

FINDINGS
of the
CANADIAN INDEPENDENT
SCHOOL DISTRICT
BOARD OF TRUSTEES

Under Chapter 313 of the
Texas Tax Code

ON THE APPLICATION FOR A
LIMITED APPRAISED VALUE ON
QUALIFIED PROPERTY

SUBMITTED BY

MIAMI WIND I, LLC

Comptroller Application Number 330

RESOLUTION AND FINDINGS OF FACT
of the
CANADIAN INDEPENDENT SCHOOL DISTRICT BOARD OF TRUSTEES
UNDER CHAPTER 313 OF THE TEXAS TAX CODE
ON THE APPLICATION FOR A
LIMITED APPRAISED VALUE ON QUALIFIED PROPERTY SUBMITTED
BY MIAMI WIND I, LLC

STATE OF TEXAS §
 §
COUNTY OF HEMPHILL §

PREAMBLE

On the 12th day of December, 2013, a public meeting of the Board of Trustees of the Canadian Independent School District (the “Board”) was held to solicit input from interested parties on the application by MIAMI WIND I, LLC (“Miami Wind I” or “Applicant”) for an appraised value limitation on qualified property under Chapter 313 of the Texas Tax Code. The meeting was duly posted in accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code. At the meeting, the Board considered the application by Miami Wind I for a Limited Appraised Value on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. The Board of Trustees solicited input into its deliberations from interested parties within the District. After hearing presentations from the District’s administrative staff and the consultants retained by the District to advise the Board in this matter, the Board of Trustees of the Canadian Independent School District makes the following Findings regarding the Application:

On or about the 30th day of July, 2013, the Board of Trustees for the Canadian Independent School District received an Application for an Appraised Value Limitation on Qualified Property from Miami Wind I, pursuant to Chapter 313 of the Texas Tax Code. The general nature of Applicant’s investment in qualified property set forth in the Application is for equipment and material related to the creation of a wind power electric generation facility. *See* Comptroller’s Recommendation Letter, dated November 12, 2013, attached hereto as Attachment C. The Board agreed to consider such Application, and the District formally acknowledged receipt of the Application for consideration on behalf of the District, which was immediately delivered to the Texas Comptroller of Public Accounts. Thereafter, on behalf of the Applicant, the District submitted Amendments to the Application, including: Amendment No. 001 on August 28, 2013 (updated wage data information), and the Comptroller issued its notice of completeness by letter dated August 30, 2013, the Application review start date. A copy of the Application and Comptroller letter of August 30, 2013 are attached as Attachment A. The District also submitted Amendment No. 002 to the Comptroller on behalf of the Applicant on September 27, 2013 (reinvestment zone documents). The Application and Amendments Nos. 001 and 002 are collectively referred to as the “Application.”

The Texas Taxpayer Identification number for Miami Wind I is 32045958413. Miami Wind I is an entity subject to Chapter 171 of the Texas Tax Code and is certified to be in good

standing with the Texas Comptroller of Public Accounts as required by Texas Tax Code §313.024(a). *See* Attachments A, B and C.

The Board acknowledged receipt of the Application and necessary application fee as established by §313.025(a)(1) of the Texas Tax Code and Local District Policy.

The Application was delivered to the Texas Comptroller's Office for review pursuant to §313.025(b) of the Texas Tax Code.

A copy of the Application was delivered to the Hemphill County Appraisal District for review pursuant to 34 Texas Administrative Code §9.1054.

The Application was reviewed by the Texas Comptroller's Office pursuant to Texas Tax Code §§313.025 and 313.026. After receipt of the Application, the Texas Comptroller's Office caused an economic impact evaluation to be conducted pursuant to §313.026 of the Texas Tax Code. The Comptroller, pursuant to Texas Tax Code §313.025(h), determined the project subject to the Application meets the requirements for eligibility under Texas Tax Code §313.024 for a limitation on appraised value, and after reviewing the Application based on the criteria set out in Texas Tax Code § 313.026, issued a recommendation on November 12, 2013 that the Application be approved. *See* Attachment C. The Board of Trustees has carefully considered such evaluation and recommendation. Copies of the Recommendation and Economic Impact Evaluation are attached to these Findings as Attachments C and D.

The Board also directed that a specific school financial analysis be conducted of the impact of the proposed value limitation on the finances of Canadian Independent School District. A copy of a report prepared by Randy McDowell and Neal Brown is attached to these Findings as Attachment E.

The Board has confirmed that the taxable value of industrial property in the Canadian Independent School District for the preceding tax year, as determined under Subchapter M, Chapter 403 of the Texas Government Code, falls within a rural school district, Category III of §313.054 of the Texas Tax Code. *See* Comptroller's "2012 ISD Summary Worksheet," attached hereto as Attachment F, and Attachment C.

After receipt of the completed Application, the District entered into negotiations with Miami Wind I regarding the specific language to be included in the Limitation on Appraised Value Agreement ("LAVA") pursuant to Chapter 313 of the Texas Tax Code, including appropriate revenue protection provisions for the District. The proposed LAVA is attached to these Findings as Attachment G, and the LAVA was submitted to and approved by the Comptroller as set out under 34 Texas Administrative Code §9.1015, *et seq.* *See* copy of December 2, 2013 Agreement approval letter from the Comptroller, attached to these Findings as Attachment H.

After review of the Comptroller's recommendation, and in consideration of its own analysis of Miami Wind I's Application and all other substantive documentation related thereto, the Board, in addition to the above Findings, further finds as follows:

Board Finding Number 1.

There is a strong relationship between the Applicant's industry and the types of qualifying jobs to be created by the Applicant and the long-term economic growth plan of this State as described in the strategic plan for economic development (the ED Plan) submitted by the Texas Strategic Economic Development Commission under § 481.033 of the Texas Government Code.

In support of Finding Number 1, the Economic Impact Evaluation states:

The Texas Economic Development Plan focuses on attracting and developing industries using technology. It also identifies opportunities for existing Texas industries. The plan centers on promoting economic prosperity throughout Texas and the skilled workers that the Miami Wind I, LLC project requires appear to be in line with the focus and themes of the plan. Texas identified energy as one of six target clusters in the Texas Cluster Initiative. The plan stresses the importance of technology in all sectors of the energy industry.

Board Finding Number 2.

Applicant's renewable energy generation facility will improve the economic condition of Hemphill County and the region.

In support of this Finding, the information provided by the Comptroller's Office analyzes several economic factors and conditions, including population, employment and taxes. The Comptroller's Economic Impact Evaluation indicates the population growth of Hemphill County lagged behind that of the state in recent years. The state population grew by 1.8 percent between 2009 and 2010, while the population of Hemphill County decreased 0.8 percent over the same period. Hemphill County was the 216th largest county in population in 2010, and the 232nd fastest growing county from 2009 to 2010.

September 2011 employment for Hemphill County, however, was up 5.5 percent from September 2010, while the state total employment increased .9 percent in this same period. Total Hemphill County employment in September 2011 was 2,577. The unemployment rate in Hemphill County was 3.2 percent in September 2011, which was unchanged from 3.2 percent in September 2010. This was, however, lower than the state average of 8.5 percent for September 2011.

Hemphill County has higher per-capita personal income than the state as a whole. The average per-capita income for Hemphill County residents for 2009 was \$52,387, which ranked 3rd among the 254 counties in Texas, and was down 19.4 percent from 2008. The Texas average was \$38,609 for the same period.

Taxable sales in Hemphill County through the fourth quarter of 2010 were \$66.11 million, up 10.1 percent from the same period in 2009. Taxable sales in the City of Canadian through the fourth quarter of 2010 were \$30.50 million, up 18.6 percent from the same period in 2009

Given recent income levels and sales tax activity, Hemphill County will likely continue to benefit from economic activity like that associated with the Miami Wind I project. Major capital investments like this project are beneficial to the community on a number of fronts, including employment, expanded opportunities for existing businesses, and an increased local tax base. See Attachment 3, and Tables 1 and 2, of Attachment D.

Board Finding Number 3.

Based on the Application, the level of the Applicant's average investment per qualifying job over the term of the Agreement is estimated to be approximately \$25.9 million, based on two (2) qualifying positions to be allocated for the Miami Wind I project in Canadian ISD.

In support of Finding Number 3, the Economic Impact Evaluation states:

The project's total investment is \$51.7 million, resulting in a relative level of investment per qualifying job of \$25.9 million.

The investment amount per job may vary, depending on the site layout, turbine technology and total number of turbines actually installed by Applicant. See Attachment I.

Board Finding Number 4.

The average salary level of qualifying jobs is expected to be at least \$48,700 per year, which meets the requirements under Chapter 313 for an appropriate wage-level, and each qualifying job will be offered a full package of benefits including medical, dental and vision insurance, paid vacation, sick leave, life insurance, disability plans and 401(k) Retirement Savings plans. Miami Wind I indicates that it will allocate two (2) new jobs within the District, both of which will be permanent jobs that will meet the criteria of a qualifying job.

In support of Finding Number 4, the Economic Impact Evaluation states:

After construction, the project will create two new jobs when fully operational. Both of these jobs will meet the criteria for qualifying jobs as specified in Tax Code Section 313.021(3). According to the Texas Workforce Commission (TWC), the regional manufacturing wage for the Panhandle Regional Planning Commission, where Hemphill County is located was \$41,850 in 2012. The annual average manufacturing wage for 2012-13 for Hemphill County is \$39,260. That same period, the county annual average wage for all industries was \$50,414. In addition to an annual average salary of \$48,700 each qualifying position will be offered a full package of benefits including medical, dental and vision insurance, paid vacation, sick leave, life insurance, disability plans and 401(k) Retirement Savings plans.

Board Finding Number 5.

The new jobs creation requirement under § 313.051(b) exceeds the industry standard for the number of employees reasonably necessary for the operation of the Applicant's facility described in the Application, and Applicant qualifies for a waiver of the new jobs requirement pursuant to § 313.025(f-1).

In support of this Finding, Applicant, as Attachment 13 to its Application, submitted information regarding the industry standard for the number of jobs for a project with qualified property of this size and type. Attachment 13 provides that for a project of the size and type described in the Application, the project will require less than ten (10) permanent jobs. The industry standard requires approximately one (1) full time position for every 10 to 15 turbines, depending on the site layout, size and type of turbines selected, which is less than the requirements of §313.051(b). Applicant intends to use GE 1.7 MW turbines, which would require one (1) full time job for every 12 turbines. A copy of Attachment and check list item 13 submitted with the Application is attached hereto as Attachment I. Applicant reported in its Application that it would create at least two (2) new jobs, both of which are qualifying jobs, to service and support approximately 14 to 21 turbines, which is in line with the requirement under Texas Tax Code §313.051 and industry standards. See Attachments A and I.

Board Finding Number 6.

The ability of the Applicant to locate the proposed wind energy facility in another state or another region of this state is significant because of the highly competitive marketplace for economic development.

In support of Finding Number 6, the Economic Impact Evaluation states:

According to the Miami Wind I, LLC application, 'Invenergy develops, owns and operates wind energy projects across the US, Canada and in Europe. We have numerous developments in the nearby states of Kansas and Oklahoma, where the wind resource is equivalent and their taxing incentives are similar to Texas. The Miami Wind Energy project is currently in competition with a 250 MW wind project in Oklahoma, a 200 MW wind energy project in Kansas, and a 300 MW project in Texas.'

Board Finding Number 7.

Subsequent positive economic effects on the local and regional tax bases will be significant. The District will receive revenue gains due to the increase in its tax base. Likewise, the Board finds that the local and regional tax base will increase, and that the Applicant's renewable energy project will improve the economic condition of the region and the state.

In support of Finding Number 7, the Economic Impact Evaluation states:

Table 1 depicts Miami Wind I, LLC's estimated economic impact to Texas. It depicts the direct, indirect and induced effects to employment and personal income within the state. The Comptroller's office calculated the economic impact based on 16 years of annual investment and employment levels using software from Regional Economic Models, Inc., (REMI). The impact includes the construction period and the operating period of the project.

Table 1: Estimated Statewide Economic Impact of Investment and Employment in Miami Wind I, LLC

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2013	1	3	4	\$26,223	-\$26,223	\$0
2014	28	28	56	\$1,382,331	\$1,913,669	\$3,296,000
2015	2	4	6	\$97,400	\$634,600	\$732,000
2016	2	3	5	\$97,400	\$390,600	\$488,000
2017	2	5	7	\$97,400	\$634,600	\$732,000
2018	2	4	6	\$97,400	\$390,600	\$488,000
2019	2	2	4	\$97,400	\$268,600	\$366,000
2020	2	2	4	\$97,400	\$390,600	\$488,000
2021	2	2	4	\$97,400	\$634,600	\$732,000
2022	2	2	4	\$97,400	\$634,600	\$732,000
2023	2	6	8	\$97,400	\$756,600	\$854,000
2024	2	2	4	\$97,400	\$512,600	\$610,000
2025	2	6	8	\$97,400	\$512,600	\$610,000
2026	2	2	4	\$97,400	\$512,600	\$610,000
2027	2	2	4	\$97,400	\$634,600	\$732,000
2028	2	4	6	\$97,400	\$879,600	\$977,000

Source: CPA, REMI, Miami Wind I, LLC

The statewide average ad valorem tax base for school districts in Texas was \$1.65 billion in 2011. Canadian ISD's ad valorem tax base in 2012-2013 was \$1.53 billion. The statewide average wealth per WADA was estimated at \$343,155 for fiscal 2012-2013. During that same year, Canadian ISD's estimated wealth per WADA was \$1.14 million. The impact on the facilities and finances of the district are presented in Attachment 2 [of the Comptroller's Economic Impact Evaluation].

Table 2 examines the estimated direct impact on ad valorem taxes to the school district, Hemphill County, Hemphill County Hospital District and Hemphill County water district with all property tax incentives sought being granted using estimated market value from Miami Wind I, LLC's application. Miami Wind I, LLC has applied for both a value limitation under Chapter 313, Tax Code and tax abatements with the county and hospital district. Table 3 illustrates the

estimated tax impact of the Miami Wind I, LLC project on the region if all taxes are assessed.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate ¹	Canadian ISD I&S Levy	Canadian ISD M&O Levy	Canadian ISD M&O and I&S Tax Levies (Before Credit Credited)	Canadian ISD M&O and I&S Tax Levies (After Credit Credited)	Hemphill County Tax Levy	Hemphill County Hospital District Tax Levy	Hemphill County Water District Tax Levy	Estimated Total Property Taxes
				0.2702	0.9398			0.4910	0.2004	0.0200	
2014	\$1,265,060	\$1,265,060		\$3,418	\$11,889	\$15,307	\$15,307	\$0	\$0	\$253	\$15,560
2015	\$51,712,236	\$51,712,236		\$139,726	\$485,992	\$625,718	\$625,718	\$0	\$0	\$10,342	\$636,061
2016	\$48,609,502	\$10,000,000		\$131,343	\$93,980	\$225,323	\$225,323	\$0	\$0	\$9,722	\$235,045
2017	\$45,692,932	\$10,000,000		\$123,462	\$93,980	\$217,442	\$161,441	\$0	\$0	\$9,139	\$170,579
2018	\$42,951,356	\$10,000,000		\$116,055	\$93,980	\$210,035	\$154,033	\$0	\$0	\$8,590	\$162,623
2019	\$40,374,274	\$10,000,000		\$109,091	\$93,980	\$203,071	\$147,070	\$0	\$0	\$8,075	\$155,144
2020	\$37,951,818	\$10,000,000		\$102,546	\$93,980	\$196,526	\$140,524	\$0	\$0	\$7,590	\$148,115
2021	\$35,674,709	\$10,000,000		\$96,393	\$93,980	\$190,373	\$134,371	\$0	\$0	\$7,135	\$141,506
2022	\$33,534,226	\$10,000,000		\$90,609	\$93,980	\$184,589	\$128,588	\$0	\$0	\$6,707	\$135,295
2023	\$31,522,173	\$10,000,000		\$85,173	\$93,980	\$179,153	\$123,179	\$0	\$0	\$6,304	\$129,484
2024	\$29,630,842	\$29,630,842		\$80,063	\$278,471	\$358,533	\$358,505	\$145,487	\$59,386	\$5,926	\$569,304
2025	\$27,852,992	\$27,852,992		\$75,259	\$261,762	\$337,021	\$337,021	\$136,758	\$55,822	\$5,571	\$535,172
2026	\$26,181,812	\$26,181,812		\$70,743	\$246,057	\$316,800	\$316,800	\$128,553	\$52,473	\$5,236	\$503,062
2027	\$24,610,904	\$24,610,904		\$66,499	\$231,293	\$297,792	\$297,792	\$120,840	\$49,325	\$4,922	\$472,878
2028	\$23,134,249	\$23,134,249		\$62,509	\$217,416	\$279,924	\$279,924	\$113,589	\$46,365	\$4,627	\$444,506
						Total	\$3,445,597	\$645,227	\$263,371	\$100,140	\$4,454,334

Assumes School Value Limitation and Tax Abatement with the county and hospital district.

Source: CPA, Miami Wind I, LLC

¹Tax Rate per \$100 Valuation

Table 3 Estimated Direct Ad Valorem Taxes without property tax incentives											
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Canadian ISD I&S Levy	Canadian ISD M&O Levy	Canadian ISD M&O and I&S Tax Levies	Hemphill County Tax Levy	Hemphill County Hospital District Tax Levy	Hemphill County Water District Tax Levy	Estimated Total Property Taxes	
			Tax Rate ¹	0.2702	0.9398		0.4910	0.2004	0.0200		
2014	\$1,265,060	\$1,265,060		\$3,418	\$11,889	\$15,307	\$6,211	\$2,535	\$253	\$24,307	
2015	\$51,712,236	\$51,712,236		\$139,726	\$485,992	\$625,718	\$253,907	\$103,641	\$10,342	\$993,608	
2016	\$48,609,502	\$48,609,502		\$131,343	\$456,832	\$588,175	\$238,673	\$97,422	\$9,722	\$933,992	
2017	\$45,692,932	\$45,692,932		\$123,462	\$429,422	\$552,884	\$224,352	\$91,577	\$9,139	\$877,952	
2018	\$42,951,356	\$42,951,356		\$116,055	\$403,657	\$519,711	\$210,891	\$86,082	\$8,590	\$825,275	
2019	\$40,374,274	\$40,374,274		\$109,091	\$379,437	\$488,529	\$198,238	\$80,917	\$8,075	\$775,759	
2020	\$37,951,818	\$37,951,818		\$102,546	\$356,671	\$459,217	\$186,343	\$76,062	\$7,590	\$729,213	
2021	\$35,674,709	\$35,674,709		\$96,393	\$335,271	\$431,664	\$175,163	\$71,499	\$7,135	\$685,460	
2022	\$33,534,226	\$33,534,226		\$90,609	\$315,155	\$405,764	\$164,653	\$67,209	\$6,707	\$644,333	
2023	\$31,522,173	\$31,522,173		\$85,173	\$296,245	\$381,418	\$154,774	\$63,176	\$6,304	\$605,673	
2024	\$29,630,842	\$29,630,842		\$80,063	\$278,471	\$358,533	\$145,487	\$59,386	\$5,926	\$569,332	
2025	\$27,852,992	\$27,852,992		\$75,259	\$261,762	\$337,021	\$136,758	\$55,822	\$5,571	\$535,172	
2026	\$26,181,812	\$26,181,812		\$70,743	\$246,057	\$316,800	\$128,553	\$52,473	\$5,236	\$503,062	
2027	\$24,610,904	\$24,610,904		\$66,499	\$231,293	\$297,792	\$120,840	\$49,325	\$4,922	\$472,878	
2028	\$23,134,249	\$23,134,249		\$62,509	\$217,416	\$279,924	\$113,589	\$46,365	\$4,627	\$444,506	
						Total	\$6,058,459	\$2,458,433	\$1,003,491	\$100,140	\$9,620,522

Source: CPA, Miami Wind I, LLC

¹Tax Rate per \$100 Valuation

See also the District's Financial Impact Report, Tables III, IV and V, attached hereto as Attachment E.

Board Finding Number 8.

The revenue gains that will be realized by the school district if the Application is approved will be significant in the long term, with special reference to revenues used for supporting school district debt.

In support of this Finding, Randy McDowell and Neal Brown estimate in the District's Financial Impact Report, based on Miami Wind I's Application, that the project would add \$51,712,236 to the tax base at the peak investment level for the 2015 tax year. This additional value is fully taxable for debt service taxes and can be used to meet any current or future debt needs. See Table I of Attachment E and Table 2 of Attachment D. In addition, the projected revenue gains from the proposed Agreement would be approximately \$1,225,245, based on \$100 per student per year in average daily attendance. See Table VI of Attachment E.

Board Finding Number 9.

The effect of the applicant's proposal, if approved, is not expected to increase the District's instructional facility needs. Canadian ISD can easily accommodate the projected student growth with its existing facilities. However, possible increase in and/or changes to class size and personnel could cause the District to incur extraordinary educational expenses.

The Application indicates that Miami Wind I expects two (2) new full-time jobs in the District, both of which meet the criteria of qualifying jobs. It is not known whether these would be new employees to the District, or if current residents would fill these positions. But, it is assumed in the Financial Impact Report that these employees would be new residents to the District, and provide one (1) new student to the District. It is believed that Canadian ISD will easily be able to accommodate new students, if any, which may result from these new jobs. See Table VII of Attachment E. The District must plan to educate all students who reside within its boundaries, and the number of new students could vary widely depending on the number of construction jobs and workers present during the construction phase of Miami Wind I's renewable energy project. Therefore, the District may need to hire additional temporary teachers and staff to educate the additional students that could enroll in the District. The proposed Limitation on Appraised Value Agreement pursuant to Chapter 313 of the Texas Tax Code, attached hereto as Attachment G, provides that Applicant shall reimburse the District for extraordinary educational related expenses paid by the District that are directly attributable to Applicant's project.

Board Finding Number 10.

During the past two (2) years, twenty-three (23) projects in the Panhandle Regional Planning Commission Region applied for value limitation agreements under Tax Code Chapter 313.

Board Finding Number 11.

The Board finds that the total investment of the Applicant is \$51,712,236, and the projected market value of the qualified property of the Applicant is also \$51,712,236, as determined by the Comptroller.

See Table 2 of Attachment D; see also Table I of Attachment E.

Board Finding Number 12.

The proposed limitation on appraised value for the qualified property is \$10,000,000.

Board Finding Number 13.

The projected dollar amount of the taxes that would be imposed on the qualified property, for each year of the Agreement, if the property does not receive a limitation on appraised value with the projected depreciations of investment, is shown in Table II of Attachment E, and is based on the assumption that the projected total maintenance and operations tax rate and interest and sinking fund tax rate per \$100 in valuation in each year of the Agreement will be as follows:

TABLE II- Computation of Net Tax Savings:

Fiscal Year	Projected M&O Tax Rate	Projected I&S Tax Rate	Taxes w/o Agreement	Tax Savings with Agreement	Tax Credits	Payment of District's Revenue Losses	Net Tax Savings
2014-2015	0.9398	0.069	11,889	0	n/a	0	0
2015-2016	0.9398	0.065	485,992	0	n/a	0	0
2016-2017	0.9398	0.064	456,832	362,852	n/a	(23,166)	339,686
2017-2018	0.9398	0.063	429,422	335,442	56,002	(16,032)	375,412
2018-2019	0.9398	0.062	403,657	309,677	56,002	(14,714)	350,965
2019-2020	0.9398	0.061	379,437	285,457	56,002	(13,481)	327,979
2020-2021	0.9398	0.060	356,671	262,691	56,002	(12,318)	306,375
2021-2022	0.9398	0.059	335,271	241,291	56,002	(11,222)	286,071
2022-2023	0.9398	0.058	315,155	221,175	56,002	(10,183)	266,994
2023-2024	0.9398	0.057	296,245	202,265	55,974	(9,207)	249,032
2024-2025	0.9398	0.000	278,471	0	28	0	28
2025-2026	0.9398	0.000	261,762	0	0	0	0
2026-2027	0.9398	0.000	246,057	0	0	0	0
Totals			4,256,861	2,220,851	392,012	(110,322)	2,502,541

The Comptroller's estimated dollar amount of the taxes that would be imposed on the qualified property, for each year of the Agreement, if the property does not receive a limitation on appraised value with the projected depreciations of investment, is depicted in Table 3 of the Economic Impact Evaluation. See Finding No. 7, page 7, infra.

Board Finding Number 14.

The projected dollar amount of the taxes that would be imposed on the qualified property, for each year of the Agreement, if the property does receive a limitation on appraised value with the projected depreciations of investment, is discernible from Table II of Attachment E, and is based on the assumption that the projected total maintenance and operations tax rate and interest and sinking fund tax rate per \$100 in valuation in each year of the Agreement will be as follows:

TABLE II- Computation of Net Tax Savings:

Fiscal Year	Projected M&O Tax Rate	Projected I&S Tax Rate	Taxes w/o Agreement	Tax Savings with Agreement	Tax Credits	Payment of District's Revenue Losses	Net Tax Savings
2014-2015	0.9398	0.069	11,889	0	n/a	0	0
2015-2016	0.9398	0.065	485,992	0	n/a	0	0
2016-2017	0.9398	0.064	456,832	362,852	n/a	(23,166)	339,686
2017-2018	0.9398	0.063	429,422	335,442	56,002	(16,032)	375,412
2018-2019	0.9398	0.062	403,657	309,677	56,002	(14,714)	350,965
2019-2020	0.9398	0.061	379,437	285,457	56,002	(13,481)	327,979
2020-2021	0.9398	0.060	356,671	262,691	56,002	(12,318)	306,375
2021-2022	0.9398	0.059	335,271	241,291	56,002	(11,222)	286,071
2022-2023	0.9398	0.058	315,155	221,175	56,002	(10,183)	266,994
2023-2024	0.9398	0.057	296,245	202,265	55,974	(9,207)	249,032
2024-2025	0.9398	0.000	278,471	0	28	0	28
2025-2026	0.9398	0.000	261,762	0	0	0	0
2026-2027	0.9398	0.000	246,057	0	0	0	0
Totals			4,256,861	2,220,851	392,012	(110,322)	2,502,541

The Comptroller's estimated dollar amount of the taxes that would be imposed on the qualified property, for each year of the Agreement, if the property does receive a limitation on appraised value with the projected depreciations of investment, is depicted in Table 2 of the Economic Impact Evaluation. See Finding No. 7, page 7, infra.

Board Finding Number 15.

The projected effect on the Foundation School Program and impact on the District's finances resulting from payments to the District for each year of the Agreement is shown on Tables III, IV and V of Attachment E. The economic impact from Miami Wind I's project on the State of Texas, local employment levels and personal income is shown, and in Tables 1, 2 and 3 of the Economic Impact Evaluation. See Finding No. 7, pages 5, 6 and 7, infra.

Board Finding Number 16.

The projected future tax credits for each year of the Agreement are shown in Table II of Attachment E; See also Finding No. 7, Table 2, at p. 7.

Board Finding Number 17.

Assuming that Applicant would still construct is renewable energy project in the District, without a limitation on appraised value for the qualified property, the total amount of taxes to be lost over the life of the Agreement by subtracting the projected taxes stated in Finding Number 14 from the projected taxes stated in Finding Number 13 is shown in Table II of Attachment E (column labeled “Tax Savings with Agreement,” which is highlighted in Finding No. 14, page 10). See also difference between Table 3 and Table 2, Finding No. 7, page 7.

Board Finding Number 18.

The Board of Trustees hired consultants to review and verify the information in the Application from Miami Wind I. Based upon the consultants’ review, the Comptroller’s Economic Impact Evaluation, and the Comptroller’s Recommendation letter, the Board has determined that the information provided by the Applicant in its Application was true and correct when it was submitted (see Attachments B, C and D).

Board Finding Number 19.

The Applicant (Taxpayer Id. 32045958413) is eligible for the limitation on appraised value of qualified property as specified in the Agreement based on its “good standing” certification as a franchise-tax paying entity (See Attachments B and C).

Board Finding Number 20.

The Limited Appraised Valuation Agreement on Qualified Property (LAVA), pursuant to Chapter 313 of the Texas Tax Code, attached hereto as Attachment G, includes adequate and appropriate revenue protection provisions for the District.

In support of this Finding, the Financial Impact Report demonstrates that the District will incur a revenue loss during years 3 through 10 of the proposed LAVA. However, the negative consequences of granting the value limitation are offset through the “hold harmless” provision of the LAVA and other revenue protection provisions agreed to by the Applicant and the District. See Table II in Attachment E.

Board Finding Number 21.

The general nature of Applicant’s qualified investment is renewable energy electricity generation (wind), which is eligible for the limitation on the appraised value of Applicant’s Property.

Board Finding Number 22.

Considering the purpose and effect of the law and the terms of the Agreement, it is in the best interest of the District and the State to approve Miami Wind I's Application and enter into the attached Limited Appraised Valuation Agreement of Property for School District Maintenance and Operations Taxes.

IT IS THEREFORE ORDERED, that all of the Findings above, including the recitals and statements set out in the Preamble herein, are adopted and approved as the Findings of the Canadian Independent School District Board of Trustees, and the Board of Trustees has made the above factual Findings in accordance with the Texas Tax Code § 313.025(e) and Texas Administrative Code 34, Chapter 9, subchapter F; and,

IT IS FURTHER ORDERED that the Application attached hereto as Attachment A is hereby APPROVED; and,

IT IS FURTHER ORDERED that the new jobs requirement pursuant to § 313.051(b) is hereby WAIVED; and,

IT IS FURTHER ORDERED that the Agreement attached hereto as Attachment G is APPROVED and is hereby authorized to be executed and delivered by the Trustee whose signature appears below on behalf of the Canadian Independent School District, along with a copy of the these Findings, which shall be binding upon the parties upon receipt of an executed original of the Agreement from Applicant; and,

IT IS FURTHER ORDERED that these Findings and the Attachments referenced herein be made a part of the official minutes of this meeting, and maintained in the permanent records of the Canadian Independent School District Board of Trustees.

[the remainder of this page is intentionally left blank]

Dated this 12th day of December, 2013.

Canadian Independent School District

By 
Signature

RANDY WALSER - BOARD PRESIDENT
Printed Name and Title

Attest:

By 
Signature

Courtney Trolinger - Board Secretary
Printed Name and Title

LIST OF ATTACHMENTS

<i>Attachment</i>	<i>Description</i>
A	Application and Comptroller's Completeness Letter
B	Franchise Tax Certification of Account Status
C	Comptroller's Recommendation Letter
D	Comptroller Economic Impact Evaluation
E	District's Financial Impact Report
F	Comptroller's 2012 ISD Summary Worksheet
G	Proposed Limited Assessed Valuation Agreement
H	December 2, 2013 Agreement approval letter from Comptroller
I	Job waiver request

S U S A N

C O M B S

TEXAS COMPTROLLER *of* PUBLIC ACCOUNTS

P.O. Box 13528 • AUSTIN, TX 78711-3528



August 30, 2013

Kyle Lynch
Superintendent
Canadian Independent School District
800 Hillside
Canadian, Texas 79014

Dear Superintendent Lynch:

On August 6, 2013, the Comptroller's office received from Canadian Independent School District (Canadian ISD) an application from Miami Wind I, LLC for a limitation on appraised value. The purpose of this letter is to inform you that the Comptroller's office has received all required documents for the application review and economic impact evaluation.

The Comptroller's office will move forward with our economic impact evaluation and recommendation to the school district. Tax Code §313.025(d) allows the Comptroller's office to complete the economic impact evaluation and recommendation on or before 91 days from the date of this letter. The Comptroller's office will send a letter of recommendation to the ISD and the applicant.

Please be advised we may request additional or clarifying information to complete our review of the application.

Should you have any questions, please contact Michelle Luera with our office. She can be reached by email at michelle.luera@cpa.state.tx.us or by phone at 1-800-531-5441, ext. 3-6053, or direct in Austin at 512-463-6053.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Wood".

Robert Wood
Director
Economic Development & Analysis

cc: Audie Sciumbato, Underwood Law Firm, P.C.
Bryan Schueler, Invenergy, LLC
Evan Horn, Ryan, LLC



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.

This notice must include:

- the date on which the school district received the application;
- the date the school district determined that the application was complete;
- the date the school board decided to consider the application; and
- a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative

Date application received by district

July 30, 2013

First Name

Kyle

Last Name

Lynch

Title

Superintendent

School District Name

Canadian ISD

Street Address

800 Hillside

Mailing Address

800 Hillside

City

Canadian

State

Texas

ZIP

79014

Phone Number

(806) 323-5393

Fax Number

(806) 323-8143

Mobile Number (optional)

E-mail Address

kyle.lynch@canadianisd.net

I authorize the consultant to provide and obtain information related to this application. ☒ Yes ☐ No

Will consultant be primary contact? ☒ Yes ☐ No



Form 50-296

Application for Appraised Value Limitation on Qualified Property

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name

Audie

Last Name

Sciumbato

Title

Attorney

Firm Name

Underwood Law Firm, P.C.

Street Address

Mailing Address

P.O. Box 1655

City

Hereford

State

TX

ZIP

79045

Phone Number

(806) 364-2626

Fax Number

(806) 364-9368

Mobile Number (Optional)

E-mail Address

Audie.Sciumbato@uwlaw.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative)

Date

7-30-2013

Has the district determined this application complete? ☒ Yes ☐ No

If yes, date determined complete.

7-30-2013

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ☐ Yes ☒ No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	TO BE SUPPLEMENTED

APPLICANT INFORMATION - CERTIFICATION OF APPLICATION**Authorized Business Representative (Applicant)**

First Name	Last Name	
Bryan	Schueler	
Title		
Senior Vice President, Development		
Organization		
Invenergy LLC		
Street Address		
One South Wacker Drive, Suite 1900		
Mailing Address		
One South Wacker Drive, Suite 1900		
City	State	ZIP
Chicago	IL	60606
Phone Number	Fax Number	
312-582-1421		
Mobile Number (optional)	Business e-mail Address	
	bschueler@invenergyllc.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? ☒ Yes ☐ No

If yes, please fill out contact information for that person.

