> |
| 15. NEW ENGLAND GAS APPLIANCE COMPANY | 10460444598 | <input checked="" type="checkbox"/> |
| 16. RGP WESTEX G&P I LTD | 17524680836 | <input type="checkbox"/> |
| 17. LEAPARTNERS, LP | 17523243248 | <input type="checkbox"/> |
| 18. WEST TEXAS GATHERING COMPANY | 17509760942 | <input type="checkbox"/> |
| 19. RGP WESTEX GATHERING INC. | 17524001447 | <input type="checkbox"/> |
| 20. MI VIDA GENPAR, LLC | 17528264686 | <input type="checkbox"/> |
| 21. RGP WESTEX G&P II LTD | 32036219262 | <input type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



| | | | |
|-------|--------------------------|----|--------------------------|
| VE/DE | <input type="checkbox"/> | FM | <input type="checkbox"/> |
|-------|--------------------------|----|--------------------------|



1062

Texas Franchise Tax Extension Affiliate List

■ Reporting entity taxpayer number

10505324730

■ Report year

2013

Reporting entity taxpayer name

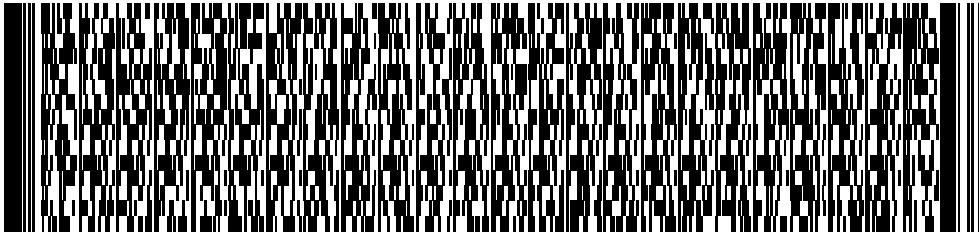
ETC MARKETING, LTD.

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|--|--|---|
| 1. RGU WEST LLC | 12000684733 | <input type="checkbox"/> |
| 2. SU GAS SERVICES OPERATING CO., INC. | 17429588449 | <input type="checkbox"/> |
| 3. RGP MARKETING LLC | 32033247514 | <input type="checkbox"/> |
| 4. RGP HOLDCO II LLC | 13202056050 | <input checked="" type="checkbox"/> |
| 5. RGP HOLDCO I LLC | 17515185316 | <input checked="" type="checkbox"/> |
| 6. TRUNKLINE LNG EXPORT, LLC | 32050904450 | <input type="checkbox"/> |
| 7. LAKE CHARLES LNG EXPORTS, LLC | 462057292 | <input checked="" type="checkbox"/> |
| 8. MISSOURI GAS ENERGY, LLC | 271255293 | <input checked="" type="checkbox"/> |
| 9. SU HOLDING COMPANY, INC | 17429395225 | <input checked="" type="checkbox"/> |
| 10. PE ENERGY, INC | 240717235 | <input checked="" type="checkbox"/> |
| 11. PEPL HOLDINGS, LLC | 453343570 | <input checked="" type="checkbox"/> |
| 12. SUGS HOLDINGS, LLC | | <input checked="" type="checkbox"/> |
| 13. SUCO LLC | | <input checked="" type="checkbox"/> |
| 14. SUCO LP | | <input checked="" type="checkbox"/> |
| 15. | | <input type="checkbox"/> |
| 16. | | <input type="checkbox"/> |
| 17. | | <input type="checkbox"/> |
| 18. | | <input type="checkbox"/> |
| 19. | | <input type="checkbox"/> |
| 20. | | <input type="checkbox"/> |
| 21. | | <input type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.


Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

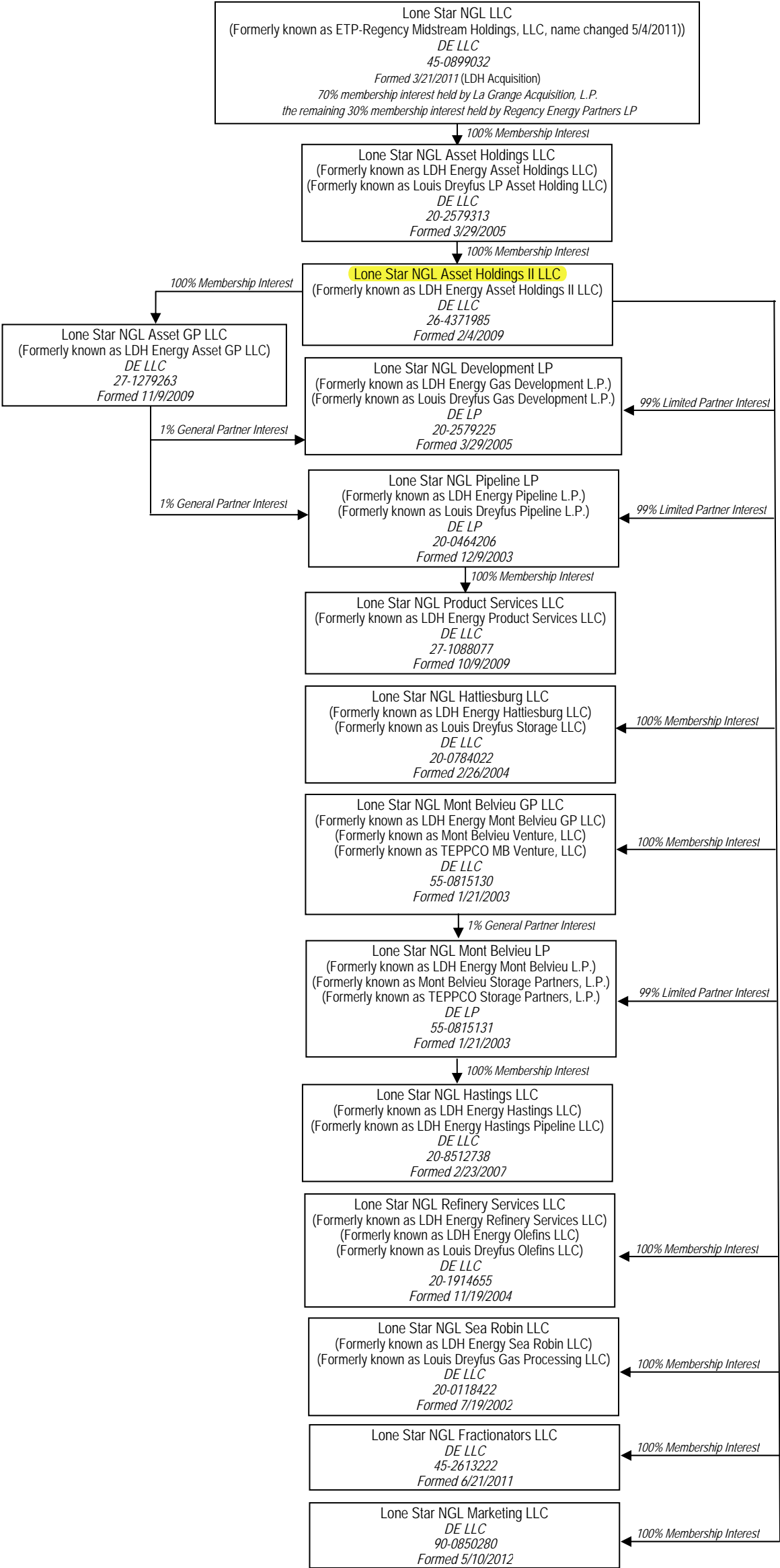


VE/DE☐

FM☐


1062

Lone Star NGL LLC Structure



PROJECT DESCRIPTION

The project consists of a 100,000 bpd export fractionator at Mt. Belvieu to convert U.S. grade HD-5 propane. Lone Star's two fractionators at Mt. Belvieu are capable of producing up to ~60,000 bpd of international grade low ethane propane. The project will be capable of manufacturing propane and butane from these two fractionators, which will then be exported to Sunoco Partners NGL Facilities at Nederland, where they will be further manufactured into liquefied petroleum gas.

