

# O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE

AUSTIN, TEXAS 78701

TELEPHONE: (512) 494-9949

FACSIMILE: (512) 494-9919

**KEVIN O'HANLON**

CERTIFIED, CIVIL APPELLATE

CERTIFIED, CIVIL TRIAL

**LESLIE MCCOLLOM**

CERTIFIED, CIVIL APPELLATE

CERTIFIED, LABOR AND EMPLOYMENT

TEXAS BOARD OF LEGAL SPECIALIZATION

**JUSTIN DEMERATH**

August 20, 2012

Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
P.O. Box 13528  
Austin, Texas 78711-3528

RE: Application to the Goose Creek Independent School District from Exxon Mobil Corporation

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Goose Creek Independent School District is notifying the Applicant Exxon Mobil Corporation of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted the Application to the school district on August 13, 2012. The Board voted to accept the application on August 13, 2012. The application has been determined complete as of August 15, 2012. We are requesting an expedited review of the application.

The Applicant had begun improving the site. However, construction has been halted pending a determination of completeness by the Office of the Comptroller. The Applicant has provided detailed information about the location and value of the property that is excluded from this Application and has specifically noted that the existing property is not to be considered to be part of its application to the Goose Creek ISD.

Please note the express delegation of authority for the signature of the authorized business representative.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application. The wage the Applicant has committed to paying on this project is well above the required statutory minimums.

Letter to Local Government Assistance & Economic Analysis Division

August 20, 2012

Page 2 of 2

A paper copy of the application will be hand delivered to your office today. In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Harris Appraisal District.

Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon", with a stylized flourish at the end.

Kevin O'Hanlon  
School District Consultant



**Exxon Mobil Corporation**  
P.O. Box 53  
Houston, TX 77001-0053  
713-431-2823 Telephone  
262-313-3418 Facsimile

**William L. McCabe**  
Property Tax Division Manager  
Tax Reporting & Analysis Center

August 6, 2012

Dr. Byron Terrier, Deputy Superintendent  
Goose Creek Consolidated Independent School District  
P.O. Box 30  
Baytown, Texas 77522

Re: Chapter 313 Application for Value Limitation


Dear Dr. Terrier:

Exxon Mobil Corporation is proposing to construct a new manufacturing facility for synthetic lubricant base stock at our Baytown Chemical Plant complex. The grass roots scope of the investment has an estimated investment cost of \$156,000,000. Our Application for Value Limitation on Qualified Property under Chapter 313 of the Texas Tax Code (the "Application") is transmitted with this letter.

Our proposed manufacturing facility will enhance ExxonMobil's presence in the Baytown area and will provide new employment opportunities at the facility. We estimate that during the peak of construction up to 400 construction jobs will be created at the facility (averaging 200 full time equivalent construction jobs over the scope of the project) and we will create 10 new full time employment positions at the facility when it is completed and in operation.

ExxonMobil respectfully requests consideration of its Application. Should you need additional information or explanation of the proposed new facility, please contact John Graves, our Property Tax Agent for this project. His contact information is set forth on page 3 of our Application.

Sincerely,

  
for William L. McCabe

William McCabe  
Property Tax Division Manager



# Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

**Form 50-296**  
(Revised May 2010)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.  
This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

### Authorized School District Representative

Date application received by district

8/13/2012

First Name

Byron

Last Name

Terrier

Title

Deputy Superintendent

School District Name

Goose Creek CISD

Street Address

Mailing Address

P.O. Box 30

City

Baytown

Phone Number

281-420-4808

Mobile Number (optional)

State

TX

ZIP

77522

Fax Number

281-420-4310

E-mail Address

bpterrier@gccisd.net

I authorize the consultant to provide and obtain information related to this application. ☒ Yes ☐ No

Will consultant be primary contact? ☒ Yes ☐ No



## SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

## Authorized School District Consultant (If Applicable)

First Name **Kevin** Last Name **O'Hanlon**  
Title  
**Attorney**  
Firm Name  
**O'Hanlon, McCollom & Demerath, PC**  
Street Address  
**808 West Avenue**  
Mailing Address  
**808 West Avenue**  
City **Austin** State **TX** ZIP **78701**  
Phone Number **512-494-9949** Fax Number **512-494-9919**  
Mobile Number (Optional) E-mail Address **kohanlon@808west.com**

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative)

Date

Has the district determined this application complete? .....

☐ Yes☐ NoIf yes, date determined complete. 8/15/2012

Have you completed the school finance documents required by TAC 9.1054(c)(3)? .....

☐ Yes☐ No

## SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	
2	Certification page signed and dated by authorized school district representative	2 of 16	
3	Date application deemed complete by ISD	2 of 16	
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	
5	Completed company checklist	12 of 16	
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	

**APPLICANT INFORMATION - CERTIFICATION OF APPLICATION****Authorized Business Representative (Applicant)**

First Name

William

Last Name

McCabe

Title

Property Tax Division Manager

Organization

Exxon Mobil Corporation

Street Address

4500 Dacoma St

Mailing Address

P.O. Box 53

City

Houston

State

TX

ZIP

77001-0053

Phone Number

713-431-2823

Fax Number

713-431-2694

Mobile Number (optional)

Business e-mail Address

william.l.mccabe@exxonmobil.com

Will a company official other than the authorized business representative be responsible for responding to future information requests? .....

☒ Yes☐ No

If yes, please fill out contact information for that person.

First Name

John

Last Name

Graves

Title

Property Tax Agent

Organization

Exxon Mobil Corporation

Street Address

4500 Dacoma St.

Mailing Address

P.O. Box 53

City

Houston

State

TX

ZIP

77001-0053

Phone Number

713-431-2756

Fax Number

713-431-2694

Mobile Number (optional)

E-mail Address

john.p.graves@exxonmobil.com

I authorize the consultant to provide and obtain information related to this application.....

☒ Yes☐ No

Will consultant be primary contact? .....

☐ Yes☒ No



Form 50-296

## Application for Appraised Value Limitation on Qualified Property

## APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

## Authorized Company Consultant (If Applicable)

First Name

Tim

Last Name

Young

Title

Attorney

Firm Name

Ikard Wynne LLP

Street Address

2801 Via Fortuna, Suite 501

Mailing Address

2801 Via Fortuna, Suite 501

City

Austin

State

TX

ZIP

78746

Phone Number

512-275-7880

Fax Number

512-275-7333

Business email Address

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

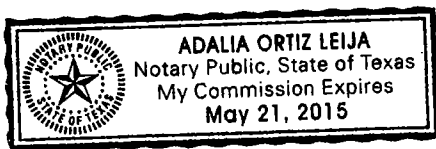
Signature (Authorized Business Representative (Applicant))

*Dan Owen*  
for William L. McCabe

Date

8/6/12

GIVEN under my hand and seal of office this 6th day of August, 2012



*Adalia Ortiz Leija*  
Notary Public, State of Texas

(Notary Seal)

My commission expires 5/21/2015

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

TIMOTHY E. YOUNG  
Direct dial 512.275.7894  
e/mail: [tim@ikardwynne.com](mailto:tim@ikardwynne.com)



August 8, 2012

Dr. Byron Terrier, Deputy Superintendent  
Goose Creek Consolidated Independent School District  
P.O. Box 30  
Baytown, Texas 77522

Re: Authorized Business Representative of ExxonMobil Corporation

Dear Dr. Terrier:

This letter is written to elaborate on the authority of the business representative for ExxonMobil Corporation to execute the Application for Appraised Value Limitation on Qualified Property (the "Application") recently filed with the District.

ExxonMobil's corporate authority policy dictates that applications concerning property tax matters be executed by ExxonMobil's Manager of the Property Tax Division, William L. McCabe. When Mr. McCabe is out of the office, per corporate resolution referenced in the letter dated November 2, 2011 from the Vice President and General Tax Counsel of ExxonMobil attached hereto as Attachment 1, "each said incumbent may delegate the power and authority here in above conferred to . . . any other designated representative of ExxonMobil Corporation." Mr. McCabe, as the incumbent Manager of the Property Tax Division, designated Darren D. Owen, Property Tax Supervisor, Returns, as his authorized alternate in the email correspondence dated August 2, 2012, attached hereto as Attachment 2. Accordingly, Mr. Owen is properly authorized to execute the Application on behalf of Mr. McCabe and is an authorized Business Representative of ExxonMobil Corporation.

Please contact me should you need further elaboration.

Sincerely,

Timothy E. Young

TEY/mee  
Attachments  
cc: William L. McCabe  
William M. Fowler  
Darren D. Owen  
John P. Graves



# ATTACHMENT 1

Exxon Mobil Corporation  
6969 Las Colinas Boulevard  
Irving, TX 75039-2298

James M. Spellings, Jr.  
Vice President and General Tax Counsel

**ExxonMobil**

November 2, 2011

To: Distribution List (see page 3)

Pursuant to the resolution adopted by the Board of Directors of Exxon Mobil Corporation on September 28, 2005 the Vice President and General Tax Counsel hereby appoints the persons holding the following positions, and each of them hereby is, granted full power and authority to act for and on behalf of Exxon Mobil Corporation in taxation matters and corporate filings at the federal, state, and local levels of government in the United States (including Indian nations or tribes within the United States) and foreign jurisdictions, and, in so doing, to prepare, execute, and file documents of any nature in the conduct of the affairs of the Corporation related to the purposes stated above with such authorities and responsibilities to include, but not to be limited to, the preparation and filing of tax returns, tax reports, ruling requests and property statements; applications for licenses; payments of taxes; receipt of refunds of taxes, penalties and interest; receipt of confidential information; filing of tax protests and refund claims; prosecuting, defending, and compromising tax litigation; filing of other corporate reports; providing a system of records retention; and the execution of all documents, including any waivers, necessary or desirable in connection therewith; and each said incumbent of each said position may delegate the power and authority here in above conferred to any Tax Attorney, Tax Accountant, Tax Advisor, Tax Analyst, Tax Agent or any other designated representative of Exxon Mobil Corporation:

Associate General Tax Counsel  
Assistant General Tax Counsel  
General Tax Counsel - Upstream Business Services  
General Tax Counsel - Downstream Business Services  
General Tax Counsel - ExxonMobil Chemical Company  
Manager Tax Reporting and Analysis Center  
Assistant Manager Tax Reporting and Analysis Center  
Manager Global Tax Services Division  
Manager Income Tax Compliance Division  
Manager Income Tax Audit Division  
Manager Excise Tax Division  
Manager Property Tax Division  
Supervisor, Returns  
Americas Regional Controller  
ARC Revenue and Royalty Manager  
U.S. Revenue & Royalty Section Manager  
U.S. Government Reporting Unit Supervisor  
U.S. Government Reporting Team Lead  
Tax BSC Manager – Buenos Aires  
Assistant Tax BSC Manager – Buenos Aires  
Income Tax Compliance Manager – Buenos Aires BSC  
Excise Tax Compliance Manager – Buenos Aires BSC  
Supervisor of Returns – Buenos Aires BSC  
Tax Manager – XTO Energy, Inc.

Furthermore, pursuant to the resolution adopted by the Board of Directors of Exxon Mobil Corporation on September 28, 2005, authorizing the Vice President and General Tax Counsel of Exxon Mobil Corporation to appoint Vice Presidents, the persons holding the following positions in Exxon Mobil Corporation are hereby appointed Vice Presidents of Exxon Mobil Corporation:

Assistant General Tax Counsel  
Manager Tax Reporting and Analysis Center  
Assistant Manager Tax Reporting and Analysis Center  
Manager Global Tax Services Division

Furthermore, pursuant to the resolution adopted by the Board of Directors of Exxon Mobil Corporation on September 28, 2005, authorizing the Vice President and General Tax Counsel of Exxon Mobil Corporation to appoint Assistant Secretaries, the persons holding the following positions are hereby appointed Assistant Secretaries of Exxon Mobil Corporation:

Associate General Tax Counsel  
Assistant General Tax Counsel  
General Tax Counsel - Upstream Business Services  
General Tax Counsel - Downstream Business Services  
General Tax Counsel - ExxonMobil Chemical Company  
Senior Tax Counsel – Tax Law, Appeals & Litigation  
Manager Tax Reporting and Analysis Center  
Assistant Manager Tax Reporting and Analysis Center  
Manager Global Tax Services Division  
Manager Income Tax Compliance Division  
Manager Income Tax Audit Division  
Manager Excise Tax Division  
Manager Property Tax Division  
Supervisor, Returns  
Americas Regional Controller  
ARC Revenue and Royalty Manager  
U.S. Revenue & Royalty Section Manager  
U.S. Government Reporting Unit Supervisor  
U.S. Government Reporting Team Lead  
Tax BSC Manager – Buenos Aires  
Assistant Tax BSC Manager – Buenos Aires  
Income Tax Compliance Manager – Buenos Aires BSC  
Excise Tax Compliance Manager – Buenos Aires BSC  
Tax Manager – XTO Energy, Inc.

In the event there is a subsequent change in the names or descriptions of the above positions the preceding authority shall continue in full force and effect except that the same shall be deemed to refer to the above positions as so changed in name or description.



## DISTRIBUTION

C. A. Havemann	Exxon Mobil Corporation - Associate General Tax Counsel
C. T. Fee	Exxon Mobil Corporation - Assistant General Tax Counsel
K. B. Schmalz	Exxon Mobil Corporation - Assistant General Tax Counsel
C. S. Felice	Exxon Mobil Corporation - General Tax Counsel - Upstream Business Services
J. S. Madigan	Exxon Mobil Corporation - General Tax Counsel - Downstream Business Services
E. J. Herpin	Exxon Mobil Corporation - General Tax Counsel - ExxonMobil Chemical Company
C. L. Peters	Exxon Mobil Corporation - Manager Tax Reporting & Analysis Center
R. W. Jordan	Exxon Mobil Corporation - Manager Global Tax Services Division
L. A. Smothers	Exxon Mobil Corporation - Manager Income Tax Audit and State Income Tax Compliance Division
J. L. Zahn	Exxon Mobil Corporation - Manager Excise Tax Division
W. L. McCabe	Exxon Mobil Corporation - Manager Property Tax Division
S. E. Baldwin	Exxon Mobil Corporation - Supervisor, Returns
J. D. Farish	Exxon Mobil Corporation - Supervisor, Returns
W. M. Fowler	Exxon Mobil Corporation - Supervisor, Returns
D. L. Hunsinger	Exxon Mobil Corporation - Supervisor, Returns
D. L. Jernigan	Exxon Mobil Corporation - Supervisor, Returns
D. D. Owen	Exxon Mobil Corporation - Supervisor, Returns
M. A. Keeran	Exxon Mobil Corporation - Supervisor, Returns
L. D. Lightfield	Exxon Mobil Corporation - Supervisor, Returns
S. A. Lopez	Exxon Mobil Corporation - Supervisor, Returns
B. W. Mauldin	Exxon Mobil Corporation - Supervisor, Returns
S. S. Peugh	Exxon Mobil Corporation - Supervisor, Returns
J. W. Sengele	Exxon Mobil Corporation - Supervisor, Returns
J. M. Thomas	Exxon Mobil Corporation - Supervisor, Returns
M. E. Castro	ExxonMobil Business Support Center Argentina S.R.L. - Tax Manager
D. M. Jenkins	ExxonMobil Business Support Center Argentina S.R.L. - Income Tax Compliance Mgr
K R. Butler	ExxonMobil Business Support Center Argentina S.R.L. - Excise Tax Compliance Mgr
R. T. Salayon	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
A. Sabra	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
R. Alonso	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
V. Jurado	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
M. J. Bonaglia	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
S. Gaskins	ExxonMobil Corporation - Americas Regional Controller
M. S. Mathews	Exxon Mobil Corporation - ARC Revenue and Royalty Manager
C. Schroeder	Exxon Mobil Corporation - U.S. Revenue & Royalty Section Manager
M. Salinas	Exxon Mobil Corporation - U.S. Government Reporting Unit Supervisor
J. Duyka	Exxon Mobil Corporation - U.S. Government Reporting Team Lead
P. Graham	Exxon Mobil Corporation - U.S. Government Reporting Team Lead
T. Kirkpatrick	Exxon Mobil Corporation - U.S. Government Reporting Team Lead
R. Amor	ExxonMobil Business Support Center Argentina S.R.L. - Tax Manager, Southern Cone
E. A. Coleman	XTO Energy, Inc. - Tax Manager
R. D. Rippe	Exxon Mobil Corporation - Law Department
J. P. Webb	Exxon Mobil Corporation - Office of the Secretary
C. M. Braun	Exxon Mobil Corporation - Office of the Secretary

## ATTACHMENT 2

Tim Young

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**From:** Graves, John P [john.p.graves@exxonmobil.com]  
**Sent:** Tuesday, August 07, 2012 3:26 PM  
**To:** Tim Young  
**Subject:** FW: Designated Alternate

Tim, attached is the delegation of authority from William L. McCabe to Darren D. Owen. Thanks.

