



WALSH GALLEGOS
TREVINO RUSSO & KYLE P.C.

June 9, 2020

Mr. John Villarreal
Chapter 313 Manager
Local Government Assistance and
Economic Development Division
Texas Comptroller of Public Accounts
111 E. 17th Street
Austin, Texas 78774

VIA E-MAIL DELIVERY:
John.Villarreal@cpa.texas.gov

Re: Corsicana Independent School District (“District”) / Tax Limitation Agreement:
Pisgah Ridge Solar, LLC (“Applicant”)

Dear Mr. Villarreal:

Pursuant to Tax Code §313.025(b) and 34 TAC Rules §9.1053(a)(2) and 9.1054(c), attached is one (1) copy of the Application for Appraised Value Limitation on Qualified Property (“Application”), including schedules in Excel format, submitted to the Corsicana Independent District by Pisgah Ridge Solar, LLC for public posting.

The Application was received on June 1, 2020. The Board of Trustees of the District elected to consider the application on June 1, 2020. The District determined the Application was complete on June 4, 2020.

The District requests that the Comptroller provide an economic impact evaluation. By copy of this letter we are notifying the Applicant that the District has submitted the Application to the Comptroller and to the San Patricio County Appraisal District.

Please call if you have any questions.

Sincerely,

EDDY HERNANDEZ PEREZ

EHP/paw
Enclosures

Mr. John Villarreal

June 9, 2020

Page 2 of 2

cc: Dr. Diane D. Frost *(Via Certified Mail No. 7019 640 0001 2277 3956;*
Superintendent of Schools *Return Receipt Requested)*
Corsicana Independent School District
2200 West 4th Avenue
Corsicana, Texas 75110

Mr. Chris Grammer *(Via Certified Mail No. 7019 640 0001 2277 3963;*
Culwell Consulting *Return Receipt Requested)*
1303 Darter Lane
Austin, Texas 78746

Mr. Brian Stallman *(Via Certified Mail No. 7019 640 0001 2277 3970;*
Vice President *Return Receipt Requested)*
Duke Energy Renewables
550 South Caldwell Street, Suite 900
Charlotte, North Carolina 28202

Mr. Brandon Richards *(Via Certified Mail No. 7019 640 0001 2277 3987;*
Business Development Director *Return Receipt Requested)*
Duke Energy Renewables
550 South Caldwell Street, Suite 900
Charlotte, North Carolina 28202

Mr. Troy Reed *(Via Certified Mail No. 7019 640 0001 2277 3994;*
Manager - Indirect Tax Services - Property Tax *Return Receipt Requested)*
Ernst & Young LLP
401 Congress Ave, Suite 3200
Austin, Texas 78701

Navarro County Appraisal District *(Via U.S. Postal Service Delivery)*
P.O. Box 3118
Corsicana, Texas 75151-3118



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #1

Application

See attached.

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller, as indicated on page 9 of this application, separating each section of the documents in addition to an electronic copy. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, and has determined that all assertions of confidentiality are appropriate, the Comptroller will publish all submitted non-confidential application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller’s website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller’s rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller’s website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

Date Application Received by District

First Name _____ Last Name

Title

School District Name

Street Address

Mailing Address

City State ZIP

Phone Number Fax Number

Mobile Number (optional) Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

First Name

Last Name

Title

Firm Name

Phone Number

Fax Number

Mobile Number (optional)

Email Address

4. On what date did the district determine this application complete?

5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

First Name

Last Name

Title

Organization

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No

2a. If yes, please fill out contact information for that person.

First Name

Last Name

Title

Organization

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

First Name

Last Name

Title

Firm Name

Phone Number

Fax Number

Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No
- The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.
- 1a. If yes, include all transaction information below. Include proof of application fee paid to the school district in **Tab 2**. Any confidential banking information provided will not be publicly posted.

Payment Amount

Transaction Type

Payor

Payee

Date transaction was processed

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? _____
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) _____
3. Parent Company Name _____
4. Parent Company Tax ID _____
5. List the NAICS code _____
6. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No
- 6a. If yes, please list application number, name of school district and year of agreement
- _____

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) _____
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No
- 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

SECTION 5: Applicant Business Structure (continued)

2b. List the Texas Franchise Tax Reporting Entity Taxpayer Name

2c. List the Reporting Entity Taxpayer Number

3. Is the applicant current on all tax payments due to the State of Texas? Yes No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
- (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051* Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

***Note:** Applicants requesting eligibility under this category should note that there are additional application and reporting data submission requirements.

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. If the project is an amendment or a reapplication please specify and provide details regarding the original project.
2. Check the project characteristics that apply to the proposed project:
- | | |
|--|---|
| <input type="checkbox"/> Land has no existing improvements | <input type="checkbox"/> Land has existing improvements (complete Section 13) |
| <input type="checkbox"/> Expansion of existing operation on the land (complete Section 13) | <input type="checkbox"/> Relocation within Texas |

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

NOTE: Only construction beginning after the application review start date (the date the Texas Comptroller of Public Accounts deems the application complete) can be considered qualified property and/or qualified investment.

1. Estimated school board ratification of final agreement _____
2. Estimated commencement of construction _____
3. Beginning of qualifying time period (MM/DD/YYYY) _____
4. First year of limitation (MM/DD/YYYY) _____
- 4a. For the beginning of the limitation period, notate which **one of the following** will apply according to provision of 313.027(a-1)(2):
 - A. January 1 following the application date
 - B. January 1 following the end of QTP
 - C. January 1 following the commencement of commercial operations
5. Commencement of commercial operations _____

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located _____
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property _____
3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

M&O (ISD): _____ <small>(Name, tax rate and percent of project)</small>	I&S (ISD): _____ <small>(Name, tax rate and percent of project)</small>
County: _____ <small>(Name, tax rate and percent of project)</small>	City: _____ <small>(Name, tax rate and percent of project)</small>
Hospital District: _____ <small>(Name, tax rate and percent of project)</small>	Water District: _____ <small>(Name, tax rate and percent of project)</small>
Other (describe): _____ <small>(Name, tax rate and percent of project)</small>	Other (describe): _____ <small>(Name, tax rate and percent of project)</small>

SECTION 10: The Property (continued)

5. List all state and local incentives as an annual percentage. Include the estimated start and end year of the incentive:

County: _____
(Incentive type, percentage, start and end year)

City: _____
(Incentive type, percentage, start and end year)

Hospital District: _____
(Incentive type, percentage, start and end year)

Water District: _____
(Incentive type, percentage, start and end year)

Other (describe): _____
(Incentive type, percentage, start and end year)

Other (describe): _____
(Incentive type, percentage, start and end year)

6. Is the project located entirely within the ISD listed in Section 1? Yes No

6a. If no, attach in **Tab 6** maps of the entire project (depicting all other relevant school districts) and additional information on the project scope and size. Please note that only the qualified property within the ISD listed in Section 1 is eligible for the limitation from this application. Please verify that all information in **Tabs 7 and 8**, Section 11, 12 and 13, and map project boundaries pertain to only the property within the ISD listed in Section 1.

7. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No

7a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Texas Tax Code 313.021(1) Qualified Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller’s website at comptroller.texas.gov/economy/local/ch313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? _____

2. What is the amount of appraised value limitation for which you are applying? _____

Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.

3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No

4. Attach a description of the qualified investment [See §313.021(1).] The description must include:

- a. a specific and detailed description of the qualified investment you propose to make within the project boundary for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
- b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
- c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).

5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Texas Tax Code 313.021(2) Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] The description must include:

- 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
- 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**);
- 1c. a map or site plan of the proposed qualified property showing the location of the new buildings or new improvements inside the project area boundaries within a vicinity map that includes school district, county and RZ boundaries (**Tab 11**); and

1d. Will any of the proposed qualified property be used to renovate, refurbish, upgrade, maintain, modify, improve, or functionally replace existing buildings or existing improvements inside or outside the project area? Yes No

Note: Property used to renovate, refurbish, upgrade, maintain, modify, improve, or functionally replace existing buildings or existing improvements inside or outside the project area cannot be considered qualified property and will not be eligible for a limitation. See TAC §9.1051(16).