Ability to Relocate

Energy Transfer is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 3 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

Energy Transfer's pipeline footprint provides substantial flexibility in where future facilities or investments may be located. Capital investments are allocated to projects and locations based on expected economic return and property tax liabilities can make up a substantial ongoing cost of operation.

ATTACHMENT 6/8

The Mariner South export fractionator will include the following main processing units and utility systems which are classified as “Qualified Investment” and “Qualified Property.”

- Export Propane Chillers and Condensers
- Dehydrators
- Injection Pumps
- Compressors
- De-ethanizer reboilers

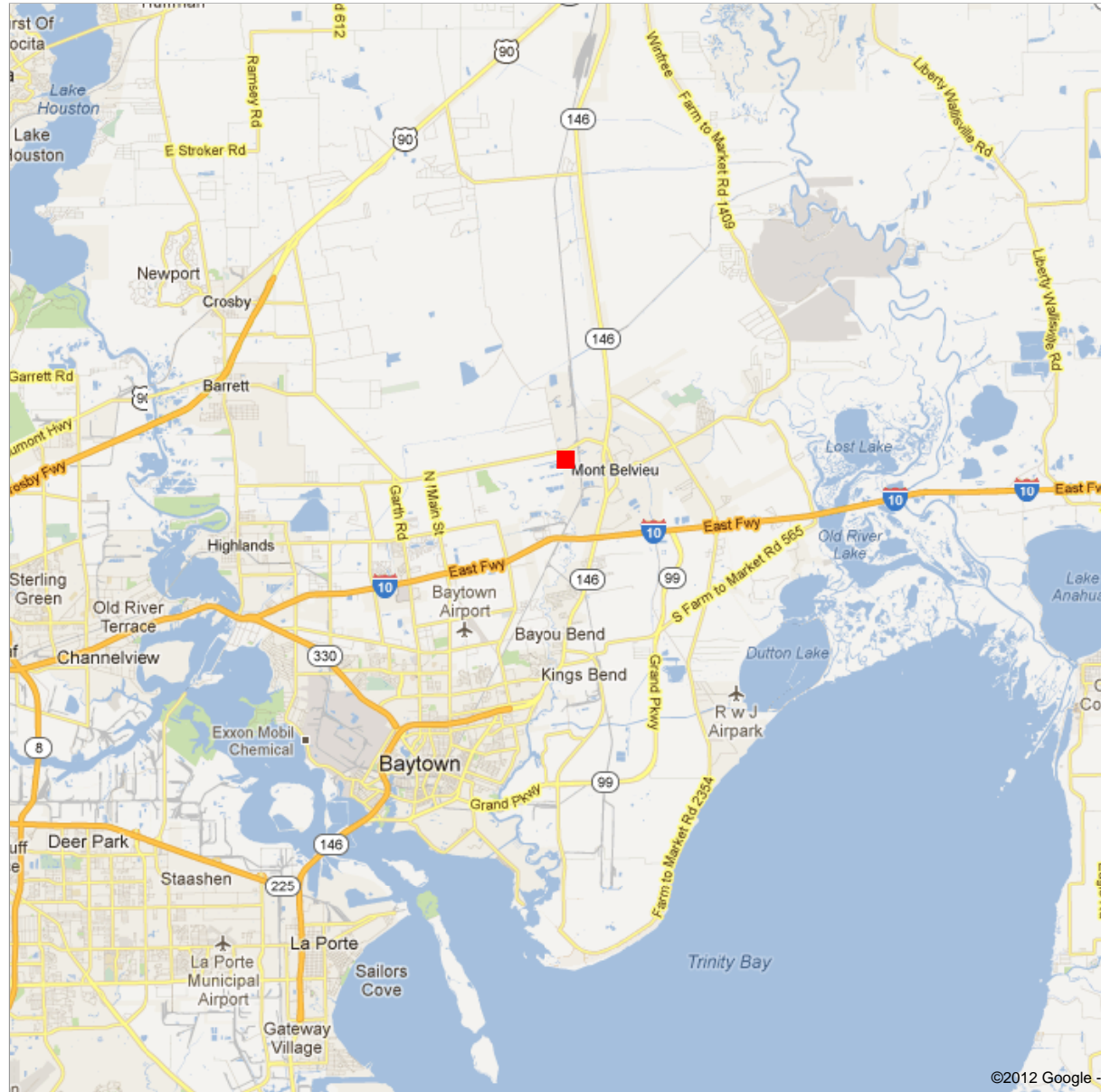
ATTACHMENT 7

Map of Qualified Investment

FM 1941

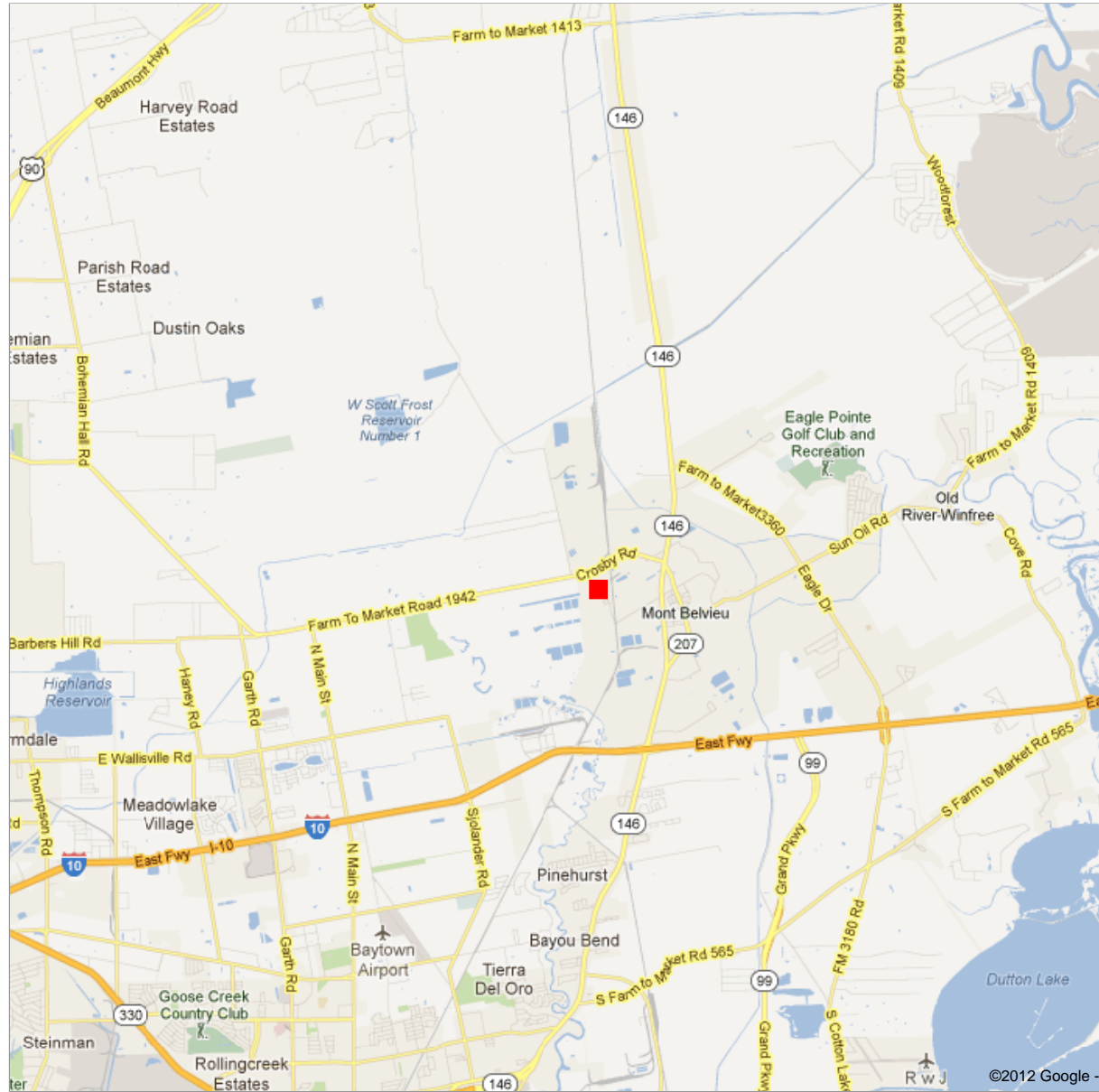
Mont Belvieu, TX

■ Proposed Site



FM 1462
Mont Belvieu, TX

■ Proposed Site





| | |
|----------------|--|
| | |
| | |
| | |
| 300-4250-0012 | UNIT PILOT PLAN - FRAC III |
| 200-4250-0012 | UNIT PILOT PLAN - FRAC II |
| 100-4250-0012 | UNIT PILOT PLAN - NORTH SECTION FRAC I |
| 100-4250-0011 | UNIT PILOT PLAN - SOUTH SECTION FRAC I |
| DRAWING NUMBER | DRAWING DESCRIPTION |

