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July 23, 2021

Local Government Assistance & Economic
Analysis Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Angleton Independent School District from Myrtle Solar, LLC

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Angleton Independent School District is notifying Myrtle Solar, LLC of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. Please prepare the Economic Impact Report.

The Applicant submitted the Application to the school district on July 20, 2021. The Board voted to accept the application on July 20, 2021. The application has been determined complete as of July 23, 2021.

A copy of the application will be submitted to the Brazoria County Appraisal District.

Sincerely,

Kevin O'Hanlon
School District Consultant

Cc: Brazoria CAD
Myrtle Solar, LLC

TAB 1

Pages 1 through 9 of application

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Texas Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the completed application to the Comptroller, separating each section of the documents. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, and has determined that all assertions of confidentiality are appropriate, the Comptroller will publish all submitted non-confidential application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller's rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project and issue a certificate for a limitation on appraised value to the school board regarding the application by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete by the Comptroller), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

July 20, 2021
Date Application Received by District

Phil
First Name

Edwards
Last Name

Superintendent
Title

Angleton Independent School District
School District Name

1900 N. Downing Rd.
Street Address

1900 N. Downing Rd.
Mailing Address

Angleton
City

TX
State

77515
ZIP

979-864-8000
Phone Number

979-864-8070
Fax Number

NA
Mobile Number (optional)

phil.edwards@angletonisd.net
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 1: School District Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name	Last Name
Kevin	O'Hanlon

Title: Partner

Firm Name: O'Hanlon, Demerath & Castillo

Phone Number	Fax Number
512-494-9949	NA

Mobile Number *(optional)*	Email Address
NA	kohanlon@808west.com

4. On what date did the district determine this application complete? . . . . . July 23, 2021

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name	Last Name
David	Panfely

Title: VP - Tax

Organization: TOTAL Renewables USA, LLC, on behalf of its wholly-owned subsidiary, Myrtle Solar, LLC

Street Address: 1201 Louisiana St., Suite 1800

Mailing Address: 1201 Louisiana St., Suite 1800

City	State	ZIP
Houston	TX	77002

Phone Number	Fax Number
713-483-5133	NA

Mobile Number *(optional)*	Business Email Address
NA	david.panfely@totalenergies.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name	Last Name
Sofia	Nacinovich

Title: Project Development Manager

Organization: Total Renewables USA, LLC

Street Address: 1201 Louisiana St., Suite 1800

Mailing Address: 1201 Louisiana St., Suite 1800

City	State	ZIP
Houston	TX	77002

Phone Number	Fax Number
281-685-3023	NA

Mobile Number *(optional)*	Business Email Address
NA	sofia.nacinovich@totalenergies.com

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information *(continued)*

4. Authorized Company Consultant *(If Applicable)*

Brandon
First Name

Westlake
Last Name

Partner
Title

Cummings Westlake, LLC
Firm Name

713-266-4456
Phone Number

713-266-2333
Fax Number

bwestlake@cwlp.net
Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? . . . . . ☑ Yes ☐ No

The total fee shall be paid at the same time the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, include all transaction information below. Include proof of application fee paid to the school district in **Tab 2**. Any confidential banking information provided will not be publicly posted.

$75,000
Payment Amount

Check
Transaction Type

Total Renewables USA
Payor

Angleton ISD
Payee

July 20, 2021
Date transaction was processed

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? . . . . . ☐ Yes ☑ No ☐ N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? . . . . . ☐ Yes ☑ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Myrtle Solar, LLC
2. Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 32063625100
3. Parent Company Name . . . . . Total Renewables USA, LLC
4. Parent Company Tax ID 84-4297320
5. NAICS code 221114
6. Is the applicant a party to any other pending or active Chapter 313 agreements? . . . . . ☐ Yes ☑ No

6a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Business Organization of Applicant *(corporation, limited liability corporation, etc)* Limited Liability Company
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? . . . . . ☑ Yes ☐ No

2a. If yes, attach in **Tab 3** a copy of the most recently submitted Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

SECTION 5: Applicant Business Structure *(continued)*

2b. Texas Franchise Tax Reporting Entity Taxpayer Name

Total Petrochemicals and Refining USA, Inc.

2c. Reporting Entity Taxpayer Number

17509904037

3. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☑ Yes ☐ No ☐ N/A

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1.	Are you an entity subject to the tax under Tax Code, Chapter 171?	☑ Yes	☐ No
2.	The property will be used for one of the following activities:		
	(1) manufacturing	☐ Yes	☑ No
	(2) research and development	☐ Yes	☑ No
	(3) a clean coal project, as defined by Section 5.001, Water Code	☐ Yes	☑ No
	(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code	☐ Yes	☑ No
	(5) renewable energy electric generation	☑ Yes	☐ No
	(6) electric power generation using integrated gasification combined cycle technology	☐ Yes	☑ No
	(7) nuclear electric power generation	☐ Yes	☑ No
	(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)	☐ Yes	☑ No
	(9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051*	☐ Yes	☑ No
3.	Are you requesting that any of the land be classified as qualified investment?	☐ Yes	☑ No
4.	Will any of the proposed qualified investment be leased under a capitalized lease?	☐ Yes	☑ No
5.	Will any of the proposed qualified investment be leased under an operating lease?	☐ Yes	☑ No
6.	Are you including property that is owned by a person other than the applicant?	☐ Yes	☑ No
7.	Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?	☐ Yes	☑ No

***Note**: Applicants requesting eligibility under this category should note that there are additional application and reporting data submission requirements.

