
**FINDINGS
OF THE
PERRIN-WHITT CONSOLIDATED INDEPENDENT
SCHOOL DISTRICT BOARD OF TRUSTEES
UNDER THE
TEXAS ECONOMIC DEVELOPMENT ACT
ON THE APPLICATION SUBMITTED BY
THE KEECHI WIND LLC**

OCTOBER 7, 2013

FINDINGS OF THE PERRIN-WHITT CONSOLIDATED
INDEPENDENT SCHOOL DISTRICT BOARD OF
TRUSTEES UNDER THE
TEXAS ECONOMIC DEVELOPMENT ACT
ON THE APPLICATION SUBMITTED BY
THE KEECHI WIND LLC

STATE OF TEXAS

§

COUNTY OF JACK

§

On the 7th day of October, 2013, a public meeting of the Board of Trustees of the Perrin-Whitt Consolidated Independent School District was held. The meeting was duly posted in accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code. At the meeting, the Board of Trustees took up and considered the application of the Keechi Wind LLC (Keechi Wind) for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. The Board of Trustees solicited input into its deliberations on the Application from interested parties within the District. After hearing presentations from the District's administrative staff, and from consultants retained by the District to advise the Board in this matter, the Board of Trustees of the Perrin-Whitt Consolidated Independent School District makes the following findings with respect to the application of Keechi Wind, and the economic impact of that application:

On May 28, 2013, the Superintendent of Schools of the Perrin-Whitt Consolidated Independent School District, acting as agent of the Board of Trustees, and the Texas Comptroller of Public Accounts received an Application from Keechi Wind for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. A copy of the Application is attached as **Attachment A**.

The Applicant, Keechi Wind (Texas Taxpayer Id. 12608650268), is an entity subject to Chapter 171, Texas Tax Code, and is certified to be in good standing with the Texas Comptroller of Public Accounts. See **Attachment B**.

The Board of Trustees has acknowledged receipt of the Application, along with the requisite application fee, as established pursuant to Texas Tax Code § 313.025(a)(1) and Local District Policy.

Board Findings of the Perrin-Whitt Consolidated Independent School District

The Application was delivered to the Texas Comptroller's Office for review pursuant to Texas Tax Code § 313.025(d). A copy of the Application was delivered to the Jack County Appraisal District for review pursuant to 34 Tex. Admin. Code § 9.1054.

The Application was reviewed by the Texas Comptroller's Office pursuant to Texas Tax Code § 313.026, and a favorable recommendation was issued on September 18, 2013. A copy of the Comptroller's letter is attached to the findings as **Attachment C**.

After receipt of the Application, the Texas Comptroller of Public Accounts caused to be conducted an economic impact evaluation pursuant to Texas Tax Code § 313.026 and the Board of Trustees has carefully considered such evaluation. A copy of the economic impact evaluation is attached to these findings as **Attachment D**.

The Board of Trustees also directed that a specific financial analysis be conducted of the impact of the proposed value limitation on the finances of the Perrin-Whitt Consolidated Independent School District. A copy of a report prepared by Moak, Casey & Associates, Inc. is attached to these findings as **Attachment E**.

The Board of Trustees has confirmed that the taxable value of property in the Perrin-Whitt Consolidated Independent School District for the preceding tax year, as determined under Subchapter M, Chapter 403, Government Code, is as stated in **Attachment F**.

After receipt of the Application, the District entered into negotiations with Keechi Wind , over the specific language to be included in the Agreement for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code, including appropriate revenue protection provisions for the District. The proposed Agreement is attached to these findings as **Attachment G**.

After review of the Comptroller's recommendation, and in consideration of its own economic impact study the Board finds:

Board Finding Number 1.

There is a strong relationship between the Applicant's industry and the types of qualifying jobs to be created by the Applicant and the long-term economic growth plan of this State as described in the strategic plan for economic development (ED Plan) submitted by the Texas Strategic Economic Development Planning Commission under Section 481.033, Texas Government Code.

The Texas Economic Development Plan focuses on attracting and developing industries using technology. It also identifies opportunities for existing Texas industries. The plan centers on promoting economic prosperity throughout Texas and the skilled workers that the Keechi Wind, LLC project requires appear to be in line with the focus and themes of the plan. Texas identified energy as one of six target clusters in the Texas Cluster Initiative. The plan stresses the importance of technology in all sectors of the energy industry.

Board Finding Number 2.

The economic condition of Perrin, Texas is in need of long-term improvement, based on the state's analysis of Jack County data.

Based on information provided by the Comptroller's Office that focused on the county level, Jack County is the 174th largest county in the state in terms of population. Population growth in Jack County is down. The population of Jack County declined by 0.7 percent between 2009 and 2010, whereas the state population increased 1.8 percent during the same period.

September 2011 employment for Jack County was up 1.4 percent from September 2011, above the state's 0.9 percent increase in total employment during the same period. The unemployment rate in Jack County was 6.0 percent in September 2011, lower than the state average of 8.5 percent.

Jack County continues to have a slightly lower per capita personal income than the state as a whole. In terms of per capita income, Jack County's \$36,300 in 2009 ranked 77th among the 254 counties in Texas, while the Texas average was \$38,609 for the same period.

The local economy in Jack County will benefit from economic activity like that associated with the Keechi Wind project. Major capital investments like this project are beneficial to the community on a number of fronts, including direct and indirect employment, expanded opportunities for existing businesses and increased local tax bases.

Board Finding Number 3.

The average salary level of qualifying jobs is expected to be at least \$41,507 per year. The review of the application by the State Comptroller's Office indicated that this amount—based on Texas Workforce Commission data—complies with the requirement that qualifying jobs must pay 110 percent of the regional average manufacturing wage. Keechi Wind indicates that total employment will be approximately 2 new jobs, of which all will be qualifying jobs.

In support of Finding 3, the economic impact evaluation states:

After construction, the project will create two new jobs when fully operational. Both jobs will meet the criteria for qualifying jobs as specified in Tax Code Section 313.021(3). According to the Texas Workforce Commission (TWC), the regional manufacturing wage for the NORTEX Regional Planning Commission Region, where Jack County is located was \$37,773 in 2011. The annual average manufacturing wage for 2012 for Jack County is \$51,389. That same year, the county annual average wage for all industries was \$45,500. In addition to a salary of \$41,507, each qualifying position will receive a health benefit plan, an area-wide competitive 401(k) retirement savings plan, vacation time, sick leave and skills training.

Board Finding Number 4.

The level of the applicant's average investment per qualifying job over the term of the Agreement is estimated to be approximately \$25 million on the basis of the goal of two (2) new qualifying positions for the entire Keechi Wind project.

In support of Finding 4, the economic impact evaluation states:

The project's total investment is \$50 million, resulting in a relative level of investment per qualifying job of \$25 million.

Board Finding Number 5.

Based upon the information provided to the District with regard to the industry standard for staffing ratios of similar projects in the State of Texas, the District has determined that if the job creation requirement set forth in Texas Tax Code § 313.021(2)(A)(iv)(b) was applied, for the size and scope of the project described in the Application, the required number of jobs meets or exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility.

Board Finding Number 6.

Subsequent economic effects on the local and regional tax bases will be significant. In addition, the impact of the added infrastructure will be significant to the region.

Table 1 depicts Keechi Wind, LLC's estimated economic impact to Texas. It depicts the direct, indirect and induced effects to employment and personal income within the state. The Comptroller's office calculated the economic impact based on 16 years of annual investment and employment levels using software from Regional Economic Models, Inc. (REMI). The impact includes the construction period and the operating period of the project.

Table 1: Estimated Statewide Economic Impact of Investment and Employment in Keechi Wind, LLC

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2014	200	198	398	\$8,320,000	\$13,897,000	\$22,217,000
2015	2	15	17	\$83,014	\$2,357,986	\$2,441,000
2016	2	2	4	\$83,014	\$1,503,986	\$1,587,000
2017	2	(3)	-1	\$83,014	\$648,986	\$732,000
2018	2	(6)	-4	\$83,014	\$526,986	\$610,000
2019	2	(10)	-8	\$83,014	-\$83,014	\$0
2020	2	(8)	-6	\$83,014	-\$205,014	-\$122,000
2021	2	(6)	-4	\$83,014	\$160,986	\$244,000
2022	2	(6)	-4	\$83,014	-\$205,014	-\$122,000
2023	2	(2)	0	\$83,014	\$526,986	\$610,000
2024	2	(2)	0	\$83,014	\$282,986	\$366,000
2025	2	2	4	\$83,014	\$160,986	\$244,000
2026	2	2	4	\$83,014	\$160,986	\$244,000
2027	2	0	2	\$83,014	-\$83,014	\$0
2028	2	0	2	\$83,014	\$160,986	\$244,000

Source: CPA, REMI, Keechi Wind, LLC

The statewide average ad valorem tax base for school districts in Texas was \$1.74 billion in 2011-2012. Perrin-Whitt CISD's ad valorem tax base in 2011-2-2013 was \$323 million. The statewide average wealth per WADA was estimated at \$347,943 for fiscal 2011-2012. During that same year, Perrin-Whitt CISD's estimated wealth per WADA was \$563,723. The impact on the facilities and finances of the district are presented in Attachment 2.

Table 2 examines the estimated direct impact on ad valorem taxes to the school district, Jack County, and Jack County Hospital District with all property tax incentives sought being granted using estimated market value from Keechi Wind, LLC's application. Keechi Wind, LLC has applied for both a value limitation under Chapter 313, Tax Code and a tax abatement with the county. Table 3 illustrates the estimated tax impact of the Keechi Wind, LLC project on the region if all taxes are assessed.

Board Findings of the Perrin-Whitt Consolidated Independent School District

Table 2 Estimated Direct Ad Valorem Taxes with all property tax incentives sought										
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Perrin-Whitt CISD I&S Levy	Perrin-Whitt CISD M&O Levy	Perrin-Whitt CISD M&O and I&S Tax Levies (Before Credit Credited)	Perrin-Whitt CISD M&O and I&S Tax Levies (After Credit Credited)	Jack County Tax Levy	Jack County Hospital District Tax Levy	Estimated Total Property Taxes
			Tax Rate¹	0.2000	1.0400			0.4189	0.3150	
2014	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2015	\$50,000,000	\$50,000,000		\$100,000	\$520,000	\$620,000	\$620,000	\$20,945	\$157,500	\$798,445
2016	\$46,750,000	\$20,000,000		\$93,500	\$208,000	\$301,500	\$301,500	\$19,584	\$147,263	\$468,346
2017	\$43,711,000	\$20,000,000		\$87,422	\$208,000	\$295,422	\$250,851	\$36,621	\$137,690	\$425,162
2018	\$40,870,000	\$20,000,000		\$81,740	\$208,000	\$289,740	\$245,169	\$51,362	\$128,741	\$425,271
2019	\$38,213,000	\$20,000,000		\$76,426	\$208,000	\$284,426	\$239,855	\$64,030	\$120,371	\$424,256
2020	\$35,729,000	\$20,000,000		\$71,458	\$208,000	\$279,458	\$234,887	\$89,802	\$112,546	\$437,235
2021	\$33,407,000	\$20,000,000		\$66,814	\$208,000	\$274,814	\$230,243	\$139,943	\$105,232	\$475,418
2022	\$31,236,000	\$20,000,000		\$62,472	\$208,000	\$270,472	\$225,901	\$130,849	\$98,393	\$455,143
2023	\$29,206,000	\$20,000,000		\$58,412	\$208,000	\$266,412	\$221,841	\$122,345	\$91,999	\$436,184
2024	\$27,308,000	\$27,308,000		\$54,616	\$284,003	\$338,619	\$338,619	\$114,394	\$86,020	\$539,033
2025	\$25,533,000	\$25,533,000		\$51,066	\$265,543	\$316,609	\$316,609	\$106,959	\$80,429	\$503,997
2026	\$23,873,000	\$23,873,000		\$47,746	\$248,279	\$296,025	\$296,025	\$100,005	\$75,200	\$471,230
2027	\$22,321,000	\$22,321,000		\$44,642	\$232,138	\$276,780	\$276,780	\$93,503	\$70,311	\$440,595
2028	\$20,870,000	\$20,870,000		\$41,740	\$217,048	\$258,788	\$258,788	\$87,425	\$65,741	\$411,954
						Total	\$4,057,066	\$1,177,766	\$1,477,435	\$6,712,267
Assumes School Value Limitation and Tax Abatement from the County.										

Source: CPA, Keechi Wind, LLC

¹Tax Rate per \$100 Valuation

Table 3 Estimated Direct Ad Valorem Taxes without property tax incentives										
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Perrin-Whitt CISD I&S Levy	Perrin-Whitt CISD M&O Levy		Perrin-Whitt CISD M&O and I&S Tax Levies	Jack County Tax Levy	Jack County Hospital District Tax Levy	Estimated Total Property Taxes
			Tax Rate¹	0.2000	1.0400			0.4189	0.3150	
2014	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
2015	\$50,000,000	\$50,000,000		\$100,000	\$520,000		\$620,000	\$209,452	\$157,500	\$986,952
2016	\$46,750,000	\$46,750,000		\$93,500	\$486,200		\$579,700	\$195,837	\$147,263	\$922,800
2017	\$43,711,000	\$43,711,000		\$87,422	\$454,594		\$542,016	\$183,107	\$137,690	\$862,813
2018	\$40,870,000	\$40,870,000		\$81,740	\$425,048		\$506,788	\$171,206	\$128,741	\$806,734
2019	\$38,213,000	\$38,213,000		\$76,426	\$397,415		\$473,841	\$160,075	\$120,371	\$754,288
2020	\$35,729,000	\$35,729,000		\$71,458	\$371,582		\$443,040	\$149,670	\$112,546	\$705,256
2021	\$33,407,000	\$33,407,000		\$66,814	\$347,433		\$414,247	\$139,943	\$105,232	\$659,422
2022	\$31,236,000	\$31,236,000		\$62,472	\$324,854		\$387,326	\$130,849	\$98,393	\$616,568
2023	\$29,206,000	\$29,206,000		\$58,412	\$303,742		\$362,154	\$122,345	\$91,999	\$576,498
2024	\$27,308,000	\$27,308,000		\$54,616	\$284,003		\$338,619	\$114,394	\$86,020	\$539,033
2025	\$25,533,000	\$25,533,000		\$51,066	\$265,543		\$316,609	\$106,959	\$80,429	\$503,997
2026	\$23,873,000	\$23,873,000		\$47,746	\$248,279		\$296,025	\$100,005	\$75,200	\$471,230
2027	\$22,321,000	\$22,321,000		\$44,642	\$232,138		\$276,780	\$93,503	\$70,311	\$440,595
2028	\$20,870,000	\$20,870,000		\$41,740	\$217,048		\$258,788	\$87,425	\$65,741	\$411,954
						Total	\$5,815,935	\$1,964,768	\$1,477,435	\$9,258,138

Source: CPA, Keechi Wind, LLC

¹Tax Rate per \$100 Valuation

Board Finding Number 7.

The revenue gains that will be realized by the school district if the Application is approved will be significant in the long-term, with special reference to revenues used for supporting school district debt.

In support of this finding, the analysis prepared by Moak, Casey & Associates projects that the project would initially add \$50 million to the tax base for debt service purposes at the peak investment level for the 2015-16 school year. The Keechi Wind project remains fully taxable for debt services taxes, with Perrin-Whitt CISD recently adopting a \$0.20 per \$100 I&S rate. While the value of the Keechi Wind project is expected to depreciate over the life of the agreement and beyond, full access to the additional value will add to the District's I&S tax base.

Board Finding Number 8.

The effect of the applicant's proposal, if approved, on the number or size of needed school district instructional facilities is not expected to increase the District's facility needs, with current trends suggest little underlying enrollment growth based on the impact of the Keechi Wind project.

The summary of financial impact prepared by Moak, Casey & Associates, Inc., indicates that there will be little to no impact on school facilities created by the new wind project. This finding is confirmed by the TEA evaluation of this project's impact on the number and size of school facilities in Perrin-Whitt CISD as stated in **Attachment D**.

Board Finding Number 9.

The ability of the applicant to locate the proposed facility in another state or another region of this state is substantial, as a result of the highly competitive marketplace for economic development.

In support of Finding 8, the economic impact evaluation states:

According to Keechi Wind, LLC's application, "RES Americas is one of the top renewable energy companies in North America. The parent company RES Ltd. is headquartered in the U.K. and was founded in 1982. The RES Group of companies

has constructed nearly 100 wind projects with a total capacity of more than 6,000 megawatts (MW) around the world.

RES Americas has been involved in the development, construction, ownership, and/or operation of renewable energy projects since 1997, and in that time it has built more than 5,700 MW of renewable energy, representing approximately 10% of the operating wind farms in the U.S. RES developed and constructed its first project, the 60 MW Cameron Ridge wind farm in Tehachapi, California in 1999. In 2001, RES co-developed and constructed the 278 MW King Mountain Wind Ranch in Texas, the largest wind project in the world at the time. In 2006, RES Americas financed and completed construction of its first ownership asset in the U.S., the 60 MW Whirlwind Energy Center in Texas. In 2008, RES completed its second owned project in Texas, the 166 MW Hackberry Wind Farm. RES has the ability to locate wind farms in the US and foreign countries.”

Board Finding Number 10.

During the past two years, five projects in the NORTEX Regional Planning Commission Region applied for value limitation agreements under Tax Code, Chapter 313.

Board Finding Number 11.

The Board of Trustees hired consultants to review and verify the information in the Application from Keechi Wind. Based upon the consultants’ review, the Board has determined that the information provided by the Applicant is true and correct.

Board Finding Number 12.

The Board of Trustees has determined that the Tax Limitation Amount requested by Applicant is currently Twenty Million Dollars, which is consistent with the minimum values currently set out by Tax Code, § 313.054(a).

According to the Texas Comptroller of Public Accounts’ School and Appraisal Districts’ Property Value Study 2012 Final Findings made under Subchapter M, Chapter 403, Government Code for the preceding tax year, Attachment F, the total 2012 industrial value for Perrin-Whitt CISD is \$118.6 million. Perrin-Whitt CISD is categorized as Subchapter C,

which applies only to a school district that has territory in a strategic investment area, as defined under Subchapter O, Chapter 171, Tax Code or in a county: (1) that has a population of less than 50,000 and (2) in which, from 1990 to 2000, according to the federal decennial census, the population: (A) remained the same; (B) decreased; or (C) increased, but at a rate of not more than three percent per annum. Perrin-Whitt CISD is classified as a “rural” district due to its population characteristics. Given that the value of industrial property in Perrin-Whitt CISD is more than \$90 million but less than \$200 million, it is classified as a Category II district which can offer a minimum value limitation of \$20 million.

Board Finding Number 13.

The Applicant (Taxpayer Id. 12608650268) is eligible for the limitation on appraised value of qualified property as specified in the Agreement based on its “good standing” certification as a franchise-tax paying entity.

Board Finding Number 14.

The Agreement for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code, attached hereto as Attachment G, includes adequate and appropriate revenue protection provisions for the District.

In support of this finding, the report of Moak, Casey & Associates, Inc. shows that the District will incur a revenue loss in the first year that the value limitation is in effect without the proposed Agreement. However, with this Agreement, the negative consequences of granting the value limitation are offset through the revenue protection provisions agreed to by the Applicant and the District. Revenue protection measures are in place for the duration of the Agreement.

Board Finding Number 15.

Considering the purpose and effect of the law and the terms of the Agreement, that it is in the best interest of the District and the State to enter into the attached Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes.

It is therefore ORDERED that the Agreement attached hereto as **Attachment G** is approved and hereby authorized to be executed and delivered by and on behalf of the Perrin-Whitt

Board Findings of the Perrin-Whitt Consolidated Independent School District

Consolidated Independent School District. It is further ORDERED that these findings and the Attachments referred to herein be attached to the Official Minutes of this meeting, and maintained in the permanent records of the Board of Trustees of the Perrin-Whitt Consolidated Independent School District.

Dated the 7th day of October 2013.

PERRIN-WHITT CONSOLIDATED INDEPENDENT SCHOOL DISTRICT

By: Wayne Stephens
Wayne Stephens, President, Board of Trustees

ATTEST:

By: Janet Adair
Janet Adair, Secretary, Board of Trustees

O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE

AUSTIN, TEXAS 78701

TELEPHONE: (512) 494-9949

FACSIMILE: (512) 494-9919

KEVIN O'HANLON

CERTIFIED, CIVIL APPELLATE

CERTIFIED, CIVIL TRIAL

LESLIE MCCOLLOM

CERTIFIED, CIVIL APPELLATE

CERTIFIED, LABOR AND EMPLOYMENT

TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

June 3, 2013

Local Government Assistance & Economic Analysis

Texas Comptroller of Public Accounts

P.O. Box 13528

Austin, Texas 78711-3528

RE: Application to the Perrin-Whitt Consolidated Independent School District from
Keechi Wind, LLC

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Perrin-Whitt Consolidated Independent School District is notifying the Applicant Keechi Wind, LLC of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted the application to the school district on May 28, 2013. The Board voted to accept the application May 28, 2013. The application was determined completed on June 3, 2013. Please prepare the economic impact report.

Please note, no construction has begun at the project site as of the date of the filing of the application and the District's determination that the application is complete. The Applicant is aware that the determination of a completed application by the Comptroller determines what property may be eligible for a value limitation agreement. There is no existing property for this project.

As you are aware, regional wage information is published annually and based upon the Texas Workforce Commission (TWC) OES data. According to the TWC, the new OES survey information will not be available until the end of June or July. A new publication will only be created if the information is available and at the request of your office. Therefore, the school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application. The wage the Applicant has committed to paying on this project is above the required statutory minimums.

Letter to Local Government Assistance & Economic Analysis Division

June 3, 2013

Page 2 of 2

A paper copy of the application will be hand delivered to your office tomorrow morning. In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Jack County Appraisal District.

Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "K. O'Hanlon", with a stylized flourish at the end.

Kevin O'Hanlon
School District Consultant

Cc: Chief Appraiser
Jack County Appraisal District

John Kuhn, Perrin-Whitt Consolidated ISD



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.

This notice must include:

- the date on which the school district received the application;
- the date the school district determined that the application was complete;
- the date the school board decided to consider the application; and
- a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative

Date application received by district

05-28-13

First Name

John

Last Name

Kuhn

Title

Superintendent

School District Name

Perrin-Whitt Consolidated ISD

Street Address

216 N. Benson

Mailing Address

216 N. Benson

City

Perrin

State

TX

ZIP

76486

Phone Number

(940) 798-3718

Fax Number

(940) 798-3071

Mobile Number (optional)

E-mail Address

jkuhn@pwcisd.net

I authorize the consultant to provide and obtain information related to this application.. ☒ Yes ☐ No

Will consultant be primary contact? ☒ Yes ☐ No



SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name

Daniel T.

Last Name

Casey

Title

Partner

Firm Name

Moak, Casey & Associates LLP

Street Address

400 W. 15th Street, Suite 1410

Mailing Address

same

City

Austin

State

TX

ZIP

78701

Phone Number

(512) 485-7878

Fax Number

(512) 485-7888

Mobile Number (Optional)

E-mail Address

dcasey@moakcasey.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative)

Date

5-28-2013

Has the district determined this application complete? ☒ Yes ☐ No

If yes, date determined complete. June 3, 2013

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ☐ Yes ☒ No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	N/A



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name Shalini	Last Name Ramanathan	
Title Vice President		
Organization RES America Developments Inc.		
Street Address 9050 Capital Of Texas Highway North, Suite 390		
Mailing Address 9050 Capital Of Texas Highway North, Suite 390		
City Austin	State TX	ZIP 78759
Phone Number (512) 708-1538	Fax Number (512) 708-1757	
Mobile Number (optional)	Business e-mail Address shalini.ramanathan@res-americas.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? ☒ Yes ☐ No

If yes, please fill out contact information for that person.

First Name Chad	Last Name Horton	
Title Director of Development		
Organization RES America Developments Inc.		
Street Address 9050 Capital Of Texas Highway North, Suite 390		
Mailing Address 9050 Capital Of Texas Highway North, Suite 390		
City Austin	State TX	ZIP 78759
Phone Number (512) 338-8561	Fax Number (512) 708-1757	
Mobile Number (optional)	E-mail Address chad.horton@res-americas.com	

I authorize the consultant to provide and obtain information related to this application.. ☒ Yes ☐ No

Will consultant be primary contact? ☒ Yes ☐ No



Form 50-296

Application for Appraised Value Limitation on Qualified Property

APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name

D. Dale

Last Name

Cummings

Title

Partner

Firm Name

Cummings Westlake LLC

Street Address

12837 Louetta Road, Suite 201

Mailing Address

12837 Louetta Road, Suite 201

City

Cypress

State

TX

ZIP

77429-5611

Phone Number

713-266-4456

Fax Number

713-266-2333

Business email Address

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

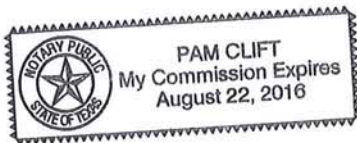
I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant))

Date

May 22, 2013

GIVEN under my hand and seal of office this 22nd day of May, 2013



(Notary Seal)

Pam Clift
Notary Public, State of Texas

My commission expires 8-22-16

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

**FEES AND PAYMENTS**

☒ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? ☐ Yes ☒ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☒ No

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Keechi Wind, LLC

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

12608650268

NAICS code

221119

Is the applicant a party to any other Chapter 313 agreements? ☐ Yes ☒ No

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? ☒ Yes ☐ No

Identify business organization of applicant (corporation, limited liability corporation, etc.)

Limited Liability Company

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? ☒ Yes ☐ No
If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? ☒ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ NA ☒ Yes ☐ No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

**ELIGIBILITY UNDER TAX CODE CHAPTER 313.024**

Are you an entity to which Tax Code, Chapter 171 applies? ☒ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing ☐ Yes ☒ No
- (2) research and development ☐ Yes ☒ No
- (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☒ No
- (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☒ No
- (5) renewable energy electric generation ☒ Yes ☐ No
- (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☒ No
- (7) nuclear electric power generation ☐ Yes ☒ No
- (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☒ No

Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☒ No

Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☒ No

Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☒ No

Are you including property that is owned by a person other than the applicant? ☐ Yes ☒ No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☒ No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attachment 4

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attachment 4A

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- ☒ New Jobs ☒ Construct New Facility ☒ New Business / Start-up ☐ Expand Existing Facility
- ☐ Relocation from Out-of-State ☐ Expansion ☒ Purchase Machinery & Equipment
- ☐ Consolidation ☐ Relocation within Texas

PROJECTED TIMELINE

Begin Construction Q4 - 2013 Begin Hiring New Employees Q3 - 2014

Construction Complete Q4 - 2014 Fully Operational Q4 - 2014

Purchase Machinery & Equipment Q4 - 2013

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☒ Yes ☐ No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? Q4 - 2014

**ECONOMIC INCENTIVES**

Identify state programs the project will apply for:

State Source

Amount

None

Total

Will other incentives be offered by local units of government? ☒ Yes ☐ No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

Applicant will apply for tax abatement and anticipates entering into local Chapter 312 tax abatement with Jack County. Abatement terms are not known at the time of this filing.

THE PROPERTYIdentify county or counties in which the proposed project will be located JackCentral Appraisal District (CAD) that will be responsible for appraising the property Jack CADWill this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☒ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Jack (100%)

(Name and percent of project)

City:

(Name and percent of project)

Hospital District: Jack County Hospital District (100%)

(Name and percent of project)

Water District:

(Name and percent of project)

Other (describe):

(Name and percent of project)

Other (describe):

(Name and percent of project)

Is the project located entirely within this ISD? ☐ Yes ☒ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

Approximately 73.5% of the Keechi Wind Project will be located in Jacksboro ISD the remaining 26.5% will be located in Perrin-Whitt Cisd. The percentages described are based upon estimated turbine count and are subject to change.

**INVESTMENT**

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? \$20,000,000

What is the amount of appraised value limitation for which you are applying? \$20,000,000

What is your total estimated *qualified* investment? \$50,000,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? October 31, 2013

What is the anticipated date of the beginning of the qualifying time period? October 31, 2013

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? \$50,000,000

Describe the qualified investment. [See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
- (3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ☒ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? ☒ Yes ☐ No
- (2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ☒ Yes ☐ No
- (3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ☒ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? ☒ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ☒ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☒ Yes ☐ No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
- (3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☒ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? August 1, 2013

Will the applicant own the land by the date of agreement execution? ☐ Yes ☒ No

Will the project be on leased land? ☒ Yes ☐ No

QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☒ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. \$0 (Market Value) 2012 (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☒ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☒ Yes ☐ No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

The last complete calendar quarter before application review start date is the:

☒ First Quarter ☐ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of 2013 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? 0

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application. N/A

Total number of new jobs that will have been created when fully operational 2

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☐ Yes ☒ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☒ Yes ☐ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 2

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html>)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

**WAGE AND EMPLOYMENT INFORMATION (CONTINUED)**

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is \$963

110% of the county average weekly wage for manufacturing jobs in the county is \$1,087

110% of the county average weekly wage for manufacturing jobs in the region is \$798

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☐ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☒ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$41,507

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$41,507

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? ☒ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? ☒ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? ☐ Yes ☒ No

Will any of the qualifying jobs be retained jobs? ☐ Yes ☒ No

Will any of the qualifying jobs be created to replace a previous employee? ☐ Yes ☒ No

Will any required qualifying jobs be filled by employees of contractors? ☒ Yes ☐ No

If yes, what percent? 60% (estimated)

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? ☒ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

See Attachment 15

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? ☐ Yes ☒ No

Is Schedule A completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule B completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule D completed and signed for all years and attached? ☒ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.



COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	✓
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

*To be submitted with application or before date of final application approval by school board.

Keechi Wind, LLC
Perrin-Whitt CISD

Form 50-296

Applicant Name ISD Name		PROPERTY INVESTMENT AMOUNTS										Column E: Total Investment (A+B+D)	
(Estimated Investment in each year. Do not put cumulative totals.)													
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service of building during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value						
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)	2013-2014	2013	0	0		0	0					
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)												
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)												
Tax Credit Period (with 50% cap on credit)	Complete tax years of qualifying time period	1	2014-2015	2014	2,500,000	-	2,500,000	0	2,500,000				
		2	2015-2016	2015	47,500,000	-	47,500,000	0	47,500,000				
		3	2016-2017	2016	0	0		0	0				
		4	2017-2018	2017	0	0		0	0				
		5	2018-2019	2018	0	0		0	0				
		6	2019-2020	2019	0	0		0	0				
		7	2020-2021	2020	0	0		0	0				
		8	2021-2022	2021	0	0		0	0				
		9	2022-2023	2022	0	0		0	0				
		10	2023-2024	2023	0	0		0	0				
		11	2024-2025	2024	0	0		0	0				
		12	2025-2026	2025	0	0		0	0				
		13	2026-2027	2026	0	0		0	0				
		14	2027-2028	2027	0	0		0	0				
		15	2028-2029	2028	0	0		0	0				
Credit Settle-Up Period	Continue to Maintain Viable Presence												
	Post-Settle-Up Period												
Qualifying Time Period	Post-Settle-Up Period												

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.02(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

Column B: Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column C: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.02(1)(E).

Column D: For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column E: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



 May 22, 2013 10-May-13

 DATE

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

Schedule B (Rev. January 2013): Estimated Market And Taxable Value

Form 50-296

Applicant Name
ISD Name

Keechi Wind, LLC
Perrin-Whitt CISO

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"		Final taxable value for M&O--after all reductions	Final taxable value for M&O--after all reductions
	pre-year 1	2013-2014	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1	2014-2015	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Complete tax years of qualifying time period	2	2015-2016	2015	\$ -	\$ -	\$ 50,000,000	\$ -	\$ 50,000,000	\$ 50,000,000
	3	2016-2017	2016	\$ -	\$ -	\$ 46,750,000	\$ -	\$ 46,750,000	\$ 20,000,000
	4	2017-2018	2017	\$ -	\$ -	\$ 43,711,000	\$ -	\$ 43,711,000	\$ 20,000,000
	5	2018-2019	2018	\$ -	\$ -	\$ 40,870,000	\$ -	\$ 40,870,000	\$ 20,000,000
	6	2019-2020	2019	\$ -	\$ -	\$ 38,213,000	\$ -	\$ 38,213,000	\$ 20,000,000
Value Limitation Period	7	2020-2021	2020	\$ -	\$ -	\$ 35,729,000	\$ -	\$ 35,729,000	\$ 20,000,000
	8	2021-2022	2021	\$ -	\$ -	\$ 33,407,000	\$ -	\$ 33,407,000	\$ 20,000,000
	9	2022-2023	2022	\$ -	\$ -	\$ 31,236,000	\$ -	\$ 31,236,000	\$ 20,000,000
	10	2023-2024	2023	\$ -	\$ -	\$ 29,206,000	\$ -	\$ 29,206,000	\$ 20,000,000
	11	2024-2025	2024	\$ -	\$ -	\$ 27,308,000	\$ -	\$ 27,308,000	\$ 27,308,000
Continue to Maintain Viable Presence	12	2025-2026	2025	\$ -	\$ -	\$ 25,533,000	\$ -	\$ 25,533,000	\$ 25,533,000
	13	2026-2027	2026	\$ -	\$ -	\$ 23,873,000	\$ -	\$ 23,873,000	\$ 23,873,000
	14	2027-2028	2027	\$ -	\$ -	\$ 22,321,000	\$ -	\$ 22,321,000	\$ 22,321,000
Post- Settle-Up Period	15	2028-2029	2028	\$ -	\$ -	\$ 20,870,000	\$ -	\$ 20,870,000	\$ 20,870,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

 DATE May 22, 2013

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

Schedule C- Application: Employment Information

Applicant Name
ISD Name

Keechi Wind, LLC
Perrin-Whitt CISD

Form 50-296

ISD Name

Form 30-236

				Construction		New Jobs		Qualifying Jobs	
			Tax Year (Fill in actual tax year) YYYY	Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		Year	2013-2014	0 FTEs	\$41,600	0	\$0	0	\$0
		pre-year 1	2013						
		1	2014-2015	200 FTEs	\$41,600	0	\$0	0	\$0
		2	2015-2016						
		3	2016-2017			2	\$41,507	2	\$41,507
		4	2017-2018			2	\$41,507	2	\$41,507
		5	2018-2019			2	\$41,507	2	\$41,507
		6	2019-2020			2	\$41,507	2	\$41,507
		7	2020-2021			2	\$41,507	2	\$41,507
		8	2021-2022			2	\$41,507	2	\$41,507
		9	2022-2023			2	\$41,507	2	\$41,507
		10	2023-2004			2	\$41,507	2	\$41,507
		11	2024-2025			2	\$41,507	2	\$41,507
		12	2025-2026			2	\$41,507	2	\$41,507
		13	2026-2027			2	\$41,507	2	\$41,507
		14	2027-2028			2	\$41,507	2	\$41,507
		15	2028-2029			2	\$41,507	2	\$41,507
						</			

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

May 23, 2013
DATE

Applicant
Name

*For planning construction and operation of the facility.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

ATTACHMENT 1

See executed application attached.

ATTACHMENT 2

Please find on the attached page, copy of the check for the \$60,000 application fee to Perrin-Whitt Consolidated Independent School District.

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

ATTACHMENT 3

See Combined Group membership information attached.