NOTES:

FOR ESTIMATING PURPOSES ONLY

| REV | DATE | BY | DESCRIPTION | CHND | ENG | APPROV |
|-----|------------|-----|---|------|-----|--------|
| 3A | 2/18/2013 | JS | ISSUED FOR ESTIMATING | - | - | - |
| 2 | 11/05/2012 | LC | REVISED AS NOTED | JS | - | - |
| 1 | 7/23/2012 | LC | ISSUED FOR CONSTRUCTION - FRAC II | JS | - | - |
| 1A | 6/25/2012 | LC | ISSUED FOR SOUND CHECK/APPROVAL - FRAC II | JS | - | - |
| 0 | 6/21/2012 | EE | ISSUED FOR CONSTRUCTION - FRAC I | EC | - | - |
| B | 1/25/2012 | JLM | ISSUED FOR DESIGN - FRAC I | RSR | - | - |
| A | 9/29/2011 | JLM | ISSUED FOR APPROVAL - FRAC I | - | - | - |

JOB NO. C-1498

S&B ENGINEERS and CONSTRUCTORS, LTD. HOUSTON, TEXAS

Lone Star NGL Fractionators LLC

Y-GRADE FRACTIONATION PLANT PLOT PLAN - OVERALL

Mont Belvieu Y-Grade Fractionation Plant

DRAWN BY: JLM

CHECKED BY: JLM

DATE: 9/20/11

ENGINEER: JLM

SCALE: 1"=150'

SHEET: 1 OF 1

CLIENT APPROVAL:

DRAWING NUMBER: 100-4250-0001

REV: 3A

The figure is an aerial plot plan for the Y-Grade Fractionation Plant. It shows the layout of various processing units and infrastructure. Key features include:

- FRAC I and FRAC II:** Two large rectangular processing units with internal piping and equipment details.
- EXPORT:** A rectangular area outlined in red, containing storage tanks and associated piping.
- Metering:** A central area with multiple circular and rectangular tanks for flow measurement.
- Infrastructure:** Includes a 150' R.O.W. (Right-of-Way) for FM 1942, a 100' R.O.W. for the UPRR Railroad, and a 50' R.O.W. for the Survey Line.
- Property Lines:** Dashed lines indicating the boundaries of the plant site and adjacent land.
- Annotations:** Numerous text labels for specific equipment, piping, and survey points. For example, "SHIELD PIPE LINE CORROSION (25 YEAR GROUND LEASE OF 24.87 ACRES) VOL. 434, PG. 117 D.R.C.C., TX" is noted near the railroad.
- Grid System:**

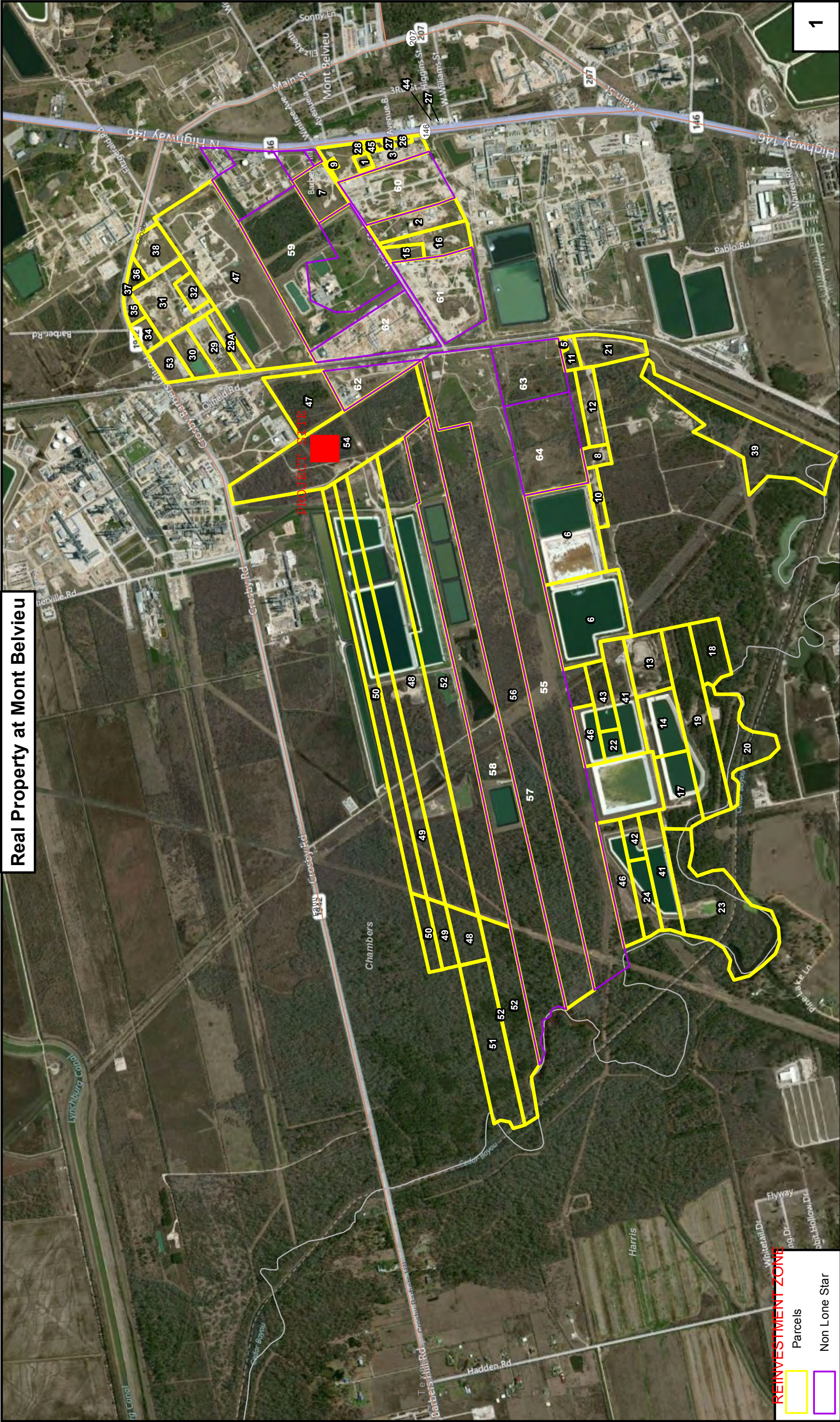
DRAWING LIMITS W. -3+00'-0"

DRAWING LIMITS N. 37+00'-0"

DRAWING LIMITS S. 11+00'-0"

DRAWING LIMITS E. 30+00'-0"

Real Property at Mont Belvieu



Lone Star NGL
Mont Belvieu L.P.

- REINVESTMENT ZONE
- Parcels
- Non Lone Star

1 inch = 1,367 feet



Distances/Acreages in
this map are computer
generated approximations only
and should not be used for
authoritative definition of legal
boundary, or property title.



Sep 09 2011

ATTACHMENT 6/8

The Mariner South export fractionator will include the following main processing units and utility systems which are classified as “Qualified Investment” and “Qualified Property.”

