**GLENN HEGAR** TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O. Box 13528 • Austin, TX 78711-3528

June 17, 2020

Dr. Michelle Cline
Superintendent
Throckmorton Collegiate Independent School District
210 College St.
Throckmorton, Texas 76483

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Throckmorton Collegiate Independent School District and Azure Sky Wind Project, LLC, Application 1487

Dear Superintendent Cline:

On May 22, 2020, the Comptroller issued written notice that Azure Sky Wind Project, LLC (applicant) submitted a completed application (Application 1487) for a limitation on appraised value under the provisions of Tax Code Chapter 313.[1] This application was originally submitted on March 30, 2020, to the Throckmorton Collegiate Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

**Determination required by 313.025(h)**

| | |
|---|---|
| Sec. 313.024(a) | Applicant is subject to tax imposed by Chapter 171. |
| Sec. 313.024(b) | Applicant is proposing to use the property for an eligible project. |

[1] All Statutory references are to the Texas Tax Code, unless otherwise noted.

| | |
|---|---|
| Sec. 313.024(d) | Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located. |
| Sec. 313.024(d-2) | Not applicable to Application 1487. |

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

**Certificate decision required by 313.025(d)**

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2020.

Note that any building or improvement existing as of the application review start date of May 22, 2020, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at will.counihan@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

DocuSigned by:
Lisa Craven
11EA6DEF0EC441E...

Lisa Craven
Deputy Comptroller

Enclosure

cc: Will Counihan

**Attachment A – Economic Impact Analysis**

The following tables summarize the Comptroller's economic impact analysis of Azure Sky Wind Project, LLC (project) applying to Throckmorton Collegiate Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

**Table 1** is a summary of investment, employment and tax impact of Azure Sky Wind Project, LLC.

| | |
|---|---|
| Applicant | Azure Sky Wind Project, LLC |
| Tax Code, 313.024 Eligibility Category | Renewable Energy - Wind |
| School District | Throckmorton Collegiate ISD |
| 2018-2019 Average Daily Attendance | 135 |
| County | Throckmorton |
| Proposed Total Investment in District | $313,200,000 |
| Proposed Qualified Investment | $313,200,000 |
| Limitation Amount | $20,000,000 |
| | |
| Qualifying Time Period (Full Years) | 2021-2022 |
| Number of new qualifying jobs committed to by applicant | 6* |
| Number of new non-qualifying jobs estimated by applicant | 0 |
| Average weekly wage of qualifying jobs committed to by applicant | $961.04 |
| Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B) | $961.04 |
| Minimum annual wage committed to by applicant for qualified jobs | $49,974.10 |
| Minimum weekly wage required for non-qualifying jobs | $579.00 |
| Minimum annual wage required for non-qualifying jobs | $30,108.00 |
| Investment per Qualifying Job | $52,200,000 |
| | |
| Estimated M&O levy without any limit (15 years) | $28,677,623 |
| Estimated M&O levy with Limitation (15 years) | $8,092,818 |
| Estimated gross M&O tax benefit (15 years) | $20,584,805 |

** Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).*

**Table 2** is the estimated statewide economic impact of Azure Sky Wind Project, LLC (modeled).

| | Employment | | | Personal Income | | |
|---|---|---|---|---|---|---|
| Year | Direct | Indirect + Induced | Total | Direct | Indirect + Induced | Total |
| 2021 | 300 | 1,554 | 1,854 | $15,750,000 | $109,250,000 | $125,000,000 |
| 2022 | 6 | 66 | 72.2656 | $299,844 | $14,592,734 | $14,892,578 |
| 2023 | 6 | 15 | 21 | $299,844 | $8,977,500 | $9,277,344 |
| 2024 | 6 | (18) | -12 | $299,844 | $4,582,969 | $4,882,813 |
| 2025 | 6 | (31) | -25 | $299,844 | $1,775,351 | $2,075,195 |
| 2026 | 6 | (41) | -35 | $299,844 | -$177,774 | $122,070 |
| 2027 | 6 | (35) | -29 | $299,844 | -$788,125 | -$488,281 |
| 2028 | 6 | (37) | -31 | $299,844 | -$1,276,407 | -$976,563 |
| 2029 | 6 | (35) | -29 | $299,844 | -$1,520,547 | -$1,220,703 |
| 2030 | 6 | (27) | -21 | $299,844 | -$2,252,969 | -$1,953,125 |
| 2031 | 6 | (26) | -20 | $299,844 | -$1,764,688 | -$1,464,844 |
| 2032 | 6 | (18) | -12 | $299,844 | -$2,008,828 | -$1,708,984 |
| 2033 | 6 | (18) | -12 | $299,844 | -$1,520,547 | -$1,220,703 |
| 2034 | 6 | (18) | -12 | $299,844 | -$1,276,407 | -$976,563 |
| 2035 | 6 | (14) | -8 | $299,844 | -$1,520,547 | -$1,220,703 |
| 2036 | 6 | (14) | -8 | $299,844 | -$1,276,407 | -$976,563 |