SECTION 12: Texas Tax Code 313.021(2) Qualified Property (continued)

2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
- 2a. If yes, attach complete documentation including:
- a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land, attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
- 3a. If yes, attach the applicable supporting documentation:
- a. evidence that the area qualifies as a enterprise zone as defined by the Governor’s Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
- 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller’s office within 30 days of the application date.
- What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? _____

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property within the project boundary**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property within the project boundary that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property within the project boundary in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
- a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property within the project boundary (that property described in response to question 1):\$ _____
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2):\$ _____

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property **cannot** become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the number of new qualifying jobs you are committing to create?
2. What is the number of new non-qualifying jobs you are estimating you will create? (See TAC 9.1051(14))
3. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1) and TAC 9.1051(b)(1)? Yes No
 - 3a. If yes, attach evidence of industry standard in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
4. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22). **Note:** If a more recent quarter of information becomes available before the application is deemed complete, updated wage information will be required.
 - a. Non-qualified job wages
 - average weekly wage for all jobs (all industries) in the county is
 - b. Qualifying job wage minimum option §313.021(5)(A)
 - 110% of the average weekly wage for manufacturing jobs in the county is
 - c. Qualifying job wage minimum option §313.021(5)(B)
 - 110% of the average weekly wage for manufacturing jobs in the region is
5. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
6. What is the minimum required annual wage for each qualifying job based on the qualified property?
7. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?
8. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
9. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 - 9a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
10. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 - 10a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, and C in **Tab 14**. **Note:** Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages of the application including the signature and certification page, signed and dated by Authorized School District Representative and Authorized Company Representative. Sections 1-16
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property (if applicable)
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project boundary and project vicinity, including county and school district boundaries b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Any existing property within the project area e) Any facilities owned or operated by the applicant having interconnections to the proposed project f) Location of project, and related nearby projects within vicinity map g) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information (if applicable)
13	Calculation of non-qualifying wage target and two possible qualifying job wage requirements with TWC documentation
14	Schedules A1, A2, B, and C completed and signed Economic Impact (if applicable)
15	Economic Impact Analysis, other payments made in the state or other economic information (if applicable)
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of
Public Accounts)*



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #3

Documentation from Texas Comptroller's Franchise Tax Division to demonstrate Combined Group membership

Attached to this application is a copy of the most recently filed Form 05-165 for this combined group report.

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 12027772180
 Report year: 2019
 Reporting entity taxpayer name: Duke Energy Corporation

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Ball Hill Windpark, LLC	205632069	<input checked="" type="checkbox"/>
2. Bethel Price Solar, LLC	364777676	<input checked="" type="checkbox"/>
3. Black Mountain Solar, LLC	453138179	<input checked="" type="checkbox"/>
4. CALDWELL POWER COMPANY	560891276	<input checked="" type="checkbox"/>
5. CAPITAN CORPORATION	566025088	<input checked="" type="checkbox"/>
6. Caprock Solar 1 LLC	000000001	<input checked="" type="checkbox"/>
7. Caprock Solar 2, LLC	000000002	<input checked="" type="checkbox"/>
8. Caprock Solar Holdings 1, LLC	000000003	<input checked="" type="checkbox"/>
9. Caprock Solar Holdings 2, LLC	000000004	<input checked="" type="checkbox"/>
10. CaroFund, Inc.	561951151	<input checked="" type="checkbox"/>
11. CaroHome, LLC	561952041	<input checked="" type="checkbox"/>
12. Catamount Energy Corporation	030334622	<input checked="" type="checkbox"/>
13. Catamount Rumford Corp.	030319840	<input checked="" type="checkbox"/>
14. Catamount Sweetwater 1, LLC	651216716	<input checked="" type="checkbox"/>
15. Catamount Sweetwater 2, LLC	201543289	<input checked="" type="checkbox"/>
16. Catamount Sweetwater 3, LLC	201543371	<input checked="" type="checkbox"/>
17. Catamount Sweetwater 4-5, LLC	202530700	<input checked="" type="checkbox"/>
18. Catamount Sweetwater 6, LLC	203437505	<input checked="" type="checkbox"/>
19. Catamount Sweetwater Corporation	15104779804	<input checked="" type="checkbox"/>
20. Catamount Sweetwater Holdings, LLC	203043739	<input checked="" type="checkbox"/>
21. CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY	560891277	<input checked="" type="checkbox"/>

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CEC UK 1 Holding Corporation	542099121	<input checked="" type="checkbox"/>
2. CEC UK 2 Holding Corporation	542099123	<input checked="" type="checkbox"/>
3. CEC Wind Development, LLC	208366550	<input checked="" type="checkbox"/>
4. Century Group Real Estate Holdings, LLC	462376666	<input checked="" type="checkbox"/>
5. Cimarron Windpower II, LLC	452711651	<input checked="" type="checkbox"/>
6. CINCAP IV, LLC	351878271	<input checked="" type="checkbox"/>
7. CINCAP V, LLC	351878271	<input checked="" type="checkbox"/>
8. CINERGY CENTRUS COMMUNICATIONS, INC.	311624694	<input checked="" type="checkbox"/>
9. CINERGY CENTRUS, INC.	311605377	<input checked="" type="checkbox"/>
10. CINERGY CLIMATE CHANGE INVESTMENTS, LLC	352212088	<input checked="" type="checkbox"/>
11. CINERGY CORP	311385023	<input checked="" type="checkbox"/>
12. Cinergy Global Holdings, Inc.	311637643	<input checked="" type="checkbox"/>
13. CINERGY GLOBAL POWER, INC.	311573140	<input checked="" type="checkbox"/>
14. CINERGY GLOBAL RESOURCES, INC.	311600199	<input checked="" type="checkbox"/>
15. CINERGY INVESTMENTS, INC.	13114211900	<input checked="" type="checkbox"/>
16. Cinergy Limited Holdings, LLC	13518782712	<input checked="" type="checkbox"/>
17. CINERGY POWER GENERATION SERVICES, LLC	13117420847	<input checked="" type="checkbox"/>
18. CINERGY RETAIL POWER GENERAL, INC.	13118142200	<input checked="" type="checkbox"/>
19. CINERGY SOLUTIONS PARTNERS, LLC	311735353	<input checked="" type="checkbox"/>
20. CINERGY SOLUTIONS UTILITY, INC.	371496842	<input checked="" type="checkbox"/>
21. CINERGY TECHNOLOGY, INC.	351861260	<input checked="" type="checkbox"/>

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1. CINERGY WHOLESALE ENERGY, INC.	311742083	<input checked="" type="checkbox"/>
2. CINFUEL RESOURCES, INC.	300023971	<input checked="" type="checkbox"/>
3. CINPOWER I, LLC	13518782712	<input checked="" type="checkbox"/>
4. CLAIBORNE ENERGY SERVICES, INC.	561688941	<input checked="" type="checkbox"/>
5. Clear Skies Solar Holdings, LLC	352463458	<input checked="" type="checkbox"/>
6. Clear Skies Solar, LLC	352464051	<input checked="" type="checkbox"/>
7. Colonial Eagle Solar, LLC	300841007	<input checked="" type="checkbox"/>
8. Conetoe II Solar LLC	465508392	<input checked="" type="checkbox"/>
9. Creswell Alligood Solar, LLC	352515238	<input checked="" type="checkbox"/>
10. CS Murphy Point, LLC	271608328	<input checked="" type="checkbox"/>
11. CSGP GENERAL, LLC	32003322511	<input checked="" type="checkbox"/>
12. CSGP LIMITED, LLC	311735353	<input checked="" type="checkbox"/>
13. CST General, LLC	32003436469	<input checked="" type="checkbox"/>
14. CST GREEN POWER, LP	32036072349	<input checked="" type="checkbox"/>
15. CST Limited, LLC	311735353	<input checked="" type="checkbox"/>
16. DATC Holdings Path 15, LLC	010755955	<input checked="" type="checkbox"/>
17. DATC Path 15 Transmission LLC	205489812	<input checked="" type="checkbox"/>
18. DATC Path 15, LLC	810583474	<input checked="" type="checkbox"/>
19. DE Fossil-Hydro California, Inc.	562264909	<input checked="" type="checkbox"/>
20. DE Nuclear Engineering, Inc.	560947005	<input checked="" type="checkbox"/>
21. DEGS Biomass, LLC	263504569	<input checked="" type="checkbox"/>