TEXAS FRANCHISE TAX EXTENSION AFFILIATE LIST

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

19546837303

2012

RENEWABLE ENERGY SYSTEMS AMERICAS, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RESA AMERICA CONSTRUCTION INC.	32002899410	<input type="checkbox"/>
2. RES AMERICA DEVELOPMENTS INC.	17429692852	<input type="checkbox"/>
3. RES WIND POWER (GP) INC.	770535301	<input checked="" type="checkbox"/>
4. RES WIND POWER (LP) INC.	742981517	<input checked="" type="checkbox"/>
5. RES AMERICA WIND OPERATIONS INC.	12080244457	<input type="checkbox"/>
6. RES AMERICA INVESTMENTS INC.	13202044551	<input type="checkbox"/>
7. RES AMERICA ENGINEERING INC.	263643624	<input type="checkbox"/>
8. BLUE SKY WIND LLC	753061040	<input checked="" type="checkbox"/>
9. CEDAR ELM WIND LLC	13837599573	<input type="checkbox"/>
10. CENTRAL PLAINS POWER LLC	753061023	<input checked="" type="checkbox"/>
11. WHEAT GROWERS WIND LLC	260706273	<input checked="" type="checkbox"/>
12. COTTONWOOD WIND LLC	13837599557	<input type="checkbox"/>
13. CROSS TIMBERS EDUCATION CENTER LLC	12607085094	<input type="checkbox"/>
14. GRANITE WIND LLC	320207528	<input checked="" type="checkbox"/>
15. RES EARTH AND CABLE LLC	12721352719	<input type="checkbox"/>
16. HIGH PLAINS POWER LLC	753061019	<input checked="" type="checkbox"/>
17. KEECHI WIND LLC	12608650268	<input type="checkbox"/>
18. LITTLE GOOSE WIND LLC	260706175	<input checked="" type="checkbox"/>
19. LOWER SNAKE WIND LLC	260706216	<input checked="" type="checkbox"/>
20. TEXAS LAND PARTNERS LP	14319729969	<input type="checkbox"/>
21. TEXAS LP HOLDINGS LLC	542070767	<input checked="" type="checkbox"/>

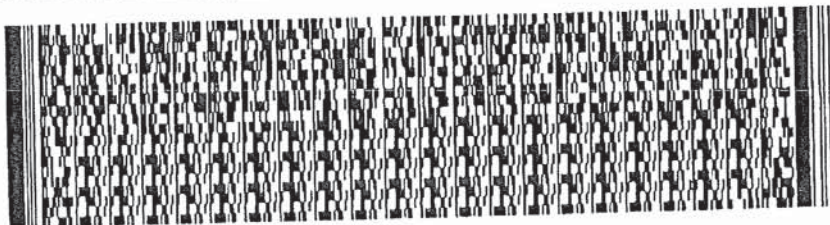
Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Texas Comptroller Official Use Only

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TEXAS FRANCHISE TAX EXTENSION AFFILIATE LIST

■ Reporting entity taxpayer number

19546837303

■ Report year

2012

Reporting entity taxpayer name

RENEWABLE ENERGY SYSTEMS AMERICAS, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RATTLESNAKE POWER LLC	12608649864	<input type="checkbox"/>
2. RES CONSTRUCTION (GP) LLC	17429931482	<input type="checkbox"/>
3. RES (CONSTRUCTION) LP	17429931466	<input type="checkbox"/>
4. RES (CONSTRUCTION) LP LLC	742993152	<input checked="" type="checkbox"/>
5. RES GP-1 LLC	17429815214	<input type="checkbox"/>
6. ROCK CREEK WIND POWER LLC	273331782	<input checked="" type="checkbox"/>
7. RES NORTH AMERICA LEASING LLC	753062064	<input checked="" type="checkbox"/>
8. RES PORTFOLIO HOLDINGS LLC	16115307866	<input type="checkbox"/>
9. ROADRUNNER WIND LLC	14122505754	<input type="checkbox"/>
10. TEXAS GP HOLDINGS LLC	17430599427	<input type="checkbox"/>
11. CEDAR POINT WIND LLC	371527352	<input checked="" type="checkbox"/>
12. OKLAHOMA LAND PARTNERS LLC	262159163	<input checked="" type="checkbox"/>
13. WESTERN OK WIND LEASING LLC	262159352	<input checked="" type="checkbox"/>
14. ANTELOPE HILLS WIND ENERGY LLC	262601245	<input checked="" type="checkbox"/>
15. CHEROKEE WIND ENERGY LLC	262601333	<input checked="" type="checkbox"/>
16. CROSSROADS WIND ENERGY LLC	262601430	<input checked="" type="checkbox"/>
17. GREAT WESTERN WIND ENERGY LLC	262601971	<input checked="" type="checkbox"/>
18. ORIGIN WIND ENERGY LLC	262602125	<input checked="" type="checkbox"/>
19. NORTH RIM WIND ENERGY LLC	262588593	<input checked="" type="checkbox"/>
20. ROLL DIVIDE WIND ENERGY LLC	262704471	<input checked="" type="checkbox"/>
21. BLUE STEM WIND ENERGY LLC	262704423	<input checked="" type="checkbox"/>

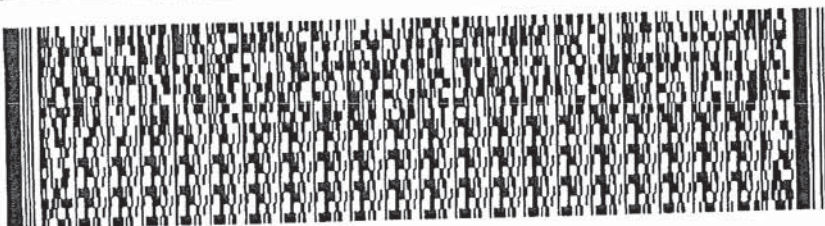
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TEXAS FRANCHISE TAX
EXTENSION AFFILIATE LIST

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

19546837303

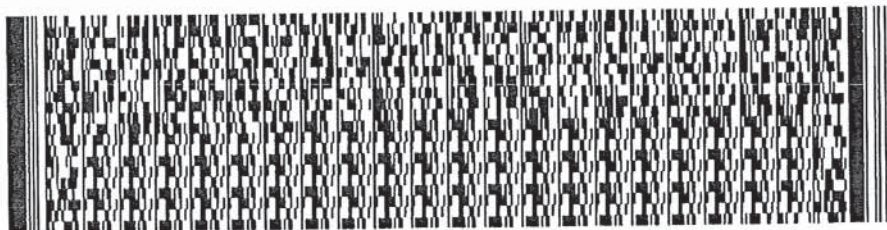
2012

RENEWABLE ENERGY SYSTEMS AMERICAS, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. QUAIL RUN SOLAR LLC	273477515	<input checked="" type="checkbox"/>
2. WEBBERVILLE SOLAR LLC	32038323450	<input type="checkbox"/>
3. SOUTHWEST LAND PARTNERS LLC	262601019	<input checked="" type="checkbox"/>
4. CHINA MOUNTAIN WIND LLC	830505066	<input checked="" type="checkbox"/>
5. IRON HORSE LAND PARTNERS LLC	010954762	<input checked="" type="checkbox"/>
6. RES MEXICO HOLDINGS I LLC	264743514	<input checked="" type="checkbox"/>
7. RES MEXICO HOLDINGS II LLC	264743525	<input checked="" type="checkbox"/>
8. BLACKHAWK WIND LLC	264261474	<input checked="" type="checkbox"/>
9. CORNHUSKER WIND LLC	264261586	<input checked="" type="checkbox"/>
10. PRITCHETT WIND LLC	264743479	<input checked="" type="checkbox"/>
11. BORDER WINDS ENERGY, LLC	454126872	<input checked="" type="checkbox"/>
12. PLEASANT VALLEY WIND LLC	270378724	<input checked="" type="checkbox"/>
13. GLACIER RIDGE WIND FARM LLC	270329971	<input checked="" type="checkbox"/>
14. MOAPA SOLAR LLC	271006934	<input checked="" type="checkbox"/>
15. USRA SOLUTIONS LLC	270728964	<input checked="" type="checkbox"/>
16. LITTLE LAKE NORTH WIND LLC	262603319	<input checked="" type="checkbox"/>
17. LITTLE LAKE SOUTH RENEWABLES LLC	263639813	<input checked="" type="checkbox"/>
18. IMPERIAL WIND LLC	263563119	<input checked="" type="checkbox"/>
19. PIONEER SOLAR LLC	263976977	<input checked="" type="checkbox"/>
20. SANTA FE LAND PARTNERS LLC	010954760	<input checked="" type="checkbox"/>
21. RES UNDERGROUND SERVICES, LLC	452435880	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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TEXAS FRANCHISE TAX EXTENSION AFFILIATE LIST

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

954683730

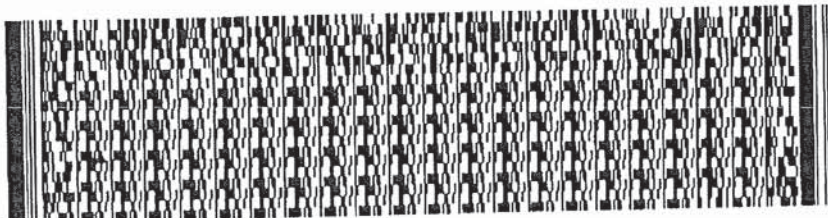
2012

RENEWABLE ENERGY SYSTEMS AMERICAS, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. KEECHI WIND PARTNER, LLC	32045097246	<input type="checkbox"/>
2. RES STORAGE, LLC	32044265901	<input type="checkbox"/>
3.		<input type="checkbox"/>
4.		<input type="checkbox"/>
5.		<input type="checkbox"/>
6.		<input type="checkbox"/>
7.		<input type="checkbox"/>
8.		<input type="checkbox"/>
9.		<input type="checkbox"/>
10.		<input type="checkbox"/>
11.		<input type="checkbox"/>
12.		<input type="checkbox"/>
13.		<input type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-184 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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ATTACHMENT 4

Keechi Wind, LLC ("Keechi Wind") is requesting an appraised value limitation from Perrin-Whitt Consolidated Independent School District (CISD) for the Keechi Wind Project (the "Project"), a proposed wind powered electric generating facility in Jack County. The proposed Project (comprising this application) will be constructed in a reinvestment zone which Keechi Wind will request be created by either Jack County Commissioners Court or the Board of Trustees of Perrin-Whitt CISD. A map showing the location of the project is included as Attachment 7.

The proposed Project is anticipated to have an estimated total capacity of 120 megawatts (MW), of which approximately 25%, or 30MW, will be located in Perrin-Whitt CISD. The balance of the project will be located in Jacksboro ISD. Final turbine decisions have not been made. Current plans are for Keechi Wind to use up to ten (10) Siemens 113 3.0 MW turbines but this is subject to change depending upon turbine availability.

Keechi Wind requests a value limitation for all materials and equipment installed for the Project, including, but not limited to, wind turbines, towers, foundations, roadways, buildings and offices, anemometer towers, collection systems, electrical substations, transmission lines and associated towers, and interconnection facilities.

Construction of the Project is anticipated to begin in the December 2013 with completion by December 31, 2014.

ATTACHMENT 4A

RES Americas is one of the top renewable energy companies in North America. The parent company RES Ltd. is headquartered in the U.K. and was founded in 1982. The RES Group of companies has constructed nearly 100 wind projects with a total capacity of more than 6,000 megawatts (MW) around the world.

RES Americas has been involved in the development, construction, ownership, and/or operation of renewable energy projects since 1997, and in that time it has built more than 5,700 MW of renewable energy, representing approximately 10% of the operating wind farms in the U.S.

RES developed and constructed its first project, the 60 MW Cameron Ridge wind farm in Tehachapi, California in 1999. In 2001, RES co-developed and constructed the 278 MW King Mountain Wind Ranch in Texas, the largest wind project in the world at the time. In 2006, RES Americas financed and completed construction of its first ownership asset in the U.S., the 60 MW Whirlwind Energy Center in Texas. In 2008, RES completed its second owned project in Texas, the 166 MW Hackberry Wind Farm.

RES has the ability to locate wind farms in the US and foreign countries.

ATTACHMENT 5

The project is located in the following taxing jurisdictions:

Jack County (100%)

Jacksboro ISD (75%)

Perrin-Whitt CISD (25%)

Jack County Hospital District (100%)

ATTACHMENT 6

Keechi Wind, LLC (“Keechi Wind”) is requesting an appraised value limitation from Perrin-Whitt Consolidated Independent School District (CISD) for the Keechi Wind Project (the “Project”), a proposed wind powered electric generating facility in Jack County. The proposed Project (comprising this application) will be constructed in a reinvestment zone which Keechi Wind will request be created by either Jack County Commissioners Court or the Board of Trustees of Perrin-Whitt CISD. A map showing the location of the project is included as Attachment 7.

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Keechi Wind requests a value limitation for all materials and equipment installed for the Project, including, but not limited to, wind turbines, towers, foundations, roadways, buildings and offices, anemometer towers, collection systems, electrical substations, transmission lines and associated towers, and interconnection facilities.

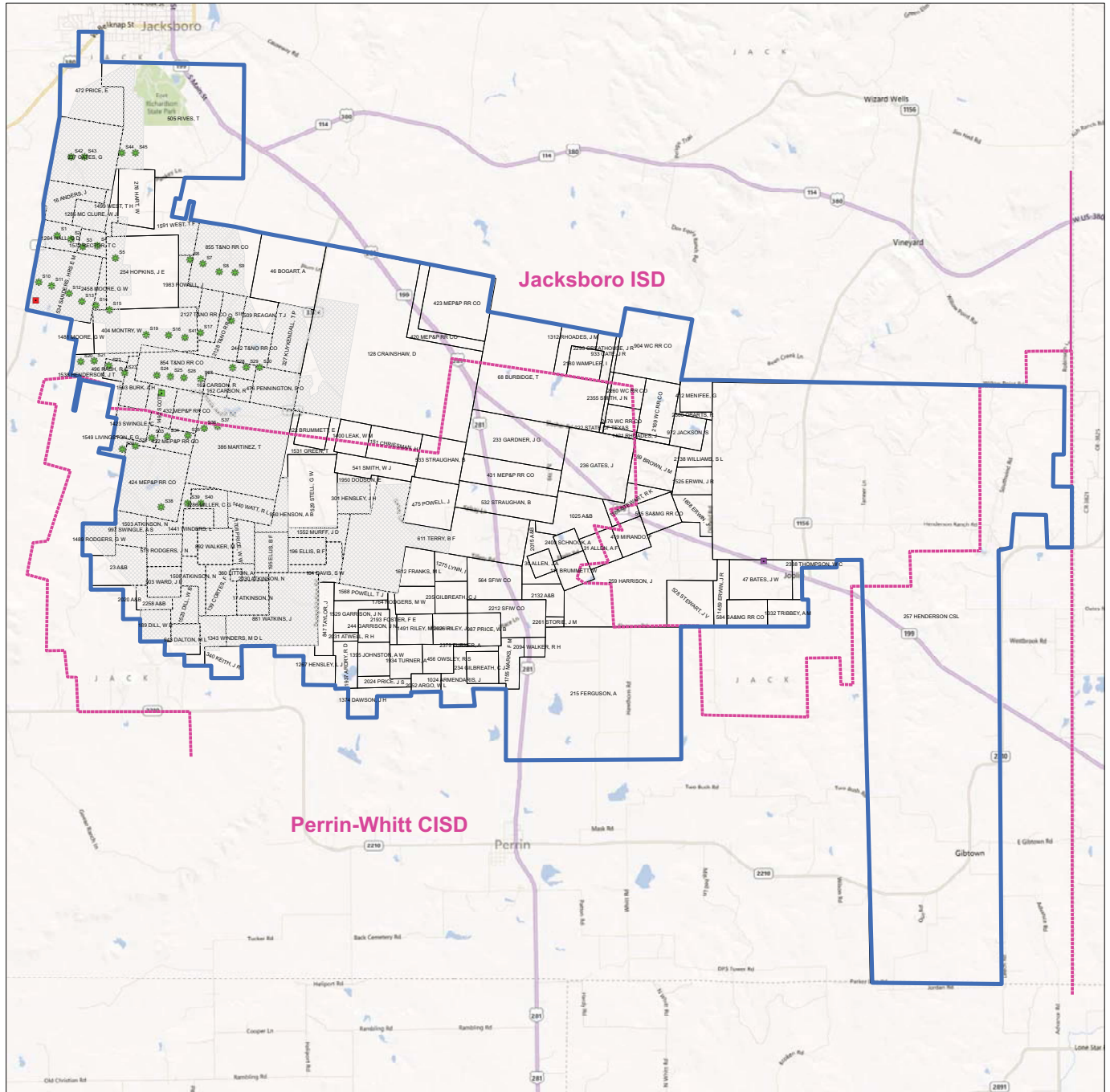
This application covers all qualified property necessary for the commercial operation of the wind farm. Qualified Investment and qualified property includes, but is not limited to, turbines, towers, foundations, underground collection systems, electrical substation(s), transmission lines, electrical interconnections, met towers, roads, operations & maintenance buildings, spare parts, and control systems necessary for commercial generation of electricity.

The map in Attachment 7 shows the proposed project area with the proposed improvement locations. The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins.

ATTACHMENT 7







See attached maps

Reinvestment Zone Map



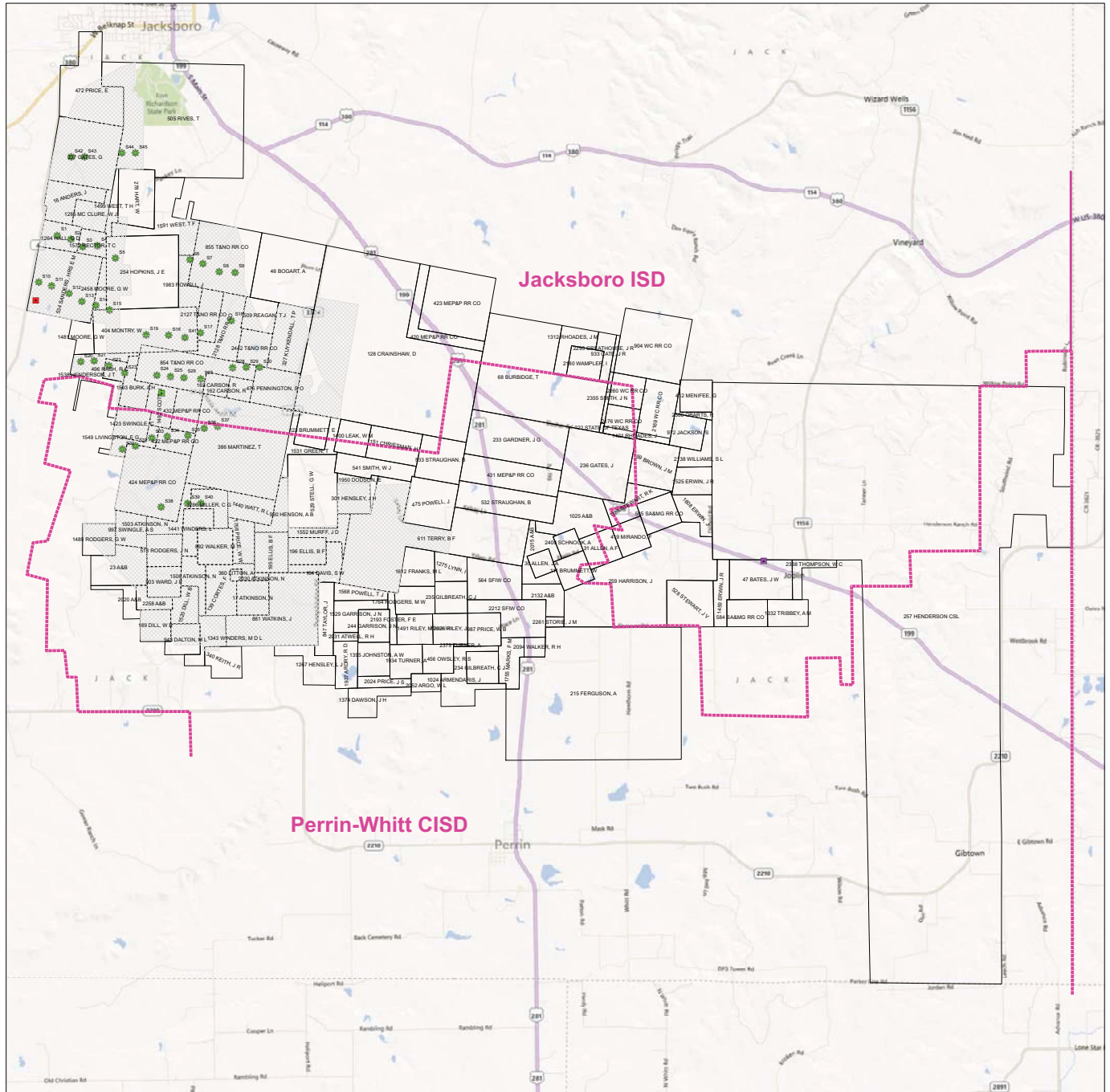
Legend

Reinvestment Zone

-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation









Reinvestment Zone Map



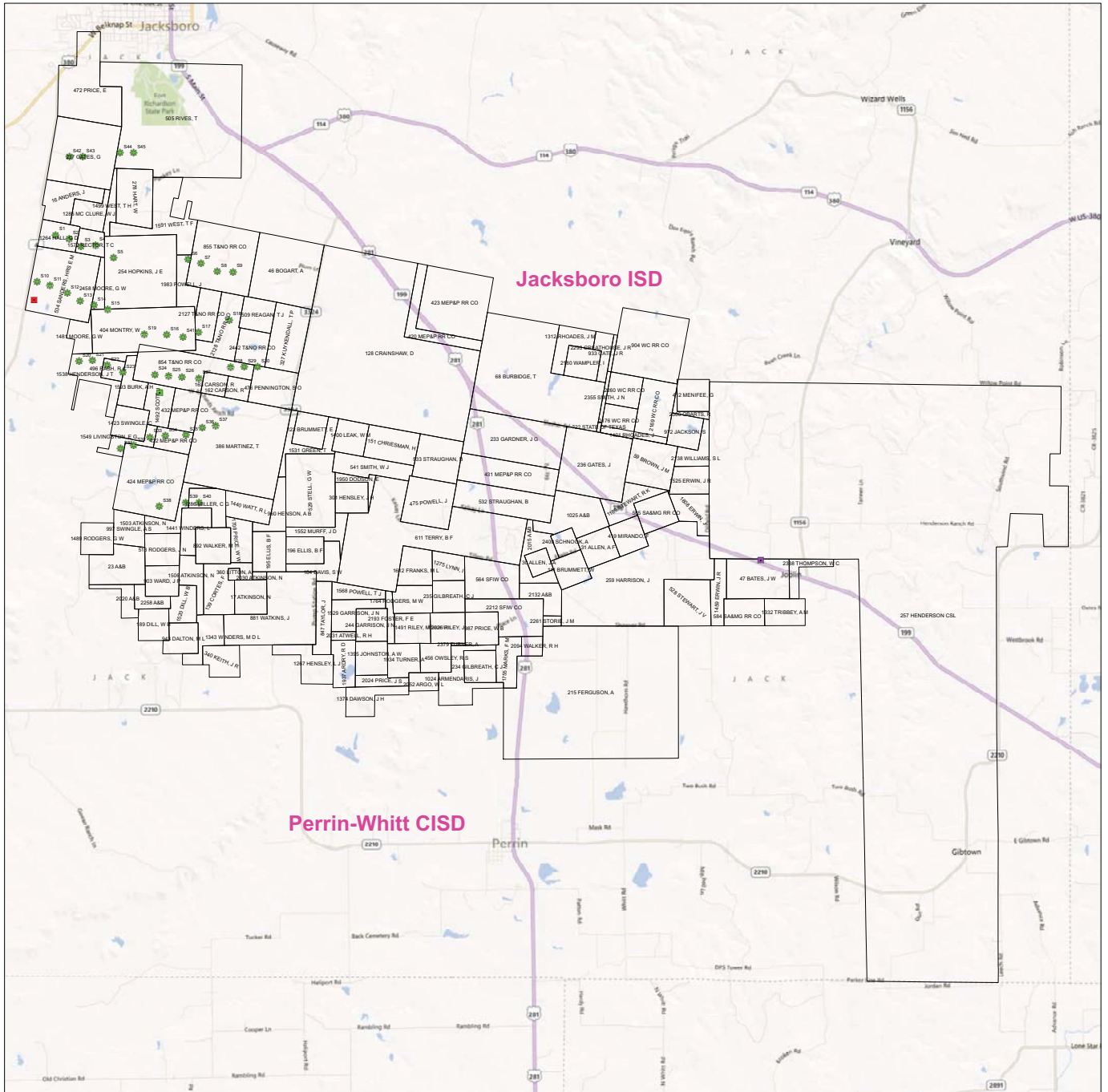
Legend

Reinvestment Zone

-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation









Keechi Wind, LLC Reinvestment Zone Map



Legend

Reinvestment Zone

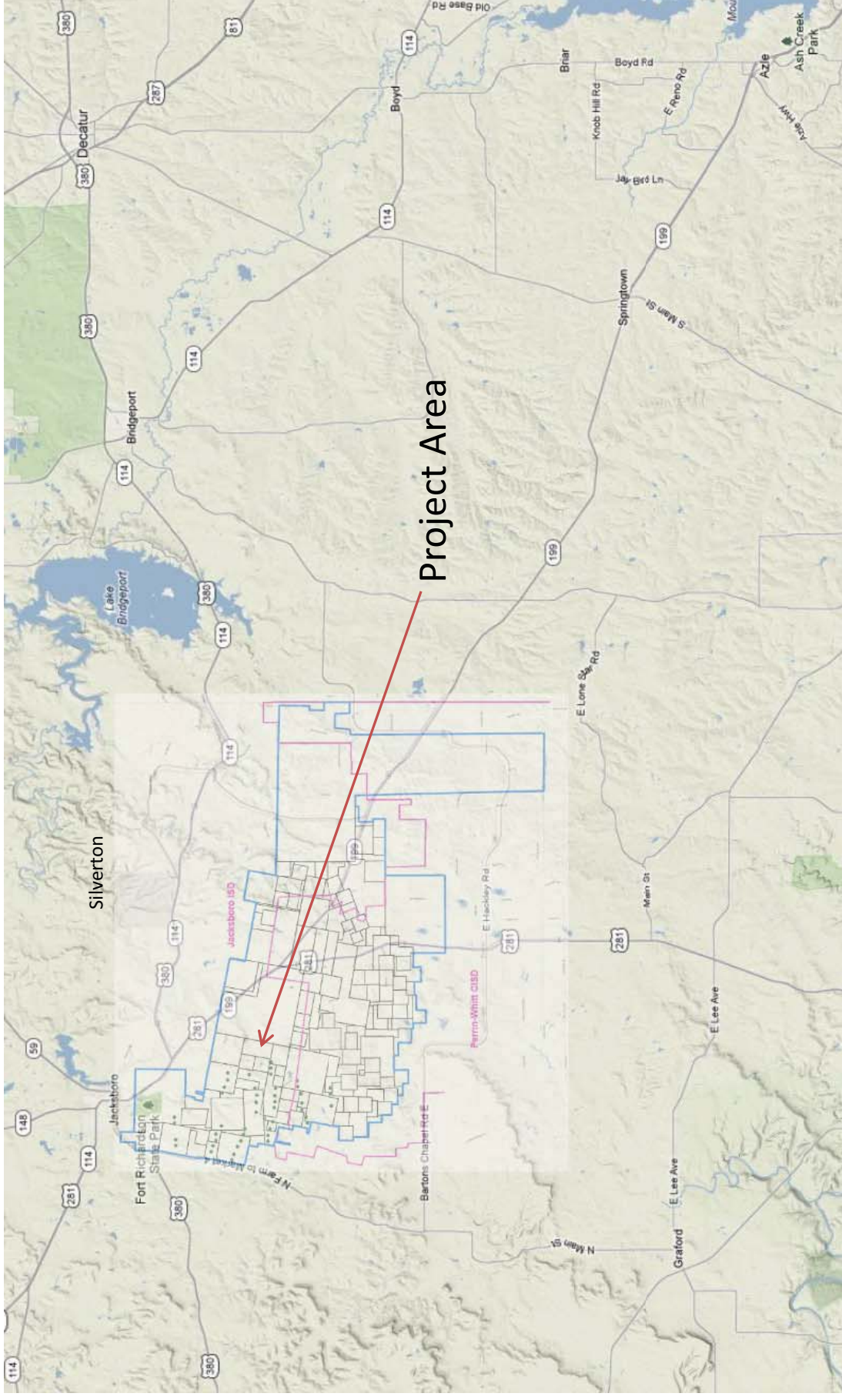
-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation



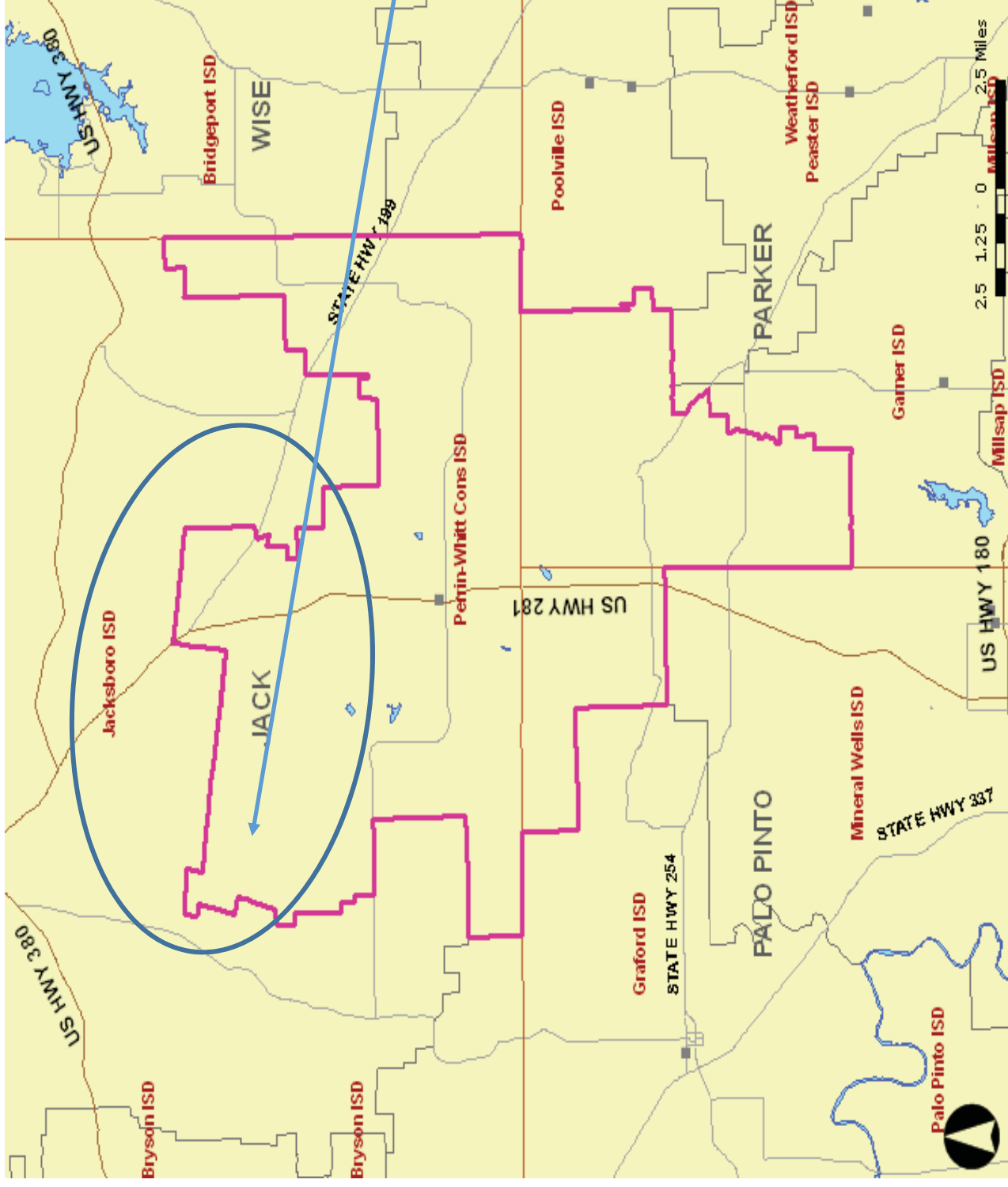
0 0.5 1 2 3 4 5 Miles



Vicinity Map



Perrin-Whitt CISD Map



Project Site

ATTACHMENT 8

Keechi Wind, LLC ("Keechi Wind") is requesting an appraised value limitation from Perrin-Whitt Consolidated Independent School District (CISD) for the Keechi Wind Project (the "Project"), a proposed wind powered electric generating facility in Jack County. The proposed Project (comprising this application) will be constructed in a reinvestment zone which Keechi Wind will request be created by either Jack County Commissioners Court or the Board of Trustees of Perrin-Whitt CISD. A map showing the location of the project is included as Attachment 7.

The proposed Project is anticipated to have an estimated total capacity of 120 megawatts (MW), of which approximately 25%, or 30MW, will be located in Perrin-Whitt CISD. The balance of the project will be located in Jacksboro ISD. Final turbine decisions have not been made. Current plans are for Keechi Wind to use up to ten (10) Siemens 113 3.0 MW turbines but this is subject to change depending upon turbine availability.

Keechi Wind requests a value limitation for all materials and equipment installed for the Project, including, but not limited to, wind turbines, towers, foundations, roadways, buildings and offices, anemometer towers, collection systems, electrical substations, transmission lines and associated towers, and interconnection facilities.

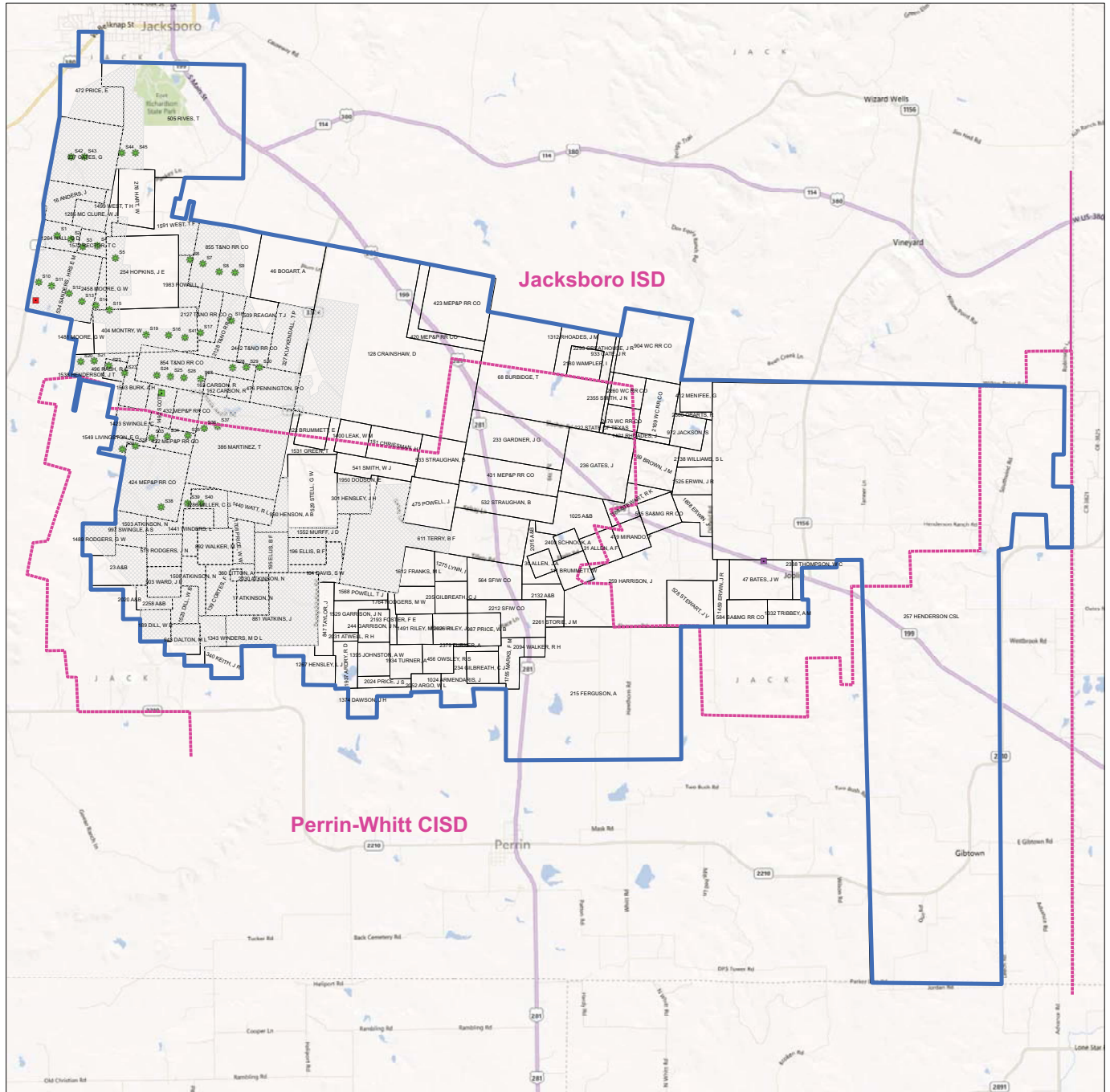
This application covers all qualified property necessary for the commercial operation of the wind farm. Qualified Investment and qualified property includes, but is not limited to, turbines, towers, foundations, underground collection systems, electrical substation(s), transmission lines, electrical interconnections, met towers, roads, operations & maintenance buildings, spare parts, and control systems necessary for commercial generation of electricity.

The map in Attachment 7 shows the proposed project area with the proposed improvement locations. The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins.