- Export Propane Chillers and Condensers
- Dehydrators
- Injection Pumps
- Compressors
- De-ethanizer reboilers

ATTACHMENT 9

Map of Qualified Property

| | |
|----------------|--|
| 300-4250-0012 | UNIT PILOT PLAN - FRAC III |
| 200-4250-0012 | UNIT PILOT PLAN - FRAC II |
| 100-4250-0012 | UNIT PILOT PLAN - NORTH SECTION FRAC I |
| 100-4250-0011 | UNIT PILOT PLAN - SOUTH SECTION FRAC I |
| DRAWING NUMBER | DRAWING DESCRIPTION |

NOTES:

FOR ESTIMATING PURPOSES ONLY

| REV | DATE | BY | DESCRIPTION | CHND | ENG | APPROV |
|-----|------------|-----|---|------|-----|--------|
| 3A | 2/18/2013 | JS | ISSUED FOR ESTIMATING | - | - | - |
| 2 | 11/05/2012 | LC | REVISED AS NOTED | JS | - | - |
| 1 | 7/23/2012 | LC | ISSUED FOR CONSTRUCTION - FRAC II | JS | - | - |
| 1A | 6/25/2012 | LC | ISSUED FOR SOUND CHECK/APPROVAL - FRAC II | JS | - | - |
| 0 | 6/21/2012 | EE | ISSUED FOR CONSTRUCTION - FRAC I | EC | - | - |
| B | 1/25/2012 | JLM | ISSUED FOR DESIGN - FRAC I | RSR | - | - |
| A | 9/29/2011 | JLM | ISSUED FOR APPROVAL - FRAC I | - | - | - |

JOB NO. C-1498

S&B ENGINEERS and CONSTRUCTORS, LTD. HOUSTON, TEXAS

Y-GRADE FRACTIONATION PLANT

PLOT PLAN - OVERALL

100-4250-0001

3A

REV.

3A

REV.

100-4250-0001

DRAWING NUMBER

Y-GRADE FRACTIONATION PLANT

PLOT PLAN - OVERALL

100-4250-0001

DRAWING NUMBER

The figure is an aerial plot plan for a Y-Grade Fractionation Plant. It shows the layout of various processing units and infrastructure. Key features include:

- FRAC I and FRAC II:** Two large rectangular processing units with internal piping and equipment details.
- EXPORT:** A rectangular area outlined in red, containing storage tanks and associated piping.
- Metering:** A central area with multiple circular storage tanks and flow lines.
- Infrastructure:** Includes a 150' wide road, a 100' wide right-of-way (R.O.W.) for FM 1942, and a 100' wide right-of-way for the UPRR Railroad.
- Property Lines:** Indicated by dashed lines with labels like 'PROPERTY LIMITS'.
- Leases:** Several areas are labeled as 'LEASED' with owner names and acreage, such as 'VALERIE JEAN NIX & KAREN GILBERT CLAMON CALLED 5.04 ACRES VOL. 262, PG. 553 D.P.R.C., TX' and 'ENTERPRISE PRODUCTS TEXAS OPERATING L.P. CALLED 48.604 ACRES VOL. 537, PG. 529 D.P.R.C., TX'.
- Orientation and Grid:** A north arrow is in the top right corner. A grid system is overlaid with stationing labels: 'DRAWING LIMITS N. 37+00'-0"', 'DRAWING LIMITS E. 30+00'-0"', 'DRAWING LIMITS W. -3+00'-0"', and 'DRAWING LIMITS S. 11+00'-0"'. The grid also includes labels for 'N. 35+00'-0"', 'N. 30+00'-0"', 'N. 25+00'-0"', 'N. 20+00'-0"', 'N. 15+00'-0"', 'N. 10+00'-0"', 'N. 5+00'-0"', 'N. 0+00'-0"', 'S. 5+00'-0"', 'S. 10+00'-0"', 'E. 10+00'-0"', 'E. 15+00'-0"', 'E. 20+00'-0"', 'E. 25+00'-0"', 'E. 30+00'-0"', and 'E. 35+00'-0"'. The plan also shows 'FM 1942 (100' R.O.W.)', 'CHAMBERS COUNTY TEXAS HENRY GRIFFITH LEAGUE A-12', 'LDH ENVIRONMENTAL MONT BELVEU L.P. CALLED 69.3 ACRES VOL. 537, PG. 533 D.P.R.C., TX', and 'T.M. BLAKE A-350'.

3A

ATTACHMENT 10

Description of Land

| LGH Tract | Chambers PID # | Chambers CAD Legal |
|-----------|----------------|---------------------------|
| 1 | 16241 | 12 TR 67-1 H GRIFFITH |
| 2 | 16242 | 12 TR 86-1 H GRIFFITH |
| 3 | 16241 | 12 TR 67-1 H GRIFFITH |
| 4 | N/A | N/A |
| 5 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 6A | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 6B | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 7 | 16241 | 12 TR 67-1 H GRIFFITH |
| 8 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 9 | 16241 | 12 TR 67-1 H GRIFFITH |
| 10 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 11 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 12 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 13 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 14 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 15 | 16242 | 12 TR 86-1 H GRIFFITH |
| 16 | 16242 | 12 TR 86-1 H GRIFFITH |
| 17 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 18 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 19 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 20 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 21 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 22 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 23 | 40368 | 4 TR 69B-0-1 WM BLOODGOOD |
| 24 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 25 | N/A | N/A |
| 26 | 35521 | 12 TR 103-2-1 H GRIFFITH |
| 27 | 35520 | 12 TR 103-1-1 H GRIFFITH |
| 28 | 16241 | 12 TR 67-1 H GRIFFITH |
| 29 | 16240 | 12 TR 12-0 H GRIFFITH |
| 30 | 16240 | 12 TR 12-0 H GRIFFITH |
| 31 | 16240 | 12 TR 12-0 H GRIFFITH |
| 32 | 16240 | 12 TR 12-0 H GRIFFITH |
| 33 | 16240 | 12 TR 12-0 H GRIFFITH |
| 34 | 16240 | 12 TR 12-0 H GRIFFITH |
| 35 | 16240 | 12 TR 12-0 H GRIFFITH |
| 36 | | |
| | 49011 | 12 TR 12-0-1 H GRIFFITH |
| | 49012 | 12 TR 12-0-2 H GRIFFITH |
| 37 | N/A | N/A |
| 38 | 16240 | 12 TR 12-0 H GRIFFITH |
| 39 | 40885 | 4 TR 56-0-2 WM BLOODGOOD |
| 40 | N/A | N/A |
| 41 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 42 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 43 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |

| | | | |
|-----|-------|-------------------------|---------------|
| 44 | 16241 | 12 TR 67-1 H GRIFFITH | |
| 45 | 16241 | 12 TR 67-1 H GRIFFITH | |
| 46A | 31391 | 4 TR 9-0-2 WM BLOODGOOD | |
| 46B | 31390 | 4 TR 9-0-1 WM BLOODGOOD | |
| 47 | 3101 | 12 TR 74-5 H GRIFFITH | |
| 48 | 3100 | 24 7-1 W D SMITH | |
| 49 | 3099 | 24 6-1 W D SMITH | |
| 50 | | | |
| | 3098 | 24 6-0 W D SMITH | |
| | 22676 | 24 6-2 W D SMITH | part of 48-50 |
| 51 | 24544 | 24 8-1 W D SMITH | Part of 52 |
| 52 | | | |
| | 22668 | 24 8-5 WM D SMITH | |
| | 20522 | 24 8-2 W D SMITH | |
| | 24545 | 24 8-4 W D SMITH | |
| | 24544 | 24 8-1 W D SMITH | |
| 53 | 49400 | 12 TR 12-0-6 H GRIFFITH | |
| 54 | 49351 | 24 1-2-4 W D SMITH | |

Non LGH Parcels

| | | |
|----|-------|-----------------------|
| 55 | 9831 | 24 11-1 WM D SMITH |
| 56 | 50539 | 24 1-5-1 WM D SMITH |
| 57 | 50538 | 24 1-3-1 W D SMITH |
| 58 | 508 | 24 9-2 W D SMITH |
| 59 | 18943 | 12 TR 74-0 H GRIFFITH |
| 60 | 17620 | 12 TR 91-1 H GRIFFITH |
| 61 | 4729 | 12 TR 82-0 H GRIFFITH |
| 62 | 19145 | 12 TR 78-0 H GRIFFITH |
| 63 | 5084 | 4 TR 4-0 WM BLOODGOOD |
| 64 | 1863 | 4 TR 5-0 WM BLOODGOOD |