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1. DEGS O&M, LLC	311735353	<input checked="" type="checkbox"/>
2. DEGS OF DELTA TOWNSHIP, LLC	311735353	<input checked="" type="checkbox"/>
3. DEGS OF LANSING, LLC	311735353	<input checked="" type="checkbox"/>
4. DEGS OF MONACA, LLC	311735353	<input checked="" type="checkbox"/>
5. DEGS OF NARROWS, LLC	311735353	<input checked="" type="checkbox"/>
6. DEGS OF SHREVEPORT, LLC	311735353	<input checked="" type="checkbox"/>
7. DEGS OF SOUTH CHARLESTON, LLC	311735353	<input checked="" type="checkbox"/>
8. DEGS Wind Supply II, LLC	263328333	<input checked="" type="checkbox"/>
9. DEGS Wind Supply, LLC	32034378953	<input type="checkbox"/>
10. DEI Trading & Marketing (UK), Ltd.	980417929	<input checked="" type="checkbox"/>
11. DETMI Management, Inc.	18412745426	<input type="checkbox"/>
12. Dixilyn-Field Drilling Company	13629058176	<input checked="" type="checkbox"/>
13. Dogwood Solar, LLC	352455400	<input checked="" type="checkbox"/>
14. DTMSI MANAGEMENT, LTD.	980633764	<input checked="" type="checkbox"/>
15. DUKE BROADBAND, LLC	311734648	<input checked="" type="checkbox"/>
16. Duke Capital Partners, LLC	32003515734	<input checked="" type="checkbox"/>
17. DUKE COMMUNICATIONS HOLDINGS, INC	311480521	<input checked="" type="checkbox"/>
18. Duke Energy ACP, LLC	320448881	<input checked="" type="checkbox"/>
19. Duke Energy Americas, LLC	32015926036	<input type="checkbox"/>
20. Duke Energy Beckjord Storage, LLC	364770372	<input checked="" type="checkbox"/>
21. Duke Energy Beckjord, LLC	310240030	<input checked="" type="checkbox"/>

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1. Duke Energy Business Services, LLC	15621153582	<input type="checkbox"/>
2. Duke Energy Carolinas Plant Operations, LLC	562256559	<input checked="" type="checkbox"/>
3. Duke Energy Carolinas, LLC	15602055202	<input checked="" type="checkbox"/>
4. Duke Energy China Corp.	14310901872	<input type="checkbox"/>
5. DUKE ENERGY COMMERCIAL ENTERPRISES INC.	13518782712	<input type="checkbox"/>
6. Duke Energy Corporate Services, Inc.	263038228	<input checked="" type="checkbox"/>
7. Duke Energy Corporation	12027772180	<input type="checkbox"/>
8. DUKE ENERGY DEVELOPMENT PTY LTD	522153900	<input checked="" type="checkbox"/>
9. Duke Energy Florida, LLC	590247770	<input checked="" type="checkbox"/>
10. DUKE ENERGY GENERATION SERVICES, INC.	311735353	<input checked="" type="checkbox"/>
11. Duke Energy Group Holdings, LLC	202834760	<input checked="" type="checkbox"/>
12. Duke Energy Group, LLC	232493313	<input checked="" type="checkbox"/>
13. Duke Energy Industrial Sales, LLC	760849274	<input checked="" type="checkbox"/>
14. Duke Energy International (Europe) Holdings Aps	870622575	<input checked="" type="checkbox"/>
15. Duke Energy International (Europe), Limited	980356953	<input checked="" type="checkbox"/>
16. Duke Energy International, LLC	15620512069	<input type="checkbox"/>
17. DUKE ENERGY KENTUCKY, INC.	310473080	<input checked="" type="checkbox"/>
18. Duke Energy Merchants, LLC	17606059990	<input checked="" type="checkbox"/>
19. Duke Energy Moapa, LLC	17606397796	<input checked="" type="checkbox"/>
20. Duke Energy Murray Operating, LLC	760688666	<input checked="" type="checkbox"/>
21. Duke Energy North America, LLC	32001282725	<input type="checkbox"/>

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1. DUKE ENERGY OHIO, INC.	30119734942	<input type="checkbox"/>
2. DUKE ENERGY ONE, INC.	32056697876	<input type="checkbox"/>
3. Duke Energy Pipeline Holding Company, LLC	352515010	<input checked="" type="checkbox"/>
4. Duke Energy Progress, LLC	560165465	<input checked="" type="checkbox"/>
5. DUKE ENERGY REGISTRATION SERVICES, INC.	32042266984	<input checked="" type="checkbox"/>
6. Duke Energy Renewable Services, LLC	14612428574	<input type="checkbox"/>
7. Duke Energy Renewables NC Solar, LLC f/k/a DEGS NC S	272121073	<input checked="" type="checkbox"/>
8. DUKE ENERGY RENEWABLES SOLAR, LLC f/k/a DEGS Solar,	32060293126	<input type="checkbox"/>
9. DUKE ENERGY RENEWABLES WIND, LLC f/k/a DEGS Wind 1,	32033832885	<input type="checkbox"/>
10. DUKE ENERGY RENEWABLES, INC.	32008965132	<input type="checkbox"/>
11. Duke Energy Royal, LLC	043646707	<input checked="" type="checkbox"/>
12. Duke Energy SAM LLC fka Duke Energy Piketon, LLC	310240030	<input checked="" type="checkbox"/>
13. Duke Energy Sabal Trail LLC	473058529	<input checked="" type="checkbox"/>
14. Duke Energy Services, Inc.	480650320	<input checked="" type="checkbox"/>
15. Duke Energy Transmission Holding Co., LLC	263075988	<input checked="" type="checkbox"/>
16. DUKE INVESTMENTS, LLC	311734648	<input checked="" type="checkbox"/>
17. DUKE PROJECT SERVICES, INC.	15608584361	<input type="checkbox"/>
18. DUKE SUPPLY NETWORK, LLC	311734648	<input checked="" type="checkbox"/>
19. DUKE TECHNOLOGIES, INC.	311734648	<input checked="" type="checkbox"/>
20. Duke Ventures II, LLC	311734648	<input checked="" type="checkbox"/>
21. Duke Ventures Real Estate, LLC	270371755	<input checked="" type="checkbox"/>

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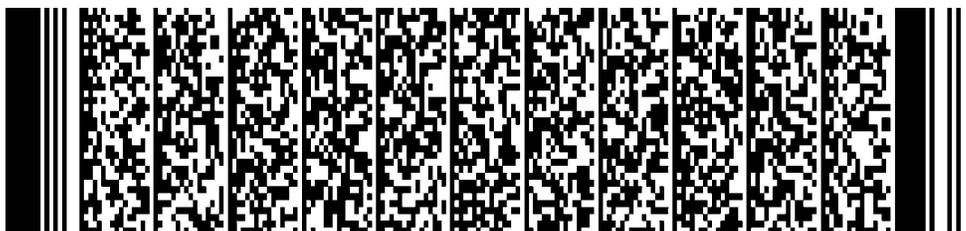
Duke Energy Corporation

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1. Duke Ventures, LLC	32033275242	<input checked="" type="checkbox"/>
2. DUKE-CADENCE, INC	351803018	<input checked="" type="checkbox"/>
3. DUKE-FLUOR DANIEL	522070043	<input checked="" type="checkbox"/>
4. DukeNet VentureCo, Inc.	272957743	<input checked="" type="checkbox"/>
5. DUKE-RELIANT RESOURCES, INC.	311582985	<input checked="" type="checkbox"/>
6. EASTOVER LAND COMPANY	610708843	<input checked="" type="checkbox"/>
7. EASTOVER MINING COMPANY	610709991	<input checked="" type="checkbox"/>
8. ENERGY PIPELINES INTERNATIONAL CO.	30113438326	<input type="checkbox"/>
9. EQUINOX VERMONT CORPORATION	030325687	<input checked="" type="checkbox"/>
10. Everetts Wildcat Solar, LLC	300842195	<input checked="" type="checkbox"/>
11. Florida Progress, LLC	592147112	<input checked="" type="checkbox"/>
12. Florida Progress Funding Corporation	510389087	<input checked="" type="checkbox"/>
13. Forest Subsidiary Inc	383992585	<input checked="" type="checkbox"/>
14. Fresh Air Energy X LLC	364792324	<input checked="" type="checkbox"/>
15. Gaston Solar, LLC	463872414	<input checked="" type="checkbox"/>
16. Gato Montes Solar, LLC	900779058	<input checked="" type="checkbox"/>
17. Green Frontier Windpower Holdings, LLC	272120861	<input checked="" type="checkbox"/>
18. Green Frontier Windpower, LLC	272562244	<input checked="" type="checkbox"/>
19. GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY	560891274	<input checked="" type="checkbox"/>
20. HAPPY JACK WINDPOWER, LLC	208913370	<input checked="" type="checkbox"/>
21. Highlander Solar 1, LLC	371652523	<input checked="" type="checkbox"/>