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. If the project is an amendment or a reapplication please specify and provide details regarding the original project.
2. Check the project characteristics that apply to the proposed project:

☑ Land has no existing improvements
☐ Land has existing improvements *(complete Section 13)*
☐ Expansion of existing operation on the land *(complete Section 13)*
☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1.	Does the applicant currently own the land on which the proposed project will occur?	☐ Yes	☑ No
2.	Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?	☐ Yes	☑ No
3.	Does the applicant have current business activities at the location where the proposed project will occur?	☐ Yes	☑ No
4.	Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?	☐ Yes	☑ No
5.	Has the applicant received any local or state permits for activities on the proposed project site?	☐ Yes	☑ No
6.	Has the applicant received commitments for state or local incentives for activities at the proposed project site?	☑ Yes	☐ No
7.	Is the applicant evaluating other locations not in Texas for the proposed project?	☑ Yes	☐ No
8.	Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?	☐ Yes	☑ No
9.	Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?	☐ Yes	☑ No
10.	Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?	☑ Yes	☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

NOTE: Only construction beginning after the application review start date (the date the Texas Comptroller of Public Accounts deems the application complete) can be considered qualified property and/or qualified investment.

1.	Estimated school board ratification of final agreement	December 2021
2.	Estimated commencement of construction	Q4 - 2021
3.	Beginning of qualifying time period (MM/DD/YYYY)	1/1/2022
4.	First year of limitation (YYYY)	01/01/2023

4a. For the beginning of the limitation period, notate which **one of the following** will apply according to provision of 313.027(a-1)(2):

☐ A. January 1 following the application date ☐ B. January 1 following the end of QTP

☑ C. January 1 following the commencement of commercial operations

5. Commencement of commercial operations: December 2022

SECTION 10: The Property

1. County or counties in which the proposed project will be located: Brazoria County
2. Central Appraisal District (CAD) that will be responsible for appraising the property: Brazoria CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

M&O (ISD): Angleton ISD; 100%; $0.97 *(Name, tax rate and percent of project)*

I&S (ISD): Angleton ISD; 100%; $0.3613 *(Name, tax rate and percent of project)*

County: Brazoria County; 100%; $0.392017 *(Name, tax rate and percent of project)*

City: NA *(Name, tax rate and percent of project)*

Hospital District: Angleton-Danbury; 100%; $0.205909 *(Name, tax rate and percent of project)*

Water District: Angleton Drainage; 100%: $0.109962 *(Name, tax rate and percent of project)*

Other *(describe)*: EMS #3; 100%: $0.10 *(Name, tax rate and percent of project)*

Other *(describe)*: Port of Freeport; 100%: $0.0401 *(Name, tax rate and percent of project)*

SECTION 10: The Property *(continued)*

5. List all state and local incentives as an annual percentage. Include the estimated start and end year of the incentive:

County: 381, 100,100,95,50,50,50,25%, 2023-32
(Incentive type, percentage, start and end year)

City: NA
(Incentive type, percentage, start and end year)

Hospital District: NA
(Incentive type, percentage, start and end year)

Water District: NA
(Incentive type, percentage, start and end yeart)

Other *(describe)*: NA
(Incentive type, percentage, start and end year)

Other *(describe)*: NA
(Incentive type, percentage, start and end year)

6. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   6a. If no, attach in **Tab 6** maps of the entire project (depicting all other relevant school districts) and additional information on the project scope and size. Please note that only the qualified property within the ISD listed in Section 1 is eligible for the limitation from this application. Please verify that all information in **Tabs 7** and **8**, Section 11, 12 and 13, and map project boundaries pertain to only the property within the ISD listed in Section 1.

7. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   7a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Texas Tax Code 313.021(1) Qualified Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **comptroller.texas.gov/economy/local/ch313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000

2. What is the amount of appraised value limitation for which you are applying? 30,000,000

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.

3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No

4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make within the project boundary for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).

5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

SECTION 12: Texas Tax Code 313.021(2) Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] The description must include:
   1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**);
   1c. a map or site plan of the proposed qualified property showing the location of the new buildings or new improvements inside the project area boundaries within a vicinity map that includes school district, county and reinvestment zone boundaries (**Tab 11**); and
   1d. Will any of the proposed qualified property be used to renovate, refurbish, upgrade, maintain, modify, improve, or functionally replace existing buildings or existing improvements inside or outside the project area? . . . . . ☐ Yes ☑ No

   Note: Property used to renovate, refurbish, upgrade, maintain, modify, improve, or functionally replace existing buildings or existing improvements inside or outside the project area cannot be considered qualified property and will not be eligible for a limitation. See TAC §9.1051(16).

SECTION 12: Texas Tax Code 313.021(2) Qualified Property *(continued)*

2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☐ Yes ☑ No

   2a. If yes, attach complete documentation including:
   - a. legal description of the land (**Tab 9**);
   - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
   - c. owner (**Tab 9**);
   - d. the current taxable value of the land, attach estimate if land is part of larger parcel (**Tab 9**); and
   - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).

3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . ☐ Yes ☑ No

   3a. If yes, attach the applicable supporting documentation:
   - a. evidence that the area qualifies as an enterprise zone as defined by the Governor's Office (**Tab 16**);
   - b. legal description of reinvestment zone (**Tab 16**);
   - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
   - d. guidelines and criteria for creating the zone (**Tab 16**); and
   - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)

   3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date.

   What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? Angleton ISD to create

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property within the project boundary.** This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.

2. In **Tab 10**, attach a specific and detailed description of all **proposed new property within the project boundary that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (statement 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).

3. For the property not eligible to become qualified property within the project boundary in response to statements 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.

4. Total estimated market value of existing property within the project boundary (that property described in response to statement 1): . . . . . $ 0.00

5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.