First Name	Last Name	
Joe	Condo	
Title		
General Counsel		
Organization		
Invenergy LLC		
Street Address		
One South Wacker Drive, Suite 1900		
Mailing Address		
One South Wacker Drive, Suite 1900		
City	State	ZIP
Chicago	IL	60606
Phone Number	Fax Number	
312-582-1465		
Mobile Number (optional)	E-mail Address	

I authorize the consultant to provide and obtain information related to this application..... ☒ Yes ☐ No

Will consultant be primary contact? ☒ Yes ☐ No



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name

Evan

Last Name

Horn

Title

Manager

Firm Name

Ryan, LLC

Street Address

400 W 15th Street, Suite 700

Mailing Address

400 W 15th Street, Suite 700

City

Austin

State

TX

ZIP

78701

Phone Number

512-691-6067

Fax Number

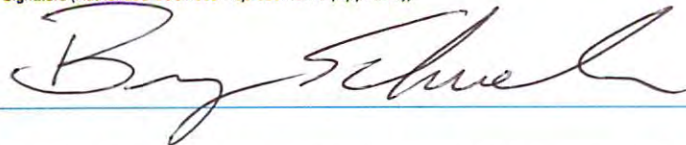
Business email Address

Evan.Horn@Ryan.com

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.


Signature (Authorized Business Representative (Applicant))



Date

7/25/2013

GIVEN under my hand and seal of office this 25th day of July, 2013



Notary Public, State of ILLINOIS

(Notary Seal)

My commission expires 3-8-2017

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

FEES AND PAYMENTS

☒ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? ☐ Yes ☒ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☐ No

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Miami Wind I LLC

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

32045958413

NAICS code

221115*

Is the applicant a party to any other Chapter 313 agreements? ☒ Yes ☐ No

If yes, please list name of school district and year of agreement.

See attachment for list of Chapter 313 agreements with Invenergy LLC subsidiaries.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? ☒ Yes ☐ No

Identify business organization of applicant (corporation, limited liability corporation, etc.)

Limited Liability Company

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? ☒ Yes ☐ No
If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? ☒ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ NA ☒ Yes ☐ No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

*2012 NAICS Code

**ELIGIBILITY UNDER TAX CODE CHAPTER 313.024**Are you an entity to which Tax Code, Chapter 171 applies? ☒ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing ☐ Yes ☒ No
- (2) research and development ☐ Yes ☒ No
- (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☒ No
- (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☒ No
- (5) renewable energy electric generation ☒ Yes ☐ No
- (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☒ No
- (7) nuclear electric power generation ☐ Yes ☒ No
- (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☒ No
- Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☒ No
- Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☒ No
- Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☒ No
- Are you including property that is owned by a person other than the applicant? ☐ Yes ☒ No
- Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☒ No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See checklist item #4

Describe the ability of your company to locate or relocate in another state or another region of the state.

See checklist item #4

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- | | | | |
|---|--|--|---|
| <input checked="" type="checkbox"/> New Jobs | <input checked="" type="checkbox"/> Construct New Facility | <input type="checkbox"/> New Business / Start-up | <input type="checkbox"/> Expand Existing Facility |
| <input type="checkbox"/> Relocation from Out-of-State | <input type="checkbox"/> Expansion | <input checked="" type="checkbox"/> Purchase Machinery & Equipment | |
| <input type="checkbox"/> Consolidation | <input type="checkbox"/> Relocation within Texas | | |

PROJECTED TIMELINE

Begin Construction October 2013 Begin Hiring New Employees June 2014

Construction Complete December 2014 Fully Operational December 2014

Purchase Machinery & Equipment January 2014

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☒ Yes ☐ No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? December 2014

ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source

Amount

_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? ☒ Yes ☐ No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.) See Schedule D for Details

Roberts, Gray, and Hemphill County - Chapter 312 agreements - 10 year abatements
 Roberts ESD #1 - Chapter 312 agreement - 10yr abatement
 Hemphill County Hospital District - Chapter 312 agreement - 10yr abatement

THE PROPERTYIdentify county or counties in which the proposed project will be located Hemphill CountyCentral Appraisal District (CAD) that will be responsible for appraising the property Hemphill County Appraisal DistrictWill this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☒ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: <u>Hemphill County (100%)</u> <small>(Name and percent of project)</small>	City: _____ <small>(Name and percent of project)</small>
Hospital District: <u>Hemphill County Hospital Dist(100%)</u> <small>(Name and percent of project)</small>	Water District: <u>Hemphill County Water Dist(100%)</u> <small>(Name and percent of project)</small>
Other (describe): _____ <small>(Name and percent of project)</small>	Other (describe): _____ <small>(Name and percent of project)</small>

Is the project located entirely within this ISD? ☐ Yes ☒ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

The Miami Wind Energy project will consist of an estimated 166 turbines totalling an estimated 280 MWs. 95 of these turbines will be located in Miami ISD, 50 in Ft. Elliott Cisd, and 21 in Canadian ISD.

**INVESTMENT**

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? \$10,000,000

What is the amount of appraised value limitation for which you are applying? \$10,000,000

What is your total estimated *qualified* investment? \$50,857,824 (12% of total project)

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? 11/30/2013

What is the anticipated date of the beginning of the qualifying time period? 11/30/2013

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? \$51,712,236

Describe the qualified investment. [See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
- (3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ☒ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? ☒ Yes ☐ No
- (2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ☒ Yes ☐ No
- (3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ☒ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? ☒ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ☒ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☒ Yes ☐ No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
- (3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☒ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? 8/31/2013

Will the applicant own the land by the date of agreement execution? ☐ Yes ☒ No

Will the project be on leased land? ☒ Yes ☐ No

QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☒ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year.

(Market Value)

(Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☒ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☒ Yes ☐ No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

The last complete calendar quarter before application review start date is the:

☐ First Quarter☒ Second Quarter☐ Third Quarter☐ Fourth Quarter of 2013

(year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? 0

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

N/A

Total number of new jobs that will have been created when fully operational 2* associated with Canadian ISD

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☐ Yes ☒ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☒ Yes ☐ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note:** Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 2* associated with Canadian ISD

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html>)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

*Because the turbine layout and full project scope has yet to be determined, we currently assume that 12% of the project will be located in Canadian ISD and an estimated 2 jobs will be created. However, potential changes later in the year may affect the number of turbines located in Canadian ISD and alter the amount of jobs associated with the school district. See the attached statement for more details regarding the job waiver request.

**WAGE AND EMPLOYMENT INFORMATION (CONTINUED)**

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is \$1,066.45

110% of the county average weekly wage for manufacturing jobs in the county is \$830.50

110% of the county average weekly wage for manufacturing jobs in the region is \$885.29

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☐ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☒ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$46,035

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$48,700

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? ☒ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? ☒ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? ☐ Yes ☒ No

Will any of the qualifying jobs be retained jobs? ☐ Yes ☒ No

Will any of the qualifying jobs be created to replace a previous employee? ☐ Yes ☒ No

Will any required qualifying jobs be filled by employees of contractors? ☒ Yes ☐ No

If yes, what percent? Approximately 30% of the technician positions may be filled by contractors

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? ☒ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

In addition to annual salary, each qualified position will be eligible to receive medical, dental, vision and participate in a 401k retirement plan.

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? ☐ Yes ☒ No

Is Schedule A completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule B completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule D completed and signed for all years and attached? ☒ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

**COMPANY CHECKLIST AND REQUESTED ATTACHMENTS**

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	N/A
11	A detailed map showing location of the land with vicinity map.	9 of 16	N/A
12	A description of all existing (if any) improvements (Attachment)	9 of 16	N/A
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	N/A
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

*To be submitted with application or before date of final application approval by school board.

CHECK LIST ITEM #2

Proof of Payment of Application Fee

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

CHECKLIST ITEM #3

Combined Group Membership Documentation

Texas Franchise Tax Extension Affiliate List

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POLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY LLC	■ 13644627930	■ <input type="checkbox"/>
2. INVENERGY SERVICES LLC	■ 32020649813	■ <input type="checkbox"/>
3. INVENERGY ENERGY MGMT LLC	■ 32038203900	■ <input type="checkbox"/>
4. INVENERGY WIND NORTH AMERICA	■ 12082346938	■ <input type="checkbox"/>
5. DOUGHERTY WIND ENERGY LLC	■ 32037772806	■ <input type="checkbox"/>
6. GOLDWATHE WIND ENERGY LLC	■ 32037772772	■ <input type="checkbox"/>
7. GUNSIGHT MTN WIND ENERGY LLC	■ 32033576318	■ <input type="checkbox"/>
8. INVENERGY MET LLC	■ 32037132977	■ <input type="checkbox"/>
9. INVENERGY WIND DEVELOPMENT	■ 32034181217	■ <input type="checkbox"/>
10. PISTOL HILL WIND ENERGY LLC	■ 32033576326	■ <input type="checkbox"/>
11. STERLING WIND ENERGY LLC	■ 32033691760	■ <input type="checkbox"/>
12. POLSKY ENERGY INVESTMENTS	200616874	■ <input checked="" type="checkbox"/>
13. INVENERGY INVESTMENT CO LLC	■ 371456538	■ <input checked="" type="checkbox"/>
14. INVENERGY WIND HOLDINGS LLC	■ 263467425	■ <input checked="" type="checkbox"/>
15. INVENERGY WIND INVESTMENT CORP.	■ 300447600	■ <input checked="" type="checkbox"/>
16. INVENERGY WIND FINANCING LLC	■	■ <input checked="" type="checkbox"/>
17. INVENERGY WIND LLC	■ 200783399	■ <input checked="" type="checkbox"/>
18. INVENERGY THERMAL LLC	■ 203817973	■ <input checked="" type="checkbox"/>
19. INVENERGY SOLAR LLC	■ 270748782	■ <input checked="" type="checkbox"/>
20. INVENERGY ROC HOLDINGS	■ 263866744	■ <input checked="" type="checkbox"/>
21. INVENERGY WIND FINANCE ROC LLC	■	■ <input checked="" type="checkbox"/>

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POLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY COASTAL HOLDINGS LLC	263756863	<input checked="" type="checkbox"/>
2. INVENERGY LOGAN HOLDING CO LLC	208762182	<input checked="" type="checkbox"/>
3. INVENERGY LOGAN FINANCE CO LLC	208763301	<input checked="" type="checkbox"/>
4. STANTON WIND HOLDINGS LLC		<input checked="" type="checkbox"/>
5. BEECH RIDGE ENERGY LLC	263207197	<input checked="" type="checkbox"/>
6. BIG OTTER WIND LLC		<input checked="" type="checkbox"/>
7. BISHOP HILL ENERGY LLC	264583832	<input checked="" type="checkbox"/>
8. BISHOP HILL ENERGY II LLC	273400990	<input checked="" type="checkbox"/>
9. BRUSH CREEK WIND ENERGY LLC		<input checked="" type="checkbox"/>
10. BRUSH CREEK WIND ENERGY II LLC		<input checked="" type="checkbox"/>
11. CA RIDGE WIND ENERGY LLC	272168311	<input checked="" type="checkbox"/>
12. CROW CREEK ENERGY LLC		<input checked="" type="checkbox"/>
13. FORWARD ENERGY II LLC	260562274	<input checked="" type="checkbox"/>
14. GRAND RIDGE ENERGY IV LLC	263294276	<input checked="" type="checkbox"/>
15. HARDIN WIND ENERGY LLC		<input checked="" type="checkbox"/>
16. HEARTLAND WIND ENERGY LLC		<input checked="" type="checkbox"/>
17. HIGHLAND WIND ENERGY LLC		<input checked="" type="checkbox"/>
18. HORN BUTTE WIND ENERGY LLC		<input checked="" type="checkbox"/>
19. HORSE LAKE WIND ENERGY LLC	352324869	<input checked="" type="checkbox"/>
20. HURRICANE LAKE WIND ENERGY I LLC		<input checked="" type="checkbox"/>
21. IDAHO WIND GENERATION CO LLC		<input checked="" type="checkbox"/>

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POLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY NEW YORK LLC	061680634	<input checked="" type="checkbox"/>
2. INVENERGY PARTS LLC	32039357473	<input type="checkbox"/>
3. INVENERGY RENEWABLE LLC	263434351	<input type="checkbox"/>
4. INVENERGY TX TRADING I LLC		<input checked="" type="checkbox"/>
5. INVENERGY TX TRADING II LLC		<input checked="" type="checkbox"/>
6. INVENERGY WIND DEV ICWA LLC		<input checked="" type="checkbox"/>
7. INVENERGY WIND DEVELOPMENT ND		<input checked="" type="checkbox"/>
8. INVENERGY WIND DEV OK LLC	204126112	<input checked="" type="checkbox"/>
9. INVENERGY WIND FIN CO III LLC	204135995	<input checked="" type="checkbox"/>
10. IWF NORTH AMERICA LLC	208906923	<input checked="" type="checkbox"/>
11. INVENERGY WIND MONTANA LLC		<input checked="" type="checkbox"/>
12. JUDITH GAP WIND ENERGY II LLC		<input checked="" type="checkbox"/>
13. LA SIERRITA WIND LLC		<input checked="" type="checkbox"/>
14. LASSEN WIND GENERATION LLC	208805949	<input checked="" type="checkbox"/>
15. LEDGE WIND ENERGY LLC	263477676	<input checked="" type="checkbox"/>
16. OCEANA WIND LLC	204540080	<input checked="" type="checkbox"/>
17. PINE RIDGE ENERGY LLC		<input checked="" type="checkbox"/>
18. PRAIRIE BREEZE WIND ENERGY LLC		<input checked="" type="checkbox"/>
19. SEGONICK WIND ENERGY LLC		<input checked="" type="checkbox"/>
20. STONY CREEK ENERGY LLC	262082798	<input checked="" type="checkbox"/>
21. INVENERGY WIND MANAGEMENT LLC		<input checked="" type="checkbox"/>

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POLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUTCHIT RIDGE ENERGY LLC		<input checked="" type="checkbox"/>
2. TECATE DIVIDE WIND ENERGY LLC	300475081	<input checked="" type="checkbox"/>
3. TEHACHAPI CONNECT LLC		<input checked="" type="checkbox"/>
4. WHITE OAK ENERGY LLC	208468199	<input checked="" type="checkbox"/>
5. MORESVILLE ENERGY LLC	261363691	<input checked="" type="checkbox"/>
6. STEVMIC PROPERTIES LLC	300526664	<input checked="" type="checkbox"/>
7. INVENERGY THERMAL FIN LLC	208687404	<input checked="" type="checkbox"/>
8. McDOWELL COUNTY ENERGY LLC	262661421	<input checked="" type="checkbox"/>
9. INVENERGY THERMAL HOLDINGS LLC	204577532	<input checked="" type="checkbox"/>
10. INVENERGY THERMAL HLDGS II LLC	205028278	<input checked="" type="checkbox"/>
11. INVENERGY TURBINE CO II LLC	203960201	<input checked="" type="checkbox"/>
12. INVENERGY THERMAL DEV LLC	261563294	<input checked="" type="checkbox"/>
13. INVENERGY TN LLC	14215633919	<input checked="" type="checkbox"/>
14. INVENERGY SERVICES GRAND RIDGE LLC		<input checked="" type="checkbox"/>
15. DARKE WIND ENERGY LLC	270667704	<input checked="" type="checkbox"/>
16. GRAND RIDGE V LLC	271369315	<input checked="" type="checkbox"/>
17. GRATIOT COUNTY WIND LLC		<input checked="" type="checkbox"/>
18. INVENERGY WIND CALIFORNIA LLC	611594266	<input checked="" type="checkbox"/>
19. MORROW WIND ENERGY LLC	270449139	<input checked="" type="checkbox"/>
20. UNION WIND ENERGY LLC	264527222	<input checked="" type="checkbox"/>
21. BISHOP HILL HOLDINGS	453219221	<input checked="" type="checkbox"/>

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FOLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY SOLAR DEVELOPMENT LLC	■ 270748913	■ <input checked="" type="checkbox"/>
2. COTTONWOODS WIND ENERGY LLC	■	■ <input checked="" type="checkbox"/>
3. GRATIOT COUNTY WIND II LLC	■	■ <input checked="" type="checkbox"/>
4. HALES LAKE ENERGY LLC	■ 800841363	■ <input checked="" type="checkbox"/>
5. INVENERGY ILLINOIS SOLAR I LLC	■ 273411372	■ <input checked="" type="checkbox"/>
6. INVENERGY ILLINOIS SOLAR II LLC	■ 273411444	■ <input checked="" type="checkbox"/>
7. INVENERGY ILLINOIS SOLAR III LLC	■ 273426043	■ <input checked="" type="checkbox"/>
8. INVENERGY ILLINOIS SOLAR IV LLC	■ 273438626	■ <input checked="" type="checkbox"/>
9. INVENERGY ILLINOIS WIND HOLDINGS LLC	■ 273965256	■ <input checked="" type="checkbox"/>
10. INVENERGY SERVICES INSTALLATION LLC	■ 273327310	■ <input checked="" type="checkbox"/>
11. INVENERGY WIND DEVELOPMENT MICHIGAN LLC	■ 452605836	■ <input checked="" type="checkbox"/>
12. INVENERGY WIND DEVELOPMENT MONTANA LLC	■ 273554310	■ <input checked="" type="checkbox"/>
13. INVENERGY WIND TURBINE TRANSPORT I LLC	■ 272933240	■ <input checked="" type="checkbox"/>
14. INVENERGY WIND TURBINE TRANSPORT II LLC	■ 272933334	■ <input checked="" type="checkbox"/>
15. NELIGH WIND ENERGY LLC	■	■ <input checked="" type="checkbox"/>
16. OLD STATE ENERGY LLC	■	■ <input checked="" type="checkbox"/>
17. PLEASANT RIDGE ENERGY LLC	■	■ <input checked="" type="checkbox"/>
18. TIDEWATER SOLAR ENERGY LLC	■	■ <input checked="" type="checkbox"/>
19. TONOPAH ENERGY LLC	■ 273411491	■ <input checked="" type="checkbox"/>
20. TRICOUNTY WIND ENERGY LLC	■ 273635437	■ <input checked="" type="checkbox"/>
21. TYRRELL ENERGY LLC	■	■ <input checked="" type="checkbox"/>

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POLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. VANTAGE CLASS B HOLDINGS LLC	272982377	<input checked="" type="checkbox"/>
2. WILKINSON ENERGY LLC		<input checked="" type="checkbox"/>
3. INVENERGY CLEAN POWER LLC	453417763	<input checked="" type="checkbox"/>
4. INVENERGY WIND GLOBAL LLC		<input checked="" type="checkbox"/>
5. INVENERGY WIND DEVELOPMENT HOLDINGS LLC		<input checked="" type="checkbox"/>
6. INVENERGY WIND DEVELOPMENT NORTH AMERICA, LLC		<input checked="" type="checkbox"/>
7. INVENERGY WIND POWER HOLDINGS LLC		<input checked="" type="checkbox"/>
8. INVENERGY WIND POWER LLC		<input checked="" type="checkbox"/>
9. INVENERGY WIND NORTH AMERICA HOLDINGS LLC	453698038	<input checked="" type="checkbox"/>
10. RED OAK ENERGY LLC		<input checked="" type="checkbox"/>
11. BUCKEYE WIND ENERGY LLC	452777576	<input checked="" type="checkbox"/>
12. GRATIOT COUNTY HOLDINGS LLC		<input checked="" type="checkbox"/>
13. HARDIN SOLAR ENERGY LLC		<input checked="" type="checkbox"/>
14. BECKETT SOLAR ENERGY LLC		<input checked="" type="checkbox"/>
15. QUINTON SOLAR ENERGY I LLC		<input checked="" type="checkbox"/>
16. JUDITH GAP WIND ENERGY III LLC		<input checked="" type="checkbox"/>
17. BIG OTTER WIND ENERGY II LLC		<input checked="" type="checkbox"/>
18. BEECH RIDGE ENERGY II LLC		<input checked="" type="checkbox"/>
19. BUZZARD CREEK ENERGY LLC		<input checked="" type="checkbox"/>
20. GRATIOT COUNTY WIND PHASE II LLC		<input checked="" type="checkbox"/>
21. ACCOMACK WIND ENERGY LLC		<input checked="" type="checkbox"/>

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POLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. HEPPNER WIND ENERGY LLC		<input checked="" type="checkbox"/>
2. BEECH RIDGE HOLDINGS LLC		<input checked="" type="checkbox"/>
3. GRAND RIDGE GREEN HOLDINGS LLC	800873258	<input checked="" type="checkbox"/>
4. FORWARD ENERGY HOLDINGS LLC		<input checked="" type="checkbox"/>
5. IWFC HOLDINGS LLC		<input checked="" type="checkbox"/>
6. CALIFORNIA RIDGE CLASS B HOLDINGS LLC	460909292	<input checked="" type="checkbox"/>
7. CALIFORNIA RIDGE HOLDINGS LLC	800850058	<input checked="" type="checkbox"/>
8. CALIFORNIA RIDGE WIND ENERGY II LLC		<input checked="" type="checkbox"/>
9. HALES LAKE ENERGY II LLC	320386990	<input checked="" type="checkbox"/>
10. HALES LAKE ENERGY III LLC	364740400	<input checked="" type="checkbox"/>
11. MARSH HILL ENERGY LLC	800856885	<input checked="" type="checkbox"/>
12. WRAY WIND ENERGY LLC		<input checked="" type="checkbox"/>
13. STERLING FARMS WIND ENERGY LLC		<input checked="" type="checkbox"/>
14. CLARKTON SOLAR ENERGY LLC	900886991	<input checked="" type="checkbox"/>
15. PANTEGO WIND ENERGY LLC	900859617	<input checked="" type="checkbox"/>
16. INVENERGY ILLINOIS SOLAR I HOLDINGS LLC	460873725	<input checked="" type="checkbox"/>
17. BISHOP HILL ENERGY III LLC	320358450	<input checked="" type="checkbox"/>
18. BISHOP HILL ENERGY INTERCONNECTION LLC		<input checked="" type="checkbox"/>
19. PREBLE SOLAR ENERGY LLC	453249830	<input checked="" type="checkbox"/>
20. COLUMBUS SOLAR ENERGY LLC	611667460	<input checked="" type="checkbox"/>
21. INVENERGY US WIND HOLDINGS	800872533	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY US WIND I HOLDINGS ■		■ <input checked="" type="checkbox"/>
2. INVENERGY WIND OPERATING I LLC ■	800873258	■ <input checked="" type="checkbox"/>
3. INVENERGY WIND GLOBAL LLC ■	900771171	■ <input checked="" type="checkbox"/>
4. INVENERGY WIND POWER HOLDINGS LLC ■		■ <input checked="" type="checkbox"/>
5. INVENERGY WIND POWER LLC ■	371650259	■ <input checked="" type="checkbox"/>
6. INVENERGY WIND EUROPEAN HOLDINGS LLC ■	453697965	■ <input checked="" type="checkbox"/>
7. INVENERGY WIND DEVELOPMENT HOLDINGS LLC ■		■ <input checked="" type="checkbox"/>
8. INVENERGY WIND OPERATIONAL HOLDINGS LLC ■	611691741	■ <input checked="" type="checkbox"/>
9. INVENERGY WIND EUROPE DEVELOPMENT HOLDING LLC ■	453693612	■ <input checked="" type="checkbox"/>
10. ■		■ <input type="checkbox"/>
11. ■		■ <input type="checkbox"/>
12. ■		■ <input type="checkbox"/>
13. ■		■ <input type="checkbox"/>
14. ■		■ <input type="checkbox"/>
15. ■		■ <input type="checkbox"/>
16. ■		■ <input type="checkbox"/>
17. ■		■ <input type="checkbox"/>
18. ■		■ <input type="checkbox"/>
19. ■		■ <input type="checkbox"/>
20. ■		■ <input type="checkbox"/>
21. ■		■ <input type="checkbox"/>

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CHECKLIST ITEM

List of Chapter 313 Agreements with Invenergy LLC Subsidiaries:

<u>School District</u>	<u>First Full Tax Year</u>	<u>Company</u>
Spur ISD No. 71	2008	McAdoo Wind Energy LLC
Grady ISD No. 73	2008	Stanton Wind Energy LLC
Stanton ISD No. 72	2008	Stanton Wind Energy LLC
Hermleigh ISD No. 60	2008	Scurry County Wind LP
Snyder ISD No. 61	2008	Scurry County Wind LP
Blackwell CISD No. 93	2008	Turkey Track Wind Energy LLC
Goldthwaite ISD	2013	Goldthwaite Wind Energy LLC

CHECKLIST ITEM #4

A. Detailed Description of Project

Miami Wind I LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 230-280 megawatts. The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the project completed. Presently our plans are to install GE 1.7 megawatt turbines on property within the reinvestment zones in Roberts, Gray, and Hemphill Counties, Texas. Miami Wind I LLC estimates that 80 turbines are planned to be installed in Miami CISD in 2014 as well as 42 turbines in Ft. Elliott ISD, and 14 turbines in Canadian ISD. Miami Wind I may later decide to install up to 15 additional turbines in Miami ISD, 8 in Ft. Elliott, and 7 in Canadian ISD.

The additional improvements for the Miami Project will include but are not limited to, wind turbines, towers, foundations, roadways, buildings and offices, anemometer towers, computer equipment, furniture, company vehicles, electrical transmission cables and towers and electrical substations.

B. Ability to Relocate to Another State or Region

Invenenergy develops, owns and operates wind energy projects across the US, Canada and in Europe. We have numerous developments in the nearby states of Kansas and Oklahoma, where the wind resource is equivalent and their taxing incentives are similar to Texas. The Miami Wind Energy project is currently in competition with a 250 MW wind project in Oklahoma, a 200 MW wind energy project in Kansas, and a 300 MW project in Texas.

CHECKLIST ITEM #5

Other School District Information

Miami Wind estimates that up to 162 megawatts of the estimated 280 megawatts of the project will be located in Miami ISD. Miami Wind has filed an application for a tax limitation agreement with Miami ISD.

Miami Wind estimates that up to 85 megawatts of the estimated 280 megawatts of the project will be located in Ft. Elliott ISD. Miami Wind has filed an application for a tax limitation agreement with Ft. Elliott ISD.

Of the total project costs, Miami Wind estimates that 60% of the project will be located and taxed within Miami ISD. Of the 40% remaining, 28% will be within Ft. Elliott ISD, and the final 12% in Canadian ISD.

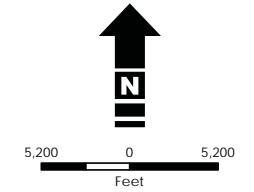
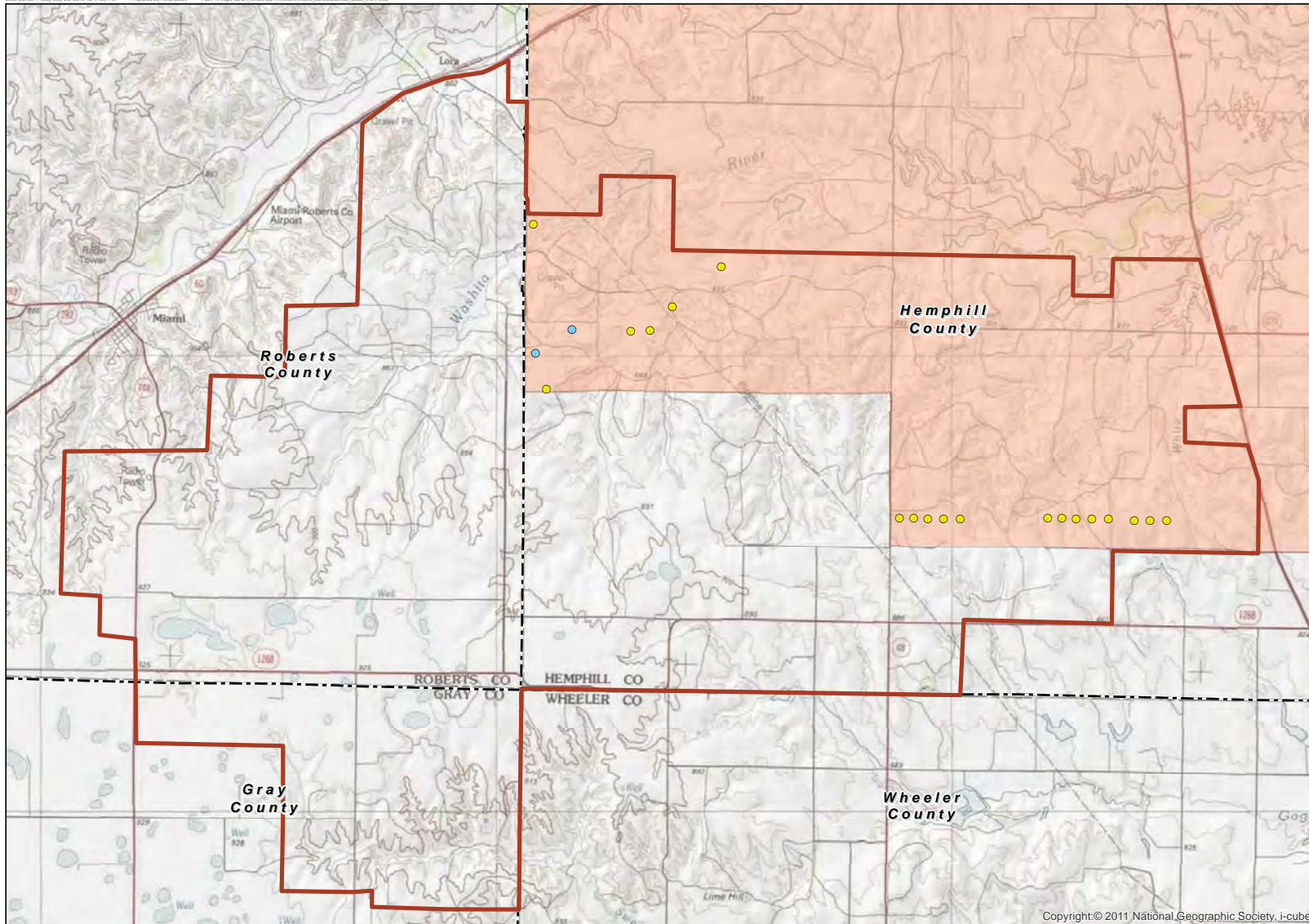
CHECKLIST ITEMS #6 AND #8

Description of Qualified Investment/ Qualified Property

Same in as #4 A and B

CHECKLIST ITEM #7 AND #9

Map of Qualified Investment / Qualified Property



Legend

- Proposed Turbine
- Proposed Turbine (Alternative)
- Project Boundary
- County Boundary
- Canadian Independent School District

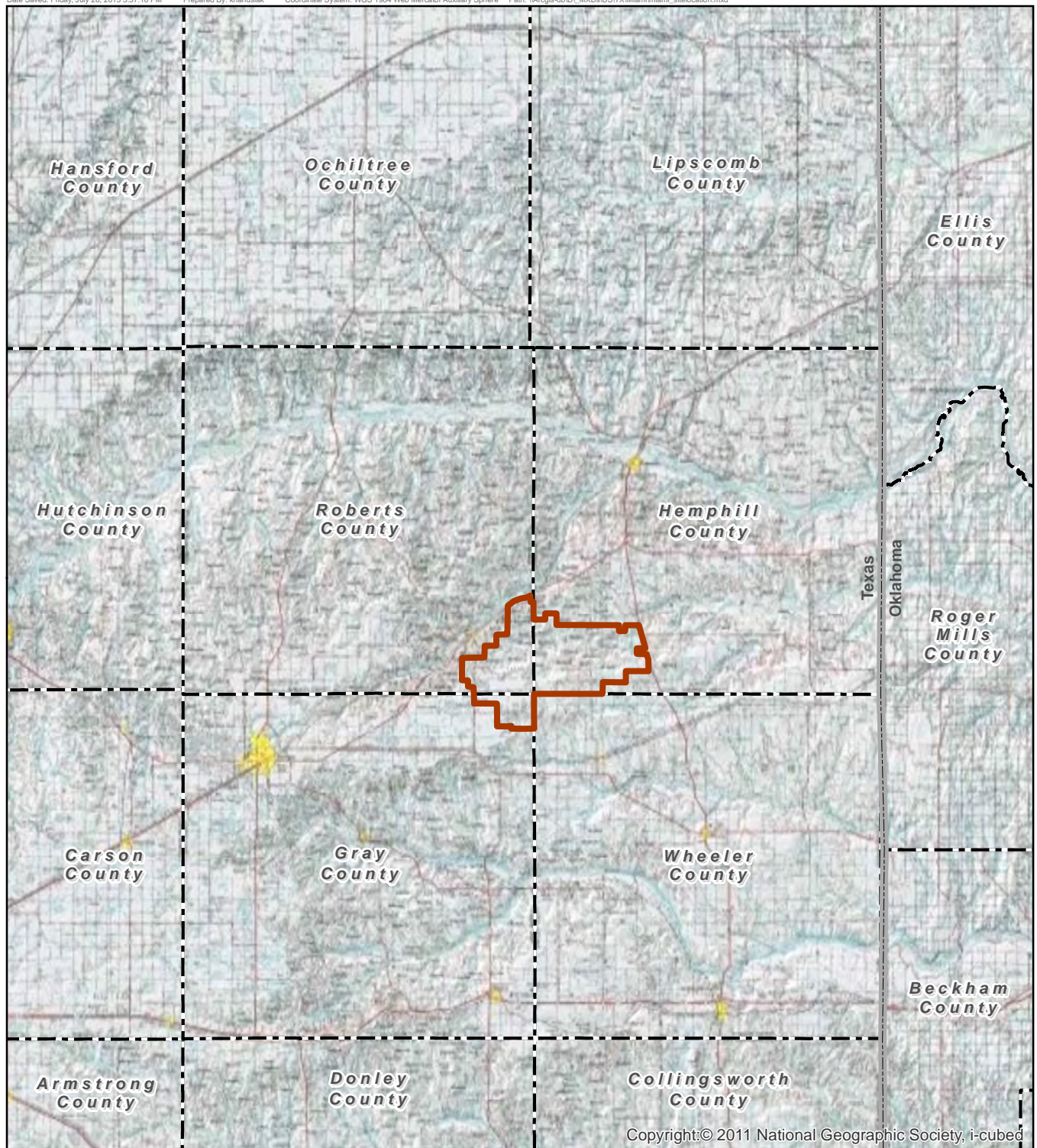
Copyright: © 2011 National Geographic Society, i-cubed

Canadian Independent School District and Proposed Turbine Layout Map

Miami Wind Energy Project, Roberts-Hemphill-Gray County, Texas

Rev. 02
July 26, 2013

Invenergy
One South Wacker Drive Suite 1900
Chicago, Illinois 60606
(312) 224-1400



Legend

- Project Boundary
- County Boundary
- State Boundary



Project Location Map

Miami Wind Energy Project, Roberts-Hemphill-Gray County, Texas

Rev. 00
July 26, 2013

Invenergy

One South Wacker Drive Suite 1900
Chicago, Illinois 60606
(312) 224-1400

Attachment 10
Amendment No. 001

Miami Wind I LLC Parcels						
ISD	County	SURVEY1	SURVEY2	BLOCK	SECTION	ABSTRACT
Canadian ISD	Hemphill	G&MMB&A		C	235	603
Canadian ISD	Hemphill	H&GN RR CO	LAMBERT, M	A2	32	1135
Canadian ISD	Hemphill	G&MMB&A		C	234	622
Canadian ISD	Hemphill	G&MMB&A		C	237	605
Canadian ISD	Hemphill	H&GN RR CO		A2	45	108
Canadian ISD	Hemphill	G&MMB&A		C	231	602
Canadian ISD	Hemphill	G&MMB&A		C	232	620
Canadian ISD	Hemphill	H&GN RR CO	DU TOIT, F J	A2	34	1184
Canadian ISD	Hemphill	H&GN RR CO		A2	33	102
Canadian ISD	Hemphill	H&GN RR CO		A2	43	107
Canadian ISD	Hemphill	H&GN RR CO	LAMBERT, M	A2	46	1134
Canadian ISD	Hemphill	H&GN RR CO		A2	31	101
Canadian ISD	Hemphill	G&MMB&A		C	238	606
Canadian ISD	Hemphill	G&MMB&A		C	236	604
Canadian ISD	Hemphill	H&GN RR CO	KIVLEHEN, D F	A2	38	1057
Canadian ISD	Hemphill	G&MMB&A		C	240	608
Canadian ISD	Hemphill	G&MMB&A		C	240	608
Canadian ISD	Hemphill	H&GN RR CO		A2	31	101
Canadian ISD	Hemphill	G&MMB&A		C	233	621
Canadian ISD	Hemphill	H&GN RR CO	LAMBERT, M	A2	32	1135
Canadian ISD	Hemphill	H&GN RR CO		A2	47	109
Canadian ISD	Hemphill	H&GN RR CO	MERRY, B F	A2	48	1140
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO		A2	57	114
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO	ALEXANDER, O H	A2	58	940
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO		A2	39	105
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO	HENDRICKS, H G	A2	40	1123
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO		A2	37	104
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO		A2	25	98
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO		A2	41	106
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO	FRYE, O C	A2	42	966
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO	HENDRICKS, H G	A2	36	1124
Canadian ISD/Fort Elliot Cisd	Hemphill	H&GN RR CO		A2	35	103

CHECKLIST ITEM #13

Request for Waiver of Job Creation Requirement

Invenergy

July 25, 2013

Re: Miami Wind Employment Estimate

To Whom it May Concern,

Invenergy has developed and placed into service 39 wind projects across the United States and in Canada and Europe, totaling over 3,400 MW. As one of the largest owner/operators of wind farms in the United States, Invenergy has significant experience staffing wind projects. Several factors determine the ultimate ratio of technicians to turbines; among these factors are site layout and turbine technology.