ATTACHMENT 9







See attached maps

Reinvestment Zone Map



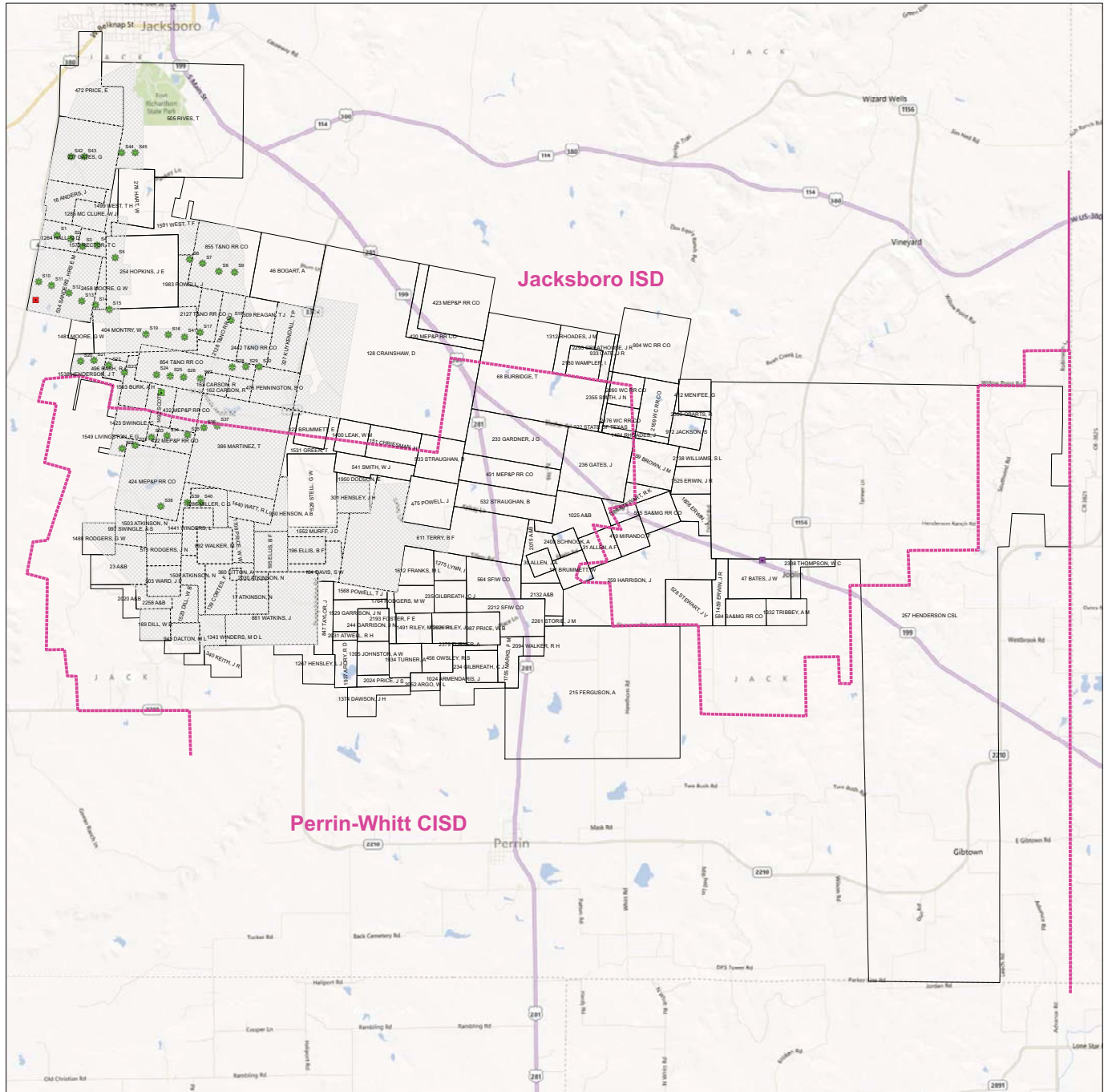
Legend

Reinvestment Zone

-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation









Reinvestment Zone Map



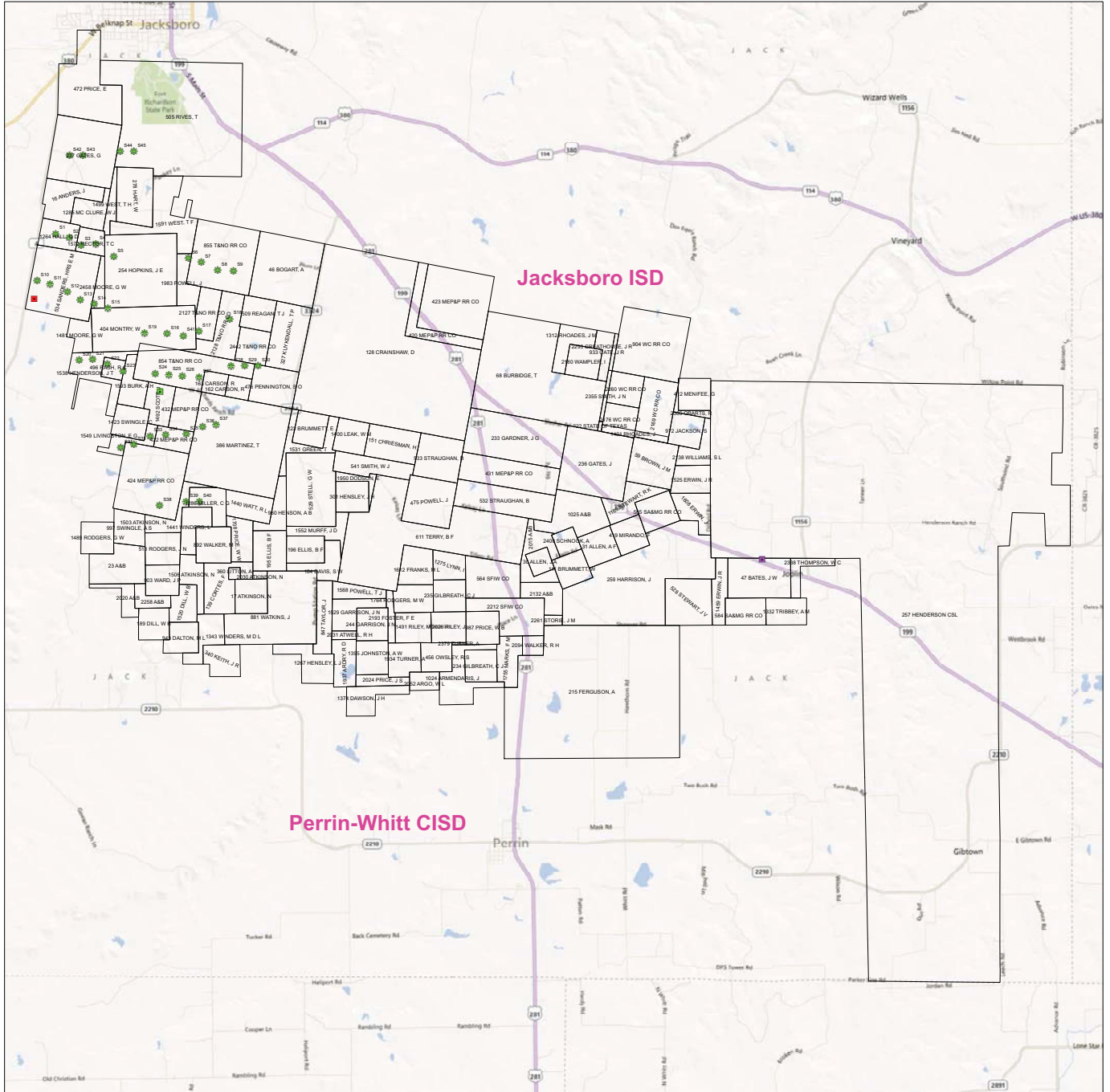
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Reinvestment Zone

-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation









Keechi Wind, LLC Reinvestment Zone Map



Legend

Reinvestment Zone

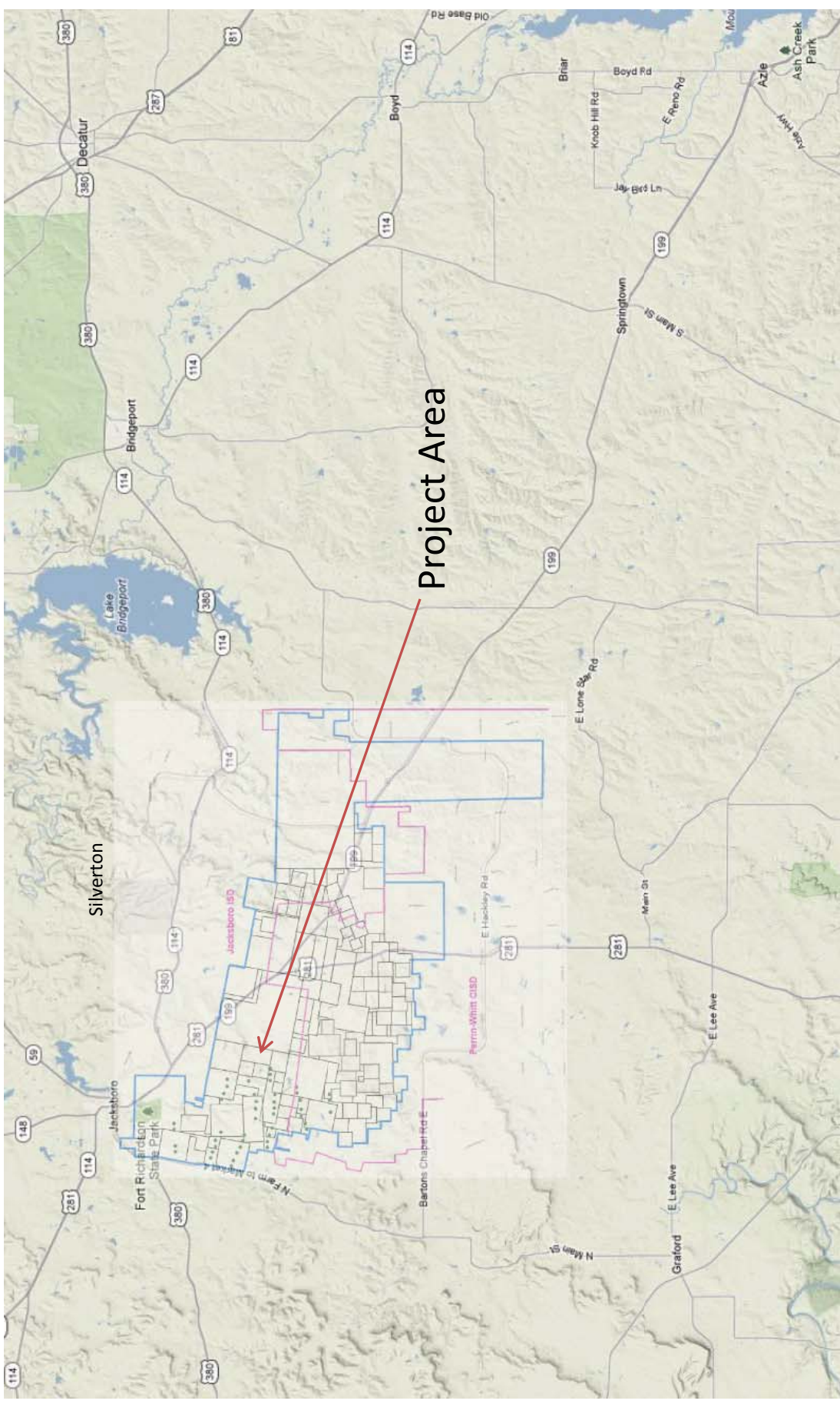
-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation



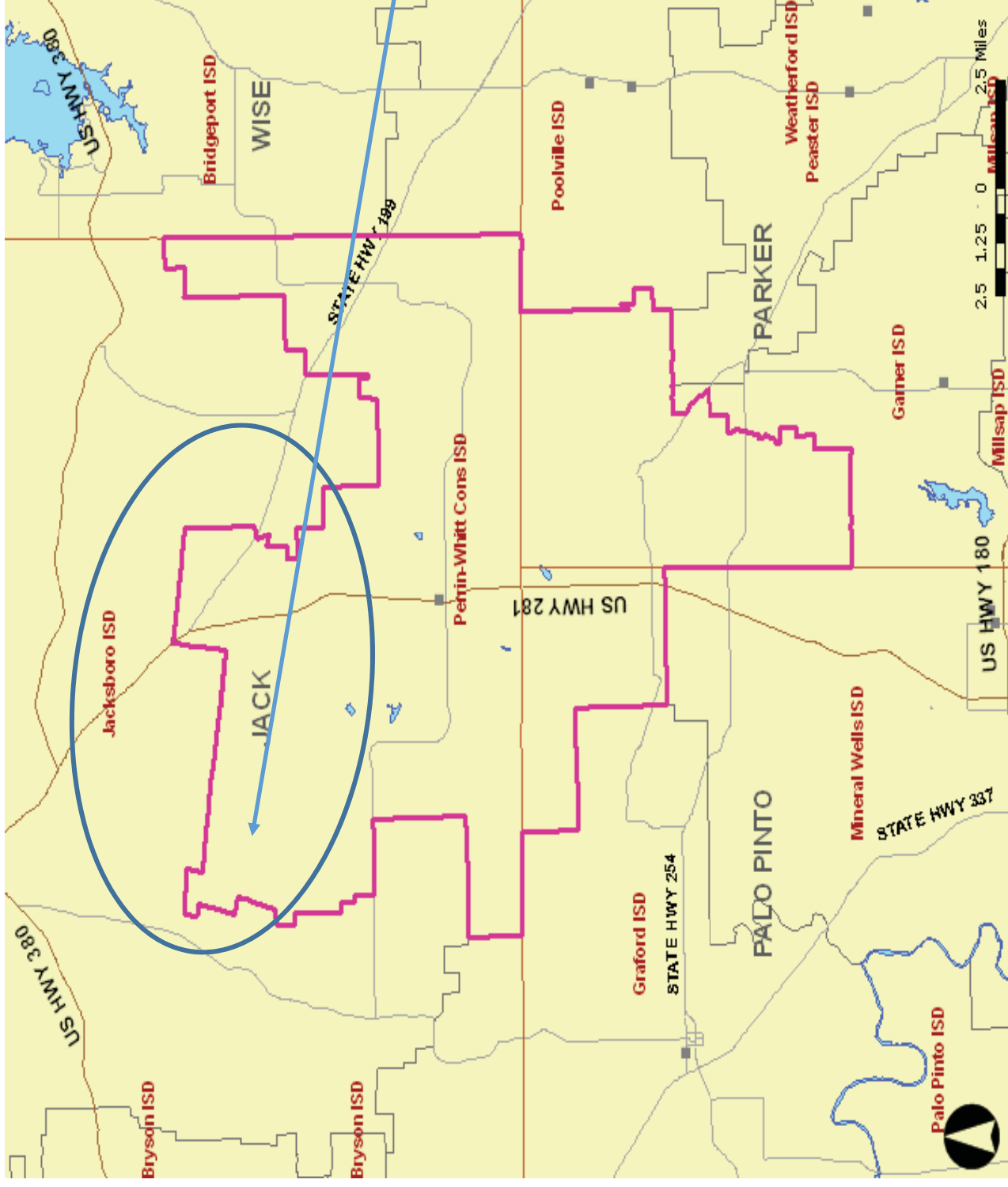
0 0.5 1 2 3 4 5 Miles



Vicinity Map



Perrin-Whitt CISD Map



Project Site

ATTACHMENT 10

The legal description of the land in Perrin-Whitt CISD is attached.

Legal Description Of Land	ISD
1024 J ARMENDARIES	Perrin-Whitt CISD
1025 ARNOLD & BARRETT	Perrin-Whitt CISD
111 W BRUMMETT	Perrin-Whitt CISD
122 E BRUMMETT	Perrin-Whitt CISD
1267 L I HENSLEY	Perrin-Whitt CISD
1275 ISHAM LYNN	Perrin-Whitt CISD
1286 H G MILLER	Perrin-Whitt CISD
1343 M D L WINDERS	Perrin-Whitt CISD
1374 J H DAWSON	Perrin-Whitt CISD
139 F CORTES	Perrin-Whitt CISD
1395 A W JOHNSON	Perrin-Whitt CISD
1400 W M LEEK	Perrin-Whitt CISD
1423 G SWINGLE	Perrin-Whitt CISD
1440 R L WATT	Perrin-Whitt CISD
1441 L WINDERS	Perrin-Whitt CISD
1489 G W ROGERS	Perrin-Whitt CISD
1491 M RILEY	Perrin-Whitt CISD
1492 J SCOTT	Perrin-Whitt CISD
1503 N ATKINSON	Perrin-Whitt CISD
1506 N ATKINSON	Perrin-Whitt CISD
151 H CHRISMAN	Perrin-Whitt CISD
1520 W DILL	Perrin-Whitt CISD
1529 J M GARRISON	Perrin-Whitt CISD
1531 T GREEN	Perrin-Whitt CISD
1549 E G LIVINGSTON	Perrin-Whitt CISD
1552 J D MURFF	Perrin-Whitt CISD
1568 T J POWELL	Perrin-Whitt CISD
1612 M L FRANKS	Perrin-Whitt CISD
17 N ATKINSON	Perrin-Whitt CISD
1708 W PRICE	Perrin-Whitt CISD

*ATTACHMENT TO APPLICATION FOR APPRAISED VALUE LIMITATION
ON QUALIFIED PROPERTY BY KEECHI WIND, LLC TO PERRIN-WHITT CISD*

1755 F M MARKS	Perrin-Whitt CISD
1764 M W ROGERS	Perrin-Whitt CISD
184 G W DAVIS	Perrin-Whitt CISD
189 W B DILL	Perrin-Whitt CISD
1934 A TURNER	Perrin-Whitt CISD
1937 R D ARDREY	Perrin-Whitt CISD
195 B F ELLIS	Perrin-Whitt CISD
1950 E D DODSON	Perrin-Whitt CISD
196 B F ELLIS	Perrin-Whitt CISD
2015 J C JOHNSON	Perrin-Whitt CISD
2024 J S PRICE	Perrin-Whitt CISD
2026 J RILEY	Perrin-Whitt CISD
2030 N ATKINSON	Perrin-Whitt CISD
2031 R T ATWELL	Perrin-Whitt CISD
2052 W L ARGO	Perrin-Whitt CISD
2094 R H WALKER	Perrin-Whitt CISD
2132 L M SINGLETON	Perrin-Whitt CISD
215 A FERGUSON	Perrin-Whitt CISD
2193 P E FOSTER	Perrin-Whitt CISD
2212 J D MULLINAX(SFIW CO)	Perrin-Whitt CISD
2258 J L SHOWN(A&B)	Perrin-Whitt CISD
2261 J M STORIE	Perrin-Whitt CISD
23 A & BARRETT	Perrin-Whitt CISD
233 J G GARDNER	Perrin-Whitt CISD
234 C J GILBREATH	Perrin-Whitt CISD
235 C J GILBREATH	Perrin-Whitt CISD
236 J GATES	Perrin-Whitt CISD
2379 A TURNER	Perrin-Whitt CISD
2400 A SCHOOK	Perrin-Whitt CISD
244 J GARRISON	Perrin-Whitt CISD
259 J HARRISON	Perrin-Whitt CISD
30 J A ALLEN	Perrin-Whitt CISD
301 J H HENSLEY	Perrin-Whitt CISD
360 A LITTON	Perrin-Whitt CISD
386 T MARTINEZ	Perrin-Whitt CISD
422 MEP & PRR	Perrin-Whitt CISD
424 MEP & PRR	Perrin-Whitt CISD

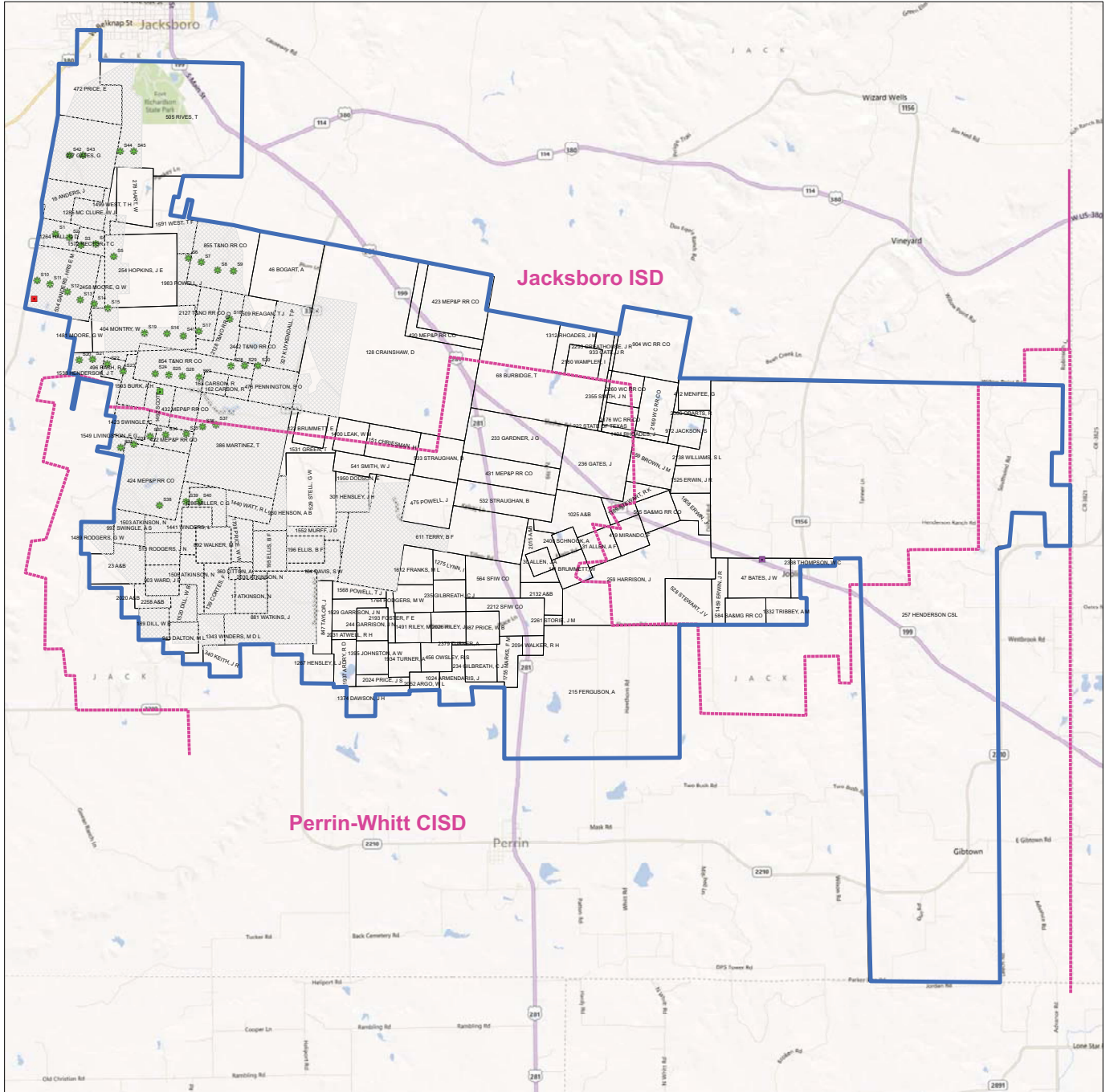
*ATTACHMENT TO APPLICATION FOR APPRAISED VALUE LIMITATION
ON QUALIFIED PROPERTY BY KEECHI WIND, LLC TO PERRIN-WHITT CISD*

431 M E P & PRR	Perrin-Whitt CISD
432 MEP & PRR	Perrin-Whitt CISD
456 R OWSLEY	Perrin-Whitt CISD
475 J POWELL	Perrin-Whitt CISD
513 J W ROGERS	Perrin-Whitt CISD
529 G W STELL	Perrin-Whitt CISD
532 B B STRAUGHN	Perrin-Whitt CISD
533 B B STRAUGHN	Perrin-Whitt CISD
541 WM J SMITH	Perrin-Whitt CISD
564 SFIW CO	Perrin-Whitt CISD
611 B F TERRY	Perrin-Whitt CISD
847 J TAYLOR	Perrin-Whitt CISD
881 J WATKINS	Perrin-Whitt CISD
892 M WALKER	Perrin-Whitt CISD
903 J P WARD	Perrin-Whitt CISD
943 M L DALTON	Perrin-Whitt CISD
960 A B HENSON	Perrin-Whitt CISD
987 W B PRICE	Perrin-Whitt CISD
997 S A SWINGLE	Perrin-Whitt CISD
22 STATE OF TEXAS	Perrin-Whitt CISD
340 KEITH, J R	Perrin-Whitt CISD
2020 A & B	Perrin-Whitt CISD

ATTACHMENT 11







See attached maps

Keechi Wind, LLC Reinvestment Zone Map



Legend

Reinvestment Zone

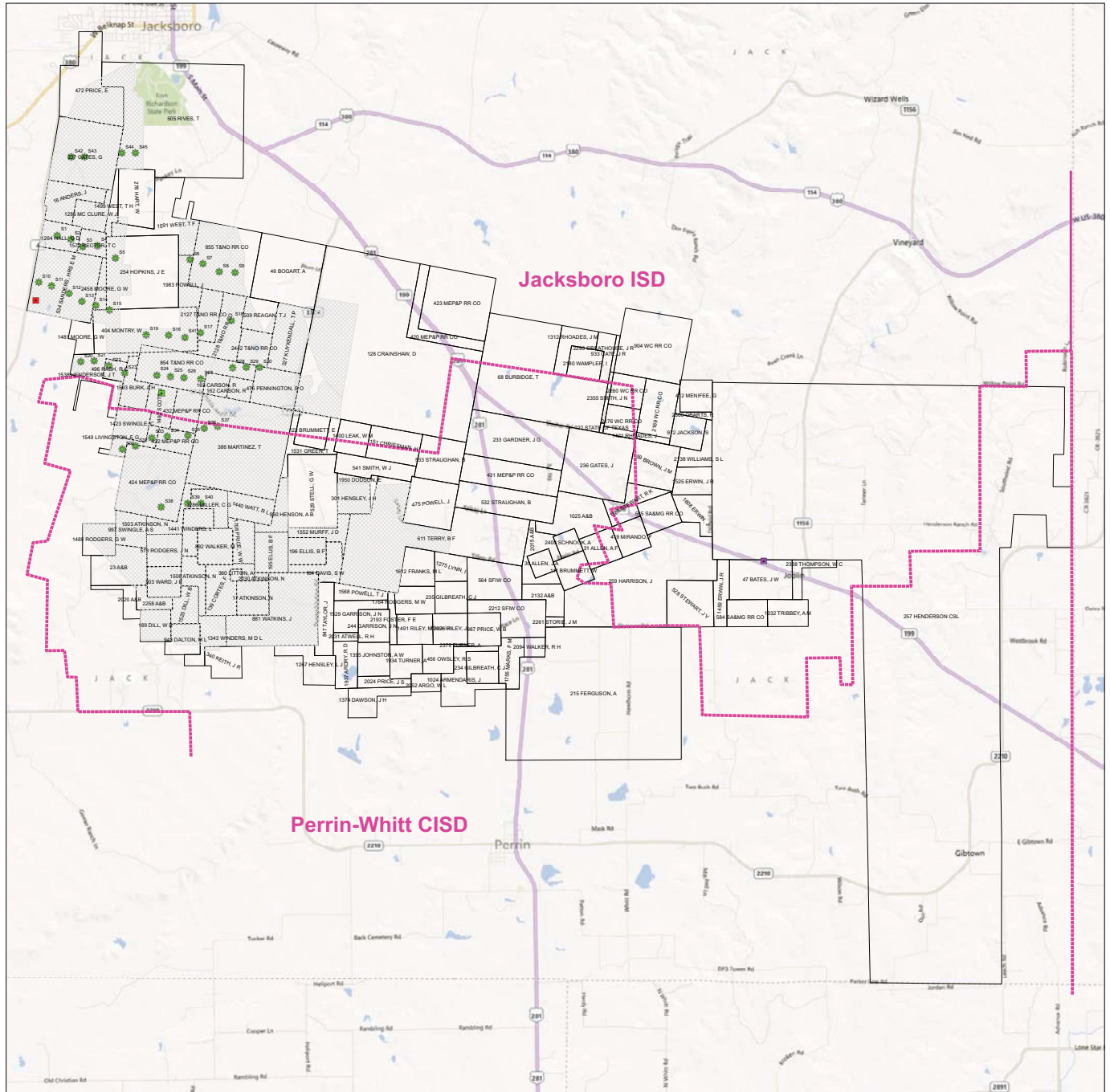
-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation



0 0.5 1 2 3 4 5 Miles









Reinvestment Zone Map



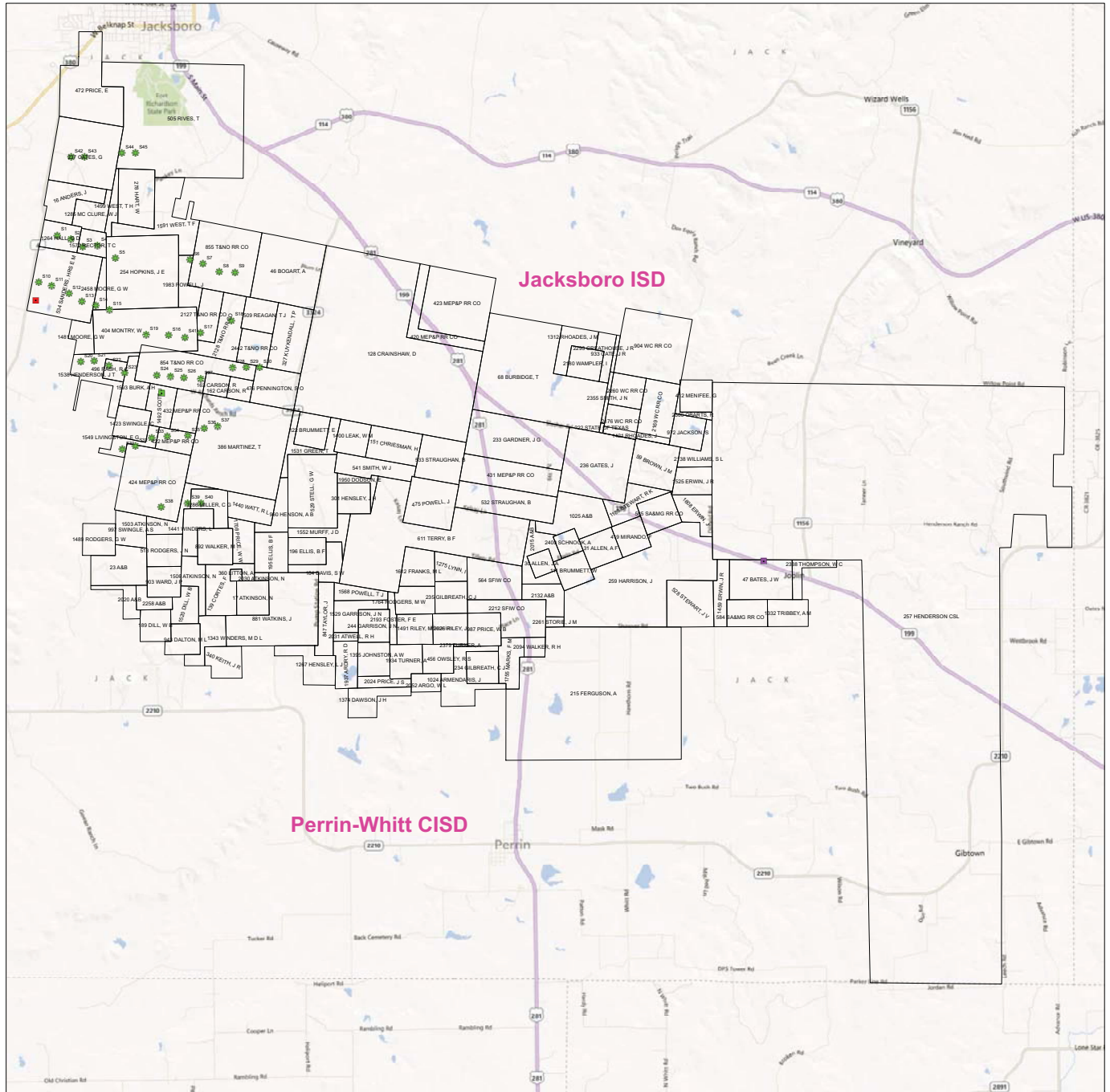
Legend

Reinvestment Zone

-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation



Keechi Wind, LLC Reinvestment Zone Map



Legend

Reinvestment Zone

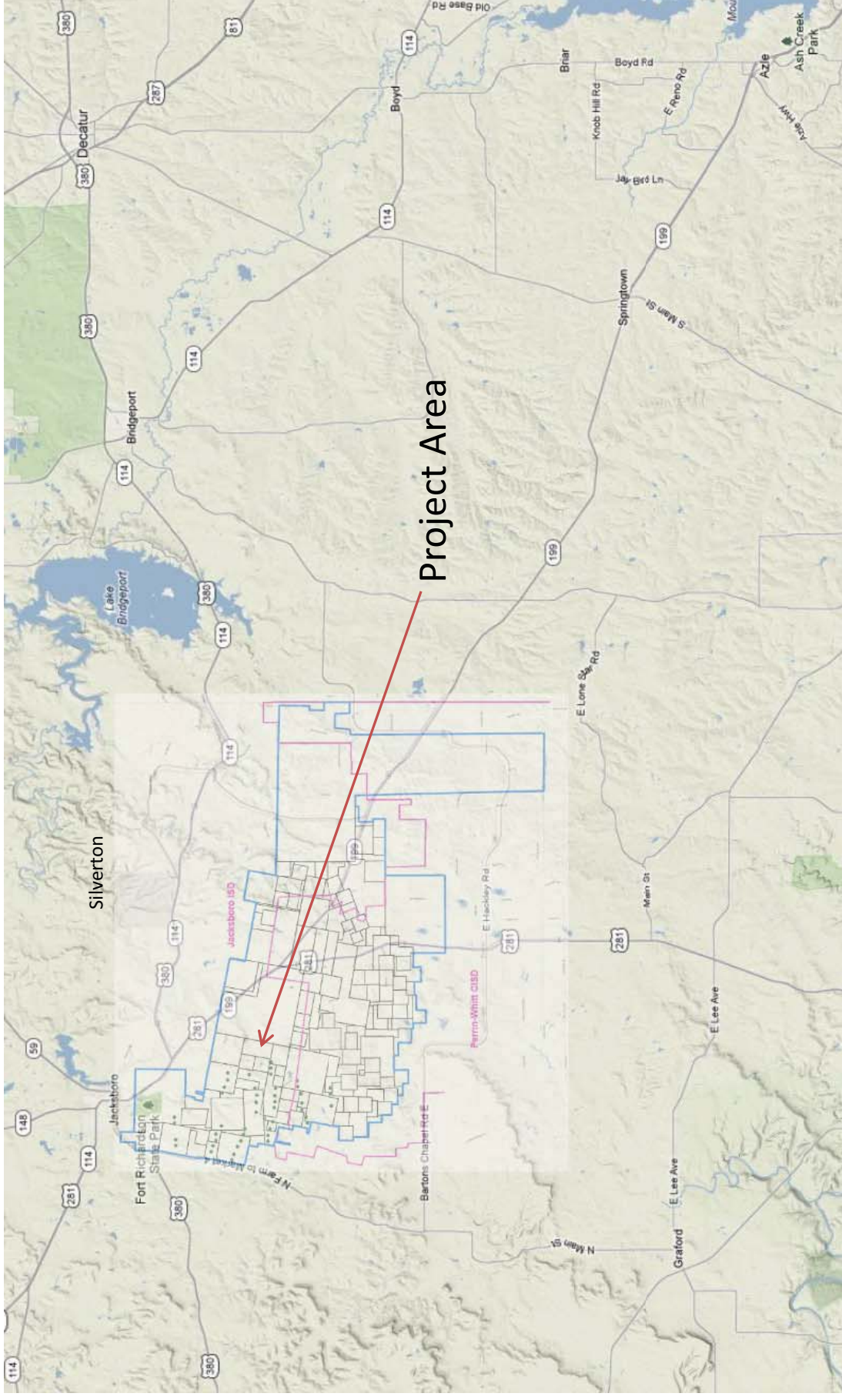
- Keechi Creek Reinvestment Zone
- ISD Boundary
- Keechi Creek Project Boundary
- Keechi Operations Building
- Keechi Substation
- Joplin Substation



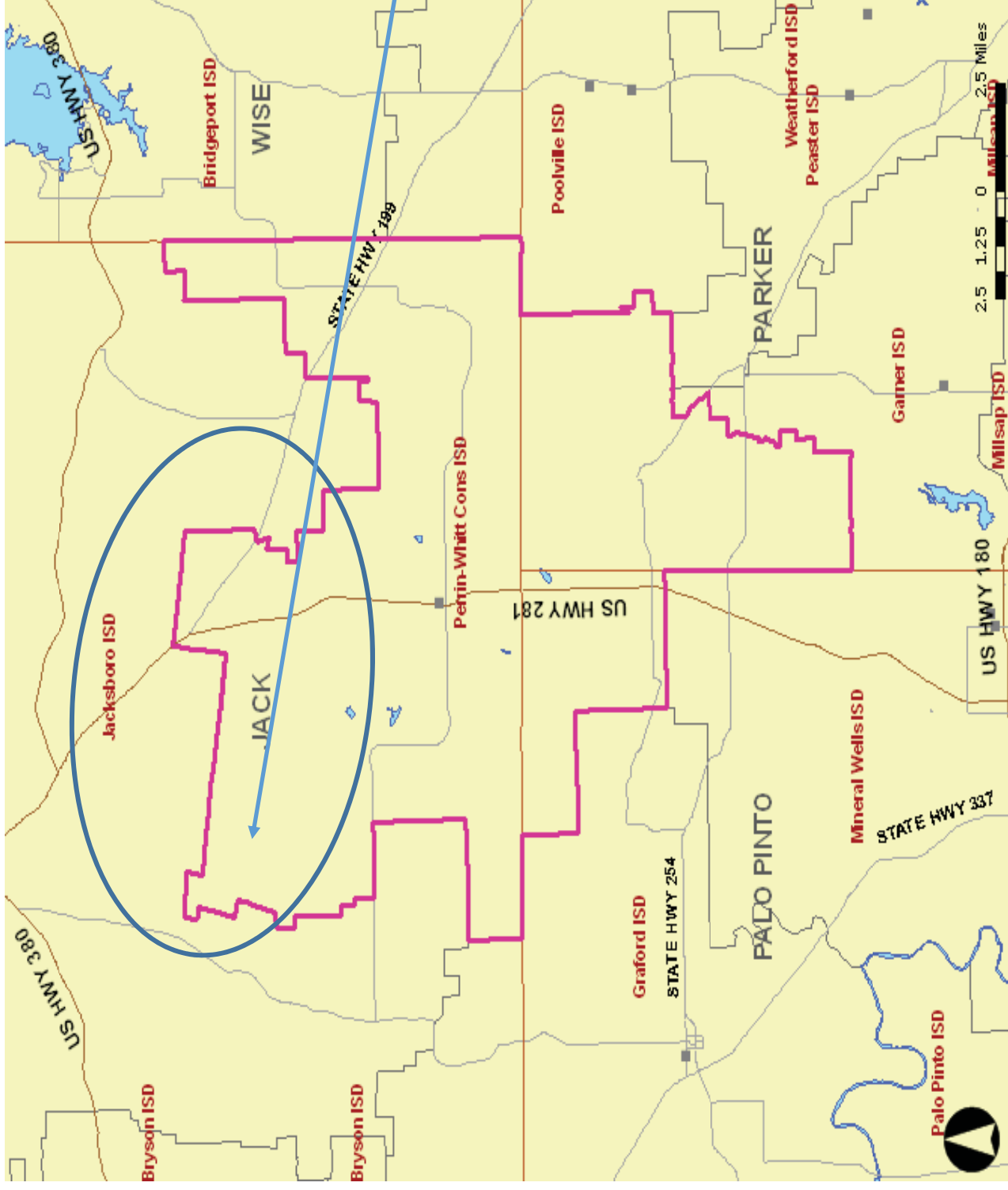
00.51 2 3 4 5
Miles



Vicinity Map



Perrin-Whitt CISD Map



Project Site

ATTACHMENT 12

There are no existing wind farm related improvements at this site.