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1. Highlander Solar 2, LLC	383856146	<input checked="" type="checkbox"/>
2. HXOap Solar One, LLC	352494924	<input checked="" type="checkbox"/>
3. Ironwood Cimarron Windpower Holdings, LLC	274524080	<input checked="" type="checkbox"/>
4. Kentucky May Coal Company, LLC	591663823	<input checked="" type="checkbox"/>
5. Kit Carson Windpower II Holdings, LLC	000000005	<input checked="" type="checkbox"/>
6. Kit Carson Windpower II, LLC	000000006	<input checked="" type="checkbox"/>
7. Kit Carson Windpower, LLC	270434095	<input checked="" type="checkbox"/>
8. KO TRANSMISSION COMPANY	311408986	<input checked="" type="checkbox"/>
9. Laurel Hill Wind Energy, LLC	202181648	<input checked="" type="checkbox"/>
10. Long Farm 46 Solar LLC	472835796	<input checked="" type="checkbox"/>
11. Los Vientos Windpower 1B,LLC	32044657784	<input type="checkbox"/>
12. Los Vientos Windpower IA Holdings, LLC	274810749	<input checked="" type="checkbox"/>
13. Los Vientos Windpower IA, LLC	32043517013	<input type="checkbox"/>
14. Los Vientos Windpower IB Holdings, LLC	460876907	<input checked="" type="checkbox"/>
15. Los Vientos Windpower III, LLC	32055131646	<input type="checkbox"/>
16. Los Vientos Windpower V,LLC	32051737255	<input type="checkbox"/>
17. Martins Creek Solar NC, LLC	272326071	<input checked="" type="checkbox"/>
18. MCP, LLC	571106058	<input checked="" type="checkbox"/>
19. MIAMI POWER CORPORATION	316035703	<input checked="" type="checkbox"/>
20. Murphy Farm Power, LLC	271738688	<input checked="" type="checkbox"/>
21. NC Renewables Properties, LLC	274226281	<input checked="" type="checkbox"/>

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1. North Allegheny Wind, LLC	204976668	<input checked="" type="checkbox"/>
2. Notrees Windpower, LP	12089132950	<input type="checkbox"/>
3. Ocotillo Windpower, LP	12020785650	<input type="checkbox"/>
4. OHIO RIVER VALLEY PROPANE, LLC	13518782712	<input checked="" type="checkbox"/>
5. PanEnergy Corp	17421504600	<input checked="" type="checkbox"/>
6. PHX Management Holdings, LLC	475373152	<input checked="" type="checkbox"/>
7. PIH Inc.	593478335	<input checked="" type="checkbox"/>
8. PIH Tax Credit Fund III, Inc.	364443680	<input checked="" type="checkbox"/>
9. PIH Tax Credit Fund IV, Inc.	364443682	<input checked="" type="checkbox"/>
10. PIH Tax Credit Fund V, Inc.	364443685	<input checked="" type="checkbox"/>
11. Progress Capital Holdings, Inc.	592910519	<input checked="" type="checkbox"/>
12. Progress Energy EnviroTree, Inc.	200560403	<input checked="" type="checkbox"/>
13. Progress Energy, Inc.	562155481	<input checked="" type="checkbox"/>
14. Progress Fuels Corporation	591663823	<input checked="" type="checkbox"/>
15. Progress Synfuels Holdings, Inc.	522207174	<input checked="" type="checkbox"/>
16. Progress Telecommunications Corporation	593542071	<input checked="" type="checkbox"/>
17. Progress Ventures Holdings, Inc.	582453021	<input checked="" type="checkbox"/>
18. PT Holding Company, LLC	200362964	<input checked="" type="checkbox"/>
19. Pumpjack Solar I, LLC	611677804	<input checked="" type="checkbox"/>
20. RE Ajo 1, LLC	271126769	<input checked="" type="checkbox"/>
21. RE AZ Holdings, LLC	273701042	<input checked="" type="checkbox"/>

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1. RE Bagdad Solar 1, LLC	270993996	<input checked="" type="checkbox"/>
2. RE SF City 1 Holdco, LLC	272920871	<input checked="" type="checkbox"/>
3. RE SF City1, GP	270993618	<input checked="" type="checkbox"/>
4. RE SFCity 1, LP	270306516	<input checked="" type="checkbox"/>
5. RP-Orlando, LLC	274288389	<input checked="" type="checkbox"/>
6. SANDY RIVER TIMBER	32038928548	<input checked="" type="checkbox"/>
7. Searchlight Wind Energy, LLC	262005908	<input checked="" type="checkbox"/>
8. SEC Bellefonte SD Solar One, LLC	271824418	<input checked="" type="checkbox"/>
9. SEC BESD Solar One, LLC	271433041	<input checked="" type="checkbox"/>
10. Seville Solar Holding Comapany LLC	465614669	<input checked="" type="checkbox"/>
11. Seville Solar Investments One LLC	474186313	<input checked="" type="checkbox"/>
12. Seville Solar One LLC	465597101	<input checked="" type="checkbox"/>
13. Seville Solar Two, LLC	465691149	<input checked="" type="checkbox"/>
14. Shirley Wind, LLC	205854324	<input checked="" type="checkbox"/>
15. SILVER SAGE WINDPOWER, LLC	32033832885	<input checked="" type="checkbox"/>
16. SolNCPower5, LLC	471722528	<input checked="" type="checkbox"/>
17. SolNCPower6 LLC	471757662	<input checked="" type="checkbox"/>
18. SolNCPower10 LLC	472831841	<input checked="" type="checkbox"/>
19. Solar Star North Carolina I, LLC	272049842	<input checked="" type="checkbox"/>
20. Solar Star North Carolina II, LLC	272217869	<input checked="" type="checkbox"/>
21. SOUTH CONSTRUCTION COMPANY, INC.	356038829	<input checked="" type="checkbox"/>

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1. SOUTHERN POWER COMPANY	560891283	<input checked="" type="checkbox"/>
2. Strategic Resource Solutions Corp.	561969188	<input checked="" type="checkbox"/>
3. SUEZ-DEGS OF ORLANDO, LLC	311612973	<input checked="" type="checkbox"/>
4. Sugartree Timber, LLC	263077650	<input checked="" type="checkbox"/>
5. Sweetwater Development, LLC	32009176739	<input type="checkbox"/>
6. Maryneal Windpower, LLC (FKA Sweetwater Wind 6, LLC)	32014970977	<input type="checkbox"/>
7. Sweetwater Wind Power, LLC	32009176796	<input type="checkbox"/>
8. SYNCAP II, LLC	13518782712	<input checked="" type="checkbox"/>
9. Tarboro Solar LLC	463510736	<input checked="" type="checkbox"/>
10. Taylorsville Solar, LLC	273631582	<input checked="" type="checkbox"/>
11. TBP PROPERTIES, LLC	331162179	<input checked="" type="checkbox"/>
12. TE Notrees, LLC	32031953253	<input type="checkbox"/>
13. TE Ocotillo, LLC	32031953295	<input type="checkbox"/>
14. Teak Mountain Products, LLC	260145803	<input checked="" type="checkbox"/>
15. Three Buttes Windpower, LLC	263328528	<input checked="" type="checkbox"/>
16. Top Consolidated ELIM	522153900	<input checked="" type="checkbox"/>
17. Top of the World Wind Energy Holdings, LLC	273969054	<input checked="" type="checkbox"/>
18. Top of the World Wind Energy, LLC	262268503	<input checked="" type="checkbox"/>
19. TRES TIMBER, LLC	331162176	<input checked="" type="checkbox"/>
20. TRI-STATE IMPROVEMENT COMPANY	310677812	<input checked="" type="checkbox"/>
21. TX Solar I, LLC	32039980035	<input type="checkbox"/>