In Invenergy's experience, a ratio of 1 technician for every 10 – 15 turbines is typical for projects that are staffed by full-time employees. Invenergy's latest project under development, the Goldthwaite project will be one of the first Invenergy sites to deploy the GE 1.7 MW turbines. The GE 1.7 machine is the latest evolution of the GE 1.x fleet, of which Invenergy operates over 1,500 units.

We anticipate the technician to turbine ratio to be similar to that for the GE 1.5 MW turbines. As a result, we anticipate requiring approximately 1 technician per 12 GE 1.7 MW machines.

For independent estimates of full-time employment at wind farms in Texas, please see the National Renewable Energy Laboratory's report *Economic Development Impact of 1,000 MW of Wind Energy in Texas* (<http://www.nrel.gov/docs/fy11osti/50400.pdf>). Section 3.2.2 states that 60 full-time jobs are created for 1,000 MW of wind capacity. Assuming a 1.5 MW unit, that is approximately 1 job per 11 wind turbines.

If you have any questions, please do not hesitate to contact me at (312) 582-1421.

Sincerely,



Bryan Schueler
Senior Vice President
Invenergy LLC

cc: Evan Horn

CHECKLIST ITEM #14

Calculation of three possible wage requirements with TWC documentation

Miami Wind Wage Calculations

Hemphill County All Industries Average Weekly Wages

Year	Period	Area	Ownership	Division	Level	Mid Code	Industry	Avg Weekly Wages
2013	1st Qtr	Hemphill County	Total All	0	0	10	Total, All Industries	\$ 969
2012	2nd Qtr	Hemphill County	Total All	0	0	10	Total, All Industries	\$ 918
2012	3rd Qtr	Hemphill County	Total All	0	0	10	Total, All Industries	\$ 898
2012	4th Qtr	Hemphill County	Total All	0	0	10	Total, All Industries	\$ 1,093
4 Period Weekly Avg								\$ 969.50
110% Of Average								<u>\$ 1,066.45</u>

Hemphill County Average Manufacturing Weekly Wages

Year	Period	Area	Ownership	Division	Level	Mid Code	Industry	Avg Weekly Wages
2013	1st Qtr	Hemphill County	Total All	31	2	31-33	Manufacturing	785
2012	2nd Qtr	Hemphill County	Total All	31	2	31-33	Manufacturing	705
2012	3rd Qtr	Hemphill County	Total All	31	2	31-33	Manufacturing	741
2012	4th Qtr	Hemphill County	Total All	31	2	31-33	Manufacturing	789
4 Period Weekly Avg								\$ 755.00
110% Of Average								<u>\$ 830.50</u>

Panhandle Regional Planning Commission

	Hourly	Annual
2012 Average Manufacturing Wages	\$ 20.12	\$ 41,850.00
Avg Weekly Wage		\$ 804.81
110% of Region Weekly Wage		\$ 885.29
110% of Annual Wages		\$ 46,035.00

CHECKLIST ITEM #15

Description of Benefits

Qualified employees of Miami Wind I LLC will be offered a full package of benefits including medical, dental and vision insurance with at least 80 percent of the premiums for the employee paid by Miami Wind I LLC. In addition each qualifying employee will receive paid vacation time, sick leave, life insurance, disability plans and 401(k) Retirement Savings Plans.

CHECKLIST ITEM #17 – 20

Schedules A-D

Schedule A (Rev. May 2010): Investment

Applicant Name
ISD NameMiami Wind I LLC
Canadian ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2013-2014	2013					
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)				854,412				
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)				410,648		410,648		
	Complete tax years of qualifying time period	1	2014-2015	2014					410,648
		2	2015-2016	2015	50,447,176		50,447,176	-	50,447,176
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2016-2017	2016					
		4	2017-2018	2017					
		5	2018-2019	2018					
		6	2019-2020	2019					
		7	2020-2021	2020					
		8	2021-2022	2021					
		9	2022-2023	2022					
		10	2023-2024	2023					
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2024-2025	2024					
		12	2025-2026	2025					
		13	2026-2027	2026					
	Post- Settle-Up Period	14	2027-2028	2027					
	Post- Settle-Up Period	15	2028-2029	2028					

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].

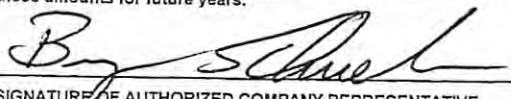
Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E). Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

7/26/2013

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Miami Wind I LLC

Applicant Name

ISD Name

Canadian ISD

Form 50-296

Canadian 102					Form 50-296					
					Qualified Property			Reductions from Market Value	Estimated Taxable Value	
		Year	School Year (YYY-YYY)	Tax Year (Fill in actual tax year) YYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O—after all reductions
		pre- year 1	2013-2014	2013	-	-	-		-	-
	Complete tax years of qualifying time period	1	2014-2015	2014	-	-	1,265,060	-	1,265,060	1,265,060
		2	2015-2016	2015			51,712,236	-	51,712,236	51,712,236
	Tax Credit Period (with 50% cap on credit)	3	2016-2017	2016			48,609,502		48,609,502	10,000,000
		4	2017-2018	2017			45,692,932		45,692,932	10,000,000
		5	2018-2019	2018			42,951,356		42,951,356	10,000,000
		6	2019-2020	2019			40,374,274		40,374,274	10,000,000
		7	2020-2021	2020			37,951,818		37,951,818	10,000,000
		8	2021-2022	2021			35,674,709		35,674,709	10,000,000
		9	2022-2023	2022			33,534,226		33,534,226	10,000,000
		10	2023-2024	2023			31,522,173		31,522,173	10,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2024-2025	2024			29,630,842		29,630,842	29,630,842
		12	2025-2026	2025			27,852,992		27,852,992	27,852,992
		13	2026-2027	2026			26,181,812		26,181,812	26,181,812
Post- Settle-Up Period		14	2027-2028	2027			24,610,904		24,610,904	24,610,904
Post- Settle-Up Period		15	2028-2029	2028			23,134,249		23,134,249	23,134,249

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

7/26/2013
DATE

Attachment 19
Amendment No. 001

Schedule C- Application: Employment Information

Applicant Name
ISD Name

Miami Wind I LLC
Canadian ISD

Form 50-296

Form 30-29b

					Construction		New Jobs		Qualifying Jobs	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Column A: Number of Construction FTE's or man-hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		pre- year 1	2013-2014	2013	1,120 Man Hours		0	\$ 48,700	0	\$ 48,700
	Complete tax years of qualifying time period	1	2014-2015	2014	54,880 Man Hours		2	\$ 48,700	2	\$ 48,700
		2	2015-2016	2015			2	\$ 48,700	2	\$ 48,700
		3	2016-2017	2016			2	\$ 48,700	2	\$ 48,700
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	4	2017-2018	2017			2	\$ 48,700	2	\$ 48,700
		5	2018-2019	2018			2	\$ 48,700	2	\$ 48,700
		6	2019-2020	2019			2	\$ 48,700	2	\$ 48,700
		7	2020-2021	2020			2	\$ 48,700	2	\$ 48,700
		8	2021-2022	2021			2	\$ 48,700	2	\$ 48,700
		9	2022-2023	2022			2	\$ 48,700	2	\$ 48,700
		10	2023-2024	2023			2	\$ 48,700	2	\$ 48,700
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2024-2025	2024			2	\$ 48,700	2	\$ 48,700
		12	2025-2026	2025			2	\$ 48,700	2	\$ 48,700
		13	2026-2027	2026			2	\$ 48,700	2	\$ 48,700
Post- Settle-Up Period		14	2027-2028	2027			2	\$ 48,700	2	\$ 48,700
Post- Settle-Up Period		15	2028-2029	2028			2	\$ 48,700	2	\$ 48,700

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

8-27-2013
DATE

Schedule D: (Rev. May 2010): Other Tax Information

Applicant
Name

Miami Wind I LLC

ISD Name

Canadian ISD

Form 50-296

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Water
		Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2013-2014	2013	\$ -	\$ -	\$ -	0%	0%	0%	0%
	Complete tax years of qualifying time period	1	2014-2015	2014	\$ 2,548	\$ 22,400	\$ -	0%	0%	0%	0%
		2	2015-2016	2015	\$ 33,600	\$ 224,000	\$ -	100%	0%	100%	0%
	Tax Credit Period (with 50% cap on credit)	3	2016-2017	2016	\$ 33,600	\$ 224,000	\$ -	100%	0%	100%	0%
		4	2017-2018	2017	\$ 33,600	\$ 224,000	\$ -	100%	0%	100%	0%
		5	2018-2019	2018	\$ 33,600	\$ 224,000	\$ 1,567	100%	0%	100%	0%
		6	2019-2020	2019	\$ 33,600	\$ 224,000	\$ 1,232	100%	0%	100%	0%
		7	2020-2021	2020	\$ 33,600	\$ 224,000	\$ 32,636	100%	0%	100%	0%
		8	2021-2022	2021	\$ 33,600	\$ 224,000	\$ 31,808	100%	0%	100%	0%
		9	2022-2023	2022	\$ 33,600	\$ 224,000	\$ 31,015	100%	0%	100%	0%
		10	2023-2024	2023	\$ 33,600	\$ 224,000	\$ 29,218	100%	0%	100%	0%
	Credit Settle- Up Period	11	2024-2025	2024	\$ 33,600	\$ 224,000	\$ 27,124	100%	0%	100%	0%
		12	2025-2026	2025	\$ 33,600	\$ 224,000	\$ 26,991	0%	0%	0%	0%
		13	2026-2027	2026	\$ 33,600	\$ 224,000	\$ 27,607	0%	0%	0%	0%
Post- Settle-Up Period		14	2027-2028	2027	\$ 33,600	\$ 224,000	\$ 38,376	0%	0%	0%	0%
Post- Settle-Up Period		15	2028-2029	2028	\$ 33,600	\$ 224,000	\$ 53,052	0%	0%	0%	0%

*For planning, construction and operation of the facility.

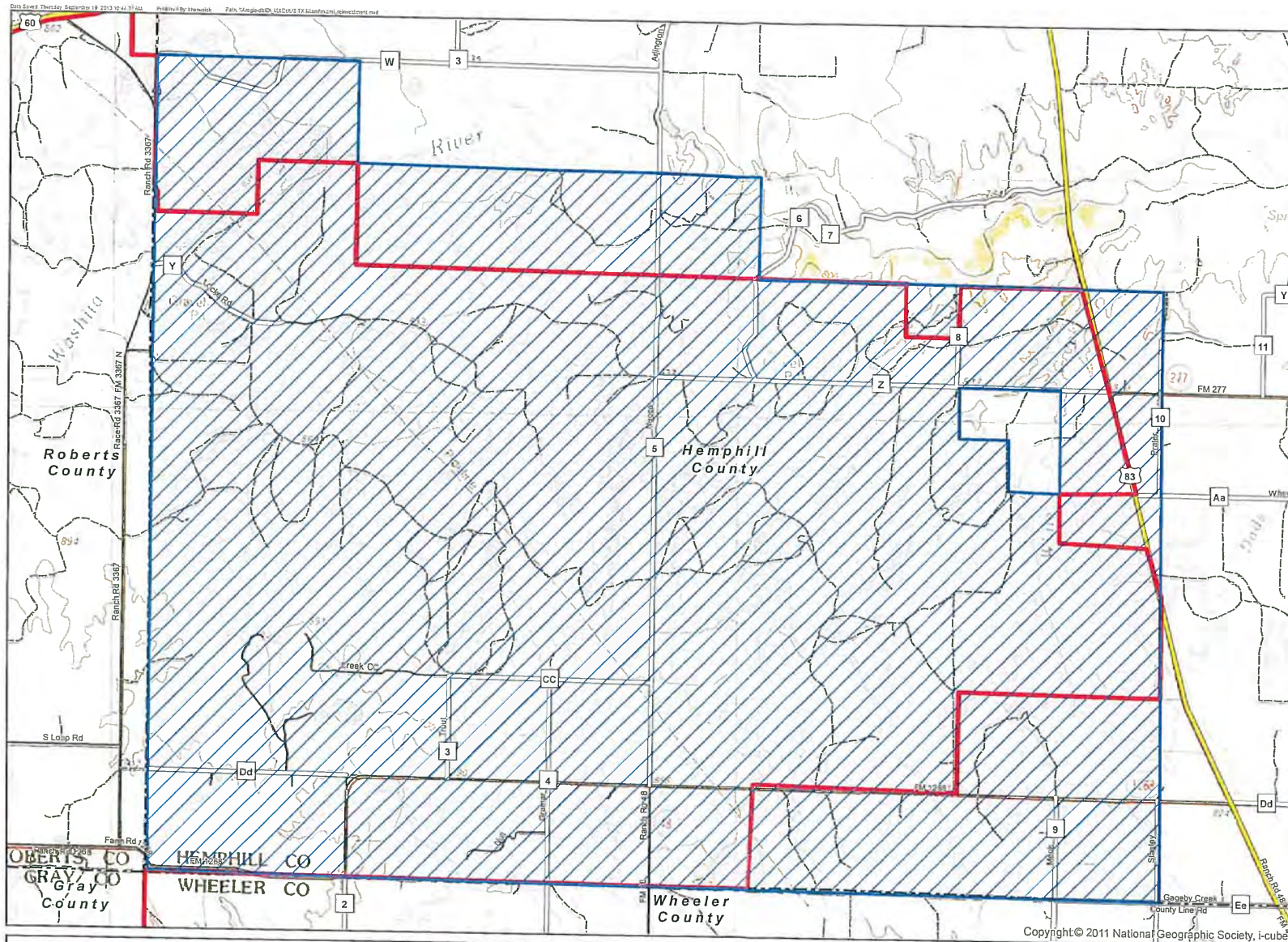
SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

7/26/2013

CHECKLIST ITEM #21

Map of Reinvestment Zone



- Legend**
- Reinvestment Zone
 - Project Boundary
 - County Boundary
 - Road Classification**
 - US/State Route
 - Local Road
 - Dirt/Unpaved Road

Hemphill County Reinvestment Zone

Miami Wind Energy Project, Roberts-Hemphill-Gray County, Texas

Rev. 03
September 19, 2013

Invenergy

One South Wacker Drive Suite 1900
Chicago, Illinois 60606
(312) 224-1400

CHECKLIST ITEM #22

Order Establishing the Reinvestment Zone

CHECKLIST ITEM #23

Legal Description of Reinvestment Zone

*The final order and approved legal description of the reinvestment zone will be provided after the August Hemphill County Commissioners Court meeting.

**RESOLUTION OF THE COMMISSIONERS COURT
OF HEMPHILL COUNTY, TEXAS
DESIGNATING HEMPHILL REINVESTMENT ZONE #1**

**A RESOLUTION DESIGNATING A CERTAIN AREA AS A REINVESTMENT ZONE
FOR A COMMERCIAL/INDUSTRIAL TAX ABATEMENT IN HEMPHILL COUNTY,
TEXAS, ESTABLISHING THE BOUNDARIES THEREOF, AND PROVIDING FOR AN
EFFECTIVE DATE.**

WHEREAS, the Commissioners Court of Hemphill County, Texas desires to promote the development or redevelopment of a certain contiguous geographic area within its jurisdiction by the creation of a reinvestment zone as authorized by the Property Redevelopment and Tax Abatement Act, as amended (Texas Property Tax Code § 312.001, *et seq.*), and the Guidelines and Criteria of the Commissioners Court of Hemphill County for Granting a Tax Abatement in Reinvestment Zone Created in Hemphill County, Texas (the “Guidelines”); and

WHEREAS, on September 9, 2013, a hearing before the Commissioners Court of Hemphill County, Texas was held, such date being at least seven (7) days after the date of publication of the notice of such public hearing in the local newspaper of general circulation in Hemphill County and the delivery of written notice to the respective presiding officers of each taxing entity that includes within its boundaries real property that is to be included in the proposed reinvestment zone; and

WHEREAS, the Commissioners Court of Hemphill County, Texas at such public hearing invited any interested person to appear and speak for or against the creation of the reinvestment zone and whether all or part of the territory described should be included in the proposed reinvestment zone; and

WHEREAS, the proponents of the reinvestment zone offered evidence, both oral and documentary, in favor of all of the foregoing matters relating to the creation of the reinvestment zone and opponents, if any, of the reinvestment zone appeared to contest the creation of the reinvestment zone.

BE IT RESOLVED BY THE COMMISSIONERS COURT OF HEMPHILL COUNTY, TEXAS:

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

SECTION 2. That the Commissioners Court of Hemphill County, Texas, after conducting such hearing and having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:

- (a) That the public hearing on adoption of the reinvestment zone has been properly called, held and conducted and that notice of such hearing has been published as required by law and mailed to the respective presiding officers of the governing

bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and

- (b) That the boundaries of the reinvestment zone should be the area described in the attached Exhibit "A" and depicted in the map attached hereto as Exhibit "B", which are incorporated herein by reference for all purposes. In the event of discrepancy between the descriptions of Exhibit "A" and map on Exhibit "B", the map shall control; and,
- (c) That creation of the reinvestment zone will result in benefits to Hemphill County, Texas and to land included in the zone and that the improvements sought are feasible and practical; and
- (d) The reinvestment zone meets the criteria set forth in Texas Property Tax Code Chapter 312 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, and the Guidelines, in that it is reasonably likely as a result of the designation to contribute to the retention or expansion of primary employment or to attract investment in the zone that would be a benefit to the property and that would contribute to the economic development of Hemphill County, Texas, and that the entire tract of land is located entirely within an unincorporated area of Hemphill County, Texas.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, and the Guidelines, Hemphill County Commissioner's Court hereby creates Hemphill Reinvestment Zone #1, a reinvestment zone for commercial-industrial tax abatement encompassing only the area described in Exhibit "A" and depicted in Exhibit "B", and such reinvestment zone is hereby designated and shall hereafter be referred to as Hemphill Reinvestment Zone #1.

SECTION 4. That Hemphill Reinvestment Zone #1 shall take effect on September 9, 2013, and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of designation, and may be renewed for an additional five (5) year period thereafter.

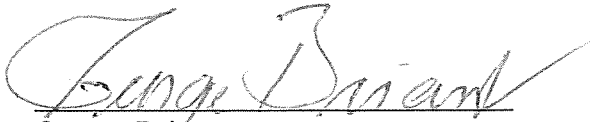
SECTION 5. That if any section, paragraph, clause or provision of this Resolution shall for any reason be held to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this Resolution.

SECTION 6. That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject, of the meeting of the Hemphill County Commissioners Court at which this Resolution was adopted was posted at a place convenient and readily accessible at all times as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended, and that a public hearing was held prior to the designation of such reinvestment zone and that proper notice of the hearing was published in the official newspaper of general circulation within the County, and furthermore, such notice was in fact delivered to the presiding

officer of any affected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this the 9th day of September, 2013.

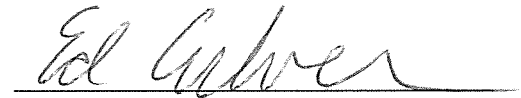
Hemphill County Commissioners Court



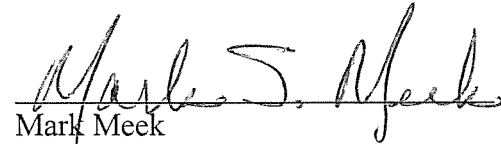
George Briant
Hemphill County Judge



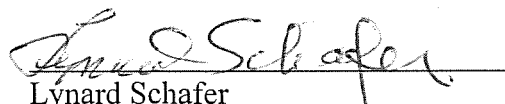
Coleman Bartlett
Precinct 1 Commissioner



Ed Culver
Precinct 2 Commissioner

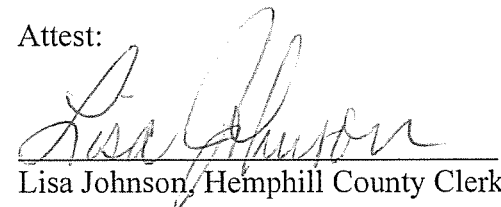


Mark Meek
Precinct 3 Commissioner



Lynard Schafer
Precinct 4 Commissioner

Attest:



Lisa Johnson, Hemphill County Clerk

EXHIBIT A
LEGAL DESCRIPTION OF
HEMPHILL REINVESTMENT ZONE #1

Hemphill Reinvestment Zone #1 is comprised of the following legal description. In the event of discrepancy between this Exhibit "A" and the attached map on Exhibit "B", Exhibit "B" shall control.

LEGAL DESCRIPTION: BEING ALL OF AND ANY PORTIONS OF THE FOLLOWING SECTIONS OF LAND LYING IN AND BEING SITUATED OUT OF HEMPHILL COUNTY, TEXAS AND CONTAINING APPROXIMATELY 43,700 ACRES OF LAND, MORE OR LESS; SAID SECTIONS OF LAND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

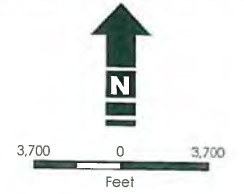
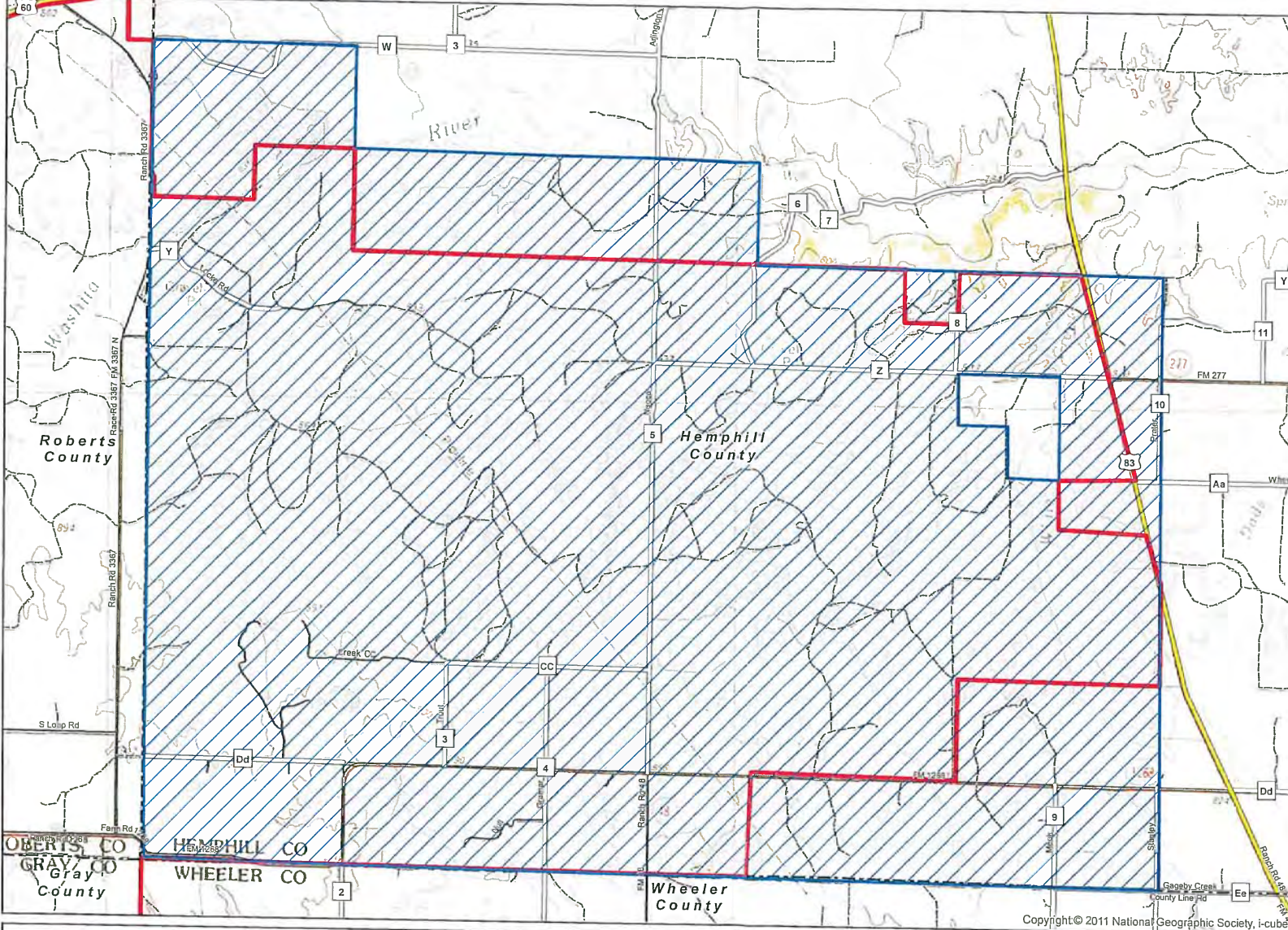
- Section 59, Block A-2, Abstract 115, H&GN RR Co. Survey
- Section 60, Block A-2, Abstract 941, H&GN RR Co. Survey
- Section 58, Block A-2, Abstract 940, H&GN RR Co. Survey
- Section 57, Block A-2, Abstract 114, H&GN RR Co. Survey
- Section 56, Block A-2, Abstract 939, H&GN RR Co. Survey
- Section 55, Block A-2, Abstract 113, H&GN RR Co. Survey
- Section 54, Block A-2, Abstract 836, H&GN RR Co. Survey
- Section 53, Block A-2, Abstract 112, H&GN RR Co. Survey
- Section 48, Block A-2, Abstract 1140, H&GN RR Co. Survey
- Section 47, Block A-2, Abstract 109, H&GN RR Co. Survey
- Section 46, Block A-2, Abstract 1332 & Abstract 1134, H&GN RR Co. Survey
- Section 45, Block A-2, Abstract 108, H&GN RR Co. Survey
- Section 44, Block A-2, Abstract 967, H&GN RR Co. Survey
- Section 43, Block A-2, Abstract 107, H&GN RR Co. Survey
- Section 42, Block A-2, Abstract 966, H&GN RR Co. Survey
- Section 41, Block A-2, Abstract 106, H&GN RR Co. Survey
- Section 40, Block A-2, Abstract 1123, H&GN RR Co. Survey
- Section 39, Block A-2, Abstract 105, H&GN RR Co. Survey
- Section 38, Block A-2, Abstract 1057, H&GN RR Co. Survey
- Section 37, Block A-2, Abstract 104, H&GN RR Co. Survey
- Section 36, Block A-2, Abstract 1124, H&GN RR Co. Survey
- Section 35, Block A-2, Abstract 103, H&GN RR Co. Survey
- Section 34, Block A-2, Abstract 1184, H&GN RR Co. Survey
- Section 33, Block A-2, Abstract 102, H&GN RR Co. Survey
- Section 32, Block A-2, Abstract 1135, H&GN RR Co. Survey
- Section 31, Block A-2, Abstract 101, H&GN RR Co. Survey

- SW/4 of Section 30, Block A-2, Abstract 1288, H&GN RR Co. Survey
- Section 29, Block A-2, Abstract 100, H&GN RR Co. Survey
- Section 235, Block C, Abstract 603, G&M&MB&A Survey
- Section 234, Block C, Abstract 622, G&M&MB&A Survey
- Section 233, Block C, Abstract 621, G&M&MB&A Survey
- Section 232, Block C, Abstract 620, G&M&MB&A Survey
- Section 231, Block C, Abstract 602, G&M&MB&A Survey
- Section 28, Block A-2, Abstract 1289 & Abstract 1178, H&GN RR Co. Survey
- Section 27, Block A-2, Abstract 99, H&GN RR Co. Survey
- Section 26, Block A-2, Abstract 1042, H&GN RR Co. Survey
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- Section 24, Block A-2, Abstract 887, H&GN RR Co. Survey
- Section 23, Block A-2, Abstract 97, H&GN RR Co. Survey
- Section 22, Block A-2, Abstract 886, H&GN RR Co. Survey
- Section 21, Block A-2, Abstract 96, H&GN RR Co. Survey
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- Section 19, Block A-2, Abstract 95, H&GN RR Co. Survey
- Section 240, Block C, Abstract 608, G&M&MB&A Survey
- Section 239, Block C, Abstract 607, G&M&MB&A Survey
- Section 238, Block C, Abstract 606, G&M&MB&A Survey
- Section 237, Block C, Abstract 605, G&M&MB&A Survey
- Section 236, Block C, Abstract 604, G&M&MB&A Survey
- Section 69, Block M-1, Abstract 151, H&GN RR Co. Survey
- Section 76, Block M-1, Abstract 1132, H&GN RR Co. Survey
- Section 77, Block M-1, Abstract 153, H&GN RR Co. Survey
- Section 84, Block M-1, Abstract 1076A, H&GN RR Co. Survey
- Section 85, Block M-1, Abstract 15, H&GN RR Co. Survey
- Section 18, Block A-2, Abstract 1041, H&GN RR Co. Survey
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- Section 16, Block A-2, Abstract 1272 & Abstract 885, H&GN RR Co. Survey
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- Section 14, Block A-2, Abstract 1243, H&GN RR Co. Survey
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- Section 12, Block A-2, Abstract 1299, Abstract 1356 & Abstract 1009, H&GN RR Co. Survey
- Section 11, Block A-2, Abstract 91, H&GN RR Co. Survey
- Section 10, Block A-2, Abstract 1115, Abstract 1274 & Abstract 1284, H&GN RR Co. Survey

- Section 9, Block A-2, Abstract 90, H&GN RR Co. Survey
- Section 86, Block M-1, Abstract 1077, H&GN RR Co. Survey
- Section 83, Block M-1, Abstract 154, H&GN RR Co. Survey
- Section 78, Block M-1, Abstract 901, H&GN RR Co. Survey
- Section 75, Block M-1, Abstract 152, H&GN RR Co. Survey
- Section 70, Block M-1, Abstract 902, H&GN RR Co. Survey

EXHIBIT “B”
MAP OF
HEMPHILL REINVESTMENT ZONE #1

(See attached map dated September 19, 2013)



- Legend**
- Reinvestment Zone
 - Project Boundary
 - County Boundary
 - Road Classification**
 - US/State Route
 - Local Road
 - Dirt/Unpaved Road

Hemphill County Reinvestment Zone

Miami Wind Energy Project, Roberts-Hemphill-Gray County, Texas

Rev. 03
September 19, 2013

Invenergy

One South Wacker Drive Suite 1900
Chicago, Illinois 60606
(312) 224-1400

EXHIBIT A
LEGAL DESCRIPTION OF
HEMPHILL REINVESTMENT ZONE #1

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CHECKLIST ITEM #24

Guidelines and Criteria for Reinvestment Zone

STATE OF TEXAS

HEMPHILL COUNTY

TAX ABATEMENT GUIDELINES AND CRITERIA

Hemphill County (the "County") is committed to the promotion of quality development in all parts of Hemphill County and to improving the quality of life for its citizens. In order to help meet these goals, the County will consider providing Tax Abatements (as defined below) to stimulate economic development. It is the policy of the County that such an incentive will be provided in accord with the guidelines and criteria outlined in this document. All applicants for Tax Abatements shall be considered on an individual basis.