---

**From:** Owen, Darren D  
**Sent:** Tuesday, August 07, 2012 3:25 PM  
**To:** Graves, John P  
**Subject:** FW: Designated Alternate

---

**From:** McCabe, William L  
**Sent:** Thursday, August 02, 2012 6:59 AM  
**To:** Owen, Darren D  
**Cc:** Fowler, William M; Jernigan, Donna L; Guy, Leona C; Peters, Carol L  
**Subject:** Designated Alternate

I will be out of the office on vacation Friday, August 3rd, beginning at 7:00am returning Wednesday, August 8th, 2012 at 7:00am. In my absence, I am requesting that you be my alternate. When reviewing/endorsing documents, you should sign your name followed by "for William L. McCabe."

William L McCabe  
Property Tax Manager  
P.O. Box 53  
Houston, TX 77001-0053  
Phone 713-431-2823 FAX 713-431-2694  
Email:<[william.l.mccabe@exxonmobil.com](mailto:william.l.mccabe@exxonmobil.com)>

**FEES AND PAYMENTS**

☒ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? ☐ Yes ☒ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☐ No

**BUSINESS APPLICANT INFORMATION**

Legal Name under which application is made

**Exxon Mobil Corporation**

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

**11354090059**

NAICS code

**325199**

Is the applicant a party to any other Chapter 313 agreements? ☒ Yes ☐ No

If yes, please list name of school district and year of agreement.

**Beaumont ISD - 2004**

**APPLICANT BUSINESS STRUCTURE**

Registered to do business in Texas with the Texas Secretary of State? ☒ Yes ☐ No

Identify business organization of applicant (corporation, limited liability corporation, etc.)

**Corporation**

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? ☒ Yes ☐ No  
If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? ☒ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ NA ☒ Yes ☐ No  
If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

## ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? ☒ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

(1) manufacturing ☒ Yes ☐ No

(2) research and development ☐ Yes ☒ No

(3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☒ No

(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☒ No

(5) renewable energy electric generation ☐ Yes ☒ No

(6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☒ No

(7) nuclear electric power generation ☐ Yes ☒ No

(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☒ No

Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☒ No

Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☒ No

Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☒ No

Are you including property that is owned by a person other than the applicant? ☐ Yes ☒ No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☒ No

## PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attached

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attached

## PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

☒ New Jobs ☒ Construct New Facility ☐ New Business / Start-up ☐ Expand Existing Facility

☐ Relocation from Out-of-State ☐ Expansion ☒ Purchase Machinery & Equipment

☐ Consolidation ☐ Relocation within Texas

## PROJECTED TIMELINE

Begin Construction June 2012\* Begin Hiring New Employees 1st Qtr 2013

Construction Complete July 2013 Fully Operational September 2013

Purchase Machinery & Equipment January 2012 - June 2013\*\*

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☒ Yes ☐ No

**Note:** Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? 3rd Qtr 2013

\*Project construction has begun; however, as stated in Attachment 4, pre-application expenditures have been excluded.

\*\*Due to long lead times, machinery & equipment orders began in 2012. However, no machinery & equipment specified as "qualified" herein has been placed in service.

**ECONOMIC INCENTIVES**

Identify state programs the project will apply for:

State Source

Amount

_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? ..... ☐ Yes ☒ No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

**THE PROPERTY**Identify county or counties in which the proposed project will be located Harris CountyCentral Appraisal District (CAD) that will be responsible for appraising the property Harris County CADWill this CAD be acting on behalf of another CAD to appraise this property? ..... ☐ Yes ☒ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Harris 100% City: Baytown Industrial District (ETJ) 100%  
(Name and percent of project) (Name and percent of project)Hospital District: Harris County Hosp District 100% Water District: Harris County Flood Control 100%  
(Name and percent of project) (Name and percent of project)Other (describe): Harris County Education Dept 100% Other (describe): Lee Jr College Dist 100%  
(Name and percent of project) (Name and percent of project)Is the project located entirely within this ISD? ..... ☒ Yes ☐ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

## INVESTMENT

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at [www.window.state.tx.us/taxinfo/proptax/hb1200/values.html](http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html).

At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000

What is the amount of appraised value limitation for which you are applying? 30,000,000

What is your total estimated *qualified* investment? 150,152,862

**NOTE:** See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? 4th Qtr 2012

What is the anticipated date of the beginning of the qualifying time period? 4th Qtr 2012

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? 150,152,862

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
- (3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ☒ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? ☒ Yes ☐ No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ☒ Yes ☐ No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ☒ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? ☒ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ☒ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☒ Yes ☐ No

## QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
- (2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
- (3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

### Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☒ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? September 30, 2012

Will the applicant own the land by the date of agreement execution? ☒ Yes ☐ No

Will the project be on leased land? ☐ Yes ☒ No



**QUALIFIED PROPERTY (CONTINUED)**

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

**Miscellaneous**

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☒ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. 0 \* 2012 (Tax Year)

\*See Attachment 12 for description of existing imps at site after most recent tax year  
Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☒ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☐ Yes ☒ No

**WAGE AND EMPLOYMENT INFORMATION**

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

The last complete calendar quarter before application review start date is the:

☐ First Quarter ☒ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of 2012 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC?  
11,558

**Note:** For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Total number of new jobs that will have been created when fully operational 10

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☒ Yes ☐ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☒ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 10

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html>)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

## WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is \$1,335.40

110% of the county average weekly wage for manufacturing jobs in the county is \$1,663.50

110% of the county average weekly wage for manufacturing jobs in the region is \$1,136.08

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☐ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☒ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$59,076.16

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$59,076.16

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? ☒ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? ☒ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? ☐ Yes ☒ No

Will any of the qualifying jobs be retained jobs? ☐ Yes ☒ No

Will any of the qualifying jobs be created to replace a previous employee? ☐ Yes ☒ No

Will any required qualifying jobs be filled by employees of contractors? ☐ Yes ☒ No

If yes, what percent? N/A

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? ☒ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

See Attached

## ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? ☐ Yes ☒ No

Is Schedule A completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule B completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? ☒ Yes ☐ No

Is Schedule D completed and signed for all years and attached? ☒ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

**CONFIDENTIALITY NOTICE**

**Property Tax Limitation Agreement Applications  
Texas Government Code Chapter 313  
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

## COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

\*To be submitted with application or before date of final application approval by school board.

TIMOTHY E. YOUNG  
Direct dial 512.275.7894  
e/mail: [tim@ikardwynne.com](mailto:tim@ikardwynne.com)



August 8, 2012

Dr. Byron Terrier, Deputy Superintendent  
Goose Creek Consolidated Independent School District  
P.O. Box 30  
Baytown, Texas 77522

Re: Authorized Business Representative of ExxonMobil Corporation

Dear Dr. Terrier:

This letter is written to elaborate on the authority of the business representative for ExxonMobil Corporation to execute the Application for Appraised Value Limitation on Qualified Property (the "Application") recently filed with the District.

ExxonMobil's corporate authority policy dictates that applications concerning property tax matters be executed by ExxonMobil's Manager of the Property Tax Division, William L. McCabe. When Mr. McCabe is out of the office, per corporate resolution referenced in the letter dated November 2, 2011 from the Vice President and General Tax Counsel of ExxonMobil attached hereto as Attachment 1, "each said incumbent may delegate the power and authority here in above conferred to . . . any other designated representative of ExxonMobil Corporation." Mr. McCabe, as the incumbent Manager of the Property Tax Division, designated Darren D. Owen, Property Tax Supervisor, Returns, as his authorized alternate in the email correspondence dated August 2, 2012, attached hereto as Attachment 2. Accordingly, Mr. Owen is properly authorized to execute the Application on behalf of Mr. McCabe and is an authorized Business Representative of ExxonMobil Corporation.

Please contact me should you need further elaboration.

Sincerely,

A handwritten signature in blue ink, which appears to read 'Timothy E. Young', is positioned above the printed name. The signature is fluid and cursive.

Timothy E. Young

TEY/mee  
Attachments  
cc: William L. McCabe  
William M. Fowler  
Darren D. Owen  
John P. Graves

# ATTACHMENT 1

Exxon Mobil Corporation  
6969 Las Colinas Boulevard  
Irving, TX 75039-2298

James M. Spellings, Jr.  
Vice President and General Tax Counsel

**ExxonMobil**

November 2, 2011

To: Distribution List (see page 3)

Pursuant to the resolution adopted by the Board of Directors of Exxon Mobil Corporation on September 28, 2005 the Vice President and General Tax Counsel hereby appoints the persons holding the following positions, and each of them hereby is, granted full power and authority to act for and on behalf of Exxon Mobil Corporation in taxation matters and corporate filings at the federal, state, and local levels of government in the United States (including Indian nations or tribes within the United States) and foreign jurisdictions, and, in so doing, to prepare, execute, and file documents of any nature in the conduct of the affairs of the Corporation related to the purposes stated above with such authorities and responsibilities to include, but not to be limited to, the preparation and filing of tax returns, tax reports, ruling requests and property statements; applications for licenses; payments of taxes; receipt of refunds of taxes, penalties and interest; receipt of confidential information; filing of tax protests and refund claims; prosecuting, defending, and compromising tax litigation; filing of other corporate reports; providing a system of records retention; and the execution of all documents, including any waivers, necessary or desirable in connection therewith; and each said incumbent of each said position may delegate the power and authority here in above conferred to any Tax Attorney, Tax Accountant, Tax Advisor, Tax Analyst, Tax Agent or any other designated representative of Exxon Mobil Corporation:

Associate General Tax Counsel  
Assistant General Tax Counsel  
General Tax Counsel - Upstream Business Services  
General Tax Counsel - Downstream Business Services  
General Tax Counsel - ExxonMobil Chemical Company  
Manager Tax Reporting and Analysis Center  
Assistant Manager Tax Reporting and Analysis Center  
Manager Global Tax Services Division  
Manager Income Tax Compliance Division  
Manager Income Tax Audit Division  
Manager Excise Tax Division  
Manager Property Tax Division  
Supervisor, Returns  
Americas Regional Controller  
ARC Revenue and Royalty Manager  
U.S. Revenue & Royalty Section Manager  
U.S. Government Reporting Unit Supervisor  
U.S. Government Reporting Team Lead  
Tax BSC Manager – Buenos Aires  
Assistant Tax BSC Manager – Buenos Aires  
Income Tax Compliance Manager – Buenos Aires BSC  
Excise Tax Compliance Manager – Buenos Aires BSC  
Supervisor of Returns – Buenos Aires BSC  
Tax Manager – XTO Energy, Inc.

Furthermore, pursuant to the resolution adopted by the Board of Directors of Exxon Mobil Corporation on September 28, 2005, authorizing the Vice President and General Tax Counsel of Exxon Mobil Corporation to appoint Vice Presidents, the persons holding the following positions in Exxon Mobil Corporation are hereby appointed Vice Presidents of Exxon Mobil Corporation:

Assistant General Tax Counsel  
Manager Tax Reporting and Analysis Center  
Assistant Manager Tax Reporting and Analysis Center  
Manager Global Tax Services Division

Furthermore, pursuant to the resolution adopted by the Board of Directors of Exxon Mobil Corporation on September 28, 2005, authorizing the Vice President and General Tax Counsel of Exxon Mobil Corporation to appoint Assistant Secretaries, the persons holding the following positions are hereby appointed Assistant Secretaries of Exxon Mobil Corporation:

Associate General Tax Counsel  
Assistant General Tax Counsel  
General Tax Counsel - Upstream Business Services  
General Tax Counsel - Downstream Business Services  
General Tax Counsel - ExxonMobil Chemical Company  
Senior Tax Counsel – Tax Law, Appeals & Litigation  
Manager Tax Reporting and Analysis Center  
Assistant Manager Tax Reporting and Analysis Center  
Manager Global Tax Services Division  
Manager Income Tax Compliance Division  
Manager Income Tax Audit Division  
Manager Excise Tax Division  
Manager Property Tax Division  
Supervisor, Returns  
Americas Regional Controller  
ARC Revenue and Royalty Manager  
U.S. Revenue & Royalty Section Manager  
U.S. Government Reporting Unit Supervisor  
U.S. Government Reporting Team Lead  
Tax BSC Manager – Buenos Aires  
Assistant Tax BSC Manager – Buenos Aires  
Income Tax Compliance Manager – Buenos Aires BSC  
Excise Tax Compliance Manager – Buenos Aires BSC  
Tax Manager – XTO Energy, Inc.

In the event there is a subsequent change in the names or descriptions of the above positions the preceding authority shall continue in full force and effect except that the same shall be deemed to refer to the above positions as so changed in name or description.





## DISTRIBUTION

C. A. Havemann	Exxon Mobil Corporation - Associate General Tax Counsel
C. T. Fee	Exxon Mobil Corporation - Assistant General Tax Counsel
K. B. Schmalz	Exxon Mobil Corporation - Assistant General Tax Counsel
C. S. Felice	Exxon Mobil Corporation - General Tax Counsel - Upstream Business Services
J. S. Madigan	Exxon Mobil Corporation - General Tax Counsel - Downstream Business Services
E. J. Herpin	Exxon Mobil Corporation - General Tax Counsel - ExxonMobil Chemical Company
C. L. Peters	Exxon Mobil Corporation - Manager Tax Reporting & Analysis Center
R. W. Jordan	Exxon Mobil Corporation - Manager Global Tax Services Division
L. A. Smothers	Exxon Mobil Corporation - Manager Income Tax Audit and State Income Tax Compliance Division
J. L. Zahn	Exxon Mobil Corporation - Manager Excise Tax Division
W. L. McCabe	Exxon Mobil Corporation - Manager Property Tax Division
S. E. Baldwin	Exxon Mobil Corporation - Supervisor, Returns
J. D. Farish	Exxon Mobil Corporation - Supervisor, Returns
W. M. Fowler	Exxon Mobil Corporation - Supervisor, Returns
D. L. Hunsinger	Exxon Mobil Corporation - Supervisor, Returns
D. L. Jernigan	Exxon Mobil Corporation - Supervisor, Returns
D. D. Owen	Exxon Mobil Corporation - Supervisor, Returns
M. A. Keeran	Exxon Mobil Corporation - Supervisor, Returns
L. D. Lightfield	Exxon Mobil Corporation - Supervisor, Returns
S. A. Lopez	Exxon Mobil Corporation - Supervisor, Returns
B. W. Mauldin	Exxon Mobil Corporation - Supervisor, Returns
S. S. Peugh	Exxon Mobil Corporation - Supervisor, Returns
J. W. Sengele	Exxon Mobil Corporation - Supervisor, Returns
J. M. Thomas	Exxon Mobil Corporation - Supervisor, Returns
M. E. Castro	ExxonMobil Business Support Center Argentina S.R.L. - Tax Manager
D. M. Jenkins	ExxonMobil Business Support Center Argentina S.R.L. - Income Tax Compliance Mgr
K R. Butler	ExxonMobil Business Support Center Argentina S.R.L. - Excise Tax Compliance Mgr
R. T. Salayon	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
A. Sabra	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
R. Alonso	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
V. Jurado	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
M. J. Bonaglia	ExxonMobil Business Support Center Argentina S.R.L. - Supervisor of Returns
S. Gaskins	ExxonMobil Corporation - Americas Regional Controller
M. S. Mathews	Exxon Mobil Corporation - ARC Revenue and Royalty Manager
C. Schroeder	Exxon Mobil Corporation - U.S. Revenue & Royalty Section Manager
M. Salinas	Exxon Mobil Corporation - U.S. Government Reporting Unit Supervisor
J. Duyka	Exxon Mobil Corporation - U.S. Government Reporting Team Lead
P. Graham	Exxon Mobil Corporation - U.S. Government Reporting Team Lead
T. Kirkpatrick	Exxon Mobil Corporation - U.S. Government Reporting Team Lead
R. Amor	ExxonMobil Business Support Center Argentina S.R.L. - Tax Manager, Southern Cone
E. A. Coleman	XTO Energy, Inc. - Tax Manager
R. D. Rippe	Exxon Mobil Corporation - Law Department
J. P. Webb	Exxon Mobil Corporation - Office of the Secretary
C. M. Braun	Exxon Mobil Corporation - Office of the Secretary



## ATTACHMENT 2

Tim Young

---

**From:** Graves, John P [john.p.graves@exxonmobil.com]  
**Sent:** Tuesday, August 07, 2012 3:26 PM  
**To:** Tim Young  
**Subject:** FW: Designated Alternate

Tim, attached is the delegation of authority from William L. McCabe to Darren D. Owen. Thanks.