Source: CPA REMI, Azure Sky Wind Project, LLC

**Table 3** examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

| Year | Estimated Taxable Value for I&S | Estimated Taxable Value for M&O | | Throckmorton Collegiate ISD I&S Tax Levy | Throckmorton Collegiate ISD M&O Tax Levy | Throckmorton Collegiate ISD M&O and I&S Tax Levies | Throckmorton County Tax Levy | Estimated Total Property Taxes |
|---|---|---|---|---|---|---|---|---|
| | | | **Tax Rate*** | **0.00000** | **1.06835** | | **1.03258** | |
| 2022 | $300,682,000 | $300,682,000 | | $0 | $3,212,336 | $3,212,336 | $3,104,776 | $6,317,112 |
| 2023 | $276,654,390 | $276,654,390 | | $0 | $2,955,637 | $2,955,637 | $2,856,672 | $5,812,310 |
| 2024 | $254,548,319 | $254,548,319 | | $0 | $2,719,467 | $2,719,467 | $2,628,410 | $5,347,877 |
| 2025 | $234,210,068 | $234,210,068 | | $0 | $2,502,183 | $2,502,183 | $2,418,402 | $4,920,585 |
| 2026 | $215,498,245 | $215,498,245 | | $0 | $2,302,276 | $2,302,276 | $2,225,187 | $4,527,463 |
| 2027 | $198,282,740 | $198,282,740 | | $0 | $2,118,354 | $2,118,354 | $2,047,424 | $4,165,778 |
| 2028 | $182,443,870 | $182,443,870 | | $0 | $1,949,139 | $1,949,139 | $1,883,875 | $3,833,014 |
| 2029 | $167,871,516 | $167,871,516 | | $0 | $1,793,455 | $1,793,455 | $1,733,404 | $3,526,860 |
| 2030 | $154,464,369 | $154,464,369 | | $0 | $1,650,220 | $1,650,220 | $1,594,965 | $3,245,185 |
| 2031 | $142,129,233 | $142,129,233 | | $0 | $1,518,438 | $1,518,438 | $1,467,595 | $2,986,033 |
| 2032 | $130,780,358 | $130,780,358 | | $0 | $1,397,192 | $1,397,192 | $1,350,409 | $2,747,601 |
| 2033 | $120,338,853 | $120,338,853 | | $0 | $1,285,640 | $1,285,640 | $1,242,593 | $2,528,233 |
| 2034 | $110,732,148 | $110,732,148 | | $0 | $1,183,007 | $1,183,007 | $1,143,396 | $2,326,403 |
| 2035 | $101,893,467 | $101,893,467 | | $0 | $1,088,579 | $1,088,579 | $1,052,130 | $2,140,708 |
| 2036 | $93,761,388 | $93,761,388 | | $0 | $1,001,700 | $1,001,700 | $968,159 | $1,969,859 |
| | | | | | | | | |
| | | | **Total** | **$0** | **$28,677,623** | **$28,677,623** | **$27,717,398** | **$56,395,020** |