ATTACHMENT 13

Request of waiver of job creation requirement is attached.

CUMMINGS WESTLAKE LLC

12837 Louetta Road, Suite 201 Cypress, Texas 77429-5611 713-266-4456 713-266-2333 (Fax)

May 28, 2013

Mr. John Kuhn
Superintendent
Perrin-Whitt Consolidated Independent School District
216 N. Benson
Perrin, TX 76486

Re: Chapter 313 Job Waiver Request

Dear Mr. Kuhn,

Keechi Wind, LLC, requests that the Perrin-Whitt Consolidated Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the Tax Code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Keechi Wind, LLC requests that the Board of Trustees make such a finding and waive the job creation requirement for 10 permanent jobs. In line with industry standards for job requirements, Keechi Wind, LLC has committed to create four total jobs for the project, two of which will be in Perrin-Whitt CISD and two in Jacksboro ISD.

Wind projects create a large number of full and part-time, but temporary jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

The industry standard for employment is typically one full-time employee for approximately every 15 turbines. This number may vary depending on the operations and maintenance requirements of the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the project. In addition to the onsite employees, there may be managers or technicians who support the project from offsite locations.

Sincerely,



D. Dale Cummings

ATTACHMENT 14

The calculation of the three possible wage requirements with TWC documentation is attached. Keechi Wind, LLC has chosen to use \$41,507 as the wage requirement for permanent jobs. This amount is 110% of the current regional wage rate of \$37,733 ($\$37,733 \times 110\% = \$41,506$.)

**KEECHI WIND, LLC
ATTACHMENT 14**

**PERRIN-WHITT CISD - JACK COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2012	\$ 896	\$ 46,592
SECOND	2012	\$ 827	\$ 43,004
THIRD	2012	\$ 850	\$ 44,200
FOURTH	2012	\$ 927	\$ 48,204
AVERAGE		\$ 875	\$ 45,500
X		110%	110%
		\$ 963	\$ 50,050

**PERRIN-WHITT CISD - JACK COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2012	\$ 991	\$ 51,532
SECOND	2012	\$ 902	\$ 46,904
THIRD	2012	\$ 776	\$ 40,352
FOURTH	2012	\$ 1,284	\$ 66,768
AVERAGE		\$ 988	\$ 51,389
X		110%	110%
		\$ 1,087	\$ 56,528

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

REGION	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
NORTEX	2011	\$ 726	\$ 37,733
X		110%	110%
		\$ 798	\$ 41,506

* SEE ATTACHED TWC DOCUMENTATION

2011 Manufacturing Wages by Council of Government Region

Wages for All Occupations

COG	Wages	
	Hourly	Annual
Texas	\$22.89	\$47,610
1. Panhandle Regional Planning Commission	\$19.32	\$40,196
2. South Plains Association of Governments	\$16.45	\$34,210
3. NORTEX Regional Planning Commission	\$18.14	\$37,733
4. North Central Texas Council of Governments	\$24.03	\$49,986
5. Ark-Tex Council of Governments	\$16.52	\$34,366
6. East Texas Council of Governments	\$18.27	\$37,995
7. West Central Texas Council of Governments	\$17.76	\$36,949
8. Rio Grande Council of Governments	\$15.69	\$32,635
9. Permian Basin Regional Planning Commission	\$21.32	\$44,349
10. Concho Valley Council of Governments	\$15.92	\$33,123
11. Heart of Texas Council of Governments	\$18.82	\$39,150
12. Capital Area Council of Governments	\$26.46	\$55,047
13. Brazos Valley Council of Governments	\$15.71	\$33,718
14. Deep East Texas Council of Governments	\$15.48	\$32,207
15. South East Texas Regional Planning Commission	\$28.23	\$58,724
16. Houston-Galveston Area Council	\$25.82	\$53,711
17. Golden Crescent Regional Planning Commission	\$20.38	\$42,391
18. Alamo Area Council of Governments	\$18.00	\$37,439
19. South Texas Development Council	\$13.85	\$28,806
20. Coastal Bend Council of Governments	\$22.35	\$46,489
21. Lower Rio Grande Valley Development Council	\$15.08	\$31,365
22. Texoma Council of Governments	\$20.76	\$43,190
23. Central Texas Council of Governments	\$16.17	\$33,642
24. Middle Rio Grande Development Council	\$13.65	\$28,382

110% x \$37,733 =
\$41,506

Source: Texas Occupational Employment and Wages

Data published: July 2012

Data published annually, next update will be summer 2013

Note: Data is not supported by the Bureau of Labor Statistics (BLS).










Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Quarterly Employment and Wages (QCEW)

[Back](#)










Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2012	1st Qtr	Jack County	Total All	00	0	10	Total, All Industries	\$896
2012	2nd Qtr	Jack County	Total All	00	0	10	Total, All Industries	\$827
2012	3rd Qtr	Jack County	Total All	00	0	10	Total, All Industries	\$850
2012	4th Qtr	Jack County	Total All	00	0	10	Total, All Industries	\$927

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2012	1st Qtr	Jack County	Total All	31	2	31-33	Manufacturing	\$991
2012	2nd Qtr	Jack County	Total All	31	2	31-33	Manufacturing	\$902
2012	3rd Qtr	Jack County	Total All	31	2	31-33	Manufacturing	\$776
2012	4th Qtr	Jack County	Total All	31	2	31-33	Manufacturing	\$1,284

ATTACHMENT 15

At least 80% of employees of the operator of the Keechi Wind project will be employed in qualifying jobs pursuant to Texas Tax Code 313.024(d). Qualifying jobs will meet the definition of Texas Tax Code Section 313.051(b). Employees will be offered a group health benefit plan for which the operator of the Project will pay at least 80% of the premiums or other charges assessed for employee-only coverage under the plan or be in compliance with the Affordable Care Act. In addition, each qualifying employee will receive area-wide competitive 401(k) Retirement Savings Plan, vacation time, sick leave and skills training.

ATTACHMENT 16

The Economic Impact Study will be performed by the Comptroller at a future date.

ATTACHMENT 17

See attached Schedule A

Keechi Wind, LLC
Perrin-Whitt CISD

Form 50-296

Applicant Name ISD Name		PROPERTY INVESTMENT AMOUNTS										Column E: Total Investment (A+B+D)		
(Estimated Investment in each year. Do not put cumulative totals.)														
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service of building during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value							
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)	2013-2014	2013	0	0		0	0						
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)			-	-					-				
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)			2,500,000	-	2,500,000				2,500,000	2,500,000			
Tax Credit Period (with 50% cap on credit)	Complete tax years of qualifying time period	1	2014-2015	2014	47,500,000	-	47,500,000	0	47,500,000					
		2	2015-2016	2015	0	-		0	0					
		3	2016-2017	2016	0	0		0	0					
		4	2017-2018	2017	0	0		0	0					
		5	2018-2019	2018	0	0		0	0					
		6	2019-2020	2019	0	0		0	0					
		7	2020-2021	2020	0	0		0	0					
		8	2021-2022	2021	0	0		0	0					
		9	2022-2023	2022	0	0		0	0					
		10	2023-2024	2023	0	0		0	0					
		11	2024-2025	2024	0	0		0	0					
		12	2025-2026	2025	0	0		0	0					
		13	2026-2027	2026	0	0		0	0					
		14	2027-2028	2027	0	0		0	0					
	Credit Settle-Up Period	Continue to Maintain Viable Presence	15	2028-2029	2028	0	0		0	0				
Post-Settle-Up Period														

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.02(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

Column B: Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column C: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.02(1)(E).

Column D: For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings. Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value for planning, construction and operation of the facility.

Column E: The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

May 22, 2013 10-May-13

ATTACHMENT 18

See attached Schedule B

Schedule B (Rev. January 2013): Estimated Market And Taxable Value

Form 50-296

Applicant Name
ISD Name

Keechi Wind, LLC
Perin-Whitt CISO

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"		Final taxable value for M&O--after all reductions	Final taxable value for M&O--after all reductions
	pre-year 1	2013-2014	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1	2014-2015	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	2	2015-2016	2015	\$ -	\$ -	\$ 50,000,000	\$ -	\$ 50,000,000	\$ 50,000,000
	3	2016-2017	2016	\$ -	\$ -	\$ 46,750,000	\$ -	\$ 46,750,000	\$ 20,000,000
	4	2017-2018	2017	\$ -	\$ -	\$ 43,711,000	\$ -	\$ 43,711,000	\$ 20,000,000
	5	2018-2019	2018	\$ -	\$ -	\$ 40,870,000	\$ -	\$ 40,870,000	\$ 20,000,000
	6	2019-2020	2019	\$ -	\$ -	\$ 38,213,000	\$ -	\$ 38,213,000	\$ 20,000,000
	7	2020-2021	2020	\$ -	\$ -	\$ 35,729,000	\$ -	\$ 35,729,000	\$ 20,000,000
	8	2021-2022	2021	\$ -	\$ -	\$ 33,407,000	\$ -	\$ 33,407,000	\$ 20,000,000
	9	2022-2023	2022	\$ -	\$ -	\$ 31,236,000	\$ -	\$ 31,236,000	\$ 20,000,000
	10	2023-2024	2023	\$ -	\$ -	\$ 29,206,000	\$ -	\$ 29,206,000	\$ 20,000,000
	11	2024-2025	2024	\$ -	\$ -	\$ 27,308,000	\$ -	\$ 27,308,000	\$ 27,308,000
	12	2025-2026	2025	\$ -	\$ -	\$ 25,533,000	\$ -	\$ 25,533,000	\$ 25,533,000
	13	2026-2027	2026	\$ -	\$ -	\$ 23,873,000	\$ -	\$ 23,873,000	\$ 23,873,000
	14	2027-2028	2027	\$ -	\$ -	\$ 22,321,000	\$ -	\$ 22,321,000	\$ 22,321,000
	15	2028-2029	2028	\$ -	\$ -	\$ 20,870,000	\$ -	\$ 20,870,000	\$ 20,870,000
Tax Credit Period (with 50% cap on credit)	Complete tax years of qualifying time period								
	Value Limitation Period								
	Continue to Maintain Viable Presence								
Credit Settle-Up Period									
Post- Settle-Up Period									
Post- Settle-Up Period									

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

 DATE May 22, 2013

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

ATTACHMENT 19

See attached Schedule C

Schedule C- Application: Employment Information

Applicant Name
ISD Name

Keechi Wind, LLC
Perrin-Whitt CISD

Form 50-296

ISD Name

Form 30-236

				Construction		New Jobs		Qualifying Jobs	
			Tax Year (Fill in actual tax year) YYYY	Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		Year	2013-2014	0 FTEs	\$41,600	0	\$0	0	\$0
		pre-year 1	2013						
		1	2014-2015	200 FTEs	\$41,600	0	\$0	0	\$0
		2	2015-2016						
		3	2016-2017			2	\$41,507	2	\$41,507
		4	2017-2018			2	\$41,507	2	\$41,507
		5	2018-2019			2	\$41,507	2	\$41,507
		6	2019-2020			2	\$41,507	2	\$41,507
		7	2020-2021			2	\$41,507	2	\$41,507
		8	2021-2022			2	\$41,507	2	\$41,507
		9	2022-2023			2	\$41,507	2	\$41,507
		10	2023-2024			2	\$41,507	2	\$41,507
		11	2024-2025			2	\$41,507	2	\$41,507
		12	2025-2026			2	\$41,507	2	\$41,507
		13	2026-2027			2	\$41,507	2	\$41,507
		14	2027-2028			2	\$41,507	2	\$41,507
		15	2028-2029			2	\$41,507	2	\$41,507
				</					

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

May 23, 2013
DATE

ATTACHMENT 20

See attached Schedule D

Applicant
Name

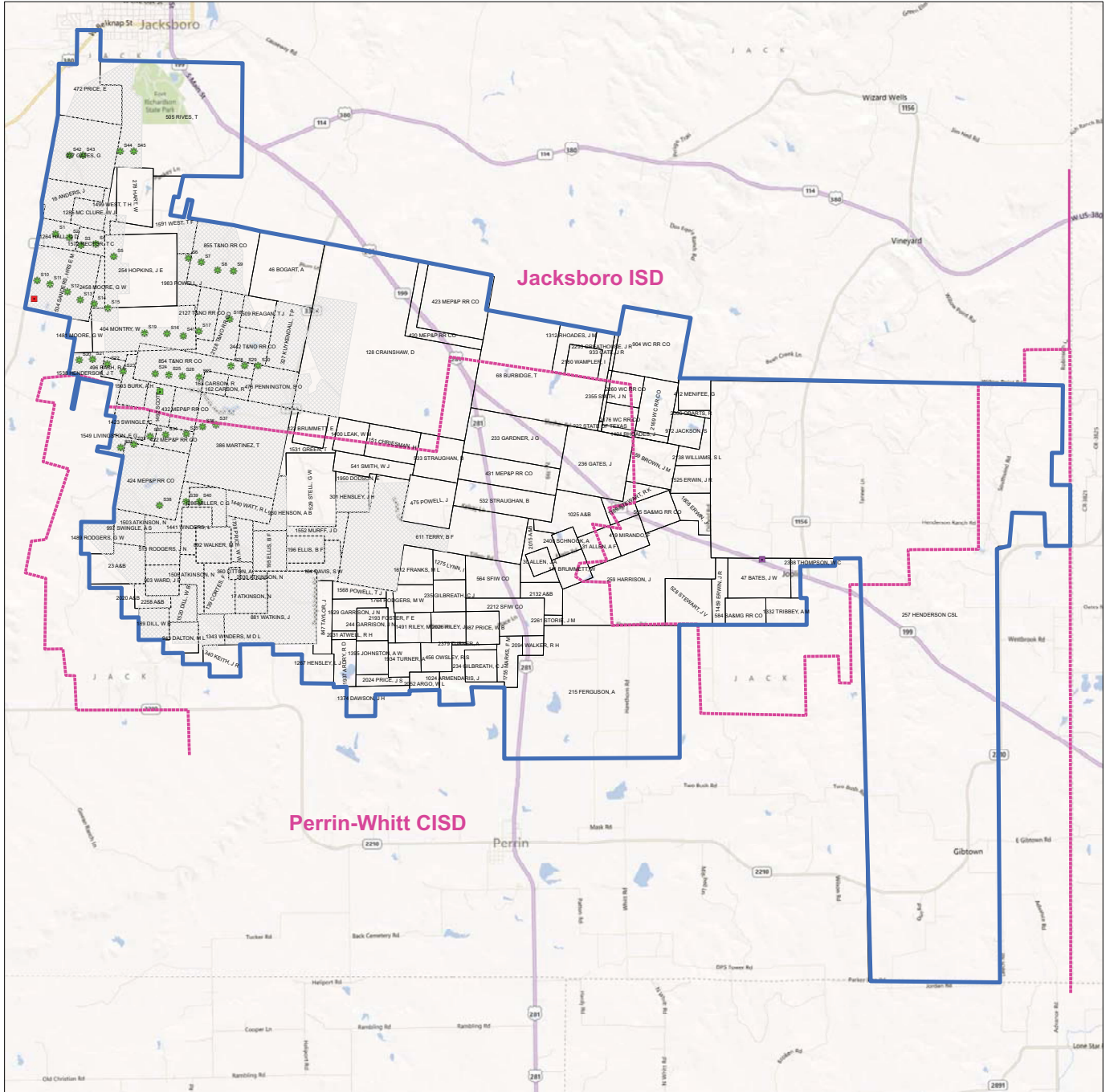
	*For planning construction and operation of the facility.
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SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

ATTACHMENT 21







See attached maps

Keechi Wind, LLC Reinvestment Zone Map



Legend

Reinvestment Zone

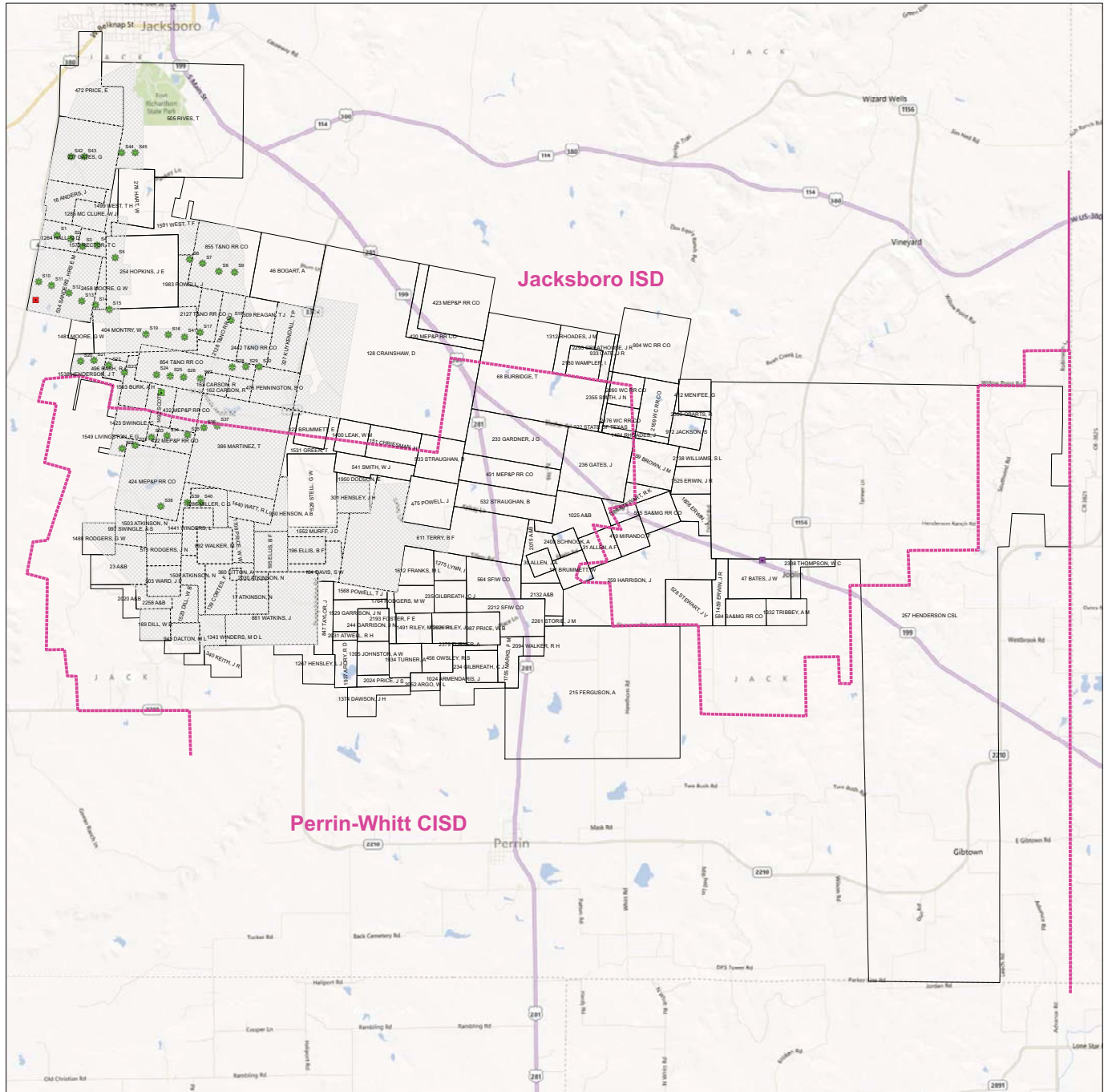
-  Keechi Creek Reinvestment Zone
-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation



0 0.5 1 2 3 4 5 Miles



Keechi Wind, LLC Reinvestment Zone Map



Legend

Reinvestment Zone

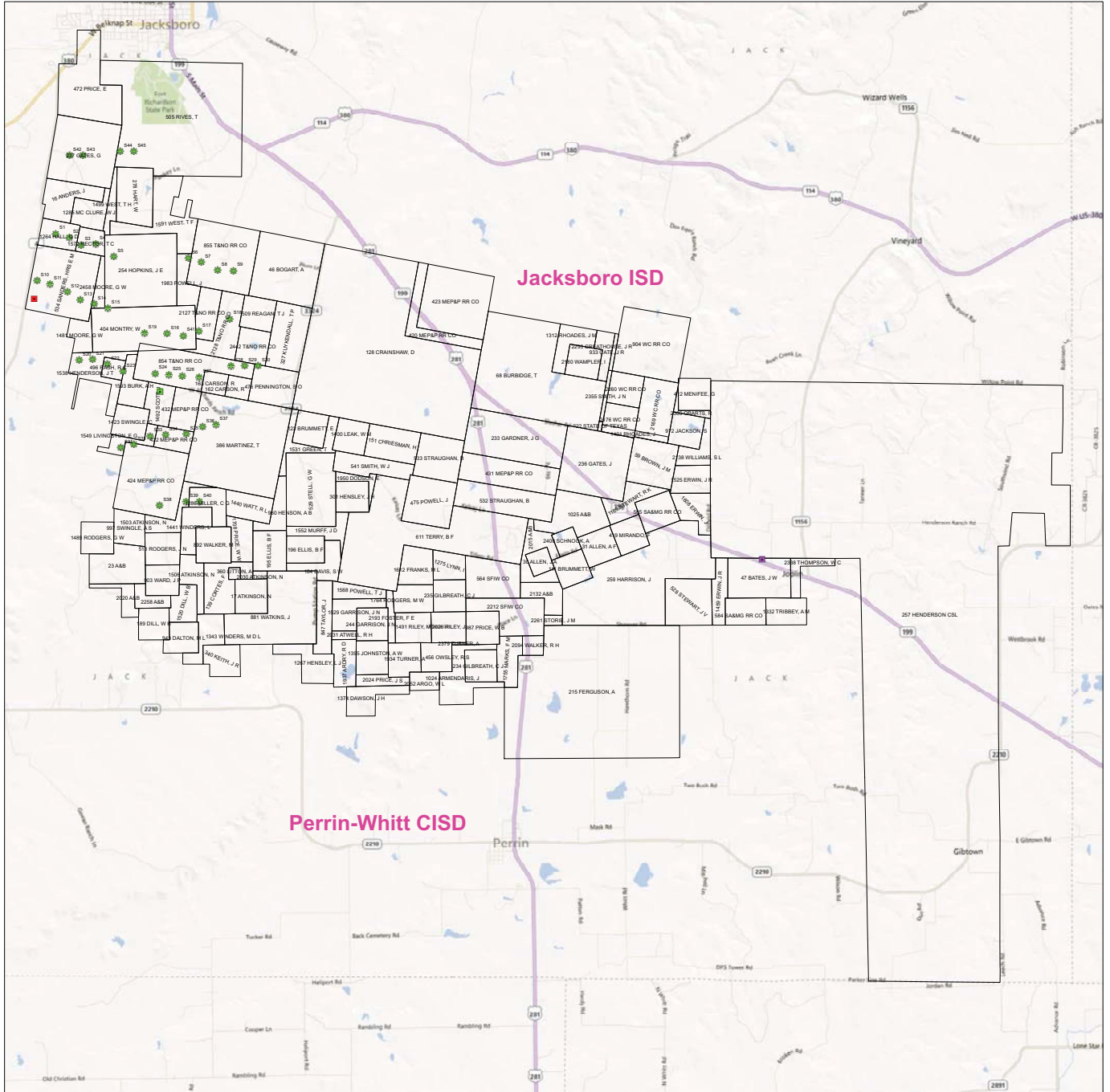
- Keechi Creek Reinvestment Zone
- ISD Boundary
- Keechi Creek Project Boundary
- Keechi Operations Building
- Keechi Substation
- Joplin Substation



00.51 2 3 4 5
Miles









Keechi Wind, LLC Reinvestment Zone Map



Legend

Reinvestment Zone

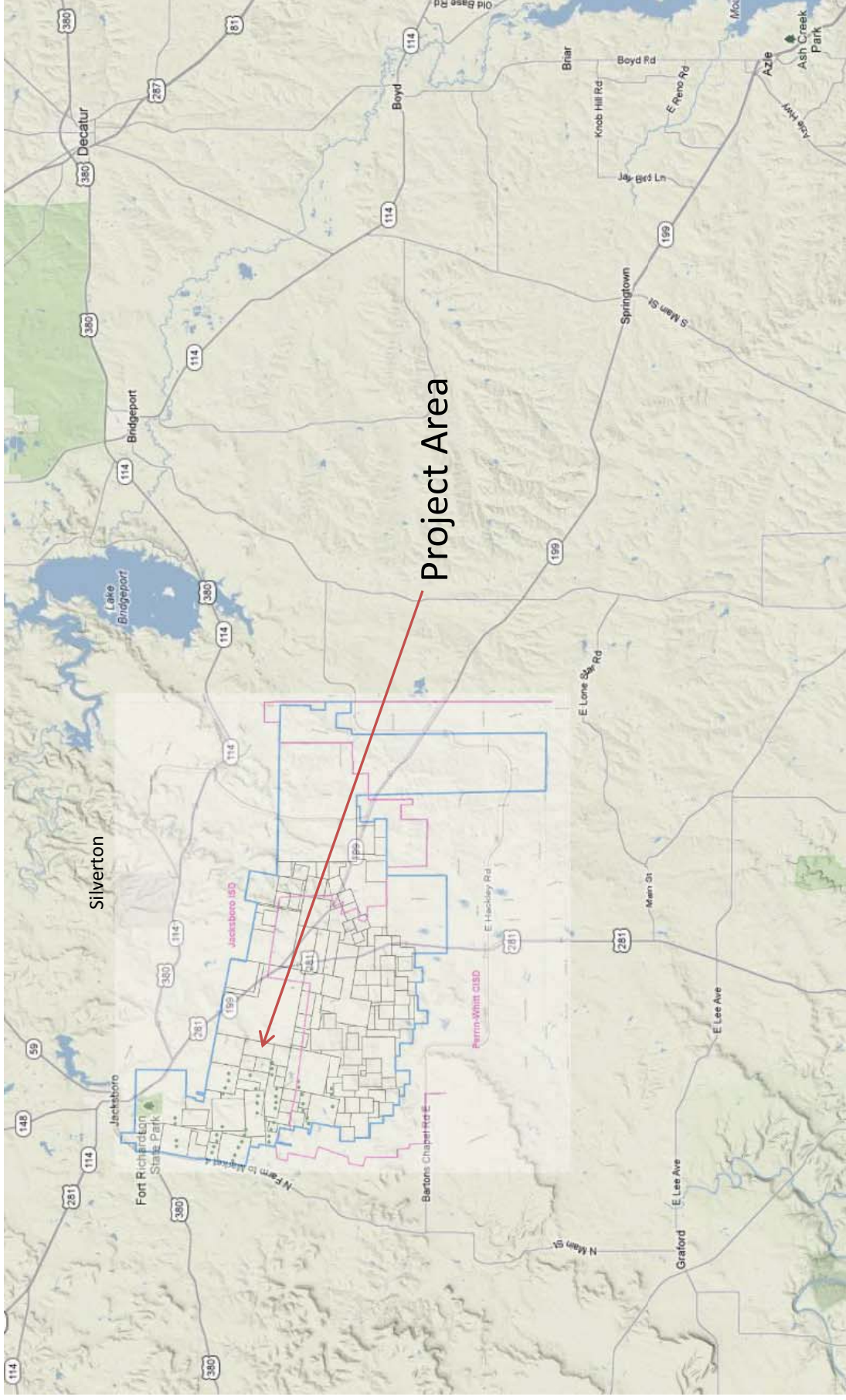
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-  ISD Boundary
-  Keechi Creek Project Boundary
-  Keechi Operations Building
-  Keechi Substation
-  Joplin Substation



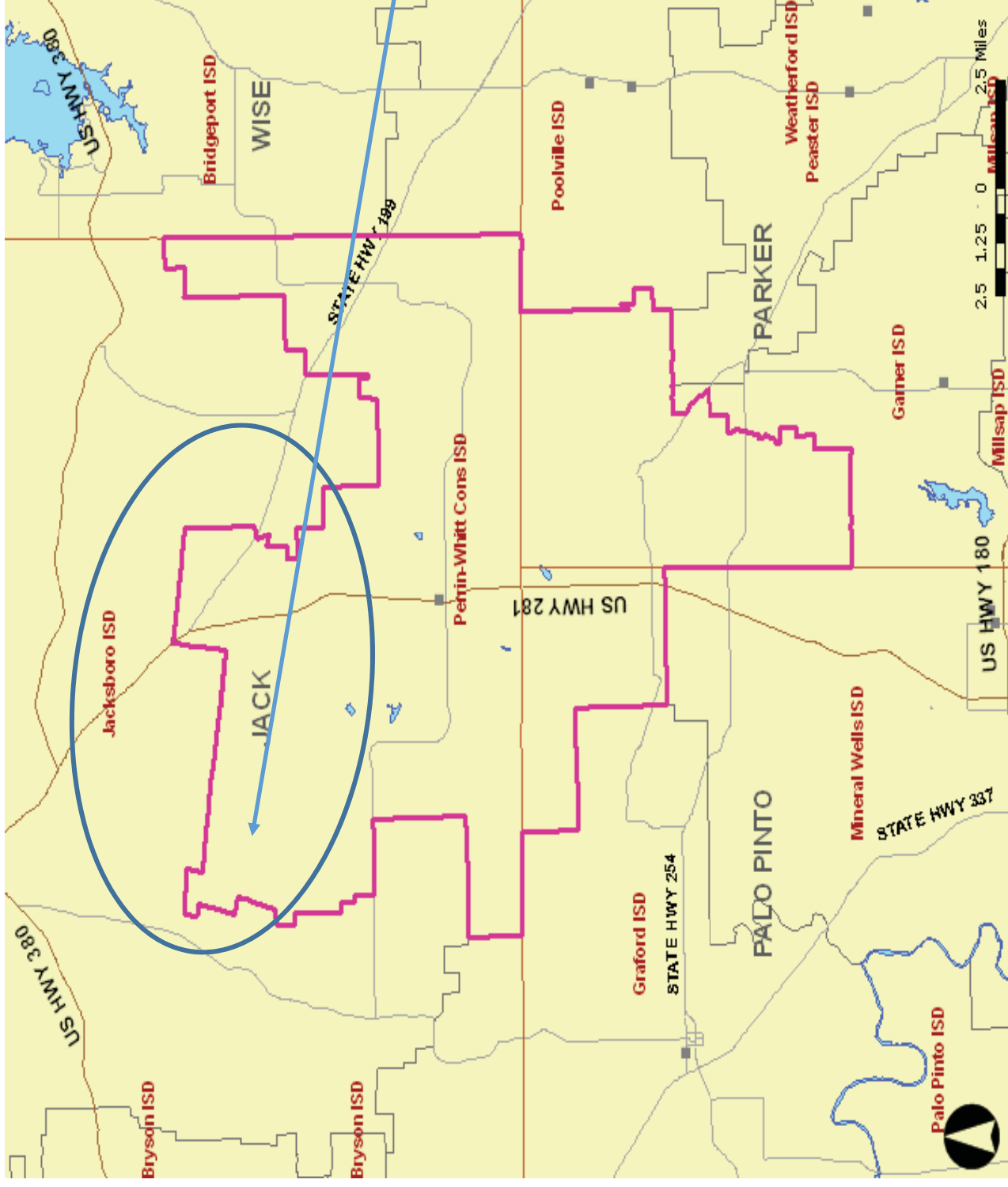
0 0.5 1 2 3 4 5 Miles



Vicinity Map



Perrin-Whitt CISD Map



Project Site

ATTACHMENT 22

Either Jack County Commissioners Court or the Board of Trustees of Perrin-Whitt CISD will create the proposed reinvestment zone at a regularly scheduled meeting at a near date. The order, resolution, or ordinance establishing the zone will be furnished at a later date.

ATTACHMENT 23

See attached legal description of Reinvestment Zone.

KEECHI REINVESTMENT ZONE PROPERTIES			
LEGAL DESCRIPTION			
1024 J ARMENDARIES	162 R CARSON	2442 J POWELL(T&NO RR)	881 J WATKINS
1025 ARNOLD & BARRETT	163 R CARSON	2458 G W MOORE	892 M WALKER
111 W BRUMMETT	17 N ATKINSON	254 J E HOPKINS	903 J P WARD
1189 R K STEWART	1708 W PRICE	257 HEN CSL	904 WASHINGTON C RR CO
122 E BRUMMETT	1755 F M MARKS	259 J HARRISON	933 J R CATE
1264 Q D HALL	1764 M W ROGERS	278 WM HART	943 M L DALTON
1267 L I HENSLEY	184 G W DAVIS	30 J A ALLEN	960 A B HENSON
1275 ISHAM LYNN	189 W B DILL	301 J H HENSLEY	972 S JACKSON
128 D CRENSHAW	1934 A TURNER	31 A F ALLEN	987 W B PRICE
1285 W J MCCLURE	1937 R D ARDREY	327 T P KUYKENDALL	997 S A SWINGLE
1286 H G MILLER	195 B F ELLIS	360 A LITTON	LT 1 BLK 43 J W BUCKNER AB 34
1312 J M RHOADES	1950 E D DODSON	386 T MARTINEZ	46 BOGART, A
1332 A M TRIBBEY	196 B F ELLIS	404 WM MONTRY	1481 MOORE, G W
1343 M D L WINDERS	1983 J POWELL	412 C MENEFEE	22 STATE OF TEXAS
1374 J H DAWSON	2015 J C JOHNSON	419 F MIRANDO	585 SA & MG RR CO
139 F CORTES	2024 J S PRICE	419 J MIRANDO	340 KEITH, J R
1395 A W JOHNSON	2026 J RILEY	420 MEP & P RR CO	2306 OBARTS, R
1400 W M LEEK	2030 N ATKINSON	422 MEP & PRR	2020 A & B
1421 J RHOADES	2031 R T ATWELL	423 MEP & PRR	
1423 G SWINGLE	2052 W L ARGO	424 MEP & PRR	
1440 R L WATT	2094 R H WALKER	431 M E P & PRR	
1441 L WINDERS	2127 T J POWELL(T&NO RR)	432 MEP & PRR	
1459 J R ERWIN	2128 J POWELL(T&NO RR)	456 R OWSLEY	
1489 G W ROGERS	2132 L M SINGLETON	47 J W BATES	
1491 M RILEY	2138 S A WILLIAMS	472 E PRICE	
1492 J SCOTT	215 A FERGUSON	472 E PRICE CITY LIMITS	
1499 T F WEST	2169 S S PIERCE(W C RR)	475 J POWELL	
1503 N ATKINSON	2176 J N SMITH(W C RR)	476 S PENNINGTON	
1506 N ATKINSON	2180 I WAMPLER	489 T ROBBINS	
151 H CHRISMAN	2193 P E FOSTER	496 R C RASH	
1520 W DILL	2212 J D MULLINAX(SFIW CO)	505 T RIVES	
1525 J R ERWIN	2258 J L SHOWN(A&B)	509 T J REAGAN	
1529 J M GARRISON	2260 J N SMITH(W C RR)	513 J W ROGERS	
1531 T GREEN	2261 J M STORIE	528 J V STEWART	
1538 J T HENDERSON	2293 G R GREATHOUSE	529 G W STELL	
1549 E G LIVINGSTON	2294 G R GREATHOUSE	532 B B STRAUGHN	
1552 J D MURFF	23 A & BARRETT	533 B B STRAUGHN	
1564 F PAYNE	233 J G GARDNER	534 E M SANDERS	
1568 T J POWELL	2338 W C THOMPSON	541 WM J SMITH	
1572 T C RECTOR	234 C J GILBREATH	564 SFIW CO	
1591 T F WEST	235 C J GILBREATH	584 SA & MG RR CO	
1591 TP WEST	2355 J M SMITH	59 J M BROWN	
1593 A H BURK	236 J GATES	611 B F TERRY	
16 J ANDERS	237 G GATES	68 T BURBRIDGE	
16 J ANDERS GRAVEL PIT	2379 A TURNER	847 J TAYLOR	
1608 J ERWIN	2400 A SCHOOK	854 T & N O RR CO	
1612 M L FRANKS	244 J GARRISON	855 T & N O RR CO	

ATTACHMENT 24

See attached Guidelines and Criteria for Jack County. In the event the reinvestment zone is created by the Board of Trustees of Perrin-Whitt CISD, no guidelines and criteria are required.