---

**From:** Owen, Darren D  
**Sent:** Tuesday, August 07, 2012 3:25 PM  
**To:** Graves, John P  
**Subject:** FW: Designated Alternate

---

**From:** McCabe, William L  
**Sent:** Thursday, August 02, 2012 6:59 AM  
**To:** Owen, Darren D  
**Cc:** Fowler, William M; Jernigan, Donna L; Guy, Leona C; Peters, Carol L  
**Subject:** Designated Alternate

I will be out of the office on vacation Friday, August 3rd, beginning at 7:00am returning Wednesday, August 8th, 2012 at 7:00am. In my absence, I am requesting that you be my alternate. When reviewing/endorsing documents, you should sign your name followed by "for William L. McCabe."

William L McCabe  
Property Tax Manager  
P.O. Box 53  
Houston, TX 77001-0053  
Phone 713-431-2823 FAX 713-431-2694  
Email:<[william.l.mccabe@exxonmobil.com](mailto:william.l.mccabe@exxonmobil.com)>

## **Attachment 2**

### **Proof of Payment of Application Fee**

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public  
Accounts)*

### **Attachment 3**

#### **Documentation of Combined Group Membership**

## Texas Franchise Tax Extension Request

■ Tcode 13258 Annual

■ Taxpayer number

■ Report year

Due date

135409005	2012	05/15/2012
-----------	------	------------

Taxpayer name Exxon Mobil Corporation and Affiliated Companies					Secretary of State file number or Comptroller file number	
Mailing address 4500 Dacoma, Room 212, CORP-BH3-212					0003362806	
City Houston	State TX	Country	ZIP Code 77092	Plus 4	Check box if the address has changed <input type="checkbox"/>	
Check box if this is a combined report <input type="checkbox"/>						

1. Check this box if you will be using your 2008 Temporary Credit for Business Loss  
Carryforward for the report year for which you are requesting this extension (see instructions)

1. ☒

2. Check this box if you will begin using your 1992 Temporary Credit for the report year  
for which you are requesting this extension (see instructions)

2. ☐

3. Extension payment (Dollars and cents)

3. ☐

70000000.00

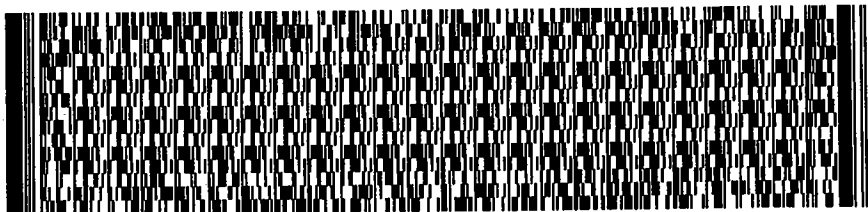
If this extension is for a combined group, you must also complete and submit Form 05-165. Note to mandatory  
Electronic Fund Transfer(EFT) payers: When requesting a second extension do not submit an Affiliate List Form 05-165.

Print or type name Diane M. Jenkins, Assistant Secretary		Area code and phone number (713) 431 - 2770	
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.		Mail original to: Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348	
sign here ▶	<i>Diane M. Jenkins</i>	Date	5/11/2012

If you have any questions regarding franchise tax, you may contact the Texas Comptroller's field office in your area or call (800) 252-1381  
or (512) 463-4600. Instructions for each report year are online at [www.window.state.tx.us/taxinfo/taxforms/05-forms.html](http://www.window.state.tx.us/taxinfo/taxforms/05-forms.html).

Taxpayers who paid \$10,000 or more during the preceding fiscal year (Sept. 1 thru Aug. 31) are required to electronically  
pay their franchise tax. For more information visit [www.window.state.tx.us/webfile/req\\_franchise.html](http://www.window.state.tx.us/webfile/req_franchise.html).

## Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>
PM Date	<input type="text"/>



1062

## Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2012

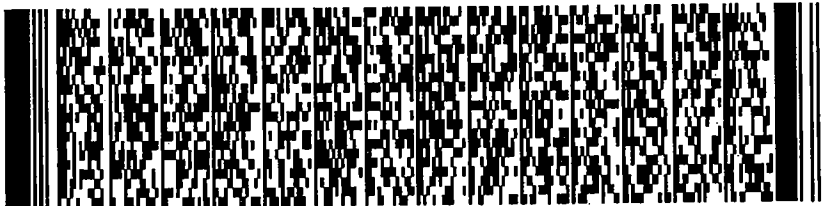
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Gas Pipeline Holding LLC	16409498819	<input type="checkbox"/>
2. VEI LLC	621678781	<input checked="" type="checkbox"/>
3. Collet Creek Unit # 1 RH-88-082-A	17602789517	<input checked="" type="checkbox"/>
4. Kirby Exploration Co F-I Agreement	17521581789	<input type="checkbox"/>
5. McElmo Creek Co. Supply Pipeline	15419309388	<input checked="" type="checkbox"/>
6. Texaco Logsdon # 1	17603363494	<input type="checkbox"/>
7. Sunset Vahevala	13837560542	<input checked="" type="checkbox"/>
8. Exxon Mobil Corporation	11354090059	<input type="checkbox"/>
9. Mediterranean Standard Oil Co.	11319598733	<input type="checkbox"/>
10. ExxonMobil Research and Engineering Company	12214565942	<input type="checkbox"/>
11. Exxon Capital Ventures Inc.	11326155493	<input type="checkbox"/>
12. ExxonMobil Chemical Patents Inc.	760023754	<input type="checkbox"/>
13. ExxonMobil Chemical Europe Inc.	980014011	<input checked="" type="checkbox"/>
14. Exxon Overseas Investment Corporation	510120120	<input type="checkbox"/>
15. Esso Exploration Inc.	11361736298	<input type="checkbox"/>
16. Ere Liaison, Inc.	221813717	<input checked="" type="checkbox"/>
17. Exxon Chemical Services Middle East Inc.	591226406	<input checked="" type="checkbox"/>
18. ExxonMobil Inter-America Inc.	32039618569	<input checked="" type="checkbox"/>
19. ExxonMobil Biomedical Sciences, Inc.	11329587346	<input type="checkbox"/>
20. Mobil Auto Club Inc.	17517718502	<input type="checkbox"/>
21. Jersey Nuclear-Avco Isotopes, Inc.	19108784000	<input checked="" type="checkbox"/>

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## Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2012

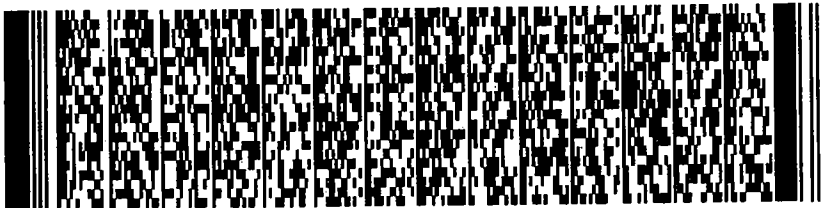
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Services Company, Inc.	591640476	<input type="checkbox"/>
2. Esso Trading Company Of Iran	131959872	<input checked="" type="checkbox"/>
3. ExxonMobil Risk Management Inc.	17600060564	<input type="checkbox"/>
4. ExxonMobil Upstream Research Company	17414978217	<input type="checkbox"/>
5. Exxon Land Development Inc.	17414607337	<input type="checkbox"/>
6. ExxonMobil Pipeline Company	17413945126	<input type="checkbox"/>
7. ExxonMobil Travel Club, Inc.	741502305	<input type="checkbox"/>
8. Petroleum Casualty Company	740832710	<input type="checkbox"/>
9. ExxonMobil Coal USA Inc.	17420718359	<input type="checkbox"/>
10. Seariver Maritime Financial Holdings Inc.	17417540923	<input type="checkbox"/>
11. Mobil Cortez Pipeline Inc.	17518220995	<input type="checkbox"/>
12. Neches River Treatment Corporation	11327612922	<input type="checkbox"/>
13. Mobil Alaska Pipeline Company	751437831	<input type="checkbox"/>
14. Main Elk Corporation	132575831	<input checked="" type="checkbox"/>
15. Mobil Midstream Natural Gas Investments Inc.	10102876645	<input type="checkbox"/>
16. Mobil Oil Refining Corporation	11327715626	<input type="checkbox"/>
17. Houston County Timber Company	17511843801	<input type="checkbox"/>
18. ExxonMobil Technical Computing Company	17706934233	<input type="checkbox"/>
19. ExxonMobil Global Services Company	17605550569	<input type="checkbox"/>
20. ExxonMobil Development Company	17605735400	<input type="checkbox"/>
21. Mobil Overseas Services Inc.	132574692	<input checked="" type="checkbox"/>

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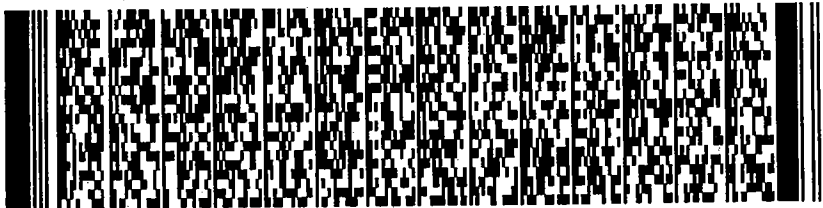
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Mobil Eugene Island Pipeline Company	17515246118	<input type="checkbox"/>
2. Mobil Phosphate Minerals Inc.	11361704577	<input checked="" type="checkbox"/>
3. Kordite Corporation	11325764568	<input type="checkbox"/>
4. Exxon Services Venezuela, Inc.	980031110	<input checked="" type="checkbox"/>
5. Middle East Services Inc.	133287236	<input checked="" type="checkbox"/>
6. Mobil Oil Telcom Ltd.	11327301443	<input type="checkbox"/>
7. Mobil Oil Credit Corporation	11361947028	<input type="checkbox"/>
8. Exxon Chemical Indonesia Inc.	222401819	<input checked="" type="checkbox"/>
9. Exxon Technology Holding Corp.	133409463	<input checked="" type="checkbox"/>
10. Exxon Asset Management Company, LLC	10612257872	<input type="checkbox"/>
11. Mobil Oil Abu Dhabi Inc.	136147418	<input checked="" type="checkbox"/>
12. Mobil Exploration Somalia, Inc.	541566976	<input checked="" type="checkbox"/>
13. Camelback Corporation	30113376252	<input type="checkbox"/>
14. Exxon Equity Holding Company	19801157785	<input type="checkbox"/>
15. Canada Imperial Oil Limited	19801070269	<input type="checkbox"/>
16. Exxon Venezuela LNG Inc.	742640063	<input checked="" type="checkbox"/>
17. Exxon Billings Cogeneration Inc.	810477950	<input checked="" type="checkbox"/>
18. Humble Gas Pipeline Co.	17603161708	<input type="checkbox"/>
19. Exxon Mobile Bay Limited Partnership	17603738216	<input type="checkbox"/>
20. Seariver Maritime Inc.	17604485957	<input type="checkbox"/>
21. ExxonMobil Catalyst Services, Inc.	17604730956	<input type="checkbox"/>

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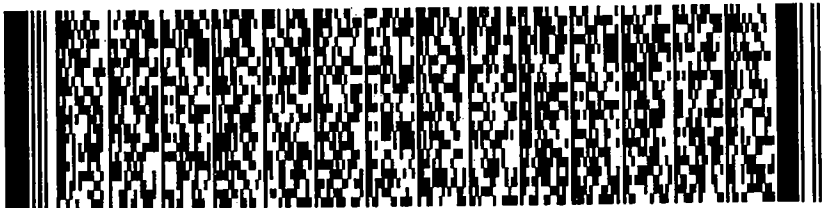
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Pipeline Holdings, Inc.	17604861918	<input type="checkbox"/>
2. Exxon Chemical Licensing Co.	17605343783	<input type="checkbox"/>
3. ExxonMobil Surety Corporation	17605565351	<input type="checkbox"/>
4. ExxonMobil Power and Gas Services, Inc.	17605525512	<input type="checkbox"/>
5. ExxonMobil Investment Management, Inc.	17527582765	<input type="checkbox"/>
6. Pacific Offshore Pipeline Company	952754429	<input type="checkbox"/>
7. ExxonMobil Capital Corporation	17605906183	<input type="checkbox"/>
8. ExxonMobil Saudi Arabia Holding (Southern Ghawar) In	760695233	<input checked="" type="checkbox"/>
9. ExxonMobil Saudi Arabia Holding (Red Sea) Inc.	760695235	<input checked="" type="checkbox"/>
10. ExxonMobil Ventures Funding Limited	980623987	<input type="checkbox"/>
11. ExxonMobil Catalyst Technologies LLC	17606990046	<input type="checkbox"/>
12. Travel Guide Holdings Inc	010623505	<input checked="" type="checkbox"/>
13. ExxonMobil Ras Laffan Holdings, Inc.	752682692	<input checked="" type="checkbox"/>
14. ExxonMobil Oil & Gas Investments Limited	980623989	<input type="checkbox"/>
15. Adrest, Inc.	17519626364	<input type="checkbox"/>
16. ExxonMobil Chemical Technology Licensing LLC	32010538174	<input type="checkbox"/>
17. Alkylation Licensing LLC	32011048603	<input type="checkbox"/>
18. Golden Pass LNG LLC	17603302088	<input type="checkbox"/>
19. ExxonMobil LNG Supply LLC	32043020216	<input checked="" type="checkbox"/>
20. ExxonMobil Transportation Equipment Inc.	32014072238	<input type="checkbox"/>
21. 6541 Canada, LLC	270120377	<input checked="" type="checkbox"/>