6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to statement 2): . . . . . $ 0.00

Note: Investment for the property listed in statement 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property **cannot** become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the number of new qualifying jobs you are committing to create? 1
2. What is the number of new non-qualifying jobs you are estimating you will create? (See TAC 9.1051(14)) 0
3. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? . . . . . ☑ Yes ☐ No

   3a. If yes, attach evidence of industry standard in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

4. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the Texas Workforce Commission website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22). **Note**: If a more recent quarter of information becomes available before the application is deemed complete, updated wage information will be required.

   a. Non-qualified job wages
   - average weekly wage for all jobs (all industries) in the county is . . . . . $ 1,155.25

   b. Qualifying job wage minimum option §313.021(5)(A)
   -110% of the average weekly wage for manufacturing jobs in the county is . . . . . $ 2,416.98

   c. Qualifying job wage minimum option §313.021(5)(B)
   -110% of the average weekly wage for manufacturing jobs in the region is . . . . . $ 1,269.55

5. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? . . . . . ☐ §313.021(5)(A) or ☑ §313.021(5)(B)
6. What is the minimum required annual wage for each qualifying job based on the qualified property? . . . . . $ 66,017.00
7. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? . . . . . $ 66,017.00
8. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? . . . . . ☑ Yes ☐ No
9. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? . . . . . ☐ Yes ☑ No

   9a. If yes, attach in **Tab 13** supporting documentation from the TWC, pursuant to §313.021(3)(F).

10. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? . . . . . ☐ Yes ☑ No

    10a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, and C in **Tab 14**. **Note**: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by an entity other than the Comptroller's office, in **Tab 15**. *(not required)*
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

TAB 2

Proof of Payment of Application Fee

Please find on the attached page, copy of the check for the $75,000 application fee to Angleton Independent School District.

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

Myrtle Solar, LLC will be reported on the 2021 report for Total Petrochemicals and Refining USA, Inc. (Texas Taxpayer I.D. #17509904037)

TAB 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Myrtle Solar, LLC (Myrtle Solar) is requesting an appraised value limitation from Angleton Independent School District (ISD) for the Myrtle Project (the "Project"), a proposed solar powered electric generating facility with attached battery storage in Brazoria County. The proposed Angleton ISD Project (this application) will be constructed within a Reinvestment Zone, estimated to be approximately 492 acres, that will be created by Angleton ISD. A map showing the location of the project is included in TAB 11.

The proposed Project is anticipated to have a capacity of approximately 92 MW located in Angleton ISD. The exact number and location of panels and inverters will vary depending upon ongoing siting analysis, manufacturer's availability, prices, and the final megawatt generating capacity of the Project when completed. Current estimated plans are to install approximately 141,975 PV modules and 13 inverters with all improvements located in Angleton ISD. The Applicant requests a value limitation for all facilities and equipment installed for the Project, including; solar modules/panels, tracking equipment, racking and mounting structures, O&M building, substation, inverters boxes, combiner boxes, meteorological equipment, foundations, roadways, paving, fencing, collection system, generation transmission lines, interconnection facilities, energy storage enclosures containing batteries, energy storage cooling systems, SCADA systems, transformers, fire suppression systems and all necessary equipment for commercial generation of electricity.

Full construction of the Project is anticipated to begin in October 2021 with completion by December 31, 2022.

**NOTE:* The map in TAB 11 shows the potential locations of improvements within Angleton ISD boundaries; however, the final number of panels and inverters and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

TAB 5

Documentation to assist in determining if limitation is a determining factor.

Total's story in the United States began in 1957 with the creation of American Petrofina in Texas. Our values and the commitment of our employees are the foundation on which we have grown our business in this country from a refining and marketing presence to a fully-integrated energy company.

From the Northeast to Silicon Valley, and of course in the heart of the oil and gas industry along the Gulf Coast, Total's ambition in the U.S. continues today with significant investments in projects ranging from the deep offshore, petrochemicals, to liquefied natural gas and cleaner energy fuels.

Our growth can only be sustainable if it is shared. And that is why we strive to be a responsible employer and support the local communities in Texas, Louisiana, Pennsylvania, California and other places where our employees work and live. This belief is embedded in our long-term commitment to expand our presence in the United States.

Total is a global company currently evaluating a large project pipeline of energy development opportunities in Louisiana and Oklahoma as well as locations in outside of the United States. With both domestic U.S and international opportunities, the company has the ability to locate projects of this type in any of these states and countries where favorable wind and solar conditions exist. The Applicant is actively assessing the financial viability and potential development of this project against other projects in the development pipeline that are competing for limited investment funds.

Consistent with the 313 applications filed by these companies on other renewable energy projects, the successful completion of market-competitive tax incentives is a necessity that provides a level playing field for all successful utility-scale solar projects in Texas. Key development characteristics, such as securing tax abatement commercial terms for example, will determine the ultimate location of the Myrtle Project. Tax abatements, along with several other development variables, have a significant impact on the competitiveness of the project's generation and ultimately likelihood for success. Therefore, Total is continually comparing investment opportunities, rate of return, and market viability of each project based upon financial metrics.

Due to an extremely competitive power market in Texas, the Chapter 313 appraised value limitation agreement is a necessity for a solar project of this size, and the commercial terms associated have a significant impact on the project's likelihood for success. There are only a few developmental variables for solar project which enhance the economics (i.e., property taxes, land rental payment, geotechnical adders), and since solar projects all compete with each other within Texas, a project without an appraised value limitation agreement is not competitive and is very unlikely to reach the

point of construction. Therefore, this appraised value limitation is critical to the ability of the proposed project to move forward as currently sited within the Angleton ISD.

TAB 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

Located 100% in Brazoria County, TX

TAB 7

Description of Qualified Investment

Myrtle Solar, LLC plans to construct a 92 MW solar farm with attached battery storage in Brazoria County.