713-266-4456
 Sale Comm
 713-266-2335
 FAX

EXHIBIT A

FILED FOR RECORD
 O'CLOCK _____

JUN 30 2011

COUNTY OF JACK STATE OF TEXAS

CLERK
 BY _____ DEPUTY

A RESOLUTION OF THE JACK COUNTY COMMISSIONERS' COURT ADOPTING GUIDELINES AND CRITERIA GOVERNING TAX ABATEMENT AGREEMENTS BY THE COUNTY OF JACK, TEXAS

WHEREAS, Texas Tax Code Section 312.002 provides that no municipality or county may designate an area as a reinvestment zone, and that no taxing unit may execute a tax abatement agreement under Texas Tax Code chapter 312, unless it first (i) establishes guidelines and criteria for tax abatement agreements and (ii) adopts a resolution stating that the taxing unit elects to become eligible to participate in tax abatement; and

WHEREAS, the County of Jack, Texas, desires to be eligible to participate in tax abatement under certain circumstances; now therefore,

BE IT RESOLVED BY THE COMMISSIONERS' COURT OF JACK COUNTY, TEXAS THAT

ARTICLE I

Jack County, Texas elects to be eligible to participate in tax abatement.

ARTICLE II

The following guidelines and criteria were previously established, are hereby established and shall hereafter govern tax abatement agreements by the County of Jack, Texas:

1. Improvements proposed as part of a tax abatement agreement for property located within a duly designated reinvestment zone shall be commenced within two (2) years of the date designated in said agreement.
2. All construction proposed, as part of any such improvements, shall meet applicable County of Jack, Texas, Codes and Zoning requirements.
3. All property included in a tax abatement shall be maintained in accordance with all applicable County of Jack, Texas, Codes and Zoning requirements during the term of the tax abatement agreement.
4. Throughout tax abatement agreement, the owners or persons in possession and control of the improvements located thereon which is included within an area which is the subject of a tax abatement agreement shall pay all lawfully assessed ad valorem taxes levied on such property before the same shall become delinquent.
5. For property located in a commercial and/or industrial reinvestment zone, and proposed as the subject of a tax abatement agreement, the following criteria shall apply:
 - a. The proposed improvements must have the effect of increasing the value of the real property upon which they are located; and,
 - b. The proposed improvements shall have the effect of adding to the available number of jobs and/or retaining existing jobs in the greater Jack County, Texas area.

6. For residential property located in a residential reinvestment zone, and proposed as the subject of a tax abatement agreement, the following criteria shall apply:
 - a. The proposed improvements shall address the blighting or deteriorating influences on the subject property;
 - b. The proposed improvements shall address building safety, unsanitary or unsafe conditions, or property deterioration; and
 - c. Where applicable, the improvements shall address faulty lot layout with respect to size, accessibility, or usefulness.
7. All improvements proposed, as part of a tax abatement agreement, shall further the purposes established by the Legislature of the State of Texas in Chapter 312 of the Texas Tax Code.
8. In accordance with Texas Tax Code section 312.002, these guidelines and criteria shall not limit the discretion of the County to decide whether to enter into a specific tax abatement agreement. Accordingly, the County may enter into a particular tax abatement agreement whenever it determines that it is in the best interests of the County to enter into such agreement and provide such abatement with respect to a particular applicant. In doing so, the County may vary from the provisions of this Tax Abatement Policy Statement in any respect that is not contrary to state law.

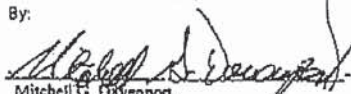
ARTICLE III

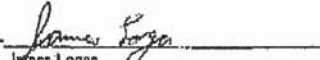
This resolution shall be effective from its adoption on June 27, 2011, for the full period authorized by law.


PASSED, APPROVED, AND ADOPTED THIS 27th day of June, 2011.

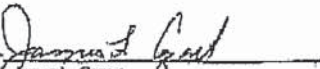
COUNTY OF JACK

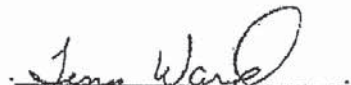
By:


 Mitchell G. Davenport,
 County Judge of Jack County, Texas

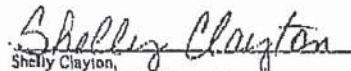

 James Logan,
 County Commissioner, Prec. 1, Jack County


 James Brock,
 County Commissioner, Prec. 2, Jack County


 James L. Cozart,
 County Commissioner, Prec. 3, Jack County


 Terry Ward,
 County Commissioner, Prec. 4, Jack County

ATTEST:


 Shelly Clayton,
 County Clerk of Jack County, Texas

by Carla Marley, deputy





Franchise Tax Account Status

As of: 09/30/2013 08:29:47 AM

This Page is Not Sufficient for Filings with the Secretary of State

KEECHI WIND, LLC	
Texas Taxpayer Number	12608650268
Mailing Address	9050 N CAPITAL OF TEXAS HWY STE 390 AUSTIN, TX 78759-7288
Right to Transact Business in Texas	ACTIVE
State of Formation	DE
Effective SOS Registration Date	08/30/2007
Texas SOS File Number	0800865064
Registered Agent Name	C T CORPORATION SYSTEM
Registered Office Street Address	350 NORTH ST. PAUL ST., STE. 2900 DALLAS, TX 75201

S U S A N

C O M B S

TEXAS COMPTROLLER *of* PUBLIC ACCOUNTS

P.O. Box 13528 • AUSTIN, TX 78711-3528



September 18, 2013

John Kuhn
Superintendent
Perrin-Whitt Consolidated ISD
216 N. Benson
Perrin, Texas 76486

Dear Superintendent Kuhn:

On July 2, 2013, the Comptroller received the completed application (Application # 293) for a limitation on appraised value under the provisions of Tax Code Chapter 313¹. This application was originally submitted in May 2013 to the Perrin-Whitt Consolidated Independent School District (the school district) by Keechi Wind, LLC (the applicant). This letter presents the results of the Comptroller's review of the application:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to make a recommendation to the governing body of the school district as to whether the application should be approved or disapproved using the criteria set out by Section 313.026.

The school district is currently classified as a rural school district in Category 2 according to the provisions of Chapter 313. Therefore, the applicant properly applied under the provisions of Subchapter C, applicable to rural school districts. The amount of proposed qualified investment (\$50 million) is consistent with the proposed appraised value limitation sought (\$20 million). The property value limitation amount noted in this recommendation is based on property values available at the time of application and may change prior to the execution of any final agreement.

The applicant is an active franchise taxpayer in good standing, as required by Section 313.024(a), and is proposing the construction of a wind power electric generation facility in Jack County, an eligible property use under Section 313.024(b). The Comptroller has determined that the property, as described by the application, meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

After reviewing the application using the criteria listed in Section 313.026, and the information provided by the applicant, the Comptroller's recommendation is that this application under Tax Code Chapter 313 be approved.

Our review of the application assumes the truth and accuracy of the statements in the application and that, if the application is approved, the applicant would perform according to the provisions of the agreement reached with the school district. Our recommendation does not address whether the applicant has complied with all Chapter 313 requirements; the school district is responsible for verifying that all requirements of the statute have been fulfilled. Additionally, Section 313.025 requires the school district to only approve an application if the school district finds that the information in the application is true and

¹ All statutory references are to the Texas Tax Code, unless otherwise noted.

correct, finds that the applicant is eligible for a limitation and determines that granting the application is in the best interest of the school district and this state. When approving a job waiver requested under Section 313.025(f-1), the school district must also find that the statutory jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility. As stated above, the Comptroller's recommendation is prepared by generally reviewing the application and supporting documentation in light of the Section 313.026 criteria and a cursory review of the industry standard evidence necessary to support the waiver of the required number of jobs.


Note that any new building or other improvement existing as of the application review start date of July 2, 2013, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2).

The Comptroller's recommendation is based on the application submitted by the school district and reviewed by the Comptroller. The recommendation may not be used by the school district to support its approval of the property value limitation agreement if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this recommendation is contingent on future compliance with the Chapter 313 and the Texas Administrative Code, with particular reference to the following requirements related to the execution of the agreement:

- 1) The applicant must provide the Comptroller a copy of the proposed limitation on appraised value agreement no later than ten (10) days prior to the meeting scheduled by the school district to consider approving the agreement, so that the Comptroller may review it for compliance with the statutes and the Comptroller's rules as well as consistency with the application;
- 2) The Comptroller must confirm that it received and reviewed the draft agreement and affirm the recommendation made in this letter;
- 3) The school district must approve and execute a limitation agreement that has been reviewed by the Comptroller within a year from the date of this letter; and
- 4) The school district must provide a copy of the signed limitation agreement to the Comptroller within seven (7) days after execution, as required by Section 313.025..

Should you have any questions, please contact Robert Wood, director of Economic Development & Analysis Division, by email at robert.wood@cpa.state.tx.us or by phone at 1-800-531-5441, ext. 3-3973, or direct in Austin at 512-463-3973.

Sincerely,



Martin A. Hubert
Deputy Comptroller

Enclosure

cc: Robert Wood

Economic Impact for Chapter 313 Project

Applicant	Keechi Wind, LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation - Wind
School District	Perrin-Whitt CISD
2011-2012 Enrollment in School District	374
County	Jack
Total Investment in District	\$50,000,000
Qualified Investment	\$50,000,000
Limitation Amount	\$20,000,000
Number of total jobs committed to by applicant	2*
Number of qualifying jobs committed to by applicant	2
Average Weekly Wage of Qualifying Jobs committed to by applicant	\$798
Minimum Weekly Wage Required Tax Code, 313.051(b)	\$798
Minimum Annual Wage committed to by applicant for qualified jobs	\$41,507
Investment per Qualifying Job	\$25,000,000
Estimated 15 year M&O levy without any limit or credit:	\$4,877,881
Estimated gross 15 year M&O tax benefit	\$1,758,869
Estimated 15 year M&O tax benefit (after deductions for estimated school district revenue protection--but not including any deduction for supplemental payments or extraordinary educational expenses):	\$1,571,643
Tax Credits (estimated - part of total tax benefit in the two lines above - appropriated through Foundation School Program)	\$312,000
Net M&O Tax (15 years) After Limitation, Credits and Revenue Protection:	\$3,306,238
Tax benefit as a percentage of what applicant would have paid without value limitation agreement (percentage exempted)	32.2%
Percentage of tax benefit due to the limitation	82.3%
Percentage of tax benefit due to the credit.	17.7%
* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).	

This presents the Comptroller's economic impact evaluation of Keechi Wind, LLC (the project) applying to Perrin-Whitt Consolidated Independent School District (the district), as required by Tax Code, 313.026. This evaluation is based on information provided by the applicant and examines the following criteria:

- (1) the recommendations of the comptroller;
- (2) the name of the school district;
- (3) the name of the applicant;
- (4) the general nature of the applicant's investment;
- (5) the relationship between the applicant's industry and the types of qualifying jobs to be created by the applicant to the long-term economic growth plans of this state as described in the strategic plan for economic development submitted by the Texas Strategic Economic Development Planning Commission under Section 481.033, Government Code, as that section existed before February 1, 1999;
- (6) the relative level of the applicant's investment per qualifying job to be created by the applicant;
- (7) the number of qualifying jobs to be created by the applicant;
- (8) the wages, salaries, and benefits to be offered by the applicant to qualifying job holders;
- (9) the ability of the applicant to locate or relocate in another state or another region of this state;
- (10) the impact the project will have on this state and individual local units of government, including:
 - (A) tax and other revenue gains, direct or indirect, that would be realized during the qualifying time period, the limitation period, and a period of time after the limitation period considered appropriate by the comptroller; and
 - (B) economic effects of the project, including the impact on jobs and income, during the qualifying time period, the limitation period, and a period of time after the limitation period considered appropriate by the comptroller;
- (11) the economic condition of the region of the state at the time the person's application is being considered;
- (12) the number of new facilities built or expanded in the region during the two years preceding the date of the application that were eligible to apply for a limitation on appraised value under this subchapter;
- (13) the effect of the applicant's proposal, if approved, on the number or size of the school district's instructional facilities, as defined by Section 46.001, Education Code;
- (14) the projected market value of the qualified property of the applicant as determined by the comptroller;
- (15) the proposed limitation on appraised value for the qualified property of the applicant;
- (16) the projected dollar amount of the taxes that would be imposed on the qualified property, for each year of the agreement, if the property does not receive a limitation on appraised value with assumptions of the projected appreciation or depreciation of the investment and projected tax rates clearly stated;
- (17) the projected dollar amount of the taxes that would be imposed on the qualified property, for each tax year of the agreement, if the property receives a limitation on appraised value with assumptions of the projected appreciation or depreciation of the investment clearly stated;
- (18) the projected effect on the Foundation School Program of payments to the district for each year of the agreement;
- (19) the projected future tax credits if the applicant also applies for school tax credits under Section 313.103; and
- (20) the total amount of taxes projected to be lost or gained by the district over the life of the agreement computed by subtracting the projected taxes stated in Subdivision (17) from the projected taxes stated in Subdivision (16).

Wages, salaries and benefits [313.026(6-8)]

After construction, the project will create two new jobs when fully operational. All two jobs will meet the criteria for qualifying jobs as specified in Tax Code Section 313.021(3). According to the Texas Workforce Commission (TWC), the regional manufacturing wage for the NORTEX Regional Planning Commission Region, where Jack County is located was \$37,773 in 2011. The annual average manufacturing wage for 2012 for Jack County is \$51,389. That same year, the county annual average wage for all industries was \$45,500. In addition to a salary of \$41,507, each qualifying position will receive a health benefit plan, an area-wide competitive 401(k) retirement savings plan, vacation time, sick leave and skills training. The project's total investment is \$50 million, resulting in a relative level of investment per qualifying job of \$25 million.

Ability of applicant to locate to another state and [313.026(9)]

According to Keechi Wind, LLC's application, "RES Americas is one of the top renewable energy companies in North America. The parent company RES Ltd. is headquartered in the U.K. and was founded in 1982. The RES Group of companies has constructed nearly 100 wind projects with a total capacity of more than 6,000 megawatts (MW) around the world.

RES Americas has been involved in the development, construction, ownership, and/or operation of renewable energy projects since 1997, and in that time it has built more than 5,700 MW of renewable energy, representing approximately 10% of the operating wind farms in the U.S. RES developed and constructed its first project, the 60 MW Cameron Ridge wind farm in Tehachapi, California in 1999. In 2001, RES co-developed and constructed the 278 MW King Mountain Wind Ranch in Texas, the largest wind project in the world at the time. In 2006, RES Americas financed and completed construction of its first ownership asset in the U.S., the 60 MW Whirlwind Energy Center in Texas. In 2008, RES completed its second owned project in Texas, the 166 MW Hackberry Wind Farm. RES has the ability to locate wind farms in the US and foreign countries."

Number of new facilities in region [313.026(12)]

During the past two years, five projects in the NORTEX Regional Planning Commission Region applied for value limitation agreements under Tax Code, Chapter 313.

Relationship of applicant's industry and jobs and Texas's economic growth plans [313.026(5)]

The Texas Economic Development Plan focuses on attracting and developing industries using technology. It also identifies opportunities for existing Texas industries. The plan centers on promoting economic prosperity throughout Texas and the skilled workers that the Keechi Wind, LLC project requires appear to be in line with the focus and themes of the plan. Texas identified energy as one of six target clusters in the Texas Cluster Initiative. The plan stresses the importance of technology in all sectors of the energy industry.

Economic Impact [313.026(10)(A), (10)(B), (11), (13-20)]

Table 1 depicts Keechi Wind, LLC's estimated economic impact to Texas. It depicts the direct, indirect and induced effects to employment and personal income within the state. The Comptroller's office calculated the economic impact based on 16 years of annual investment and employment levels using software from Regional Economic Models, Inc. (REMI). The impact includes the construction period and the operating period of the project.

Table 1: Estimated Statewide Economic Impact of Investment and Employment in Keechi Wind, LLC

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2014	200	198	398	\$8,320,000	\$13,897,000	\$22,217,000
2015	2	15	17	\$83,014	\$2,357,986	\$2,441,000
2016	2	2	4	\$83,014	\$1,503,986	\$1,587,000
2017	2	(3)	-1	\$83,014	\$648,986	\$732,000
2018	2	(6)	-4	\$83,014	\$526,986	\$610,000
2019	2	(10)	-8	\$83,014	-\$83,014	\$0
2020	2	(8)	-6	\$83,014	-\$205,014	-\$122,000
2021	2	(6)	-4	\$83,014	\$160,986	\$244,000
2022	2	(6)	-4	\$83,014	-\$205,014	-\$122,000
2023	2	(2)	0	\$83,014	\$526,986	\$610,000
2024	2	(2)	0	\$83,014	\$282,986	\$366,000
2025	2	2	4	\$83,014	\$160,986	\$244,000
2026	2	2	4	\$83,014	\$160,986	\$244,000
2027	2	0	2	\$83,014	-\$83,014	\$0
2028	2	0	2	\$83,014	\$160,986	\$244,000

Source: CPA, REMI, Keechi Wind, LLC

The statewide average ad valorem tax base for school districts in Texas was \$1.74 billion in 2011-2012. Perrin-Whitt CISD's ad valorem tax base in 2011-2-2013 was \$323 million. The statewide average wealth per WADA was estimated at \$347,943 for fiscal 2011-2012. During that same year, Perrin-Whitt CISD's estimated wealth per WADA was \$563,723. The impact on the facilities and finances of the district are presented in Attachment 2.

Table 2 examines the estimated direct impact on ad valorem taxes to the school district, Jack County, and Jack County Hospital District with all property tax incentives sought being granted using estimated market value from Keechi Wind, LLC's application. Keechi Wind, LLC has applied for both a value limitation under Chapter 313, Tax Code and a tax abatement with the county. Table 3 illustrates the estimated tax impact of the Keechi Wind, LLC project on the region if all taxes are assessed.

Table 2 Estimated Direct Ad Valorem Taxes with all property tax incentives sought										
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Perrin-Whitt CISD I&S Levy	Perrin-Whitt CISD M&O Levy	Perrin-Whitt CISD M&O and I&S Tax Levies (Before Credit Credited)	Perrin-Whitt CISD M&O and I&S Tax Levies (After Credit Credited)	Jack County Tax Levy	Jack County Hospital District Tax Levy	Estimated Total Property Taxes
			Tax Rate ¹	0.2000	1.0400			0.4189	0.3150	
2014	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2015	\$50,000,000	\$50,000,000		\$100,000	\$520,000	\$620,000	\$620,000	\$20,945	\$157,500	\$798,445
2016	\$46,750,000	\$20,000,000		\$93,500	\$208,000	\$301,500	\$301,500	\$19,584	\$147,263	\$468,346
2017	\$43,711,000	\$20,000,000		\$87,422	\$208,000	\$295,422	\$250,851	\$36,621	\$137,690	\$425,162
2018	\$40,870,000	\$20,000,000		\$81,740	\$208,000	\$289,740	\$245,169	\$51,362	\$128,741	\$425,271
2019	\$38,213,000	\$20,000,000		\$76,426	\$208,000	\$284,426	\$239,855	\$64,030	\$120,371	\$424,256
2020	\$35,729,000	\$20,000,000		\$71,458	\$208,000	\$279,458	\$234,887	\$89,802	\$112,546	\$437,235
2021	\$33,407,000	\$20,000,000		\$66,814	\$208,000	\$274,814	\$230,243	\$139,943	\$105,232	\$475,418
2022	\$31,236,000	\$20,000,000		\$62,472	\$208,000	\$270,472	\$225,901	\$130,849	\$98,393	\$455,143
2023	\$29,206,000	\$20,000,000		\$58,412	\$208,000	\$266,412	\$221,841	\$122,345	\$91,999	\$436,184
2024	\$27,308,000	\$27,308,000		\$54,616	\$284,003	\$338,619	\$338,619	\$114,394	\$86,020	\$539,033
2025	\$25,533,000	\$25,533,000		\$51,066	\$265,543	\$316,609	\$316,609	\$106,959	\$80,429	\$503,997
2026	\$23,873,000	\$23,873,000		\$47,746	\$248,279	\$296,025	\$296,025	\$100,005	\$75,200	\$471,230
2027	\$22,321,000	\$22,321,000		\$44,642	\$232,138	\$276,780	\$276,780	\$93,503	\$70,311	\$440,595
2028	\$20,870,000	\$20,870,000		\$41,740	\$217,048	\$258,788	\$258,788	\$87,425	\$65,741	\$411,954
						Total	\$4,057,066	\$1,177,766	\$1,477,435	\$6,712,267

Assumes School Value Limitation and Tax Abatement from the County.

Source: CPA, Keechi Wind, LLC

¹Tax Rate per \$100 Valuation

Table 3 Estimated Direct Ad Valorem Taxes without property tax incentives										
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Perrin-Whitt CISD I&S Levy	Perrin-Whitt CISD M&O Levy		Perrin-Whitt CISD M&O and I&S Tax Levies	Jack County Tax Levy	Jack County Hospital District Tax Levy	Estimated Total Property Taxes
			Tax Rate ¹	0.2000	1.0400			0.4189	0.3150	
2014	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
2015	\$50,000,000	\$50,000,000		\$100,000	\$520,000		\$620,000	\$209,452	\$157,500	\$986,952
2016	\$46,750,000	\$46,750,000		\$93,500	\$486,200		\$579,700	\$195,837	\$147,263	\$922,800
2017	\$43,711,000	\$43,711,000		\$87,422	\$454,594		\$542,016	\$183,107	\$137,690	\$862,813
2018	\$40,870,000	\$40,870,000		\$81,740	\$425,048		\$506,788	\$171,206	\$128,741	\$806,734
2019	\$38,213,000	\$38,213,000		\$76,426	\$397,415		\$473,841	\$160,075	\$120,371	\$754,288
2020	\$35,729,000	\$35,729,000		\$71,458	\$371,582		\$443,040	\$149,670	\$112,546	\$705,256
2021	\$33,407,000	\$33,407,000		\$66,814	\$347,433		\$414,247	\$139,943	\$105,232	\$659,422
2022	\$31,236,000	\$31,236,000		\$62,472	\$324,854		\$387,326	\$130,849	\$98,393	\$616,568
2023	\$29,206,000	\$29,206,000		\$58,412	\$303,742		\$362,154	\$122,345	\$91,999	\$576,498
2024	\$27,308,000	\$27,308,000		\$54,616	\$284,003		\$338,619	\$114,394	\$86,020	\$539,033
2025	\$25,533,000	\$25,533,000		\$51,066	\$265,543		\$316,609	\$106,959	\$80,429	\$503,997
2026	\$23,873,000	\$23,873,000		\$47,746	\$248,279		\$296,025	\$100,005	\$75,200	\$471,230
2027	\$22,321,000	\$22,321,000		\$44,642	\$232,138		\$276,780	\$93,503	\$70,311	\$440,595
2028	\$20,870,000	\$20,870,000		\$41,740	\$217,048		\$258,788	\$87,425	\$65,741	\$411,954
						Total	\$5,815,935	\$1,964,768	\$1,477,435	\$9,258,138

Source: CPA, Keechi Wind, LLC

¹Tax Rate per \$100 Valuation

Attachment 1 includes schedules A, B, C, and D provided by the applicant in the application. Schedule A shows proposed investment. Schedule B is the projected market value of the qualified property. Schedule C contains employment information, and Schedule D contains tax expenditures and other tax abatement information.

Attachment 2, provided by the district and reviewed by the Texas Education Agency, contains information relating to the financial impact of the proposed project on the finances of the district as well as the tax benefit of the value limitation. "Table 5" in this attachment shows the estimated 15 year M&O tax levy without the value limitation agreement would be \$4,877,881. The estimated gross 15 year M&O tax benefit, or levy loss, is \$1,758,869.

Attachment 3 is an economic overview of Jack County.

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Michael L. Williams
Commissioner

August 7, 2013

Mr. Robert Wood
Director, Economic Development and Analysis
Texas Comptroller of Public Accounts
Lyndon B. Johnson State Office Building
111 East 17th Street
Austin, Texas 78774

Dear Mr. Wood:

The Texas Education Agency has analyzed the revenue gains that would be realized by the proposed Keechi Wind, LLC project for the Perrin-Whitt Independent School District (PWISD). Projections prepared by our Office of School Finance confirm the analysis that was prepared by Moak, Casey and Associates and provided to us by your division. We believe their assumptions regarding the potential revenue gain are valid, and their estimates of the impact of the Keechi Wind, LLC project on PWISD are correct.

Please feel free to contact me by phone at (512) 463-9186 or by email at al.mckenzie@tea.state.tx.us if you need further information regarding this issue.

Sincerely,



Al McKenzie, Manager
Foundation School Program Support

AM/rk

August 7, 2013

Mr. Robert Wood
Director, Economic Development and Analysis
Texas Comptroller of Public Accounts
Lyndon B. Johnson State Office Building
111 East 17th Street
Austin, Texas 78774

Dear Mr. Wood:

As required by the Tax Code, §313.025 (b-1), the Texas Education Agency (TEA) has evaluated the impact of the proposed Keechi Wind, LLC project on the number and size of school facilities in Perrin-Whitt Independent School District (PWISD). Based on the analysis prepared by Moak, Casey and Associates for the school district and a conversation with the PWISD superintendent, John Kuhn, the TEA has found that the Keechi Wind, LLC project would not have a significant impact on the number or size of school facilities in PWISD.

Please feel free to contact me by phone at (512) 463-9186 or by email at al.mckenzie@tea.state.tx.us if you need further information regarding this issue.

Sincerely,



Al McKenzie, Manager
Foundation School Program Support

AM/rk

Jack County

Population

- Total county population in 2010 for Jack County: 8,525 , down 0.7 percent from 2009. State population increased 1.8 percent in the same time period.
- Jack County was the state's 174th largest county in population in 2010 and the 227 th fastest growing county from 2009 to 2010.
- Jack County's population in 2009 was 79.7 percent Anglo (above the state average of 46.7 percent), 6.4 percent African-American (below the state average of 11.3 percent) and 12.0 percent Hispanic (below the state average of 36.9 percent).
- 2009 population of the largest cities and places in Jack County:

Jacksboro:

4,342

Bryson:

494

Economy and Income

Employment

- September 2011 total employment in Jack County: 4,702 , up 1.4 percent from September 2010. State total employment increased 0.9 percent during the same period.
(October 2011 employment data will be available November 18, 2011).
- September 2011 Jack County unemployment rate: 6.0 percent, up from 5.9 percent in September 2010. The statewide unemployment rate for September 2011 was 8.5 percent, up from 8.2 percent in September 2010.
- September 2011 unemployment rate in the city of:

(Note: County and state unemployment rates are adjusted for seasonal fluctuations, but the Texas Workforce Commission city unemployment rates are not. Seasonally-adjusted unemployment rates are not comparable with unadjusted rates).

Income

- Jack County's ranking in per capita personal income in 2009: 77th with an average per capita income of \$36,300, down 4.6 percent from 2008. Statewide average per capita personal income was \$38,609 in 2009, down 3.1 percent from 2008.

Industry

- Agricultural cash values in Jack County averaged \$19.76 million annually from 2007 to 2010. County total agricultural values in 2010 were up 9.9 percent from 2009. Major agriculture related commodities in Jack County during 2010 included:
 - Wheat
 - Hay
 - Goats
 - Hunting
 - Other Beef
- 2011 oil and gas production in Jack County: 591,715.0 barrels of oil and 11.7 million Mcf of gas. In September 2011, there were 1511 producing oil wells and 1271 producing gas wells.

Taxes

Sales Tax - Taxable Sales

(County and city taxable sales data for 1st quarter 2011 is currently targeted for release in mid-September 2011).

Quarterly (September 2010 through December 2010)

- Taxable sales in Jack County during the fourth quarter 2010: \$12.57 million, up 1.1 percent from the same quarter in 2009.
- Taxable sales during the fourth quarter 2010 in the city of:

Jacksboro:

\$8.93 million, down 5.3 percent from the same quarter in 2009.

Bryson:

\$1.12 million, up 1.2 percent from the same quarter in 2009.

Taxable Sales through the end of 4th quarter 2010 (January 2010 through December 30, 2010)

- Taxable sales in Jack County through the fourth quarter of 2010: \$56.49 million, down 0.6 percent from the same period in 2009.
- Taxable sales through the fourth quarter of 2010 in the city of:

Jacksboro:

\$42.12 million, down 5.4 percent from the same period in 2009.

Bryson:

\$4.32 million, up 4.6 percent from the same period in 2009.

Annual (2010)

- Taxable sales in Jack County during 2010: \$56.49 million, down 0.6 percent from 2009.
- Jack County sent an estimated \$3.53 million (or 0.02 percent of Texas' taxable sales) in state sales taxes to the state treasury in 2010.
- Taxable sales during 2010 in the city of:

Jacksboro:

\$42.12 million, down 5.4 percent from 2009.

Bryson:

\$4.32 million, up 4.6 percent from 2009.

Sales Tax – Local Sales Tax Allocations

(The release date for sales tax allocations to cities for the sales activity month of September 2011 is currently scheduled for November 9, 2011.)

Monthly

- Statewide payments based on the sales activity month of August 2011: \$505.22 million, up 13.9 percent from August 2010.
- Payments to all cities in Jack County based on the sales activity month of August 2011: \$104,706.57, up 46.2 percent from August 2010.
- Payment based on the sales activity month of August 2011 to the city of:

Jacksboro:	\$99,904.38, up 50.7 percent from August 2010.
Bryson:	\$4,802.19, down 9.8 percent from August 2010.

Fiscal Year

- Statewide payments based on sales activity months from September 2010 through August 2011: \$6.08 billion, up 8.0 percent from the same period in 2010.
- Payments to all cities in Jack County based on sales activity months from September 2010 through August 2011: \$1.23 million, up 22.4 percent from fiscal 2010.
- Payments based on sales activity months from September 2010 through August 2011 to the city of:

Jacksboro:	\$1.17 million, up 23.0 percent from fiscal 2010.
Bryson:	\$57,884.04, up 10.5 percent from fiscal 2010.

January 2011 through August 2011 (Sales Activity Year-To-Date)

- Statewide payments based on sales activity months through August 2011: \$3.99 billion, up 8.3 percent from the same period in 2010.
- Payments to all cities in Jack County based on sales activity months through August 2011: \$899,336.01, up 35.8 percent from the same period in 2010.
- Payments based on sales activity months through August 2011 to the city of:

Jacksboro:	\$859,389.42, up 36.9 percent from the same period in 2010.
Bryson:	\$39,946.59, up 15.7 percent from the same period in 2010.

12 months ending in August 2011

- Statewide payments based on sales activity in the 12 months ending in August 2011: \$6.08 billion, up 8.0 percent from the previous 12-month period.
- Payments to all cities in Jack County based on sales activity in the 12 months ending in August 2011: \$1.23 million, up 22.4 percent from the previous 12-month period.
- Payments based on sales activity in the 12 months ending in August 2011 to the city of:

Jacksboro:	\$1.17 million, up 23.0 percent from the previous 12-month period.
Bryson:	\$57,884.04, up 10.5 percent from the previous 12-month period.

■ City Calendar Year-To-Date (RJ 2011)

- Payment to the cities from January 2011 through October 2011:

Jacksboro:	\$1.02 million, up 29.1 percent from the same period in 2010.
Bryson:	\$48,951.62, up 13.2 percent from the same period in 2010.

Annual (2010)

- Statewide payments based on sales activity months in 2010: \$5.77 billion, up 3.3 percent from 2009.
- Payments to all cities in Jack County based on sales activity months in 2010: \$989,803.78, down 8.5 percent from 2009.
- Payment based on sales activity months in 2010 to the city of:

Jacksboro:	\$937,329.31, down 8.8 percent from 2009.
Bryson:	\$52,474.47, down 1.6 percent from 2009.

Property Tax

- As of January 2009, property values in Jack County: \$2.03 billion, up 14.0 percent from January 2008 values. The property tax base per person in Jack County is \$238,725, above the statewide average of \$85,809. About 29.5 percent of the property tax base is derived from oil, gas and minerals.

State Expenditures

- Jack County's ranking in state expenditures by county in fiscal year 2010: 185th. State expenditures in the county for FY2010: \$27.48 million, down 0.2 percent from FY2009.
- In Jack County, 6 state agencies provide a total of 43 jobs and \$397,921.00 in annualized wages (as of 1st quarter 2011).

■ Major state agencies in the county (as of first quarter 2011):

- University of Texas Medical Branch
- Parks & Wildlife Department
- AgriLife Extension Service
- Department of Transportation
- Department of Public Safety

Higher Education

■ Community colleges in Jack County fall 2010 enrollment:

- None.

■ Jack County is in the service area of the following:

- Weatherford College with a fall 2010 enrollment of 5,651 . Counties in the service area include:
 Jack County
 Palo Pinto County
 Parker County
 Wise County

■ Institutions of higher education in Jack County fall 2010 enrollment:

- None.

School Districts

■ Jack County had 3 school districts with 7 schools and 1,558 students in the 2009-10 school year.

(Statewide, the average teacher salary in school year 2009-10 was \$48,263. The percentage of students, statewide, meeting the 2010 TAKS passing standard for all 2009-10 TAKS tests was 77 percent.)

- Bryson ISD had 206 students in the 2009-10 school year. The average teacher salary was \$40,970. The percentage of students meeting the 2010 TAKS passing standard for all tests was 71 percent.
- Jacksboro ISD had 955 students in the 2009-10 school year. The average teacher salary was \$47,139. The percentage of students meeting the 2010 TAKS passing standard for all tests was 81 percent.
- Perrin-Whitt CISD had 397 students in the 2009-10 school year. The average teacher salary was \$42,061. The percentage of students meeting the 2010 TAKS passing standard for all tests was 74 percent.

**SUMMARY OF FINANCIAL IMPACT OF THE PROPOSED KEECHI
WIND, LLC PROJECT ON THE FINANCES OF THE PERRIN-
WHITT CONSOLIDATED INDEPENDENT SCHOOL DISTRICT
UNDER A REQUESTED CHAPTER 313 PROPERTY VALUE
LIMITATION**

July 5, 2013

Final Report

PREPARED BY



Estimated Impact of the Proposed Keechi Wind, LLC Project on the Finances of the Perrin-Whitt Consolidated Independent School District under a Requested Chapter 313 Property Value Limitation

Introduction

Keechi Wind, LLC (Keechi Wind) has requested that the Perrin-Whitt Consolidated Independent School District (PWCISD) consider granting a property value limitation under Chapter 313 of the Tax Code, also known as the Texas Economic Development Act. In an application submitted to PWCISD on May 28, 2013, Keechi Wind proposes to invest \$50 million to construct a new renewable wind energy electric generation project in PWCISD. The Company plans to locate about 25 percent of the total Keechi wind project within the District.

The Keechi Wind project is consistent with the state's goal to "encourage large scale capital investments in this state." When enacted as House Bill 1200 in 2001, Chapter 313 of the Tax Code granted eligibility to companies engaged in manufacturing, research and development, and renewable electric energy production to apply to school districts for property value limitations. Subsequent legislative changes expanded eligibility to clean coal projects, nuclear power generation and data centers, among others.

Under the provisions of Chapter 313, PWCISD may offer a minimum value limitation of \$20 million. The provisions of Chapter 313 call for the project to be fully taxable in the 2014-15 and 2015-16 school years, unless the District and the Company agree to an extension of the start of the two-year qualifying time period. For the purpose of this analysis, it is assumed that the qualifying time period will be the 2014-15 and 2015-16 school years. Beginning with the 2016-17 school year, the project would go on the local tax roll at \$20 million and remain at that level of taxable value for eight years for maintenance and operations (M&O) taxes.

The full taxable value of the project would be assessed for debt service taxes on voter-approved bond issues throughout the limitation period, with PWCISD currently levying a \$0.20 per \$100 I&S tax rate. The full value of the investment is expected to reach \$50 million in the 2015-16 school year. While depreciation is expected to reduce the taxable value of the project over the course of the value limitation agreement, the project would add approximately 15 percent to the District's taxable value in the peak 2015-16 school year.

In the case of the Keechi Wind project, the agreement calls for a calculation of the revenue impact of the value limitation in years 3-10 of the agreement, under whatever school finance and property tax laws are in effect in each of those years. Under current law, PWCISD would experience a revenue loss as a result of the implementation of the value limitation in the 2016-17 school year (-\$187,226). No out-year revenue losses are anticipated.

Under the assumptions outlined below, the potential tax benefits under a Chapter 313 agreement could reach an estimated \$1.6 million over the course of the agreement. This amount is net of any anticipated revenue losses for the District.

School Finance Mechanics

Under the current school finance system, the property values established by the Comptroller's Office that are used to calculate state aid and recapture lag by one year, a practical consequence of the fact that the Comptroller's Office needs this time to conduct its property value study and the planned audits of appraisal district operations in alternating years. A taxpayer receiving a value limitation pays M&O taxes on the reduced value for the project in years 3-10 and receives a tax bill for I&S taxes based on the full project value throughout the qualifying and value limitation period (and thereafter). The school funding formulas use the Comptroller's property values that reflect a reduction due to the property value limitation in years 4-11 as a result of the one-year lag in property values.

The third year is often problematical financially for a school district that approves a Chapter 313 value limitation. The implementation of the value limitation often results in a revenue loss to the school district in the third year of the agreement that would not be reimbursed by the state, but require some type of compensation from the applicant under the revenue protection provisions of the agreement. In years 4-10, smaller revenue losses would be anticipated when the state M&O property values are aligned at the minimum value established by the Board on both the local tax roll and the corresponding state property value study.