Source: CPA, Azure Sky Wind Project, LLC
*Tax Rate per $100 Valuation

**Table 4** examines the estimated direct impact on ad valorem taxes to the school district and Throckmorton County, with all property tax incentives sought being granted using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with the county.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

| Year | Estimated Taxable Value for I&S | Estimated Taxable Value for M&O | | Throckmorton Collegiate ISD I&S Tax Levy | Throckmorton Collegiate ISD M&O Tax Levy | Throckmorton Collegiate ISD M&O and I&S Tax Levies | Throckmorton County Tax Levy | Estimated Total Property Taxes |
|---|---|---|---|---|---|---|---|---|
| | | | **Tax Rate*** | **0.00000** | **1.06835** | | **1.03258** | |
| 2022 | $300,682,000 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2023 | $276,654,390 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2024 | $254,548,319 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2025 | $234,210,068 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2026 | $215,498,245 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2027 | $198,282,740 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2028 | $182,443,870 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2029 | $167,871,516 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2030 | $154,464,369 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2031 | $142,129,233 | $20,000,000 | | $0 | $213,670 | $213,670 | $0 | $213,670 |
| 2032 | $130,780,358 | $130,780,358 | | $0 | $1,397,192 | $1,397,192 | $1,350,409 | $2,747,601 |
| 2033 | $120,338,853 | $120,338,853 | | $0 | $1,285,640 | $1,285,640 | $1,242,593 | $2,528,233 |
| 2034 | $110,732,148 | $110,732,148 | | $0 | $1,183,007 | $1,183,007 | $1,143,396 | $2,326,403 |
| 2035 | $101,893,467 | $101,893,467 | | $0 | $1,088,579 | $1,088,579 | $1,052,130 | $2,140,708 |
| 2036 | $93,761,388 | $93,761,388 | | $0 | $1,001,700 | $1,001,700 | $968,159 | $1,969,859 |
| | | | | | | | | |
| | | | **Total** | **$0** | **$8,092,818** | **$8,092,818** | **$5,756,687** | **$13,849,504** |
| | | | | | | | | |
| | | | **Diff** | **$0** | **$20,584,805** | **$20,584,805** | **$21,960,711** | **$42,545,516** |
| Assumes School Value Limitation and Tax Abatement with the County. | | | | | | | | |

Source: CPA, Azure Sky Wind Project, LLC
*Tax Rate per $100 Valuation

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

## Attachment B – Tax Revenue before 25th Anniversary of Limitation Start

This represents the Comptroller's determination that Azure Sky Wind Project, LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy and direct, indirect and induced tax effects from project employment directly related to this project, using estimated taxable values provided in the application.

| | Tax Year | Estimated ISD M&O Tax Levy Generated (Annual) | Estimated ISD M&O Tax Levy Generated (Cumulative) | Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual) | Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative) |
|---|---|---|---|---|---|
| Limitation Pre-Years | 2019 | $0 | $0 | $0 | $0 |
| | 2020 | $0 | $0 | $0 | $0 |
| | 2021 | $0 | $0 | $0 | $0 |
| Limitation Period (10 Years) | 2022 | $213,670 | $213,670 | $2,998,666 | $2,998,666 |
| | 2023 | $213,670 | $427,340 | $2,741,967 | $5,740,633 |
| | 2024 | $213,670 | $641,010 | $2,505,797 | $8,246,430 |
| | 2025 | $213,670 | $854,680 | $2,288,513 | $10,534,944 |
| | 2026 | $213,670 | $1,068,350 | $2,088,606 | $12,623,549 |
| | 2027 | $213,670 | $1,282,020 | $1,904,684 | $14,528,233 |
| | 2028 | $213,670 | $1,495,690 | $1,735,469 | $16,263,702 |
| | 2029 | $213,670 | $1,709,360 | $1,579,785 | $17,843,487 |
| | 2030 | $213,670 | $1,923,030 | $1,436,550 | $19,280,037 |
| | 2031 | $213,670 | $2,136,700 | $1,304,768 | $20,584,805 |
| Maintain Viable Presence (5 Years) | 2032 | $1,397,192 | $3,533,892 | $0 | $20,584,805 |
| | 2033 | $1,285,640 | $4,819,532 | $0 | $20,584,805 |
| | 2034 | $1,183,007 | $6,002,539 | $0 | $20,584,805 |
| | 2035 | $1,088,579 | $7,091,118 | $0 | $20,584,805 |
| | 2036 | $1,001,700 | $8,092,818 | $0 | $20,584,805 |
| Additional Years as Required by 313.026(c)(1) (10 Years) | 2037 | $921,766 | $9,014,584 | $0 | $20,584,805 |
| | 2038 | $848,222 | $9,862,805 | $0 | $20,584,805 |
| | 2039 | $780,556 | $10,643,361 | $0 | $20,584,805 |
| | 2040 | $718,299 | $11,361,660 | $0 | $20,584,805 |
| | 2041 | $661,017 | $12,022,677 | $0 | $20,584,805 |
| | 2042 | $608,314 | $12,630,991 | $0 | $20,584,805 |
| | 2043 | $559,822 | $13,190,813 | $0 | $20,584,805 |
| | 2044 | $515,206 | $13,706,019 | $0 | $20,584,805 |
| | 2045 | $474,154 | $14,180,173 | $0 | $20,584,805 |
| | 2046 | $436,383 | $14,616,556 | $0 | $20,584,805 |
| | | **$14,616,556** | is less than | **$20,584,805** | |