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1. Washington Airport Solar, LLC	364777396	<input checked="" type="checkbox"/>
2. Washington Millfield Solar, LLC	300807240	<input checked="" type="checkbox"/>
3. Washington White Post Solar, LLC	371702158	<input checked="" type="checkbox"/>
4. WATEREE POWER COMPANY	560751405	<input checked="" type="checkbox"/>
5. West Texas Angelos Holdings, LLC	32043773962	<input type="checkbox"/>
6. WESTERN CAROLINA POWER COMPANY	560891269	<input checked="" type="checkbox"/>
7. White Sands Solar, LLC	300749871	<input checked="" type="checkbox"/>
8. Wild Jack Solar Holdings LLC	475258006	<input checked="" type="checkbox"/>
9. Wild Jack Solar LLC	300884992	<input checked="" type="checkbox"/>
10. Wildwood Solar I, LLC	800781721	<input checked="" type="checkbox"/>
11. Willow Creek Wind Energy LLC	260627772	<input checked="" type="checkbox"/>
12. Willow Mountain Products, LLC	260145938	<input checked="" type="checkbox"/>
13. Wind Star Holdings, LLC	465411007	<input checked="" type="checkbox"/>
14. Wind Star Renewables, LLC	383929660	<input checked="" type="checkbox"/>
15. Windsor Cooper Hill Solar, LLC	383922929	<input checked="" type="checkbox"/>
16. Winton Solar LLC	463878687	<input checked="" type="checkbox"/>
17. Woods Canyon Windpower, LLC	000000007	<input checked="" type="checkbox"/>
18. Emerald State Solar, LLC	813035270	<input checked="" type="checkbox"/>
19. Woodland Solar, LLC	463705462	<input checked="" type="checkbox"/>
20. Seabord Solar LLC	464074095	<input checked="" type="checkbox"/>
21. River Road Solar, LLC	472302141	<input checked="" type="checkbox"/>

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12027772180

2019

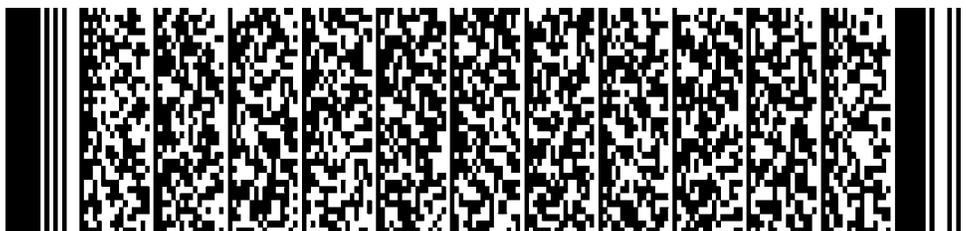
Duke Energy Corporation

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Garysburg Solar LLC	461324230	<input checked="" type="checkbox"/>
2. Emerald State Solar Holdings, LLC	611796017	<input checked="" type="checkbox"/>
3. Duke Energy Clean Energy Resources, LLC	371839651	<input checked="" type="checkbox"/>
4. Duke Energy Renewables Holding Company LLC	13114211900	<input checked="" type="checkbox"/>
5. Los Vientos Windpower III Holdings, LLC	471609777	<input checked="" type="checkbox"/>
6. Los Vientos Windpower IV Holdings, LLC	471619529	<input checked="" type="checkbox"/>
7. Los Vientos Windpower IV, LLC	32051737321	<input type="checkbox"/>
8. Los Vientos Windpower V Holdings, LLC	471630348	<input checked="" type="checkbox"/>
9. Frontier Windpower LLC	474881702	<input checked="" type="checkbox"/>
10. Frontier Windpower II, LLC	475652440	<input checked="" type="checkbox"/>
11. Texoma Wind Holdings, LLC	814120460	<input checked="" type="checkbox"/>
12. Texoma Wind, LLC	371839658	<input checked="" type="checkbox"/>
13. DUKE ENERGY INDIANA, LLC	30119734926	<input type="checkbox"/>
14. Duke Energy SAM Historic	310240030	<input checked="" type="checkbox"/>
15. Duke Energy Renewables Commercial, LLC	472584734	<input checked="" type="checkbox"/>
16. Wildwood Solar II, LLC	814695171	<input checked="" type="checkbox"/>
17. Victory Solar LLC	352553314	<input checked="" type="checkbox"/>
18. Longboat Solar, LLC	471153378	<input checked="" type="checkbox"/>
19. Rio Bravo Solar I, LLC	814444109	<input checked="" type="checkbox"/>
20. Rio Bravo Solar II, LLC	814464796	<input checked="" type="checkbox"/>
21. Duke Energy Florida Solar Solutions LLC	473252298	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 12027772180
 Report year: 2019
 Reporting entity taxpayer name: Duke Energy Corporation

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Piedmont Natural Gas Company, Inc.	15605569985	<input checked="" type="checkbox"/>
2. Piedmont ENCNG Company, LLC	043754093	<input checked="" type="checkbox"/>
3. Piedmont ACP Company, LLC	000000008	<input checked="" type="checkbox"/>
4. Piedmont Energy Partners, Inc.	561991796	<input checked="" type="checkbox"/>
5. Piedmont Constitution Pipeline Company, LLC	364751482	<input checked="" type="checkbox"/>
6. Piedmont Interstate Pipeline Company	561795481	<input checked="" type="checkbox"/>
7. Piedmont Energy Company	561866106	<input checked="" type="checkbox"/>
8. Piedmont Intrastate Pipeline Company	561870763	<input checked="" type="checkbox"/>
9. Piedmont Hardy Storage Company, LLC	205782135	<input checked="" type="checkbox"/>
10. Phoenix Energy Technologies, Inc.	263984247	<input checked="" type="checkbox"/>
11. High Noon Solar Holdings, LLC	821778025	<input checked="" type="checkbox"/>
12. High Noon Solar, LLC	821806248	<input checked="" type="checkbox"/>
13. Progress Fuels, LLC	822324116	<input checked="" type="checkbox"/>
14. Stenner Creek Solar, LLC	000000009	<input checked="" type="checkbox"/>
15. Nemaha Windpower LLC (f/k/a Amshore Osage, LLC)	000000010	<input checked="" type="checkbox"/>
16. Duke Energy Shoreham, LLC	822802633	<input checked="" type="checkbox"/>
17. Shoreham Energy Holdings, LLC	822808152	<input checked="" type="checkbox"/>
18. DEPHCO Logistics, LLC	000000011	<input checked="" type="checkbox"/>
19. Mesteno Windpower LLC	32067447071	<input type="checkbox"/>
20. Southbound Solar, LLC	301065774	<input checked="" type="checkbox"/>
21. Westbound Solar, LLC	000000012	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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Texas Franchise Tax Extension Affiliate List



Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

12027772180

2019

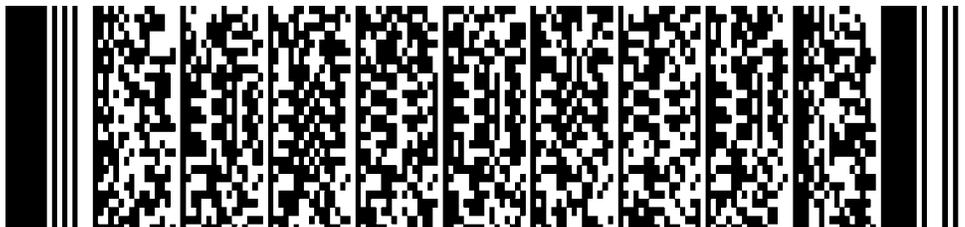
Duke Energy Corporation

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. REC Solar Commercial Corporation	32054281764	<input type="checkbox"/>
2. Ledyard Windpower, LLC	32065313374	<input type="checkbox"/>
3. Lapetus energy Project, LLC	32067189202	<input type="checkbox"/>
4.		<input type="checkbox"/>
5.		<input type="checkbox"/>
6.		<input type="checkbox"/>
7.		<input type="checkbox"/>
8.		<input type="checkbox"/>
9.		<input type="checkbox"/>
10.		<input type="checkbox"/>
11.		<input type="checkbox"/>
12.		<input type="checkbox"/>
13.		<input type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #4

Detailed Description of Project

Pisgah Ridge Solar, LLC (Pisgah Ridge Solar) is developing a utility scale single axis tracker photovoltaic facility designed to use solar power to generate electricity. The Project will be capable of generating approximately 200 MWac and will cover a surface area approximately 2,000 acres. The exact capacity and specific technology will be determined during the design process, and so the exact location of the improvements cannot be specified at this time. In addition, 100% of the entire project is planned to be installed in Corsicana ISD.