Under the HB 1 system adopted in 2006, most school districts received additional state aid for tax reduction (ASATR) that was used to maintain their target revenue amounts established at the revenue levels under old law for the 2005-06 or 2006-07 school years, whichever was highest. In terms of new Chapter 313 property value limitation agreements, adjustments to ASATR funding often moderated the impact of the reduced M&O collections as a result of the limitation, in contrast with the earlier formula-driven finance system.

House Bill 3646 as enacted in 2009 created more "formula" school districts that were less dependent on ASATR state aid than had been the case previously. The formula reductions enacted during the First Called Session in 2011 made \$4 billion in reductions to the existing school funding formulas for the 2011-12 and 2012-13 school years. For the 2011-12 school year, across-the-board reductions were made that reduced each district's WADA count and resulted in an estimated 781 school districts still receiving ASATR to maintain their target revenue funding levels, while an estimated 243 districts operated directly on the state formulas. For the 2012-13 school year, the changes called for smaller across-the-board reductions and funding ASATR-receiving target revenue districts at 92.35 percent of the level provided for under the existing funding formula, with 689 districts operating on formula and 335 districts still receiving ASATR funding.

Senate Bill 1 and House Bill 1025 as passed by the 83rd Legislature made significant increases to the basic allotment and other formula changes by appropriation. The ASATR reduction percentage is increased slightly to 92.63 percent, while the basic allotment is increased by \$325 and \$365, respectively, for the 2013-14 and 2014-15 school years. A slight increase in the guaranteed yield for the 6 cents above compressed—known as the Austin yield—is also included. With the basic allotment increase, it is estimated that approximately 300 school districts will still receive ASATR in the 2013-14 school year and 273 districts would do so in the 2014-15 school year. Current state policy calls for ASATR funding to be eliminated by the 2017-18 school year. While PWCISD received ASATR funding in the 2010-11 and 2011-12 school years, it is not expected to do so for the forecast years. A very small amount of ASATR fund is expected, however, when the value limitation takes effect in the 2016-17 school year.

One concern in projecting into the future is that the underlying state statutes in the Education Code were not changed in order to provide these funding increases. All of the major formula changes were made by appropriation, which gives them only a two-year lifespan unless renewed in the 2015 legislative session. Despite this uncertainty, it is assumed that these changes will remain in effect for the forecast period for the purpose of these estimates, assuming a continued legislative commitment to these funding levels in future years.

A key element in any analysis of the school finance implications is the provision for revenue protection in the agreement between the school district and the applicant. In the case of the Keechi wind project, the agreement calls for a calculation of the revenue impact of the value limitation in years 3-10 of the agreement, under whatever school finance and property tax laws are in effect in each of those years. This meets the statutory requirement under Section 313.027(f)(1) of the Tax Code to provide school district revenue protection language in the agreement.

Underlying Assumptions

There are several approaches that can be used to analyze the future revenue stream of a school district under a value limitation. Whatever method is used, a reasonable analysis requires the use of a multi-year forecasting model that covers the years in which the agreement is in effect. The Chapter 313 application now requires 15 years of data and analysis on the project being considered for a property value limitation.

The general approach used here is to maintain static enrollment and property values in order to isolate the effects of the value limitation under the school finance system. The SB 1 basic allotment increases are reflected in the underlying models. With regard to ASATR funding the 92.63 percent reduction enacted for the 2013-14 school year is maintained until the 2017-18 school year. A statement of legislative intent was adopted in 2011 to no longer fund target revenue by the 2017-18 school year, so that change is reflected in the estimates presented below. The projected taxable values of the Keechi Wind project are factored into the base model used here. The impact of the limitation value for the proposed Keechi Wind project is isolated separately and the focus of this analysis.

Student enrollment counts are held constant at 341 students in average daily attendance (ADA) in analyzing the effects of the Keechi Wind project on the finances of PWCISD. The District's local tax base reached \$328.9 million for the 2012 tax year and is maintained at that level for the forecast period in order to isolate the effects of the property value limitation. An M&O tax rate of \$1.04 per \$100 is used throughout this analysis. PWCISD has estimated state property wealth per weighted ADA or WADA of approximately \$565,732 for the 2013-14 school year. As a result, it will continue to be subject to recapture at the \$504,000 per WADA equalized wealth level for Tier I throughout the forecast period. The enrollment and property value assumptions for the 15 years that are the subject of this analysis are summarized in Table 1.

School Finance Impact

School finance models were prepared for PWCISD under the assumptions outlined above through the 2028-29 school year. Beyond the 2014-15 school year, no attempt was made to forecast the 88th percentile or Austin yield that influence future state funding beyond the projected level for

that school year. In the analyses for other districts and applicants on earlier projects, these changes appeared to have little impact on the revenue associated with the implementation of the property value limitation, since the baseline and other models incorporate the same underlying assumptions.

Under the proposed agreement, a model is established to make a calculation of the “Baseline Revenue” by adding the value of the proposed Keechi Wind facility to the model, but without assuming that a value limitation is approved. The results of that model are shown in Table 2.

A second model is developed which adds the Keechi Wind value but imposes the proposed property value limitation effective in the third year, which in this case is the 2016-17 school year. The results of this model are identified as “Value Limitation Revenue Model” under the revenue protection provisions of the proposed agreement (see Table 3). A summary of the differences between these models is shown in Table 4. As reflected in the information presented in Table 4, reduced recapture costs for PWCISD offset nearly all of the reduced M&O tax reductions associated with the value limitation for the last seven years, beginning with the 2017-18 school year.

Under these assumptions, PWCISD would experience a revenue loss as a result of the implementation of the value limitation in the 2016-17 school year (-\$187,226). The revenue reduction results from the mechanics of the four cents of tax effort beyond the compressed M&O tax rate equalized to the Austin yield, which reflects the one-year lag in value associated with the property value study.

As noted previously, no attempt was made to forecast further reductions in ASATR funding beyond the 92.63 percent adjustment adopted for the 2013-14 school year. It is assumed that ASATR will be eliminated beginning in the 2017-18 school year, based on the 2011 statement of legislative intent and lack of action in 2013 to modify that position. .

One very modest risk factor under the estimates presented here relates to the implementation of the value limitation in the 2016-17 school year. The formula loss of \$187,226 cited above between the base and the limitation models is based on an assumption that Keechi Wind would receive \$278,200 in tax savings when the \$20 million limitation is implemented. Under the estimates presented here and as highlighted in Table 4, an increase in ASATR funding of \$32,988 is expected, along with a \$57,965 reduction in recapture costs that combine to offset some of the reduction in M&O taxes in the first year the value limitation is in effect.

In general, the ASATR offset poses little financial risk to the school district as a result of the adoption of the value limitation agreement. Even the loss of these funds would not add significantly to the hold-harmless costs for Keechi Wind.

The Comptroller’s state property value study influences these calculations, as noted previously. At the school-district level, a taxpayer benefiting from a property value limitation has two property values assigned by the local appraisal district for their property covered by the limitation: (1) a reduced value for M&O taxes, and (2) the full taxable value for I&S taxes. This situation exists for the eight years that the value limitation is in effect. Beginning with the 2011 state property value study, two value determinations are also made for school districts granting Chapter 313 agreements, consistent with local practice. A consolidated single state property value had been provided previously.

Impact on the Taxpayer

Table 5 summarizes the impact of the proposed property value limitation in terms of the potential tax savings under the property value limitation agreement. The focus of this table is on the M&O tax rate only. As noted previously, the property is fully taxable in the first two years under the agreement. A \$1.04 per \$100 of taxable value M&O rate is assumed in 2012-13 and thereafter.

Under the assumptions used here, the potential tax savings from the value limitation total \$1.4 million over the life of the agreement. In addition, Keechi Wind would be eligible for a tax credit for M&O taxes paid on value in excess of the value limitation in each of the first two qualifying years. The credit amount is paid out slowly through years 4-10 due to statutory limits on the scale of these payments over these seven years, with catch-up payments permitted in years 11-13. The tax credits are expected to total approximately \$0.3 million over the life of the agreement, with no unpaid tax credits anticipated. The school district is to be reimbursed by the Texas Education Agency for the cost of these credits.

The key PWCISD revenue losses are expected to total approximately \$187,226 in the first limitation year. In total, the potential net tax benefits (inclusive of tax credits but after hold-harmless payments are made) are estimated to reach \$1.6 million over the life of the agreement. While legislative changes to ASATR funding could increase the hold-harmless amount owed in the initial year of the agreement slightly, there would still be a substantial tax benefit to Keechi Wind under the value limitation agreement for the remaining years that the limitation is in effect.

Facilities Funding Impact

The Keechi Wind project remains fully taxable for debt services taxes, with PWCISD currently levying a \$0.20 per \$100 I&S rate. The value of the Keechi Wind project is expected to depreciate over the life of the agreement and beyond, but full access to the additional value is expected to add about 15 percent to the District's tax base in the peak value year, which is the 2015-16 school year.

The Keechi Wind project is not expected to affect PWCISD in terms of enrollment. Two permanent jobs are expected once the wind energy project begins operation. Continued expansion of the project and related development could result in additional employment in the area and an increase in the school-age population, but this project is unlikely to have much impact on a stand-alone basis.

Conclusion

The proposed Keechi Wind renewable energy electric generation project enhances the tax base of PWCISD. It reflects continued capital investment in keeping with the goals of Chapter 313 of the Tax Code.

Under the assumptions outlined above, the potential tax savings for the applicant under a Chapter 313 agreement could reach an estimated \$1.6 million. (This amount is net of any anticipated revenue losses for the District.) The additional taxable value also enhances the tax base of PWCISD in meeting its future debt service obligations.

Table 1 – Base District Information with Keechi Wind, LLC Project Value and Limitation Values

Year of Agreement	School Year	ADA	WADA	M&O Tax Rate	I&S Tax Rate	CAD Value with Project	CAD Value with Limitation	CPTD with Project	CPTD With Limitation	CPTD Value with Project per WADA	CPTD Value with Limitation per WADA
Pre-Year 1	2013-14	341.09	573.14	\$1.0400	\$0.2000	\$328,910,420	\$328,910,420	\$324,240,898	\$324,240,898	\$565,732	\$565,732
1	2014-15	341.09	573.12	\$1.0400	\$0.2000	\$328,910,420	\$328,910,420	\$324,240,898	\$324,240,898	\$565,748	\$565,748
2	2015-16	341.09	573.12	\$1.0400	\$0.2000	\$378,910,420	\$378,910,420	\$324,240,898	\$324,240,898	\$565,748	\$565,748
3	2016-17	341.09	573.12	\$1.0400	\$0.2000	\$375,660,420	\$348,910,420	\$374,240,898	\$374,240,898	\$652,990	\$652,990
4	2017-18	341.09	573.12	\$1.0400	\$0.2000	\$372,621,420	\$348,910,420	\$370,990,898	\$344,240,898	\$647,319	\$600,645
5	2018-19	341.09	573.12	\$1.0400	\$0.2000	\$369,780,420	\$348,910,420	\$367,951,898	\$344,240,898	\$642,017	\$600,645
6	2019-20	341.09	573.12	\$1.0400	\$0.2000	\$367,123,420	\$348,910,420	\$365,110,898	\$344,240,898	\$637,059	\$600,645
7	2020-21	341.09	573.12	\$1.0400	\$0.2000	\$364,639,420	\$348,910,420	\$362,453,898	\$344,240,898	\$632,423	\$600,645
8	2021-22	341.09	573.12	\$1.0400	\$0.2000	\$362,317,420	\$348,910,420	\$359,969,898	\$344,240,898	\$628,089	\$600,645
9	2022-23	341.09	573.12	\$1.0400	\$0.2000	\$360,146,420	\$348,910,420	\$357,647,898	\$344,240,898	\$624,038	\$600,645
10	2023-24	341.09	573.12	\$1.0400	\$0.2000	\$358,116,420	\$348,910,420	\$355,476,898	\$344,240,898	\$620,250	\$600,645
11	2024-25	341.09	573.12	\$1.0400	\$0.2000	\$356,218,420	\$356,218,420	\$353,446,898	\$344,240,898	\$616,708	\$600,645
12	2025-26	341.09	573.12	\$1.0400	\$0.2000	\$354,443,420	\$354,443,420	\$351,548,898	\$351,548,898	\$613,396	\$613,396
13	2026-27	341.09	573.12	\$1.0400	\$0.2000	\$352,783,420	\$352,783,420	\$349,773,898	\$349,773,898	\$610,299	\$610,299
14	2027-28	341.09	573.12	\$1.0400	\$0.2000	\$351,231,420	\$351,231,420	\$348,113,898	\$348,113,898	\$607,402	\$607,402
15	2028-29	341.09	573.12	\$1.0400	\$0.2000	\$349,780,420	\$349,780,420	\$346,561,898	\$346,561,898	\$604,694	\$604,694

*Basic Allotment: \$5,040; AISD Yield: \$61.86; Equalized Wealth: \$504,000 per WADA

Table 2– “Baseline Revenue Model”--Project Value Added with No Value Limitation

Year of Agreement	School Year	M&O Taxes @ Compressed Rate	State Aid	Additional State Aid-Hold Harmless	Excess Formula Reduction	Recapture Costs	Additional Local M&O Collections	State Aid From Additional M&O Tax Collections	Recapture from the Additional Local Tax Effort	Total General Fund
Pre-Year 1	2013-14	\$3,205,533	\$128,560	\$0	\$0	-\$380,739	\$128,055	\$7,689	\$0	\$3,089,097
1	2014-15	\$3,205,533	\$119,350	\$0	\$0	-\$332,371	\$128,055	\$11,963	\$0	\$3,132,529
2	2015-16	\$3,695,557	\$119,350	\$0	\$0	-\$383,180	\$147,630	\$15,644	\$0	\$3,595,002
3	2016-17	\$3,669,056	\$119,350	\$0	\$0	-\$795,295	\$146,571	\$0	\$0	\$3,139,683
4	2017-18	\$3,638,664	\$119,350	\$0	\$0	-\$765,335	\$145,357	\$0	\$0	\$3,138,037
5	2018-19	\$3,610,253	\$119,350	\$0	\$0	-\$737,303	\$144,222	\$0	\$0	\$3,136,522
6	2019-20	\$3,583,681	\$119,350	\$0	\$0	-\$711,081	\$143,161	\$0	\$0	\$3,135,112
7	2020-21	\$3,558,841	\$119,350	\$0	\$0	-\$686,544	\$142,169	\$0	\$0	\$3,133,815
8	2021-22	\$3,535,619	\$119,350	\$0	\$0	-\$663,593	\$141,241	\$0	\$0	\$3,132,617
9	2022-23	\$3,513,909	\$119,350	\$0	\$0	-\$642,127	\$140,374	\$374	\$0	\$3,131,879
10	2023-24	\$3,493,607	\$119,350	\$0	\$0	-\$622,047	\$139,563	\$1,226	\$0	\$3,131,700
11	2024-25	\$3,473,164	\$119,350	\$0	\$0	-\$603,008	\$138,746	\$2,023	\$0	\$3,130,276
12	2025-26	\$3,455,768	\$119,350	\$0	\$0	-\$585,502	\$138,051	\$2,769	\$0	\$3,130,437
13	2026-27	\$3,439,500	\$119,350	\$0	\$0	-\$569,122	\$137,401	\$3,467	\$0	\$3,130,597
14	2027-28	\$3,424,289	\$119,350	\$0	\$0	-\$553,794	\$136,794	\$4,121	\$0	\$3,130,760
15	2028-29	\$3,410,069	\$119,350	\$0	\$0	-\$539,456	\$136,225	\$4,732	\$0	\$3,130,920

Table 3– “Value Limitation Revenue Model”--Project Value Added with Value Limit

Year of Agreement	School Year	M&O Taxes @ Compressed Rate	State Aid	Additional State Aid-Hold Harmless	Excess Formula Reduction	Recapture Costs	Additional Local M&O Collections	State Aid From Additional M&O Tax Collections	Recapture from the Additional Local Tax Effort	Total General Fund
Pre-Year 1	2013-14	\$3,205,533	\$128,560	\$0	\$0	-\$380,739	\$128,055	\$7,689	\$0	\$3,089,097
1	2014-15	\$3,205,533	\$119,350	\$0	\$0	-\$332,371	\$128,055	\$11,963	\$0	\$3,132,529
2	2015-16	\$3,695,557	\$119,350	\$0	\$0	-\$383,180	\$147,630	\$15,644	\$0	\$3,595,002
3	2016-17	\$3,401,542	\$119,350	\$32,988	\$0	-\$737,309	\$135,885	\$0	\$0	\$2,952,456
4	2017-18	\$3,401,542	\$119,350	\$0	\$0	-\$519,948	\$135,885	\$5,668	\$0	\$3,142,498
5	2018-19	\$3,401,542	\$119,350	\$0	\$0	-\$519,948	\$135,885	\$5,668	\$0	\$3,142,498
6	2019-20	\$3,401,542	\$119,350	\$0	\$0	-\$519,948	\$135,885	\$5,668	\$0	\$3,142,498
7	2020-21	\$3,401,542	\$119,350	\$0	\$0	-\$519,948	\$135,885	\$5,668	\$0	\$3,142,498
8	2021-22	\$3,401,542	\$119,350	\$0	\$0	-\$519,948	\$135,885	\$5,668	\$0	\$3,142,498
9	2022-23	\$3,401,542	\$119,350	\$0	\$0	-\$519,948	\$135,885	\$5,668	\$0	\$3,142,498
10	2023-24	\$3,401,542	\$119,350	\$0	\$0	-\$519,948	\$135,885	\$5,668	\$0	\$3,142,498
11	2024-25	\$3,473,164	\$119,350	\$0	\$0	-\$530,896	\$138,746	\$5,788	\$0	\$3,206,152
12	2025-26	\$3,455,768	\$119,350	\$0	\$0	-\$585,502	\$138,051	\$2,769	\$0	\$3,130,437
13	2026-27	\$3,439,500	\$119,350	\$0	\$0	-\$569,122	\$137,401	\$3,467	\$0	\$3,130,597
14	2027-28	\$3,424,289	\$119,350	\$0	\$0	-\$553,794	\$136,794	\$4,121	\$0	\$3,130,760
15	2028-29	\$3,410,069	\$119,350	\$0	\$0	-\$539,456	\$136,225	\$4,732	\$0	\$3,130,920

Table 4 – Value Limit less Project Value with No Limit

Year of Agreement	School Year	M&O Taxes @ Compressed Rate	State Aid	Additional State Aid-Hold Harmless	Excess Formula Reduction	Recapture Costs	Additional Local M&O Collections	State Aid From Additional M&O Tax Collections	Recapture from the Additional Local Tax Effort	Total General Fund
Pre-Year 1	2013-14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	2014-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	2015-16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	2016-17	-\$267,513	\$0	\$32,988	\$0	\$57,985	-\$10,687	\$0	\$0	-\$187,226
4	2017-18	-\$237,122	\$0	\$0	\$0	\$245,387	-\$9,473	\$5,668	\$0	\$4,460
5	2018-19	-\$208,710	\$0	\$0	\$0	\$217,355	-\$8,338	\$5,668	\$0	\$5,976
6	2019-20	-\$182,139	\$0	\$0	\$0	\$191,133	-\$7,276	\$5,668	\$0	\$7,386
7	2020-21	-\$157,298	\$0	\$0	\$0	\$166,596	-\$6,284	\$5,668	\$0	\$8,683
8	2021-22	-\$134,077	\$0	\$0	\$0	\$143,645	-\$5,356	\$5,668	\$0	\$9,880
9	2022-23	-\$112,366	\$0	\$0	\$0	\$122,179	-\$4,489	\$5,294	\$0	\$10,618
10	2023-24	-\$92,065	\$0	\$0	\$0	\$102,099	-\$3,678	\$4,442	\$0	\$10,798
11	2024-25	\$0	\$0	\$0	\$0	\$72,112	\$0	\$3,765	\$0	\$75,877
12	2025-26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	2026-27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	2027-28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	2028-29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Table 5 - Estimated Financial impact of the Keechi Wind, LLC Project Property Value Limitation Request Submitted to PWCISD at \$1.04 M&O Tax Rate

Year of Agreement	School Year	Project Value	Estimated Taxable Value	Value Savings	Assumed M&O Tax Rate	Taxes Before Value Limit	Taxes after Value Limit	Tax Savings @ Projected M&O Rate	Tax Credits for First Two Years Above Limit	Tax Benefit to Company Before Revenue Protection	School District Revenue Losses	Estimated Net Tax Benefits
Pre-Year 1	2013-14	\$0	\$0	\$0	\$1.040	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	2014-15	\$0	\$0	\$0	\$1.040	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	2015-16	\$50,000,000	\$50,000,000	\$0	\$1.040	\$520,000	\$520,000	\$0	\$0	\$0	\$0	\$0
3	2016-17	\$46,750,000	\$20,000,000	\$26,750,000	\$1.040	\$486,200	\$208,000	\$278,200	\$0	\$278,200	-\$187,226	\$90,974
4	2017-18	\$43,711,000	\$20,000,000	\$23,711,000	\$1.040	\$454,594	\$208,000	\$246,594	\$44,571	\$291,166	\$0	\$291,166
5	2018-19	\$40,870,000	\$20,000,000	\$20,870,000	\$1.040	\$425,048	\$208,000	\$217,048	\$44,571	\$261,619	\$0	\$261,619
6	2019-20	\$38,213,000	\$20,000,000	\$18,213,000	\$1.040	\$397,415	\$208,000	\$189,415	\$44,571	\$233,987	\$0	\$233,987
7	2020-21	\$35,729,000	\$20,000,000	\$15,729,000	\$1.040	\$371,582	\$208,000	\$163,582	\$44,571	\$208,153	\$0	\$208,153
8	2021-22	\$33,407,000	\$20,000,000	\$13,407,000	\$1.040	\$347,433	\$208,000	\$139,433	\$44,571	\$184,004	\$0	\$184,004
9	2022-23	\$31,236,000	\$20,000,000	\$11,236,000	\$1.040	\$324,854	\$208,000	\$116,854	\$44,571	\$161,426	\$0	\$161,426
10	2023-24	\$29,206,000	\$20,000,000	\$9,206,000	\$1.040	\$303,742	\$208,000	\$95,742	\$44,571	\$140,314	\$0	\$140,314
11	2024-25	\$27,308,000	\$27,308,000	\$0	\$1.040	\$284,003	\$284,003	\$0	\$0	\$0	\$0	\$0
12	2025-26	\$25,533,000	\$25,533,000	\$0	\$1.040	\$265,543	\$265,543	\$0	\$0	\$0	\$0	\$0
13	2026-27	\$23,873,000	\$23,873,000	\$0	\$1.040	\$248,279	\$248,279	\$0	\$0	\$0	\$0	\$0
14	2027-28	\$22,321,000	\$22,321,000	\$0	\$1.040	\$232,138	\$232,138	\$0	\$0	\$0	\$0	\$0
15	2028-29	\$20,870,000	\$20,870,000	\$0	\$1.040	\$217,048	\$217,048	\$0	\$0	\$0	\$0	\$0
						\$4,877,881	\$3,431,012	\$1,446,869	\$312,000	\$1,758,869	-\$187,226	\$1,571,643

Tax Credit for Value Over Limit in First 2 Years				Year 1	Year 2	Max Credits
				\$0	\$312,000	\$312,000
				Credits Earned		\$312,000
				Credits Paid		<u>\$312,000</u>
				Excess Credits Unpaid		\$0

***Note:** School District Revenue-Loss estimates are subject to change based on numerous factors, including legislative and Texas Education Agency administrative changes to school finance formulas, year-to-year appraisals of project values, and changes in school district tax rates. One of the most substantial changes to the school finance formulas related to Chapter 313 revenue-loss projections could be the treatment of Additional State Aid for Tax Reduction (ASATR). Legislative intent is to end ASATR in 2017-18 school year. Additional information on the assumptions used in preparing these estimates is provided in the narrative of this Report.



Window on State Government

Susan Combs Texas Comptroller of Public Accounts

2012 ISD Summary Worksheet

119/Jack

119-903/Perrin-Whitt CISD

Category	Local Tax Roll Value	2012 WTD Mean Ratio	2012 PTAD Value Estimate	2012 Value Assigned
A. Single-Family Residences	5,150,530	N/A	5,150,530	5,150,530
B. Multi-Family Residences	0	N/A	0	0
C. Vacant Lots	154,730	N/A	154,730	154,730
D. Rural Real(Taxable)	33,691,020	N/A	33,691,020	33,691,020
F1. Commercial Real	1,300,760	N/A	1,300,760	1,300,760
F2. Industrial Real	0	N/A	0	0
G. Oil, Gas, Minerals	76,726,370	N/A	76,726,370	76,726,370
J. Utilities	27,605,590	N/A	27,605,590	27,605,590
L1. Commercial Personal	339,340	N/A	339,340	339,340
L2. Industrial Personal	117,875,710	N/A	117,875,710	117,875,710
M. Other Personal	1,599,180	N/A	1,599,180	1,599,180
N. Intangible Pers/Uncert	0	N/A	0	0
O. Residential Inventory	0	N/A	0	0

S. Special Inventory	0	N/A	0	0
Subtotal	264,443,230		264,443,230	264,443,230
Less Total Deductions	9,795,005		9,795,005	9,795,005
Total Taxable Value	254,648,225		254,648,225	254,648,225 T2

Category D Detail	Local Tax Roll	Ratio	PTAD Value
Market Value Non-Qualified Acres And Farm/Ranch Imp	28,986,110	N/A	28,986,110
Prod Value Qualified Acres	4,704,910	N/A	4,704,910
Taxable Value	33,691,020		33,691,020

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

Government code subsections 403.302 (J) AND (K) require the Comptroller to certify alternative measures of school district wealth. These measures are reported for taxable values for maintenance and operation (M&O) tax purposes and for interest and sinking fund (I&S) tax purposes. For districts that have not entered into value limitation agreements, T1 through T6 will be the same as T7 through T12.

Value Taxable For M&O Purposes

T1	T2	T3	T4	T5	T6
257,846,675	254,648,225	257,846,675	254,648,225	254,667,177	254,667,177

Loss To the Additional \$10,000 Homestead Exemption	50% of the loss to the Local Optional Percentage Homestead Exemption
3,198,450	0

T1 = School district taxable value for M&O purposes before the loss to the additional \$10,000 homestead

exemption

T2 = School district taxable value for M&O purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T3 = T1 minus 50% of the loss to the local optional percentage homestead exemption

T4 = T2 minus 50% of the loss to the local optional percentage homestead exemption

T5 = T2 before the loss to the tax ceiling reduction

T6 = T5 minus 50% of the loss to the local optional percentage homestead exemption

Value Taxable For I&S Purposes

T7	T8	T9	T10	T11	T12
257,846,675	254,648,225	257,846,675	254,648,225	254,667,177	254,667,177

T7 = School district taxable value for I&S purposes before the loss to the additional \$10,000 homestead exemption

T8 = School district taxable value for I&S purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T9 = T7 minus 50% of the loss to the local optional percentage homestead exemption

T10 = T8 minus 50% of the loss to the local optional percentage homestead exemption

T11 = T8 before the loss to the tax ceiling reduction

T12 = T11 minus 50% of the loss to the local optional percentage homestead exemption

The PVS found your local value to be valid, and local value was certified

182/Palo Pinto

119-903/Perrin-Whitt CISD

Category	Local Tax Roll Value	2012 WTD Mean Ratio	2012 PTAD Value Estimate	2012 Value Assigned
A. Single-Family Residences	697,220	N/A	697,220	697,220
B. Multi-Family				

Residences	0	N/A	0	0
C. Vacant Lots	22,880	N/A	22,880	22,880
D. Rural Real(Taxable)	9,123,870	.9938	9,180,382	9,123,870
F1. Commercial Real	0	N/A	0	0
F2. Industrial Real	0	N/A	0	0
G. Oil, Gas, Minerals	8,746,350	.9899	8,835,589	8,746,350
J. Utilities	3,278,290	N/A	3,278,290	3,278,290
L1. Commercial Personal	166,190	N/A	166,190	166,190
L2. Industrial Personal	617,640	N/A	617,640	617,640
M. Other Personal	166,910	N/A	166,910	166,910
N. Intangible Pers/Uncert	0	N/A	0	0
O. Residential Inventory	0	N/A	0	0
S. Special Inventory	3,210	N/A	3,210	3,210
Subtotal	22,822,560		22,968,311	22,822,560
Less Total Deductions	1,397,264		1,397,264	1,397,264
Total Taxable Value	21,425,296		21,571,047	21,425,296 T2

Category D Detail	Local Tax Roll	Ratio	PTAD Value
Market Value Non-Qualified Acres And Farm/Ranch Imp	8,254,050	.9932	8,310,562
Prod Value Qualified Acres	869,820	N/A	869,820
Taxable Value	9,123,870		9,180,382

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

Government code subsections 403.302 (J) AND (K) require the Comptroller to certify alternative measures of school district wealth. These measures are reported for taxable values for maintenance and operation (M&O) tax purposes and for interest and sinking fund (I&S) tax purposes. For districts that have not entered into value limitation agreements, T1 through T6 will be the same as T7 through T12.

Value Taxable For M&O Purposes

T1	T2	T3	T4	T5	T6
21,870,296	21,425,296	21,870,296	21,425,296	21,425,296	21,425,296

Loss To the Additional \$10,000 Homestead Exemption	50% of the loss to the Local Optional Percentage Homestead Exemption
445,000	0

T1 = School district taxable value for M&O purposes before the loss to the additional \$10,000 homestead exemption

T2 = School district taxable value for M&O purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T3 = T1 minus 50% of the loss to the local optional percentage homestead exemption

T4 = T2 minus 50% of the loss to the local optional percentage homestead exemption

T5 = T2 before the loss to the tax ceiling reduction

T6 = T5 minus 50% of the loss to the local optional percentage homestead exemption

Value Taxable For I&S Purposes

T7	T8	T9	T10	T11	T12
21,870,296	21,425,296	21,870,296	21,425,296	21,425,296	21,425,296

T7 = School district taxable value for I&S purposes before the loss to the additional \$10,000 homestead

exemption

T8 = School district taxable value for I&S purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T9 = T7 minus 50% of the loss to the local optional percentage homestead exemption

T10 = T8 minus 50% of the loss to the local optional percentage homestead exemption

T11 = T8 before the loss to the tax ceiling reduction

T12 = T11 minus 50% of the loss to the local optional percentage homestead exemption

The PVS found your local value to be valid, and local value was certified

184/Parker

119-903/Perrin-Whitt CISD

Category	Local Tax Roll Value	2012 WTD Mean Ratio	2012 PTAD Value Estimate	2012 Value Assigned
A. Single-Family Residences	6,256,860	N/A	6,256,860	6,256,860
B. Multi-Family Residences	0	N/A	0	0
C. Vacant Lots	163,190	N/A	163,190	163,190
D. Rural Real(Taxable)	33,562,550	N/A	33,562,550	33,562,550
F1. Commercial Real	0	N/A	0	0
F2. Industrial Real	0	N/A	0	0
G. Oil, Gas, Minerals	3,826,440	N/A	3,826,440	3,826,440
J. Utilities	9,632,580	N/A	9,632,580	9,632,580
L1. Commercial Personal	208,420	N/A	208,420	208,420
L2. Industrial Personal	127,910	N/A	127,910	127,910

M. Other Personal	919,220	N/A	919,220	919,220
N. Intangible Pers/Uncert	0	N/A	0	0
O. Residential Inventory	0	N/A	0	0
S. Special Inventory	0	N/A	0	0
Subtotal	54,697,170		54,697,170	54,697,170
Less Total Deductions	6,529,793		6,529,793	6,529,793
Total Taxable Value	48,167,377		48,167,377	48,167,377 T2

Category D Detail	Local Tax Roll	Ratio	PTAD Value
Market Value Non-Qualified Acres And Farm/Ranch Imp	31,532,670	N/A	31,532,670
Prod Value Qualified Acres	2,029,880	N/A	2,029,880
Taxable Value	33,562,550		33,562,550

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

Government code subsections 403.302 (J) AND (K) require the Comptroller to certify alternative measures of school district wealth. These measures are reported for taxable values for maintenance and operation (M&O) tax purposes and for interest and sinking fund (I&S) tax purposes. For districts that have not entered into value limitation agreements, T1 through T6 will be the same as T7 through T12.

Value Taxable For M&O Purposes

T1	T2	T3	T4	T5	T6
50,015,597	48,167,377	50,015,597	48,167,377	48,546,571	48,546,571

Loss To the Additional \$10,000 Homestead Exemption	50% of the loss to the Local Optional Percentage Homestead Exemption
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1,848,220

0

T1 = School district taxable value for M&O purposes before the loss to the additional \$10,000 homestead exemption

T2 = School district taxable value for M&O purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T3 = T1 minus 50% of the loss to the local optional percentage homestead exemption

T4 = T2 minus 50% of the loss to the local optional percentage homestead exemption

T5 = T2 before the loss to the tax ceiling reduction

T6 = T5 minus 50% of the loss to the local optional percentage homestead exemption

Value Taxable For I&S Purposes

T7	T8	T9	T10	T11	T12
50,015,597	48,167,377	50,015,597	48,167,377	48,546,571	48,546,571

T7 = School district taxable value for I&S purposes before the loss to the additional \$10,000 homestead exemption

T8 = School district taxable value for I&S purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T9 = T7 minus 50% of the loss to the local optional percentage homestead exemption

T10 = T8 minus 50% of the loss to the local optional percentage homestead exemption

T11 = T8 before the loss to the tax ceiling reduction

T12 = T11 minus 50% of the loss to the local optional percentage homestead exemption

The PVS found your local value to be valid, and local value was certified

119-903/Perrin-Whitt CISD

Category	Local Tax Roll Value	2012 WTD Mean Ratio	2012 PTAD Value Estimate	2012 Value Assigned

A. Single-Family Residences	12,104,610	N/A	12,104,610	12,104,610
B. Multi-Family Residences	0	N/A	0	0
C. Vacant Lots	340,800	N/A	340,800	340,800
D. Rural Real(Taxable)	76,377,440	.9993	76,433,952	76,377,440
F1. Commercial Real	1,300,760	N/A	1,300,760	1,300,760
F2. Industrial Real	0	N/A	0	0
G. Oil, Gas, Minerals	89,299,160	.9990	89,388,399	89,299,160
J. Utilities	40,516,460	N/A	40,516,460	40,516,460
L1. Commercial Personal	713,950	N/A	713,950	713,950
L2. Industrial Personal	118,621,260	N/A	118,621,260	118,621,260
M. Other Personal	2,685,310	N/A	2,685,310	2,685,310
N. Intangible Pers/Uncert	0	N/A	0	0
O. Residential Inventory	0	N/A	0	0
S. Special Inventory	3,210	N/A	3,210	3,210
Subtotal	341,962,960		342,108,711	341,962,960
Less Total Deductions	17,722,062		17,722,062	17,722,062
Total Taxable Value	324,240,898		324,386,649	324,240,898 T2

Category D Detail	Local Tax Roll	Ratio	PTAD Value
Market Value Non-Qualified Acres And Farm/Ranch Imp	68,772,830	.9992	68,829,342
Prod Value Qualified Acres	7,604,610	N/A	7,604,610

Taxable Value	76,377,440	76,433,952
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The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

**AGREEMENT FOR LIMITATION ON APPRAISED VALUE
OF PROPERTY FOR SCHOOL DISTRICT
MAINTENANCE AND OPERATIONS TAXES**

by and between

PERRIN-WHITT CONSOLIDATED INDEPENDENT SCHOOL DISTRICT

and

KEECHI WIND, LLC
(Texas Taxpayer ID # 12608650268)

Comptroller Application Number 293

Dated

October 7, 2013

WHEREAS, the Comptroller reviewed the Application pursuant to Texas Tax Code §313.025(d), and on September 18, 2013 the Comptroller, via letter, recommended that the Application be approved; and,

WHEREAS, the Comptroller conducted an economic impact evaluation pursuant to Chapter 313 of the Texas Tax Code which was presented to the Board of Trustees at a public hearing held in connection with the Board of Trustees' consideration of the Application; and,

WHEREAS, the Board of Trustees has carefully reviewed the economic impact evaluation prepared pursuant to Texas Tax Code §313.026 and has carefully considered the Comptroller's positive recommendation for the project; and,

WHEREAS, the District received written notification, pursuant to 34 Texas Administrative Code §9.1055(e)(2)(A), that the Comptroller reviewed this Agreement, and reaffirmed the recommendation previously made on September 18, 2013 that the Application be approved; and,

WHEREAS, on October 7, 2013, the Board of Trustees conducted a public hearing on the Application at which it solicited input into its deliberations on the Application from all interested parties within the District; and,

WHEREAS, on October 7, 2013, the Board of Trustees made factual findings pursuant to Texas Tax Code §313.025(f), including, but not limited to findings that: (i) the information in the Application is true and correct; (ii) this Agreement is in the best interest of the District and the State of Texas; (iii) the Applicant is eligible for the limitation on appraised value of the Applicant's Qualified Property; and, (iv) each criterion referenced in Texas Tax Code §313.025(e) has been met; and,

WHEREAS, on October 7, 2013, pursuant to the provisions of Texas Tax Code §313.025(f-1), the Board of Trustees waived the job creation requirement set forth in Texas Tax Code §313.051(b), based upon its factual Finding, made on October 7, 2013, that the if the number of jobs required by law (*i.e.*, 10 jobs) was applied to this project, given its size and scope as described in the Application and in **Exhibit 3**, the number of jobs will exceed the industry standard for the number of employees reasonably necessary for the operation of the facility; and,

WHEREAS, on October 7, 2013, the Board of Trustees determined that the Tax Limitation Amount requested by the Applicant, and as defined in Sections 1.2 and 1.3, below, is consistent with the minimum values set out by Tax Code, §§313.022(b) and 313.052, as such Tax Limitation Amount was computed for the effective date of this Agreement; and,

WHEREAS, on October 7, 2013, the Board of Trustees approved the form of this Agreement for a Limitation on Appraised Value of Property for School District Maintenance and

Operations Taxes, and authorized the President and Secretary of the Board of Trustees to execute and deliver such Agreement to the Applicant;

NOW, THEREFORE, for and in consideration of the premises and the mutual covenants and agreements herein contained, the Parties agree as follows:

ARTICLE I

AUTHORITY, TERM, DEFINITIONS, AND GENERAL PROVISIONS

Section 1.1. AUTHORITY

This Agreement is executed by the District as its written agreement with the Applicant pursuant to the provisions and authority granted to the District in Texas Tax Code §313.027.