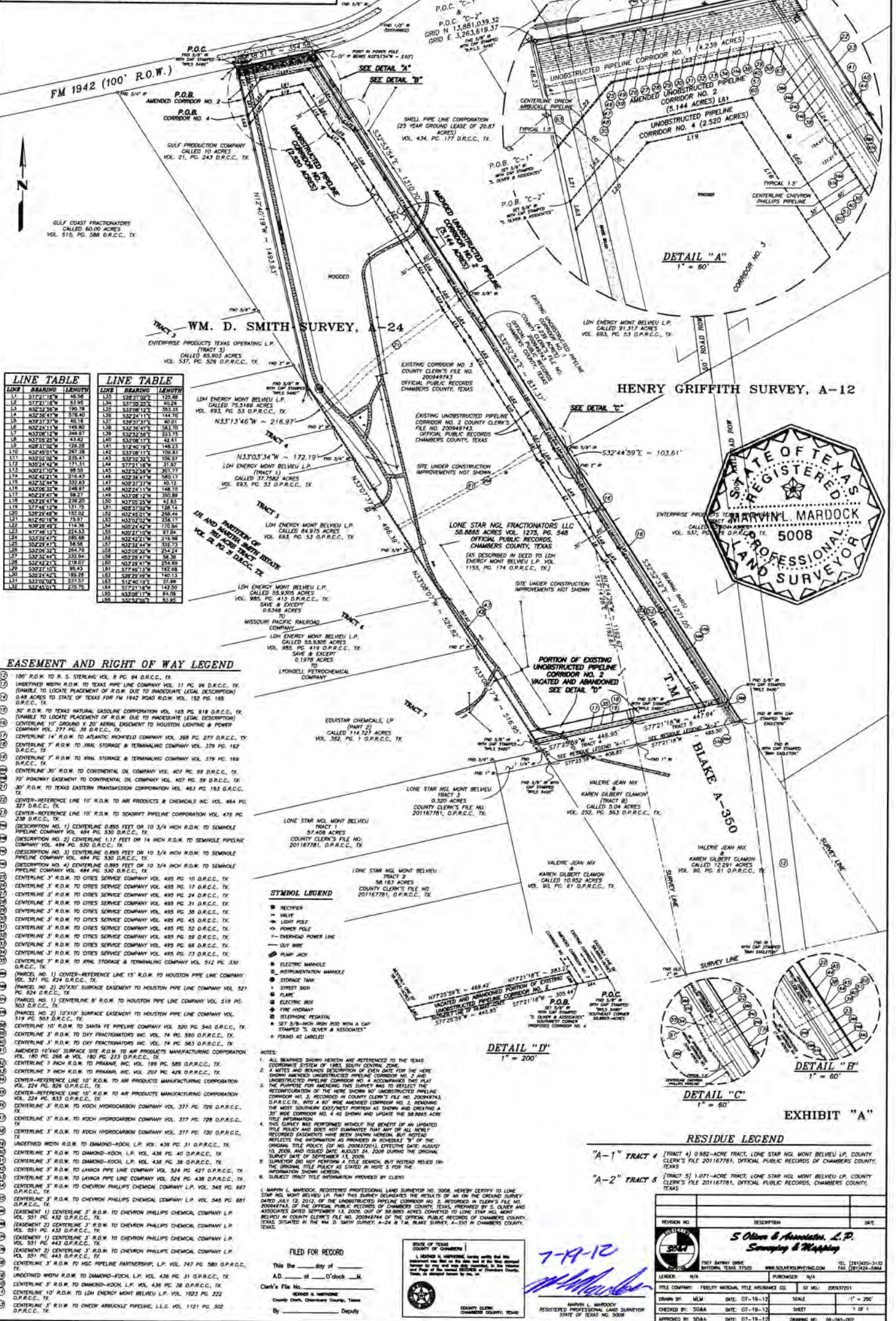
ATTACHMENT 11

Detailed Map Showing Location of the Land with Vicinity Map

Map of Parcel Upon Which the Qualified Investment/Property Will be Located

CHAMBERS COUNTY, TEXAS

AMEND UNOBSTRUCTED PIPELINE CORRIDOR NO. 2
LONE STAR NGL FRACTIONATORS LLC
58.8865 ACRE TRACT



ATTACHMENT 12

There are no existing improvements at the site where the Mariner South Export Fractionator will be built. The existing appraisal account numbers for the land, Frac I and Frac II which are not part of this application are as follows:

Real Estate

49351

Frac I

036-2-646879-000010

036-2-646879-000011

036-2-646879-000012

Frac II

036-2-646879-000015

036-2-646879-000016

036-2-646879-000017

REQUEST FOR WAIVER OF JOB CREATION REQUIREMENT

The new Mariner South Export Fractionator manufacturing facility will create four new, full-time Qualifying Jobs for operators, which is the industry standard for the number of employees reasonably necessary for the operation of the facility. Moreover, the facility will be located on the same parcel as Lone Star's two fractionator projects ("Frac I" and "Frac II"). These fractionators will create an additional 35 Qualifying Jobs, 25 for Frac I and 10 for Frac II. These positions will also be utilized to operate, maintain and support the Mariner South Export Fractionator. Thus the three projects cumulatively will create 39 new jobs, all of which are Qualifying Jobs.

A survey of other companies' fractionators, many of which are unassociated with such additional job creation and economies of scale, provides the following comparison of FTE operator positions:

| | |
|----------------------------|----|
| Barbers Hill, Mont Belvieu | 4 |
| Barbers Hill, Mont Belvieu | 4 |
| Seminole, Mont Belvieu | 5 |
| West Texas, Mont Belvieu | 5 |
| Port Allen, Louisiana | 7* |
| Promix, Louisiana | 5 |
| Tebone, Louisiana | 8* |
| Norco, Louisiana | 8* |

*These facilities are older and require more manpower to sustain operations. Technological advances have limited the need for full time employees as evidenced by the declining number of operators reasonably necessary for the operation of the facility.

County and Regional Wage Calculations

110% of County Average Weekly Wage for All Jobs

| | Year | Period | Wages |
|--|------|--------|-------|
| | 2013 | 1Q | 1043 |
| | 2012 | 4Q | 1043 |
| | 2012 | 3Q | 958 |
| | 2012 | 2Q | 946 |

Average= \$997.50 average weekly salary
 X 1.1 (110%)
\$1097.25 110% of County Average Weekly Wage for all Jobs

110% of County Average Weekly Wage for Manufacturing Jobs

| | Year | Period | Wages |
|--|------|--------|-------|
| | 2013 | 1Q | 1493 |
| | 2012 | 4Q | 1597 |
| | 2012 | 3Q | 1381 |
| | 2012 | 2Q | 1634 |

Average= \$1526.25 average weekly salary
 X 1.1 (110%)
\$1678.88 110% of County Average Weekly Wage for all Jobs

110 % of County Average Weekly Wage for Manufacturing Jobs in Region (Houston Galveston)

\$26.59 per hour

X 40 hr per week

\$ 1063.60 average weekly salary

X 1.10 (110%)

\$ 1169.96

X 52 weeks

\$ 60,837.92 110% of County Average Weekly Wage for all Jobs in Region

Quarterly Employment and Wages (QCEW)