This application covers all qualified property in the reinvestment zone and the project boundary within Angleton ISD necessary for the commercial operations of the proposed solar farm described in Tab 4. Ninety-two megawatts (92 MW) of generation and attached battery storage will be located in Angleton ISD. Panel placement is subject to change but for purposes of this application, the Project anticipates using approximately 141,975 PV modules or equivalent and 13 inverters.

This application covers all qualified investment and qualified property necessary for the commercial operations of the solar farm.

Qualified Investment and qualified property includes; solar modules/panels, tracking equipment, racking and mounting structures, O&M building, substation, inverters boxes, combiner boxes, meteorological equipment, foundations, roadways, paving, fencing, collection system, generation transmission lines, interconnection facilities, energy storage enclosures containing batteries, energy storage cooling systems, SCADA systems, transformers, fire suppression systems and all necessary equipment for commercial generation of electricity.

*NOTE: The map in TAB 11 shows the potential locations of improvements within Angleton ISD boundaries; however, the final number of panels and inverters and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

TAB 8

Description of Qualified Property

Myrtle Solar, LLC plans to construct a 92 MW solar farm with attached battery storage in Brazoria County.

This application covers all qualified property in the reinvestment zone and the project boundary within Angleton ISD necessary for the commercial operations of the proposed solar farm described in Tab 4. Ninety-two megawatts (92 MW) of generation and attached battery storage will be located in Angleton ISD. Panel placement is subject to change but for purposes of this application, the Project anticipates using approximately 141,975 PV modules or equivalent and 13 inverters.

This application covers all qualified investment and qualified property necessary for the commercial operations of the solar farm.

Qualified Investment and qualified property includes; solar modules/panels, tracking equipment, racking and mounting structures, O&M building, substation, inverters boxes, combiner boxes, meteorological equipment, foundations, roadways, paving, fencing, collection system, generation transmission lines, interconnection facilities, energy storage enclosures containing batteries, energy storage cooling systems, SCADA systems, transformers, fire suppression systems and all necessary equipment for commercial generation of electricity.

*NOTE: The map in TAB 11 shows the potential locations of improvements within Angleton ISD boundaries; however, the final number of panels and inverters and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

TAB 9

Description of Land

Not Applicable

TAB 10

Description of all property not eligible to become qualified property (if applicable)