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Tcode 13298

Reporting entity taxpayer number

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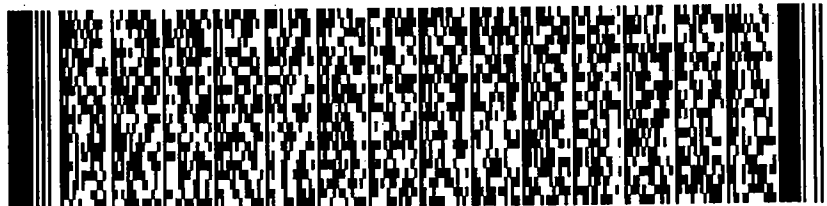
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Qatargas (II) Surety Corporation	412163794	<input checked="" type="checkbox"/>
2. ExxonMobil Exploration Texas and New Mexico Inc.	14216445941	<input type="checkbox"/>
3. ExxonMobil Southwest Holdings Inc.	14216445842	<input type="checkbox"/>
4. ExxonMobil South Hook Surety Corporation	14121637921	<input type="checkbox"/>
5. ExxonMobil Permian Basin Inc.	432076148	<input type="checkbox"/>
6. ExxonMobil Texas LLC	32020511575	<input type="checkbox"/>
7. ExxonMobil Affiliate Funding Limited	980623985	<input type="checkbox"/>
8. ExxonMobil LNG Holdings USA Inc.	13522679110	<input type="checkbox"/>
9. Mobil Venezolana de Petroleos Holdings Inc.	13715216886	<input type="checkbox"/>
10. Mobil Pipe Line Company	17504094503	<input type="checkbox"/>
11. Mobil Russia Ventures Inc.	132643681	<input checked="" type="checkbox"/>
12. River Bridge Realty Corporation	17519392413	<input type="checkbox"/>
13. ExxonMobil Environmental Services Comp	17706934241	<input type="checkbox"/>
14. ExxonMobil Alaska Midstream Gas Investments LLC	452695311	<input checked="" type="checkbox"/>
15. Palmetto Transoceanic LLC	135409005	<input type="checkbox"/>
16. PTE Pipeline LLC	32041325427	<input type="checkbox"/>
17. ExxonMobil Ventures Investment Corporation	274825550	<input type="checkbox"/>
18. SV Texas, LLC	000000001	<input type="checkbox"/>
19. Mobil Rocky Mountain Inc.	17518323484	<input type="checkbox"/>
20. Mobil Services (Bahamas) Limited	980486303	<input type="checkbox"/>
21. ExxonMobil Golden Pass Surety LLC	000000002	<input type="checkbox"/>

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Texas Comptroller of Public Accounts

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## Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

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Reporting entity taxpayer name

135409005

2012

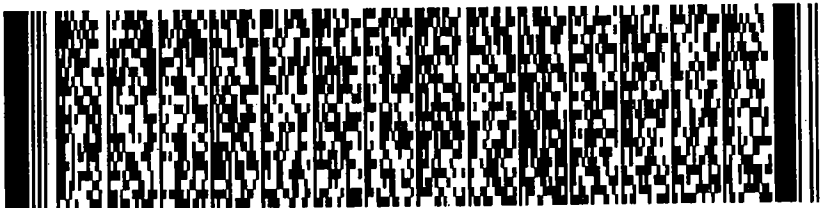
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Mobil Fairfax Inc.	11328552390	<input checked="" type="checkbox"/>
2. Sailfish Point, Inc.	132887634	<input checked="" type="checkbox"/>
3. Mobil Petrochemical Holdings Co. Inc.	17519768935	<input type="checkbox"/>
4. Mobil Film Products Holdings, Inc.	751957288	<input checked="" type="checkbox"/>
5. ExxonMobil U.S. Properties Inc.	275444562	<input checked="" type="checkbox"/>
6. Mobil Chemical Company Inc.	11325764576	<input type="checkbox"/>
7. Mobil Land Development Corporation	11326689939	<input type="checkbox"/>
8. ExxonMobil Energy Finance Company	17521810600	<input type="checkbox"/>
9. Mobil Natural Gas Inc.	17521802680	<input type="checkbox"/>
10. Mobil Pacific Services Inc.	752172921	<input checked="" type="checkbox"/>
11. ExxonMobil Barzan Surety Corporation	454588099	<input checked="" type="checkbox"/>
12. DM Land Corporation	752293868	<input checked="" type="checkbox"/>
13. Mobil International Finance Corporation	132623668	<input type="checkbox"/>
14. ExxonMobil Development Finance Company	454587998	<input checked="" type="checkbox"/>
15. Mobil Vanderbilt-Beaumont Pipeline Company	17516733940	<input type="checkbox"/>
16. Station Operators Inc.	11327290414	<input checked="" type="checkbox"/>
17. Mobil Exploration & Producing U.S. Inc.	17521627665	<input type="checkbox"/>
18. ExxonMobil Chemical Films Asia Pacific, Inc.	752396826	<input checked="" type="checkbox"/>
19. Mobil Qatar Management & Technical Services Inc	742657785	<input checked="" type="checkbox"/>
20. Mobil Pacific Pipeline Company	752464632	<input checked="" type="checkbox"/>
21. Mobil Gas Services Inc.	17604585053	<input type="checkbox"/>

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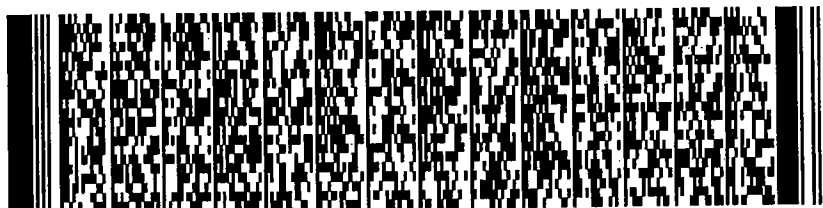
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Kazakhstan Exploration and Production Inc.	752606778	<input checked="" type="checkbox"/>
2. Mobil U.K. Properties, Inc.	752725818	<input type="checkbox"/>
3. Mobil Illinois Pipeline Company	752662836	<input checked="" type="checkbox"/>
4. Mobil Exploration & Producing Tunisia, Inc.	752673773	<input checked="" type="checkbox"/>
5. ExxonMobil Alaska Production Inc.	752096316	<input type="checkbox"/>
6. Mobil California Exploration & Producing Asset Compa	17527007730	<input type="checkbox"/>
7. Mobil E & P US Development Corporation	17527053122	<input type="checkbox"/>
8. Mobil Sakhalin Neftegaz, Inc.	752728388	<input checked="" type="checkbox"/>
9. River Bridge Corporation	751754835	<input checked="" type="checkbox"/>
10. ExxonMobil Oil Corporation	11354015700	<input type="checkbox"/>
11. Mobil Corporation	11328503096	<input type="checkbox"/>
12. Enjay, Inc.	11360442948	<input type="checkbox"/>
13. Exxon Communications Company	11360952409	<input type="checkbox"/>
14. ExxonMobil Western Sales and Supply Company	15101165601	<input checked="" type="checkbox"/>
15. Mobil Oil Company De Venezuela	135581242	<input checked="" type="checkbox"/>
16. Mobil LNG Indonesia Inc.	132773347	<input checked="" type="checkbox"/>
17. ExxonMobil Chemical Films Europe, Inc.	751623502	<input type="checkbox"/>
18. Mobil Producing Texas & New Mexico Inc.	11360963182	<input type="checkbox"/>
19. Mobil Exploration and Producing Services Inc.	11325600911	<input type="checkbox"/>
20. Mobil Oil Explr & Produc Southeast Inc	17516224932	<input type="checkbox"/>
21. ExxonMobil Sales and Supply LLC	11319950215	<input type="checkbox"/>

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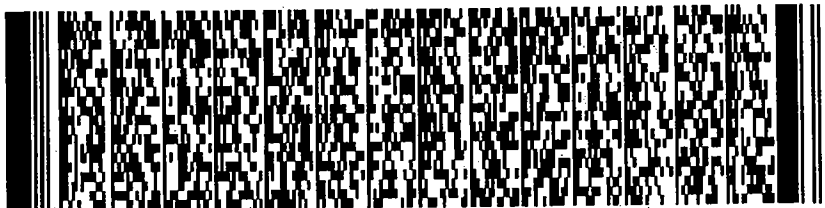
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXTS IN TEXAS
1. ExxonMobil LNG Market Development Inc.	30118838850	<input type="checkbox"/>
2. Mobil Exploration and Producing North America Inc.	19512788209	<input type="checkbox"/>
3. ExxonMobil Gas Ventures, Inc.	17525977173	<input type="checkbox"/>
4. ExxonMobil Overseas Finance Company	275444150	<input checked="" type="checkbox"/>
5. XTO Energy Inc. - Home Office	752347769	<input type="checkbox"/>
6. HHE Energy Company	17514604945	<input type="checkbox"/>
7. XH, LLC	17518774249	<input type="checkbox"/>
8. XTO Offshore Inc.	17416640153	<input type="checkbox"/>
9. Barnett Gathering, LP	11136967715	<input type="checkbox"/>
10. Trend Gathering & Treating, LP	12043189492	<input type="checkbox"/>
11. Mountain Gathering, LLC	12629387478	<input type="checkbox"/>
12. Fayetteville Gathering Company	262981361	<input type="checkbox"/>
13. Nesson Gathering System, LLC	12088340018	<input type="checkbox"/>
14. Summit Gas Gathering, LLC	32040256367	<input type="checkbox"/>
15. Ringwood Gathering Company	17307388482	<input type="checkbox"/>
16. Timberland Gathering & Processing Company, Inc.	17526041052	<input type="checkbox"/>
17. Cross Timbers Energy Services, Inc.	17106380433	<input type="checkbox"/>
18. WTW Properties, Inc.	17525795427	<input type="checkbox"/>
19. XTO Resources I GP, LLC	32010845330	<input type="checkbox"/>
20. XTO Resources I LP, LLC	752347769	<input type="checkbox"/>
21. HPT Land Company	30001447025	<input type="checkbox"/>

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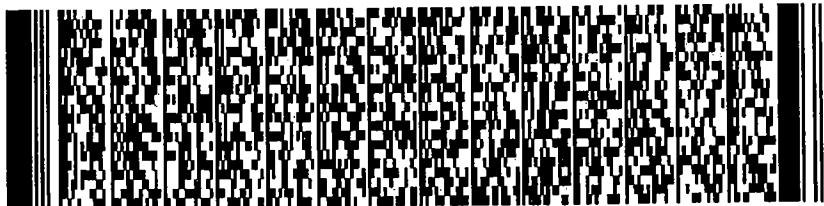
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. HPC Acquisition Corporation	32044494592	<input type="checkbox"/>
2. XTO Energy Inc. - Branch	752347769	<input type="checkbox"/>
3. XTO Energy Inc.	17523477697	<input type="checkbox"/>
4. Ellora Energy, Inc.	10107171604	<input type="checkbox"/>
5. Ellora Royalties GP, Inc.	263541433	<input type="checkbox"/>
6. English Bay Pipeline, LP	17108924931	<input checked="" type="checkbox"/>
7. Ellora Land Holdings LP	263541494	<input type="checkbox"/>
8. Mustang Pipe Line LLC	17526727163	<input checked="" type="checkbox"/>
9. Mobil Maine Ventures, Inc.	742916799	<input checked="" type="checkbox"/>
10. ExxonMobil Marine Limited	32012551589	<input type="checkbox"/>
11. Phillips Resources, Inc.	251290216	<input checked="" type="checkbox"/>
12. Phillips Exploration, Inc.	241407593	<input checked="" type="checkbox"/>
13. Phillips Production Company	251462113	<input checked="" type="checkbox"/>
14. Phillips Drilling Company	205091683	<input checked="" type="checkbox"/>
15. DIRECO, INC.	510267651	<input checked="" type="checkbox"/>
16. PHILLCOAL, INC	251443612	<input checked="" type="checkbox"/>
17. Castle, Inc	251120724	<input checked="" type="checkbox"/>
18. TWP, Inc	250725360	<input checked="" type="checkbox"/>
19. T.W. Phillips Energy Corp.	232937243	<input checked="" type="checkbox"/>
20. Near East Development Corporation	11360846908	<input type="checkbox"/>
21. Enco, Incorporated	15102562582	<input checked="" type="checkbox"/>

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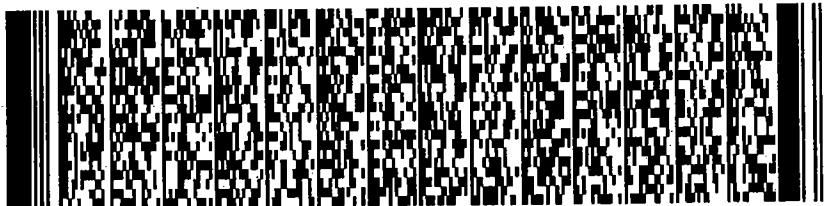
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Pegastar Neftegaz LLC	541917090	<input checked="" type="checkbox"/>
2.		<input checked="" type="checkbox"/>
3. PC Exploration Ltd Partnership 1984 9	25-1467313	<input checked="" type="checkbox"/>
4. PC Exploration Ltd Partnership 1985 10	25-1498157	<input checked="" type="checkbox"/>
5. PC Exploration Ltd Partnership 1986 11	25-1532154	<input checked="" type="checkbox"/>
6. PC Exploration Ltd Partnership 1988 12	25-1583321	<input checked="" type="checkbox"/>
7. PC Exploration Ltd Partnership 1989 13	25-1611049	<input checked="" type="checkbox"/>
8. PC Exploration Ltd Partnership 1990 14	23-2614130	<input checked="" type="checkbox"/>
9. PC Exploration Ltd Partnership 1991 15	25-1663475	<input checked="" type="checkbox"/>
10. PC Exploration Ltd Partnership 1992 16	25-1691620	<input checked="" type="checkbox"/>
11. PC Exploration Ltd Partnership 1993 17	25-1715698	<input checked="" type="checkbox"/>
12. PC Exploration Ltd Partnership 1994 18	25-1739738	<input checked="" type="checkbox"/>
13. PC Exploration Ltd Partnership 1995 19	25-1771349	<input checked="" type="checkbox"/>
14. PC Exploration Ltd Partnership 1996 20	25-1797520	<input checked="" type="checkbox"/>
15. PC Exploration Ltd Partnership 1997 21	23-2921041	<input checked="" type="checkbox"/>
16. PC Exploration Ltd Partnership 1998 22	25-1816750	<input checked="" type="checkbox"/>
17. PC Exploration Ltd Partnership 1999 23	25-1843733	<input checked="" type="checkbox"/>
18. PC Exploration Ltd Partnership 2000 24	25-1864003	<input checked="" type="checkbox"/>
19. PC Exploration Ltd Partnership 2001 25	25-1888494	<input checked="" type="checkbox"/>
20. PC Exploration Ltd Partnership 2002 26	30-0080482	<input checked="" type="checkbox"/>
21. PC Exploration Ltd Partnership 2003 27	20-0021868	<input checked="" type="checkbox"/>

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EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PC Exploration Ltd Partnership 2004 28	56-2459948	<input checked="" type="checkbox"/>
2. PC Exploration Ltd Partnership 2005 29	20-2835796	<input checked="" type="checkbox"/>
3. PC Exploration Ltd Partnership 2006 30	20-4871514	<input checked="" type="checkbox"/>
4. PC Exploration Ltd Partnership 2007 31	20-8994952	<input checked="" type="checkbox"/>
5. PC Exploration Ltd Partnership 2008 32	26-2558358	<input checked="" type="checkbox"/>
6. PC Exploration Ltd Partnership 2009 33	26-4830379	<input checked="" type="checkbox"/>
7. Phillips Exploration Ltd Partnership 2010 34	27-2528594	<input checked="" type="checkbox"/>
8. Ellora Energy GP, LLC	810558393	<input checked="" type="checkbox"/>
9. Rana Gas Gathering System LLC		<input checked="" type="checkbox"/>
10. YELLOWSTONE ENERGY LP	810477950	<input type="checkbox"/>
11.		<input type="checkbox"/>
12.		<input type="checkbox"/>
13.		<input type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller of Public Accounts

VE/DE ☐ FM ☐

1023



## **Attachment 4**

### **Detailed Description of Project**

ExxonMobil plans to install a new synthetic lubricant base stock unit within the Baytown Chemical Plant (BTCP). The unit will use linear alpha olefin feedstock in a reactive process to form a poly alpha olefin product (PAO). The Project includes the new process unit and associated pipe rack, product tankage and pumping system equipment, power control room, tie-ins to adjacent utilities, installation of a firewater loop, installation of a unit warehouse, rerouting of a street and conversion of existing tanks for use other than which they were originally designed to manufacture. Start of construction in 2<sup>nd</sup> Quarter 2012 with start-up in 3<sup>rd</sup> Quarter 2013.