In order to be eligible for designation as a Reinvestment Zone and receive Tax Abatement, the planned improvement:

1. must be an Eligible Facility (as defined below);
2. must add at least One Million Dollars (\$1,000,000.00) to the tax roll of eligible property;
3. must create no less than five (5) new, permanent, full-time jobs;
4. must be reasonably expected to have an increase in positive net economic benefit to Hemphill County of at least One Million Dollars (\$1,000,000.00) over the life of the Abatement, computed to include (but not limited to) new sustaining payroll and/or capital improvement; and
5. must not be expected to solely or primarily have the effect of transferring employment from one part of Hemphill County to another.

In addition to the criteria set forth above, the Hemphill County Commissioners Court (the "Commissioners Court") reserves the right to negotiate a Tax Abatement Agreement in order to compete favorably with other communities.

Only that increase in the fair market value of the property that is a direct result of the development, redevelopment, and improvement specified in the Agreement will be eligible for Abatement and then only to the extent that such increase exceeds any reduction in the fair market value of the other property of the applicant located within the jurisdiction creating the reinvestment zone.

All Tax Abatement Agreements will be no longer than allowed by law.

It is the goal of the County to grant Tax Abatements on the same terms and conditions as the other taxing units having jurisdiction of the property. However, nothing herein shall limit the discretion of the Commissioners Court to consider, adopt, modify or decline any Tax Abatement request.

This policy is effective as of the date of adoption, shall at all times be kept current with regard to the needs of Hemphill County and reflective of the official views of the Commissioners Court, and shall be reviewed every two (2) years.

The adoption of these guidelines and criteria by the Commissioners Court does not:

1. limit the discretion of the governing body to decide whether to enter into a specific Tax Abatement Agreement;
2. limit the discretion of the governing body to delegate to its employees the authority to determine whether or not the governing body should consider a particular application or request for Tax Abatement; or
3. create any property, contract, or other legal right in any person to have the governing body consider or grant a specific application or request for Tax Abatement.

SECTION I. DEFINITIONS

A. "Abatement" or "Tax Abatement" means the full or partial exemption from ad valorem taxes of certain property in a reinvestment zone designated for economic development purposes.

B. "Agreement" or "Abatement Agreement" means a contractual Agreement between a property owner and/or lessee and the affected jurisdiction. "Affected jurisdiction" means the County of Hemphill, and any other taxing jurisdiction with any substantial parts of its area located in Hemphill County; and that levies ad valorem taxes and provides services to property located in said County; and that chooses to participate in tax abatement agreements by, or pursuant to, these guidelines.

C. "Base Year Value" means the assessed value on the eligible property as of January 1 preceding the execution of the Agreement.

D. "Deferred Maintenance" means improvements necessary for continued operation which do not improve productivity or alter the process technology.

E. "Eligible Facilities" means new, expanded, or modernized buildings and structures, including fixed machinery and equipment, which is reasonably likely as a result of granting the Abatement to contribute to the retention or expansion of primary employment or to attract major investment in the reinvestment zone that would be a benefit to the property and that would contribute to the economic development of Hemphill County, but does not include facilities such as, but not limited to, restaurants and retail sales establishments which are intended to provide goods or services primarily to residents or existing businesses located in Hemphill County. Eligible facilities may include, but shall not be limited to a(n):

aquaculture/agriculture facility;
distribution center facility;
manufacturing facility;

office building;
regional entertainment/tourism facility;
research service facility;
regional service facility;
historic building in a designated area;
wind energy facility; or
other basic industrial facility.

F. **"Expansion"** means the addition of building structures, machinery, equipment, or payroll for purposes of increasing production capacity.

G. **"Facility"** means property improvement(s) completed or in the process of construction which together comprise an integral whole.

H. **"Modernization"** means a complete or partial demolition of facilities and the complete or partial reconstruction or installation of a facility of similar or expanded production capacity. Modernization may result from the construction, alteration, or installation of buildings, structures, machinery, or equipment.

L. **"New Facility"** means a property previously undeveloped which is placed into service by means other than or in conjunction with Expansion or Modernization.

J. **"Productive Life"** means the number of years property improvement(s) is/are expected to be in service in a facility.

SECTION II. ABATEMENT AUTHORIZED

A. **Eligible Facilities.** Upon application, Eligible Facilities shall be considered for Tax Abatement as hereinafter provided.

B. **Creation of New Values.** Abatement may only be granted for the additional value of eligible property improvement(s) made subsequent to and specified in an Abatement Agreement between the affected jurisdiction and the property owner or lessee, subject to such limitations as the affected jurisdiction may require.

C. **New and Existing Facilities.** Abatement may be granted for the additional value of eligible property improvement(s) made subsequent to and specified in an Abatement Agreement between the affected jurisdiction and the property owner or lessee, subject to such limitations as the affected jurisdiction may require.

D. **Eligible Property.** Abatement may be extended to the value of new, expanded, or modernized buildings, structures, fixed machinery and equipment, site improvements, and related fixed improvements necessary to the operation and administration of the facility, and all other real and tangible personal property permitted by Chapter 312 of the Texas Tax Code.

E. **Ineligible Property.** The following types of property shall be fully taxable and ineligible for Tax Abatement: land; animals; inventories, supplies; tools; furnishings; vehicles;

vessels; aircraft; deferred maintenance investments; housing and property to be rented or leased, except as provided in Section II(F); property owned or used by the State of Texas.

F. Owned/Leased Facilities. If a leased facility is granted Abatement, the Agreement shall be executed with the lessor and the lessee. If the land is leased, but the facility constructed or installed thereon is owned by the lessee, the lessee shall execute the Agreement.

G. Economic Qualifications. In order to be eligible for designation as a reinvestment zone and receive Tax Abatement, the planned improvement:

- (1) must be an Eligible Facility;
- (2) must add at least One Million Dollars (\$1,000,000.00) to the tax roll of eligible property;
- (3) must create no less than five (5) new, permanent, full-time jobs;
- (4) must be reasonably expected to have an increase in positive net economic benefit to Hemphill County of at least One Million Dollars (\$1,000,000.00) over the life of the Abatement, computed to include (but not limited to) new sustaining payroll and/or capital improvement. The creation of (number and type) of new jobs will also factor into the decision to grant an Abatement; and
- (5) must not be expected to solely or primarily have the effect of transferring employment from one part of Hemphill County to another.

H. Standards for Tax Abatement. The following factors, among others, will be considered in determining whether to grant Tax Abatement:

- (1) value of existing improvements, if any;
- (2) type and value of proposed improvements;
- (3) productive life of proposed improvements;
- (4) number of existing jobs to be retained by proposed improvements;
- (5) number and type of new jobs to be created by proposed improvements;
- (6) amount of local payroll to be created;
- (7) whether the new jobs to be created will be filled by persons residing or projected to reside within the affected taxing jurisdiction;
- (8) amount by which property tax base valuation will be increased during the term of Abatement and after Abatement, which shall include a definitive commitment

that such valuation shall not, in any case, be less than Five Hundred Thousand Dollars (\$500,000.00);

(9) expenses to be incurred in providing facilities directly resulting from the new improvements;

(10) the amount of ad valorem taxes to be paid to the affected jurisdiction during the Abatement period considering (a) the existing values, (b) the percentage of new value abated, (c) the Abatement period, and (d) the value after expiration of the Abatement period;

(11) the population growth of Hemphill County that occurs directly as a result of new improvements;

(12) the types and values of public improvements, if any, to be made by applicant seeking Abatement;

(13) whether the proposed improvements compete with existing businesses to the detriment of the local economy;

(14) the impact on the business opportunities of existing business;

(15) the attraction of other new businesses to the area;

(16) the overall compatibility with the zoning ordinances and comprehensive plan for the area; and

(17) whether the project obtains all necessary permits from the applicable environmental agencies.

Each Eligible Facility shall be reviewed on its merits utilizing the factors provided above. After such review, Abatement may be denied entirely or may be granted to the extent deemed appropriate after full evaluation.

I Denial of Abatement. An Abatement Agreement shall not be authorized if it is determined that:

(1) there would be substantial adverse effect on the provision of government services or tax base;

(2) the applicant has insufficient financial capacity;

(3) violation of other codes or laws; or

(4) any other reason deemed appropriate by the affected jurisdiction.

I Taxability. From the execution of the Abatement to the end of the Agreement period, taxes shall be payable as follows:

- (1) the value of ineligible property as provided in Section II(E) shall be fully taxable;
- (2) the base year value of existing eligible property as determined each year shall be fully taxable; and
- (3) the additional value of new eligible property shall be fully taxable at the end of the Abatement period.

SECTION III. APPLICATION

A. Any present or potential owner of taxable property in the County may request Tax Abatement by filing a written application with the Commissioners Court or the affected jurisdiction.

B. The application shall consist of a general description of the new improvements to be undertaken; a descriptive list of the improvements for which an Abatement is requested; a list of the kind, number and location of all proposed improvements of a property; a map and property description; and a time schedule for undertaking and completing the proposed improvements. In the case of modernization, a statement of the assessed value of the facility, separately stated for real and personal property, shall be given for the tax year immediately preceding the application. The Commissioners Court may require such financial and other information as deemed appropriate for evaluating the financial capacity and other factors pertaining to the applicant, to be attached to the application. The completed application must be accompanied by the payment of a non-refundable application fee for administrative costs and legal fees associated with the processing of the Tax Abatement request. All checks in payment of the administrative fee shall be made payable to the affected jurisdiction. The fee for Abatement requests shall be One Thousand and No/100 Dollars (\$1,000.00).

C. The affected jurisdiction shall give notice as provided by the Property Tax Code, including written notice to the presiding officer of the governing body of each taxing unit in which the property to be subject to the Agreement is located, not later than seven (7) days before acting upon the application.

D. The application process described in Section III(A) hereof shall be followed regardless of whether a particular reinvestment zone is created by Hemphill County or an affected jurisdiction. No other notice or hearing shall be required except compliance with the open meetings act, unless the Commissioners Court deem them necessary in a particular case.

SECTION IV. AGREEMENT

A. After approval, the Commissioners Court shall formally pass a resolution and execute an Agreement with the owner of the facility and lessee as required which shall:

- (1) include a list of the kind, number and location of all proposed improvements to the property;
- (2) provide access to and authorize inspection of the property by the taxing unit to insure compliance with the Agreement;
- (3) limit the use of the property consistent with the taxing unit's development goals;
- (4) provide for recapturing property tax revenues that are lost if the owner fails to make improvements as provided by the Agreement;
- (5) include each term that was agreed upon with the property owner and require the owner to annually certify compliance with the terms of the Agreement to each taxing unit; and
- (6) allow the taxing unit to cancel or modify the Agreement at any time if the property owner fails to comply with the terms of the Agreement.

SECTION V. RECAPTURE

A. In the event that the applicant or its assignee (1) allows its ad valorem taxes owed to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or content; or (2) violates any of the terms and conditions of the Abatement Agreement and fails to cure during the cure period, the Agreement then may be terminated and all taxes previously abated by virtue of the Agreement will be recaptured and paid within thirty (30) days of the termination.

B. If the County determines that the applicant or assignee is in default according to the terms and conditions of the Agreement, the County shall notify the applicant or assignee in writing at the address stated in the Agreement, and if such default is not cured within 60 days from the date of such notice ("cure period"), then the Agreement may be terminated; provided, however if such failure cannot be cured within such sixty (60)-day period and the applicant or assignee has commenced remedial action to cure such failure (and continued to diligently and timely pursue the completion of such remedial action), the applicant or assignee shall be entitled to a total of one hundred eighty (180) days after receipt of notice within which to cure such default.

SECTION VI. ADMINISTRATION

A. The Chief Appraiser of the Hemphill County Appraisal District will annually determine an assessment of the real and personal property comprising the reinvestment zone. Each year, the company or individual receiving Abatement shall furnish the appraiser with such information as may be necessary for the Abatement. Once value has been established, the Chief Appraiser will notify the Commissioners Court of the amount of the assessment.

B. The County may execute a contract with any other jurisdiction(s) to inspect the Abatement Guidelines and Criteria – Hemphill County

facility to determine if the terms and conditions of the Abatement Agreement are being met. The Abatement Agreement shall stipulate that employees and/or designated representatives of the County will have access to the reinvestment zone during the term of the Abatement to inspect the facility to determine if the terms and conditions of the Agreement are being met. All inspections will be made only after the giving of twenty-four (24) hours prior notice and will only be conducted in such manner as to not unreasonably interfere with the construction and/or operation of the facility. All inspections will be made with one or more representatives of the company or individual and in accordance with its safety standards.

C Upon completion of construction, a designated representative of the County shall annually evaluate each facility receiving Abatement to insure compliance with the Agreement and shall formally report such evaluations to the Commissioners Court.

D. Confidentiality. As required by Section 312.003 of the Texas Tax Code, information that is provided to the County or affected jurisdiction in connection with an application or a request for a tax abatement under this chapter that describes the specific processes or business activities to be conducted or the equipment or other property to be located on the property for which the abatement is sought is confidential and not subject to public disclosure until the tax abatement is executed. The information in the custody of the County or affected jurisdiction after the abatement is executed is not confidential.

SECTION VII. ASSIGNMENT

The Abatement Agreement may be transferred and assigned by the holder to a new owner or lessee of the same facility either upon the approval by resolution of the Commissioners Court, or in accordance with the terms of an existing Tax Abatement Agreement. No assignment or transfer shall be approved if the parties to the existing Agreement, the new owner, or new lessee are liable to any jurisdiction for outstanding taxes or other obligations. Approval shall not be unreasonably delayed or withheld. Notice shall be given to the Commissioners Court at least twenty (20) days in advance of any transfer or assignment.

SECTION VIII. SUNSET PROVISION

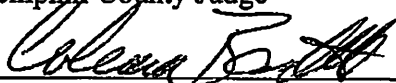
These guidelines and criteria are effective upon the date of their adoption, and shall supersede and replace any and all prior guidelines and criteria for Tax Abatement in the County. These guidelines and criteria shall remain in force for two (2) years, unless amended by three-quarters vote of the Commissioners Court, at which time all reinvestment zones and Tax Abatement Agreements created pursuant to these provisions will be reviewed to determine whether the goals have been achieved. Based on such review, the guidelines and criteria will be modified, renewed or eliminated; provided, however, that no modification or elimination of the Guidelines and Criteria shall affect Tax Abatement Agreements that have been previously approved until the parties thereto shall agree to amend such Agreements.

Adopted on this the 11th day of February, 2013.

Hemphill County Commissioners Court



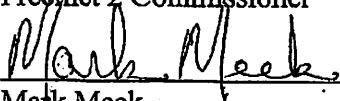
George Briant
Hemphill County Judge



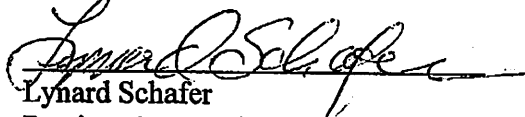
Coleman Bartlett
Precinct 1 Commissioner



Ed Culver
Precinct 2 Commissioner

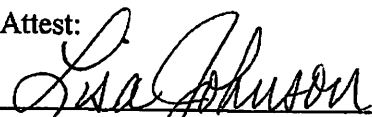


Mark Meek
Precinct 3 Commissioner



Lynard Schafer
Precinct 4 Commissioner

Attest:



Lisa Johnson
Hemphill County Clerk



Franchise Tax Account Status

As of: 12/05/2013 11:40:34 AM

This Page is Not Sufficient for Filings with the Secretary of State

MIAMI WIND I, LLC	
Texas Taxpayer Number	32045958413
Mailing Address	3610-2 N JOSEY LN SUITE 223 CARROLLTON, TX 75007-0000
Right to Transact Business in Texas	ACTIVE
State of Formation	TX
Effective SOS Registration Date	12/09/2011
Texas SOS File Number	0801518545
Registered Agent Name	ATTORNEY SERVICE ASSOCIATES, INC.
Registered Office Street Address	3610-2 N JOSEY LN, SUITE 223 CARROLLTON, TX 75007

S U S A N

C O M B S

TEXAS COMPTROLLER *of* PUBLIC ACCOUNTS

P.O. Box 13528 • AUSTIN, TX 78711-3528



November 12, 2013

Kyle Lynch
Superintendent
Canadian Independent School District
800 Hillside
Canadian, Texas 79014

Dear Superintendent Lynch:

On Aug. 30, 2013, the Comptroller received the completed application (Application # 330) for a limitation on appraised value under the provisions of Tax Code Chapter 313¹. This application was originally submitted in July 2013 to the Canadian Independent School District (the school district) by Miami Wind I, LLC (the applicant). This letter presents the results of the Comptroller's review of the application:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to make a recommendation to the governing body of the school district as to whether the application should be approved or disapproved using the criteria set out by Section 313.026.

The school district is currently classified as a rural school district in Category 3 according to the provisions of Chapter 313. Therefore, the applicant properly applied under the provisions of Subchapter C, applicable to rural school districts. The amount of proposed qualified investment (\$50.8 million) is consistent with the proposed appraised value limitation sought (\$10 million). The property value limitation amount noted in this recommendation is based on property values available at the time of application and may change prior to the execution of any final agreement.

The applicant is an active franchise taxpayer in good standing, as required by Section 313.024(a), and is proposing the construction of a wind power electric generation facility in Hemphill County, an eligible property use under Section 313.024(b). The Comptroller has determined that the property, as described by the application, meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

After reviewing the application using the criteria listed in Section 313.026, and the information provided by the applicant, the Comptroller's recommendation is that this application under Tax Code Chapter 313 be approved.

Our review of the application assumes the truth and accuracy of the statements in the application and that, if the application is approved, the applicant would perform according to the provisions of the agreement reached with the school district. Our recommendation does not address whether the applicant has complied with all Chapter 313 requirements; the school district is responsible for verifying that all requirements of the statute have been fulfilled. Additionally, Section 313.025 requires the school district to only approve an application if the school district finds that the information in the application is true and

¹ All statutory references are to the Texas Tax Code, unless otherwise noted.

correct, finds that the applicant is eligible for a limitation and determines that granting the application is in the best interest of the school district and this state. When approving a job waiver requested under Section 313.025(f-1), the school district must also find that the statutory jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility. As stated above, the Comptroller's recommendation is prepared by generally reviewing the application and supporting documentation in light of the Section 313.026 criteria and a cursory review of the industry standard evidence necessary to support the waiver of the required number of jobs.


Note that any new building or other improvement existing as of the application review start date of Aug. 30, 2013, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2).

The Comptroller's recommendation is based on the application submitted by the school district and reviewed by the Comptroller. The recommendation may not be used by the school district to support its approval of the property value limitation agreement if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this recommendation is contingent on future compliance with the Chapter 313 and the Texas Administrative Code, with particular reference to the following requirements related to the execution of the agreement:

- 1) The applicant must provide the Comptroller a copy of the proposed limitation on appraised value agreement no later than ten (10) days prior to the meeting scheduled by the school district to consider approving the agreement, so that the Comptroller may review it for compliance with the statutes and the Comptroller's rules as well as consistency with the application;
- 2) The Comptroller must confirm that it received and reviewed the draft agreement and affirm the recommendation made in this letter;
- 3) The school district must approve and execute a limitation agreement that has been reviewed by the Comptroller within a year from the date of this letter; and
- 4) The school district must provide a copy of the signed limitation agreement to the Comptroller within seven (7) days after execution, as required by Section 313.025..

Should you have any questions, please contact Robert Wood, director of Economic Development & Analysis Division, by email at robert.wood@cpa.state.tx.us or by phone at 1-800-531-5441, ext. 3-3973, or direct in Austin at 512-463-3973.

Sincerely,


Martin A. Hubert
Deputy Comptroller

Enclosure

cc: Robert Wood

Economic Impact for Chapter 313 Project

Summary Information for Canadian ISD, Miami Wind I, LLC

Applicant	Miami Wind I, LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation - Wind
School District	Canadian ISD
2011-12 Enrollment in School District	906
County	Hemphill
Total Investment in District	\$51,712,236
Qualified Investment	\$50,857,824
Limitation Amount	\$10,000,000
Number of total jobs committed to by applicant	2*
Number of qualifying jobs committed to by applicant	2
Average Weekly Wage of Qualifying Jobs committed to by applicant	\$937
Minimum Weekly Wage Required Tax Code, 313.051(b)	\$885
Minimum Annual Wage committed to by applicant for qualified jobs	\$48,700
Investment per Qualifying Job	\$25,856,118
Estimated 15 year M&O levy without any limit or credit:	\$4,705,570
Estimated gross 15 year M&O tax benefit	\$2,612,862
Estimated 15 year M&O tax benefit (<i>after</i> deductions for estimated school district revenue protection--but not including any deduction for supplemental payments or extraordinary educational expenses):	\$2,502,541
Tax Credits (estimated - part of total tax benefit in the two lines above - appropriated through Foundation School Program)	\$392,012
Net M&O Tax (15 years) After Limitation, Credits and Revenue Protection:	\$2,203,029
Tax benefit as a percentage of what applicant would have paid without value limitation agreement (percentage exempted)	53.2%
Percentage of tax benefit due to the limitation	85.0%
Percentage of tax benefit due to the credit.	15.0%
* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).	

This presents the Comptroller's economic impact evaluation of Miami Wind 1, LLC (the project) applying to Canadian Independent School District (the district), as required by Tax Code, 313.026. This evaluation is based on information provided by the applicant and examines the following criteria:

- (1) the recommendations of the comptroller;
- (2) the name of the school district;
- (3) the name of the applicant;
- (4) the general nature of the applicant's investment;
- (5) the relationship between the applicant's industry and the types of qualifying jobs to be created by the applicant to the long-term economic growth plans of this state as described in the strategic plan for economic development submitted by the Texas Strategic Economic Development Planning Commission under Section 481.033, Government Code, as that section existed before February 1, 1999;
- (6) the relative level of the applicant's investment per qualifying job to be created by the applicant;
- (7) the number of qualifying jobs to be created by the applicant;
- (8) the wages, salaries, and benefits to be offered by the applicant to qualifying job holders;
- (9) the ability of the applicant to locate or relocate in another state or another region of this state;
- (10) the impact the project will have on this state and individual local units of government, including:
 - (A) tax and other revenue gains, direct or indirect, that would be realized during the qualifying time period, the limitation period, and a period of time after the limitation period considered appropriate by the comptroller; and
 - (B) economic effects of the project, including the impact on jobs and income, during the qualifying time period, the limitation period, and a period of time after the limitation period considered appropriate by the comptroller;
- (11) the economic condition of the region of the state at the time the person's application is being considered;
- (12) the number of new facilities built or expanded in the region during the two years preceding the date of the application that were eligible to apply for a limitation on appraised value under this subchapter;
- (13) the effect of the applicant's proposal, if approved, on the number or size of the school district's instructional facilities, as defined by Section 46.001, Education Code;
- (14) the projected market value of the qualified property of the applicant as determined by the comptroller;
- (15) the proposed limitation on appraised value for the qualified property of the applicant;
- (16) the projected dollar amount of the taxes that would be imposed on the qualified property, for each year of the agreement, if the property does not receive a limitation on appraised value with assumptions of the projected appreciation or depreciation of the investment and projected tax rates clearly stated;
- (17) the projected dollar amount of the taxes that would be imposed on the qualified property, for each tax year of the agreement, if the property receives a limitation on appraised value with assumptions of the projected appreciation or depreciation of the investment clearly stated;
- (18) the projected effect on the Foundation School Program of payments to the district for each year of the agreement;
- (19) the projected future tax credits if the applicant also applies for school tax credits under Section 313.103; and
- (20) the total amount of taxes projected to be lost or gained by the district over the life of the agreement computed by subtracting the projected taxes stated in Subdivision (17) from the projected taxes stated in Subdivision (16).

Wages, salaries and benefits [313.026(6-8)]

After construction, the project will create two new jobs when fully operational. Both of these jobs will meet the criteria for qualifying jobs as specified in Tax Code Section 313.021(3). According to the Texas Workforce Commission (TWC), the regional manufacturing wage for the Panhandle Regional Planning Commission Region, where Hemphill County is located was \$41,850 in 2012. The annual average manufacturing wage for 2012-2013 for Hemphill County is \$39,260. That same period, the county annual average wage for all industries was \$50,414. In addition to an annual average salary of \$48,700 each qualifying position will be offered a full package of benefits including medical, dental and vision insurance, paid vacation, sick leave, life insurance, disability plans and 401(k) Retirement Savings plans. The project's total investment is \$51.7 million, resulting in a relative level of investment per qualifying job of \$25.9 million.

Ability of applicant to locate to another state and [313.026(9)]

According to Miami Wind I, LLC's application, "Invenergy develops, owns and operates wind energy projects across the US, Canada and in Europe. We have numerous developments in the nearby states of Kansas and Oklahoma, where the wind resource is equivalent and their taxing incentives are similar to Texas. The Miami Wind Energy project is currently in competition with a 250 MW wind project in Oklahoma, a 200 MW wind energy project in Kansas, and a 300 MW project in Texas."

Number of new facilities in region [313.026(12)]

During the past two years, 23 projects in the Panhandle Regional Planning Commission Region applied for value limitation agreements under Tax Code, Chapter 313.

Relationship of applicant's industry and jobs and Texas's economic growth plans [313.026(5)]

The Texas Economic Development Plan focuses on attracting and developing industries using technology. It also identifies opportunities for existing Texas industries. The plan centers on promoting economic prosperity throughout Texas and the skilled workers that the Miami Wind I, LLC project requires appear to be in line with the focus and themes of the plan. Texas identified energy as one of six target clusters in the Texas Cluster Initiative. The plan stresses the importance of technology in all sectors of the energy industry.

Economic Impact [313.026(10)(A), (10)(B), (11), (13-20)]

Table 1 depicts Miami Wind I, LLC's estimated economic impact to Texas. It depicts the direct, indirect and induced effects to employment and personal income within the state. The Comptroller's office calculated the economic impact based on 16 years of annual investment and employment levels using software from Regional Economic Models, Inc. (REM1). The impact includes the construction period and the operating period of the project.

Table 1: Estimated Statewide Economic Impact of Investment and Employment in Miami Wind I, LLC

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2013	1	3	4	\$26,223	-\$26,223	\$0
2014	28	28	56	\$1,382,331	\$1,913,669	\$3,296,000
2015	2	4	6	\$97,400	\$634,600	\$732,000
2016	2	3	5	\$97,400	\$390,600	\$488,000
2017	2	5	7	\$97,400	\$634,600	\$732,000
2018	2	4	6	\$97,400	\$390,600	\$488,000
2019	2	2	4	\$97,400	\$268,600	\$366,000
2020	2	2	4	\$97,400	\$390,600	\$488,000
2021	2	2	4	\$97,400	\$634,600	\$732,000
2022	2	2	4	\$97,400	\$634,600	\$732,000
2023	2	6	8	\$97,400	\$756,600	\$854,000
2024	2	2	4	\$97,400	\$512,600	\$610,000
2025	2	6	8	\$97,400	\$512,600	\$610,000
2026	2	2	4	\$97,400	\$512,600	\$610,000
2027	2	2	4	\$97,400	\$634,600	\$732,000
2028	2	4	6	\$97,400	\$879,600	\$977,000

Source: CPA, REMI, Miami Wind I, LLC

The statewide average ad valorem tax base for school districts in Texas was \$1.65 billion in 2011. Canadian 1SD's ad valorem tax base in 2012-2013 was \$1.53 billion. The statewide average wealth per WADA was estimated at \$343,155 for fiscal 2012-2013. During that same year, Canadian 1SD's estimated wealth per WADA was \$1.14 million. The impact on the facilities and finances of the district are presented in Attachment 2.

Table 2 examines the estimated direct impact on ad valorem taxes to the school district, Hemphill County, Hemphill County Hospital District and Hemphill County water district with all property tax incentives sought being granted using estimated market value from Miami Wind I, LLC's application. Miami Wind I, LLC has applied for both a value limitation under Chapter 313, Tax Code and tax abatements with the county and hospital district. Table 3 illustrates the estimated tax impact of the Miami Wind I, LLC project on the region if all taxes are assessed.

Table 2 Estimated Direct Ad Valorem Taxes with all property tax incentives sought											
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Canadian ISD I&S Levy	Canadian ISD M&O Levy	Canadian ISD M&O and I&S Tax Levies (Before Credit Credited)	Canadian ISD M&O and I&S Tax Levies (After Credit Credited)	Hemphill County Tax Levy	Hemphill County Hospital District Tax Levy	Hemphill County Water District Tax Levy	Estimated Total Property Taxes
			Tax Rate ¹	0.2702	0.9398			0.4910	0.2004	0.0200	
2014	\$1,265,060	\$1,265,060		\$3,418	\$11,889	\$15,307	\$15,307	\$0	\$0	\$253	\$15,560
2015	\$51,712,236	\$51,712,236		\$139,726	\$485,992	\$625,718	\$625,718	\$0	\$0	\$10,342	\$636,061
2016	\$48,609,502	\$10,000,000		\$131,343	\$93,980	\$225,323	\$225,323	\$0	\$0	\$9,722	\$235,045
2017	\$45,692,932	\$10,000,000		\$123,462	\$93,980	\$217,442	\$161,441	\$0	\$0	\$9,139	\$170,579
2018	\$42,951,356	\$10,000,000		\$116,055	\$93,980	\$210,035	\$154,033	\$0	\$0	\$8,590	\$162,623
2019	\$40,374,274	\$10,000,000		\$109,091	\$93,980	\$203,071	\$147,070	\$0	\$0	\$8,075	\$155,144
2020	\$37,951,818	\$10,000,000		\$102,546	\$93,980	\$196,526	\$140,524	\$0	\$0	\$7,590	\$148,115
2021	\$35,674,709	\$10,000,000		\$96,393	\$93,980	\$190,373	\$134,371	\$0	\$0	\$7,135	\$141,506
2022	\$33,534,226	\$10,000,000		\$90,609	\$93,980	\$184,589	\$128,588	\$0	\$0	\$6,707	\$135,295
2023	\$31,522,173	\$10,000,000		\$85,173	\$93,980	\$179,153	\$123,179	\$0	\$0	\$6,304	\$129,484
2024	\$29,630,842	\$29,630,842		\$80,063	\$278,471	\$358,533	\$358,505	\$145,487	\$59,386	\$5,926	\$569,304
2025	\$27,852,992	\$27,852,992		\$75,259	\$261,762	\$337,021	\$337,021	\$136,758	\$55,822	\$5,571	\$535,172
2026	\$26,181,812	\$26,181,812		\$70,743	\$246,057	\$316,800	\$316,800	\$128,553	\$52,473	\$5,236	\$503,062
2027	\$24,610,904	\$24,610,904		\$66,499	\$231,293	\$297,792	\$297,792	\$120,840	\$49,325	\$4,922	\$472,878
2028	\$23,134,249	\$23,134,249		\$62,509	\$217,416	\$279,924	\$279,924	\$113,589	\$46,365	\$4,627	\$444,506
						Total	\$3,445,597	\$645,227	\$263,371	\$100,140	\$4,454,334
Assumes School Value Limitation and Tax Abatement with the county and hospital district.											