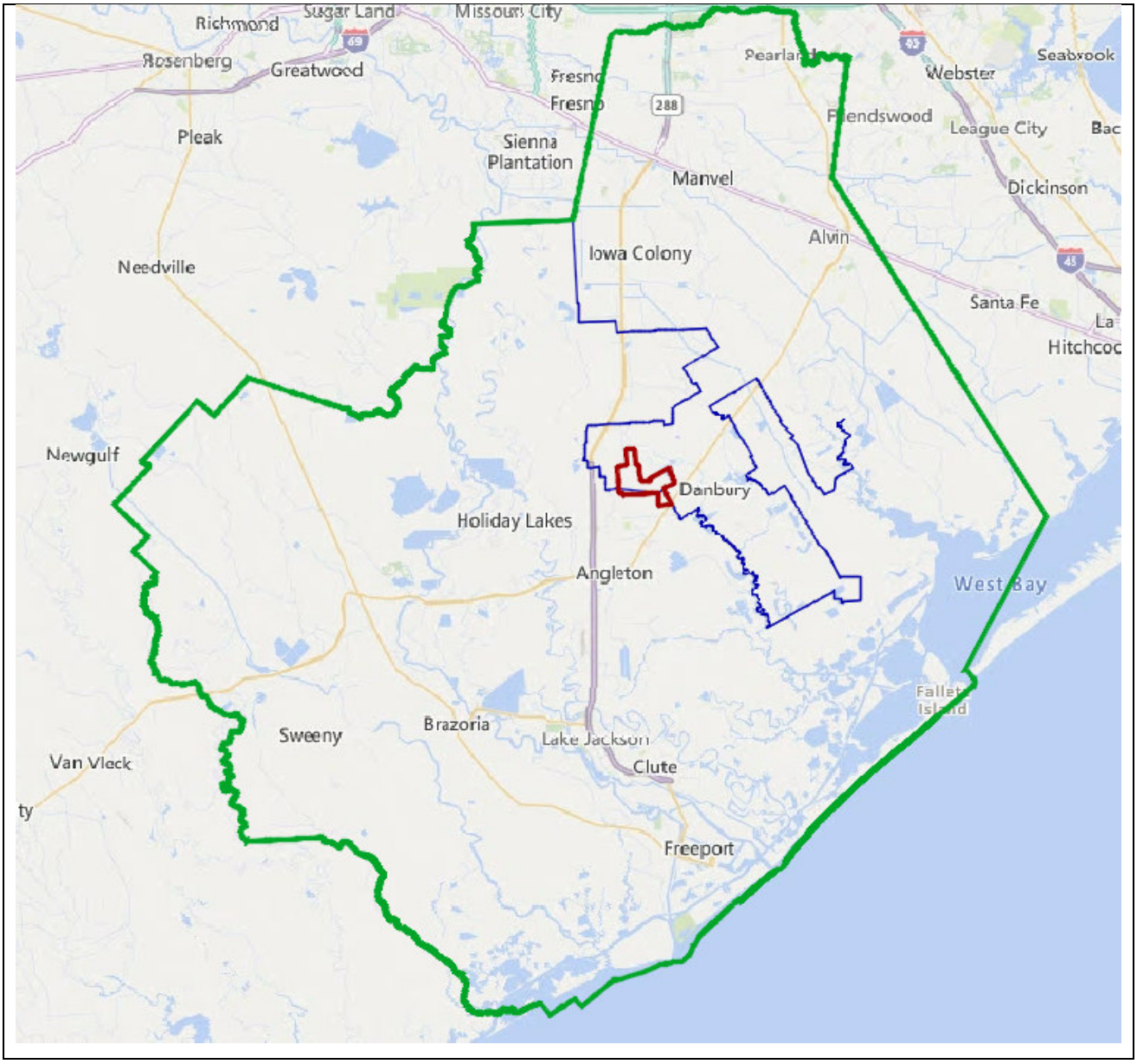
Not Applicable

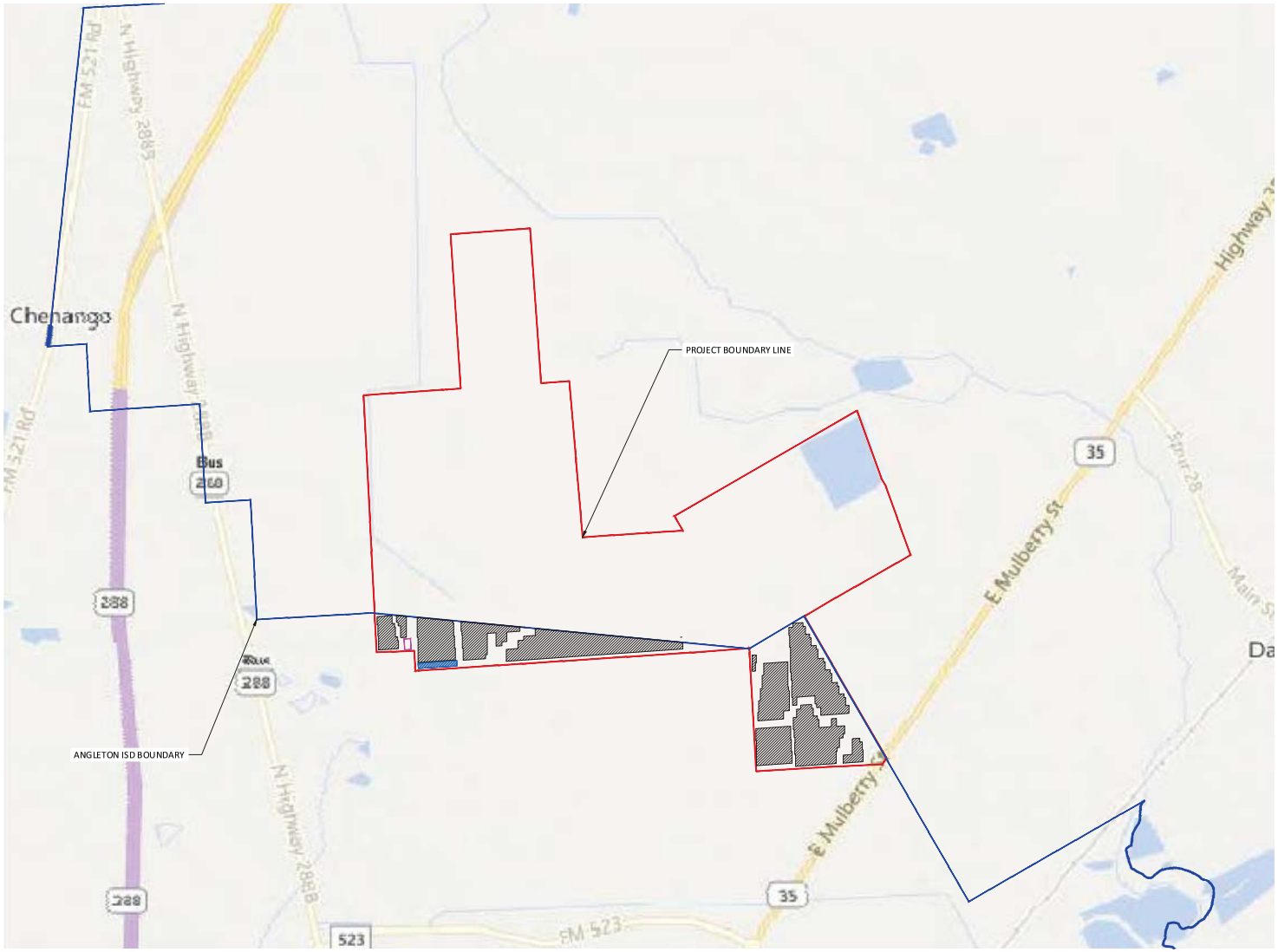
TAB 11

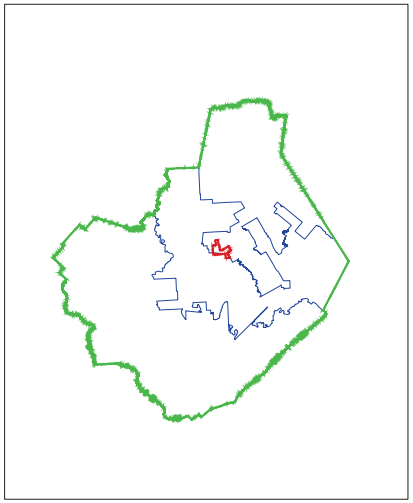
Maps that clearly show:

a) *Project vicinity*
b) *Qualified investment including location of new building or new improvements*
c) *Qualified property including location of new building or new improvements*
d) *Existing property*
e) *Land location within vicinity map*
f) *Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size*

ISD VICINITY MAP







2 BRAZORIA COUNTY
SCALE: NTS

LATITUDE : 29.239232°
LONGITUDE : -95.396410°

- BRAZORIA COUNTY BOUNDARY LINE
- PROJECT/REINVESTMENT BOUNDARY LINE
- ANGLETON ISD BOUNDARY LINE
- PV TRACKER
- PROJECT SUBSTATON
- BESS LOCATION

N

1 MAP EXHIBIT
SCALE: 1:1500

PRELIMINARY
NOT FOR CONSTRUCTION

ENGINEER'S STAMP

REVISIONS

REV	DESCRIPTION	DATE
C	PROPOSAL	23JUNE2021

terabase

Terabase Energy, Inc.
BERKELEY, CA 94708 USA
+1 (415) 763-7181 info@terabase.energy