I.CODETITLE

| ▲▼Year | ▲▼Period | ▲▼Area | ▲▼Ownership | ▲▼Division | ▲▼Level | ▲▼Ind Code | ▲▼Industry | ▲▼Avg Weekly Wages |
|--------|----------|-----------------|-------------|------------|---------|------------|-----------------------|--------------------|
| 2012 | 1st Qtr | Chambers County | Total All | 00 | 0 | 10 | Total, All Industries | \$971 |
| 2012 | 2nd Qtr | Chambers County | Total All | 00 | 0 | 10 | Total, All Industries | \$946 |
| 2012 | 3rd Qtr | Chambers County | Total All | 00 | 0 | 10 | Total, All Industries | \$958 |
| 2012 | 4th Qtr | Chambers County | Total All | 00 | 0 | 10 | Total, All Industries | \$1,043 |
| 2013 | 1st Qtr | Chambers County | Total All | 00 | 0 | 10 | Total, All Industries | \$1,043 |
| 2013 | 1st Qtr | Chambers County | Total All | 31 | 2 | 31-33 | Manufacturing | \$1,494 |
| 2012 | 4th Qtr | Chambers County | Total All | 31 | 2 | 31-33 | Manufacturing | \$1,597 |
| 2012 | 3rd Qtr | Chambers County | Total All | 31 | 2 | 31-33 | Manufacturing | \$1,381 |
| 2012 | 2nd Qtr | Chambers County | Total All | 31 | 2 | 31-33 | Manufacturing | \$1,634 |
| 2012 | 1st Qtr | Chambers County | Total All | 31 | 2 | 31-33 | Manufacturing | \$1,492 |

2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations

| COG | Wages | |
|--|----------------|-----------------|
| | Hourly | Annual |
| Texas | \$23.56 | \$48,996 |
| <u>1. Panhandle Regional Planning Commission</u> | \$20.12 | \$41,850 |
| <u>2. South Plains Association of Governments</u> | \$16.18 | \$33,662 |
| <u>3. NORTEX Regional Planning Commission</u> | \$17.83 | \$37,076 |
| <u>4. North Central Texas Council of Governments</u> | \$24.68 | \$51,333 |
| <u>5. Ark-Tex Council of Governments</u> | \$16.84 | \$35,032 |
| <u>6. East Texas Council of Governments</u> | \$19.61 | \$40,797 |
| <u>7. West Central Texas Council of Governments</u> | \$18.24 | \$37,941 |
| <u>8. Rio Grande Council of Governments</u> | \$16.17 | \$33,631 |
| <u>9. Permian Basin Regional Planning Commission</u> | \$21.93 | \$45,624 |
| <u>10. Concho Valley Council of Governments</u> | \$16.33 | \$33,956 |
| <u>11. Heart of Texas Council of Governments</u> | \$19.07 | \$39,670 |
| <u>12. Capital Area Council of Governments</u> | \$26.03 | \$54,146 |
| <u>13. Brazos Valley Council of Governments</u> | \$16.55 | \$34,424 |
| <u>14. Deep East Texas Council of Governments</u> | \$16.20 | \$33,698 |
| <u>15. South East Texas Regional Planning Commission</u> | \$29.38 | \$61,118 |
| <u>16. Houston-Galveston Area Council</u> | \$26.59 | \$55,317 |
| <u>17. Golden Crescent Regional Planning Commission</u> | \$21.03 | \$43,742 |
| <u>18. Alamo Area Council of Governments</u> | \$18.40 | \$38,280 |
| <u>19. South Texas Development Council</u> | \$13.54 | \$28,170 |
| <u>20. Coastal Bend Council of Governments</u> | \$22.97 | \$47,786 |
| <u>21. Lower Rio Grande Valley Development Council</u> | \$16.33 | \$33,961 |
| <u>22. Texoma Council of Governments</u> | \$22.57 | \$46,949 |
| <u>23. Central Texas Council of Governments</u> | \$17.16 | \$35,689 |
| <u>24. Middle Rio Grande Development Council</u> | \$18.93 | \$39,380 |

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

ATTACHMENT 15

Description of Benefits

Energy Transfer offers its employees the following benefits:

- 401K plan
- Medical Insurance
- Dental Insurance
- Vision Insurance
- RX/Pharmacy Plan
- Flexible Spending Accounts
- Basic Life and AD&D Insurance
- Voluntary Dependant Life Insurance
- Voluntary Long-Term Disability Insurance
- Supplemental Disability Insurance
- Paid Vacation, Sick, and Holidays
- Wellness Programs
- Employee Assistance Programs
- Extended Sick Leave

ATTACHMENT 17 - 20

Schedules A - D

Applicant Name Lone Star Asset Holdings II LLC
 ISD Name Barbers Hill ISD

| PROPERTY INVESTMENT AMOUNTS | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|
| Investment in tangible personal property in each year. Do not put | | | | | | | | | |

| The year preceding the first complete tax year of the qualifying time period (assuming no deferrals) | Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment) | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | Column A: Tangible Personal Property | | Column B: Building or permanent nonremovable component of building (annual amount only) | Column C: Sum of A and B Qualifying investment (during the qualifying time period) | Column D: Investment that is not qualified investment but investment affecting economic impact and total value | Column E: Total Investment (A+B+D) |
|--|---|------|-------------------------|---|--|----------------------------|---|--|--|------------------------------------|
| | | | | | The amount of new investment (original cost) placed in service during the year | The amount of depreciation | | | | |
| | Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property) | | 2013/2014 | 2013 | \$60,000.000 | | \$0 | | \$0 | \$60,000.000 |
| | Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property) | | 2013/2014 | 2013 | | | | | | |
| | Complete tax years of qualifying time period | 1 | 2014/2015 | 2014 | \$34,000.000 | \$0 | \$0 | \$34,000.000 | \$0 | \$34,000.000 |
| | | 2 | 2015/2016 | 2015 | \$143,000.000 | \$0 | \$0 | \$143,000.000 | \$0 | \$143,000.000 |
| | | 3 | 2016/2017 | 2016 | \$1,047.000 | \$0 | \$0 | \$1,047.000 | \$0 | \$1,047.000 |
| | | 4 | 2017/2018 | 2017 | \$1,142.000 | \$0 | \$0 | \$1,142.000 | \$0 | \$1,142.000 |
| | | 5 | 2018/2019 | 2018 | \$1,142.000 | \$0 | \$0 | \$1,142.000 | \$0 | \$1,142.000 |
| | | 6 | 2019/2020 | 2019 | \$1,142.000 | \$0 | \$0 | \$1,142.000 | \$0 | \$1,142.000 |
| | | 7 | 2020/2021 | 2020 | \$1,142.000 | \$0 | \$0 | \$1,142.000 | \$0 | \$1,142.000 |
| | | 8 | 2021/2022 | 2021 | \$1,142.000 | \$0 | \$0 | \$1,142.000 | \$0 | \$1,142.000 |
| | | 9 | 2022/2023 | 2022 | \$1,142.000 | \$0 | \$0 | \$1,142.000 | \$0 | \$1,142.000 |
| | | 10 | 2023/2024 | 2023 | \$1,142.000 | \$0 | \$0 | \$1,142.000 | \$0 | \$1,142.000 |
| | | 11 | 2024/2025 | 2024 | \$1,142.000 | \$0 | \$0 | \$1,142.000 | \$0 | \$1,142.000 |
| | | 12 | 2025/2026 | 2025 | \$95,000 | \$0 | \$0 | \$95,000 | \$0 | \$95,000 |
| | | 13 | 2026/2027 | 2026 | \$95,000 | \$0 | \$0 | \$95,000 | \$0 | \$95,000 |
| | | 14 | 2027/2028 | 2027 | \$95,000 | \$0 | \$0 | \$95,000 | \$0 | \$95,000 |
| | | 15 | 2028/2029 | 2028 | \$95,000 | \$0 | \$0 | \$95,000 | \$0 | \$95,000 |

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).

For the purposes of investment, please list amount invested each year, not cumulative totals.

For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property.

Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period. The total dollar amount of planned investment.

each year in buildings or nonremovable component of buildings that the applicant considers qualified

For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value for planning, construction and operation of the facility.