If granted an Appraised Value Limitation pursuant to Texas Tax Code 313, Pisgah Ridge Solar expects to issue a full notice to proceed for construction in Q4 of 2021 and expects to complete construction in Q4 2022.

The investment may include, but is not limited to, the following: approximately 600,000 solar modules/panels, metal mounting system with tracking capabilities, battery or battery system, underground conduit, communications cables and electric system wiring, combiner boxes, a project substation including breakers, a transformer and meters, overhead transmission lines, control house, inverter boxes on concrete pads, an operations and maintenance facility, fencing for safety and security, telephone and internet communication system, and meteorological equipment to measure solar irradiation and weather conditions.

Pisgah Ridge Solar applied on 10/21/2019 to ERCOT and has received the following IGNR number 22INR0254. This project has been known by no other names in past media reports, investor presentations, or any other listings with any federal or state agency.



CHECKLIST ITEM #5

Documentation to assist in determining if limitation is a determining factor.

2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

The Applicant for this Project has entered into a number of contracts related to the Project, including long-term lease option agreements with area landowners, contracts with environmental consultants to assess the suitability of the site, and a request for studies leading to an interconnection agreement with the transmission provider. The Project was selected as a candidate for development based on the favorable solar data, nearby access to the electric grid, and favorable tax incentives under Texas Tax Code chapters 312 and 313. Obtaining a value limitation agreement is critical to the economic and competitive viability of this Project.

None of the current Project agreements firmly commit the Applicant to the development of the Project. A number of variables remain undetermined at this stage, including the approval of this application. The Applicant could still elect to devote resources to other projects that it has in development. Without the available tax incentives, the economics of the Project become far less attractive and the likelihood of selling the electricity at a competitive price will decrease.

7. Is the applicant evaluating other locations not in Texas for the proposed project?

Duke Energy Renewables, Inc., acting as parent company of Pisgah Ridge Solar, is a U.S. developer of solar projects, and has operations in several regions within the contiguous United States. Duke has the ability to locate solar farms anywhere in the U.S. and bases its decision to deploy capital on projects with the best return on investment. For these reasons, Duke Energy studies and compares the economic returns at various competing sites throughout the market areas where solar development is attractive. Without a Limitation on Appraised Value, the economics of the project become far less attractive and Duke Energy would allocate its financial resources to alternative sites outside the State of Texas with more favorable economic returns which would include:

Alternative Sites Outside Texas

- Alabama
- New York
- Virginia
- South Carolina
- Illinois
- Tennessee
- North Carolina
- Arkansas
- Mississippi



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

The information provided in this Attachment and throughout the Application has been assembled to provide the reviewer with the best possible information to make an assessment and determination of the critical nature of the Limitation on Appraised Value to the feasibility of Pisgah Ridge Solar. The financial viability of the Pisgah Ridge Solar project is contingent on receiving the Chapter 313 Appraised Value Limitation, and the project cannot move forward without it.



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable).

N/A



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #7

Description of Qualified Investment

The Applicant anticipates constructing a solar photovoltaic electric generating facility with an operating capacity of approximately 200 MW and will cover a surface area of approximately 2,000 acres. 100% of the project will be located in Corsicana ISD and will be considered qualified investment for this application. The exact capacity and specific technology components will be determined during the development and design process. The facility may include, but not limited to, the following improvements:

- Solar modules/panels
- Metal mounting system with tracking capabilities
- Battery or battery system
- Underground conduit, communications cables, and electric collection system wiring
- Combiner boxes
- A project substation including breakers, a transformer and meters
- Overhead transmission lines
- Control house
- Inverter boxes on concrete pads
- Operations and maintenance facility
- Fencing for safety and security
- Telephone and internet communications system
- Meteorological equipment to measure solar irradiation and weather conditions

Batteries or battery system included in the Qualified Investment will only be used to store electricity generated by the solar panels included in the Project.



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #8

Description of Qualified Property

The Applicant anticipates constructing a solar photovoltaic electric generating facility with an operating capacity of approximately 200 MW and will cover a surface area of approximately 2,000 acres. 100% of the project will be located in Corsicana ISD and will be considered qualified property for this application. The exact capacity and specific technology components will be determined during the development and design process. The facility may include, but not limited to, the following improvements:

- Solar modules/panels
- Metal mounting system with tracking capabilities
- Battery or battery system
- Underground conduit, communications cables, and electric collection system wiring
- Combiner boxes
- A project substation including breakers, a transformer and meters
- Overhead transmission lines
- Control house
- Inverter boxes on concrete pads
- Operations and maintenance facility
- Fencing for safety and security
- Telephone and internet communications system
- Meteorological equipment to measure solar irradiation and weather conditions

Batteries or battery system included in the Qualified Property will only be used to store electricity generated by the solar panels included in the Project.



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #9

Description of Land

Pisgah Ridge Solar, LLC will lease approximately 2,000 acres of land within in Navarro County, Texas with the following legal descriptions:

- ABS A10545 J B MOORE ABST TRACT 4 70.0 ACRES
- ABS A10290 M FOUTY ABST TRACT 3 112.0 ACRES
- ABS A10274 M FOULTY ABST TRACT 4 196.93 ACRES
- ABS A10545 J B MOORE ABST TRACT 5 52.878 ACRES
- ABS A10697 J ROLAND ABST TRACT 5 20.1 ACRES
- ABS A10712 S ROSS ABST TRACT 1 132.371 ACRES
- ABS A10290 M FOUTY ABST TRACT 5 4.7 ACRES
- ABS A10296 M FOUTY ABST TRACT 1 101.01 ACRES
- ABS A10290 M FOUTY ABST TRACT 4 52.6 ACRES
- ABS A10296 M FOUTY ABST TRACT 2 60.0 ACRES
- ABS A10881 D WEAVER ABST TRACT 1 60.0 ACRES
- ABS A10413 H T & B RR CO ABST TRACT 1 100.0 ACRES
- ABS A10909 W BRIGHT ABST TRACT 2 108.12 ACRES
- ABS A10569 J MCGEE ABST TRACT 1 160.0 ACRES
- ABS A10909 W BRIGHT ABST TRACT 1 33.0 ACRES
- ABS A10805 G TANKERSLEY ABST TRACT 1 323.2 ACRES
- ABS A10923 A JOPLIN ABST TRACT 1 10.5 ACRES
- ABS A10923 A JOPLIN ABST TRACT 2 18.19 ACRES
- ABS A10596 O MUNROE ABST TRACT 3 177.5 ACRES
- ABS A10596 O MUNROE ABST TRACT 5A 103.66 ACRES



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #10

Description of all property not eligible to become qualified property (if applicable).