#### List of Project Components:

- Compressors & Motors
- Pre-lube Pumps & Motors
- Vent Filter Fans & Motors
- Knockout Drum
- Feed Drum
- Catalyst Drum
- Filter Drum
- Flash Drum
- Accumulator
- Vent Drum
- Residue Pot
- Barometric Leg Drum
- Separators
- Slop Drum
- Expansion Drum
- Surge Drum
- Driers
- After-Cooler
- Coolers
- Heaters
- Condensers
- Evaporators
- Exchangers
- Preheaters
- Ejectors
- Filters

- Hoppers
- Drum Agitators & Motors
- Material Lift
- Pumps & Motors
- Bottoms Pump & Motor
- Accumulator Pump & Motor
- Vacuum System
- Reactors
- Mixers
- Strainer
- Tower
- Tanks
- Weigh Stations
- Storage Facility
- Waste Container
- Anti-Oxidant System
- Power Control Room
- Transformer

Excluded from this application are existing improvements which include foundation work, warehouse, and road. Amounts attributable to these improvements are listed on Schedule A: Investment as, “Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment).”

**Ability to locate or relocate:**

ExxonMobil operates large integrated chemical facilities both domestically and internationally. These locations include Baton Rouge, LA; Beaumont, TX; Singapore, Republic of Singapore. Capital investment decisions are made by the corporation on the basis of economic return. The impact of tax burden on the economic return of any given project is one factor that influences the viability of projects and their ultimate location.

## **Attachment 6**

### **Specific and Detailed Description of Qualified Investment**

TAG	SERVICE
(2)	(3)
C-2015	Compressor
C-2015SP	DCompressor (Spare)
C-2015-M	Compressor Motor
C-2015SP-M	Compressor Motor (Spare)
P-2015	Pre-lube Pump
P-2015-M	Pre-lube Pump Motor
P-2015SP	Pre-lube Pump Spare
P-2015SP-M	Pre-lube Pump Motor (Spare)
C-2031	Vent Filter Fan
C-2031-M	Vent Filter Fan Motor
C-2033	Vent Filter Fan
C-2033-M	Vent Filter Fan Motor
C-2046	Compressor
C-2046SP	Compressor (Spare)
C-2046-M	Compressor Motor
C-2046SP-M	Compressor Motor (Spare)
D-2015	KO Drum
D-2020	Feed Drum
D-2021	Catalyst Drum
D-2022	Catalyst Drum
D-2028	Catalyst Drum
D-2030	Drum
D-2031	Drum
D-2033	Drum
D-2035	Filter Drum
D-2037	Drum
D-2038	Flash Drum
D-2040	Feed Drum
D-2042	Drum
D-2044	Accumulator
D-2046	Vent Drum
D-2050	Residue Pot
D-2052	Accumulator
D-2055	Barometric Leg Drum
D-2060	Feed Drum
D-2065	Separator
D-2066	Vent K.O. Drum
D-2067	Separator
D-2071	Slop Drum
D-2074	Expansion Drum
D-2077	Surge Drum
DR-2011	Drier 1
DR-2012	Drier 2
DR-2013	Guard Drier
DR-2015	Drier
DR-2020	Drier
E-2015	After-Cooler
E-2016	Heater
E-2017	Cooler
E-2025	Cooler
E-2037	Cooler
E-2038	Heater
E-2039	Condenser
E-2040	Product Exchanger
E-2041	Preheater
E-2042	Condenser
E-2044	Condenser
E-2046	Cooler
E-2050	Evaporator
E-2050-M	Motor
E-2051	Condenser
E-2052	Condenser
E-2055A	Condenser
E-2055B	Condenser
E-2055C	Condenser

TAG	SERVICE
(2)	(3)
E-2059	Exchanger
E-2061	Preheater 1
E-2062	Preheater 2
E-2066	Cooler
E-2067	Cooler
E-2067-M	Motor
EJ-2055A	Ejector
EJ-2055B	Ejector
EJ-2055C	Ejector
EJ-2055D	Ejector
F-2074	Heater
FIL-2014	Filter
FIL-2020	Filter
FIL-2031	Filter
FIL-2033	Filter
FIL-2036	Filter
FIL-2037A	Guard Filter
FIL-2037B	Guard Filter
FIL-2038A	Guard Filter
FIL-2038B	Guard Filter
FIL-2067A	Filter
FIL-2067B	Filter
FIL-2068A	Filter
FIL-2068B	Filter
FIL-2081	Filter
FIL-2082	Filter
FIL-2083	Filter
FIL-2090	Filter
FIL-2091	Filter
H-2031	Hopper
H-2033	Hopper
MA-2021	Drum Agitator
MA-2021-M	Drum Agitator Motor
MA-2022	Drum Agitator
MA-2022-M	Drum Agitator Motor
MA-2025	Drum Agitator
MA-2025-M	Drum Agitator Motor
MA-2028	Drum Agitator
MA-2028-M	Drum Agitator Motor
MA-2035	Drum Agitator
MA-2035-M	Drum Agitator Motor
MA-2037	Drum Agitator
MA-2037-M	Drum Agitator Motor
ML-2020	Material Lift
P-2011	Pump
P-2011-M	Pump Motor
P-2022	Pump
P-2022-M	Pump Motor
P-2023	Pump
P-2023-M	Pump Motor
P-2025	Pump
P-2025-M	Pump Motor
P-2025SP	Pump
P-2025SP-M	Pump Motor
P-2026	Pump
P-2026-M	Pump Motor
P-2030	Pump
P-2030-M	Pump Motor
P-2035	Pump
P-2035-M	Pump Motor
P-2037	Pump
P-2037-M	Pump Motor
P-2038	Pump
P-2038-M	Pump Motor
P-2040	Pump

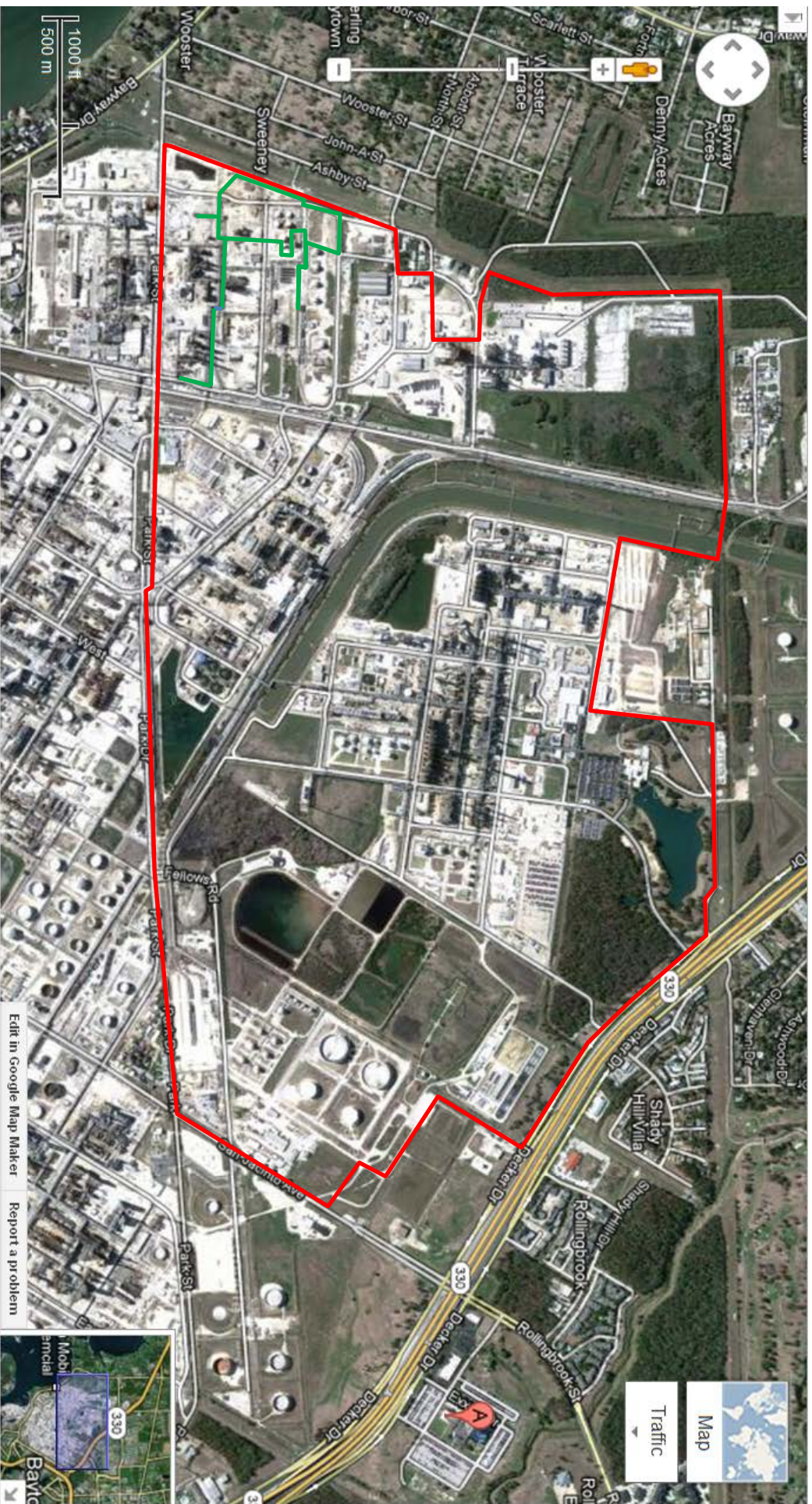
TAG	SERVICE
(2)	(3)
P-2040-M	Pump Motor
P-2042	Bottoms Pump
P-2042-M	Bottoms Pump Motor
P-2044	Accumulator Pump
P-2044-M	Accumulator Pump Motor
P-2046	Pump
P-2046-M	Pump Motor
P-2047	Pump
P-2047-M	Pump Motor
P-2050	Bottoms Pump
P-2050-M	Bottoms Pump Motor
P-2050SP	Bottoms Pump (Spare)
P-2050SP-M	Bottoms Pump Motor (Spare)
P-2052	Accumulator Pump
P-2052-M	Accumulator Pump Motor
P-2055	Pump
P-2055-M	Pump Motor
P-2059	Pump
P-2059-M	Pump Motor
P-2060	Pump
P-2060-M	Pump Motor
P-2060SP	Pump (Spare)
P-2060SP-M	Pump Motor (Spare)
P-2061	Pump (Spare)
P-2061-M	Pump Motor (Spare)
P-2067	Pump
P-2067-M	Pump Motor
P-2067SP	Pump (Spare)
P-2067SP-M	Pump Motor (Spare)
P-2068	Pump
P-2068-M	Pump Motor
P-2071	Pump
P-2071-M	Pump Motor
P-2072	Pump
P-2072-M	Pump Motor
P-2074	Pump
P-2074-M	Pump Motor
P-2075	Pump
P-2075-M	Pump Motor
P-2076	Pump
P-2076-M	Pump Motor
P-2077	Pump
P-2077-M	Pump Motor
P-2081	Tank Pump
P-2081-M	Tank Pump Motor
P-2082	Tank Pump
P-2082-M	Tank Pump Motor
P-2083	Tank Pump
P-2083-M	Tank Pump Motor
P-2089	Tank Pump
MP-2089	Tank Pump Motor
P-2090	Tank Pump
P-2090-M	Tank Pump Motor
P-2091	Tank Pump
P-2091-M	Tank Pump Motor
PK-2046	Vacuum System
PK-2055	Vacuum System
PK-2077	Chilled Water System
R-2025	Reactor
R-2061	Reactor 1
R-2062	Reactor 2
SM-2011	Mixer
SM-2031	Mixer
SM-2091	Mixer
STR-2070	Strainer

TAG	SERVICE
(2)	(3)
T-2011	Tower
TK-2081	Tank
TK-2082	Tank
TK-2083	Tank
TK-2090	Tank
TK-2091	Tank
WS-2026A	Weigh Station
WS-2026B	Weigh Station
X-2026	Storage Facility
X-2031	Solids System
X-2033	Solids System
X-2036	Waste Container
X-2089	Anti-Oxidant System
TBD	Power Control Room
TBD	Transformer

## **Attachment 7**

### **Map of Qualified Investment**

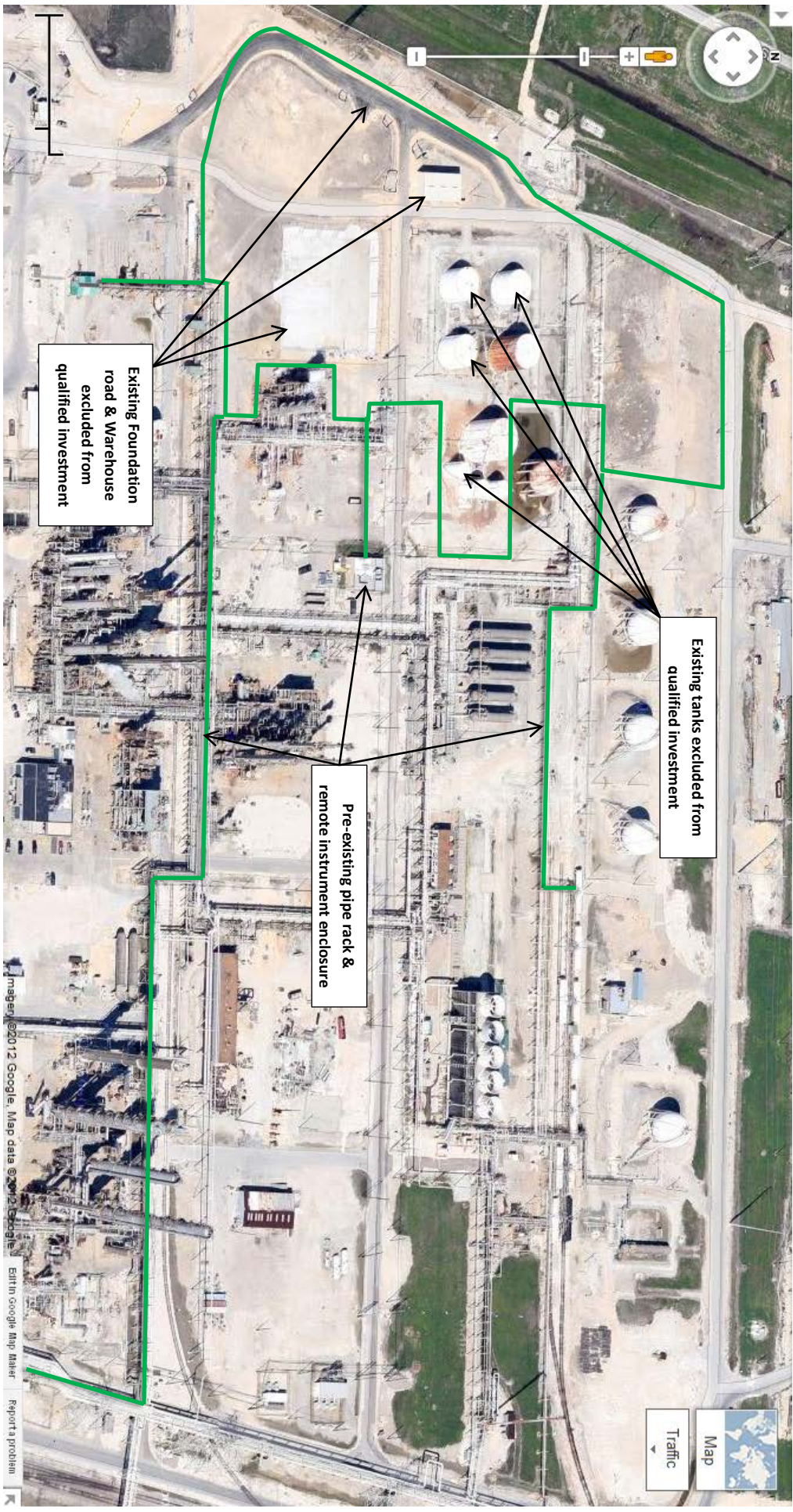




Project Elite Process Unit Area & Tie-in

Project Elite – NA Growth Reinvestment Zone Outline





Project Elite Process Unit Area & Tie-In





## **Attachment 8**

### **Description of Qualified Property**

Qualified Investment **describes qualified property exactly.** A specific and detailed description of the qualified property for which an appraised value limitation is requested, a description of new buildings, proposed improvements or personal property which we intend to include as part of our qualified property are attached. Tag numbers refer to the equipment tag numbers which will be identified on process and instrumentation diagrams for the subject unit.