| Analysis Summary | |
|---|---|
| Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement? | **No** |

NOTE: The analysis above only takes into account this project's estimated impact on the M&O portion of the school district property tax levy directly related to this project.

Source: CPA, Azure Sky Wind Project, LLC

| 0 | Employment | | | Personal Income | | | Revenue & Expenditure | | |
|---|---|---|---|---|---|---|---|---|---|
| Year | Direct | Indirect + Induced | Total | Direct | Indirect + Induced | Total | Revenue | Expenditure | Net Tax Effect |
| 2021 | 300 | 1,554 | 1,854 | $15,750,000 | $109,250,000 | $125,000,000 | 13023376.5 | -3448486.3 | $16,471,863 |
| 2022 | 6 | 66 | 72.2656 | $299,844 | $14,592,734 | $14,892,578 | 625610.4 | 1281738.3 | -$656,128 |
| 2023 | 6 | 15 | 21 | $299,844 | $8,977,500 | $9,277,344 | 473022.5 | 1274108.9 | -$801,086 |
| 2024 | 6 | (18) | -12 | $299,844 | $4,582,969 | $4,882,813 | 389099.1 | 1228332.5 | -$839,233 |
| 2025 | 6 | (31) | -25 | $299,844 | $1,775,351 | $2,075,195 | 259399.4 | 1159668 | -$900,269 |
| 2026 | 6 | (41) | -35 | $299,844 | -$177,774 | $122,070 | 228881.8 | 1068115.2 | -$839,233 |
| 2027 | 6 | (35) | -29 | $299,844 | -$788,125 | -$488,281 | 183105.5 | 946044.9 | -$762,939 |
| 2028 | 6 | (37) | -31 | $299,844 | -$1,276,407 | -$976,563 | 122070.3 | 846862.8 | -$724,793 |
| 2029 | 6 | (35) | -29 | $299,844 | -$1,520,547 | -$1,220,703 | 106811.5 | 762939.5 | -$656,128 |
| 2030 | 6 | (27) | -21 | $299,844 | -$2,252,969 | -$1,953,125 | 76293.9 | 663757.3 | -$587,463 |
| 2031 | 6 | (26) | -20 | $299,844 | -$1,764,688 | -$1,464,844 | 45776.4 | 556945.8 | -$511,169 |
| 2032 | 6 | (18) | -12 | $299,844 | -$2,008,828 | -$1,708,984 | 15258.8 | 511169.4 | -$495,911 |
| 2033 | 6 | (18) | -12 | $299,844 | -$1,520,547 | -$1,220,703 | 0 | 396728.5 | -$396,729 |
| 2034 | 6 | (18) | -12 | $299,844 | -$1,276,407 | -$976,563 | -53405.8 | 320434.6 | -$373,840 |
| 2035 | 6 | (14) | -8 | $299,844 | -$1,520,547 | -$1,220,703 | -83923.3 | 267028.8 | -$350,952 |
| 2036 | 6 | (14) | -8 | $299,844 | -$1,276,407 | -$976,563 | -99182.1 | 167846.7 | -$267,029 |
| 2037 | 6 | (10) | -4 | $299,844 | -$1,276,407 | -$976,563 | -106811.5 | 99182.1 | -$205,994 |
| 2038 | 6 | (16) | -10 | $299,844 | -$1,764,688 | -$1,464,844 | -167846.7 | 61035.2 | -$228,882 |
| 2039 | 6 | (8) | -2 | $299,844 | -$1,032,266 | -$732,422 | -183105.5 | -15258.8 | -$167,847 |
| 2040 | 6 | (18) | -12 | $299,844 | -$2,252,969 | -$1,953,125 | -228881.8 | -68664.6 | -$160,217 |
| 2041 | 6 | (16) | -10 | $299,844 | -$1,520,547 | -$1,220,703 | -228881.8 | -106811.5 | -$122,070 |
| 2042 | 6 | (18) | -12 | $299,844 | -$1,764,688 | -$1,464,844 | -259399.4 | -144958.5 | -$114,441 |
| 2043 | 6 | (20) | -14 | $299,844 | -$1,764,688 | -$1,464,844 | -198364.3 | -167846.7 | -$30,518 |
| 2044 | 6 | (20) | -14 | $299,844 | -$1,764,688 | -$1,464,844 | -259399.4 | -190734.9 | -$68,665 |
| 2045 | 6 | (18) | -12 | $299,844 | -$2,252,969 | -$1,953,125 | -244140.6 | -274658.2 | $30,518 |
| 2046 | 6 | (16) | -10 | $299,844 | -$1,276,407 | -$976,563 | -152587.9 | -259399.4 | $106,812 |
| 2047 | 6 | (12) | -6 | $299,844 | -$299,844 | $0 | -76293.9 | -274658.2 | $198,364 |
| 2048 | 6 | (12) | -6 | $299,844 | $188,437 | $488,281 | -91552.7 | -289917 | $198,364 |
| | | | | | | **Total** | **$13,114,929** | **$6,370,544** | **$6,744,385** |
| | | | | | | | **$21,360,941** | is greater than | **$20,584,805** |