The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

8/14/13

Schedule B (Rev. May 2010): Estimated Market And Taxable Value[illegible]

Schedule C- Application: Employment Information

[illegible]

| Schedule D: (Rev. May 2010): Other Tax Information | | | | | | | | | | | |
|---|----|---------------------------------|-------------------------|----------------------------|--|--|--|---|------|----------|-------|
| Applicant Name | | Lone Star Asset Holdings II LLC | | Sales Tax Information | | ISD Name | | Form 50-296 | | | |
| | | | | Sales Taxable Expenditures | | Franchise Tax | | Barbers Hill ISD Other Property Tax Abateements Sought | | | |
| | | Year | School Year (YYYY-YYYY) | Tax/Calendar Year YYYY | Column F: Estimate of total annual expenditures* subject to state sales tax Column F: Estimate of total annual expenditures* subject to state | Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax Column G: Estimate of total annual expenditures* | Column H: Estimate of Franchise tax due from (or attributable to) the applicant Column H: Estimate of Franchise tax due from (or attributable to) the applicant | County | City | Hospital | Other |
| The year preceding the first complete tax year of the qualifying time period (assuming no deferrals) The year preceding the first complete tax year of the qualifying time period (assuming no deferrals) | | | 2013/2014 | 2013 | 30,888,086.00 | 33,782,289.00 | 0 | 0% | 0 | 0 | 0 |
| Complete tax years of qualifying time period | 1 | 2014/2015 | | 2014 | 39,713,254.00 | 43,434,371.25 | 0 | 100% | 100% | 0 | 0 |
| | 2 | 2015/2016 | | 2015 | 732,900.00 | 314,100.00 | 627,000.00 | 100% | 100% | 0 | 0 |
| | 3 | 2016/2017 | | 2016 | 799,400.00 | 342,600.00 | 682,000.00 | 100% | 100% | 0 | 0 |
| Tax Credit Period (with 50% cap on credit) | 4 | 2017/2018 | | 2017 | 799,400.00 | 342,600.00 | 682,000.00 | 100% | 100% | 0 | 0 |
| | 5 | 2018/2019 | | 2018 | 799,400.00 | 342,600.00 | 683,000.00 | 75% | 75% | 0 | 0 |
| | 6 | 2019/2020 | | 2019 | 799,400.00 | 342,600.00 | 685,000.00 | 60% | 60% | 0 | 0 |
| | 7 | 2020/2021 | | 2020 | 799,400.00 | 342,600.00 | 594,000.00 | 50% | 50% | 0 | 0 |
| | 8 | 2021/2022 | | 2021 | 799,400.00 | 342,600.00 | 587,000.00 | 50% | 50% | 0 | 0 |
| | 9 | 2022/2023 | | 2022 | 799,400.00 | 342,600.00 | 496,000.00 | 50% | 50% | 0 | 0 |
| | 10 | 2023/2024 | | 2023 | 799,400.00 | 342,600.00 | 489,000.00 | 25% | 25% | 0 | 0 |
| Credit Settle-Up Period | 11 | 2024/2025 | | 2024 | 799,400.00 | 342,600.00 | 399,000.00 | 0% | 0 | 0 | 0 |
| | 12 | 2025/2026 | | 2025 | 66,500.00 | 28,500.00 | 33,000.00 | 0% | 0 | 0 | 0 |
| | 13 | 2026/2027 | | 2026 | 66,500.00 | 28,500.00 | 33,000.00 | 0% | 0 | 0 | 0 |
| Post-Settle-Up Period | 14 | 2027/2028 | | 2027 | 66,500.00 | 28,500.00 | 33,000.00 | 0% | 0 | 0 | 0 |
| Post-Settle-Up Period | 15 | 2028/2029 | | 2028 | 66,500.00 | 28,500.00 | 33,000.00 | 0% | 0 | 0 | 0 |

*For planning, consideration and operation of the facility.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

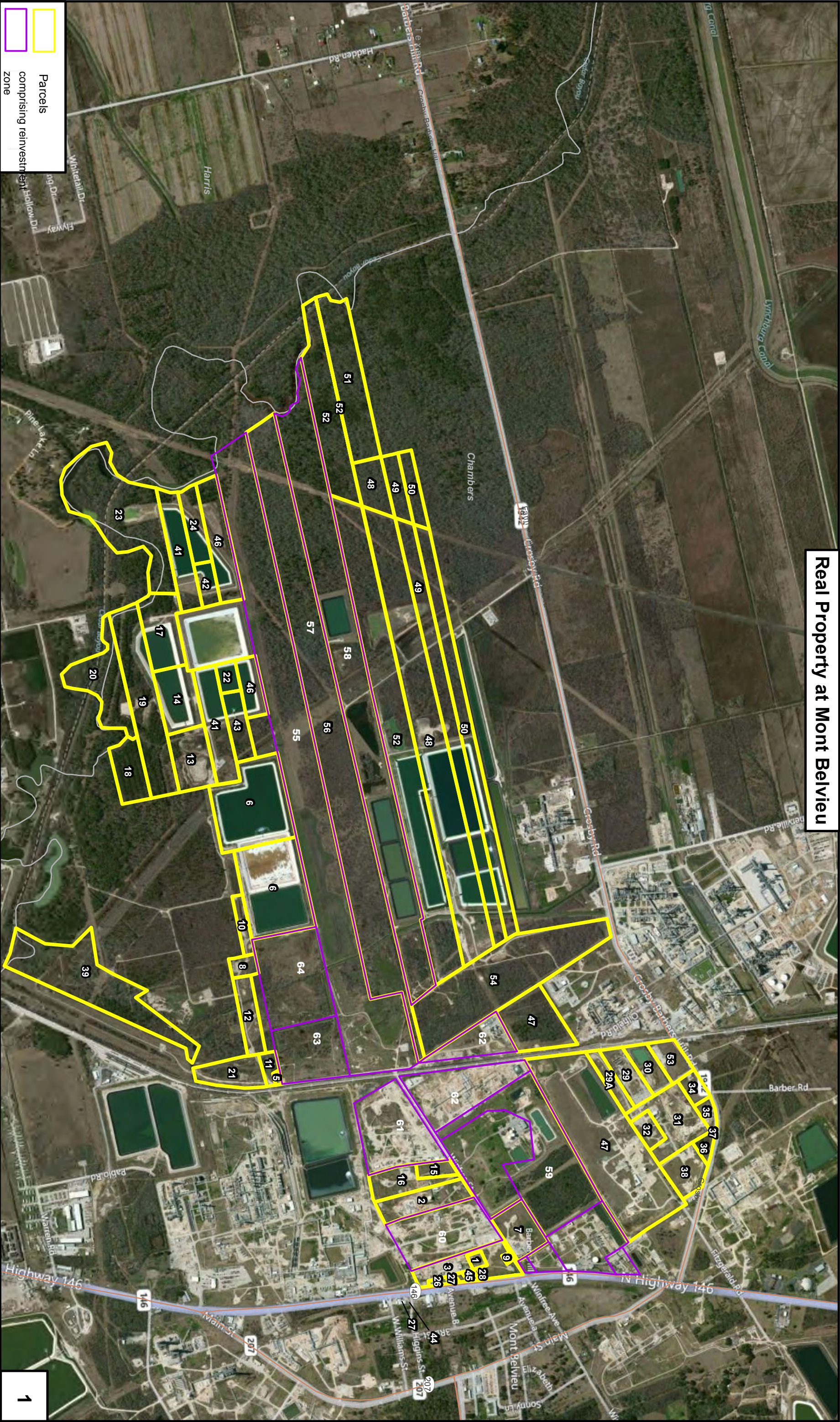
DATE

8/14/13

ATTACHMENT 21

Map of Reinvestment Zone

Real Property at Mont Belvieu



Lone Star NGL
Mont Belvieu L.P.



Distances/Acreages in this map are computer generated approximations only and should not be used for authoritative definition of legal boundary, or property title.