This Project includes the new process unit and associated pipe rack, production tankage and pumping system equipment, power control room, tie-ins to adjacent utilities, installation of a unit warehouse, re-routing of a street and conversion of existing tanks for use other than which they were originally designed to manufacture.

Land is not part of the qualified property. The qualified property will be located on land currently owned by ExxonMobil. The qualified property will be adjacent to and integrated with ExxonMobil's existing Baytown Chemical Plant.

TAG	SERVICE
(2)	(3)
C-2015	Compressor
C-2015SP	DCompressor (Spare)
C-2015-M	Compressor Motor
C-2015SP-M	Compressor Motor (Spare)
P-2015	Pre-lube Pump
P-2015-M	Pre-lube Pump Motor
P-2015SP	Pre-lube Pump Spare
P-2015SP-M	Pre-lube Pump Motor (Spare)
C-2031	Vent Filter Fan
C-2031-M	Vent Filter Fan Motor
C-2033	Vent Filter Fan
C-2033-M	Vent Filter Fan Motor
C-2046	Compressor
C-2046SP	Compressor (Spare)
C-2046-M	Compressor Motor
C-2046SP-M	Compressor Motor (Spare)
D-2015	KO Drum
D-2020	Feed Drum
D-2021	Catalyst Drum
D-2022	Catalyst Drum
D-2028	Catalyst Drum
D-2030	Drum
D-2031	Drum
D-2033	Drum
D-2035	Filter Drum
D-2037	Drum
D-2038	Flash Drum
D-2040	Feed Drum
D-2042	Drum
D-2044	Accumulator
D-2046	Vent Drum
D-2050	Residue Pot
D-2052	Accumulator
D-2055	Barometric Leg Drum
D-2060	Feed Drum
D-2065	Separator
D-2066	Vent K.O. Drum
D-2067	Separator
D-2071	Slop Drum
D-2074	Expansion Drum
D-2077	Surge Drum
DR-2011	Drier 1
DR-2012	Drier 2
DR-2013	Guard Drier
DR-2015	Drier
DR-2020	Drier
E-2015	After-Cooler
E-2016	Heater
E-2017	Cooler
E-2025	Cooler
E-2037	Cooler
E-2038	Heater
E-2039	Condenser
E-2040	Product Exchanger
E-2041	Preheater
E-2042	Condenser
E-2044	Condenser
E-2046	Cooler
E-2050	Evaporator
E-2050-M	Motor
E-2051	Condenser
E-2052	Condenser
E-2055A	Condenser
E-2055B	Condenser
E-2055C	Condenser

TAG	SERVICE
(2)	(3)
E-2059	Exchanger
E-2061	Preheater 1
E-2062	Preheater 2
E-2066	Cooler
E-2067	Cooler
E-2067-M	Motor
EJ-2055A	Ejector
EJ-2055B	Ejector
EJ-2055C	Ejector
EJ-2055D	Ejector
F-2074	Heater
FIL-2014	Filter
FIL-2020	Filter
FIL-2031	Filter
FIL-2033	Filter
FIL-2036	Filter
FIL-2037A	Guard Filter
FIL-2037B	Guard Filter
FIL-2038A	Guard Filter
FIL-2038B	Guard Filter
FIL-2067A	Filter
FIL-2067B	Filter
FIL-2068A	Filter
FIL-2068B	Filter
FIL-2081	Filter
FIL-2082	Filter
FIL-2083	Filter
FIL-2090	Filter
FIL-2091	Filter
H-2031	Hopper
H-2033	Hopper
MA-2021	Drum Agitator
MA-2021-M	Drum Agitator Motor
MA-2022	Drum Agitator
MA-2022-M	Drum Agitator Motor
MA-2025	Drum Agitator
MA-2025-M	Drum Agitator Motor
MA-2028	Drum Agitator
MA-2028-M	Drum Agitator Motor
MA-2035	Drum Agitator
MA-2035-M	Drum Agitator Motor
MA-2037	Drum Agitator
MA-2037-M	Drum Agitator Motor
ML-2020	Material Lift
P-2011	Pump
P-2011-M	Pump Motor
P-2022	Pump
P-2022-M	Pump Motor
P-2023	Pump
P-2023-M	Pump Motor
P-2025	Pump
P-2025-M	Pump Motor
P-2025SP	Pump
P-2025SP-M	Pump Motor
P-2026	Pump
P-2026-M	Pump Motor
P-2030	Pump
P-2030-M	Pump Motor
P-2035	Pump
P-2035-M	Pump Motor
P-2037	Pump
P-2037-M	Pump Motor
P-2038	Pump
P-2038-M	Pump Motor
P-2040	Pump

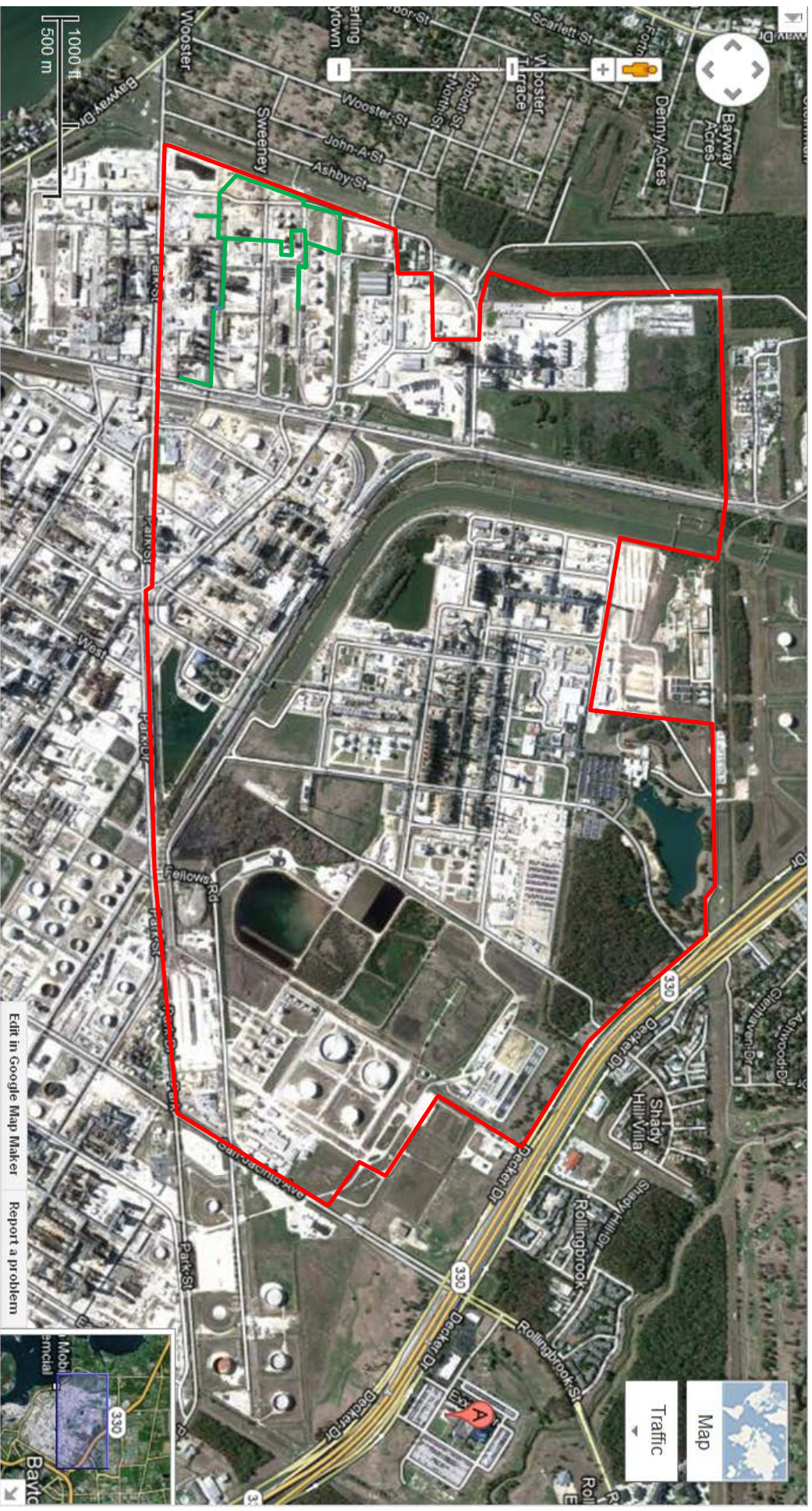
TAG	SERVICE
(2)	(3)
P-2040-M	Pump Motor
P-2042	Bottoms Pump
P-2042-M	Bottoms Pump Motor
P-2044	Accumulator Pump
P-2044-M	Accumulator Pump Motor
P-2046	Pump
P-2046-M	Pump Motor
P-2047	Pump
P-2047-M	Pump Motor
P-2050	Bottoms Pump
P-2050-M	Bottoms Pump Motor
P-2050SP	Bottoms Pump (Spare)
P-2050SP-M	Bottoms Pump Motor (Spare)
P-2052	Accumulator Pump
P-2052-M	Accumulator Pump Motor
P-2055	Pump
P-2055-M	Pump Motor
P-2059	Pump
P-2059-M	Pump Motor
P-2060	Pump
P-2060-M	Pump Motor
P-2060SP	Pump (Spare)
P-2060SP-M	Pump Motor (Spare)
P-2061	Pump (Spare)
P-2061-M	Pump Motor (Spare)
P-2067	Pump
P-2067-M	Pump Motor
P-2067SP	Pump (Spare)
P-2067SP-M	Pump Motor (Spare)
P-2068	Pump
P-2068-M	Pump Motor
P-2071	Pump
P-2071-M	Pump Motor
P-2072	Pump
P-2072-M	Pump Motor
P-2074	Pump
P-2074-M	Pump Motor
P-2075	Pump
P-2075-M	Pump Motor
P-2076	Pump
P-2076-M	Pump Motor
P-2077	Pump
P-2077-M	Pump Motor
P-2081	Tank Pump
P-2081-M	Tank Pump Motor
P-2082	Tank Pump
P-2082-M	Tank Pump Motor
P-2083	Tank Pump
P-2083-M	Tank Pump Motor
P-2089	Tank Pump
MP-2089	Tank Pump Motor
P-2090	Tank Pump
P-2090-M	Tank Pump Motor
P-2091	Tank Pump
P-2091-M	Tank Pump Motor
PK-2046	Vacuum System
PK-2055	Vacuum System
PK-2077	Chilled Water System
R-2025	Reactor
R-2061	Reactor 1
R-2062	Reactor 2
SM-2011	Mixer
SM-2031	Mixer
SM-2091	Mixer
STR-2070	Strainer

TAG	SERVICE
(2)	(3)
T-2011	Tower
TK-2081	Tank
TK-2082	Tank
TK-2083	Tank
TK-2090	Tank
TK-2091	Tank
WS-2026A	Weigh Station
WS-2026B	Weigh Station
X-2026	Storage Facility
X-2031	Solids System
X-2033	Solids System
X-2036	Waste Container
X-2089	Anti-Oxidant System
TBD	Power Control Room
TBD	Transformer



## **Attachment 9**

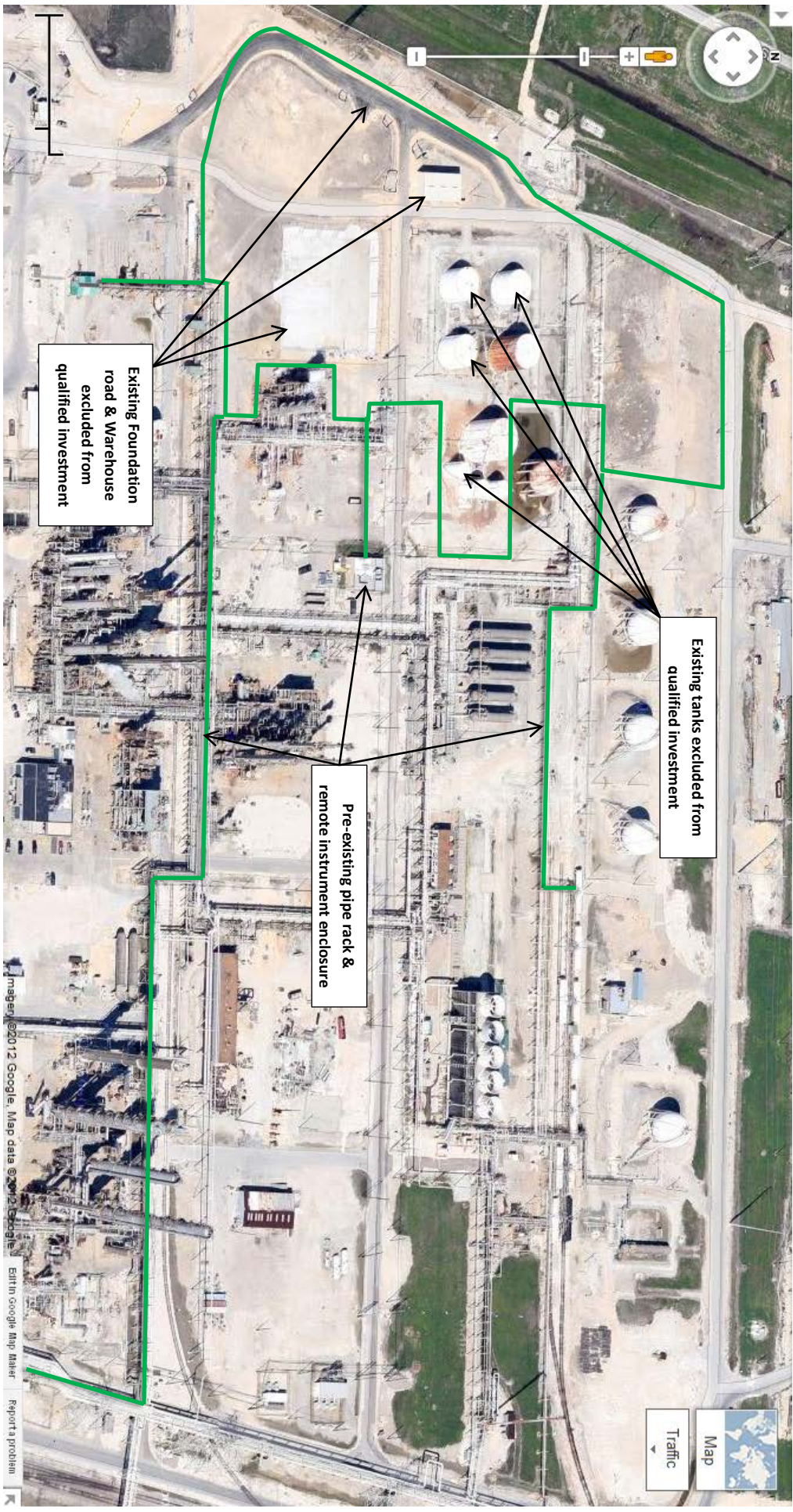
### **Map of Qualified Property Showing Location of New Buildings or New Improvements with Vicinity Map**