N/A

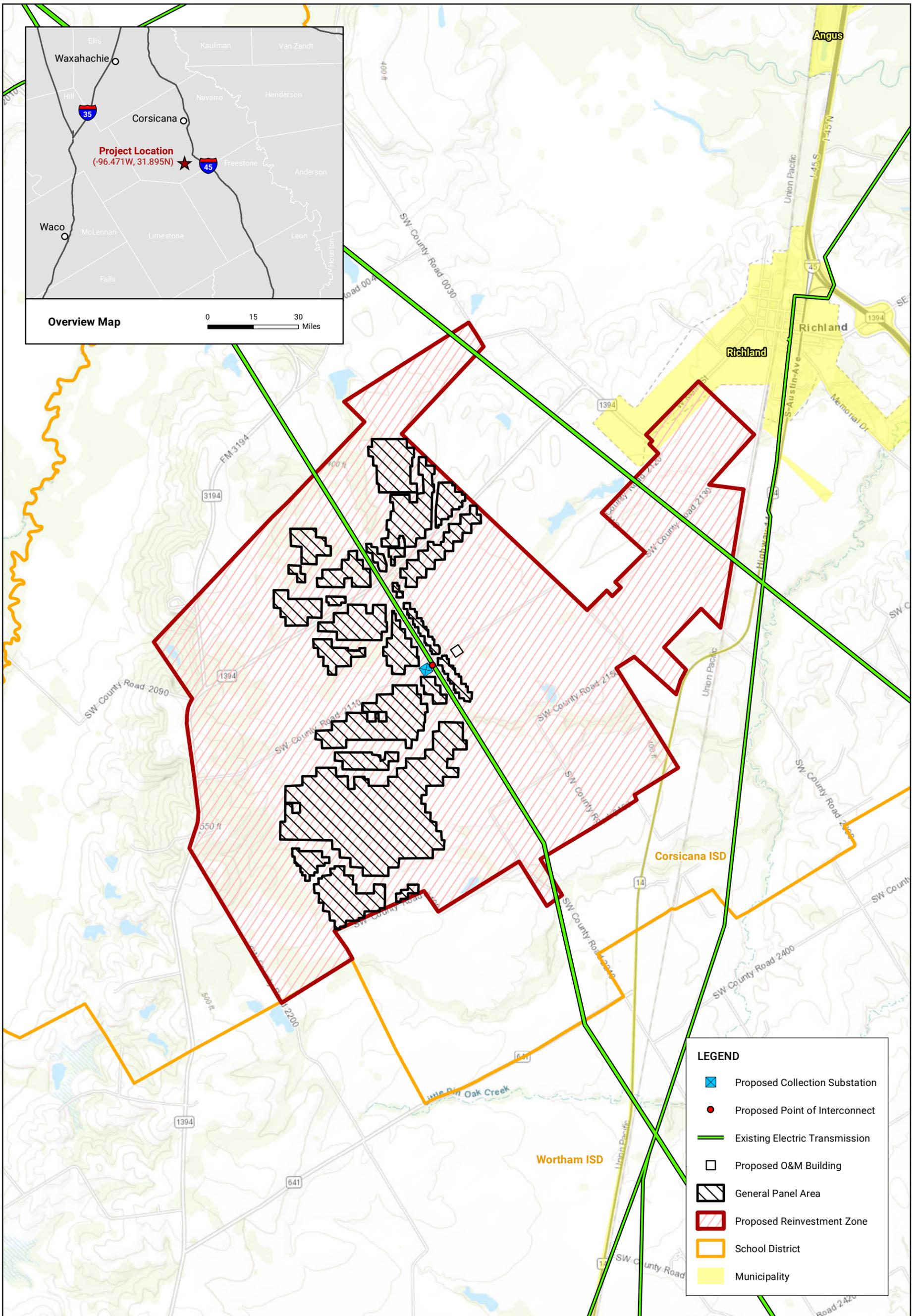


Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #11

Maps

- A. Project boundary and project vicinity, including county and school district boundaries – Attached
- B. Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period - Attached
- C. Qualified property including location of new buildings or new improvements - Attached
- D. Any existing property within the project area – Attached
- E. Any facilities owned or operated by the applicant having interconnections to the proposed project – Attached
- F. Location of project, and related nearby projects within the vicinity map - Attached
- G. Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size – Attached



1221 South MoPac Expressway, Suite 225
 Austin, Texas 78746 | 512-222-1125
 www.energyrenewalpartners.com



Duke Energy Renewables Pisgah Ridge Solar Project

Project Infrastructure

Project Location: Navarro County, Texas



0 1,500 3,000 Feet

Prepared by: L. Kauffman

Date: 2020-04-15



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #12

Request for Waiver of Job Creation Requirement and supporting information (if applicable).

See attached.



Christopher M. Fallon
Vice President
Pisgah Ridge Solar, LLC

550 South Caldwell Street, Suite 600
Charlotte, NC 28202

April 27, 2020

Dr. Diane Frost
Corsicana Independent School District
2200 W 4th Avenue
Corsicana, TX 75110

Re: Chapter 313 Job Waiver Request

Dear Dr. Frost:

Please consider this letter to be Pisgah Ridge Solar, LLC's formal request to waive the minimum new job creation requirement, as provided under Texas Tax Code 313.025(f-1).

The governing body of a school district may waive the new jobs creation requirement in Section 313.021(2)(A)(iv)(b) or 313.051(b) and approve an application if the governing body makes a finding that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property that is described in this application. Solar energy projects create a large number of full-time jobs during the construction phase, but these jobs are temporary by nature. Once the project is in operation, a small crew of full-time employees will maintain and operate the facility. Based upon our experience in the solar industry, we have determined that an appropriate industry standard for full-time operations of a solar energy facility is one (1) employee for every 150 MW to 250 MW of solar capacity. Based on this industry standard, we expect that one (1) employee would be needed to operate a 200 MW facility, and we can commit to creating one (1) full-time position to fill those needs. The newly created position will be a qualifying job as described in Section 313.021(3) of the Texas Tax Code.

The applicant requests that the Corsicana ISD's Board of Trustees make such a finding and waive the job creation requirement. This waiver request is in line with the industry standards for the job requirements for a solar facility of this size, as evidenced by limitation agreement applications that have been filed by other solar developers, and by documentation related to the development and operation of solar generation facilities.

The project stands to provide significant benefits to the community with respect to increased tax base and the ongoing royalty payments it will make to local landowners.

Yours sincerely,

Pisgah Ridge Solar, LLC

By: 

Christopher M. Fallon
Vice President



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #13

Calculation of three possible wage requirements with TWC documentation.

See attached.

TAB 13

Wage Requirement Calculation

1. Average Weekly Wages for All Jobs (All Industries) in NAVARRO County, Q1 2019 - Q4 2019

Category	Area	Period	Avg. Weekly Wage
All Industries	NAVARRO County	Q1 2019	\$755
All Industries	NAVARRO County	Q2 2019	\$747
All Industries	NAVARRO County	Q3 2019	\$756
All Industries	NAVARRO County	Q4 2019	\$804
		AVERAGE	\$765.50

Quarterly Census of Employment and Wages (QCEW) Report

Customize the report/Help with Accessibility

Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2019	01	Navarro	Total All	10	Total, All Industries	755
2019	02	Navarro	Total All	10	Total, All Industries	747
2019	03	Navarro	Total All	10	Total, All Industries	756
2019	04	Navarro	Total All	10	Total, All Industries	804

2. 110% of Average Weekly Wages for Manufacturing Jobs in NAVARRO County, Q1 2019 - Q4 2019

Category	Area	Period	Avg. Weekly Wage
Manufacturing	NAVARRO County	Q1 2019	\$907
Manufacturing	NAVARRO County	Q2 2019	\$860
Manufacturing	NAVARRO County	Q3 2019	\$840
Manufacturing	NAVARRO County	Q4 2019	\$852
		AVERAGE	\$865
		110% OF AVERAGE	\$951.23

Quarterly Census of Employment and Wages (QCEW) Report

Customize the report/Help with Accessibility

Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2019	01	Navarro	Private	1013	Manufacturing	907
2019	02	Navarro	Private	1013	Manufacturing	860
2019	03	Navarro	Private	1013	Manufacturing	840
2019	04	Navarro	Private	1013	Manufacturing	852

TAB 13

Wage Requirement Calculation

3. COG Region Wage Calculation

Year	Region	Annual Wage	Avg. Weekly Wage
2018	North Central Texas Council of Governments	\$ 58,094	\$1,117
		110% OF AVERAGE	\$1,228.91

2018 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	COG Number	Wages	
		Hourly	Annual
Texas		\$27.04	\$56,240
Alamo Area Council of Governments	18	\$22.80	\$47,428
Ark-Tex Council of Governments	5	\$18.73	\$38,962
Brazos Valley Council of Governments	13	\$18.16	\$37,783
Capital Area Council of Governments	12	\$32.36	\$67,318
Central Texas Council of Governments	23	\$19.60	\$40,771
Coastal Bend Council of Governments	20	\$28.52	\$59,318
Concho Valley Council of Governments	10	\$21.09	\$43,874
Deep East Texas Council of Governments	14	\$18.28	\$38,021
East Texas Council of Governments	6	\$21.45	\$44,616
Golden Crescent Regional Planning Commission	17	\$28.56	\$59,412
Heart of Texas Council of Governments	11	\$22.71	\$47,245
Houston-Galveston Area Council	16	\$29.76	\$61,909
Lower Rio Grande Valley Development Council	21	\$17.21	\$35,804
Middle Rio Grande Development Council	24	\$20.48	\$42,604
NORTEX Regional Planning Commission	3	\$25.14	\$52,284
North Central Texas Council of Governments	4	\$27.93	\$58,094
Panhandle Regional Planning Commission	1	\$24.19	\$50,314
Permian Basin Regional Planning Commission	9	\$25.90	\$53,882
Rio Grande Council of Governments	8	\$18.51	\$38,493
South East Texas Regional Planning Commission	15	\$36.26	\$75,430
South Plains Association of Governments	2	\$20.04	\$41,691
South Texas Development Council	19	\$17.83	\$37,088
Texoma Council of Governments	22	\$21.73	\$45,198
West Central Texas Council of Governments	7	\$21.84	\$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.
Data published: July 2019
Data published annually, next update will be July 31, 2020
Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas Occupational Employment Statistics (OES) data,
and is not to be compared to BLS estimates.
Data intended only for use in implementing Chapter 313, Tax Code.