Source: CPA, Miami Wind I, LLC

¹Tax Rate per \$100 Valuation

Table 3 Estimated Direct Ad Valorem Taxes without property tax incentives											
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Canadian ISD I&S Levy	Canadian ISD M&O Levy		Canadian ISD M&O and I&S Tax Levies	Hemphill County Tax Levy	Hemphill County Hospital District Tax Levy	Hemphill County Water District Tax Levy	Estimated Total Property Taxes
			Tax Rate ¹	0.2702	0.9398			0.4910	0.2004	0.0200	
2014	\$1,265,060	\$1,265,060		\$3,418	\$11,889		\$15,307	\$6,211	\$2,535	\$253	\$24,307
2015	\$51,712,236	\$51,712,236		\$139,726	\$485,992		\$625,718	\$253,907	\$103,641	\$10,342	\$993,608
2016	\$48,609,502	\$48,609,502		\$131,343	\$456,832		\$588,175	\$238,673	\$97,422	\$9,722	\$933,992
2017	\$45,692,932	\$45,692,932		\$123,462	\$429,422		\$552,884	\$224,352	\$91,577	\$9,139	\$877,952
2018	\$42,951,356	\$42,951,356		\$116,055	\$403,657		\$519,711	\$210,891	\$86,082	\$8,590	\$825,275
2019	\$40,374,274	\$40,374,274		\$109,091	\$379,437		\$488,529	\$198,238	\$80,917	\$8,075	\$775,759
2020	\$37,951,818	\$37,951,818		\$102,546	\$356,671		\$459,217	\$186,343	\$76,062	\$7,590	\$729,213
2021	\$35,674,709	\$35,674,709		\$96,393	\$335,271		\$431,664	\$175,163	\$71,499	\$7,135	\$685,460
2022	\$33,534,226	\$33,534,226		\$90,609	\$315,155		\$405,764	\$164,653	\$67,209	\$6,707	\$644,333
2023	\$31,522,173	\$31,522,173		\$85,173	\$296,245		\$381,418	\$154,774	\$63,176	\$6,304	\$605,673
2024	\$29,630,842	\$29,630,842		\$80,063	\$278,471		\$358,533	\$145,487	\$59,386	\$5,926	\$569,332
2025	\$27,852,992	\$27,852,992		\$75,259	\$261,762		\$337,021	\$136,758	\$55,822	\$5,571	\$535,172
2026	\$26,181,812	\$26,181,812		\$70,743	\$246,057		\$316,800	\$128,553	\$52,473	\$5,236	\$503,062
2027	\$24,610,904	\$24,610,904		\$66,499	\$231,293		\$297,792	\$120,840	\$49,325	\$4,922	\$472,878
2028	\$23,134,249	\$23,134,249		\$62,509	\$217,416		\$279,924	\$113,589	\$46,365	\$4,627	\$444,506
						Total	\$6,058,459	\$2,458,433	\$1,003,491	\$100,140	\$9,620,522

Source: CPA, Miami Wind I, LLC

¹Tax Rate per \$100 Valuation

Attachment 1 includes schedules A, B, C, and D provided by the applicant in the application. Schedule A shows proposed investment. Schedule B is the projected market value of the qualified property. Schedule C contains employment information, and Schedule D contains tax expenditures and other tax abatement information.

Attachment 2, provided by the district and reviewed by the Texas Education Agency, contains information relating to the financial impact of the proposed project on the finances of the district as well as the tax benefit of the value limitation. "Table 1I" in this attachment shows the estimated 13 year M&O tax levy without the value limitation agreement would be \$4,705,570. The estimated gross 13 year M&O tax benefit, or levy loss, is \$2,612,862.

Attachment 3 is an economic overview of Hemphill County.

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachments

1. Schedules A, B, C, and D provided by applicant in application
2. School finance and tax benefit provided by district
3. County Economic Overview

Attachment 1

Schedule A (Rev. May 2010): Investment

Applicant Name
ISD NameMiami Wind LLC
Canadian ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS
(Estimated investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (FIR in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)				654,412				
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)	2013-2014	2013		410,648		410,648		
Complete tax years of qualifying time period		1	2014-2015	2014	50,447,176		50,447,176		410,648
		2	2015-2016	2015					50,447,176
		3	2016-2017	2016					
		4	2017-2018	2017					
		5	2018-2019	2018					
		6	2019-2020	2019					
Tax Credit Period (with 50% cap on credits)	Value Limitation Period	7	2020-2021	2020					
		8	2021-2022	2021					
		9	2022-2023	2022					
		10	2023-2024	2023					
		11	2024-2025	2024					
		12	2025-2026	2025					
		13	2026-2027	2026					
		14	2027-2028	2027					
		15	2028-2029	2028					
		Credit Settle-Up Period	Continue to Maintain Viable Presence						
	Post-Settle-Up Period								
	Post-Settle-Up Period								

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A:
This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.02(1)(A)-(D).
For the purposes of investment, please list amount invested each year, not cumulative totals.
[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during initiation period.
The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.02(1)(E).

Column B:
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.
Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value for planning, construction and operation of the facility.
The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "one-year" time period. It cannot be part of qualifying investment.

Column D:
Notes: For advanced clean energy projects, nuclear projects, projects with declared qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.
This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

7/26/2013

Form 50-298										
			Qualified Property				Reductions from Market Value	Estimated Taxable Value		
		Year	School Year (yyyy-yyyy)	Tax Year (Fill in actual tax year) yyyy	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or in or on the new improvement	Exempted Value	Final taxable value for ILS - after all reductions	Final taxable value for M&O-after all reductions
	Complete tax years of qualifying time period	pre-year 1	2013-2014	2013	-	-	-		-	-
		1	2014-2015	2014	-	-	1,265,060	-	1,265,060	1,265,060
		2	2015-2016	2015			51,712,236	-	51,712,236	51,712,236
		3	2016-2017	2016			48,609,502		48,609,502	10,000,000
		4	2017-2018	2017			45,692,932		45,692,932	10,000,000
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	5	2018-2019	2018			42,951,356		42,951,356	10,000,000
		6	2019-2020	2019			40,374,274		40,374,274	10,000,000
		7	2020-2021	2020			37,951,818		37,951,818	10,000,000
		8	2021-2022	2021			35,674,709		35,674,709	10,000,000
		9	2022-2023	2022			33,534,226		33,534,226	10,000,000
		10	2023-2024	2023			31,522,173		31,522,173	10,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2024-2025	2024			29,630,842		29,630,842	29,630,842
		12	2025-2026	2025			27,852,992		27,852,992	27,852,992
		13	2026-2027	2026			26,181,812		26,181,812	26,181,812
Post-Settle-Up Period		14	2027-2028	2027			24,610,904		24,610,904	24,610,904
Post-Settle-Up Period		15	2028-2029	2028			23,134,249		23,134,249	23,134,249

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraised district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE _____

7/26/2013

Attachment 19 Amendment No. 001

Schedule C- Application: Employment Information

Applicant Name
ISD Name

Miami Wind I LLC
Canadian ISD

Form 50-296

		Construction		New Jobs		Qualifying Jobs	
		Column A: Number of Construction FTE's or man-hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.02(13) (cumulative)	Column F: Average annual wage of qualifying jobs
	Year pre-year 1	School Year (YYYY-YYYY)	Tax Year (fill in actual tax year) YYYY				
	1	2013-2014	2013	0	\$ 48,700	0	\$ 48,700
	2	2014-2015	2014	2	\$ 48,700	2	\$ 48,700
	3	2015-2016	2015	2	\$ 48,700	2	\$ 48,700
	4	2016-2017	2016	2	\$ 48,700	2	\$ 48,700
	5	2017-2018	2017	2	\$ 48,700	2	\$ 48,700
	6	2018-2019	2018	2	\$ 48,700	2	\$ 48,700
	7	2019-2020	2019	2	\$ 48,700	2	\$ 48,700
	8	2020-2021	2020	2	\$ 48,700	2	\$ 48,700
	9	2021-2022	2021	2	\$ 48,700	2	\$ 48,700
	10	2022-2023	2022	2	\$ 48,700	2	\$ 48,700
	11	2023-2024	2023	2	\$ 48,700	2	\$ 48,700
	12	2024-2025	2024	2	\$ 48,700	2	\$ 48,700
	13	2025-2026	2025	2	\$ 48,700	2	\$ 48,700
	14	2026-2027	2026	2	\$ 48,700	2	\$ 48,700
	15	2027-2028	2027	2	\$ 48,700	2	\$ 48,700
	Post-Settle-Up Period	2028-2029	2028	2	\$ 48,700	2	\$ 48,700

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

8-27-2013

Schedule D: (Rev. May 2010): Other Tax Information

Applicant Name

Miami Wind LLC

19D Name

Canadian 19D

Form 50-286

Sales Tax Information				Franchise Tax	Other Property Tax Abatements Sought											
Sales Taxable Expenditures				Franchise Tax	County	City	Hospital	Water								
Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement							
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	2013-2014	2013	\$ -	\$ -	\$ -	0%	0%	0%	0%							
Complete tax years of qualifying time period		2014-2015	2014	\$ 2,548	\$ 22,400	\$ -	-	0%	0%							
		2015-2016	2015	\$ 33,600	\$ 224,000	\$ -	-	100%	0%							
		2016-2017	2016	\$ 33,600	\$ 224,000	\$ -	-	100%	0%							
		2017-2018	2017	\$ 33,600	\$ 224,000	\$ -	-	100%	0%							
		2018-2019	2018	\$ 33,600	\$ 224,000	\$ 1,567	-	100%	0%							
		2019-2020	2019	\$ 33,600	\$ 224,000	\$ 1,232	-	100%	0%							
		2020-2021	2020	\$ 33,600	\$ 224,000	\$ 32,636	-	100%	0%							
		2021-2022	2021	\$ 33,600	\$ 224,000	\$ 31,808	-	100%	0%							
		2022-2023	2022	\$ 33,600	\$ 224,000	\$ 31,015	-	100%	0%							
		2023-2024	2023	\$ 33,600	\$ 224,000	\$ 29,218	-	100%	0%							
Tax Credit Period (With 50% cap on credit)	Value Limitation Period	2024-2025	2024	\$ 33,600	\$ 224,000	\$ 27,124	-	100%	0%							
		2025-2026	2025	\$ 33,600	\$ 224,000	\$ 26,981	-	100%	0%							
		2026-2027	2026	\$ 33,600	\$ 224,000	\$ 27,607	-	100%	0%							
		2027-2028	2027	\$ 33,600	\$ 224,000	\$ 38,376	-	100%	0%							
		2028-2029	2028	\$ 33,600	\$ 224,000	\$ 53,052	-	100%	0%							
Credit Settle- Up Period	Continue to Maintain Viable Presence	11	2024	\$ 33,600	\$ 224,000	\$ 27,124	-	100%	0%							
		12	2025	\$ 33,600	\$ 224,000	\$ 26,981	-	100%	0%							
Post-Settle-Up Period		13	2026	\$ 33,600	\$ 224,000	\$ 27,607	-	100%	0%							
		14	2027	\$ 33,600	\$ 224,000	\$ 38,376	-	100%	0%							
Post-Settle-Up Period		15	2028	\$ 33,600	\$ 224,000	\$ 53,052	-	100%	0%							

Attachment 2

**Summary of the District's Financial Impact
of Chapter 313 Agreement
with Miami Wind I, LLC**

**Prepared by
Randy McDowell, RTSBA
&
Neal Brown
School Finance Consultants**

Canadian ISD Financial Impact of Chapter 313 Agreement

Summary of Canadian ISD Financial Impact of the Limited Appraised Value Application from Miami Wind I, LLC

Introduction

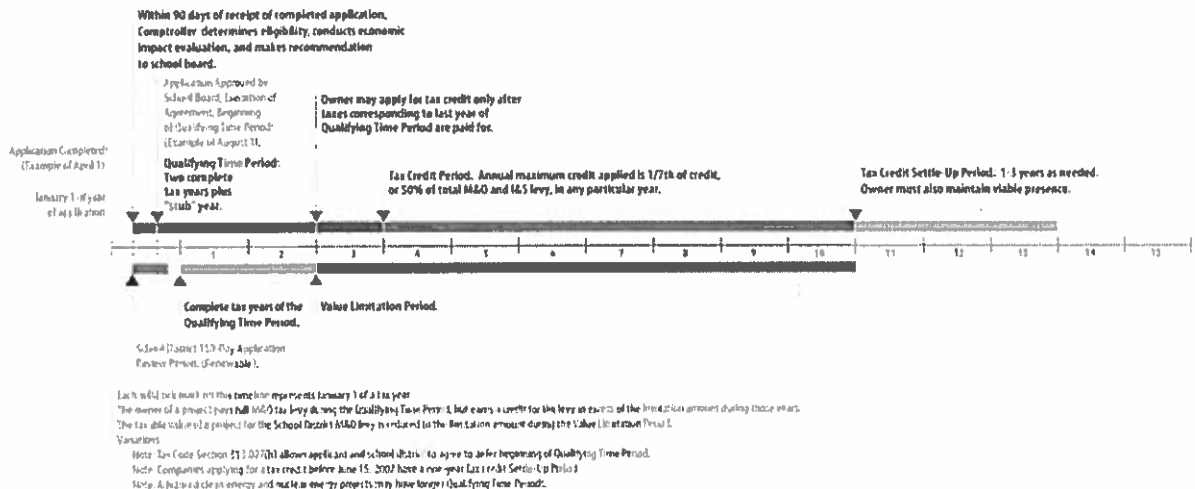
Miami Wind I, LLC applied for a property value limitation from Canadian Independent School District under Chapter 313 of the Tax Code. The application was submitted on July 30, 2013 and subsequently approved for consideration by the Canadian ISD Board of Trustees. Miami Wind I, LLC ("Miami Wind"), is requesting the property value limitation as a "renewable energy electric generation" project as listed in Sec. 313.024.(b) of the Tax Code.

"The Economic Development Act ", Tax Code Chapter 313, was created by House Bill 1200 of the 77th Texas Legislature in 2001. Further amendments were made to Chapter 313 as a result of House Bill 1470 from the 80th Texas Legislative Session in 2007.

The Economic Development Act was created to attract qualifying businesses to Texas by allowing school districts the option of approving a property value limitation to these qualifying entities. The purpose of the property value limitation is to reduce the maintenance and operations taxes paid by the company, to a school district during the applicable years as displayed below.

Canadian ISD Financial Impact of Chapter 313 Agreement

Appraised Value Limitation and Credit under Tax Code Chapter 313 for School District Maintenance & Operations (M&O) Tax



The company must file an application with the school district to qualify for consideration of a Limited Appraised Value Agreement ("LAVA" or "Agreement") to begin the following tax year or a later year if agreed upon by the District and the Company. The first two years of the agreement are considered the qualifying time period and the company's school district taxes will be levied at one-hundred percent of the appraised value. The applicant may then file a separate application with the school district to request tax credits (for taxes paid during the qualifying time period) to be applied during years four through ten of the LAVA, but not to exceed 50% of their tax levy for those years. Any tax credit balance remaining after this period can then be applied during years eleven through thirteen of the agreement, but cannot exceed the actual amount of taxes paid to the school district during the Settle-Up Period. After year thirteen, any leftover credits will not be applied and will expire.

During years three through ten of the LAVA, the qualifying entity's taxable value will be reduced to the minimum qualified investment for the applicable school district as determined by the State Comptroller's Office. Canadian ISD is considered a Rural category 3 District as categorized with total taxable value of industrial property of at least \$1 million but less than \$90 million, thus Canadian ISD

Canadian ISD Financial Impact of Chapter 313 Agreement

has a minimum qualified investment amount of \$10 million. A qualifying entity's taxable value would be reduced to \$10 million during years three through ten of the agreement for the purposes of computing the tax levy for the maintenance and operations (M&O) tax of Canadian ISD. The entire appraised value will be used for computing the interest and sinking (I&S) tax levy.

Taxable Value Impact from LAVA

The "Additional Value from Miami Wind" represents the values that the company estimated as their taxable values in the application that was filed with the district. During years three through ten, the company's taxable value will be limited to the \$10,000,000 minimum qualified investment of Canadian ISD.

TABLE I- Calculation of Taxable Value:

Tax Year	Additional Value From Miami Wind	Minimum Qualified Investment	Abated Value	Taxable Value
Jan. 1, 2014	1,265,060	n/a	0	1,265,060
Jan. 1, 2015	51,712,236	n/a	0	51,712,236
Jan. 1, 2016	48,609,502	(10,000,000)	38,609,502	10,000,000
Jan. 1, 2017	45,692,932	(10,000,000)	35,692,932	10,000,000
Jan. 1, 2018	42,951,356	(10,000,000)	32,951,356	10,000,000
Jan. 1, 2019	40,374,274	(10,000,000)	30,374,274	10,000,000
Jan. 1, 2020	37,951,818	(10,000,000)	27,951,818	10,000,000
Jan. 1, 2021	35,674,709	(10,000,000)	25,674,709	10,000,000
Jan. 1, 2022	33,534,226	(10,000,000)	23,534,226	10,000,000
Jan. 1, 2023	31,522,173	(10,000,000)	21,522,173	10,000,000
Jan. 1, 2024	29,630,842	n/a	0	29,630,842
Jan. 1, 2025	27,852,992	n/a	0	27,852,992
Jan. 1, 2026	26,181,812	n/a	0	26,181,812

Canadian ISD Financial Impact of Chapter 313 Agreement

Miami Wind's Tax Benefit from Agreement

The projected amount of the net tax savings for Miami Wind is \$2.502 million over the life of the Agreement. This net savings is after all tax credits have been applied and after estimated payments have been made to the district to offset their revenue losses that were a direct result of entering into this Agreement. Tax credits during years four through ten are limited to the lesser of 1/7 of the total tax credit or 50% of the total taxes paid for that tax year. Any tax credits not refunded to the company during those years will be refunded up to 100% of the taxes paid in years eleven through thirteen.

Canadian ISD's projected tax rates for maintenance & operations (M&O) and interest & sinking (I&S) are based on the following assumptions:

- The District has held a tax ratification election and the study projects that it will maintain an M&O tax rate of \$.9398 for the life of this agreement.
- The district currently has outstanding bonded indebtedness that are scheduled to payoff in 2018 and currently has a \$.2702 I&S rate. The district will payoff this bond issue early (in 2014-2015) and issued additional debt of \$9,000,000 with annual debt payments of approximately \$1,100,000 through 2023-2024. The additional value of the company will further reduce the I&S tax rate.

TABLE II- Computation of Net Tax Savings:

Fiscal Year	Projected M&O Tax Rate	Projected I&S Tax Rate	Taxes w/o Agreement	Tax Savings with Agreement	Tax Credits	Payment of District's Revenue Losses	Net Tax Savings
2014-2015	0.9398	0.069	11,889	0	n/a	0	0
2015-2016	0.9398	0.065	485,992	0	n/a	0	0
2016-2017	0.9398	0.064	456,832	362,852	n/a	(23,166)	339,686
2017-2018	0.9398	0.063	429,422	335,442	56,002	(16,032)	375,412
2018-2019	0.9398	0.062	403,657	309,677	56,002	(14,714)	350,965
2019-2020	0.9398	0.061	379,437	285,457	56,002	(13,481)	327,979
2020-2021	0.9398	0.060	356,671	262,691	56,002	(12,318)	306,375
2021-2022	0.9398	0.059	335,271	241,291	56,002	(11,222)	286,071
2022-2023	0.9398	0.058	315,155	221,175	56,002	(10,183)	266,994
2023-2024	0.9398	0.057	296,245	202,265	55,974	(9,207)	249,032
2024-2025	0.9398	0.000	278,471	0	28	0	28
2025-2026	0.9398	0.000	261,762	0	0	0	0
2026-2027	0.9398	0.000	246,057	0	0	0	0
Totals			4,256,861	2,220,851	392,012	(110,322)	2,502,541

Canadian ISD Financial Impact of Chapter 313 Agreement

Financial Impact Study

This Financial Impact Study was performed to determine the financial impact of the Limited Appraised Value Agreement on Canadian ISD. First, a thirteen year financial forecast was prepared to establish a baseline without the added values of the renewable energy electric generation company. Second, a thirteen year financial forecast was prepared that incorporated the additional taxable value of the company without a LAVA in effect. Third, a thirteen year financial forecast was prepared that incorporates the additional taxable value of the company with an approved LAVA. These three forecasts are detailed in the "Calculation of LAVA Impact on District's Finances" section. The following assumptions were used to compare the financial impact of the LAVA:

- The current state funding formulas (in effect for 2013-2014 fiscal year) were used for state aid and recapture calculation purposes
 - Level 2 of Tier II yield - \$61.86 per weighted student in average daily attendance (WADA) per penny of tax effort
- The district's tax rate for maintenance & operations (M&O) will remain at the same rate as for tax year 2012.
- A tax collection rate of 100% on current year tax levy with no projected delinquent taxes
- An annual taxable value increase of 2.0% was used to project the district's taxable value, except as it related to the requested LAVA. The district's 2012 taxable value was used as a baseline for all projections
- The district's enrollment is projected to increase slightly; therefore, the projected ADA and WADA for school year 2012-2013 was increased by .5% per year for the life of the agreement.

Although these assumptions were used to develop a baseline scenario for comparison purposes, many of these factors will not remain constant for the thirteen years of this proposed agreement. Also, Legislative changes to the school finance formulas are likely during the near future and almost certain during the life of this agreement.

Canadian ISD Financial Impact of Chapter 313 Agreement

Calculation of LAVA Impact on District's Finances

The tables displayed below (Table III, IV, V) show the different impacts on the school district's finances. These scenarios were computed to compare the District's revenue without the additional taxable value of Miami Wind (Table III), the addition of Miami Wind's taxable values without a Chapter 313 Agreement (Table IV), and the addition of Miami Wind's taxable values with a Chapter 313 Agreement (Table V).

TABLE III – District Revenues *without* Miami Wind:

Fiscal Year	M&O Taxes				Tier I	Revenue	Total
	Total Taxable	Compressed	State	Recapture	Total	Above	District
	Value	Rate	Revenue	Amount	Revenue	Comp Rate	Revenue
2014-2015	1,596,305,080	14,044,292	2,233,109	7,644,242	8,633,159	960,975	9,594,134
2015-2016	1,628,231,181	14,325,178	2,244,274	7,893,127	8,676,325	980,131	9,656,456
2016-2017	1,660,795,805	14,611,681	2,255,496	8,147,471	8,719,706	999,670	9,719,376
2017-2018	1,694,011,721	14,903,915	721,612	8,407,383	7,218,144	1,019,599	8,237,743
2018-2019	1,727,891,955	15,201,993	732,837	8,672,979	7,261,852	1,039,927	8,301,779
2019-2020	1,762,449,794	15,506,033	739,988	8,944,374	7,301,647	1,060,662	8,362,309
2020-2021	1,797,698,790	15,816,154	700,302	9,221,686	7,294,770	1,081,811	8,376,581
2021-2022	1,833,652,766	16,132,477	753,690	9,505,037	7,381,130	1,103,384	8,484,514
2022-2023	1,870,325,821	16,455,127	765,001	9,794,549	7,425,578	1,125,388	8,550,966
2023-2024	1,907,732,338	16,784,229	771,862	10,090,349	7,465,742	1,147,832	8,613,574
2024-2025	1,945,886,985	17,119,914	778,654	10,392,564	7,506,004	1,170,724	8,676,728
2025-2026	1,984,804,724	17,462,312	789,390	10,701,326	7,550,376	1,194,075	8,744,451
2026-2027	2,024,500,819	17,811,558	796,948	11,016,767	7,591,739	1,217,893	8,809,632

Canadian ISD Financial Impact of Chapter 313 Agreement

TABLE IV- District Revenues with Miami Wind without Chapter 313 Agreement:

Fiscal Year	M&O Taxes				Revenue		
	Total Taxable	Compressed	State	Recapture	Tier I Total	Above Comp	Total District
	Value	Rate	Revenue	Amount	Revenue	Rate	Revenue
2014-2015	1,597,570,140	14,055,422	2,228,037	7,650,300	8,633,159	961,734	9,594,893
2015-2016	1,679,943,417	14,780,142	2,045,249	8,149,066	8,676,325	1,011,158	9,687,483
2016-2017	1,709,405,307	15,039,348	2,271,102	8,590,744	8,719,706	1,028,835	9,748,542
2017-2018	1,739,704,653	15,305,922	732,132	8,823,879	7,214,174	1,047,015	8,261,189
2018-2019	1,770,843,311	15,579,879	742,636	9,064,315	7,258,201	1,065,698	8,323,899
2019-2020	1,802,824,068	15,861,246	749,123	9,312,069	7,298,300	1,084,887	8,383,187
2020-2021	1,835,650,608	16,150,054	708,821	9,567,169	7,291,706	1,104,583	8,396,288
2021-2022	1,869,327,475	16,446,343	761,636	9,829,650	7,378,329	1,124,789	8,503,118
2022-2023	1,903,860,047	16,750,161	772,408	10,099,553	7,423,015	1,145,508	8,568,524
2023-2024	1,939,254,511	17,061,561	778,773	10,376,928	7,463,405	1,166,745	8,630,150
2024-2025	1,975,517,827	17,380,606	785,103	10,661,833	7,503,876	1,188,503	8,692,379
2025-2026	2,012,657,716	17,707,363	795,404	10,954,330	7,548,437	1,210,787	8,759,224
2026-2027	2,050,682,631	18,041,906	802,014	11,254,490	7,589,430	1,233,602	8,823,032

TABLE V – District Revenues with Miami Wind with Chapter 313 Agreement:

Fiscal Year	M&O Taxes				Revenue		Payment	Total District Revenue
	Total Taxable	Compressed	State	Recapture	Tier I Total	Above Comp	for District Losses	
	Value	Rate	Revenue	Amount	Revenue	Rate		
2014-2015	1,597,570,140	14,055,422	2,228,037	7,650,300	8,633,159	961,734	0	9,594,893
2015-2016	1,679,943,417	14,780,142	2,045,249	8,149,066	8,676,325	1,011,158	0	9,687,483
2016-2017	1,670,795,805	14,699,661	2,416,754	8,396,709	8,719,706	1,005,670	23,166	9,748,542
2017-2018	1,704,011,721	14,991,895	723,789	8,496,126	7,219,558	1,025,599	16,032	8,261,189
2018-2019	1,737,891,955	15,289,973	734,994	8,761,710	7,263,258	1,045,927	14,714	8,323,899
2019-2020	1,772,449,794	15,594,013	742,125	9,033,094	7,303,044	1,066,662	13,481	8,383,187
2020-2021	1,807,698,790	15,904,134	702,421	9,310,396	7,296,159	1,087,811	12,318	8,396,288
2021-2022	1,843,652,766	16,220,457	755,791	9,593,736	7,382,512	1,109,384	11,222	8,503,118
2022-2023	1,880,325,821	16,543,107	767,084	9,883,238	7,426,953	1,131,388	10,183	8,568,524
2023-2024	1,917,732,338	16,872,209	773,929	10,179,027	7,467,111	1,153,832	9,207	8,630,150
2024-2025	1,975,517,827	17,380,606	780,686	10,586,430	7,574,862	1,188,503	0	8,763,365
2025-2026	2,012,657,716	17,707,363	795,404	10,954,330	7,548,437	1,210,787	0	8,759,224
2026-2027	2,050,682,631	18,041,906	802,014	11,254,490	7,589,430	1,233,602	0	8,823,032

Canadian ISD Financial Impact of Chapter 313 Agreement

Current School Finance Law

A major overhaul of the school finance formulas was implemented as a result of House Bill 1 of the 79th Legislative Session and became effective for the 2006-2007 school year. These formula changes have had an effect on the district's financial impact from granting a property value limitation. Due to the district's "Hold Harmless" provision that was enacted in the new funding formulas, it is presumed that the majority of the district's revenue losses in year three of the LAVA will be offset with additional state funding or a reduction of recapture payments made to the State. Prior to these recent formula changes, school districts felt a significant loss in revenues in year three because the state funding formulas considered the district more property wealthy based on their prior year taxable value. However, districts were only able to tax on the lower value that was a result of the LAVA. Districts are currently "held harmless" for the majority amount of loss in year three; however, it is possible that a future legislative session could eliminate this provision. If the "hold harmless" provision is eliminated, then the company would be required to offset the district's losses as computed in Article III of the Agreement.

Canadian ISD Financial Impact of Chapter 313 Agreement

Payments in Lieu of Taxes

Assuming that the District and Miami Wind I, LLC mutually agree in the LAVA that \$100 per student in average daily attendance (ADA) will be paid to Canadian ISD by Miami Wind, the projected amount of these payments over the life of the agreement is \$1,225,245 of the \$2.502 million net tax savings amount. This amount will be computed annually according to Section IV of the Agreement.

TABLE VI - Calculation of the Payment in Lieu of Taxes:

Fiscal Year	Net Tax Savings	Canadian ISD Share \$100/ADA	Miami Wind's Share
2014-2015	0	91,455	(91,455)
2015-2016	0	91,912	(91,912)
2016-2017	339,686	92,372	247,315
2017-2018	375,412	92,834	282,578
2018-2019	350,965	93,298	257,667
2019-2020	327,979	93,764	234,214
2020-2021	306,375	94,233	212,142
2021-2022	286,071	94,704	191,366
2022-2023	266,994	95,178	171,816
2023-2024	249,032	95,654	153,378
2024-2025	28	96,132	(96,104)
2025-2026	0	96,613	(96,613)
2026-2027	0	97,096	(97,096)
Totals	2,502,541	1,225,245	1,277,296

Canadian ISD Financial Impact of Chapter 313 Agreement

Impact of Projected Student Growth On District Facilities

TABLE VII – Campus Capacity and Available Growth

Campus Name	Grade Level	# of Regular Classrooms	Building Capacity	Current Enrollment	Enrollment Growth Available
Canadian Elementary	EE-2	19	380	306	74
Baker Elementary	3-5	16	320	222	98
Canadian Middle	6-8	16	288	230	58
Canadian High School	9-12	22	396	217	179
Total		73	1,384	975	409

The building capacities are based on 20 students per classroom for elementary and 18 students per classroom for secondary. Canadian ISD is a early education through 12th grade district.

Miami Wind I, LLC provided supplemental information with their application that projected the number of full-time employees that are expected for permanent employment after construction of the project is completed. They projected that two full-time employees are expected. It is not known whether these would be new employees to the Canadian ISD, or if current residents would occupy these positions; however, it is assumed that these employees would be new residents to the district.

Based on average statewide figures provided by a demographer, it is projected that each new household would produce .5 students. Thus, the new two positions equates to 1 new student.

This minimal projected student growth can easily be accommodated with the current facilities of Canadian ISD as displayed in Table VII above.

Canadian ISD Financial Impact of Chapter 313 Agreement

Conclusion

This Financial Impact Study displays that entering into a Limited Appraised Value Agreement with Miami Wind I, LLC, would be beneficial to both Miami Wind and Canadian ISD under the current school finance system.

Miami Wind i, LLC would benefit from reduced property taxes during years three through ten of the LAVA. Although some of the tax savings would be used to offset district's revenue losses and payments in lieu of taxes to the District, Miami Wind is projected to benefit from a 70% tax savings over the first eleven year period of this agreement. Miami Wind also has the option of terminating the Agreement if the amount paid to the District during a tax year is greater than the amount of taxes that would have been paid without the agreement; therefore, there is no inherent risk for the company from entering into the Agreement.

Canadian ISD would also have no inherent risk under the current school finance system and with the provisions in the LAVA that require Miami Wind to offset any district losses caused by the LAVA. An annual calculation will be performed each year to determine if a loss to the District has been incurred. The revenue impact to the District will be computed by comparing the District's revenues with and without the LAVA in effect.

Michael Williams
Commissioner

November 5, 2013

Mr. Robert Wood
Director, Economic Development and Analysis
Texas Comptroller of Public Accounts
Lyndon B. Johnson State Office Building
111 East 17th Street
Austin, Texas 78774

Dear Mr. Wood:

The Texas Education Agency (TEA) has analyzed the revenue gains that would be realized by the proposed Miami Wind Project, LLC project for the Canadian Independent School District (CISD). Projections prepared by the TEA State Funding Division confirm the analysis that was prepared by Randy McDowell and Neal Brown and provided to us by your division. We believe their assumptions regarding the potential revenue gain are valid, and their estimates of the impact of the Miami Wind Project, LLC project on CISD are correct.

Please feel free to contact me by phone at (512) 463-9186 or by email at al.mckenzie@tea.state.tx.us if you need further information about this issue.

Sincerely,



Al McKenzie, Manager
Foundation School Program Support

AM/rk

November 5, 2013

Mr. Robert Wood
Director, Economic Development and Analysis
Texas Comptroller of Public Accounts
Lyndon B. Johnson State Office Building
111 East 17th Street
Austin, Texas 78774

Dear Mr. Wood:

As required by the Tax Code, §313.025 (b-1), the Texas Education Agency (TEA) has evaluated the impact of the proposed Miami Wind Project, LLC project on the number and size of school facilities in Canadian Independent School District (CISD). Based on the analysis prepared by Randy McDowell and Neal Brown for the school district and a conversation with the CISD superintendent, Kyle Lynch, the TEA has found that the Miami Wind Project, LLC project would not have a significant impact on the number or size of school facilities in CISD.

Please feel free to contact me by phone at (512) 463-9186 or by email at al.mckenzie@tea.state.tx.us if you need further information about this issue.

Sincerely,



Al McKenzie, Manager
Foundation School Program Support

AM/rk

Attachment 3

Hemphill County

Population

- Total county population in 2010 for Hemphill County: 3,450 , down 0.8 percent from 2009. State population increased 1.8 percent in the same time period.
- Hemphill County was the state's 216nd largest county in population in 2010 and the 232nd fastest growing county from 2009 to 2010.
- Hemphill County's population in 2009 was 71.2 percent Anglo (above the state average of 46.7 percent), 1.6 percent African-American (below the state average of 11.3 percent) and 25.7 percent Hispanic (below the state average of 36.9 percent).
- 2009 population of the largest cities and places in Hemphill County:

Canadian:	2,281
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Economy and Income

Employment

- September 2011 total employment in Hemphill County: 2,577 , up 5.5 percent from September 2010. State total employment increased 0.9 percent during the same period.
(October 2011 employment data will be available November 18, 2011).
- September 2011 Hemphill County unemployment rate: 3.2 percent, unchanged from 3.2 percent in September 2010. The statewide unemployment rate for September 2011 was 8.5 percent, up from 8.2 percent in September 2010.
- September 2011 unemployment rate in the city of:

(Note: County and state unemployment rates are adjusted for seasonal fluctuations, but the Texas Workforce Commission city unemployment rates are not. Seasonally-adjusted unemployment rates are not comparable with unadjusted rates).

Income

- Hemphill County's ranking in per capita personal income in 2009: 3rd with an average per capita income of \$52,387, down 19.4 percent from 2008. Statewide average per capita personal income was \$38,609 in 2009, down 3.1 percent from 2008.