**Analysis Summary**

| | |
|---|---|
| Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement? | **Yes** |

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

## Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that "the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state." This represents the basis for the Comptroller's determination.

**Methodology**

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

**Determination**

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Azure Sky Wind Project, LLC's decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Azure Sky Wind Project, LLC in Tab 5 of their Application for a Limitation on Appraised Value:
  A. "EGP [Enel Green Power] is currently evaluating a large project pipeline of opportunities in Colorado, Illinois, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Oklahoma, Texas, Utah, Wyoming, as well as locations in Argentina, Brazil, Canada, Chile, France, Germany, Italy, Peru, Russia and Spain. With both domestic U.S and international opportunities, the company has the ability to locate projects of this type in any of these states and countries where favorable wind and solar conditions exist. Azure Sky Wind Project, LLC is in direct competition with these other locations."
  B. "The Applicant is actively assessing the financial viability and potential development of this project against other projects in the development pipeline that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates."
  C. "The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at todays contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher."
- Per Tab 5 of the application, "Enel North America Inc. is the parent company of Enel Green Power North America, Inc. who is the parent company of Enel Kansas LLC who is the parent company of Tradewind Energy Inc. who is the parent company of Azure Sky Solar, LLC."

- According to the Enel Green Power news release dated March 27, 2019, "Enel Green Power has closed an agreement today to purchase Kansas-based renewable developer Tradewind Energy, Inc. Under the agreement, EGP purchased all of Tradewind's development platform comprising of 13 GW of wind, solar and storage projects located throughout the US. …This strategic acquisition will enable EGP to manage all aspects of the renewable value chain in North America, from greenfield development through operations. Following the transaction, EGP will integrate Tradewind's development expertise across key areas of renewable growth for the company including wind, solar and storage."
- In the Enel Group's interim *Half –Year Financial Report at June 30, 2019*, the company reports a list of subsidiaries, associates and other significant equity investments of Enel SpA as of June 30, 2019, including Azure Sky Wind Project, LLC held by Tradewind Energy, Inc.
- According to the March 30, 2020 Throckmorton Collegiate ISD Board of Trustees Meeting Minutes, reflects on that day the Board accepted the project.
  A. "Motion to approve Application for Appraised Value Limitation on Qualified Property from Azure Sky Wind Project, LLC, pursuant to Texas Tax Code § 313; authorize the Superintendent of Schools to review the Application for completeness and submit the Application to the Texas Comptroller of Public Accounts; and authorize the Superintendent of Schools to approve any request for extension of the deadline for Board action beyond the 150-day Board review period, as may be required."
- A June 10, 2019 *Energy Acuity* article highlights ten wind projects to watch in 2019 and 2020 including the applicantt:
  A. Azure Sky Wind 1 – 350 MW (Capacity); Pre-Construction (Status); Docket #: ERCOT 20INR0119
  B. Azure Sky Wind 2 – 350 MW (Capacity); Pre-Construction (Status); Docket #: ERCOT 20INR0120
- In a March 2019 *Monthly Generator Interconnection Status Report* released on April 1, 2019 by ERCOT, there are two references of Azure Sky Wind. When asked about Azure Sky Wind 1 and Azure Sky Wind 2, the Tradewind Energy Inc. representative stated, "20INR0120 was previously known as Azure Sky Wind 2. Since ERCOT used to allow primary and secondary POI options for one filing, both were filed with options for both POIs. 20INR0119 was withdrawn for the Clear Crossing POI, so now we just have Vortex on the Oncor t-line from Clear Crossing to Willow Creek."
- Supplemental Information provided by the applicant and per Tab 5 of the application indicated the following:
  A. Is this project known by any specific names not otherwise mentioned in this application? *The only other name would be the name ERCOT assigns generating projects. Vortex Wind - 20INR0120.*
  B. Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency. *Same. Vortex Wind - 20INR0120.*
  C. Has this project applied to ERCOT at this time? If so, please provide the project's INR number and when was it assigned. *Vortex Wind - 20INR0120 02/28/2019*