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #14

Schedules A1, A2, B, and C completed and signed Economic Impact (if applicable).

See attached.

PROPERTY INVESTMENT AMOUNTS								
(Estimated investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district				Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	\$0
Investment made after filing complete application with district, but before final board approval of application	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2021					
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				\$12,648,216	\$0	\$0	\$0	\$12,648,216
Complete tax years of qualifying time period	QTP1	2022 - 2023	2022	\$179,723,236	\$0	\$0	\$0	\$179,723,236
	QTP2 / LP1	2023 - 2024	2023	\$0	\$0	\$0	\$0	\$0
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$192,371,452	\$0	\$0	\$0	\$192,371,452
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				\$192,371,452				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		Enter amounts from TOTAL row in Schedule A1 in the row below				
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2020-2021	2020	\$0	\$0	\$0	\$0	\$0
	Stub	2021-2022	2021	\$12,648,216	\$0	\$0	\$0	\$12,648,216
	QTP1	2022-2023	2022	\$179,723,236	\$0	\$0	\$0	\$179,723,236
Value limitation period***	QTP2 / LP1	2023-2024	2023	\$0	\$0	\$0	\$0	\$0
	2	2024-2025	2024	\$0	\$0	\$0	\$0	\$0
	3	2025-2026	2025	\$0	\$0	\$0	\$0	\$0
	4	2026-2027	2026	\$0	\$0	\$0	\$0	\$0
	5	2027-2028	2027	\$0	\$0	\$0	\$0	\$0
	6	2028-2029	2028	\$0	\$0	\$0	\$0	\$0
	7	2029-2030	2029	\$0	\$0	\$0	\$0	\$0
	8	2030-2031	2030	\$0	\$0	\$0	\$0	\$0
	9	2031-2032	2031	\$0	\$0	\$0	\$0	\$0
	10	2032-2033	2032	\$0	\$0	\$0	\$0	\$0
Total Investment made through limitation				\$192,371,452	\$0	\$0	\$0	\$192,371,452
Continue to maintain viable presence	11	2033-2034	2033			\$0		\$0
	12	2034-2035	2034			\$0		\$0
	13	2035-2036	2035			\$0		\$0
	14	2036-2037	2036			\$0		\$0
	15	2037-2038	2037			\$0		\$0
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038			\$0		\$0
	17	2039-2040	2039			\$0		\$0
	18	2040-2041	2040			\$0		\$0
	19	2041-2042	2041			\$0		\$0
	20	2042-2043	2042			\$0		\$0
	21	2043-2044	2043			\$0		\$0
	22	2044-2045	2044			\$0		\$0
	23	2045-2046	2045			\$0		\$0
	24	2046-2047	2046			\$0		\$0
	25	2047-2048	2047			\$0		\$0

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date

1-Jun-20

Applicant Name

Pisgah Ridge Solar, LLC

Form 50-296A

ISD Name

Corsicana ISD

Revised February 2020

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020	\$0	\$0	\$0	\$0	\$0	\$0
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	Stub	2021-2022	2021	\$0	\$0	\$0	\$0	\$0	\$0
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	QTP1	2022-2023	2022	\$0	\$0	\$12,648,216	\$12,648,216	\$12,648,216	\$12,648,216
Value Limitation Period	QTP2 / LP1	2023-2024	2023	\$0	\$0	\$179,097,822	\$179,097,822	\$179,097,822	\$30,000,000
	2	2024-2025	2024	\$0	\$0	\$164,746,911	\$164,746,911	\$164,746,911	\$30,000,000
	3	2025-2026	2025	\$0	\$0	\$149,261,010	\$149,261,010	\$149,261,010	\$30,000,000
	4	2026-2027	2026	\$0	\$0	\$132,524,693	\$132,524,693	\$132,524,693	\$30,000,000
	5	2027-2028	2027	\$0	\$0	\$114,461,014	\$114,461,014	\$114,461,014	\$30,000,000
	6	2028-2029	2028	\$0	\$0	\$94,954,549	\$94,954,549	\$94,954,549	\$30,000,000
	7	2029-2030	2029	\$0	\$0	\$73,889,875	\$73,889,875	\$73,889,875	\$30,000,000
	8	2030-2031	2030	\$0	\$0	\$51,132,332	\$51,132,332	\$51,132,332	\$30,000,000
	9	2031-2032	2031	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$30,000,000
	10	2032-2033	2032	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$30,000,000
Continue to maintain viable presence	11	2033-2034	2033	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	12	2034-2035	2034	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	13	2035-2036	2035	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	14	2036-2037	2036	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	15	2037-2038	2037	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	17	2039-2040	2039	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	18	2040-2041	2040	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	19	2041-2042	2041	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	20	2042-2043	2042	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	21	2043-2044	2043	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	22	2044-2045	2044	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	23	2045-2046	2045	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	24	2046-2047	2046	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564
	25	2047-2048	2047	\$0	\$0	\$35,819,564	\$35,819,564	\$35,819,564	\$35,819,564

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date **1-Jun-20**
 Applicant Name **Pisgah Ridge Solar, LLC**
 ISD Name **Corsicana ISD**

Form 50-296A
 Revised February 2020

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A Number of Construction FTE's	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020	0	\$0	0	0	n/a
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2021-2022	2021	250 FTE	\$50,000	0	0	n/a
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2022-2023	2022	250 FTE	\$50,000	0	0	n/a
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2023-2024	2023	0	n/a	0	1	\$49,464
	2	2024-2025	2024	0	n/a	0	1	\$49,464
	3	2025-2026	2025	0	n/a	0	1	\$49,464
	4	2026-2027	2026	0	n/a	0	1	\$49,464
	5	2027-2028	2027	0	n/a	0	1	\$49,464
	6	2028-2029	2028	0	n/a	0	1	\$49,464
	7	2029-2030	2029	0	n/a	0	1	\$49,464
	8	2030-2031	2030	0	n/a	0	1	\$49,464
	9	2031-2032	2031	0	n/a	0	1	\$49,464
	10	2032-2033	2032	0	n/a	0	1	\$49,464
Years Following Value Limitation Period	11 through 25	2033-2048	2033-2047	0	n/a	0	1	\$49,464

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable).

N/A



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM #16

Description of Reinvestment or Enterprise Zone.

1. Evidence that the area qualifies as an enterprise zone as defined by the Governor's Office
2. Legal description of reinvestment zone
3. Order, resolution or ordinance establishing the reinvestment zone
4. Guidelines and criteria for creating the zone

TBD – Will be submitted once created by Navarro County



Pisgah Ridge Solar, LLC
Chapter 313 Application to Corsicana ISD

CHECKLIST ITEM # 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17.

NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

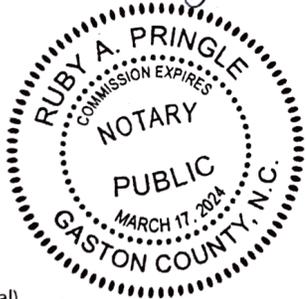
print here Diane Frost Superintendent
Print Name (Authorized School District Representative) Title
sign here [Signature] 6.1.2020
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here Janet Bridges Vice President
Print Name (Authorized Company Representative (Applicant)) Title
sign here [Signature] 5/29/2020
Signature (Authorized Company Representative (Applicant)) Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

29th day of MAY, 2020

[Signature] Notary Public in and for the State of Texas - NORTH CAROLINA

My Commission expires: 3/17/24

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.