Industry

- Agricultural cash values in Hemphill County averaged \$35.57 million annually from 2007 to 2010. County total agricultural values in 2010 were up 21.5 percent from 2009. Major agriculture related commodities in Hemphill County during 2010 included:

• Recreation	• Wheat	• Hunting	• Other Beef	• Fed Beef
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- 2011 oil and gas production in Hemphill County: 66,386.0 barrels of oil and 75.8 million Mcf of gas. In September 2011, there were 116 producing oil wells and 2600 producing gas wells.

Taxes

Sales Tax - Taxable Sales

(County and city taxable sales data for 1st quarter 2011 is currently targeted for release in mid-September 2011).

Quarterly (September 2010 through December 2010)

- Taxable sales in Hemphill County during the fourth quarter 2010: \$21.20 million, up 76.6 percent from the same quarter in 2009.
- Taxable sales during the fourth quarter 2010 in the city of:

Canadian:	\$10.38 million, up 80.8 percent from the same quarter in 2009.
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Taxable Sales through the end of 4th quarter 2010 (January 2010 through December 30, 2010)

- Taxable sales in Hemphill County through the fourth quarter of 2010: \$66.11 million, up 10.1 percent from the same period in 2009.
- Taxable sales through the fourth quarter of 2010 in the city of:

Canadian:	\$30.50 million, up 18.6 percent from the same period in 2009.
-----------	--

Annual (2010)

- Taxable sales in Hemphill County during 2010: \$66.11 million, up 10.1 percent from 2009.
- Hemphill County sent an estimated \$4.13 million (or 0.02 percent of Texas' taxable sales) in state sales taxes to the state treasury in 2010.
- Taxable sales during 2010 in the city of:

Canadian:	\$30.50 million, up 18.6 percent from 2009.
-----------	---

Sales Tax – Local Sales Tax Allocations

(The release date for sales tax allocations to cities for the sales activity month of September 2011 is currently scheduled for November 9, 2011.)

Monthly

- Statewide payments based on the sales activity month of August 2011: \$505.22 million, up 13.9 percent from August 2010.
- Payments to all cities in Hemphill County based on the sales activity month of August 2011: \$112,481.45, up 37.3 percent from August 2010.
- Payment based on the sales activity month of August 2011 to the city of:

Canadian: \$112,481.45, up 37.3 percent from August 2010.

Fiscal Year

- Statewide payments based on sales activity months from September 2010 through August 2011: \$6.08 billion, up 8.0 percent from the same period in 2010.
- Payments to all cities in Hemphill County based on sales activity months from September 2010 through August 2011: \$1.12 million, up 36.2 percent from fiscal 2010.
- Payments based on sales activity months from September 2010 through August 2011 to the city of:

Canadian: \$1.12 million, up 36.2 percent from fiscal 2010.

January 2011 through August 2011 (Sales Activity Year-To-Date)

- Statewide payments based on sales activity months through August 2011: \$3.99 billion, up 8.3 percent from the same period in 2010.
- Payments to all cities in Hemphill County based on sales activity months through August 2011: \$800,335.10, up 37.1 percent from the same period in 2010.
- Payments based on sales activity months through August 2011 to the city of:

Canadian: \$800,335.10, up 37.1 percent from the same period in 2010.

12 months ending in August 2011

- Statewide payments based on sales activity in the 12 months ending in August 2011: \$6.08 billion, up 8.0 percent from the previous 12-month period.
- Payments to all cities in Hemphill County based on sales activity in the 12 months ending in August 2011: \$1.12 million, up 36.2 percent from the previous 12-month period.
- Payments based on sales activity in the 12 months ending in August 2011 to the city of:

Canadian: \$1.12 million, up 36.2 percent from the previous 12-month period.

City Calendar Year-To-Date (RJ 2011)

- Payment to the cities from January 2011 through October 2011:

Canadian: \$966,240.91, up 37.1 percent from the same period in 2010.

Annual (2010)

- Statewide payments based on sales activity months in 2010: \$5.77 billion, up 3.3 percent from 2009.
- Payments to all cities in Hemphill County based on sales activity months in 2010: \$906,331.50, up 5.7 percent from 2009.
- Payment based on sales activity months in 2010 to the city of:

Canadian: \$906,331.50, up 5.7 percent from 2009.

Property Tax

- As of January 2009, property values in Hemphill County: \$2.33 billion, down 6.2 percent from January 2008 values. The property tax base per person in Hemphill County is \$671,481, above the statewide average of \$85,809. About 74.0 percent of the property tax base is derived from oil, gas and minerals.

State Expenditures

- Hemphill County's ranking in state expenditures by county in fiscal year 2010: 228th. State expenditures in the county for FY2010: \$10.24 million, down 0.1 percent from FY2009.
- In Hemphill County, 5 state agencies provide a total of 27 jobs and \$196,058.00 in annualized wages (as of 1st quarter 2011).
- Major state agencies in the county (as of first quarter 2011):

- Department of Transportation
- Department of Public Safety

- Parks & Wildlife Department
- AgriLife Extension Service

Higher Education

- Community colleges in Hemphill County fall 2010 enrollment:
 - None.

- Hemphill County is in the service area of the following:
 - Frank Phillips College with a fall 2010 enrollment of 1,208 . Counties in the service area include:
 - Dallam County
 - Hansford County
 - Hartley County
 - Hemphill County
 - Hutchinson County
 - Lipscomb County
 - Ochiltree County
 - Roberts County
 - Sherman County

- Institutions of higher education in Hemphill County fall 2010 enrollment:
 - None.

School Districts

- Hemphill County had 1 school districts with 4 schools and 792 students in the 2009-10 school year.
(Statewide, the average teacher salary in school year 2009-10 was \$48,263. The percentage of students, statewide, meeting the 2010 TAKS passing standard for all 2009-10 TAKS tests was 77 percent.)
 - Canadian ISD had 792 students in the 2009-10 school year. The average teacher salary was \$48,320. The percentage of students meeting the 2010 TAKS passing standard for all tests was 83 percent.

**Summary of the District's Financial Impact
of Chapter 313 Agreement
with Miami Wind I, LLC**

Prepared by
Randy McDowell, RTSBA
&
Neal Brown
School Finance Consultants

**Summary of Canadian ISD Financial Impact
of the
Limited Appraised Value Application
from
Miami Wind I, LLC**

Introduction

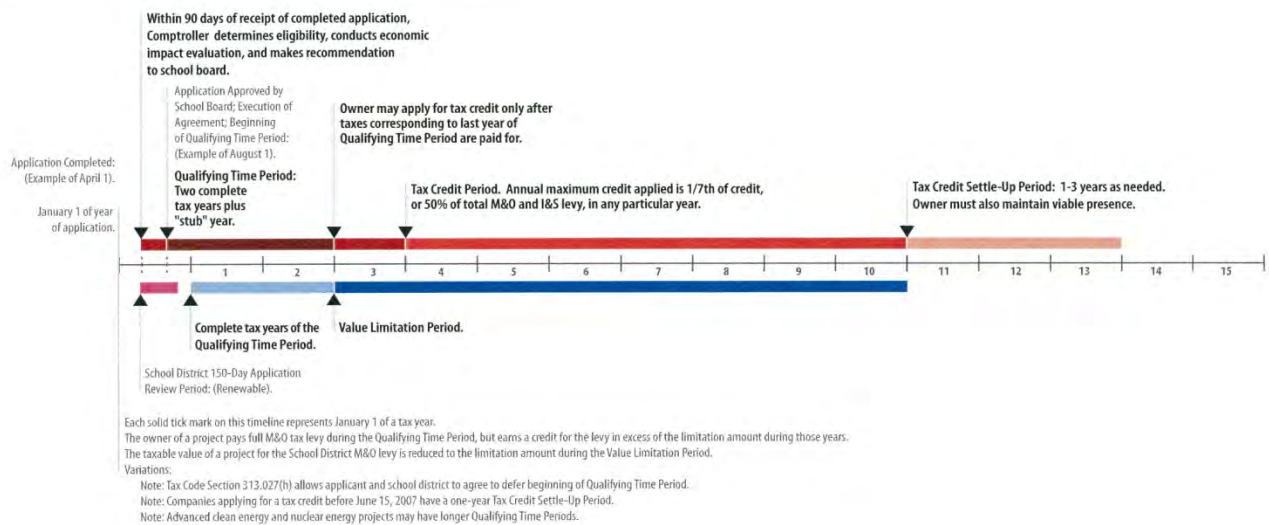
Miami Wind I, LLC applied for a property value limitation from Canadian Independent School District under Chapter 313 of the Tax Code. The application was submitted on July 30, 2013 and subsequently approved for consideration by the Canadian ISD Board of Trustees. Miami Wind I, LLC (“Miami Wind”), is requesting the property value limitation as a “renewable energy electric generation” project as listed in Sec. 313.024.(b) of the Tax Code.

“The Economic Development Act”, Tax Code Chapter 313, was created by House Bill 1200 of the 77th Texas Legislature in 2001. Further amendments were made to Chapter 313 as a result of House Bill 1470 from the 80th Texas Legislative Session in 2007.

The Economic Development Act was created to attract qualifying businesses to Texas by allowing school districts the option of approving a property value limitation to these qualifying entities. The purpose of the property value limitation is to reduce the maintenance and operations taxes paid by the company, to a school district during the applicable years as displayed below.

Canadian ISD Financial Impact of Chapter 313 Agreement

Appraised Value Limitation and Credit under Tax Code Chapter 313 for School District Maintenance & Operations (M&O) Tax



The company must file an application with the school district to qualify for consideration of a Limited Appraised Value Agreement ("LAVA" or "Agreement") to begin the following tax year or a later year if agreed upon by the District and the Company. The first two years of the agreement are considered the qualifying time period and the company's school district taxes will be levied at one-hundred percent of the appraised value. The applicant may then file a separate application with the school district to request tax credits (for taxes paid during the qualifying time period) to be applied during years four through ten of the LAVA, but not to exceed 50% of their tax levy for those years. Any tax credit balance remaining after this period can then be applied during years eleven through thirteen of the agreement, but cannot exceed the actual amount of taxes paid to the school district during the Settle-Up Period. After year thirteen, any leftover credits will not be applied and will expire.

During years three through ten of the LAVA, the qualifying entity's taxable value will be reduced to the minimum qualified investment for the applicable school district as determined by the State Comptroller's Office. Canadian ISD is considered a Rural category 3 District as categorized with total taxable value of industrial property of at least \$1 million but less than \$90 million, thus Canadian ISD

Canadian ISD Financial Impact of Chapter 313 Agreement

has a minimum qualified investment amount of \$10 million. A qualifying entity's taxable value would be reduced to \$10 million during years three through ten of the agreement for the purposes of computing the tax levy for the maintenance and operations (M&O) tax of Canadian ISD. The entire appraised value will be used for computing the interest and sinking (I&S) tax levy.

Taxable Value Impact from LAVA

The "Additional Value from Miami Wind" represents the values that the company estimated as their taxable values in the application that was filed with the district. During years three through ten, the company's taxable value will be limited to the \$10,000,000 minimum qualified investment of Canadian ISD.

TABLE I- Calculation of Taxable Value:

Tax Year	Additional Value From Miami Wind	Minimum Qualified Investment	Abated Value	Taxable Value
Jan. 1, 2014	1,265,060	n/a	0	1,265,060
Jan. 1, 2015	51,712,236	n/a	0	51,712,236
Jan. 1, 2016	48,609,502	(10,000,000)	38,609,502	10,000,000
Jan. 1, 2017	45,692,932	(10,000,000)	35,692,932	10,000,000
Jan. 1, 2018	42,951,356	(10,000,000)	32,951,356	10,000,000
Jan. 1, 2019	40,374,274	(10,000,000)	30,374,274	10,000,000
Jan. 1, 2020	37,951,818	(10,000,000)	27,951,818	10,000,000
Jan. 1, 2021	35,674,709	(10,000,000)	25,674,709	10,000,000
Jan. 1, 2022	33,534,226	(10,000,000)	23,534,226	10,000,000
Jan. 1, 2023	31,522,173	(10,000,000)	21,522,173	10,000,000
Jan. 1, 2024	29,630,842	n/a	0	29,630,842
Jan. 1, 2025	27,852,992	n/a	0	27,852,992
Jan. 1, 2026	26,181,812	n/a	0	26,181,812

Canadian ISD Financial Impact of Chapter 313 Agreement

Miami Wind's Tax Benefit from Agreement

The projected amount of the net tax savings for Miami Wind is \$2.502 million over the life of the Agreement. This net savings is after all tax credits have been applied and after estimated payments have been made to the district to offset their revenue losses that were a direct result of entering into this Agreement. Tax credits during years four through ten are limited to the lesser of 1/7 of the total tax credit or 50% of the total taxes paid for that tax year. Any tax credits not refunded to the company during those years will be refunded up to 100% of the taxes paid in years eleven through thirteen.

Canadian ISD's projected tax rates for maintenance & operations (M&O) and interest & sinking (I&S) are based on the following assumptions:

- The District has held a tax ratification election and the study projects that it will maintain an M&O tax rate of \$.9398 for the life of this agreement.
- The district currently has outstanding bonded indebtedness that are scheduled to payoff in 2018 and currently has a \$.2702 I&S rate. The district will payoff this bond issue early (in 2014-2015) and issued additional debt of \$9,000,000 with annual debt payments of approximately \$1,100,000 through 2023-2024. The additional value of the company will further reduce the I&S tax rate.

TABLE II- Computation of Net Tax Savings:

Fiscal Year	Projected M&O Tax Rate	Projected I&S Tax Rate	Taxes w/o Agreement	Tax Savings with Agreement	Tax Credits	Payment of District's Revenue Losses	Net Tax Savings
2014-2015	0.9398	0.069	11,889	0	n/a	0	0
2015-2016	0.9398	0.065	485,992	0	n/a	0	0
2016-2017	0.9398	0.064	456,832	362,852	n/a	(23,166)	339,686
2017-2018	0.9398	0.063	429,422	335,442	56,002	(16,032)	375,412
2018-2019	0.9398	0.062	403,657	309,677	56,002	(14,714)	350,965
2019-2020	0.9398	0.061	379,437	285,457	56,002	(13,481)	327,979
2020-2021	0.9398	0.060	356,671	262,691	56,002	(12,318)	306,375
2021-2022	0.9398	0.059	335,271	241,291	56,002	(11,222)	286,071
2022-2023	0.9398	0.058	315,155	221,175	56,002	(10,183)	266,994
2023-2024	0.9398	0.057	296,245	202,265	55,974	(9,207)	249,032
2024-2025	0.9398	0.000	278,471	0	28	0	28
2025-2026	0.9398	0.000	261,762	0	0	0	0
2026-2027	0.9398	0.000	246,057	0	0	0	0
Totals			4,256,861	2,220,851	392,012	(110,322)	2,502,541

Canadian ISD Financial Impact of Chapter 313 Agreement

Financial Impact Study

This Financial Impact Study was performed to determine the financial impact of the Limited Appraised Value Agreement on Canadian ISD. First, a thirteen year financial forecast was prepared to establish a baseline without the added values of the renewable energy electric generation company. Second, a thirteen year financial forecast was prepared that incorporated the additional taxable value of the company without a LAVA in effect. Third, a thirteen year financial forecast was prepared that incorporates the additional taxable value of the company with an approved LAVA. These three forecasts are detailed in the “Calculation of LAVA Impact on District’s Finances” section. The following assumptions were used to compare the financial impact of the LAVA:

- The current state funding formulas (in effect for 2013-2014 fiscal year) were used for state aid and recapture calculation purposes
 - Level 2 of Tier II yield - \$61.86 per weighted student in average daily attendance (WADA) per penny of tax effort
- The district’s tax rate for maintenance & operations (M&O) will remain at the same rate as for tax year 2012.
- A tax collection rate of 100% on current year tax levy with no projected delinquent taxes
- An annual taxable value increase of 2.0% was used to project the district’s taxable value, except as it related to the requested LAVA. The district’s 2012 taxable value was used as a baseline for all projections
- The district’s enrollment is projected to increase slightly; therefore, the projected ADA and WADA for school year 2012-2013 was increased by .5% per year for the life of the agreement.

Although these assumptions were used to develop a baseline scenario for comparison purposes, many of these factors will not remain constant for the thirteen years of this proposed agreement. Also, Legislative changes to the school finance formulas are likely during the near future and almost certain during the life of this agreement.

Canadian ISD Financial Impact of Chapter 313 Agreement

Calculation of LAVA Impact on District's Finances

The tables displayed below (Table III, IV, V) show the different impacts on the school district's finances. These scenarios were computed to compare the District's revenue without the additional taxable value of Miami Wind (Table III), the addition of Miami Wind's taxable values without a Chapter 313 Agreement (Table IV), and the addition of Miami Wind's taxable values with a Chapter 313 Agreement (Table V).

TABLE III – District Revenues *without* Miami Wind:

Fiscal Year	Total Taxable Value	M&O Taxes			Tier I	Revenue	Total
		Compressed Rate	State Revenue	Recapture Amount	Total Revenue	Above Comp Rate	District Revenue
2014-2015	1,596,305,080	14,044,292	2,233,109	7,644,242	8,633,159	960,975	9,594,134
2015-2016	1,628,231,181	14,325,178	2,244,274	7,893,127	8,676,325	980,131	9,656,456
2016-2017	1,660,795,805	14,611,681	2,255,496	8,147,471	8,719,706	999,670	9,719,376
2017-2018	1,694,011,721	14,903,915	721,612	8,407,383	7,218,144	1,019,599	8,237,743
2018-2019	1,727,891,955	15,201,993	732,837	8,672,979	7,261,852	1,039,927	8,301,779
2019-2020	1,762,449,794	15,506,033	739,988	8,944,374	7,301,647	1,060,662	8,362,309
2020-2021	1,797,698,790	15,816,154	700,302	9,221,686	7,294,770	1,081,811	8,376,581
2021-2022	1,833,652,766	16,132,477	753,690	9,505,037	7,381,130	1,103,384	8,484,514
2022-2023	1,870,325,821	16,455,127	765,001	9,794,549	7,425,578	1,125,388	8,550,966
2023-2024	1,907,732,338	16,784,229	771,862	10,090,349	7,465,742	1,147,832	8,613,574
2024-2025	1,945,886,985	17,119,914	778,654	10,392,564	7,506,004	1,170,724	8,676,728
2025-2026	1,984,804,724	17,462,312	789,390	10,701,326	7,550,376	1,194,075	8,744,451
2026-2027	2,024,500,819	17,811,558	796,948	11,016,767	7,591,739	1,217,893	8,809,632

Canadian ISD Financial Impact of Chapter 313 Agreement

TABLE IV- District Revenues *with* Miami Wind *without* Chapter 313 Agreement:

Fiscal Year	M&O Taxes				Revenue		
	Total Taxable	Compressed	State	Recapture	Tier I	Above	Total
	Value	Rate	Revenue	Amount	Total	Comp	District
					Revenue	Rate	Revenue
2014-2015	1,597,570,140	14,055,422	2,228,037	7,650,300	8,633,159	961,734	9,594,893
2015-2016	1,679,943,417	14,780,142	2,045,249	8,149,066	8,676,325	1,011,158	9,687,483
2016-2017	1,709,405,307	15,039,348	2,271,102	8,590,744	8,719,706	1,028,835	9,748,542
2017-2018	1,739,704,653	15,305,922	732,132	8,823,879	7,214,174	1,047,015	8,261,189
2018-2019	1,770,843,311	15,579,879	742,636	9,064,315	7,258,201	1,065,698	8,323,899
2019-2020	1,802,824,068	15,861,246	749,123	9,312,069	7,298,300	1,084,887	8,383,187
2020-2021	1,835,650,608	16,150,054	708,821	9,567,169	7,291,706	1,104,583	8,396,288
2021-2022	1,869,327,475	16,446,343	761,636	9,829,650	7,378,329	1,124,789	8,503,118
2022-2023	1,903,860,047	16,750,161	772,408	10,099,553	7,423,015	1,145,508	8,568,524
2023-2024	1,939,254,511	17,061,561	778,773	10,376,928	7,463,405	1,166,745	8,630,150
2024-2025	1,975,517,827	17,380,606	785,103	10,661,833	7,503,876	1,188,503	8,692,379
2025-2026	2,012,657,716	17,707,363	795,404	10,954,330	7,548,437	1,210,787	8,759,224
2026-2027	2,050,682,631	18,041,906	802,014	11,254,490	7,589,430	1,233,602	8,823,032

TABLE V – District Revenues *with* Miami Wind *with* Chapter 313 Agreement:

Fiscal Year					Revenue		Payment	Total District Revenue
	Total Taxable	M&O Taxes	State	Recapture	Tier I	Above	for	
	Value	Comp Rate	Revenue	Amount	Revenue	Comp	District Losses	
						Rate		
2014-2015	1,597,570,140	14,055,422	2,228,037	7,650,300	8,633,159	961,734	0	9,594,893
2015-2016	1,679,943,417	14,780,142	2,045,249	8,149,066	8,676,325	1,011,158	0	9,687,483
2016-2017	1,670,795,805	14,699,661	2,416,754	8,396,709	8,719,706	1,005,670	23,166	9,748,542
2017-2018	1,704,011,721	14,991,895	723,789	8,496,126	7,219,558	1,025,599	16,032	8,261,189
2018-2019	1,737,891,955	15,289,973	734,994	8,761,710	7,263,258	1,045,927	14,714	8,323,899
2019-2020	1,772,449,794	15,594,013	742,125	9,033,094	7,303,044	1,066,662	13,481	8,383,187
2020-2021	1,807,698,790	15,904,134	702,421	9,310,396	7,296,159	1,087,811	12,318	8,396,288
2021-2022	1,843,652,766	16,220,457	755,791	9,593,736	7,382,512	1,109,384	11,222	8,503,118
2022-2023	1,880,325,821	16,543,107	767,084	9,883,238	7,426,953	1,131,388	10,183	8,568,524
2023-2024	1,917,732,338	16,872,209	773,929	10,179,027	7,467,111	1,153,832	9,207	8,630,150
2024-2025	1,975,517,827	17,380,606	780,686	10,586,430	7,574,862	1,188,503	0	8,763,365
2025-2026	2,012,657,716	17,707,363	795,404	10,954,330	7,548,437	1,210,787	0	8,759,224
2026-2027	2,050,682,631	18,041,906	802,014	11,254,490	7,589,430	1,233,602	0	8,823,032

Canadian ISD Financial Impact of Chapter 313 Agreement

Current School Finance Law

A major overhaul of the school finance formulas was implemented as a result of House Bill 1 of the 79th Legislative Session and became effective for the 2006-2007 school year. These formula changes have had an effect on the district's financial impact from granting a property value limitation. Due to the district's "Hold Harmless" provision that was enacted in the new funding formulas, it is presumed that the majority of the district's revenue losses in year three of the LAVA will be offset with additional state funding or a reduction of recapture payments made to the State. Prior to these recent formula changes, school districts felt a significant loss in revenues in year three because the state funding formulas considered the district more property wealthy based on their prior year taxable value. However, districts were only able to tax on the lower value that was a result of the LAVA. Districts are currently "held harmless" for the majority amount of loss in year three; however, it is possible that a future legislative session could eliminate this provision. If the "hold harmless" provision is eliminated, then the company would be required to offset the district's losses as computed in Article III of the Agreement.

Canadian ISD Financial Impact of Chapter 313 Agreement

Payments in Lieu of Taxes

Assuming that the District and Miami Wind I, LLC mutually agree in the LAVA that \$100 per student in average daily attendance (ADA) will be paid to Canadian ISD by Miami Wind, the projected amount of these payments over the life of the agreement is \$1,225,245 of the \$2.502 million net tax savings amount. This amount will be computed annually according to Section IV of the Agreement.

TABLE VI - Calculation of the Payment in Lieu of Taxes:

Fiscal Year	Net Tax Savings	Canadian ISD Share \$100/ADA	Miami Wind's Share
2014-2015	0	91,455	(91,455)
2015-2016	0	91,912	(91,912)
2016-2017	339,686	92,372	247,315
2017-2018	375,412	92,834	282,578
2018-2019	350,965	93,298	257,667
2019-2020	327,979	93,764	234,214
2020-2021	306,375	94,233	212,142
2021-2022	286,071	94,704	191,366
2022-2023	266,994	95,178	171,816
2023-2024	249,032	95,654	153,378
2024-2025	28	96,132	(96,104)
2025-2026	0	96,613	(96,613)
2026-2027	0	97,096	(97,096)
Totals	2,502,541	1,225,245	1,277,296

Canadian ISD Financial Impact of Chapter 313 Agreement

Impact of Projected Student Growth On District Facilities

TABLE VII – Campus Capacity and Available Growth

Campus Name	Grade Level	# of Regular Classrooms	Building Capacity	Current Enrollment	Enrollment Growth Available
Canadian Elementary	EE-2	19	380	306	74
Baker Elementary	3-5	16	320	222	98
Canadian Middle	6-8	16	288	230	58
Canadian High School	9-12	22	396	217	179
Total		73	1,384	975	409

The building capacities are based on 20 students per classroom for elementary and 18 students per classroom for secondary. Canadian ISD is a early education through 12th grade district.

Miami Wind I, LLC provided supplemental information with their application that projected the number of full-time employees that are expected for permanent employment after construction of the project is completed. They projected that two full-time employees are expected. It is not known whether these would be new employees to the Canadian ISD, or if current residents would occupy these positions; however, it is assumed that these employees would be new residents to the district.

Based on average statewide figures provided by a demographer, it is projected that each new household would produce .5 students. Thus, the new two positions equates to 1 new student.

This minimal projected student growth can easily be accommodated with the current facilities of Canadian ISD as displayed in Table VII above.

Conclusion

This Financial Impact Study displays that entering into a Limited Appraised Value Agreement with Miami Wind I, LLC, would be beneficial to both Miami Wind and Canadian ISD under the current school finance system.

Miami Wind I, LLC would benefit from reduced property taxes during years three through ten of the LAVA. Although some of the tax savings would be used to offset district's revenue losses and payments in lieu of taxes to the District, Miami Wind is projected to benefit from a 70% tax savings over the first eleven year period of this agreement. Miami Wind also has the option of terminating the Agreement if the amount paid to the District during a tax year is greater than the amount of taxes that would have been paid without the agreement; therefore, there is no inherent risk for the company from entering into the Agreement.

Canadian ISD would also have no inherent risk under the current school finance system and with the provisions in the LAVA that require Miami Wind to offset any district losses caused by the LAVA. An annual calculation will be performed each year to determine if a loss to the District has been incurred. The revenue impact to the District will be computed by comparing the District's revenues with and without the LAVA in effect.



Window on State Government

Susan Combs Texas Comptroller of Public Accounts

2012 ISD Summary Worksheet

106/Hemphill

106-901/Canadian ISD

Category	Local Tax Roll Value	2012 WTD Mean Ratio	2012 PTAD Value Estimate	2012 Value Assigned
A. Single-Family Residences	87,778,550	.9699	90,502,681	87,778,550
B. Multi-Family Residences	2,078,480	N/A	2,078,480	2,078,480
C. Vacant Lots	2,008,140	N/A	2,008,140	2,008,140
D. Rural Real(Taxable)	50,205,480	1.0007	50,171,920	50,205,480
F1. Commercial Real	29,952,800	N/A	29,952,800	29,952,800
F2. Industrial Real	46,446,260	N/A	46,446,260	46,446,260
G. Oil, Gas, Minerals	986,087,280	1.0236	963,352,169	986,087,280
J. Utilities	238,889,070	.9558	249,936,252	238,889,070
L1. Commercial Personal	57,651,490	N/A	57,651,490	57,651,490
L2. Industrial Personal	40,527,770	N/A	40,527,770	40,527,770
M. Other Personal	3,087,210	N/A	3,087,210	3,087,210
N. Intangible Pers/Uncert	0	N/A	0	0
O. Residential Inventory	0	N/A	0	0
S. Special Inventory	0	N/A	0	0

Category	Local Tax Roll Value	2012 WTD Mean Ratio	2012 PTAD Value Estimate	2012 Value Assigned
Subtotal	1,544,712,530		1,535,715,172	1,544,712,530
Less Total Deductions	31,032,689		31,855,211	31,032,689
Total Taxable Value	1,513,679,841		1,503,859,961	1,513,679,841 T2

Category D Detail	Local Tax Roll	Ratio	PTAD Value
Market Value Non-Qualified Acres And Farm/Ranch Imp	31,974,510	N/A	31,974,510
Prod Value Qualified Acres	18,230,970	1.0018	18,197,410
Taxable Value	50,205,480		50,171,920

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

Government code subsections 403.302 (J) AND (K) require the Comptroller to certify alternative measures of school district wealth. These measures are reported for taxable values for maintenance and operation (M&O) tax purposes and for interest and sinking fund (I&S) tax purposes. For districts that have not entered into value limitation agreements, T1 through T6 will be the same as T7 through T12.

Value Taxable For M&O Purposes

T1	T2	T3	T4	T5	T6
1,521,806,291	1,513,679,841	1,513,245,331	1,505,118,881	1,514,012,568	1,505,451,608

Loss To the Additional \$10,000 Homestead Exemption	50% of the loss to the Local Optional Percentage Homestead Exemption
8,126,450	8,560,960

T1 = School district taxable value for M&O purposes before the loss to the additional \$10,000 homestead exemption

T2 = School district taxable value for M&O purposes after the loss to the additional \$10,000 homestead

exemption and the tax
ceiling reduction

T3 = T1 minus 50% of the loss to the local optional percentage homestead exemption

T4 = T2 minus 50% of the loss to the local optional percentage homestead exemption

T5 = T2 before the loss to the tax ceiling reduction

T6 = T5 minus 50% of the loss to the local optional percentage homestead exemption

Value Taxable For I&S Purposes

T7	T8	T9	T10	T11	T12
1,521,806,291	1,513,679,841	1,513,245,331	1,505,118,881	1,514,012,568	1,505,451,608

T7 = School district taxable value for I&S purposes before the loss to the additional \$10,000 homestead exemption

T8 = School district taxable value for I&S purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T9 = T7 minus 50% of the loss to the local optional percentage homestead exemption

T10 = T8 minus 50% of the loss to the local optional percentage homestead exemption

T11 = T8 before the loss to the tax ceiling reduction

T12 = T11 minus 50% of the loss to the local optional percentage homestead exemption

The PVS found your local value to be valid, and local value was certified

**LIMITATION ON APPRAISED
VALUE AGREEMENT**

CANADIAN INDEPENDENT SCHOOL DISTRICT

and

MIAMI WIND I, LLC

Comptroller Application Number 330

December 12, 2013

THIS LIMITATION ON APPRAISED VALUE AGREEMENT, ("Agreement") is executed and delivered by and between Canadian Independent School District (the "District"), with its central administrative office located in Hemphill County, Texas ("County"), a lawfully created independent school district of the State of Texas operating under and subject to the Texas Education Code ("TEC"), and Miami Wind I, LLC, a Texas limited liability company, ("Applicant") and relates to a limitation of the Appraised Value of property for the District's maintenance and operation taxes pursuant to Chapter 313 of the Texas Tax Code (the "Code"). The District and Applicant are collectively referred to herein as the "Parties" and each individually as a "Party."

RECITALS

WHEREAS, the Superintendent of Schools of the District, acting as agent for the District's Board of Trustees ("Board of Trustees"), timely received from Applicant a completed Application for an Appraised Value Limitation on Qualified Property pursuant to 34 Texas Administrative Code §9.1053("Application") on or about July 30, 2013 (the "Completed Application Date"); and,

WHEREAS, the District received the application fee as required by §313.025(a)(1) of the Code and the District Policy CCG (LOCAL), if any, on or about the Completed Application Date thus establishing the effective filing date of such Application as of July 30, 2013; and,

WHEREAS, the District timely delivered the requisite number of copies of the Application to the Texas Comptroller of Public Accounts ("Comptroller") on or about August 6, 2013, for its review pursuant to §313.025(a-1) and (b) of the Code. Thereafter, on behalf of the Applicant, District submitted Amendment No. 001 to update wage data information on or about August 28, 2013. The Comptroller deemed the Application complete and thereafter began its analysis of the Application on August 30, 2013 (the "Application Review Start Date"). On or about September 27, 2013, the District submitted Amendment No. 002 on behalf of the Applicant to provide the Resolution Authorizing the Reinvestment Zone, Map and Legal Description to the Comptroller; and,

WHEREAS, the Comptroller conducted an economic impact evaluation of the Application pursuant to §313.025(b) of the Code; and,

WHEREAS, pursuant to §313.025(b-1) of the Code, the Comptroller delivered to the Texas Education Agency ("TEA") a copy of the Application and the TEA then timely submitted a written report addressing the effects of the Application on the number or size of the District's instructional facilities to the Comptroller; and,

WHEREAS, pursuant to §313.025(d) of the Code, the Board of Trustees timely received the November 12, 2013 recommendation of the Comptroller and a report indicating that the Application was in compliance with the provisions of the Texas Economic Development Act, Code §§313.001, *et seq.*, and that the Application be approved (the "Recommendation"); and,

WHEREAS, the Board of Trustees conducted a public hearing on the Application, at which time it solicited input from all interested parties, carefully considered the school finance

information, together with the Recommendation and information provided by the Comptroller, including the economic impact evaluation; and,

WHEREAS, pursuant to §313.025(f-1) of the Code, the Board of Trustees at its Board meeting held on December 12, 2013 waived the Qualifying Job creation requirements set forth in Section 313.051(b) of the Code based on a factual finding that if the number of jobs required by law was applied in this project, given its size and scope as described in the Application and Schedule 2.3, the number of jobs will exceed the industry standard of the number of employees reasonably necessary for the operation of the project; and,

WHEREAS, pursuant to §313.025(e) of the Code, the Board of Trustees at its Board meeting held on December 12, 2013 made written factual findings as required by §313.025(f) and based on the criteria set out in §313.026 of the Code has delivered a copy of such findings to the Applicant; and,

WHEREAS, pursuant to §313.025(f) of the Code, the Board of Trustees at its Board meeting held on December 12, 2013 further found that: (a) the information in the Application is true and correct; (b) the Board agrees with the Comptroller's Recommendation; (c) this Agreement is in the best interest of the State of Texas and the District; (d) the Applicant is eligible for the limitation on Appraised Value of the Qualified Property; and (e) the relevant job creation requirement set forth in Chapter 313 of the Code should be waived; and,

WHEREAS, on December 2, 2013, the District received written notice of the Comptroller's review and approval of the form of this Agreement, pursuant to 34 TAC § 9.1055 (e)(2)(A); and,

WHEREAS, the Board of Trustees, at its Board meeting on December 12, 2013, approved the form of this Agreement for a Limitation on Appraised Value of Property and authorized the execution and delivery of such Agreement to the Applicant by the District's authorized representative whose signature appears below.

