



Property Tax Department

Duke Energy
DEC41B | 550 South Tryon Street
Charlotte, NC 28202

Mailing Address:
DEC41B | PO Box 1321
Charlotte, NC 28201

May 15, 2013

Rio Hondo Independent School District
Anneliese McMinn
215 West Colorado
Rio Hondo, TX 79583

Dear Anneliese,

Enclosed is Form 50-772 "Chapter 313 Annual Eligibility Report Form" for Los Vientos Windpower, LLC. Please feel free to contact me if you have any questions related to our limitation agreement. My number is 704-382-1119.

All written correspondence should be directed to:

Los Vientos Windpower, LLC
Attn: Shawn Pittman (DEC-41B)
550 South Tryon St.
Charlotte, NC 28202

Thanks,

A handwritten signature in black ink, appearing to read 'Shawn Pittman', written over a horizontal line.

Shawn Pittman
Property Tax Manager

CC: Mali Hanley, Moak, Casey & Associates



Chapter 313 Annual Eligibility Report Form

Form 50-772
(May 2010)

2012

Tax Year covered in this report

Rio Hondo Independent School District

School district name

Wind Farm

Project Name

550 South Tryon (DEC-41B), Charlotte, NC 28202

Company Address

.001391 (2012 rate)

I&S Tax Rate

.0117(2012 rate)

M&O Tax Rate

Los Vientos Windpower, LLC

Company Name

Shawn Pittman, Property Tax Manager, 704-382-1119

Company Contact Information

NOTE: This form must be completed by an authorized representative of each approved applicant and each entity with property subject to the limitation agreement. It must be submitted to the school district by May 15th of every year using information from the previous tax (calendar) year. For limitation agreements where there are multiple company entities that receive a part of the limitation provided by the agreement: 1) each business entity not having a full interest in the agreement should complete a separate form for their proportionate share of required employment and investment information; and, 2) separately, the school district is required to complete an Annual Eligibility Report that provides for each question in this form a sum of the individual answers from reports submitted by each entity so that there is a cumulative Annual Eligibility Report reflecting the entire agreement.

32-033832885

Texas Taxpayer ID of Applicant

2/23/2010

Date of Agreement Approval

2012

First complete tax year of the qualifying time period

2014

First tax year of the limitation

N/A

Texas Taxpayer ID Reporting Entity (if appropriate)

DEGS Wind I, LLC

Original Applicant Name

2009

Last tax year of the qualifying time period

\$10,000,000

Amount of the limitation at the time of application approval

QUALIFIED PROPERTY INFORMATION

\$28,270 (CWIP Tax Year 2012)

Market Value

\$28,270 (CWIP Tax Year 2012)

I&S Taxable Value

\$28,270 (CWIP Tax Year 2012)

M&O Taxable Value

Is the business entity in good standing with respect to Tax Code, Chapter 171?

(Attach printout from Comptroller Web site: <http://www.window.state.tx.us/taxinfo/coasintr.html>)

☒ Yes ☐ No

Is the business entity current on all taxes due to the State of Texas?

☒ Yes ☐ No

Is the business activity of the project an eligible business activity under Section 313.024(b)?

☒ Yes ☐ No

Please identify business activity: Wind Farm Electric Generation

What was the application review start date for your application (the date your application was determined to be complete)?
(This question must only be answered for projects with applications approved after June 1, 2010.)

11/21/2011

How many new jobs were based on the qualified property in the year covered by this report? (See note on page 3.)

N/A

What is the number of new jobs required for a project in this school district according to 313.021(2)(A)(iv)(b), 313.051(b), as appropriate?

N/A

If the applicant requested a waiver of minimum jobs requirement, how many new jobs must the approved applicant create under the waiver?

0

80 percent of New Jobs (0.80 x number of new jobs based on the qualified property in the year covered by this report.)