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CUSTOMER

SITE
TOTAL M&A MYRTLE

County Road 45, Angleton,
TX 77515, Angleton Texas United States

MAP EXHIBIT

0 1'
IF BAR IS NOT ONE INCH, DRAWING IS NOT TO SCALE

OPPORTUNITY	DATE	DESIGNED BY	CHECKED BY
20CE-019	23JUNE21	JPA	CA

PROJECT	FORMAT	SHEET
2021-00174	ARCH-D	AL001

2021-00174 TOTAL M&A MYRTLE.DWG 6/23/2021 10:10 AM

TAB 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

See Attached

CUMMINGS WESTLAKE

PROPERTY TAX ADVISORS

July 20, 2021

Phil Edwards
Superintendent
Angleton Independent School District
1900 Downing Rd.
Angleton, TX 77515

Re: Chapter 313 Jobs Waiver Request

Dear Superintendent Edwards,

Myrtle Solar, LLC requests that the Angleton Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the Tax Code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Myrtle Solar, LLC requests that the Board of Trustees make such a finding and waive the job creation requirement for 10 permanent jobs. The solar energy industry standard for committed jobs is one job per 350MW. In line with these industry standards for solar project's job requirements, Myrtle Solar, LLC, as a 92MW project, has committed to create one qualified job.

Solar projects create many full and part-time, but temporary jobs during the construction phase of the project. However, they require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences. The number of jobs committed to in this application is in line with the industry standards for a project this size. This is evidenced by previously filed limitation agreement applications by solar developers and by documentation related to the development and operation of solar electric generation facilities.

Sincerely,

Brandon Westlake
Senior Tax Consultant
Cummings Westlake LLC

16410 N Eldridge Pkwy | Tomball, Texas 77377
P: 713.266.4456 W: cwlp.net

TAB 13

Calculation of three possible wage requirements with TWC documentation

1) Brazoria County average weekly wage for all jobs (all industries)

2) Brazoria County average weekly wage for all jobs (manufacturing)

3) See attached Council of Governments Regional Wage Calculation and Documentation

MYRTLE SOLAR, LLC
TAB 13 TO CHAPTER 313 APPLICATION

BRAZORIA COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2020	$ 1,184	$ 61,568
SECOND	2020	$ 1,137	$ 59,124
THIRD	2020	$ 1,100	$ 57,200
FOURTH	2020	$ 1,200	$ 62,400
	AVERAGE	$ 1,155.25	$ 60,073

BRAZORIA COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2020	$ 2,433	$ 126,516
SECOND	2020	$ 2,035	$ 105,820
THIRD	2020	$ 2,066	$ 107,432
FOURTH	2020	$ 2,255	$ 117,260
	AVERAGE	$ 2,197	$ 114,257
	X	110%	110%
		$ 2,416.98	$ 125,683

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
Houston-Galveston	2019	$ 1,154	$ 60,015
	X	110%	110%
		$ 1,269.55	$ 66,017

**** SEE ATTACHED TWC DOCUMENTATION***

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2020	01	Brazoria	Total All	10	Total, All Industries	1,184
2020	02	Brazoria	Total All	10	Total, All Industries	1,137
2020	03	Brazoria	Total All	10	Total, All Industries	1,100
2020	04	Brazoria	Total All	10	Total, All Industries	1,200

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2020	01	Brazoria	Private	31-33	Manufacturing	2433
2020	02	Brazoria	Private	31-33	Manufacturing	2035
2020	03	Brazoria	Private	31-33	Manufacturing	2066
2020	04	Brazoria	Private	31-33	Manufacturing	2255

2019 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	COG Number	Wages	
		Hourly	Annual
Panhandle Regional Planning Commission	1	$22.31	$46,399
South Plains Association of Governments	2	$18.97	$39,448
NORTEX Regional Planning Commission	3	$20.38	$42,395
North Central Texas Council of Governments	4	$32.92	$68,476
Ark-Tex Council of Governments	5	$20.09	$41,780
East Texas Council of Governments	6	$28.95	$60,211
West Central Texas Council of Governments	7	$21.83	$45,406
Rio Grande Council of Governments	8	$18.15	$37,749
Permian Basin Regional Planning Commission	9	$21.87	$45,499
Concho Valley Council of Governments	10	$26.74	$55,625
Heart of Texas Council of Governments	11	$22.41	$46,614
Capital Area Council of Governments	12	$29.37	$61,091
Brazos Valley Council of Governments	13	$17.60	$36,613
Deep East Texas Council of Governments	14	$21.06	$43,796
South East Texas Regional Planning Commission	15	$25.52	$53,079
Houston-Galveston Area Council	16	$28.85	$60,015
Golden Crescent Regional Planning Commission	17	$21.43	$44,565
Alamo Area Council of Governments	18	$26.64	$55,401
South Texas Development Council	19	$18.70	$38,889
Coastal Bend Council of Governments	20	$34.94	$72,668
Lower Rio Grande Valley Development Council	21	$20.05	$41,698
Texoma Council of Governments	22	$18.40	$38,280
Central Texas Council of Governments	23	$21.07	$43,821
Middle Rio Grande Development Council	24	$22.74	$47,296
Texas		$27.25	$56,673

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.
Data published: August 2020.
Data published annually, next update will likely be July 31, 2021
Annual Wage Figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas Occupational Employment Statistics (OES) data, and is not to be compared to BLS estimates.
Data intended only for use implementing Chapter 313, Texas Tax Code.