NOW, THEREFORE, for and in consideration of the promises, including the foregoing recitals, and the mutual covenants and agreements contained herein, the Parties hereby agree as follows:

ARTICLE 1 - AUTHORITY, TERM AND DEFINITIONS

Section 1.1 DISTRICT AUTHORITY

This Agreement is executed by the District as its written agreement with the Applicant pursuant to the provisions and authority granted to the District under §313.051 of the Code.

Section 1.2 TERM

1.2.1 This Agreement shall commence and first become effective on December 12, 2013, the date this Agreement was approved by the District's Board of Trustees and executed by the District's authorized representative, for the ad valorem property valuations assessed against

the Qualified Property and investments made pursuant to this Agreement (the “Commencement Date”). The limitation on the local ad valorem property values shall terminate on December 31 of the tenth (10th) full calendar year of this Agreement, as set out on Schedule 1.2 attached hereto¹, unless sooner terminated as herein provided. The early termination of this Agreement shall not release any obligation, right, or remedy arising from any failure to comply with any term of this Agreement prior to such termination. Each Party shall have the right to enforce the payment of any amount owed before the termination of this Agreement.

1.2.2 The Parties acknowledge that the limitation on the local ad valorem property values shall not commence until January 1 following the end of the second full year that begins after the Commencement Date or such later date as reflected herein. The period that begins on the Commencement Date and ends on December 31 of the second full year that begins after the Commencement Date shall be referred to herein as the “Qualifying Time Period” as that term is defined in §313.021(4) of the Code.

1.2.3 For three (3) years after December 31 of the tenth (10th) year of this Agreement, Applicant shall (a) Maintain a Viable Presence in the District, as that term is defined herein; and (b) make any payments in lieu of taxation as provided in Article 4. Unless sooner terminated, this Agreement shall end on December 31 of the thirteenth (13th) year of this Agreement. Nothing contained in this Agreement shall extend the tax limitation beyond the tenth (10th) full calendar year from the Commencement Date.

1.2.4 The years for which this Agreement is effective, unless sooner terminated, are set forth in Schedule 1.2 of this Agreement, which is incorporated herein by reference.

Section 1.3 DEFINITIONS

Capitalized terms used herein and not specifically defined shall have the definitions as set forth in Schedule 1.3 of this Agreement, which is incorporated herein by reference.

ARTICLE 2- PROPERTY AND USE DESCRIPTIONS

Section 2.1 REINVESTMENT ZONE OR ENTERPRISE ZONE

The property upon which the Qualified Investment will be located is entirely within that certain Reinvestment Zone, as set out in Schedule 2.1, and so designated by the Hemphill County Commissioner’s Court under Chapter 312 of the Code. The description of the Reinvestment Zone and map showing the location thereof are attached to this Agreement as Schedule 2.1, which is incorporated herein by reference.

Section 2.2 QUALIFIED PROPERTY

Applicant’s Qualified Property is described in Schedule 2.3, which is incorporated herein by reference. The Parties expressly agree that the location of the Qualified Property shall be

¹ All references to Agreement years shall be as shown on Schedule 1.2.

within the Reinvestment Zones as set out in Schedule 2.1, and such location may not be materially changed from its current configuration without the express written authorization of the Parties; provided that the Parties acknowledge Applicant may determine it is necessary to re-configure and change certain aspects as construction progresses, and District agrees not to unreasonably withhold consent to such changes that do not change in a substantial way the overall concept of the Qualified Investment taken as a whole, as contemplated hereby.

Section 2.3 QUALIFIED INVESTMENT

2.3.1 Applicant's Qualified Investment is described in Schedule 2.3, which is incorporated herein by reference. Property not specifically referenced in Schedule 2.3 and not otherwise meeting the requirements of Chapter 313 and this Agreement shall not be considered to be a Qualified Investment for purposes of this Agreement and will not be subject to this Agreement.

2.3.2 Schedule 2.3 may be amended by adding or removing Qualified Property as allowed by law, which at the time of execution of this Agreement includes: (a) the provisions of Comptroller's Rule 9.1055; and (b) approval by the District's Board of Trustees pursuant to §313.027(e) of the Code, which approval shall not be unreasonably withheld by the District.

2.3.3 Property owned by Applicant which is not described in Schedule 2.3 may not be considered to be Qualified Property unless the Applicant (a) submits to the District and the Comptroller a written request to add property to the limitation agreement, which request shall include a specific description of the additional property to which the Applicant requests that the limitation apply; (b) notifies the District and the Comptroller of any other changes to the information that was provided in the Application approved by the District; and (c) provides any additional information reasonably requested by the District or the Comptroller for the purpose of re-evaluating the new or changed conditions.

2.3.4 In the event that Applicant fails to make a Qualified Investment of at least Ten Million Dollars (\$10,000,000.00) during the Qualifying Time Period, this Agreement shall become null and void on January 1, 2016.

Section 2.4 EXISTING IMPROVEMENTS AND PERSONAL PROPERTY

Certain improvements and personal property may have existed in the Reinvestment Zone or Enterprise Zone prior to the Completed Application Date. The Parties understand and agree that the Taxable Value of real estate improvements and/or business personal property which existed prior to the Completed Application Date may not be considered Qualified Property under Chapter 313 of the Code or this Agreement. Further, the Parties understand and agree that the Taxable Value of real estate improvements and/or business personal property which existed prior to the approval of this Agreement by the Parties may not be considered part of the required Qualified Investment under Chapter 313 of the Code or this Agreement.

Section 2.5 INVENTORY OF QUALIFIED PROPERTY

2.5.1 Upon any material change to the Qualified Property, or upon the reasonable request of the District, the Comptroller, or the Appraisal District, Applicant shall provide to the District, the Comptroller, and the Appraisal District all information and data necessary to assess the value and identity of all Qualified Property including, but not limited to, a specific and detailed description of the tangible personal property, buildings, or permanent, nonremovable building components on the Qualified Property to which the value limitation applies. Such description shall include maps or surveys detailed enough to locate all such property within the boundaries of the real property subject to this Agreement.

2.5.2 At the end of the Qualifying Time Period, Applicant shall provide to the District, the Comptroller, and the Appraisal District all information and data necessary to assess the value and identity of all Qualified Property including, but not limited to, a specific and detailed description of the tangible personal property, buildings, or permanent, nonremovable building components (including any affixed to or incorporated into real property) on the Qualified Property to which the value limitation applies, including maps or surveys of sufficient detail and description to locate all such described property within the boundaries of the real property subject to this Agreement.

Section 2.6 QUALIFYING USE

Applicant's property which is the subject of a limitation on the local ad valorem property values under this Agreement is eligible for a tax limitation as a renewable energy electric generation facility under §313.024(b)(5) of the Code.

Section 2.7 APPRAISAL LIMITATION

Upon Applicant's Qualified Investment in the amount of \$10,000,000.00 or more during the Qualifying Time Period, and unless this Agreement is terminated as herein provided, the Appraised Value of the Applicant's Qualified Property for the District's maintenance and operations ad valorem tax purposes shall not exceed the lesser of the Market Value of the Qualified Property or \$10,000,000.00 for the third (3rd) through the tenth (10th) full calendar years of the tax limitation under this Agreement, as provided in Chapter 313 of the Code.

ARTICLE 3– PROTECTION OF DISTRICT REVENUES

Section 3.1 INTENT OF THE PARTIES

The Parties understand and agree that, to the extent required by law pursuant to Section 313.027(f) of the Code, the Applicant shall compensate the District for any loss in District Funding Revenue incurred because of District's participation in this Agreement. Such reimbursement shall be in addition to the receipt of payments in lieu of taxation or payment of Extraordinary Education-Related Expenses reasonably incurred by the District, subject to any limitation as may be set forth in Article 4 or Article 5 of this Agreement. EXCEPT AS SPECIFICALLY LIMITED IN THIS AGREEMENT, APPLICANT UNDERSTANDS AND AGREES THAT IT SHALL BEAR ANY NEGATIVE FINANCIAL CONSEQUENCE

SUFFERED BY THE DISTRICT AS A DIRECT RESULT OF THE DISTRICT ENTERING INTO THIS AGREEMENT. THE PURPOSE OF THIS ARTICLE 3 IS TO ENSURE THAT, EXCEPT AS SPECIFICALLY LIMITED IN THIS AGREEMENT, THE RISK OF ANY SUCH NEGATIVE FINANCIAL CONSEQUENCE TO THE DISTRICT ARISING UNDER THIS AGREEMENT IS BORNE BY THE APPLICANT AND NOT BY THE DISTRICT.

Section 3.2 CALCULATING LOSS OF DISTRICT REVENUES

Any compensation paid by the Applicant to the District for loss of District Funding Revenues shall be determined in accordance with then-current School Finance Law. Any calculation to make the District whole after a loss under this Article 3 shall be made in accordance with Schedule 3.2 of this Agreement, which is incorporated herein by reference, and subject to the provisions of Article 5 herein.

Section 3.3 COMPENSATION FOR LOSS OF OTHER REVENUES

To the extent not included in the amounts calculated pursuant to Schedule 3.2, Applicant, on an annual basis, shall also pay to the District all non-reimbursed costs incurred in paying or otherwise crediting amounts for the benefit of Applicant, including, but not limited to (a) any Maintenance and Operations Revenue or Tax Credit to which the Applicant may be entitled pursuant to Chapter 313 of the Code for which the District does not receive reimbursement from the State, whether pursuant to TEC §42.2515 or otherwise; (b) all non-reimbursed costs incurred by the District for Extraordinary Education-Related Expenses related to the project, which do not exceed any limitations set forth in Article 4 of this Agreement, and not otherwise directly funded in state aid formulas, including expenses for the purchase or lease of portable classrooms and the hiring of additional personnel to accommodate a temporary increase in student enrollment attributable to the project; (c) any loss incurred by the District resulting from successful judicial challenge to this Agreement; (d) any reasonable attorneys' fees or other costs incurred by the District due to any legal defense or enforcement of this Agreement, irrespective of whether or not this Agreement is ultimately determined to be valid; and (e) any non-reimbursed costs (supported by commercially reasonable documentation) incurred by the District for appraisal of Applicant's Qualified Property arising under this Agreement.

Section 3.4 THIRD PARTY CALCULATIONS

All calculations made pursuant to this Agreement shall be verified annually by one or more independent third parties ("Consultant") selected by the District and with Applicant's consent, which consent shall not be unreasonably withheld, delayed or conditioned. Applicant will be solely responsible for the payment of Consultant's fees up to Six Thousand Five Hundred Dollars, (\$6,500.00) for the first year of this Agreement. This amount may be increased each year of this Agreement by not more than five percent (5%) from the prior year. All calculations shall initially be based upon good-faith estimates using all available information and shall be adjusted to reflect "near final" or "actual" data for the applicable year as the data becomes available.

Section 3.5 DATA FOR CALCULATIONS

The initial calculations for any payments owing under this Agreement shall be based upon the valuations placed upon the Qualified Property by the Appraisal District in its annual certified tax roll submitted to the District pursuant to §26.01 of the Code in or about July of each year of this Agreement. The certified tax roll data shall form the basis from which any and all amounts due under this Agreement are calculated, and the data utilized by the Consultant will be adjusted as necessary to reflect any subsequent adjustments by the Appraisal District to the District's tax roll. Any estimates used by the Consultant to make calculations as required by this Agreement shall be based on the best and most current information available. The Consultant shall from time to time adjust the data utilized to reflect actual amounts, subsequent adjustments by the Hemphill County Appraisal District to the District's certified tax roll, or any other relevant changes to material items such as student counts or tax collections.

Section 3.6 DELIVERY OF CALCULATIONS

3.6.1 All calculations required under Article 3 or Article 4 shall be made by the Consultant on or before December 1 of each year for which this Agreement is effective. The Consultant shall forward such calculations to the Parties in sufficient detail to allow the Parties to understand the manner in which the calculations were made. The Consultant shall maintain supporting data consistent with generally accepted accounting practices. The Consultant shall preserve all documents and data related to all calculations required under this Agreement for a period of three (3) years. Employees and agents of the Parties shall have reasonable access to the Consultant's offices, personnel, books, and records pertaining to all calculations and fees.

3.6.2 In the event the District receives the Consultant's invoice for services rendered, the District shall forward to Applicant such invoice, which Applicant shall pay within thirty (30) days of receipt.

Section 3.7 PAYMENT BY APPLICANT

On or before the January 31 next following the tax levy for each year for which this Agreement is effective, and subject to the limitations contained in Section 5.1, the Applicant shall pay all amounts determined to be due and owing to the District (subject to final settle up), all amounts billed by the Consultant pursuant to Section 3.4, and any reasonable and necessary expenses paid by the District to its attorneys, auditors, or financial consultants for work resulting from the District's participation in this Agreement Provided that the District, upon request of Applicant, provides supporting documentation to substantiate such reasonable and necessary expenses to the extent such supporting documentation is not excepted from disclosure as attorney-client privilege or otherwise under the Texas Public Information Act (Government Code Section 552.001 *et seq.*).

Section 3.8 CHALLENGING CALCULATION RESULTS

The Applicant may appeal the Consultant's results, in writing, within fifteen (15) days of receipt of such results. The Consultant will issue a final determination of the calculations within

15 days of receiving Applicant's appeal. The Applicant may appeal the final determination of the Consultant to the District within 15 days of its receipt, pursuant to District Policy GK (LOCAL).

Section 3.9 EFFECT OF PROPERTY VALUE APPEAL OR ADJUSTMENT

In the event that the Taxable Value of the Qualified Property is changed after an appeal of its valuation, or the Taxable Value is otherwise altered for any reason, the calculations required under Article 3 of this Agreement shall be recalculated by the Consultant at Applicant's sole expense using the revised property values. The Consultant shall transmit the revised calculations to the Parties and any Party owing funds to the other Party shall pay such funds within thirty (30) days after receipt of the new calculations.

Section 3.10 EFFECT OF STATUTORY OR OTHER LEGAL CHANGES

If the District will receive less District Funding Revenue, or, if applicable, will be required to increase its payment of funds to the State due to the District's participation in this Agreement because of changes to School Finance Law or administrative or legal interpretations by the office of the Comptroller, the Commissioner of Education, the Texas Education Agency, the Courts of the State of Texas, or any other authority having proper jurisdiction over the District or Texas school finance, then the Applicant shall make payments to the District within thirty (30) days of receipt of written notice, up to the limit on the revenue protection amount set forth in Section 5.1 below. The Parties understand and agree that the foregoing payments to the District are necessary to (a) offset any negative impact on the District as a result of its participation in this Agreement; and (b) secure for the District an amount of District Funding Revenue not less than that what the District would have received from State and local funds had the District not entered into this Agreement.

ARTICLE 4- PAYMENTS IN LIEU OF TAXATION

Section 4.1 SEPARATE AND INDEPENDENT INDEMNITY AMOUNTS

In addition to payment of the amounts set forth under Article 3 of this Agreement, and as consideration for the execution of this Agreement by the District, Applicant shall be responsible to the District for payments in lieu of taxation ("PILOT") and payments for Extraordinary Education-Related Expenses ("PEERE"), as set forth in this Article 4. Any and all obligations for any PILOT and PEERE payments shall be separate and independent of Applicant's obligations under Article 3 of this Agreement.

Section 4.2 CALCULATION OF PAYMENTS IN LIEU OF TAXATION

4.2.1 Subject to Section 5.1, for each of years one (1) through thirteen (13) of this Agreement, the District shall be entitled to receive the maximum amount of payments in lieu of taxation as allowed by law, which is currently One Hundred Dollars (\$100.00) per Student in Average Daily Attendance (ADA), as determined for that particular school year in accordance with Texas Tax Code § 313.027(i).

4.2.2 In the event Chapter 313 is modified or amended to allow the District to receive payments in lieu of taxation in excess of the foregoing ADA limitation, Applicant agrees to cooperate with District in amending this Agreement to allow District to receive the maximum amount of payments in lieu of taxation as allowed by law; provided however, the total payments in lieu of taxation for any given year of this Agreement shall not exceed the greater of forty percent (40%) of Applicant's Net Tax Savings under this Agreement in such year or \$100 per student in ADA, as determined for that school year. This Section shall only apply if Texas Tax Code § 313.027(i) is amended so that the District is permitted to receive payments in lieu of taxation greater than as described in Section 4.2.1 above; otherwise, Section 4.2.1 shall apply.

4.2.3 Payment of amounts due under this Section shall be made as set forth in Section 3.7 of this Agreement and is subject to the limitations contained in Section 5.1. Payments made under this Article 4 shall not exceed the Aggregate Limit.

Section 4.3 PAYMENT OF EXTRAORDINARY EDUCATION-RELATED EXPENSES

4.3.1 Applicant agrees and acknowledges that construction and installation of its Qualified Property may bring an extraordinary influx of workers into the District. Applicant further agrees and acknowledges that these workers may cause an undetermined increase in enrollment for the District, and that such increase may subject the District to Extraordinary Education-Related Expenses that are not directly funded in school financing funding formulas. Accordingly, Applicant agrees to reimburse the District for any documented Extraordinary Education-Related Expenses paid by the District arising from Applicant's Qualified Investment.

4.3.2 In the event that the District incurs reimbursable Extraordinary Education-Related Expenses, the District will notify Applicant and provide a detailed explanation for such expenses prior to reimbursement by Applicant.

4.3.3 Payments of amounts due under this Section shall be made as set forth in Section 3.7 of this Agreement.

ARTICLE 5- LIMITATION OF PAYMENTS BY APPLICANT

Section 5.1 LIMITATION AFTER FIRST THREE YEARS

5.1.1 For each of the years of this Agreement, other than years one (1) through three (3), and notwithstanding anything to the contrary in this Agreement, in no event shall the sum of the maintenance and operations ad valorem taxes paid by the Applicant to the District plus the sum of all payments otherwise due from the Applicant under Articles 3 and 4 with respect to such year exceed the amount of the maintenance and operations ad valorem taxes that the Applicant would have paid to the District for such year if the Parties had not entered into this Agreement.

5.1.2 A comparison of (a) the sum of the maintenance and operations ad valorem taxes paid by the Applicant to the District plus the sum of all payments otherwise due from the Applicant under Articles 3 and 4 with respect to such year; and (b) the taxes Applicant would have paid to the District if this Agreement had not been entered into shall be included in the

Consultant's calculations made pursuant to Section 3.4 of this Agreement. The Consultant shall include a credit for the amount of taxes actually paid by the Applicant on the Qualified Property when making this comparison.

5.1.3 During years four (4) through ten (10), should the sum of the Applicant's maintenance and operations ad valorem taxes plus the sum of all payments otherwise due from the Applicant under Article 3 and Article 4 exceed the maintenance and operations ad valorem taxes that the Applicant would have paid if the Parties had not entered into this Agreement, then the payments due from the Applicant to the District under Articles 3 and 4 shall be reduced until such excess is eliminated. In no event shall the payments to the District exceed the greater of: (a) forty percent (40%) of the Net Tax Savings, or (b) One Hundred Dollars (\$100.00) per Student in Average Daily Attendance (ADA), as determined for that particular school year.

Section 5.2 OPTION TO CANCEL AGREEMENT

5.2.1 For years four (4) through ten (10) of this Agreement, in the event that payments by Applicant to the District become limited as described in Section 5.1 above, the Applicant shall have the option to terminate this Agreement. Applicant may exercise such option by notifying the District of its election in writing not later than July 31 of any year next following the year in which the payments were limited. Upon receipt of such written notice, this Agreement shall terminate effective December 31 of the year in which the notice is received by the District.

5.2.2 For years three (3) through ten (10) of this Agreement, the Applicant shall have the option to terminate this Agreement in the event that the Appraised Value of the Qualified Property falls below the Tax Limitation Amount. The Applicant may exercise such option by notifying the District and the Appraisal District of its election in writing not later than October 31 of any year. The cancellation of this Agreement under this Subsection shall be effective immediately, and Applicant's ad valorem tax shall be assessed based on the actual Appraised Value of the Qualified Property.

5.2.3 The Applicant shall have the right to terminate this Agreement in the event of a change in the School Finance Law, administrative interpretations by the Comptroller, Commissioner of Education, or the Texas Education Agency, or for any other statutory or regulatory change which materially reduces the Net Tax Savings to Applicant under this Agreement. Applicant may exercise such option by notifying the District and the Appraisal District of its election in writing. Upon receipt of such written notice, this Agreement shall terminate effective December 31 of the year in which the notice is received by the District.

5.2.4 The rights and obligations of the Parties under this Agreement through and including the year during which notice of termination of this Agreement is delivered shall survive such termination and remain until satisfied.

ARTICLE 6– TAX CREDITS

Section 6.1 TAX CREDIT DESCRIPTION AND ELIGIBILITY

6.1.1 Upon the Applicant's compliance with all requirements of Chapter 313 of the Code and the Comptroller, and in addition to the limitation on the Appraised Value of the Qualified Property as described in Article 2 above, the Applicant shall be entitled to a Tax Credit from the District in an amount equal to the amount of ad valorem taxes paid to the District on that portion of the Appraised Value of the Qualified Property that exceeds the amount of the limitation agreed to by the Parties in each year of the Qualifying Time Period, subject to any limitation or reduction required by law.

6.1.2 The application for a Tax Credit as described in this Article 6 shall be made in accordance with §313.103 of the Code and is solely the Applicant's responsibility.

Section 6.2 DISTRICT OBLIGATIONS REGARDING TAX CREDITS

6.2.1 The District shall timely comply with and, to the extent possible, cause the timely compliance by the Appraisal District of all District obligations regarding Tax Credits under the Code and Comptroller Rules.

6.2.2 The Board of Trustees shall grant Applicant's application for the tax credit as provided in §313.104 of the Code as well as Comptroller and/or TEA rules.

Section 6.3 TAX CREDIT PROTECTION REVENUE LOSS

If the District does not receive aid pursuant to §42.2515 of the Texas Education Code (or similar or successor statute) after Applicant receives a Tax Credit as described under this Article 6, and such failure is not the result of District's failure to comply with the requirements of obtaining such aid, then the District shall so notify the Applicant in writing. The Applicant shall, within thirty (30) days after notice, pay to the District the amount of such aid the District did not receive. Conversely, the District shall refund to the Applicant the amount of state aid the District received that was solely attributable to any portion of such state aid paid by Applicant to the District.

ARTICLE 7- ADDITIONAL OBLIGATIONS OF APPLICANT

Section 7.1 INFORMATION REQUESTS

7.1.1 Upon written request, Applicant shall be obligated to provide the District and the Appraisal District with all information and data necessary to determine whether all obligations under this Agreement are being met. In the event that the District requests information which the Applicant regards as being technical or business information which is proprietary, a trade secret or confidential in nature or is subject to a confidentiality agreement with any third party, and subject to §313.028 of the Code, Applicant shall inform the District of its concerns and suitable arrangements shall be made for the District to have access to the information in a manner which does not compromise the confidentiality of the information to other third parties.

7.1.2 Applicant shall be obligated to provide the Comptroller, Appraisal District, or other governmental agency with all information required for such agency to complete any reports, appraisal or analysis pursuant to the Texas Tax Code, Comptroller or TEA rule, or other law or administrative regulation.

7.1.3 Applicant shall allow authorized employees of the District and Appraisal District access to all property that is subject to a limitation on the local ad valorem property values called for under this Agreement during the term of this Agreement for the purposes of appraisal or determination of compliance with this Agreement. All inspections or appraisals will be made at a mutually agreeable time after no less than forty-eight (48) hours prior written notice.

7.1.4 Applicant shall timely make any reports that may be required under law or administrative regulation, including but not limited to the annual report or certifications that may be required by the Comptroller under the provisions of the Comptroller's Rules or the Texas Tax Code, including §313.032 of the Code. Applicant shall forward a copy of all such required reports or certifications to the District at the time of such filing. Timely performance of all required filings shall be a material obligation under this Agreement.

Section 7.2 MAINTAINING VIABLE PRESENCE

By entering into this Agreement, Applicant represents, covenants, and warrants that it will abide by all of the terms of this Agreement and that it will Maintain a Viable Presence in the District as defined in this Agreement for a period of at least three (3) years after the termination of the limitation on the local ad valorem property values called for under this Agreement. Applicant shall not be in breach of this covenant to Maintain a Viable Presence to the extent such failure is caused by an event of Force Majeure, provided Applicant makes commercially reasonable efforts to Maintain a Viable Presence at the conclusion of any period of Force Majeure.

ARTICLE 8- BREACH

As stated in Section 2.3.4 above, the failure by Applicant to make a Qualified Investment of at least Ten Million Dollars (\$10,000,000.00) during the Qualifying Time Period shall result in this Agreement being null and void as of January 1, 2016. This Article 8 shall control in all other instances of Applicant's failure to perform according to the terms of this Agreement.

Section 8.1 DISTRICT'S DETERMINATION OF BREACH

8.1.1 In the event Applicant terminates this Agreement without the consent of the District, except as provided in Section 5.2, or should Applicant or Applicant's successor in interest fail to comply with any material term or meet any material obligation of this Agreement, after the notice and cure period provided herein, District shall be entitled to: (a) the recapture of all ad valorem tax revenue that would have been due from Applicant without the benefit of this Agreement; and (b) all penalty and interest as calculated under Section 8.4. For purposes of the recapture calculation, the Applicant shall be entitled to a credit for all payments made under Article 3 and Article 4.

8.1.2 Notwithstanding Section 8.1.1, in the event the District determines that the Applicant has failed to Maintain a Viable Presence and provides written notice of termination, Applicant shall pay to District liquidated damages equal to the total of the District ad valorem taxes that would have been due from Applicant without the benefit of this Agreement for all of the years for which a Tax Limitation was granted pursuant to this Agreement, plus penalty and interest. Applicant shall be entitled to a credit for all payments made to the District pursuant to Article 3 and Article 4.

8.1.3 Prior to making a determination that Applicant has committed a material breach of this Agreement, the District shall provide the Applicant with a written notice of the facts which the District believes constitute the material breach and, if a cure is feasible, the cure proposed by the District. After receipt of the notice, Applicant shall have sixty (60) days to present any facts or argument to the Board of Trustees showing that it is not in material breach of its obligations under this Agreement or that it has cured any such material breach.

8.1.4 Upon the expiration of Applicant's opportunity to respond, the Board of Trustees shall conduct a hearing as provided in District Policy GF (LOCAL) to determine whether or not a material breach of this Agreement has occurred and, if so, the date such material breach occurred. Applicant shall have the opportunity to be heard before the Board of Trustees at such hearing. In the event that the Board of Trustees determines that a material breach has occurred, it shall also determine the amounts of recaptured taxes, penalties and interest to be paid by Applicant to District under Section 8.2 below.

8.1.5 After a determination under Section 8.1.2, the Board of Trustees shall notify Applicant, in writing, of its determination and the amount of recaptured taxes, penalties and interest owed by Applicant, if any.

Section 8.2 REMEDIES AFTER BREACH

8.2.1 In the event of default or breach by Applicant, the District's damages shall not exceed the greater of (a) any amounts of recaptured taxes plus penalty and interest; or (b) the sum of the difference between the payments and credits due and owing to the Applicant at the time of default and the District taxes that would have been payable to the District had this Agreement not been executed.

8.2.2 The Parties understand and agree that the damages and remedies set forth in this Section 8.2 shall be the sole and exclusive remedies, both legal and equitable, available to the District.

8.2.2 8.2.3 In accordance with §313.0275 of the Code, for any full year beginning after the project is commercially operational, Applicant shall cure those material breaches defined in 8.3(d), 8.3(e), or 8.3(f), below, without the termination of this Agreement. In order to cure its noncompliance with 8.3(d), 8.3(e), or 8.3(f) for the particular year of noncompliance only, Applicant may pay liquidated damages as required by §313.0275(b) of the Code, in accordance with §313.0275(c).

Section 8.3 MATERIAL BREACH BY APPLICANT

Any one of the following acts or omissions shall constitute a material breach of this Agreement by Applicant:

- (a) Applicant is determined to have failed to meet its obligations to have made accurate representations of fact in submission of its Application, provided, however, subsequent changes of fact such as discussed in Section 9.10 shall not constitute a breach.
- (b) Applicant fails to Maintain a Viable Presence in the District, as required by this Agreement, through the final termination date of this Agreement.
- (c) Applicant fails to timely make any payment required under Articles 3 or 4 of this Agreement.
- (d) Applicant fails to create and maintain, at a minimum, the number of New Jobs it committed to create in its Application.
- (e) Applicant fails to create and maintain, at a minimum, the number of Qualifying Jobs it committed to create and maintain on Schedule C, Column E of its Application.
- (f) Applicant fails to create and maintain at least Eighty Percent (80%) of all New Jobs created on the project as Qualifying Jobs.
- (g) Applicant makes any payments to the District or to any other person or entity in any form for the payment or transfer of money or any other thing of value in recognition of, anticipation of or consideration for this Agreement for limitation on appraised value made pursuant to Chapter 313 of the Code, in excess of the amounts set forth in Articles 3 and 4 above. Voluntary donations made by Applicant to the District after the date of execution of this Agreement, and not mandated by this Agreement or not made in recognition of or consideration for this Agreement are not barred by this provision.
- (h) Applicant fails to comply in a material respect with any other term of this Agreement, or Applicant fails to meet its obligations under the applicable Comptroller's Rules or Chapter 313 of the Code.

Section 8.4 CALCULATION OF PENALTY AND INTEREST

In determining the amount of penalty and interest due in the event of a breach of this Agreement, the District shall determine the base amount of taxes owed less any Tax Credit under Article 6 of this Agreement for each year during the term of this Agreement since the Commencement Date. The District shall calculate penalty or interest for each year during the term of this Agreement since the Commencement Date in accordance with the methodology set forth in Chapter 33 of the Texas Tax Code, as if the base amount calculated for such years less

all credits under Article 6 had become due and payable on February 1 of the calendar year following such year. Penalties on said amounts shall be calculated in accordance with the methodology set forth in the Code §33.01(a) or its successor statute provided however, that no penalties shall accrue until sixty (60) days after Applicant has received written notice from the District stating the amount due to the District. Interest on said amounts shall be calculated in accordance with the methodology set forth in the Code §33.01(c), or its successor statute.

Section 8.5 DISPUTE RESOLUTION

8.5.1 After the Applicant receives notice of breach from District as set out under Section 8.1.5, the Applicant shall have sixty (60) days to either (a) tender payment, (b) submit evidence of its efforts to cure, or (c) submit to the District written notice of dispute mediation. The mediation shall be conducted by a mutually agreeable mediator at a mutually convenient time and place. If no mediator is agreed upon by the Parties, a mediator shall be appointed by the judge of a state district court in the judicial district containing the administrative offices of the District. The Parties agree to sign a document that provides the mediator and the mediation will be governed by the provisions of Chapter 154 of the Texas Civil Practice and Remedies Code and such other rules as the mediator shall prescribe. The Parties shall each bear one-half of the mediation fees and expenses.

8.5.2 In the event that any mediation is not successful in resolving the dispute or that payment is not received before the expiration of such sixty (60) days, the District shall have the remedies for the collection of the amounts determined under Section 8.2 and as set forth in Chapter 33, Subchapters B and C of the Code. In the event that the District successfully prosecutes legal proceedings under this section, the Applicant shall also be responsible for the payment of attorney's fees and a tax lien on the Applicant's Qualified Property and the Applicant's Qualified Investment pursuant to §§6.30 and 33.07 of the Code, or other applicable law.

8.5.3 In any event where a dispute between the Parties cannot be resolved, and after completing the mediation procedures required above, either the District or the Applicant may seek a judicial declaration of their respective rights and duties under this Agreement or otherwise, in any judicial proceeding, assert any rights or defenses, or seek any remedy in law or in equity, except as may be limited by this Agreement, against the other Party with respect to any claim relating to any breach, default, or nonperformance of any covenant, agreement or undertaking made by a Party pursuant to this Agreement.

ARTICLE 9- MISCELLANEOUS PROVISIONS

Section 9.1 NOTICES

All notices required to be sent under this Agreement shall be given in writing via certified mail, return receipt requested to the Parties hereto as follows:

To the District:

Name: Canadian Independent School District
Attn: Kyle Lynch, Superintendent
(or the successor superintendent)
Address: 800 Hillside
City/Zip: Canadian, Texas 79014
Phone #: (806) 323-5393
Fax #: (806) 323-8143
Email: kyle.lynch@canadianisd.net

With a copy to:

Underwood Law Firm, P.C.
Attn: Fred Stormer
P.O. Box 9158
Amarillo TX 79105-9158
Phone #: 806-379-1306
Fax #: 806-379-0316
fred.stormer@uwlaw.com

To the Applicant:

Address: Miami Wind I, LLC c/o Invenergy, LLC
Attn: Joe Condo, General Counsel
One South Wacker Drive, Suite 1900
City/Zip: Chicago, IL 60606
Phone #: (312) 582-1465
Fax #: (312) 224-1444
Email: jcondo@invenergyllc.com

Section 9.2 AMENDMENT

This Agreement may not be modified, amended, or terminated except by written mutual agreement of the District and the Applicant. No amendment to this Agreement shall be effective until the same is approved, accepted, and signed by the Parties.