0

What is the minimum required annual wage for each qualifying job in the year covered by the report? \$29,846

For agreements executed prior to June 19, 2009, please identify which of the two Tax Code sections is used to determine the wage standard required by the agreement: §313.021(5)(A) or §313.051(b). For agreements executed after June 19, 2009, please identify which of the four Tax Code sections is used to determine the wage standard required by the agreement: §313.021(5)(A), §313.021(5)(B), §313.021(3)(E)(ii), or §313.051(b). 313.051(b)

Attach calculations and cite (or attach) exact Texas Workforce Commission data sources. see attached

How many qualifying jobs (employees of this entity and employees of a contractor with this entity) were based on the qualified property in the year covered by the report? 40

Of the qualifying job-holders last year, how many were employees of the approved applicant? 5

Of the qualifying job-holders last year, how many were employees of an entity contracting with the approved applicant? 35

If any qualifying job-holders were employees of an entity contracting with the applicant, does the approved applicant or assignee have documentation from the contractor supporting the conclusion that those jobs are qualifying jobs? ☒ NA ☐ Yes ☐ No

THE FOLLOWING QUESTIONS APPLY ONLY TO APPROVED APPLICANTS WITH AGREEMENTS THAT REQUIRE THE APPROVED APPLICANT TO PROVIDE A SPECIFIED NUMBER OF JOBS AT A SPECIFIED WAGE.

How many qualifying jobs did the approved applicant commit to create in the year covered by the report? 5

At what annual wage? \$32,833

How many qualifying jobs were created at the specified wage? 40

ENTITIES ARE NOT REQUIRED TO ANSWER THE FOLLOWING FIVE QUESTIONS IF THE YEAR COVERED BY THE REPORT IS AFTER THE QUALIFYING TIME PERIOD OF THEIR AGREEMENT.

What is the qualified investment expended by this entity from the beginning of the qualifying time period through the end of the year covered by this report? \$72,683,962

Was any of the land classified as qualified investment? ☐ Yes ☒ No

Was any of the qualified investment leased under a capitalized lease? ☐ Yes ☒ No

Was any of the qualified investment leased under an operating lease? ☐ Yes ☒ No

Was any property not owned by the applicant part of the qualified investment? ☐ Yes ☒ No

THE FOLLOWING QUESTIONS MUST BE ANSWERED BY ENTITIES HAVING A PARTIAL INTEREST IN AN AGREEMENT.

What was your limitation amount (or portion of original limitation amount) during the year covered by this report? \$10,000,000

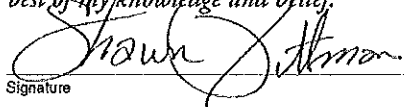
Please describe your interest in the agreement and identify all the documents creating that interest.

NOTE: For job definitions see TAC §9.1051(14) and Tax Code, §313.021(3). If the agreement includes a definition of "new job" other than TAC §9.1051(14)(C), then please provide the definition "new job" as used in the agreement.

Notwithstanding any waiver by the district of the requirement for the creation of a minimum number of new jobs, or any other job commitment in the agreement, Tax Code 313.024(d) requires that 80 percent of all new jobs be qualifying jobs.

APPROVAL

"I am the authorized representative for the Company submitting this Annual Eligibility Report. I understand that this Report is a government record as defined in Chapter 37 of the Texas Penal Code. The information I am providing on this Report is true and correct to the best of my knowledge and belief."



Signature

Shawn Pittman

Printed name of authorized company representative

Property Tax Manager

Title

5-15-13

Date

CONTACT INFORMATION FOR AUTHORIZED REPRESENTATIVE**550 South Tryon St. (DEC 41B), Charlotte NC 28202**

Address

704-382-1119

Phone

Shawn.Pittman@duke-energy.com

E-mail

Checklist Item 14

ATTACHMENT

CALCULATION OF WAGE REQUIREMENTS-CAMERON COUNTY

110% of County Average Weekly Wage for all Jobs

2011	1Q	480
2010	2Q	493
2010	3Q	496
2010	4Q	546

2015/4 = \$503.75 average weekly salary
X 1.1 (110%)
\$554.13 110% of County Average Weekly Wage for all Jobs