Project Elite Process Unit Area & Tie-in

Project Elite – NA Growth Reinvestment Zone Outline





Project Elite Process Unit Area & Tie-In





## **Attachment 10**

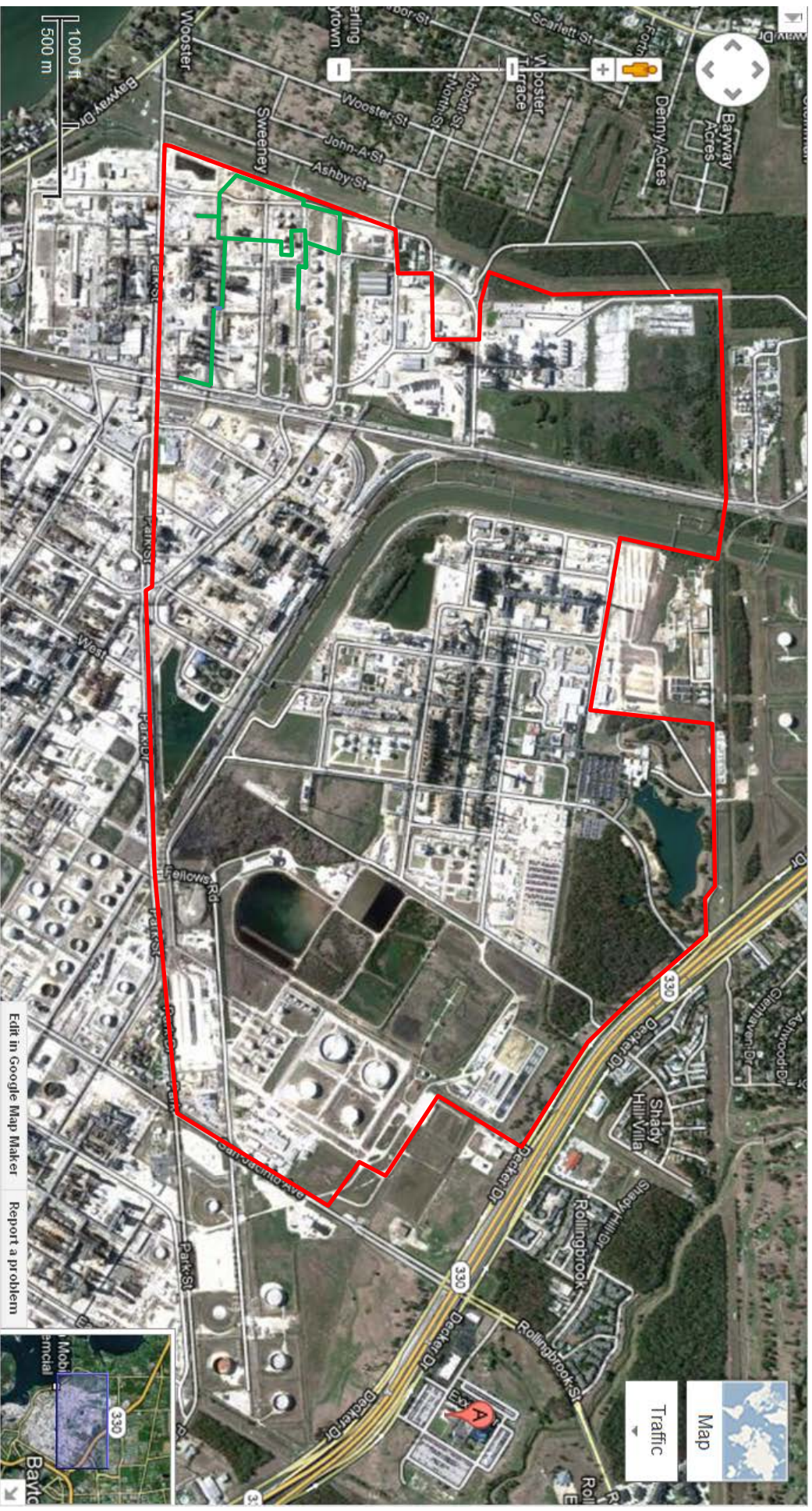
### **Description of Land**

Property described as Tract 8 North Baytown, Abstract 66, William Scott Survey, containing 857.66 acres more or less, Harris County, Texas. Said property is contained in its entirety by Harris County Central Appraisal District Account No. 041-022-002-0220.

## **Attachment 11**

**A Detailed Map Showing Location of the Land with Vicinity Map**





Project Elite Process Unit Area & Tie-in



Project Elite – NA Growth Reinvestment Zone Outline

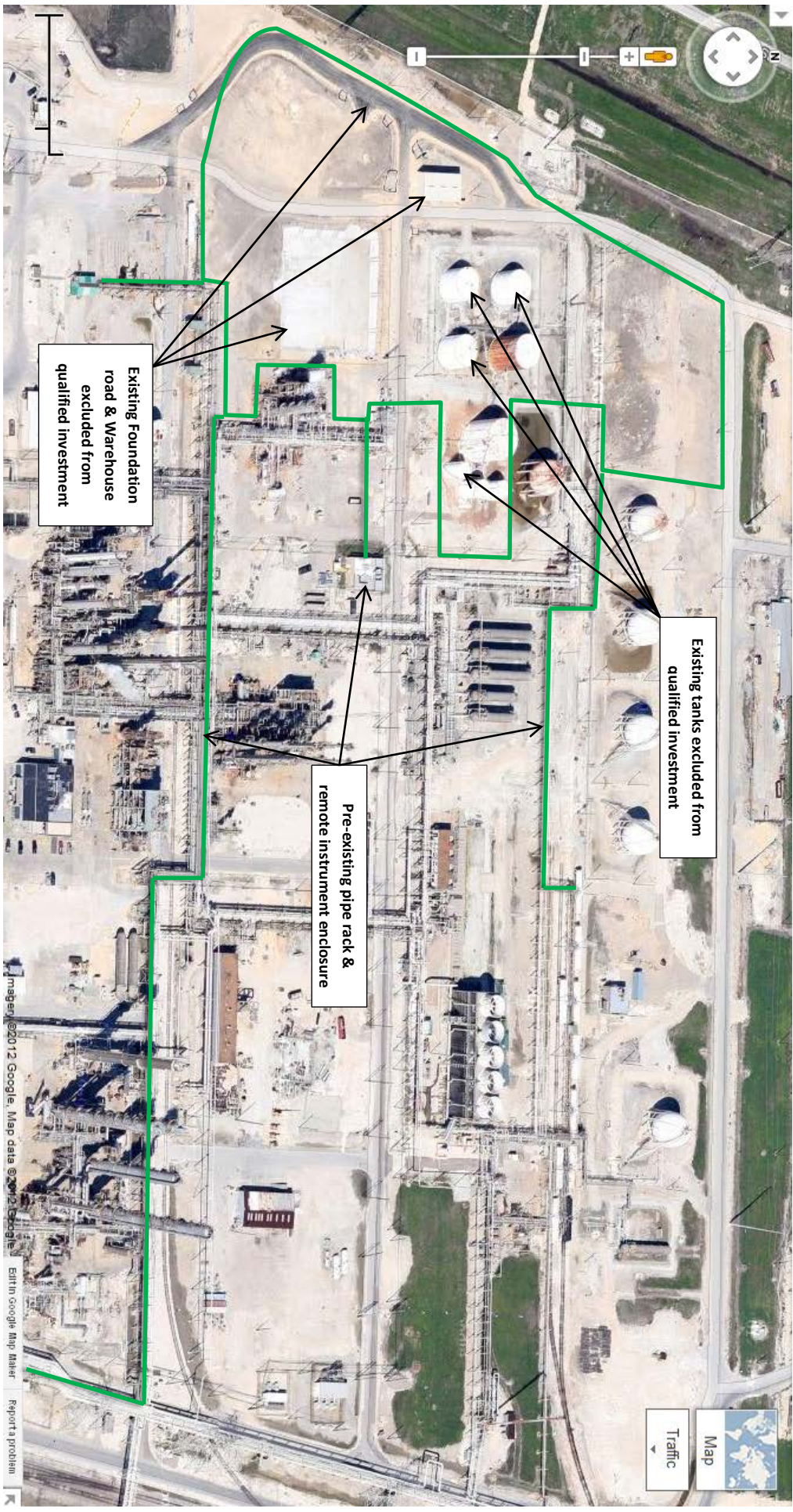
## **Attachment 12**

### **A description of all existing (if any) improvements**

Existing at time of filing and excluded from the subject application are foundations, warehouse, and road located just South of 7<sup>th</sup> Street as pictured on attached Google Map photo. Investment associated with these improvements is shown on Schedule A: Investment in Column A as “investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment).” This investment is specifically excluded from this application for value limitation.

In addition to the investment noted above, there are additional pre-existing assets located in and adjacent to the project area. These assets include existing tanks, pipe rack, and remote instrument enclosure also identified on the attached photo. These assets are not investment considered part of the subject project and are currently on the assessment roll of Harris County under Account 041-022-002-0220 together with other assets part of ExxonMobil’s Baytown Chemical plant. Individual assets contained in this account are too numerous to list.





Project Elite Process Unit Area & Tie-In

## **Attachment 14**

### **Calculation of Three Possible Wage Requirements with TWC Documentation**

## Harris County Average Weekly Wage Information

### 110% of County Average Weekly Wage for all Jobs

Year	Quarter	Wk Wage
2011	2Q	\$1,118
2011	3Q	\$1,158
2011	4Q	\$1,239
2012	1Q	\$1,341

Average= \$1,214  
X 1.1 (110%)

**\$1,335.4** 110% of County Average Weekly Wage for all Jobs

### 110% of County Average Weekly Wage for Manufacturing Jobs

Year	Quarter	Wk Wage
2011	2Q	\$1,380
2011	3Q	\$1,426
2011	4Q	\$1,555
2012	1Q	\$1,688

Average= \$1,512.25  
X 1.1 (110%)

**\$1,663.5** 110% of County Average Weekly Wage for all Jobs

### 110% of County Average Weekly Wage for Manufacturing Jobs in Region (Houston-Galveston Area Council) July 2012

\$25.82 per hour  
X 40 hr per week  
\$1,032.80 average weekly salary  
X 1.10 (110%)  
\$1,136.08  
X 52 weeks  
**\$59,076.16** 110% of County Average Weekly Wage for all Jobs in Region

**2011 Manufacturing Wages by Council of Government Region**  
**Wages for All Occupations**

COG	Wages	
	Hourly	Annual
<b>Texas</b>	<b>\$22.89</b>	<b>\$47,610</b>
<u>1. Panhandle Regional Planning Commission</u>	\$19.32	\$40,196
<u>2. South Plains Association of Governments</u>	\$16.45	\$34,210
<u>3. NORTEX Regional Planning Commission</u>	\$18.14	\$37,733
<u>4. North Central Texas Council of Governments</u>	\$24.03	\$49,986
<u>5. Ark-Tex Council of Governments</u>	\$16.52	\$34,366
<u>6. East Texas Council of Governments</u>	\$18.27	\$37,995
<u>7. West Central Texas Council of Governments</u>	\$17.76	\$36,949
<u>8. Rio Grande Council of Governments</u>	\$15.69	\$32,635
<u>9. Permian Basin Regional Planning Commission</u>	\$21.32	\$44,349
<u>10. Concho Valley Council of Governments</u>	\$15.92	\$33,123
<u>11. Heart of Texas Council of Governments</u>	\$18.82	\$39,150
<u>12. Capital Area Council of Governments</u>	\$26.46	\$55,047
<u>13. Brazos Valley Council of Governments</u>	\$15.71	\$33,718
<u>14. Deep East Texas Council of Governments</u>	\$15.48	\$32,207
<u>15. South East Texas Regional Planning Commission</u>	\$28.23	\$58,724
<u>16. Houston-Galveston Area Council</u>	\$25.82	\$53,711
<u>17. Golden Crescent Regional Planning Commission</u>	\$20.38	\$42,391
<u>18. Alamo Area Council of Governments</u>	\$18.00	\$37,439
<u>19. South Texas Development Council</u>	\$13.85	\$28,806
<u>20. Coastal Bend Council of Governments</u>	\$22.35	\$46,489
<u>21. Lower Rio Grande Valley Development Council</u>	\$15.08	\$31,365
<u>22. Texoma Council of Governments</u>	\$20.76	\$43,190
<u>23. Central Texas Council of Governments</u>	\$16.17	\$33,642
<u>24. Middle Rio Grande Development Council</u>	\$13.65	\$28,382

Source: Texas Occupational Employment and Wages

Data published: July 2012

Data published annually, next update will be summer 2013

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

## Quarterly Employment and Wages (QCEW)

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Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,341

## Quarterly Employment and Wages (QCEW)

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 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2012	1st Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,688

## Quarterly Employment and Wages (QCEW)

[Back](#)










Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2011	1st Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,255
2011	2nd Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,118
2011	3rd Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,158
2011	4th Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,239

## Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2011	1st Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,604
2011	2nd Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,380
2011	3rd Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,426
2011	4th Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,555



## **Attachment 15**

### **Description of Benefits**

Describe each type of benefits to be offered to qualifying jobholders:

ExxonMobil offers a number of employee benefits to qualifying jobholders, including the following:

- 401(k) Savings Plan
- Pension Plan
- Group Health Benefit for which ExxonMobil offers to pay at least 80% of the premiums or other charges for employee-only coverage
- Dental and Vision Plans
- Pre-Tax Spending Plans for Medical, Dental and Vision Plans
- Disability Plan
- Life Insurance Plan
- Vacation & Holiday Pay
- Educational Refund Program

**Attachment 17**

**Schedule A**

Applicant Name  
ISD Name

Exon Mobil Corporation  
Goose Creek CISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

	Year	School Year (YYYY-YYYY)	Tax Year (fill in actual tax year below) YYYY	Column A:	Column B:	Column C:	Column D:	Column E:
				Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Building or permanent nonremovable component of building (annual amount only)	Sum of A and B Qualifying investment (during the qualifying time period)	Other investment that is not qualified investment but investment affecting economic impact and total value	Total Investment (A+B+D)
Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)				\$ 5,563,728	\$ 647,840		\$ -	\$ 6,211,568
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)		2012-2013	2012	\$ -	\$ -		\$ -	\$ -
				\$ 1,700,897	\$ -	\$ 1,700,897	\$ -	\$ 1,700,897
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)								
Complete tax years of qualifying time period	1	2013-2014	2013	\$ 148,451,965		\$ 148,451,965	\$ -	\$ 148,451,965
	2	2014-2015	2014	\$ -		\$ -	\$ -	\$ -
Tax Credit Period (with 50% cap on credit)	3	2015-2016	2015					
	4	2016-2017	2016					
	5	2017-2018	2017					
	6	2018-2019	2018					
	7	2019-2020	2019					
	8	2020-2021	2020					
	9	2021-2022	2021					
	10	2022-2023	2022					
	11	2023-2024	2023					
	12	2024-2025	2024					
Credit Settle-Up Period	13	2025-2026	2025					
	14	2026-2027	2026					
Post-Settle-Up Period	15	2027-2028	2027					

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.02(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].

Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.02(1)(E).

Column B: For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.