Section 9.3 ASSIGNMENT

The Applicant may assign this Agreement, or a part of this Agreement, to an Affiliate, or a new owner or lessee of all or a portion of the Applicant's Qualified Property and/or the Applicant's Qualified Investment or collaterally assign the Agreement to any party providing financing to the Applicant or its Affiliate provided that the Applicant shall provide written notice of such assignment to the District. Upon such assignment Applicant shall remain liable to the District for all outstanding taxes and other obligations accrued under this Agreement prior to the date of such assignment and the Applicant's assignor shall be liable to the District for all outstanding taxes and other obligations accruing after the date of the assignment.

Section 9.4 ENTIRE AGREEMENT

This Agreement contains all of the terms and conditions of the understanding of the Parties relating to the subject matter hereof and all prior negotiations, discussions, correspondence, and preliminary understandings between the Parties and others relating hereto are superseded by this Agreement.

Section 9.5 MAINTENANCE OF APPRAISAL DISTRICT RECORDS

When appraising an Applicant's Qualified Property subject to a limitation on Appraised Value under this Agreement, the chief appraiser(s) of the Appraisal District(s) shall determine the market value of the property and include both the market value and the appropriate value under this Agreement in its appraisal records.

Section 9.6 GOVERNING LAW AND VENUE

This Agreement and the transactions contemplated hereby shall be governed by and interpreted in accordance with the laws of the State of Texas without giving effect to principles thereof relating to conflicts of law rules that would direct the application of the laws of another jurisdiction. The exclusive venue for any action between the Parties shall be in state district court in the judicial district where the District's central administrative office is located.

Section 9.7 AUTHORITY TO EXECUTE AGREEMENT

By signing below, each of the Parties expressly warrants that he or she has been authorized to execute this Agreement for and on behalf of the respective Party.

Section 9.8 SEVERABILITY

Every provision of this Agreement is intended to be severable. If any term or provision of this Agreement is illegal or invalid for any reason whatsoever, such illegality or invalidity shall not affect the validity of the remainder of this Agreement unless the invalidity of any provision(s) would have a material adverse effect on the purpose and intent of this Agreement. If the invalidity has a material adverse effect, the Parties shall make a good faith effort to renegotiate the terms of this Agreement consistent with the purpose and intent of the Parties prior to bringing any action.

Section 9.9 EXECUTION OF COUNTERPARTS

This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which, taken together, shall constitute one and the same instrument.

Section 9.10 ACCURACY OF REPRESENTATIONS IN APPLICATION

The Parties acknowledge that this Agreement has been negotiated, and is being executed, in reliance upon the information contained in the Application and in Schedule 2.3, or which was provided to the District subsequent to the Application. Applicant warrants that all information, facts, and representations contained in the Application were true and correct in all material respects, to the best of Applicant's knowledge, except to the extent of changes to development plans made subsequent to filing of such Application to which District has agreed. The Parties agree that the Application and all related schedules and attachments are included by reference in this Agreement as if fully set forth herein. It is expressly understood and agreed that this Agreement shall be void and of no further effect if any material misrepresentations were made in

the Application; provided that changes to development plans made subsequent to filing of such Application to which District has agreed shall not be governed by this provision.

Section 9.11 BINDING ON SUCCESSORS

In the event the District should merge or consolidate with another school district or other governmental entity, this Agreement shall be binding on the successor school district or governmental entity, and the duties and obligations of Applicant shall inure to the benefit of such successor school district or governmental entity.

Section 9.12 PUBLICATION

The Parties hereby acknowledge that certain documentation relating to the Application, including this Agreement and all economic analyses submitted to the District, are to be published for public inspection. Only information that is confidential under §313.028 of the Code may be excepted from publication.

Section 9.13 MORTGAGEE PROTECTION

District agrees that Applicant may mortgage, pledge, or otherwise encumber its interest in this Agreement or Applicant's Qualified Property to any financing party of lender or to any trustee or beneficiary under a deed of trust or to any master or special servicer (a "Mortgagee") for the purpose of financing operations of Qualified Property or constructing the Qualified Property or acquiring additional equipment following any initial phase of construction. Mortgagee shall be entitled to cure or commence cure of any such defaults in the same manner as Applicant.

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IN WITNESS WHEREOF, this Agreement has been executed by the District and the Applicant in duplicate originals on this 12th day of December, 2013.

MIAMI WIND I, LLC
Texas Taxpayer ID No. 32045958413

By: _____ Date: _____

Printed Name: _____

CANADIAN INDEPENDENT SCHOOL DISTRICT

By _____ Date: _____
Signature

Printed Name and Title

Attest:

By _____
Signature

Printed Name and Title

SCHEDULE 1.2

<u>Year of Agreement</u>	<u>Date of Appraisal</u>	<u>School Year</u>	<u>Tax Year</u>	<u>Summary Description</u>
0	January 1, 2013	2013-14	2013	No appraisal limitation.
1	January 1, 2014	2014-15	2014	No appraisal limitation.
2	January 1, 2015	2015-16	2015	No appraisal limitation.
3	January 1, 2016	2016-17	2016	\$10 million appraisal limitation.
4	January 1, 2017	2017-18	2017	\$10 million appraisal limitation. Possible tax credit for Applicant.
5	January 1, 2018	2018-19	2018	\$10 million appraisal limitation. Possible tax credit for Applicant.
6	January 1, 2019	2019-20	2019	\$10 million appraisal limitation. Possible tax credit for Applicant.
7	January 1, 2020	2020-21	2020	\$10 million appraisal limitation. Possible tax credit for Applicant.
8	January 1, 2021	2021-22	2021	\$10 million appraisal limitation. Possible tax credit for Applicant.
9	January 1, 2022	2022-23	2022	\$10 million appraisal limitation. Possible tax credit for Applicant.
10	January 1, 2023	2023-24	2023	\$10 million appraisal limitation. Possible tax credit for Applicant.
11	January 1, 2024	2024-25	2024	No appraisal limitation. Possible tax credit for Applicant. Applicant must Maintain a Viable Presence.
12	January 1, 2025	2025-26	2025	No appraisal limitation. Possible tax credit for Applicant. Applicant must Maintain a Viable Presence.
13	January 1, 2026	2026-27	2026	No appraisal limitation. Possible tax credit for Applicant. Applicant must Maintain a Viable Presence.

SCHEDULE 1.3

DEFINITIONS

Wherever used in this Agreement, the following terms shall have the following meanings, unless the context in which the term is used clearly indicates a different meaning:

“Affiliate” means any person or entity which, directly or indirectly, through one or more entities, controls or is controlled by or is under direct or indirect common control of any such person or entity. For purposes of this definition “control” when used with respect to any person or entity, means (i) the ownership directly or indirectly, of fifty percent (50%) or more of the voting securities of such person or entity or (ii) the right to direct the management or operations of such person or entity, directly or indirectly, whether through the ownership (directly or indirectly) of securities, by contract or otherwise.

“Aggregate Limit” means, for any year of this Agreement, the total of the Annual Limit amount for the current year and all previous years of the Agreement, less amounts paid by the Applicant to or on behalf of the District under Article 4.

“Agreement” means this Agreement.

“Annual Limit” means the maximum annual benefit that can be paid directly to the District under the provisions of Texas Tax Code §313.027(i). For purposes of this Agreement, the amount of the Annual Limit shall be calculated for each year by multiplying the District’s Average Daily Attendance for the applicable school year, as calculated pursuant to Texas Education Code §42.005, times the greater of \$100, or any larger amount allowed by Texas Tax Code §313.027(i), if such limit amount is increased for any future year of this Agreement. The Annual Limit shall first be computed for the first year of the Qualifying Time Period under this Agreement.

“Applicant” means the company listed in the Preamble of this Agreement, who filed its Application with the District for a Limitation on Qualified Property on the Completed Application Date, pursuant to Chapter 313 of the Code. The term shall also include the Applicant’s permitted successors in interest.

“Application” means the Application for Appraised Value Limitation on Qualified Property (Chapter 313, Subchapter B or C, Property Tax Code) which filing with the District by Applicant was completed on the Completed Application Date (unless otherwise specified in the Recitals) by the tender of its Application fee. The term includes all Amendments and Supplements thereto submitted by Applicant and provided to the Comptroller.

“Appraisal District” means the Hemphill County Appraisal District.

“Appraised Value” has the same meaning as in Section 1.04(8) of the Texas Tax Code.

“Completed Application Date” means the date as set forth in the Recitals.

“Comptroller” means the Texas Comptroller of Public Accounts.

“Comptroller’s Rules” means the applicable rules and regulations of the Comptroller set forth in title 34 of the Texas Administrative Code or Chapter 313 of the Texas Tax Code, together with any court or administrative decisions interpreting same.

”County” means the County identified in the Preamble of this Agreement, which shall be the county in which the School District’s administrative offices are located.

“District” or ”School District” means the Canadian Independent School District listed in the Preamble of this Agreement, being a duly incorporated and operating independent school district in the State of Texas, having the power to levy, assess, and collect ad valorem taxes within its boundaries.

“District Funding Revenue” means those revenues which the District receives from the levy of its annual ad valorem maintenance and operations tax pursuant to TEC §45.002 and Article VII §3 of the Texas Constitution. The term also includes all State revenues to which the District is or may be entitled under Chapters 41 and 42 of the TEC or any other statutory provision as well as any amendment or successor statute to these provisions. The term shall exclude any amounts necessary to reimburse the State of Texas or another school district for the education of additional students pursuant to Chapter 41 of the TEC.

“Enterprise Zone” means the District’s enterprise zone, if any, created pursuant to Chapter 2303 of the Texas Government Code and as further described by the legal description attached hereto as Schedule 2.1.

“Extraordinary Education-Related Expenses” means those additional expenses that the District incurs related to the project that are not directly funded in state aid formulas including, but not limited to, expenses for portable classrooms and hiring additional personnel attributable to increased enrollment due to project personnel.

“Force Majeure” means a failure caused by a provision of law, rules, regulations, or orders of any governmental authority having jurisdiction over the Applicant or the Qualified Investment, or any arrest, restraint, or decree of any court, natural disaster, riot, war, labor dispute, act of God, act of terrorism, or any other cause which inhibits performance and over which Applicant has no reasonable control.

“Maintain a Viable Presence” means the operation over the life of this Agreement of the facility, facilities, or property for which the tax limitation agreement is granted and the retention over the entire term of this Agreement, as defined in Section 1.2 above, of not fewer than the number of Qualifying Jobs and New Jobs specified in the Application. Applicant shall be deemed to have maintained a viable presence following an event of Force Majeure that halts facility operations so long as Applicant commences repairs and/or reconstruction of the damaged within one hundred eighty (180) days after the event of Force Majeure. In the event of a closure due to environmental reasons, Applicant will be deemed to have maintained a viable presence so long as it commences remediation or otherwise acts in accordance with the order of the court or environmental agency.

“Maintenance and Operations Revenue” means those revenues which the District receives from the levy of its annual ad valorem maintenance and operations tax pursuant to §45.002 of the Texas Education Code and Article VII § 3 of the Texas Constitution, plus all State revenues to which the District is or may be entitled under Chapter 42 of the Texas Education Code or any other statutory provision as well as any amendment or successor statute to these provisions.

“Net Tax Savings” means an amount equal to (but not less than zero): (i) the sum of (A) the amount of maintenance and operations ad valorem taxes which the Applicant would have paid to the District for all years during the term of this Agreement if this Agreement had not been entered into by the Parties; plus (B) any Tax Credits received by Applicant under this Agreement; minus, (ii) an amount equal to the sum of (A) all maintenance and operations ad valorem school taxes actually due to the District or any other governmental entity, including the State of Texas for all years during the term of this Agreement, plus (B) any and all payments due to the District under Article 3 of this Agreement. For clarification, Net Tax Savings in respect of a particular year pursuant to Section 4.2.2 shall mean an amount equal to (but not less than zero): (i) the sum of (A) the amount of maintenance and operations ad valorem taxes which the Applicant would have paid to the District for such year if this Agreement had not been entered into by the Parties; plus (B) any Tax Credits received by Applicant under this Agreement for such year; minus, (ii) an amount equal to the sum of (A) all maintenance and operations ad valorem school taxes actually due to the District or any other governmental entity, including the State of Texas for such year, plus (B) any and all payments due to the District under Article 3 of this Agreement for such year.

“New Jobs” means the jobs defined by 34 Tex. Admin. Code §9.1051 and which Applicant will create by and through the project which is the subject of its Application. Under Texas Tax Code §313.024(d), Eighty Percent (80%), of all New Jobs created by Applicant on the project shall also be Qualifying Jobs, as defined below.

“Qualified Investment” has the meaning as that term is defined in §313.021(1) of the Code.

“Qualified Property” has the meaning as that term is defined in §313.021(2) of the Code.

“Qualifying Job” means the number of New Jobs Applicant will create by and through the project that is the subject of this Application and which meet the requirements of Texas Tax Code §313.021(3).

“Qualifying Time Period” has the meaning as that term is defined in §313.021(4) of the Code.

“Reinvestment Zone” means the District’s Reinvestment Zone created pursuant to Code §312.0025 by action of the Board of Trustees or by the County and as further described by the description and/or depiction of said Reinvestment Zone attached hereto as Schedule 2.1, which is incorporated herein by reference for all purposes.

“School Finance Law” means Chapters 41 and 42 of the TEC, the Texas Economic Development Act (Chapter 313, Code), Chapter 403, Subchapter M, Texas Government Code

applicable to the District, and the Constitution and general laws of the State applicable to the independent school districts of the State, including specifically, the applicable rules and regulations of the agencies of the State having jurisdiction over any matters relating the public school systems and school districts of the State, and judicial decisions construing or interpreting any of the above. The term also includes any amendments or successor statutes that may be adopted in the future that could impact or alter the calculation of Applicant's ad valorem tax obligation to the District either with or without the limitation of property values made pursuant to this Agreement.

"State" means the State of Texas.

"Tax Credit" means the credit to be received by the Applicant as computed under the provisions of Subchapter D of the Texas Economic Development Act and 34 Tex. Admin. Code §9.1056, provided that the Applicant timely complies with the requirements under such provisions, including the filing of a completed application under §313.103 of the Code and 34 Tex. Admin. Code §9.1054.

"Tax Limitation Amount" means the amount of Ten Million Dollars (\$10,000,000.00), for the purposes of this Agreement and §313.027 of the Code.

"Taxable Value" has the same meaning as in Section 1.04(10) of the Texas Tax Code.

SCHEDULE 2.1

DESCRIPTION AND MAP OF REINVESTMENT ZONE and/or ENTERPRISE ZONE

HEMPHILL COUNTY REINVESTMENT ZONE #1

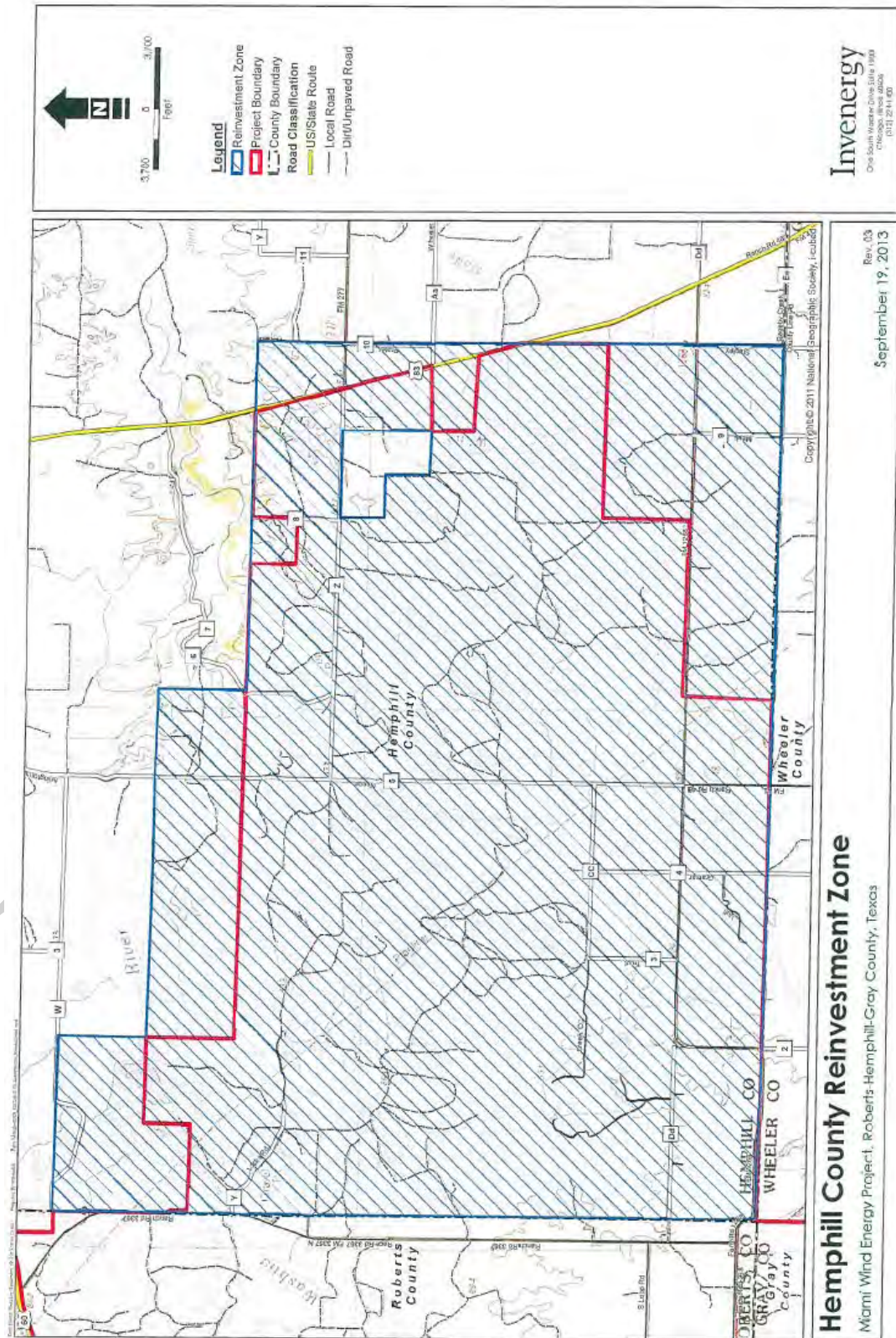
LEGAL DESCRIPTION: BEING ALL OF AND ANY PORTIONS OF THE FOLLOWING SECTIONS OF LAND LYING IN AND BEING SITUATED OUT OF HEMPHILL COUNTY, TEXAS AND CONTAINING APPROXIMATELY 43,700 ACRES OF LAND, MORE OR LESS; SAID SECTIONS OF LAND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

- Section 59, Block A-2, Abstract 115, H&GN RR Co. Survey
- Section 60, Block A-2, Abstract 941, H&GN RR Co. Survey
- Section 58, Block A-2, Abstract 940, H&GN RR Co. Survey
- Section 57, Block A-2, Abstract 114, H&GN RR Co. Survey
- Section 56, Block A-2, Abstract 939, H&GN RR Co. Survey
- Section 55, Block A-2, Abstract 113, H&GN RR Co. Survey
- Section 54, Block A-2, Abstract 836, H&GN RR Co. Survey
- Section 53, Block A-2, Abstract 112, H&GN RR Co. Survey
- Section 48, Block A-2, Abstract 1140, H&GN RR Co. Survey
- Section 47, Block A-2, Abstract 109, H&GN RR Co. Survey
- Section 46, Block A-2, Abstract 1332 & Abstract 1134, H&GN RR Co. Survey
- Section 45, Block A-2, Abstract 108, H&GN RR Co. Survey
- Section 44, Block A-2, Abstract 967, H&GN RR Co. Survey
- Section 43, Block A-2, Abstract 107, H&GN RR Co. Survey
- Section 42, Block A-2, Abstract 966, H&GN RR Co. Survey
- Section 41, Block A-2, Abstract 106, H&GN RR Co. Survey
- Section 40, Block A-2, Abstract 1123, H&GN
- Section 39, Block A-2, Abstract 105, H&GN RR Co. Survey
- Section 38, Block A-2, Abstract 1057, H&GN RR Co. Survey
- Section 37, Block A-2, Abstract 104, H&GN RR Co. Survey
- Section 36, Block A-2, Abstract 1124, H&GN RR Co. Survey
- Section 35, Block A-2, Abstract 103, H&GN RR Co. Survey
- Section 34, Block A-2, Abstract 1184, H&GN RR Co. Survey
- Section 33, Block A-2, Abstract 102, H&GN RR Co. Survey
- Section 32, Block A-2, Abstract 1135, H&GN RR Co. Survey
- Section 31, Block A-2, Abstract 101, H&GN RR Co. Survey
- SW/4 of Section 30, Block A-2, Abstract 1288, H&GN RR Co. Survey

- Section 29, Block A-2, Abstract 100, H&GN RR Co. Survey
- Section 235, Block C, Abstract 603, G&M&MB&A Survey
- Section 234, Block C, Abstract 622, G&M&MB&A Survey
- Section 233, Block C, Abstract 621, G&M&MB&A Survey
- Section 232, Block C, Abstract 620, G&M&MB&A Survey
- Section 231, Block C, Abstract 602, G&M&MB&A Survey
- Section 28, Block A-2, Abstract 1289 & Abstract 1178, H&GN RR Co. Survey
- Section 27, Block A-2, Abstract 99, H&GN RR Co. Survey
- Section 26, Block A-2, Abstract 1042, H&GN RR Co. Survey
- Section 25, Block A-2, Abstract 98, H&GN RR Co. Survey
- Section 24, Block A-2, Abstract 887, H&GN RR Co. Survey
- Section 23, Block A-2, Abstract 97, H&GN RR Co. Survey
- Section 22, Block A-2, Abstract 886, H&GN RR Co. Survey
- Section 21, Block A-2, Abstract 96, H&GN RR Co. Survey
- Section 20, Block A-2, Abstract 1114, H&GN RR Co. Survey
- Section 19, Block A-2, Abstract 95, H&GN RR Co. Survey
- Section 240, Block C, Abstract 608, G&M&MB&A Survey
- Section 239, Block C, Abstract 607, G&M&MB&A Survey
- Section 238, Block C, Abstract 606, G&M&MB&A Survey
- Section 237, Block C, Abstract 605, G&M&MB&A Survey
- Section 236, Block C, Abstract 604, G&M&MB&A Survey
- Section 69, Block M-1, Abstract 151, H&GN RR Co. Survey
- Section 76, Block M-1, Abstract 1132, H&GN RR Co. Survey
- Section 77, Block M-1, Abstract 153, H&GN RR Co. Survey
- Section 84, Block M-1, Abstract 1076A, H&GN RR Co. Survey
- Section 85, Block M-1, Abstract 15, H&GN RR Co. Survey
- Section 18, Block A-2, Abstract 1041, H&GN RR Co. Survey
- Section 17, Block A-2, Abstract 94, H&GN RR Co. Survey
- Section 16, Block A-2, Abstract 1272 & Abstract 885, H&GN RR Co. Survey
- Section 15, Block A-2, Abstract 93, H&GN RR Co. Survey
- Section 14, Block A-2, Abstract 1243, H&GN RR Co. Survey
- Section 13, Block A-2, Abstract 92, H&GN RR Co. Survey
- Section 12, Block A-2, Abstract 1299, Abstract 1356 & Abstract 1009, H&GN RR Co. Survey
- Section 11, Block A-2, Abstract 91, H&GN RR Co. Survey
- Section 10, Block A-2, Abstract 1115, Abstract 1274 & Abstract 1284, H&GN RR Co. Survey
- Section 9, Block A-2, Abstract 90, H&GN RR Co. Survey

- Section 86, Block M-1, Abstract 1077, H&GN RR Co. Survey
- Section 83, Block M-1, Abstract 154, H&GN RR Co. Survey
- Section 78, Block M-1, Abstract 901, H&GN RR Co. Survey
- Section 75, Block M-1, Abstract 152, H&GN RR Co. Survey
- Section 70, Block M-1, Abstract 902, H&GN RR Co. Survey

Draft



SCHEDULE 2.3

DESCRIPTION OF QUALIFIED INVESTMENT AND/OR QUALIFIED PROPERTY

The property for which the Applicant is requesting an appraised value limitation shall include, but is not limited to, the following:

Miami Wind I LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 230-280 megawatts. The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the project completed. Presently our plans are to install GE 1.7 megawatt turbines on property within the reinvestment zones in Roberts, Gray, and Hemphill Counties, Texas. Miami Wind I LLC estimates that 80 turbines are planned to be installed in Miami ISD in 2014 as well as 42 turbines in Ft. Elliott CISD, and 14 turbines in Canadian ISD. Miami Wind I may later decide to install up to 15 additional turbines in Miami ISD, 8 in Ft. Elliott, and 7 in Canadian ISD.

The additional improvements for the Miami Project will include but are not limited to, wind turbines, towers, foundations, roadways, buildings and offices, anemometer towers, computer equipment, furniture, company vehicles, electrical transmission cables and towers and electrical substations.

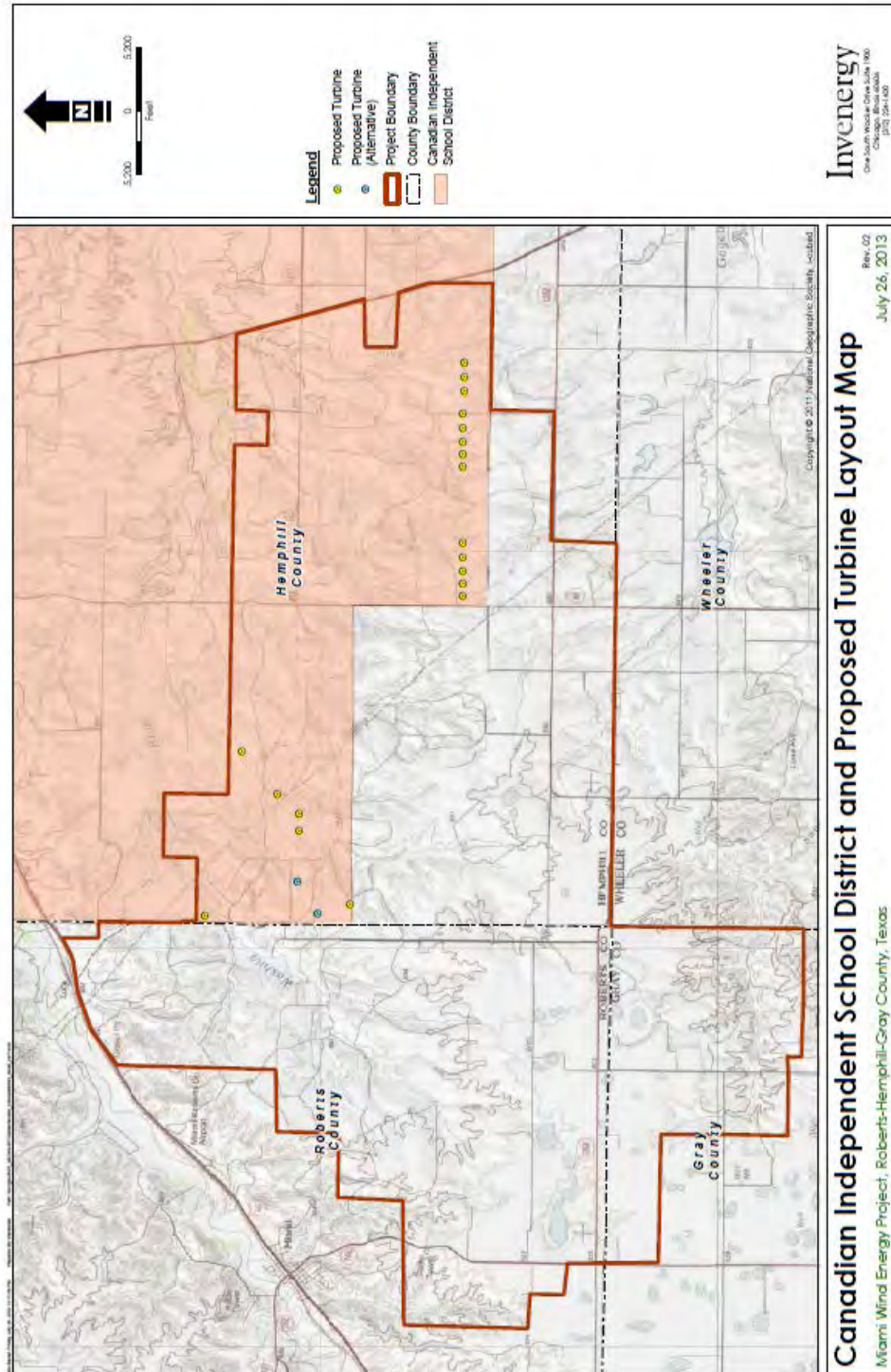
All of the improvements that make up the Qualified Investment and/or Qualified Property under this Agreement will be made within the project area, which is within the Reinvestment Zone as shown in Schedule 2.1.

None of the foregoing listed property is covered under an existing County Appraisal District account number.

All of the property for which the Applicant is seeking a limitation of appraised value will be owned by the Applicant or a valid assignee pursuant to this Agreement.

EXHIBIT A to **SCHEDULE 2.3**

MAP OF QUALIFIED PROPERTY/PROJECT AREA



SCHEDULE 3.2

CALCULATIONS FOR LOSS OF REVENUES BY DISTRICT

The District Funding Revenue amount owed by Applicant to District will equal:

- (a) Original District Funding Revenue minus New District Funding Revenue, where;
 - i. “Original District Funding Revenue” means the total State and local District Funding Revenue that the District would have received for the school year under the School Finance Law absent this Agreement, effective for said school year.
 - ii. “New District Funding Revenue” means the total State and local District Funding Revenue that the District actually received under the School Finance Law for said school year.
- (b) In making the calculations required by this Schedule 3.2:
 - i. The Taxable Value of property for each school year will be determined under the School Finance Law.
 - ii. All calculations using the Original District Funding Revenue and the New District Funding Revenue made for years three (3) through ten (10) of this Agreement shall be based upon the limitation of value on the Qualified Property using the Tax Limitation Amount so that Applicant is not responsible for protecting the District against any decrease in the amount of local ad valorem taxes collected.
 - iii. All calculations made under this Schedule shall be made by a methodology which isolates only the revenue impact caused by this Agreement. Applicant shall not be responsible to reimburse the District for other revenue losses created by other agreements or any other factors.
 - iv. The calculation made under this Schedule cannot result in a negative number. In the event that the calculation is a negative number, the loss to the District under this Schedule will be considered to be zero.

S U S A N

C O M B S

TEXAS COMPTROLLER *of* PUBLIC ACCOUNTS

P.O. Box 13528 • AUSTIN, TX 78711-3528



December 2, 2013

Kyle Lynch
Superintendent
Canadian Independent School District
800 Hillside
Canadian, Texas 79014

Re: Agreement for Limitation on Appraised Value of Property for School District
Maintenance and Operations Taxes by and between Canadian Independent School
District and Miami Wind I, LLC

Dear Superintendent Lynch:

This office has been provided with the Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes by and between Canadian Independent School District and Miami Wind I, LLC (the "Agreement"). As requested, the Agreement has been reviewed pursuant to 34 TAC 9.1055(e)(1).

Based on our review, this office concludes that it complies with the provisions of Tax Code, Chapter 313 and 34 TAC Chapter 9, Subchapter F.

If you need additional information or have questions, please contact me at (512) 463-3973.

Sincerely,

A handwritten signature in black ink, appearing to read "R. B. Wood", is positioned above the typed name of the signatory.

Robert B. Wood
Director
Economic Development & Analysis

cc: Audie Sciumbato, Underwood Law Firm, P.C.
Bryan Schueler, Invenergy, LLC
Evan Horn, Ryan, LLC

Invenergy

July 25, 2013

Re: Miami Wind Employment Estimate

To Whom it May Concern,

Invenergy has developed and placed into service 39 wind projects across the United States and in Canada and Europe, totaling over 3,400 MW. As one of the largest owner/operators of wind farms in the United States, Invenergy has significant experience staffing wind projects. Several factors determine the ultimate ratio of technicians to turbines; among these factors are site layout and turbine technology.

In Invenergy's experience, a ratio of 1 technician for every 10 – 15 turbines is typical for projects that are staffed by full-time employees. Invenergy's latest project under development, the Goldthwaite project will be one of the first Invenergy sites to deploy the GE 1.7 MW turbines. The GE 1.7 machine is the latest evolution of the GE 1.x fleet, of which Invenergy operates over 1,500 units.

We anticipate the technician to turbine ratio to be similar to that for the GE 1.5 MW turbines. As a result, we anticipate requiring approximately 1 technician per 12 GE 1.7 MW machines.

For independent estimates of full-time employment at wind farms in Texas, please see the National Renewable Energy Laboratory's report *Economic Development Impact of 1,000 MW of Wind Energy in Texas* (<http://www.nrel.gov/docs/fy11osti/50400.pdf>). Section 3.2.2 states that 60 full-time jobs are created for 1,000 MW of wind capacity. Assuming a 1.5 MW unit, that is approximately 1 job per 11 wind turbines.

If you have any questions, please do not hesitate to contact me at (312) 582-1421.

Sincerely,



Bryan Schueler
Senior Vice President
Invenergy LLC

cc: Evan Horn