110% of County Average Weekly Wage for Manufacturing Jobs in County

2011	1Q	716
2010	2Q	698
2010	3Q	709
2010	4Q	830

2953/4 = \$738.25 average weekly salary
X 1.1 (110%)
\$812.08 110% of County Average Weekly Wage for Manufacturing Jobs

**110 % of County Average Weekly Wage for Manufacturing Jobs in Region
(Lower Rio Grande Valley)**

\$14.35 per hour
X 40 hr per week
\$ 574.00 average weekly salary

\$574 average weekly salary
X 1.10 (110%)
\$631.40

\$759.88
X 52 weeks
\$32,832.80 110% of County Average Weekly Wage for all Jobs in Region

2010 Manufacturing Wages by Council of Government Region
Wages for All Occupations

COG	Wages	
	Hourly	Annual
Texas		
1. Panhandle Regional Planning Commission	\$18.60	\$38,683
2. South Plains Association of Governments	\$16.21	\$33,717
3. NORTEX Regional Planning Commission	\$18.34	\$38,153
4. North Central Texas Council of Governments	\$23.45	\$48,777
5. Ark-Tex Council of Governments	\$15.49	\$32,224
6. East Texas Council of Governments	\$17.63	\$36,672
7. West Central Texas Council of Governments	\$17.48	\$36,352
8. Rio Grande Council of Governments	\$15.71	\$32,683
9. Permian Basin Regional Planning Commission	\$19.90	\$41,398
10. Concho Valley Council of Governments	\$15.33	\$31,891
11. Heart of Texas Council of Governments	\$17.91	\$37,257
12. Capital Area Council of Governments	\$25.37	\$52,778
13. Brazos Valley Council of Governments	\$15.24	\$31,705
14. Deep East Texas Council of Governments	\$15.71	\$32,682
15. South East Texas Regional Planning Commission	\$27.56	\$57,333
16. Houston-Galveston Area Council	\$24.52	\$51,002
17. Golden Crescent Regional Planning Commission	\$20.07	\$41,738
18. Alamo Area Council of Governments	\$17.28	\$35,952
19. South Texas Development Council	\$13.27	\$27,601
20. Coastal Bend Council of Governments	\$21.55	\$44,822
* 21. Lower Rio Grande Valley Development Council	\$14.35	\$29,846
22. Texoma Council of Governments	\$18.10	\$37,651
23. Central Texas Council of Governments	\$17.21	\$35,788
24. Middle Rio Grande Development Council	\$13.21	\$27,471

Source: Texas Occupational Employment and Wages

Data published: June 2011

Data published annually, next update will be June 2012.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Quarterly Employment and Wages (QCEW)

[Back](#)

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Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2010	2nd Qtr	Cameron County	Private	00	0	10	Total, All Industries	\$493
2010	3rd Qtr	Cameron County	Private	00	0	10	Total, All Industries	\$496
2010	4th Qtr	Cameron County	Private	00	0	10	Total, All Industries	\$545
2011	1st Qtr	Cameron County	Private	00	0	10	Total, All Industries	\$479
2011	1st Qtr	Cameron County	Private	31	2	31-33	Manufacturing	\$716
2010	4th Qtr	Cameron County	Private	31	2	31-33	Manufacturing	\$830
2010	3rd Qtr	Cameron County	Private	31	2	31-33	Manufacturing	\$709
2010	2nd Qtr	Cameron County	Private	31	2	31-33	Manufacturing	\$698



Franchise Tax Account Status

As of: 06/15/2013 09:38:04 AM

This Page is Not Sufficient for Filings with the Secretary of State

DEGS WIND I, LLC	
Texas Taxpayer Number	32033832885
Mailing Address	400 S TRYON # ST22M CHARLOTTE, NC 28285-1900
Right to Transact Business in Texas	ACTIVE
State of Formation	DE
Effective SOS Registration Date	09/27/2007
Texas SOS File Number	0800877409
Registered Agent Name	C T CORPORATION SYSTEM
Registered Office Street Address	350 N. ST. PAUL ST. STE. 2900 DALLAS, TX 75201