Section 1.2. TERM OF THE AGREEMENT

This Agreement shall commence and first become effective on the Commencement Date, as defined in Section 1.3, below. In the event that the Applicant makes a Qualified Investment in the amount defined in Section 2.6 below, between the Commencement Date and the end of the Qualifying Time Period, Applicant will be entitled to the Tax Limitation Amount defined in Section 1.3 below, for the following Tax Years: 2016, 2017, 2018, 2019, 2020, 2021, 2022, and 2023. The limitation on the local ad valorem property values for Maintenance and Operations purposes shall commence with the property valuations made as of January 1, 2016, the appraisal date for the third full Tax Year following the Commencement Date.

The period beginning with the Commencement Date of October 7, 2013 and ending on December 31, 2015 will be referred to herein as the “Qualifying Time Period,” as that term is defined in Texas Tax Code §313.021(4). The Applicant shall not be entitled to a tax limitation during the Qualifying Time Period.

Unless sooner terminated as provided herein, the limitation on the local ad valorem property values shall terminate on December 31, 2023. Except as otherwise provided herein, this Agreement will terminate, in full, on the Final Termination Date. The termination of this Agreement shall not (i) release any obligations, liabilities, rights and remedies arising out of any breach of, or failure to comply with, this Agreement occurring prior to such termination, or (ii) affect the right of a Party to enforce the payment of any amount to which such Party was entitled before such termination or to which such Party became entitled as a result of an event that occurred before such termination, so long as the right to such payment survives said termination.

Except as otherwise provided herein, the Tax Years for which this Agreement is effective are as set forth below and set forth opposite each such Tax Year are the corresponding year in the term of this Agreement, the date of the Appraised Value determination for such Tax Year, and a summary description of certain provisions of this Agreement corresponding to such Tax Year (it

being understood and agreed that such summary descriptions are for reference purposes only, and shall not affect in any way the meaning or interpretation of this Agreement):

Full Tax Year of Agreement	Date of Appraised Value Determination	School Year	Tax Year	Summary Description of Provisions
Partial Year Commencing on date of Board approval (10/07/13)	January 1, 2013	2013-14	2013	Start of Qualifying Time Period beginning with Commencement Date (10/07/13). No limitation on value. First year for computation of Annual Limit.
1	January 1, 2014	2014-15	2014	Qualifying Time Period. No limitation on value. Possible Tax Credit in future years.
2	January 1, 2015	2015-16	2015	Qualifying Time Period. No limitation on value. Possible Tax Credit in future years.
3	January 1, 2016	2016-17	2016	\$ 20 Million property value limitation.
4	January 1, 2017	2017-18	2017	\$ 20 Million property value limitation. Possible Tax Credit due to Applicant.
5	January 1, 2018	2018-19	2018	\$ 20 Million property value limitation. Possible Tax Credit due to Applicant.
6	January 1, 2019	2019-20	2019	\$ 20 Million property value limitation. Possible Tax Credit due to Applicant.
7	January 1, 2020	2020-21	2020	\$20 Million property value limitation. Possible Tax Credit due to Applicant.
8	January 1, 2021	2021-22	2021	\$ 20 Million property value limitation. Possible Tax Credit due to Applicant.

Agreement for Limitation on Appraised Value

Between Perrin-Whitt Consolidated Independent School District and Keechi Wind, LLC
Comptroller Application Number 293
October 7, 2013
Page 5

Full Tax Year of Agreement	Date of Appraised Value Determination	School Year	Tax Year	Summary Description of Provisions
9	January 1, 2022	2022-23	2022	\$20 Million property value limitation. Possible Tax Credit due to Applicant.
10	January 1, 2023	2023-24	2023	\$20 Million property value limitation. Possible Tax Credit due to Applicant.
11	January 1, 2024	2024-25	2024	No tax limitation. Possible Tax Credit Tax Credit due to Applicant. Applicant obligated to Maintain Viable Presence if no early termination.
12	January 1, 2025	2025-26	2025	No tax limitation. Possible Tax Credit due to Applicant. Applicant obligated to Maintain Viable Presence if no early termination.
13	January 1, 2026	2026-27	2026	No tax limitation. Possible Tax Credit due to Applicant. Applicant obligated to Maintain Viable Presence if no early termination.

Section 1.3. DEFINITIONS

Wherever used herein, the following terms shall have the following meanings, unless the context in which used clearly indicates another meaning, to-wit:

“Act” means the Texas Economic Development Act set forth in Chapter 313 of the Texas Tax Code, as amended.

“Affiliate” means any entity that directly or indirectly through one or more intermediaries, controls or is controlled by or is under common control with the Applicant. For purposes of this definition, control of an entity means (i) the ownership, directly or indirectly, of fifty percent (50%) or more of the voting rights in a company or other legal entity or (ii) the right

to direct the management or operation of such entity whether by ownership (directly or indirectly) of securities, by contract or otherwise.

“Affiliated Group” means a group of one or more entities in which a controlling interest is owned by a common owner or owners, either corporate or non-corporate, or by one or more of the member entities.

“Aggregate Limit” means, for any Tax Year of this Agreement, the cumulative total of the Annual Limit amount for such Tax Year and all previous years of the Agreement.

“Agreement” means this Agreement, as the same may be modified, amended, restated, amended and restated, or supplemented from time to time in accordance with Section 6.3.

“Annual Limit” means the maximum annual benefit which can be paid directly to the District as a Supplemental Payment under the provisions of Texas Tax Code § 313.027(i). For purposes of this Agreement, the amount of the Annual Limit shall be calculated for each year by multiplying the District’s Average Daily Attendance for the applicable school year, 2012-2013 school year ADA of 328.584, as calculated pursuant to Texas Education Code § 42.005, times \$100, or any larger amount in Texas Tax Code § 313.027(i), if such limit amount is increased for any future year of this Agreement. The Annual Limit shall first be computed for Tax Year 2013, which, by virtue of the Commencement Date is the first year of the Qualifying Time Period under this Agreement.

“Applicant” means Keechi Wind, LLC, *Texas Taxpayer Identification Number 12608650268*, the company listed in the Preamble of this Agreement who, on May 28, 2013, filed with the District the Original Application for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. The term “Applicant” shall also include the Applicant’s assigns and successors-in-interest, and their direct and indirect subsidiaries.

“Applicable School Finance Law” means Chapters 41 and 42 of the Texas Education Code; the Texas Economic Development Act (Chapter 313 of the Texas Tax Code); the provisions of Chapter 403; Subchapter M, of the Texas Government Code applicable to the District; the Constitution and general laws of the State applicable to the independent school districts of the State; applicable rules and regulations of the agencies of the State having jurisdiction over any matters relating to the public school systems and school districts of the State; and judicial decisions construing or interpreting any or all of the above. The term also includes any amendments or successor statutes that may be adopted in the future which impact or alter the calculation of the Applicant’s ad valorem tax obligation to the District, either with or without the limitation of property values made pursuant to this Agreement.

“Application” means the Application for Appraised Value Limitation on Qualified Property (Chapter 313, Subchapter B or C, of the Texas Tax Code) filed with the District by the Applicant on May 28, 2013, which has been certified by the Comptroller’s office to constitute a complete final Application as of the date of July 2, 2013. The term includes all forms required by

the Comptroller, the schedules attached thereto, and all other documentation submitted by the Applicant to the District or the Comptroller for the purpose of obtaining an Agreement with the District. The term also includes all amendments and supplements thereto submitted by the Applicant.

“Appraised Value” shall have the meaning assigned to such term in Section 1.04(8) of the Texas Tax Code.

“Appraisal District” means the Jack County Appraisal District.

“Board of Trustees” means the Board of Trustees of the Perrin-Whitt Consolidated Independent School District.

“Commencement Date” means October 7, 2013, the date upon which this Agreement was approved by the District’s Board of Trustees.

“Completed Application Date” means July 2, 2013, the date upon which the Comptroller determined to be the date of its receipt of a completed Application for Appraised Value Limitation on Qualified Property (Texas Tax Code, Chapter 313, Subchapter B or C), Comptroller Form 50-296, from the Applicant.

“Comptroller” means the Texas Comptroller of Public Accounts, or the designated representative of the Texas Comptroller of Public Accounts acting on behalf of the Comptroller.

“Comptroller’s Rules” means the applicable rules and regulations of the Comptroller set forth at Title 34 Texas Administrative Code, Chapter 9, Subchapter D, together with any court or administrative decisions interpreting same.

“County” means Jack County, Texas.

“Determination of Breach” shall have the meaning assigned to such term in Section 7.8 of the Agreement

“District” or “School District” means the Perrin-Whitt Consolidated Independent School District, being a duly authorized and operating independent school district in the State, having the power to levy, assess, and collect ad valorem taxes within its boundaries and to which Subchapter C of the Act applies. The term also includes any successor independent school district or other successor governmental authority having the power to levy and collect ad valorem taxes for school purposes on the Applicant’s Qualified Property or the Applicant’s Qualified Investment.

“Final Termination Date” means December 31, 2026. However, any payment obligations of any Party arising under this Agreement prior to the Final Termination Date will survive until paid by the Party owing same.

“Force Majeure” means a failure caused by (a) provisions of law, or the operation or effect of rules, regulations or orders promulgated by any governmental authority having jurisdiction over the Applicant, the Applicant’s Qualified Property or the Applicant’s Qualified Investment or any upstream, intermediate or downstream equipment or support facilities as are necessary to the operation of the Applicant’s Qualified Property or the Applicant’s Qualified Investment; (b) any demand or requisition, arrest, order, request, directive, restraint or requirement of any government or governmental agency whether federal, state, military, local or otherwise; (c) the action, judgment or decree of any court; (d) floods, storms, hurricanes, evacuation due to threats of hurricanes, lightning, earthquakes, washouts, high water, fires, acts of God or public enemies, wars (declared or undeclared), blockades, epidemics, riots or civil disturbances, insurrections, strikes, labor disputes (it being understood that nothing contained in this Agreement shall require the Applicant to settle any such strike or labor dispute), explosions, breakdown or failure of plant, machinery, equipment, lines of pipe or electric power lines (or unplanned or forced outages or shutdowns of the foregoing for inspections, repairs or maintenance), inability to obtain, renew or extend franchises, licenses or permits, loss, interruption, curtailment or failure to obtain electricity, gas, steam, water, wastewater disposal, waste disposal or other utilities or utility services, inability to obtain or failure of suppliers to deliver equipment, parts or material, or inability of the Applicant to ship or failure of carriers to transport electricity from the Applicant’s facilities; or (e) any other cause (except financial), whether similar or dissimilar, over which the Applicant has no reasonable control and which forbids or prevents Applicant’s performance of its obligations under this Agreement.

“Land” shall have the meaning assigned to such term in Section 2.2.

“Maintain Viable Presence” means, after the development and construction of the project described in the Application and in the description of the Applicant’s Qualified Investment and Qualified Property as set forth in Section 2.3, below, (i) the operation over the term of this Agreement of the facility or facilities for which the tax limitation is granted, as the same may from time to time be expanded, upgraded, improved, modified, changed, remodeled, repaired, restored, reconstructed, reconfigured, and/or reengineered; (ii) the maintenance of at least the number of New Jobs required by Chapter 313 of the Texas Tax Code from the time they are created until the Final Termination Date; and (iii) the maintenance of at least the number of Qualifying Jobs set forth in the Application from the time they are created until the Final Termination Date.

“M&O Amount” shall have the meaning assigned to such term in Section 3.2 of the Agreement.

“Maintenance and Operations Revenue” or “M&O Revenue” means (i) those revenues which the District receives from the levy of its annual ad valorem maintenance and operations tax pursuant to Texas Education Code § 45.002 and Article VII § 3 of the Texas Constitution, plus (ii) all State revenues to which the District is or may be entitled under Chapter 42 of the Texas Education Code or any other statutory provision as well as any amendment or successor statute to these provisions, plus (iii) any indemnity payments received by the District under other agreements similar to this Agreement to the extent that such payments are designed to replace

District M&O Revenue lost as a result of such similar agreements, less (iv) any amounts necessary to reimburse the State of Texas or another school district for the education of additional students pursuant to Chapter 41 of the Texas Education Code.

“Market Value” shall have the meaning assigned to such term in Section 1.04(7) of the Texas Tax Code.

“Net Aggregate Limit” means, for any Tax Year of this Agreement, the cumulative total of the Annual Limit amount for such Tax Year and all previous years of the Agreement, less all amounts previously paid by the Applicant to or on behalf of the District under Article IV, below.

“Net Tax Benefit” means, (i) the amount of maintenance and operations *ad valorem* taxes which the Applicant would have paid to the District for all Tax Years if this Agreement had not been entered into by the Parties, (ii) adding to the amount determined under clause (i) all Tax Credits received by the Applicant under Chapter 313, Texas Tax Code, and (iii) subtracting from the sum of the amounts determined under clauses (i) and (ii) the sum of (A) all maintenance and operations *ad valorem* school taxes actually due to the District or any other governmental entity, including the State of Texas, for all Tax Years of this Agreement, plus (B) any payments due to the District under Article III under this Agreement.

“New Jobs” means the total number of jobs, defined by 34 Texas Administrative Code § 9.1051, which the Applicant will create in connection with the project which is the subject of its Application. In accordance with the requirements of Texas Tax Code § 313.024(d), Eighty Percent (80%), of all New Jobs created by the Applicant on the project shall also be Qualifying Jobs, as defined below.

“Qualified Investment” has the meaning set forth in Chapter 313 of the Texas Tax Code, as interpreted by the Comptroller’s Rules, as these provisions existed on the date of this Agreement, applying any specific requirements for rural school districts imposed by Subchapter C of Chapter 313 of the Texas Tax Code and by the Comptroller’s Rules.

“Qualifying Jobs” means the number of New Jobs the Applicant will create in connection with the project which is the subject of its Application, which meet the requirements of Texas Tax Code §313.021(3).

“Qualified Property” has the meaning set forth in Chapter 313 of the Texas Tax Code, as interpreted by the Comptroller’s Rules and the Texas Attorney General, as these provisions existed on the date of this Agreement, applying any specific requirements for rural school districts imposed by Subchapter C of Chapter 313 of the Texas Tax Code and by the Comptroller’s Rules.

“Qualifying Time Period” means, after a deferral period as permitted by Texas Tax Code §313.027(h), the period that begins on the Commencement Date of October 7, 2013 and ends on December 31, 2015.

“Revenue Protection Amount” means the amount calculated pursuant to Section 3.2 of this Agreement.

“State” means the State of Texas.

“Substantive Document” means a document or other information or data in electronic media determined by the Comptroller to substantially involve or include information or data significant to the Application, the evaluation or consideration of the Application, or this Agreement or implementation of this Agreement for Limitation of Appraised Value pursuant to Chapter 313 of the Texas Tax Code. The term includes, but is not limited to, the Application and any amendments or supplements, any economic impact evaluation made in connection with the Application, this Agreement between the Applicant and the District and any subsequent amendments or assignments, any school district written finding or report filed with the Comptroller as required by Comptroller’s Rule, and any application requesting school tax credits under Texas Tax Code, § 313.103.

“Tax Credit” means the tax credit, either to be paid by the District to the Applicant, or to be applied against any taxes that the District imposes on Qualified Property, as computed under the provisions of Subchapter D of the Act, and rules adopted by the Comptroller and/or the Texas Education Agency, provided that the Applicant complies with the requirements under such provisions, including the timely filing of a completed application under Texas Tax Code § 313.103 and the duly adopted administrative rules.

“Tax Limitation Amount” means the maximum amount which may be placed as the Appraised Value on Qualified Property/Qualified Investment for years three (3) through ten (10) of this Agreement pursuant to Texas Tax Code § 313.054. That is, for each of the eight (8) Tax Years 2016, 2017, 2018, 2019, 2020, 2021, 2022, and 2023, the Appraised Value of the Applicant’s Qualified Investment for the District’s maintenance and operations ad valorem tax purposes shall not exceed, and the Tax Limitation Amount shall be, the lesser of:

- (a) The Market Value of the Applicant’s Qualified Investment; or
- (b) Twenty Million Dollars (\$20,000,000.00).

The Tax Limitation Amount set forth in the immediately preceding Subsection (b) is based on the limitation amount for the category that applies to the District on the effective date of this Agreement, as set out by Texas Tax Code, § 313.022(b) or § 313.052.

“Tax Year” shall have the meaning assigned to such term in Section 1.04(13) of the Texas Tax Code (*i.e.*, the calendar year).

“Taxable Value” shall have the meaning assigned to such term in Section 1.04(10) of the Texas Tax Code.

“Texas Education Agency Rules” means the applicable rules and regulations adopted by the Texas Commissioner of Education in relation to the administration of Chapter 313 of the Texas Tax Code, which are set forth at Title 19 – Part 2, Texas Administrative Code, together with any court or administrative decisions interpreting same.

ARTICLE II

PROPERTY DESCRIPTION

Section 2.1. LOCATION WITHIN A QUALIFIED REINVESTMENT OR ENTERPRISE ZONE

The Applicant’s Qualified Property upon which the Applicant’s Qualified Investment will be located is within an area designated as a reinvestment zone under Chapter 312 of the Texas Tax Code. The legal description of the reinvestment zone in which the Applicant’s Qualified Property is located is attached to this Agreement as **EXHIBIT 1** and is incorporated herein by reference for all purposes.

Section 2.2. LOCATION OF QUALIFIED PROPERTY

The location of the Applicant’s Qualified Property upon which the Applicant’s Qualified Investment will be located is described in the legal description which is attached to this Agreement as **EXHIBIT 2**, and is incorporated herein by reference for all purposes. The Parties expressly agree that the boundaries of the Land may not be materially changed from the configuration described in **EXHIBIT 2** without the express authorization of each of the Parties.

Section 2.3. DESCRIPTION OF QUALIFIED INVESTMENT AND QUALIFIED PROPERTY

The Qualified Investment and/or Qualified Property that is subject to the Tax Limitation Amount is described in **EXHIBIT 3**, which is attached hereto and incorporated herein by reference for all purposes (“Applicant’s Qualified Investment”).

Qualified Investment shall be that property, described in **EXHIBIT 3** which is placed in service under the terms of the Application, during the Qualifying Time Period described in both Section 1.2 above, and the definition of Qualifying Time Period set forth in Section 1.3, above.

Qualified Property shall be all property, described in **EXHIBIT 3**, including, but not limited to the Applicant’s Qualified Investment, together with the land described in **EXHIBIT 2** which: 1) is owned by the Applicant; 2) was first placed in service after July 2, 2013, the completed Application date established by the Comptroller; and 3) is used in connection with the activities described in the Application. Property which is not specifically described in **EXHIBIT 3** shall not be considered by the District or the Appraisal District to be part of the Applicant’s Qualified Investment or Qualified Property for purposes of this Agreement, unless pursuant to Texas Tax Code § 313.027(e) and Section 8.3 of this Agreement, the Board of Trustees, by official action, provides that such other property is a part of the Applicant’s Qualified Investment for purposes of this Agreement.

Property owned by the Applicant which is not described on **EXHIBIT 3** may not be considered to be Qualified Property unless the Applicant:

- (a) submits to the District and the Comptroller a written request to add property to the limitation agreement, which request shall include a specific description of the additional property to which the Applicant requests that the limitation apply;
- (b) notifies the District and the Comptroller of any other changes to the information that was provided in the Application approved by the District; and,
- (c) provides any additional information reasonably requested by the District or the Comptroller necessary to re-evaluate the economic impact analysis for the new or changed conditions.

Section 2.4. APPLICANT'S OBLIGATIONS TO PROVIDE CURRENT INVENTORY OF QUALIFIED PROPERTY

At the end of the Qualifying Time Period, or at any other time when there is a material change in the Qualified Property located on the land described in **EXHIBIT 2**, upon a reasonable request of the District, the Comptroller, or the Appraisal District, the Applicant shall provide to the District, the Comptroller, and the Appraisal District a specific and detailed description of the tangible personal property, buildings, or permanent, nonremovable building components (including any affixed to or incorporated into real property) on the Qualified Property to which the value limitation applies including maps or surveys of sufficient detail and description to locate all such described property within the boundaries of the real property which is subject to the Agreement.

Section 2.5. QUALIFYING USE

The Applicant's Qualified Investment described above in Section 2.3 qualifies for a tax limitation agreement under Texas Tax Code § 313.024(b)(1) as a renewable energy electric generation facility.

Section 2.6. LIMITATION ON APPRAISED VALUE

So long as the Applicant makes a Qualified Investment in the amount of Twenty Million Dollars (\$20,000,000.00), or greater, during the Qualifying Time Period; and unless this Agreement has been terminated as provided herein before such Tax Year, for each of the eight (8) Tax Years 2016, 2017, 2018, 2019, 2020, 2021, 2022, and 2023, the Appraised Value of the Applicant's Qualified Investment for the District's maintenance and operations ad valorem tax purposes shall not exceed the lesser of:

- (a) The Market Value of the Applicant's Qualified Investment; or
- (b) Twenty Million Dollars (\$20,000,000.00).

The Tax Limitation Amount set forth in the immediately preceding Subsection(b) is based on the limitation amount for the category that applies to the District on the effective date of this Agreement, as set out by Texas Tax Code § 313.022 (b) or § 313.052.

ARTICLE III

PROTECTION AGAINST LOSS OF FUTURE DISTRICT REVENUES

Section 3.1. INTENT OF THE PARTIES

Subject to the limitations contained in this Agreement (including Section 5.1), it is the intent of the Parties that the District shall, in accordance with the provisions of Texas Tax Code §313.027(f)(1), be compensated by the Applicant for: any loss that the District incurs in its Maintenance and Operations Revenue; or for any new uncompensated operating cost incurred as a result of, or on account of, entering into this Agreement, after taking into account any payments to be made under this Agreement. Such payments shall be independent of, and in addition to, all such other payments as are set forth in Article IV. Subject only to the limitations contained in this Agreement (including Section 5.1), it is the intent of the Parties that the risk of any negative financial consequence to the District in making the decision to enter into this Agreement will be borne by the Applicant and not by the District, and paid by the Applicant to the District in addition to any and all payments due under Article IV.

Section 3.2. CALCULATING THE AMOUNT OF LOSS OF REVENUES BY THE DISTRICT

Subject to the applicable provisions of Sections 5.1 and 5.2, the amount to be paid by the Applicant to compensate the District for loss of Maintenance and Operations Revenue resulting from, or on account of, this Agreement for each year during the term of this Agreement (the "M&O Amount") shall be determined in compliance with the Applicable School Finance Law in effect for such year and according to the following formula:

The M&O Amount owed by the Applicant to District means the Original M&O Revenue *minus* the New M&O Revenue;

Where:

- i. "Original M&O Revenue" means the total State and local Maintenance & Operations Revenue that the District would have received for the school year under the Applicable School Finance Law had this Agreement not been entered into by the Parties and the Qualified Property and/or Qualified Investment been subject to

the ad valorem maintenance & operations tax at the tax rate actually adopted by the District for the applicable year.

- ii. "New M&O Revenue" means the total State and local Maintenance & Operations Revenue that the District actually received for such school year, after all adjustments have been made to Maintenance and Operations Revenue because of any portion of this agreement.

In making the calculations required by this Section 3.2:

- i. The Taxable Value of property for each school year will be determined under the Applicable School Finance Law.
- ii. For purposes of this calculation, the tax collection rate on the Applicant's Qualified Property and/or the Applicant's Qualified Investment will be presumed to be one hundred percent (100%).
- iii. If, for any year of this Agreement, the difference between the Original M&O Revenue and the New M&O Revenue as calculated under this Section 3.2 results in a negative number, the negative number will be considered to be zero.
- iv. All calculations made for years three (3) through ten (10) of this Agreement under Section 3.2, Subsection *ii* of this Agreement will reflect the Tax Limitation Amount for such year.
- v. All calculations made under this Section 3.2 shall be made by a methodology which isolates the full M & O revenue impact caused by this Agreement. The Applicant shall not be responsible to reimburse the District for other revenue losses created by other agreements, on account of any other factors not contained in this Agreement.

Section 3.3. COMPENSATION FOR LOSS OF OTHER REVENUES

In addition to the amounts determined pursuant to Section 3.2 above, and to the extent provided in Section 6.3, the Applicant, on an annual basis, shall also indemnify and reimburse the District for the following:

- (a) All non-reimbursed costs incurred by the District in paying or otherwise crediting to the account of the Applicant, any applicable tax credit to which the Applicant may be entitled pursuant to Chapter 313, Subchapter D of the Texas Tax Code, and for which the District does not receive reimbursement from the State pursuant to Texas Education Code § 42.2515, or other similar or successor statute.

- (b) All non-reimbursed costs, certified by the District's external auditor to have been incurred by the District for extraordinary education-related expenses related to the project that are not directly funded in state aid formulas, including expenses for the purchase of portable classrooms and the hiring of additional personnel to accommodate a temporary increase in student enrollment attributable to the project.
- (c) All non-reimbursed increases in District costs paid to the Appraisal District caused by increased appraised values arising solely from the project described in the Application. The Applicant may contest any such cost certified by the District's external auditor under the provisions of Section 3.8.

Section 3.4. CALCULATIONS TO BE MADE BY THIRD PARTY

All calculations under this Agreement shall be made annually by an independent third party (the "Third Party") jointly approved each year by the District and the Applicant. If the Parties cannot agree on the Third Party, then the Third Party shall be selected by the mediator provided in Section 7.9 of this Agreement.

Section 3.5. DATA USED FOR CALCULATIONS

The calculations under this Agreement shall be initially based upon the valuations which are placed upon all taxable property in the District, including Applicant's Qualified Investment and/or the Applicant's Qualified Property by the Appraisal District in its annual certified tax roll submitted to the District pursuant to Texas Tax Code § 26.01 on or about July 25 of each year of this Agreement. Immediately upon receipt of the valuation information by the District, the District shall submit the valuation information to the Third Party selected under Section 3.4. The certified tax roll data shall form the basis of the calculation of any and all amounts due under this Agreement. All other data utilized by the Third Party to make the calculations contemplated by this Agreement shall be based upon the best available current estimates. The data utilized by the Third Party shall be adjusted from time to time by the Third Party to reflect actual amounts, subsequent adjustments by the Appraisal District to the District's certified tax roll or any other changes in student counts, tax collections, or other data.

Section 3.6. DELIVERY OF CALCULATIONS

On or before November 1 of each year for which this Agreement is effective, the Third Party appointed pursuant to Section 3.4 of this Agreement shall forward to the Parties a certification containing the calculations required under Sections 3.2 and/or 3.3 and Article IV, or under Section 5.1 of this Agreement in sufficient detail to allow the Parties to understand the manner in which the calculations were made. The Third Party shall simultaneously submit his, her or its invoice for fees for services rendered to the Parties, if any fees are being claimed. Upon reasonable prior notice, the employees and agents of the Applicant shall have access, at all reasonable times, to the Third Party's offices, personnel, books, records, and correspondence

pertaining to the calculation and fee for the purpose of verification. The Third Party shall maintain supporting data consistent with generally accepted accounting practices, and the employees and agents of the Applicant shall have the right to reproduce and retain for purpose of audit, any of these documents. The Third Party shall preserve all documents pertaining to the calculation and fee for a period of five (5) years after payment. The Applicant shall not be liable for any of Third Party's costs resulting from an audit of the Third Party's books, records, correspondence, or work papers pertaining to the calculations contemplated by this Agreement or the fee paid by the Applicant to the Third Party pursuant to Section 3.7, if such fee is timely paid.

Section 3.7. PAYMENT BY APPLICANT

The Applicant shall pay any amount determined to be due and owing to the District under this Agreement on or before the January 31 of the year next following the tax levy for each year for which this Agreement is effective. By such date, the Applicant shall also pay any amount billed by the Third Party for all calculations under this Agreement under Section 3.6, above, plus any reasonable and necessary legal expenses paid by the District to its attorneys, auditors, or financial consultants for the preparation and filing of any financial reports, disclosures, or tax credit or other reimbursement applications filed with or sent to the State of Texas which are, or may be required under the terms or because of the execution of this Agreement. In no year shall the Applicant be responsible for the payment of any total expenses under this Section and Section 3.6, above, in excess of Ten Thousand Dollars (\$10,000.00).

Section 3.8. RESOLUTION OF DISPUTES

Pursuant to Section 3.4 and Section 3.6, should the Applicant disagree with the certification containing the calculations, the Applicant may appeal the findings, in writing, to the Third Party within thirty (30) days of receipt of the certification. Within thirty (30) days of receipt of the Applicant's appeal, the Third Party will issue, in writing, a final determination of the certification containing the calculations. Thereafter, the Applicant may appeal the final determination of certification containing the calculations to the District's Board of Trustees. Any appeal by the Applicant of the final determination of the Third Party may be made, in writing, to the District's Board of Trustees within thirty (30) days of the final determination of certification containing the calculations.

Section 3.9. EFFECT OF PROPERTY VALUE APPEAL OR OTHER ADJUSTMENT

In the event that, at the time the Third Party selected under Section 3.4 makes its calculations under this Agreement, the Applicant has appealed the taxable values placed by the Appraisal District on the Qualified Property, and the appeal of the appraised values are unresolved, the Third Party shall base its calculations upon the values initially placed upon the Qualified Property by the Appraisal District.

In the event that the result of an appraisal appeal or for any other reason, the Taxable Value of the Applicant's Qualified Investment and/or the Applicant's Qualified Property is changed, once the determination of a new value becomes final, the Parties shall immediately

notify the Third Party who shall immediately issue new calculations for the applicable year or years. In the event the new calculations result in the change of any amount payable by the Applicant under this Agreement, the party from whom the adjustment is payable shall remit such amounts to the counter-party within thirty (30) days of the receipt of the new calculations from the Third Party.

Section 3.10. EFFECT OF STATUTORY CHANGES

Notwithstanding any other provision in this Agreement, but subject to the limitations contained in Section 5.1, in the event that, by virtue of statutory changes to the Applicable School Finance Law, administrative interpretations by the Comptroller, Commissioner of Education, or the Texas Education Agency, or for any other reason attributable to statutory change, the District will receive less Maintenance and Operations Revenue, or, if applicable, will be required to increase its payment of funds to the State, or to other governmental entities including the Appraisal District, because of its participation in this Agreement, the Applicant shall make payments to the District, up to the revenue protection amount limit set forth in Section 5.1, that are necessary to offset any negative impact on the District as a result of its participation in this Agreement. Such calculation shall take into account any adjustments to the amount calculated for the current fiscal year that should be made in order to reflect the actual impact on the District.

ARTICLE IV

Section 4.1. INTENT OF PARTIES WITH RESPECT TO SUPPLEMENTAL PAYMENTS

In interpreting the provisions of Article IV, the Parties agree as follows:

(a) Amounts Exclusive of Indemnity Amounts

In addition to undertaking the responsibility for the payment of all of the amounts set forth under Article III, and as further consideration for the execution of this Agreement by the District, the Applicant shall also be responsible for the Supplemental Payments set forth in this Article IV. The Applicant shall not be responsible to the District or to any other person or persons in any form for the payment or transfer of money or any other thing of value in recognition of, anticipation of, or consideration for this Agreement for limitation on appraised value made pursuant to Chapter 313 of the Texas Tax Code, unless it is explicitly set forth in this Agreement. It is the express intent of the Parties that the obligation for Supplemental Payments under this Article IV are separate and independent of the obligation of the Applicant to pay the amounts described in Article III; provided, however, that all payments under Articles III and IV are subject to such limitations as are contained in Section 5.1, and that all payments under Article IV are subject to the separate limitations contained in Section 4.4.

(b) Adherence to Statutory Limits on Supplemental Payments

It is the express intent of the parties that any Supplemental Payments made to or on behalf of the District by the Applicant, under this Article IV, shall not exceed the limit imposed by the provisions of Texas Tax Code 313.027(i) unless that limit is increased by the Legislature at a future date, in which case all references to statutory limits in this Agreement will be automatically adjusted to reflect the new, higher limits, but only if, and to the extent that such increases are authorized by law.

Section 4.2. STIPULATED SUPPLEMENTAL PAYMENT AMOUNT - SUBJECT TO NET AGGREGATE LIMIT

In any year during the term of this Agreement, the District shall not be entitled to receive Supplemental Payments that exceed the lesser of:

- (a) the Applicant's Stipulated Supplemental Payment Amount, defined as Forty Percent (40%) of the Applicant's Net Tax Benefit, as the term is defined in Section 1.3, above; or,
- (b) the Net Aggregate Limit, as the term is defined in Section 1.3, above.

Section 4.3. ANNUAL CALCULATION OF STIPULATED SUPPLEMENTAL PAYMENT AMOUNT

The Parties agree that for each Tax Year of this Agreement, beginning with the third full year (Tax Year 2016), the Stipulated Supplemental Payment amount, described in Section 4.2 will annually be calculated based upon the then most current estimate of tax savings to the Applicant, which will be made, based upon assumptions of student counts, tax collections, and other applicable data, in accordance with the following formula:

Taxable Value of the Applicant's Qualified Property for such Tax Year had this Agreement not been entered into by the Parties (i.e., the Taxable Value of the Applicant's Qualified Property used for the District's interest and sinking fund tax purposes for such Tax Year, or school taxes due to any other governmental entity, including the State of Texas, for such Tax Year);

Minus,

The Taxable Value of the Applicant's Qualified Property for such Tax Year after giving effect to this Agreement (i.e., the Taxable Value of the Applicant's Qualified Property used for the District's maintenance and operations tax purposes for such Tax Year, or school taxes due to any other governmental entity, including the State of Texas, for such Tax Year);

Multiplied by,

The District's maintenance and operations tax rate for such Tax Year, or the school tax rate of any other governmental entity, including the State of Texas, for such Tax Year;

Plus,

Any Tax Credit received by the Applicant with respect to such Tax Year;

Minus,

Any amounts previously paid to the District under Article III for such Tax Year;

Multiplied by,

The number 0.4;

Minus,

Any amounts previously paid to the District under Sections 4.2 and 4.3 with respect to such Tax Year.

In the event that there are changes in the data upon which the calculations set forth herein are made, the Third Party described in Section 3.4, above, shall adjust the Stipulated Supplemental Payment amount calculation to reflect any changes in the data.

Section 4.4. CALCULATION OF ANNUAL SUPPLEMENTAL PAYMENTS TO THE DISTRICT AND APPLICATION OF NET AGGREGATE LIMIT

For each year of this Agreement, beginning with year three (Tax Year 2016) and continuing thereafter through year thirteen (Tax Year 2026), the District, or its Successor Beneficiary should one be designated under Section 4.6, below, shall not be entitled to receive Supplemental Payments, computed under Sections 4.2 and 4.3, above, that exceed the Net Aggregate Limit, defined in Section 1.3, above.

If, for any year of this Agreement, the payment of the Applicant's Stipulated Supplemental Payment amount, calculated under sections 4.2 and 4.3, above, exceeds the Net Aggregate Limit for that year, the difference between the Stipulated Supplemental Payment amount and the Net Aggregate Limit, shall be carried forward from year-to-year into subsequent years of this Agreement, and to the extent not limited by the Net Aggregate Limit in any subsequent year of this Agreement, shall be paid to the District.

Any Stipulated Supplemental Payment amount, which cannot be made to the District prior to the end of year thirteen (Tax Year 2026), because such payment would exceed the Net Aggregate Limit, will be deemed to have been cancelled by operation of law.

Section 4.5. PROCEDURES FOR SUPPLEMENTAL PAYMENT CALCULATIONS

- (a) All calculations required by this Article, including but not limited to: (i) the calculation of the Stipulated Supplemental Payment amount; (ii) the determination of both the Annual Limit, the Aggregate Limit, and the Net Aggregate Limit; (iii) the effect, if any, of the Net Aggregate Limit upon the actual amount of Supplemental Payments eligible to be paid to the District by the Applicant; and, (iv) the carry forward and accumulation of any Stipulated Supplemental Payment amounts unpaid by the Applicant due to the Net Aggregate Limit in previous years, shall be calculated by the Third Party selected pursuant to Section 3.4.
- (b) The calculations made by the Third Party shall be made at the same time and on the same schedule as the calculations made pursuant to Section 3.6.
- (c) The payment of all amounts due under this Article shall be made at the time set forth in Section 3.7.