The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Signature of Authorized Company Representative

DATE

**Attachment 18**

**Schedule B**

## Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Form 50-296

Applicant Name  
ISD Name  
Exxon Mobil Corporation  
Goose Creek CISD

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"		Final taxable value for I&S - after all reductions	Final taxable value for M&O-- after all reductions
	pre-year 1	2012-2013	2012	0	0	0	0	0	0
	1	2013-2014	2013	0	0	73,574,902	0	73,574,902	73,574,902
	2	2014-2015	2014	0	0	145,648,276	7,940,420	137,707,856	137,707,856
	3	2015-2016	2015	0	0	142,645,219	7,776,700	134,868,519	30,000,000
	4	2016-2017	2016	0	0	139,642,162	7,612,980	132,029,182	30,000,000
	5	2017-2018	2017	0	0	136,639,104	7,449,260	129,189,844	30,000,000
	6	2018-2019	2018	0	0	133,636,047	7,285,540	126,350,507	30,000,000
	7	2019-2020	2019	0	0	129,131,461	7,039,960	122,091,501	30,000,000
	8	2020-2021	2020	0	0	126,128,404	6,876,240	119,252,164	30,000,000
	9	2021-2022	2021	0	0	123,125,347	6,712,520	116,412,827	30,000,000
	10	2022-2023	2022	0	0	118,620,761	6,466,940	112,153,821	30,000,000
	11	2023-2024	2023	0	0	114,116,175	6,221,360	107,894,815	107,894,815
	12	2024-2025	2024	0	0	111,113,118	6,057,640	105,055,478	105,055,478
	13	2025-2026	2025	0	0	106,608,532	5,812,060	100,796,472	100,796,472
	14	2026-2027	2026	0	0	102,103,946	5,566,480	96,537,466	96,537,466
	15	2027-2028	2027	0	0	97,599,360	5,320,900	92,278,460	92,278,460
Tax Credit Period (with 50% cap on credit)	Complete tax years of qualifying time period								
	Value Limitation Period								
	Continue to Maintain Viable Presence								
Credit Settle-Up Period									
Post-Settle-Up Period									
Post-Settle-Up Period									

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Dann Owen for William L. McCabe

6/6/12

DATE

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

**Attachment 19**

**Schedule C**

# Schedule C- Application: Employment Information

Applicant Name Exxon Mobil Corporation  
 ISD Name Goose Creek CISD

Form 50-296

			Construction		New Jobs		Qualifying Jobs	
			Column A: Number of Construction FTE's (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new applicants commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
	Year	School Year (YYYY-YYYY)						
	pre-year 1	2012-2013	200 FTE	\$ 60,029	0	0	0	0
	1	2013-2014	183 FTE	\$ 61,838	10	\$ 60,385	10	\$ 60,385
	2	2014-2015			10	\$ 63,754	10	\$ 63,754
	3	2015-2016			10	\$ 69,623	10	\$ 69,623
	4	2016-2017			10	\$ 73,976	10	\$ 73,976
	5	2017-2018			10	\$ 74,996	10	\$ 74,996
	6	2018-2019			10	\$ 74,996	10	\$ 74,996
	7	2019-2020			10	\$ 74,996	10	\$ 74,996
	8	2020-2021			10	\$ 74,996	10	\$ 74,996
	9	2021-2022			10	\$ 74,996	10	\$ 74,996
	10	2022-2023			10	\$ 74,996	10	\$ 74,996
	11	2023-2024			10	\$ 74,996	10	\$ 74,996
	12	2024-2025			10	\$ 74,996	10	\$ 74,996
	13	2025-2026			10	\$ 74,996	10	\$ 74,996
	14	2026-2027			10	\$ 74,996	10	\$ 74,996
	15	2027-2028			10	\$ 74,996	10	\$ 74,996

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

*David Owen*  
 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE 8/6/12

**Attachment 20**

**Schedule D**



Applicant Name

Exxon Mobil Corporation

ISD Name

Goose Creek CISD

Form 50-296

Sales Tax Information					Other Property Tax Abatements Sought				
Sales Taxable Expenditures					Franchise Tax	County	City	Hospital	Other
	Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)		2012-2013	2012	3,959,237	3,953,228	70,000,000	0	0	0
	Complete tax years of qualifying time period	1 2013-2014	2013	48,753,321	98,163,378	70,000,000	0	0	0
		2 2014-2015	2014	1,300,000	1,300,000	70,000,000	0	0	0
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3 2015-2016	2015	1,300,000	1,300,000	70,000,000	0	0	0
		4 2016-2017	2016	1,300,000	1,300,000	70,000,000	0	0	0
		5 2017-2018	2017	1,300,000	1,300,000	70,000,000	0	0	0
		6 2018-2019	2018	1,300,000	1,300,000	70,000,000	0	0	0
		7 2019-2020	2019	1,300,000	1,300,000	70,000,000	0	0	0
		8 2020-2021	2020	1,300,000	1,300,000	70,000,000	0	0	0
		9 2021-2022	2021	1,300,000	1,300,000	70,000,000	0	0	0
		10 2022-2023	2022	1,300,000	1,300,000	70,000,000	0	0	0
		11 2023-2024	2023	1,300,000	1,300,000	70,000,000	0	0	0
		12 2024-2025	2024	1,300,000	1,300,000	70,000,000	0	0	0
Credit Settle-Up Period	Continue to Maintain Viable Presence	13 2025-2026	2025	1,300,000	1,300,000	70,000,000	0	0	0
		14 2026-2027	2026	1,300,000	1,300,000	70,000,000	0	0	0
Post- Settle-Up Period		15 2027-2028	2027	1,300,000	1,300,000	70,000,000	0	0	0

\*For planning, construction and operation of the facility.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

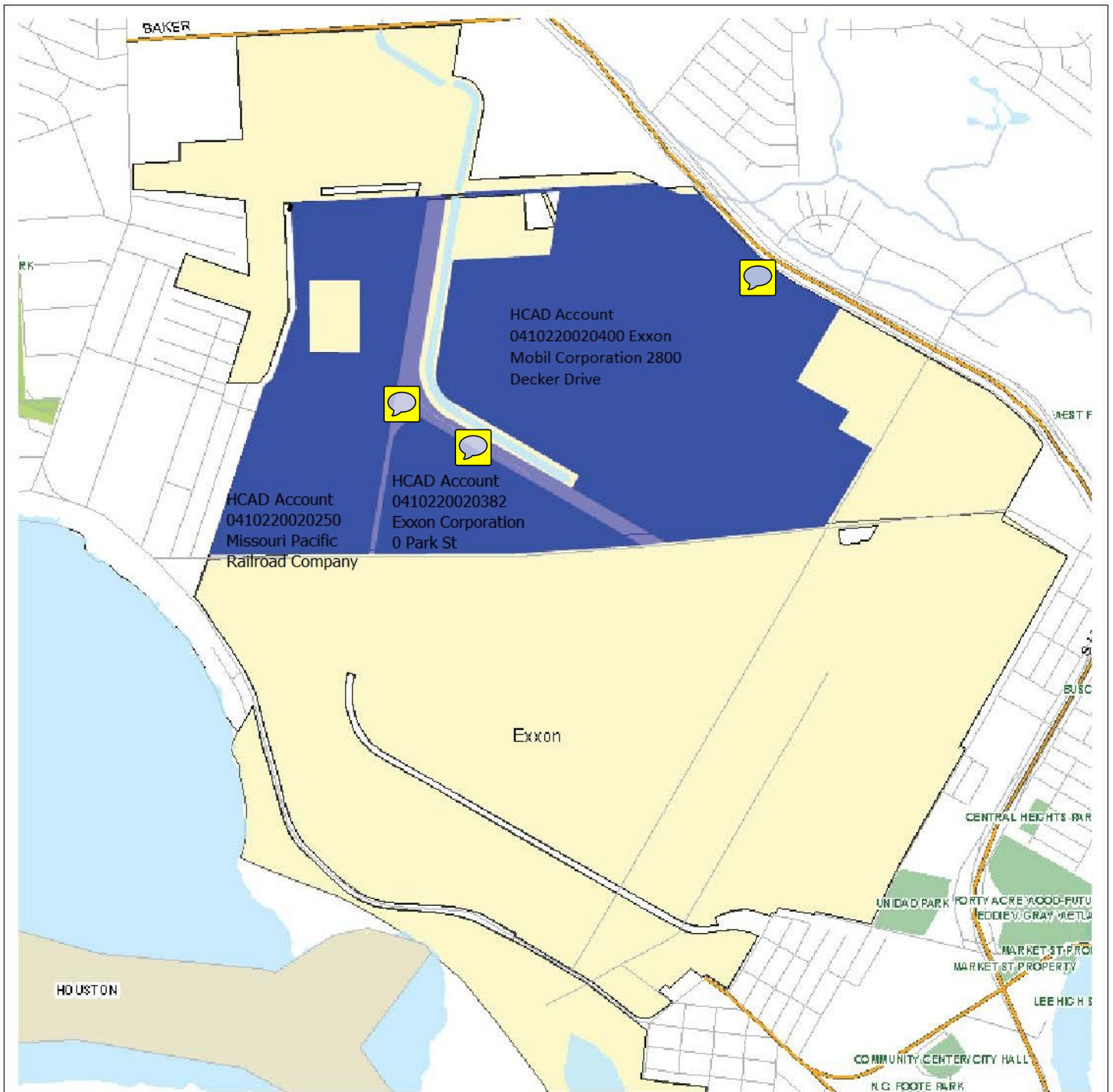
*James Owen for William L. McCabe*

*8/6/12*

## **Attachment 21**

### **Map of Reinvestment Zone**

A map of the proposed reinvestment zone is attached. The reinvestment zone will be established by the Board of Trustees of the Goose Creek Consolidated Independent School District at a later date and will be certified by the ISD.



## City of Baytown, TX



## **Attachments 22**

### **Order, Resolution, or Ordinance Establishing the Zone**

A resolution of the Board of Trustees of the Goose Creek Consolidated Independent School District establishing the reinvestment zone will be provided at a later date.

**[Insert Appropriate Header Information Here]**

WHEREAS, the Board of Trustees of Goose Creek Consolidated Independent School District (the "District ") desires to encourage the development of primary employment and to attract major investment in the District in accordance with the Texas Economic Development Act (Chapter 313 of the Texas Tax Code); and,

WHEREAS, the District has received an Application for Appraised Value Limitation on Qualified Property by ExxonMobil Corporation (the "EM Application", on \_\_\_\_\_; and,

WHEREAS, the District may designate an area entirely within the boundary of the school district as a reinvestment zone under Section 312.0025 of the Texas Tax Code; and

WHEREAS, a public hearing is required by Chapter 312 of the Texas Tax Code prior to approval of a reinvestment zone; and

WHEREAS, the District published notice of a public hearing to be held on \_\_\_\_\_, 2012, regarding the designation of the area shown in blue on the map attached as Exhibit 1, and more particularly described in the attached Exhibit 2 as a reinvestment zone as required by Chapter 312 of the Texas Tax Code;

WHEREAS, the improvements set forth in the EM Application are feasible and of benefit to the reinvestment zone after expiration of an agreement for Appraised Value Limitation on Qualified Property; and

WHEREAS, the designation of the reinvestment zone would contribute to the retention or expansion of primary employment or would attract major investment in the reinvestment zone that would be of benefit to the property described on Exhibits 1 and 2 and would contribute to the economic development of the District; and

WHEREAS, all interested members of the public were given an opportunity to make comment at the public hearing.

THEREFORE, BE IT ENACTED BY THE BOARD OF TRUSTEES OF THE GOOSE CREEK CONSOLIDATED INDEPENDENT SCHOOL DISTRICT, TEXAS:

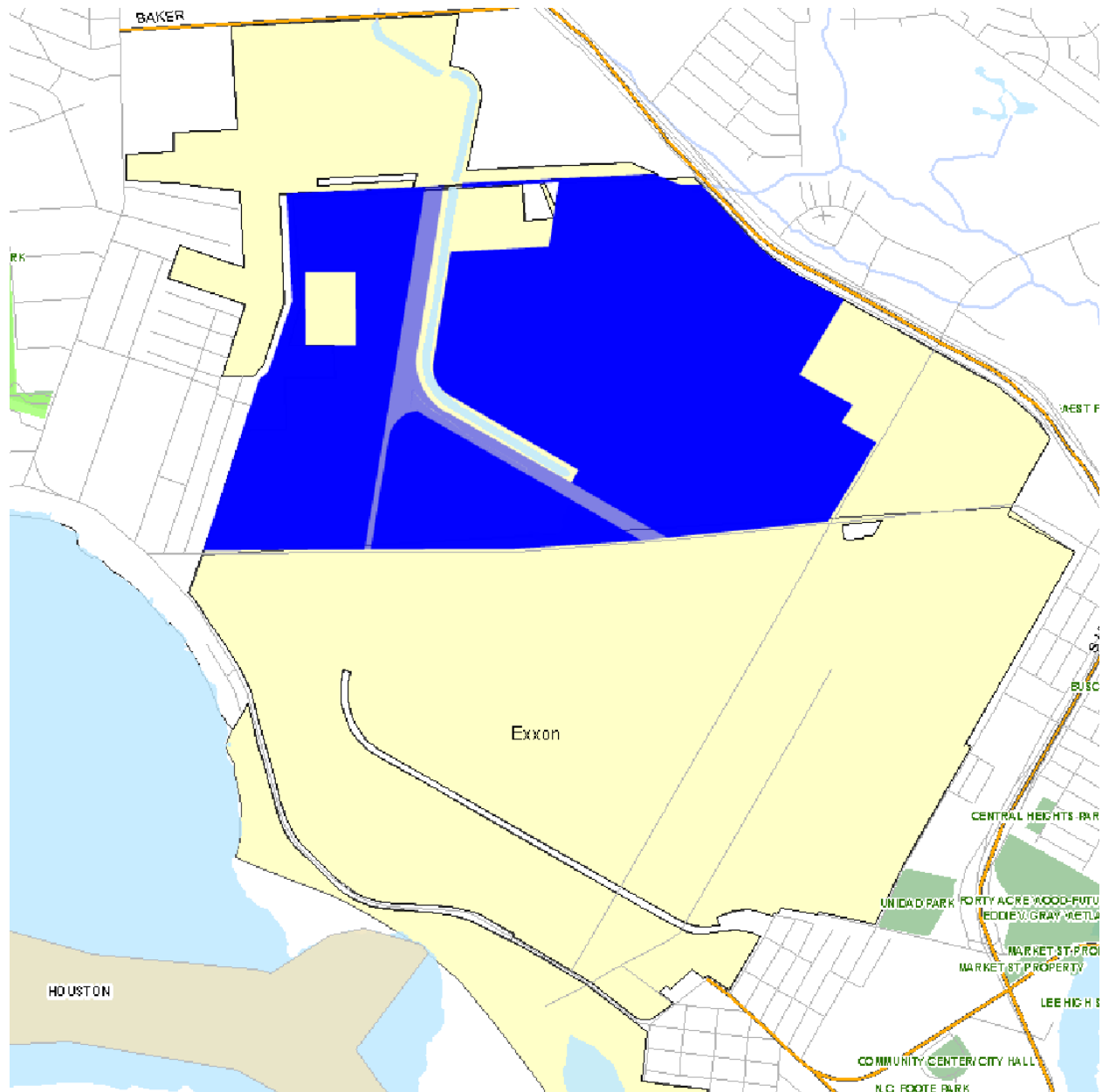
Pursuant to Section 312.0025 of the Texas Tax Code, a reinvestment zone is hereby established for the property described on the attached Exhibit 2.

**[Insert Effective Date and Signature Block Following]**

## Exhibit 1

### MAP OF EXXONMOBIL REINVESTMENT ZONE

The ExxonMobil Reinvestment Zone is depicted on the map below in blue.



## **Exhibit 2**

### **EXXONMOBIL REINVESTMENT ZONE LEGAL DESCRIPTION**

Tract 1: That certain 857.66 acre tract of land known as Tract 8, North Baytown, William Scott Upper League, Abstract 66, Harris County, Texas (HCAD Account No. 041-022-002-0220)

Tract 2: That certain 4.644 acre tract of land known as Tract R-40A, William Scott Upper League, Abstract 66, Harris County, Texas (HCAD Account No. 041-022-0382)

Tract 3: Part of Tract R40-BL (HNS) HOU to BAYTOWN, William Scott Upper League, Abstract 66, Harris County, Texas (HCAD Account No. 041-022-002-0250)



## Attachment 23

### Legal Description of Reinvestment Zone

HCAD Account No.	Owner	Legal Description	Address	Acreage
041-022-002-0220	Exxon Mobil Corp	Tr 8 North Baytown Abst 66 W Scott Survey	2800 Decker Dr Baytown, TX 77520	857.66 Ac.
041-022-002-0382	Exxon Mobil Corp	Tr R40-A Abst 66 W Scott Survey	0 Park St Baytown, TX 77520	4.644 Ac.
041-022-002-0250	Union Pacific Railroad Co	Pt Tr R40 BL (HNS) HOU to BAYTOWN Abst 66 W Scott Survey	0 R R Property Baytown, TX 77520	Portion of RR ROW within the defined Reinvestment Zone

## **Attachment 24**

### **Guidelines and Criteria for Reinvestment Zone**

Not applicable. The proposed reinvestment zone will be created by the Board of Trustees of the Goose Creek Consolidated Independent School district. Creation of the reinvestment zone by the governing body of a school district does not require guidelines and criteria.