TAB 14

Schedules A1, A2, B and C completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B and C

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date 7/14/2021
Applicant Name Myrtle Solar, LLC
ISD Name Angleton ISD

Form 50-296A
Revised October 2020

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	Column B: New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Column C: Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Column D: Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E: **Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2021	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application	--			0	0	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period	--			0	0	0	0	0
	QTP1	2022-2023	2022	174,000,000	500,000	0	0	174,500,000
	QTP2	2023-2024	2023	0	0	0	0	0
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				174,000,000	500,000	0	0	174,500,000

Enter amounts from TOTAL row above in Schedule A2

Total Qualified Investment (sum of green cells) 174,500,000

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date 7/14/2021
Applicant Name Myrtle Solar, LLC
ISD Name Angleton ISD

Form 50-296A
Revised October 2020

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property (SEE NOTE]	**Total Investment** (A+B+C+D)
Total Investment from Schedule A1*	--	**TOTALS FROM SCHEDULE A1**		Enter amounts from TOTAL row in Schedule A1 in the row below				
				174,000,000	500,000	0	0	174,500,000
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2021-2022	2021					
	0	2022-2023	2022					
Value limitation period***	1	2023-2024	2023					
	2	2024-2025	2024					
	3	2025-2026	2025					
	4	2026-2027	2026					
	5	2027-2028	2027					
	6	2028-2029	2028					
	7	2029-2030	2029					
	8	2030-2031	2030					
	9	2031-2032	2031					
	10	2032-2033	2032					
Total Investment made through limitation				174,000,000	500,000	0	0	174,500,000
Continue to maintain viable presence	11	2033-2034	2033					
	12	2034-2035	2034					
	13	2035-2036	2035					
	14	2036-2037	2036					
	15	2037-2038	2037					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038					
	17	2039-2040	2039					
	18	2040-2041	2040					
	19	2041-2042	2041					
	20	2042-2043	2042					
	21	2043-2044	2043					
	22	2044-2045	2044					
	23	2045-2046	2045					
	24	2046-2047	2046					
	25	2047-2048	2047					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date 7/14/2021
Applicant Name Myrtle Solar, LLC
ISD Name Angleton ISD

Form 50-296A
Revised October 2020

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2022-2023	2022	0	0	0	0	0	0
Value Limitation Period	1	2023-2024	2023	0	487,500	97,592,075	98,079,575	98,079,575	30,000,000
	2	2024-2025	2024	0	475,310	89,772,130	90,247,440	90,247,440	30,000,000
	3	2025-2026	2025	0	463,430	81,333,718	81,797,148	81,797,148	30,000,000
	4	2026-2027	2026	0	451,840	72,213,943	72,665,783	72,665,783	30,000,000
	5	2027-2028	2027	0	440,540	62,370,875	62,811,415	62,811,415	30,000,000
	6	2028-2029	2028	0	429,530	51,741,620	52,171,150	52,171,150	30,000,000
	7	2029-2030	2029	0	418,790	40,263,283	40,682,073	40,682,073	30,000,000
	8	2030-2031	2030	0	408,320	27,862,485	28,270,805	28,270,805	28,270,805
	9	2031-2032	2031	0	398,110	20,965,000	21,363,110	21,363,110	21,363,110
	10	2032-2033	2032	0	388,160	20,965,000	21,353,160	21,353,160	21,353,160
Continue to maintain viable presence	11	2033-2034	2033	0	378,460	20,965,000	21,343,460	21,343,460	21,343,460
	12	2034-2035	2034	0	369,000	20,965,000	21,334,000	21,334,000	21,334,000
	13	2035-2036	2035	0	359,780	20,965,000	21,324,780	21,324,780	21,324,780
	14	2036-2037	2036	0	350,790	20,965,000	21,315,790	21,315,790	21,315,790
	15	2037-2038	2037	0	342,020	20,965,000	21,307,020	21,307,020	21,307,020
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038	0	333,470	20,965,000	21,298,470	21,298,470	21,298,470
	17	2039-2040	2039	0	325,130	20,965,000	21,290,130	21,290,130	21,290,130
	18	2040-2041	2040	0	317,000	20,965,000	21,282,000	21,282,000	21,282,000
	19	2041-2042	2041	0	309,080	20,965,000	21,274,080	21,274,080	21,274,080
	20	2042-2043	2042	0	301,350	20,965,000	21,266,350	21,266,350	21,266,350
	21	2043-2044	2043	0	293,820	19,916,750	20,210,570	20,210,570	20,210,570
	22	2044-2045	2044	0	286,470	18,920,913	19,207,383	19,207,383	19,207,383
	23	2045-2046	2045	0	279,310	17,974,867	18,254,177	18,254,177	18,254,177
	24	2046-2047	2046	0	272,330	17,076,124	17,348,454	17,348,454	17,348,454
	25	2047-2048	2047	0	265,520	16,222,317	16,487,837	16,487,837	16,487,837

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 7/14/2021
Applicant Name Myrtle Solar, LLC
ISD Name Angleton ISD

Form 50-296A
Revised October 2020

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Actual tax year) YYYY	Number of Construction FTE's	**Average** annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**A**nnual wage of new qualifying jobs
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2021-2022	2021	50 FTE	52,500	0	0	0
	0	2022-2023	2022	350 FTE	52,500	0	0	0
Value Limitation Period *The qualifying time period could overlap the value limitation period.*	1	2023-2024	2023	N/A	N/A	0	1	66,017
	2	2024-2025	2024	N/A	N/A	0	1	66,017
	3	2025-2026	2025	N/A	N/A	0	1	66,017
	4	2026-2027	2026	N/A	N/A	0	1	66,017
	5	2027-2028	2027	N/A	N/A	0	1	66,017
	6	2028-2029	2028	N/A	N/A	0	1	66,017
	7	2029-2030	2029	N/A	N/A	0	1	66,017
	8	2030-2031	2030	N/A	N/A	0	1	66,017
	9	2031-2032	2031	N/A	N/A	0	1	66,017
	10	2032-2033	2032	N/A	N/A	0	1	66,017
Years Following Value Limitation Period	11 through 25	2033-2048	2033-2047	N/A	N/A	0	1	66,017