Section 4.6. DISTRICT'S OPTION TO DESIGNATE SUCCESSOR BENEFICIARY

At any time during this Agreement, the District's Board of Trustees may, in its sole discretion, so long as such decision does not result in additional costs to the Applicant under this Agreement, direct that the Applicant's payment obligations under this Article IV be made to its educational foundation, or to a similar entity. The alternative entity may only use such funds received under this Article to support the educational mission of the District and its students. Any designation of an alternative entity must be made by recorded vote of the District's Board of Trustees at a properly posted public Board meeting. Any such designation will become effective after public vote and the delivery of notice of said vote to the Applicant in conformance with the provisions of Section 6.1, below. Such designation may be rescinded, with respect to future payments only, by action of the District's Board of Trustees at any time.

Any designation of a successor beneficiary under this Section shall not alter the Aggregate Limit or the Net Aggregate Limit or the Supplemental Payments described in Section 4.4, above.

ARTICLE V

ANNUAL LIMITATION OF PAYMENTS BY APPLICANT

SECTION 5.1. ANNUAL LIMITATION AFTER FIRST THREE YEARS

Notwithstanding anything contained in this Agreement to the contrary, and with respect to each Tax Year during the term of this Agreement beginning after the 2016 Tax Year and ending on the Final Termination Date, in no event shall (i) the sum of the maintenance and operations ad valorem taxes paid by the Applicant to the District for such Tax Year, plus the sum of all payments otherwise due from the Applicant to the District under Articles III and IV with respect to such current Tax Year and all preceding Tax Years of this Agreement, exceed (ii) the amount of the maintenance and operations ad valorem taxes that the Applicant would have paid to the District for such Tax Year (determined by using the District's actual maintenance and operations tax rate for such Tax Year) if the Parties had not entered into this Agreement. The calculation and comparison of the amounts described in clauses (i) and (ii) of the preceding sentence shall be included in all calculations made pursuant to Section 3.4 and Section 3.6, and in the event the sum of the amounts described in said clause (i) exceeds the amount described in said clause (ii), then the payments otherwise due from the Applicant to the District under Articles III and IV shall be reduced until such excess is eliminated.

Section 5.2. OPTION TO CANCEL AGREEMENT

In the event that any payment otherwise due from the Applicant to the District under Article III and/or Section 4.2 with respect to a Tax Year is subject to reduction in accordance with the provisions of Section 5.1 above, then the Applicant shall have the option to terminate this Agreement. The Applicant may exercise such option to cancel this Agreement by notifying the District of its election in writing not later than the June 30 of the year next following the Tax Year with respect to which a reduction under Section 5.1 is applicable. Any cancellation of this Agreement under the foregoing provisions of this Section 5.2 shall be effective immediately prior to the second Tax Year next following the Tax Year in which the reduction giving rise to the option occurred. Upon such termination this Agreement shall terminate and be of no further force or effect; provided, however, that the Parties respective rights and obligations under this Agreement with respect to the Tax Year or Tax Years (as the case may be) through and including the Tax Year during which such notification is delivered to the District, shall not be impaired or modified as a result of such termination and shall survive such termination unless and until satisfied and discharged.

ARTICLE VI

TAX CREDITS

Section 6.1. APPLICANT'S ENTITLEMENT TO TAX CREDITS

The Applicant shall be entitled to tax credits from the District under and in accordance with the provisions of Subchapter D of the Act and Comptroller Rules, provided that the Applicant complies with the requirements under such provisions, including the timely filing of a completed tax credit application under Section 313.103 of the Texas Tax Code and Comptroller Rules.

Section 6.2. DISTRICT'S OBLIGATIONS WITH RESPECT TO TAX CREDITS

The District shall timely comply and shall cause the District's collector of taxes to timely comply with their obligations under Subchapter D of the Act and Comptroller Rules, including, but not limited to, such obligations set forth in Section 313.104 of the Texas Tax Code, and either Comptroller and/or Texas Education Agency Rules.

Section 6.3. COMPENSATION FOR LOSS OF TAX CREDIT PROTECTION REVENUES

If, after the Applicant has actually received the benefit of a tax credit under Section 6.1, the District does not receive aid from the State pursuant to Texas Education Code § 42.2515 or other similar or successor statute with respect to all or any portion of such tax credit for reasons other than the District's failure to comply with the requirements for obtaining such aid, then the District shall notify the Applicant in writing thereof and the circumstances surrounding the State's failure to provide such aid to the District. The Applicant shall pay to the District the amount of such tax credit for which the District did not receive such aid within thirty (30) calendar days after receipt of such notice, and such payment shall be subject to the same provisions for late payment as are set forth in Section 7.4 and 7.5. If the District receives aid from the State for all or any portion of a tax credit with respect to which the Applicant has made a payment to the District under this Section 6.3, then the District shall pay to the Applicant the amount of such aid within thirty (30) calendar days after the District's receipt thereof.

ARTICLE VII

ADDITIONAL OBLIGATIONS OF APPLICANT

Section 7.1. DATA REQUESTS

During the term of this Agreement, and upon the written request of one Party or by the Comptroller (the "Requesting Party"), the other Party shall provide the Requesting Party with all information reasonably necessary for the Requesting Party to determine whether the other Party is in compliance with its obligations, including any employment obligations which may arise under this Agreement. The Applicant shall allow authorized employees of the District, the Comptroller, and/or the Appraisal District to have access to the Applicant's Qualified Property and/or business records, in accordance with Texas Tax Code § 22.07, during the term of this Agreement, in order to inspect the project to determine compliance with the terms hereof. All inspections will be made at a mutually agreeable time after the giving of not less than forty-eight (48) hours prior written notice, and will be conducted in such a manner so as not to unreasonably interfere with either the construction or operation of the Applicant's Qualified Property. All inspections may be accompanied by one or more representatives of the Applicant, and shall be conducted in accordance with the Applicant's safety, security, and operational standards. Notwithstanding the foregoing, nothing contained in this Agreement shall require the Applicant to provide the District, the Comptroller, or the Appraisal District with any technical or business information that is private personnel data, proprietary, a trade secret or confidential in nature or is subject to a confidentiality agreement with any third party.

Section 7.2. REPORTS TO OTHER GOVERNMENTAL AGENCIES

The Applicant shall timely make any and all reports that are or may be required under the provisions of law or administrative regulation, including but not limited to the annual report or certifications that may be required to be submitted by the Applicant to the Comptroller under the provisions of Texas Tax Code § 313.032. The Applicant shall forward a copy of all such required reports or certifications to the District contemporaneously with the filing thereof. The obligation to make all such required filings shall be a material obligation under this Agreement.

Section 7.3. APPLICANT'S OBLIGATION TO MAINTAIN VIABLE PRESENCE

By entering into this Agreement, the Applicant warrants that:

- (a) it will abide by all of the terms of the Agreement;
- (b) it will Maintain Viable Presence in the District through the Final Termination Date of this Agreement. Notwithstanding anything contained in this Agreement to the contrary, the Applicant shall not be in breach of, and shall not be subject to any liability for failure to Maintain Viable Presence to the extent such failure is caused by Force Majeure (as hereinafter defined), provided the Applicant makes commercially reasonable efforts to remedy the cause of such Force Majeure; and,
- (c) it will meet minimum eligibility requirements under Texas Tax Code, Chapter 313 throughout the value limitation and tax-credit settle-up periods.

Section 7.4. CONSEQUENCES OF EARLY TERMINATION OR OTHER BREACH BY APPLICANT

(a) In the event that the Applicant terminates this Agreement without the consent of the District, except as provided in Section 5.2, or in the event that the Applicant or its successor-in-interest fails to comply in any material respect with the terms of this Agreement or to meet any material obligation under this Agreement, after the notice and cure period provided by Section 7.8, then the District shall be entitled to the recapture of all ad valorem tax revenue lost as a result of this Agreement together with the payment of penalty and interest, as calculated in accordance with Section 7.5, on that recaptured ad valorem tax revenue. For purposes of this recapture calculation, the Applicant shall be entitled to a credit for all payments made to the District pursuant to Article III, as of the date upon which such payments were made to the District. The Applicant shall also be entitled to a credit for any amounts paid to the District pursuant to Article IV, as of the date upon which such payments were made to the District.

(b) Notwithstanding Section 7.4(a), in the event that the District determines that the Applicant has failed to Maintain Viable Presence and provides written notice of termination of the Agreement, then the Applicant shall pay to the District liquidated damages for such failure within thirty (30) days after receipt of such termination notice. The sum of liquidated damages

due and payable shall be the sum total of the District Maintenance and Operations ad valorem taxes for all of the Tax Years for which a Tax Limitation was granted pursuant to this Agreement prior to the year in which the default occurs that otherwise would have been due and payable by the Applicant to the District without the benefit of this Agreement, including penalty and interest, as calculated in accordance with Section 7.5, less Maintenance and Operations taxes paid to District by Applicant during such years on the Tax Limitation Amount. For purposes of this liquidated damages calculation, the Applicant shall be entitled to a credit for all payments made to the District pursuant to Article III, as of the date upon which such payments were made to the District. The Applicant shall also be entitled to a credit for any amounts paid to the District pursuant to Article IV, as of the date upon which such payments were made to the District. Upon payment of such liquidated damages, the Applicant's obligations under this Agreement shall be deemed fully satisfied, and such payment shall constitute the District's sole remedy.

Section 7.5. CALCULATION OF PENALTY AND INTEREST

In determining the amount of penalty or interest, or both, due in the event of a breach of this Agreement, the District shall first determine the base amount of recaptured taxes owed less all credits under Section 7.4 for each Tax Year during the term of this Agreement since the Commencement Date. The District shall calculate penalty or interest for each Tax Year during the term of this Agreement since the Commencement Date in accordance with the methodology set forth in Chapter 33 of the Texas Tax Code, as if the base amount calculated for such Tax Year less all credits under Section 7.4 had become due and payable on February 1 of the calendar year following such Tax Year. Penalties on said amounts shall be calculated in accordance with the methodology set forth in Texas Tax Code § 33.01(a), or its successor statute. Interest on said amounts shall be calculated in accordance with the methodology set forth in Texas Tax Code § 33.01(c), or its successor statute.

Section 7.6 MATERIAL BREACH OF AGREEMENT

The Applicant shall be in Material Breach of this Agreement if it commits one or more of the following acts or omissions:

- (a) Applicant is determined to have failed to meet its obligations to have made accurate representations of fact in submission of its Application as is required by Section 8.13, below.
- (b) Applicant fails to Maintain Viable Presence in the District, as required by Section 7.3 of this Agreement, through the Final Termination Date of this Agreement.
- (c) Applicant fails to make any payment required under Articles III or IV of this Agreement on or before its due date.

- (d) Applicant fails to make any payment required by this Agreement, or by the State or its agencies where such payment is required by the Act or by rules adopted thereunder.
- (e) Applicant fails to create and maintain at least the number of New Jobs set forth it committed to create and maintain on Schedule C, Column C of its Application.
- (f) Applicant fails to create and maintain at least the number of Qualifying Jobs set forth it committed to create and maintain on Schedule C, Column E of its Application.
- (g) Applicant fails to create and maintain at least Eighty Percent (80%) of all New Jobs created by the Applicant on the project as Qualifying Jobs.
- (h) Applicant makes any payments to the District or to any other person or persons in any form for the payment or transfer of money or any other thing of value in recognition of, anticipation of, or consideration for this Agreement for limitation on appraised value made pursuant to Chapter 313, Texas Tax Code, in excess of the amounts set forth in Articles III and IV, above. Voluntary donations made by the Applicant to the District after the date of execution of this Agreement, and not mandated by this Agreement or made in recognition of consideration for this Agreement for limitation on appraised value made pursuant to Chapter 313 are not barred by this provision.
- (i) Applicant fails to comply with any other term of this Agreement, or the Applicant fails to meet its obligations under the applicable Comptroller's Rules, and under the Act, including but not limited to the filing of all required reports.

Section 7.7 LIMITED STATUTORY CURE OF MATERIAL BREACH

In accordance with the provisions of Texas Tax Code § 313.0275, for any full tax year which commences after the project has become operational, the Applicant may cure the Material Breaches of this Agreement, defined in Sections 7.6(d) and 7.6(e) or 7.6(f), above, without the termination of the remaining term of this Agreement. In order to cure its non-compliance with Sections 7.6(d) and 7.6(e) or 7.6(f) for the particular Tax Year of non-compliance only, the Applicant may make the liquidated damages payment required by Texas Tax Code § 313.0275(b), in accordance with the provisions of Texas Tax Code § 313.0275(c).

Section 7.8. DETERMINATION OF MATERIAL BREACH AND TERMINATION OF AGREEMENT

Prior to making a determination that the Applicant has committed a material breach of this Agreement, such as making a misrepresentation in the Application, failing to Maintain Viable Presence in the District as required by Section 7.3 of this Agreement, failing to make any payment required under this Agreement when due, or has otherwise committed a material breach

of this Agreement as defined in Section 7.6, above, the District shall provide the Applicant with a written notice of the facts which it believes have caused the material breach of this Agreement, and if cure is possible, the cure proposed by the District. After receipt of the notice, the Applicant shall be given ninety (90) days to cure and present any facts or arguments to the Board of Trustees showing that it is not in material breach of its obligations under the Agreement, or that it has cured or undertaken to cure any such material breach.

If the Board of Trustees is not satisfied with such response and/or that such breach has been cured, then the Board of Trustees shall, after reasonable notice to the Applicant, conduct a hearing called and held for the purpose of determining whether such breach has occurred and, if so, whether such breach has been cured. At any such hearing, the Applicant shall have the opportunity, together with their counsel, to be heard before the Board of Trustees. At the hearing, the Board of Trustees shall make findings as to whether or not a material breach of this Agreement has occurred, the date such breach occurred, if any, and whether or not any such breach has been cured. In the event that the Board of Trustees determines that such a breach has occurred and has not been cured, it shall also terminate the Agreement and determine the amount of recaptured taxes under Section 7.4 (net of all credits under Section 7.4), and the amount of any penalty and/or interest under Section 7.5 that are owed to the District.

After making its determination regarding any alleged breach, the Board of Trustees shall cause the Applicant to be notified in writing of its determination (a "Determination of Breach and Notice of Contract Termination.").

Section 7.9. DISPUTE RESOLUTION

After receipt of notice of the Board of Trustee's Determination of Breach and Notice of Contract Termination under Section 7.8, the Applicant shall have sixty (60) days in which either to tender payment or evidence of its efforts to cure, or to initiate mediation of the dispute by written notice to the District, in which case the District and the Applicant shall be required to make a good faith effort to resolve, without resort to litigation and within sixty (60) days after the Applicant's receipt of notice of the Board of Trustee's determination of breach under Section 7.8, such dispute through mediation with a mutually agreeable mediator and at a mutually convenient time and place for the mediation. If the Parties are unable to agree on a mediator, a mediator shall be selected by the senior state district court judge then presiding in Jack County, Texas. The Parties agree to sign a document that provides the mediator and the mediation will be governed by the provisions of Chapter 154 of the Texas Civil Practice and Remedies Code and such other rules as the mediator shall prescribe. With respect to such mediation, (i) the District shall bear one-half of such mediator's fees and expenses and the Applicant shall bear one-half of such mediator's fees and expenses, and (ii) otherwise each Party shall bear all of its costs and expenses (including attorneys' fees) incurred in connection with such mediation.

In the event that any mediation is not successful in resolving the dispute or that payment is not received before the expiration of such sixty (60) days, the District shall have the remedies for the collection of the amounts determined under Section 7.8 as are set forth in Texas Tax Code Chapter 33, Subchapters B and C, for the collection of delinquent taxes. In the event that the

District successfully prosecutes legal proceedings under this section, the Applicant shall also be responsible for the payment of attorney's fees and a lien and/or tax lien on the Applicant's Qualified Property and the Applicant's Qualified Investment pursuant to Texas Tax Code § 33.07 to the attorneys representing the District pursuant to Texas Tax Code § 6.30.

In any event where a dispute between the District and the Applicant under this Agreement cannot be resolved by the Parties, after completing the procedures required above in this Section, either the District or the Applicant may seek a judicial declaration of their respective rights and duties under this Agreement or otherwise, in any judicial proceeding, assert any rights or defenses, or seek any remedy in law or in equity, against the other Party with respect to any claim relating to any breach, default, or nonperformance of any covenant, agreement or undertaking made by a Party pursuant to this Agreement.

Section 7.10. LIMITATION OF OTHER DAMAGES

Notwithstanding anything contained in this Agreement to the contrary, in the event of default or breach of this Agreement by the Applicant, the District's damages for such a default shall under no circumstances exceed the greater of either any amounts calculated under Sections 7.4 and 7.5 above, or the monetary sum of the difference between the payments and credits due and owing to the Applicant at the time of such default and the District taxes that would have been lawfully payable to the District had this Agreement not been executed. In addition, the District's sole right of equitable relief for Applicant's breach under this Agreement shall be its right to terminate this Agreement.

The Parties further agree that the limitation of damages and remedies set forth in this Section 7.10 shall be the sole and exclusive remedies available to the District, whether at law or under principles of equity.

Section 7.11. BINDING ON SUCCESSORS

In the event of a merger or consolidation of the District with another school district or other governmental authority, this Agreement shall be binding on the successor school district or other governmental authority.

ARTICLE VIII

MISCELLANEOUS PROVISIONS

Section 8.1. INFORMATION AND NOTICES

Unless otherwise expressly provided in this Agreement, all notices required or permitted hereunder shall be in writing and deemed sufficiently given for all purposes hereof if (i) delivered in person, by courier (e.g., by Federal Express) or by registered or certified United States Mail to the Party to be notified, with receipt obtained, or (ii) sent by facsimile transmission, with "answer back" or other "advice of receipt" obtained, in each case to the

appropriate address or number as set forth below. Each notice shall be deemed effective on receipt by the addressee as aforesaid; provided that, notice received by facsimile transmission after 5:00 p.m. at the location of the addressee of such notice shall be deemed received on the first business day following the date of such electronic receipt.

Notices to the District shall be addressed to the District's Authorized Representative as follows:

John Kuhn, Superintendent
PERRIN-WHITT CONSOLIDATED INDEPENDENT SCHOOL DISTRICT
216 N. Benson
Perrin, Texas 76486
Fax: (940) 798-3071
E-mail: jkuhn@pwcisd.net

or at such other address or to such other facsimile and/or electronic mail transmission number and to the attention of such other person as the District may designate by written notice to the Applicant.

Notices to the Applicant shall be addressed to:

Shalini Ramanathan
Vice President
RES AMERICA DEVELOPMENTS INC.
9050 Capital Of Texas Highway North, Suite 390
Austin, TX 78759
Fax: (512) 708-1757
E-mail: shalini.ramanathan@res-americas.com

or at such other address or to such other facsimile transmission number and to the attention of such other person as the Applicant may designate by written notice to the District.

Section 8.2. EFFECTIVE DATE, TERMINATION OF AGREEMENT

- (a) This Agreement shall be and become effective on the date of final approval of this Agreement by the District's Board of Trustees,
- (b) The obligation to Maintain Viable Presence under this Agreement shall remain in full force and effect through the termination in full date established in Section 1.2 of this Agreement.
- (c) In the event that the Applicant fails to make a Qualified Investment in the amount of Twenty Million Dollars (\$20,000,000.00), or greater, during the Qualifying Time Period, this Agreement shall become null and void on December 31, 2015 with no penalties, damages, or recapture imposed under this Agreement.

Section 8.3. AMENDMENTS TO AGREEMENT; WAIVERS

This Agreement may not be modified or amended except by an instrument or instruments in writing signed by all of the Parties. Waiver of any term, condition or provision of this Agreement by any Party shall only be effective if in writing and shall not be construed as a waiver of any subsequent breach of, or failure to comply with, the same term, condition or provision, or a waiver of any other term, condition or provision of this Agreement. By official action of the Board of Trustees, this Agreement may be amended to include, in the Applicant's Qualified Investment, additional or replacement Qualified Property not specified in **EXHIBIT 3**, provided that the Applicant reports to the District, the Comptroller, and the Appraisal District, in the same format, style, and presentation as the Application, all relevant investment, value, and employment information that is related to the additional property. Any amendment of the Agreement adding additional or replacement Qualified Property pursuant to this Section 8.3 shall, (1) require that all property added by amendment be eligible property as defined by Texas Tax Code, § 313.024; (2) clearly identify the property, investment, and employment information added by amendment from the property, investment, and employment information in the original Agreement; and (3) define minimum eligibility requirements for the recipient of limited value. This Agreement may not be amended to extend the value limitation time period beyond its eight year statutory term.

Section 8.4. ASSIGNMENT

Unless otherwise prohibited by law, Applicant may assign this Agreement, or a portion of this Agreement, to an Affiliate or a new owner or lessee of all or a portion of the Applicant's Qualified Property and/or the Applicant's Qualified Investment, provided that the Applicant shall provide written notice of such assignment to the District. Upon such assignment, the Applicant's assignee will be liable to the District for outstanding taxes or other obligations arising under this Agreement. A recipient of limited value under Texas Tax Code, Chapter 313 shall notify immediately the District, the Comptroller, and the Appraisal District in writing of any change in address or other contact information for the owner of the property subject to the limitation agreement for the purposes of Texas Tax Code § 313.032. The assignee's or its reporting entity's Texas Taxpayer Identification Number shall be included in the notification.

Section 8.5. MERGER

This Agreement contains all of the terms and conditions of the understanding of the Parties relating to the subject matter hereof. All prior negotiations, discussions, correspondence, and preliminary understandings between the Parties and others relating hereto are superseded by this Agreement.

Section 8.6. MAINTENANCE OF APPRAISAL DISTRICT RECORDS

When appraising the Applicant's Qualified Property and the Applicant's Qualified Investment subject to a limitation on Appraised Value under this Agreement, the Chief Appraiser

of the Appraisal District shall determine the Market Value thereof and include both such Market Value and the appropriate value thereof under this Agreement in its appraisal records.

Section 8.7. GOVERNING LAW

This Agreement and the transactions contemplated hereby shall be governed by and interpreted in accordance with the laws of the State of Texas without giving effect to principles thereof relating to conflicts of law or rules that would direct the application of the laws of another jurisdiction. Venue in any legal proceeding shall be in Jack County, Texas.

Section 8.8. AUTHORITY TO EXECUTE AGREEMENT

Each of the Parties represents and warrants that its undersigned representative has been expressly authorized to execute this Agreement for and on behalf of such Party.

Section 8.9. SEVERABILITY

If any term, provision or condition of this Agreement, or any application thereof, is held invalid, illegal or unenforceable in any respect under any Law (as hereinafter defined), this Agreement shall be reformed to the extent necessary to conform, in each case consistent with the intention of the Parties, to such Law, and to the extent such term, provision or condition cannot be so reformed, then such term, provision or condition (or such invalid, illegal or unenforceable application thereof) shall be deemed deleted from (or prohibited under) this Agreement, as the case may be, and the validity, legality and enforceability of the remaining terms, provisions and conditions contained herein (and any other application such term, provision or condition) shall not in any way be affected or impaired thereby. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the Parties hereto shall negotiate in good faith to modify this Agreement in an acceptable manner so as to effect the original intent of the Parties as closely as possible to the end that the transactions contemplated hereby are fulfilled to the extent possible. As used in this Section 8.9, the term "Law" shall mean any applicable statute, law (including common law), ordinance, regulation, rule, ruling, order, writ, injunction, decree or other official act of or by any federal, state or local government, governmental department, commission, board, bureau, agency, regulatory authority, instrumentality, or judicial or administrative body having jurisdiction over the matter or matters in question.

Section 8.10. PAYMENT OF EXPENSES

Except as otherwise expressly provided in this Agreement, or as covered by the application fee, each of the Parties shall pay its own costs and expenses relating to this Agreement, including, but not limited to, its costs and expenses of the negotiations leading up to this Agreement, and of its performance and compliance with this Agreement.

Section 8.11. INTERPRETATION

When a reference is made in this Agreement to a Section, Article or Exhibit, such reference shall be to a Section or Article of, or Exhibit to, this Agreement unless otherwise indicated. The headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement. The words “include,” “includes” and “including” when used in this Agreement shall be deemed in such case to be followed by the phrase “but not limited to” words used in this Agreement, regardless of the number or gender specifically used, shall be deemed and construed to include any other number, singular or plural, and any other gender, masculine, feminine or neuter, as the context shall require. This Agreement is the joint product of the Parties and each provision of this Agreement has been subject to the mutual consultation, negotiation and agreement of each Party and shall not be construed for or against any Party.

Section 8.12. EXECUTION OF COUNTERPARTS

This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which, taken together, shall constitute but one and the same instrument, which may be sufficiently evidenced by one counterpart.

Section 8.13. ACCURACY OF REPRESENTATIONS CONTAINED IN APPLICATION

The Parties acknowledge that this Agreement has been negotiated, and is being executed, in reliance upon the information contained in the Application. The Applicant warrants that all information, facts, and representations contained therein are true and correct. The parties further agree that the Application and all the attachments thereto are included by reference into this Agreement as if set forth herein in full.

In the event that the Board of Trustees, after completing the procedures required by Sections 7.8 and 7.9 of this Agreement, makes a written determination that the Application was either incomplete or inaccurate as to any material representation, information, or fact, the Agreement shall be invalid and void except for the enforcement of the provisions required by 34. Texas Administrative Code § 9.1053(f)(2)(K).

Section 8.14. PUBLICATION OF DOCUMENTS

The Parties acknowledge that the District is required to publish the Application and its required schedules, or any amendment thereto; all economic analyses of the proposed project submitted to the District; the approved and executed copy of this Agreement or any amendment thereto; and each application requesting tax credits under Texas Tax Code § 313.103, as follows:

- a. Within seven days of such document, the school district shall submit a copy to the Comptroller for Publication on the Comptroller's Internet website.


- b. District shall provide on its website a link to the location of those documents posted on the Comptroller's website.
- c. This Section does not require the Publication of information that is confidential under Texas Tax Code § 313.028.

IN WITNESS WHEREOF, this Agreement has been executed by the Parties in multiple originals on this 7th day of October, 2013.

KEECHI WIND, LLC

By: 
MANAGEMENT REPRESENTATIVE

**PERRIN-WHITT CONSOLIDATED INDEPENDENT
SCHOOL DISTRICT**

By: 
WAYNE STEPHENS
President
Board of Trustees

ATTEST:


JANET ADAIR
Secretary
Board of Trustees

EXHIBIT 1

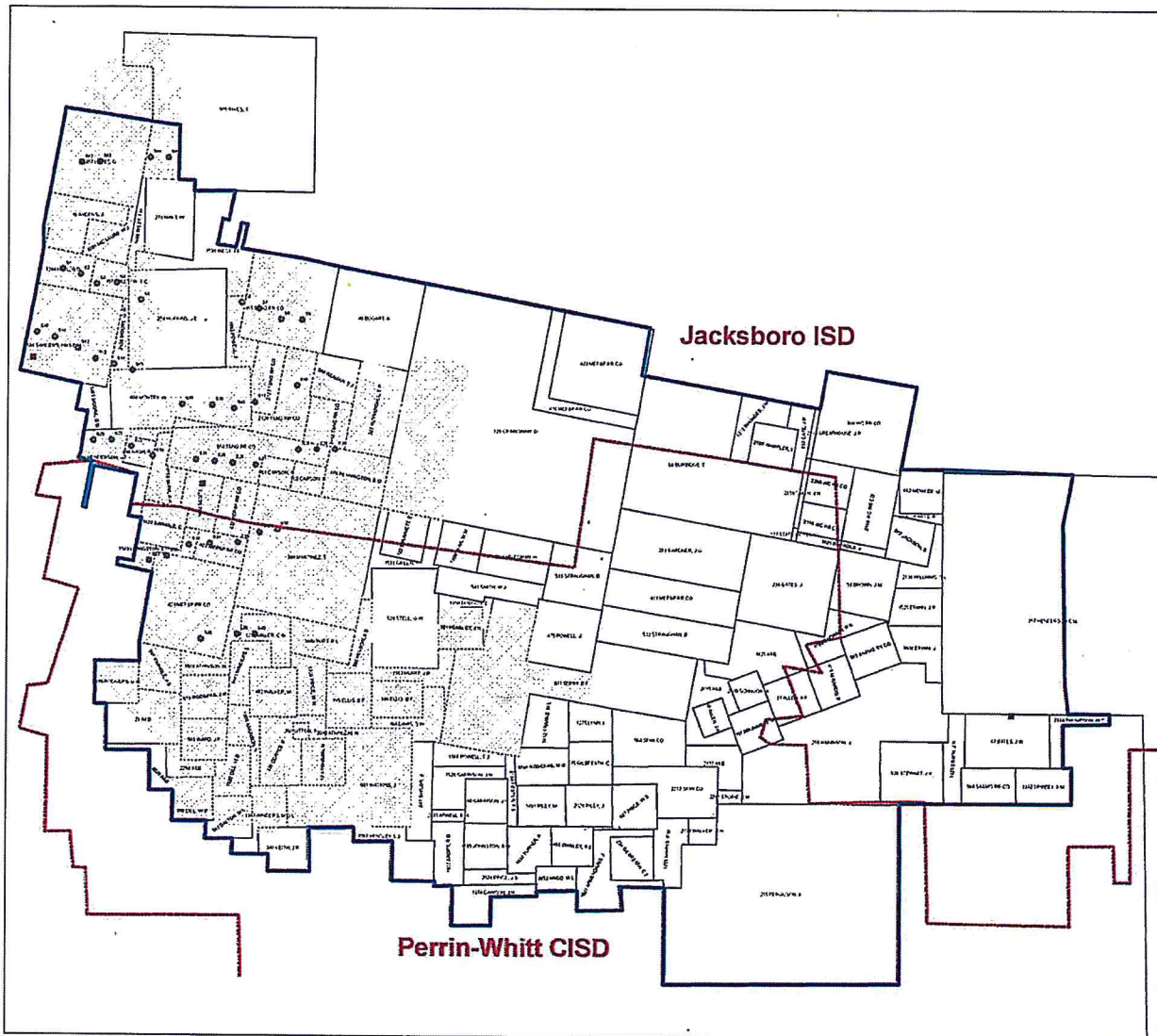
DESCRIPTION OF QUALIFIED REINVESTMENT ZONE

The *Keechi Reinvestment Zone (Jack County Reinvestment Zone No. 7)* was originally created on July 18, 2013 by action of the Jack County Commissioner's Court. As a result of the action of the Jack County Commissioner's Court, all real property within Jack County, Texas is located within the boundaries of the *Keechi Reinvestment Zone (Jack County Reinvestment Zone No. 7)*. A map of the *Keechi Reinvestment Zone (Jack County Reinvestment Zone No. 7)* is attached as the next page of this **EXHIBIT 1**.

Agreement for Limitation on Appraised Value

Between Perrin-Whitt Consolidated Independent School District and Keechi Wind Energy, LLC
Comptroller Application Number 293
October 7, 2013

Keechi Creek Site Plan



Legend

Reinvestment Zone

□ Keechi Creek Reinvestment Zone

▤ Keechi Creek Project Boundary

— ISD Boundary

▪ Keechi Operations Building

▪ Keechi Substation

▪ Joplin Substation



EXHIBIT 2

LOCATION OF QUALIFIED INVESTMENT/QUALIFIED PROPERTY

All Qualified Property owned by the Applicant and located within the boundaries of both the Perrin-Whitt Consolidated Independent School District and the *Keechi Reinvestment Zone* (*Jack County Reinvestment Zone No. 7*) will be included in and subject to this Agreement. Specifically, all Qualified Property of the Applicant located in the following sections of land is included, to wit:

Agreement for Limitation on Appraised Value

Between Perrin-Whitt Consolidated Independent School District and Keechi Wind Energy, LLC
Comptroller Application Number 293
October 7, 2013

LEGAL DESCRIPTION OF KEECHI WIND, LLC REINVESTMENT ZONE

Approximately 147.9 acres out of the Thomas Rives Survey, Abstract 505 being more fully described as: Beginning in the Southwestern most corner of the Thomas Rives Survey, Abstract 505, said corner being shared with the Northwest corner of the TH West Survey, Abstract 1499, thence northeasterly along the west line of the Thomas Rives Survey, Abstract 505 a distance of 3,455', thence Southeasterly a distance of 1,600' thence South a distance of 3,238' to the South line of the Thomas Rives, Survey Abstract 505 being the North line of the W Hart Survey, Abstract 278, thence West along the southern survey line of the Thomas Rives Survey, Abstract 505 being the northern survey line of the W Hart Survey, Abstract 505 a distance of 2,209' to the point of beginning being approximately 147.9 acres.

That portion of the CSL Henderson Survey, Abstract 257 lying West of Highway 1156.

All of the following abstracts and surveys:

1024 J ARMENDARIES	162 R CARSON	2442 J POWELL(T&NO RR)	903 J P WARD
1025 ARNOLD & BARRETT	163 R CARSON	2458 G W MOORE	904 WASHINGTON C RR CO
111 W BRUMMETT	17 N ATKINSON	254 J E HOPKINS	933 J R CATE
1189 R K STEWART	1708 W PRICE	259 J HARRISON	943 M L DALTON
122 E BRUMMETT	1755 F M MARKS	278 WM HART	960 A B HENSON
1264 Q D HALL	1764 M W ROGERS.	30 J A ALLEN	972 S JACKSON
1267 L I HENSLEY	184 G W DAVIS	301 J H HENSLEY	987 W B PRICE
1275 ISHAM LYNN	189 W B DILL	31 A F ALLEN	997 S A SWINGLE
128 D CRENSHAW	1934 A TURNER	327 T P KUYKENDALL	LT 1 BLK 43 J W BUCKNER AB 34

1285 W J MCCLURE	1937 R D ARDREY	360 A LITTON	46 BOGART, A
1286 H G MILLER	195 B F ELLIS	386 T MARTINEZ	1481 MOORE, G W
1312 J M RHOADES	1950 E D DODSON	404 WM MONTRY	22 STATE OF TEXAS
1332 A M TRIBBEY	196 B F ELLIS	412 C MENEFEY	585 SA & MG RR CO
1343 M D L WINDERS	1983 J POWELL	419 F MIRANDO	340 KEITH, J R
1374 J H DAWSON	2015 J C JOHNSON	419 J MIRANDO	
139 F CORTES	2024 J S PRICE	420 MEP & P RR CO	
1395 A W JOHNSON	2026 J RILEY	422 MEP & PRR	
1400 W M LEEK	2030 N ATKINSON	423 MEP & PRR	
1421 J RHOADES	2031 R T ATWELL	424 MEP & PRR	
1423 G SWINGLE	2052 W L ARGO	431 M E P & PRR	
1440 R L WATT	2094 R H WALKER	432 MEP & PRR	
1441 L WINDERS	2127 T J POWELL(T&NO RR)	456 R OWSLEY	
1459 J R ERWIN	2128 J POWELL(T&NO RR)	47 J W BATES	
1489 G W ROGERS	2132 L M SINGLETON	475 J POWELL	
1491 M RILEY	2138 S A WILLIAMS	476 S PENNINGTON	
1492 J SCOTT	215 A FERGUSON	489 T ROBBINS	

1499 T F WEST	2169 S S PIERCE(W C RR)	496 R C RASH	
1503 N ATKINSON	2176 J N SMITH(W C RR)	2306 OBARTS, R	
1506 N ATKINSON	2180 I WAMPLER	509 T J REAGAN	
151 H CHRISMAN	2193 P E FOSTER	513 J W ROGERS	
1520 W DILL	2212 J D MULLINAX(SFIW CO)	528 J V STEWART	
1525 J R ERWIN	2258 J L SHOWN(A&B)	529 G W STELL	
1529 J M GARRISON	2260 J N SMITH(W C RR)	532 B B STRAUGHN	
1531 T GREEN	2261 J M STORIE	533 B B STRAUGHN	
1538 J T HENDERSON	2293 G R GREATHOUSE	534 E M SANDERS	
1549 E G LIVINGSTON	2294 G R GREATHOUSE	541 WM J SMITH	
1552 J D MURFF	23 A & BARRETT	564 SFIW CO	
1564 F PAYNE	233 J G GARDNER	584 SA & MG RR CO	
1568 T J POWELL	2338 W C THOMPSON	59 J M BROWN	
1572 T C RECTOR	234 C J GILBREATH	611 B F TERRY	
1591 T F WEST	235 C J GILBREATH	68 T BURBRIDGE	
1591 TP WEST	2355 J M SMITH	847 J TAYLOR	

1593 A HBURK	236 J GATES	854 T & N O RR CO	
16 J ANDERS	237 G GATES	855 T & N O RR CO	
16 J ANDERS GRAVEL PIT	2379 A TURNER	881 J WATKINS	
1608 J ERWIN	2400 A SCHOOK	892 M WALKER	
1612 M L FRANKS	244 J GARRISON	2020 A & B	

EXHIBIT 3

DESCRIPTION OF THE APPLICANT'S QUALIFIED INVESTMENT/QUALIFIED PROPERTY

The proposed project will consist of a facility designed to use wind power to generate electricity (commonly referred to as a wind farm). The total Qualified Property will include, but is not limited to, the following: up to 30 megawatt wind power turbine generators. The total project will consist of a wind turbine tower for each turbine generator; a reinforced concrete slab supporting the weight of each turbine generator and its tower; equipment and towers used to gather meteorological data; buried and overhead electrical conductor cables (including poles) used to transport electricity from each turbine tower to one or more electrical substations; the electrical substation(s) and electrical conductor cables used to transport electricity off of the project site; one or more buildings used to operate the project and hold maintenance supplies, replacement parts, and related equipment; and various appurtenant equipment and personal property as is customarily used in the ownership, operation and maintenance of a wind power facility. All of the property for which the Applicant is seeking a limitation on appraised value will be owned by the Applicant or the Applicant's assignee pursuant to this Agreement.