Sep 09 2011

ATTACHMENT 22

Order, Resolution, or Ordinance Establishing the Zone

**RESOLUTION OF THE
BARBERS HILL INDEPENDENT SCHOOL DISTRICT
BOARD OF TRUSTEES**

A RESOLUTION DESIGNATING A CERTAIN AREA AS A REINVESTMENT ZONE FOR TEXAS TAX CODE CHAPTER 313 APPRAISED VALUE LIMITATION IN THE BARBERS HILL INDEPENDENT SCHOOL DISTRICT, IN PORTIONS OF CHAMBERS COUNTY TEXAS, TO BE KNOWN AS *THE LONE STAR NGL REINVESTMENT ZONE*; ESTABLISHING THE BOUNDARIES THEREOF; AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, the Board of Trustees of the Barbers Hill Independent School District desires to promote the development or redevelopment of a certain contiguous geographic area within its jurisdiction by the creation of a reinvestment zone as authorized by the Property Redevelopment and Tax Abatement Act, as amended (V.T.C.A. Texas Tax Code § 312.0025), for the purpose of authorizing an *Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes*, as authorized by Chapter 313 of the Texas Tax Code; and,

WHEREAS, on _____, 2011, a hearing before the Board of Trustees of the Barbers Hill Independent School District was held, such date being at least seven (7) days after the date of publication of the notice of such public hearing, and the delivery of written notice to the respective presiding officers of each taxing entity which includes within its boundaries real property that is to be included in the proposed reinvestment zone; and,

WHEREAS, the Board of Trustees of the Barbers Hill Independent School District at such public hearing invited any interested person to appear and speak for or against the creation of the reinvestment zone, and whether all or part of the territory described should be included in the proposed reinvestment zone; and,

WHEREAS, the proponents of the reinvestment zone offered evidence, both oral and documentary, in favor of all of the foregoing matters relating to the creation of the reinvestment zone and opponents, if any, of the reinvestment zone appeared to contest the creation of the reinvestment zone.

BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE BARBERS HILL INDEPENDENT SCHOOL DISTRICT:

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

SECTION 2. That the Board of Trustees of the Barbers Hill Independent School District, after conducting such hearing and having heard such evidence and testimony, has made the

following findings and determinations based on the evidence and testimony presented to it:

- (a) That the public hearing on the adoption of *The Lone Star NGL Reinvestment Zone* has been properly called, held and conducted, and that notices of such hearing have been published as required by law and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,
- (b) That the boundaries of *The Lone Star NGL Reinvestment Zone* be and, by the adoption of this Resolution, is declared and certified to be, the area as described in the description attached hereto as “**EXHIBIT A**”; and,
- (c) That the map attached hereto as “**EXHIBIT B**” is declared to be and, by the adoption of this Resolution is certified to accurately depict and show the boundaries of *The Lone Star NGL Reinvestment Zone* which is normatively described in **EXHIBIT A**; and further certifies that the property described in **EXHIBIT A** is inside the boundaries shown on **EXHIBIT B**; and,
- (d) That creation of *The Lone Star NGL Reinvestment Zone* with boundaries as described in **EXHIBIT A** and **EXHIBIT B** will result in benefits to the Barbers Hill Independent School District and to land included in the zone, and that the improvements sought are feasible and practical; and,
- (e) *The Lone Star NGL Reinvestment Zone* described in **EXHIBIT A** and **EXHIBIT B** meets the criteria set forth in Texas Tax Code §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract investment in the zone that will be a benefit to the property, and would contribute to economic development within the Barbers Hill Independent School District.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Barbers Hill Independent School District, hereby creates a reinvestment zone under the provisions of Tex. Tax Code § 312.0025, encompassing the area described by the descriptions in **EXHIBIT A** and **EXHIBIT B**, and such reinvestment zone is hereby designated and shall hereafter be referred to as *The Lone Star NGL Reinvestment Zone*.

SECTION 4. That *The Lone Star NGL Reinvestment Zone* shall take effect upon adoption by the Board of Trustees and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such designation.

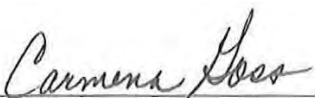
SECTION 5. That if any section, paragraph, clause or provision of this Resolution shall for any reason be held to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this

Resolution.

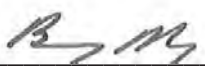
SECTION 6. That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject of the meeting of the Barbers Hill Independent School District Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in Chambers County of the State of Texas, and furthermore, such notice was, in fact, delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this _____ day of December, 2011.

**BARBERS HILL INDEPENDENT SCHOOL
DISTRICT**

By: 
CARMENA GOSS
President
Board of Trustees

ATTEST:


BENNY MAY
Secretary
Board of Trustees

ATTACHMENT 23

Legal Description of Reinvestment Zone

| LGH Tract | Chambers PID # | Chambers CAD Legal |
|-----------|----------------|---------------------------|
| 1 | 16241 | 12 TR 67-1 H GRIFFITH |
| 2 | 16242 | 12 TR 86-1 H GRIFFITH |
| 3 | 16241 | 12 TR 67-1 H GRIFFITH |
| 4 | N/A | N/A |
| 5 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 6A | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 6B | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 7 | 16241 | 12 TR 67-1 H GRIFFITH |
| 8 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 9 | 16241 | 12 TR 67-1 H GRIFFITH |
| 10 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 11 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 12 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 13 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 14 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 15 | 16242 | 12 TR 86-1 H GRIFFITH |
| 16 | 16242 | 12 TR 86-1 H GRIFFITH |
| 17 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 18 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 19 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 20 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 21 | 20620 | 4 TR 6A-0 WM BLOODGOOD |
| 22 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 23 | 40368 | 4 TR 69B-0-1 WM BLOODGOOD |
| 24 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 25 | N/A | N/A |
| 26 | 35521 | 12 TR 103-2-1 H GRIFFITH |
| 27 | 35520 | 12 TR 103-1-1 H GRIFFITH |
| 28 | 16241 | 12 TR 67-1 H GRIFFITH |
| 29 | 16240 | 12 TR 12-0 H GRIFFITH |
| 30 | 16240 | 12 TR 12-0 H GRIFFITH |
| 31 | 16240 | 12 TR 12-0 H GRIFFITH |
| 32 | 16240 | 12 TR 12-0 H GRIFFITH |
| 33 | 16240 | 12 TR 12-0 H GRIFFITH |
| 34 | 16240 | 12 TR 12-0 H GRIFFITH |
| 35 | 16240 | 12 TR 12-0 H GRIFFITH |
| 36 | | |
| | 49011 | 12 TR 12-0-1 H GRIFFITH |
| | 49012 | 12 TR 12-0-2 H GRIFFITH |
| 37 | N/A | N/A |
| 38 | 16240 | 12 TR 12-0 H GRIFFITH |
| 39 | 40885 | 4 TR 56-0-2 WM BLOODGOOD |
| 40 | N/A | N/A |
| 41 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 42 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |
| 43 | 29968 | 4 TR 6A-0-1 WM BLOODGOOOD |

| | | | |
|-----|-------|-------------------------|---------------|
| 44 | 16241 | 12 TR 67-1 H GRIFFITH | |
| 45 | 16241 | 12 TR 67-1 H GRIFFITH | |
| 46A | 31391 | 4 TR 9-0-2 WM BLOODGOOD | |
| 46B | 31390 | 4 TR 9-0-1 WM BLOODGOOD | |
| 47 | 3101 | 12 TR 74-5 H GRIFFITH | |
| 48 | 3100 | 24 7-1 W D SMITH | |
| 49 | 3099 | 24 6-1 W D SMITH | |
| 50 | | | |
| | 3098 | 24 6-0 W D SMITH | |
| | 22676 | 24 6-2 W D SMITH | part of 48-50 |
| 51 | 24544 | 24 8-1 W D SMITH | Part of 52 |
| 52 | | | |
| | 22668 | 24 8-5 WM D SMITH | |
| | 20522 | 24 8-2 W D SMITH | |
| | 24545 | 24 8-4 W D SMITH | |
| | 24544 | 24 8-1 W D SMITH | |
| 53 | 49400 | 12 TR 12-0-6 H GRIFFITH | |
| 54 | 49351 | 24 1-2-4 W D SMITH | |

Non LGH Parcels

| | | |
|----|-------|-----------------------|
| 55 | 9831 | 24 11-1 WM D SMITH |
| 56 | 50539 | 24 1-5-1 WM D SMITH |
| 57 | 50538 | 24 1-3-1 W D SMITH |
| 58 | 508 | 24 9-2 W D SMITH |
| 59 | 18943 | 12 TR 74-0 H GRIFFITH |
| 60 | 17620 | 12 TR 91-1 H GRIFFITH |
| 61 | 4729 | 12 TR 82-0 H GRIFFITH |
| 62 | 19145 | 12 TR 78-0 H GRIFFITH |
| 63 | 5084 | 4 TR 4-0 WM BLOODGOOD |
| 64 | 1863 | 4 TR 5-0 WM BLOODGOOD |