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None

TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

a) *Evidence that the area qualifies as an enterprise zone as defined by the Governor's office*
b) *Legal description of reinvestment zone**
c) *Order, resolution, or ordinance established the* reinvestment zone*
d) *Guidelines and criteria for creating the zone**

Angleton ISD will create the Reinvestment Zone at the final meeting

ANGLETON INDEPENDENT SCHOOL DISTRICT

RESOLUTION CREATING THE MYRTLE SOLAR REINVESTMENT ZONE NO. 2

WHEREAS, Section 312.0025 of the Texas Tax Code permits a school district to designate a reinvestment zone if that designation is reasonably likely to contribute to the expansion of primary employment in the reinvestment zone, or attract major investment in the reinvestment zone that would be a benefit to property in the reinvestment zone and to the school district and contribute to the economic development of the region of this state in which the school district is located; and,

WHEREAS, the Angleton Independent School District (the "District") desires to encourage the development of primary employment and to attract major investment in the District and contribute to the economic development of the region in which the school district is located; and,

WHEREAS, a public hearing is required by Chapter 312 of the Texas Tax Code prior to approval of a reinvestment zone; and,

WHEREAS, the District published notice of a public hearing regarding the possible designation of the area described in the attached **Exhibit A** as a reinvestment zone for the purposes of Chapter 313 of the Texas Tax Code; and,

WHEREAS, the District wishes to create a reinvestment zone within the boundaries of the school district in Angleton, Texas as shown on the map attached as **Exhibit B**; and,

WHEREAS, the District has given written notice of the proposed action and the Public Hearing to all political subdivisions and taxing authorities having jurisdiction over the property proposed to be designated as the reinvestment zone, described in the attached **Exhibits A & B**; and,

WHEREAS, all interested members of the public were given an opportunity to make comments at the public hearing.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE ANGLETON INDEPENDENT SCHOOL DISTRICT:

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

SECTION 2. That the Board of Trustees of the Angleton Independent School District, after conducting such hearing and having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:

(a) That the public hearing on the adoption of the *MYRTLE SOLAR REINVESTMENT ZONE NO. 2* has been called, held and conducted, and that notices of such hearing have been published and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,

(b) That the boundaries of the *MYRTLE SOLAR REINVESTMENT ZONE NO. 2* be and, by the adoption of this Resolution, are declared and certified to be the area as described in the description attached hereto as "**Exhibit A**"; and,

(c) That the map attached hereto as "**Exhibit B"** is declared to be and, by the adoption of this Resolution, is certified to accurately depict and show the boundaries of the *MYRTLE SOLAR REINVESTMENT ZONE NO. 2* which is described in **Exhibit A**; and further certifies that the property described in **Exhibit A** is inside the boundaries shown on **Exhibit B**; and,

(d) That creation of the *MYRTLE SOLAR REINVESTMENT ZONE NO. 2* with boundaries as described in **Exhibit A** and **Exhibit B** will result in benefits to the Angleton Independent School District and to land included in the zone, and that the improvements sought are feasible and practical; and,

(e) That the the *MYRTLE SOLAR REINVESTMENT ZONE NO. 2* described in **Exhibit A** and **Exhibit B** meets the criteria set forth in Texas Tax Code §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract investment in the zone that will be a benefit to the property, and would contribute to economic development within the Angleton Independent School District.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Angleton Independent School District hereby creates a reinvestment zone under the provisions of Texas Tax Code §312.0025, encompassing the area described by the descriptions in **Exhibit A** and **Exhibit B,** and such reinvestment zone is hereby designated and shall hereafter be referred to as the *MYRTLE SOLAR REINVESTMENT ZONE NO. 2.*

SECTION 4. That the existence of the the *MYRTLE SOLAR REINVESTMENT ZONE NO. 2* shall first take effect upon, XXXX XX, 2021, the date of the adoption of this Resolution by the Board of Trustees and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such adoption.

SECTION 5. That if any section, paragraph, clause or provision of this Resolution shall for any reason beheld to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this

Resolution.

SECTION 6. That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject of the meeting of the Angleton Independent School District Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in Brazoria County of the State of Texas, and furthermore, such notice was, in fact, delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this XX day of XXXX 2021.

ANGLETON INDEPENDENT SCHOOL DISTRICT

By: _____ ATTEST:_____

President
Board of Trustees

Secretary
Board of Trustees

EXHIBIT A

LEGAL DESCRIPTION OF THE BRAZORIA SOLAR REINVESTMENT ZONE NO. 1

THE MYRTLE SOLAR REINVESTMENT ZONE NO. 2

EXHIBIT B

SURVEY MAPS OF THE MYRTLE SOLAR REINVESTMENT ZONE NO. 2

TAB 17

Signature and Certification Page; signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

See Attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**.

NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Phil Edwards
Print Name *(Authorized School District Representative)*

Superintendent
Title

sign here
Signature *(Authorized School District Representative)*

7-21-21
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here David Panfely
Print Name *(Authorized Company Representative (Applicant))*

VP - Tax
Title

sign here
Signature *(Authorized Company Representative (Applicant))*

7/19/2021
Date

HELEN VIDRINE ADAMS
My Notary ID # 126598715
Expires October 6, 2023

(Notary Seal)

GIVEN under my hand and seal of office this, the

19 day of July, 2021

Helen Vidrine Adams
Notary Public in and for the State of Texas

My Commission expires: October 6, 2023

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.