**Supporting Information**

a) Section 8 of the Application for a Limitation on Appraised Value
b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
c) Additional information provided by the Applicant or located by the Comptroller

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

# Supporting Information

## Section 8 of the Application for a Limitation on Appraised Value

## SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☑ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☑ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☑ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☑ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☑ Yes ☐ No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

## SECTION 9: Projected Timeline

**NOTE**: Only construction beginning after the application review start date (the date the Texas Comptroller of Public Accounts deems the application complete) can be considered qualified property and/or qualified investment.

1. Estimated school board ratification of final agreement: September 2020
2. Estimated commencement of construction: January 2021
3. Beginning of qualifying time period (MM/DD/YYYY): 01/01/2021
4. First year of limitation (MM/DD/YYYY): 01/01/2022

4a. For the beginning of the limitation period, notate which **one of the following** will apply according to provision of 313.027(a-1)(2):

☐ A. January 1 following the application date ☐ B. January 1 following the end of QTP

☑ C. January 1 following the commencement of commercial operations

5. Commencement of commercial operations: December 2021

## SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located: Throckmorton County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property: Throckmorton CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

M&O (ISD): Throckmorton CISD; 100%; $1.06835 (Name, tax rate and percent of project)

I&S (ISD): Throckmorton CISD; 100%; $0.0 (Name, tax rate and percent of project)

County: Throckmorton County; 100%; $1.032578 (Name, tax rate and percent of project)

City: N/A (Name, tax rate and percent of project)

Hospital District: N/A (Name, tax rate and percent of project)

Water District: N/A (Name, tax rate and percent of project)

Other (describe): N/A (Name, tax rate and percent of project)

Other (describe): N/A (Name, tax rate and percent of project)

# Supporting Information

## Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value

TAB 5

*Documentation to assist in determining if limitation is a determining factor.*

Enel Green Power (EGP) is present in 29 countries in 5 continents with a managed capacity of over 43 GW and over 1,200 plants. Our production mix includes the main renewable sources: wind, solar, hydroelectric and geothermal. Worldwide, EGP are one of the main renewable operators with an annual production of about 82 TWh, produced mainly from water, sun, wind and heat from the earth. Enel North America Inc. is the parent company of Enel Green Power North America, Inc. who is the parent company of Enel Kansas LLC who is the parent company of Tradewind Energy Inc. who is the parent company of Azure Sky Wind Project, LLC

In North America, Enel Green Power operates more than 100 power plants with a total managed capacity of over 5.11 GW powered by renewable hydropower, wind, geothermal and solar energy. EGP is currently evaluating a large project pipeline of opportunities in Colorado, Illinois, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Oklahoma, Texas, Utah, Wyoming, as well as locations in Argentina, Brazil, Canada, Chile, France, Germany, Italy, Peru, Russia and Spain. With both domestic U.S and international opportunities, the company has the ability to locate projects of this type in any of these states and countries where favorable wind and solar conditions exist. Azure Sky Wind Project, LLC is in direct competition with these other locations.

The Applicant is actively assessing the financial viability and potential development of this project against other projects in the development pipeline that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets in other areas of the country that have statewide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

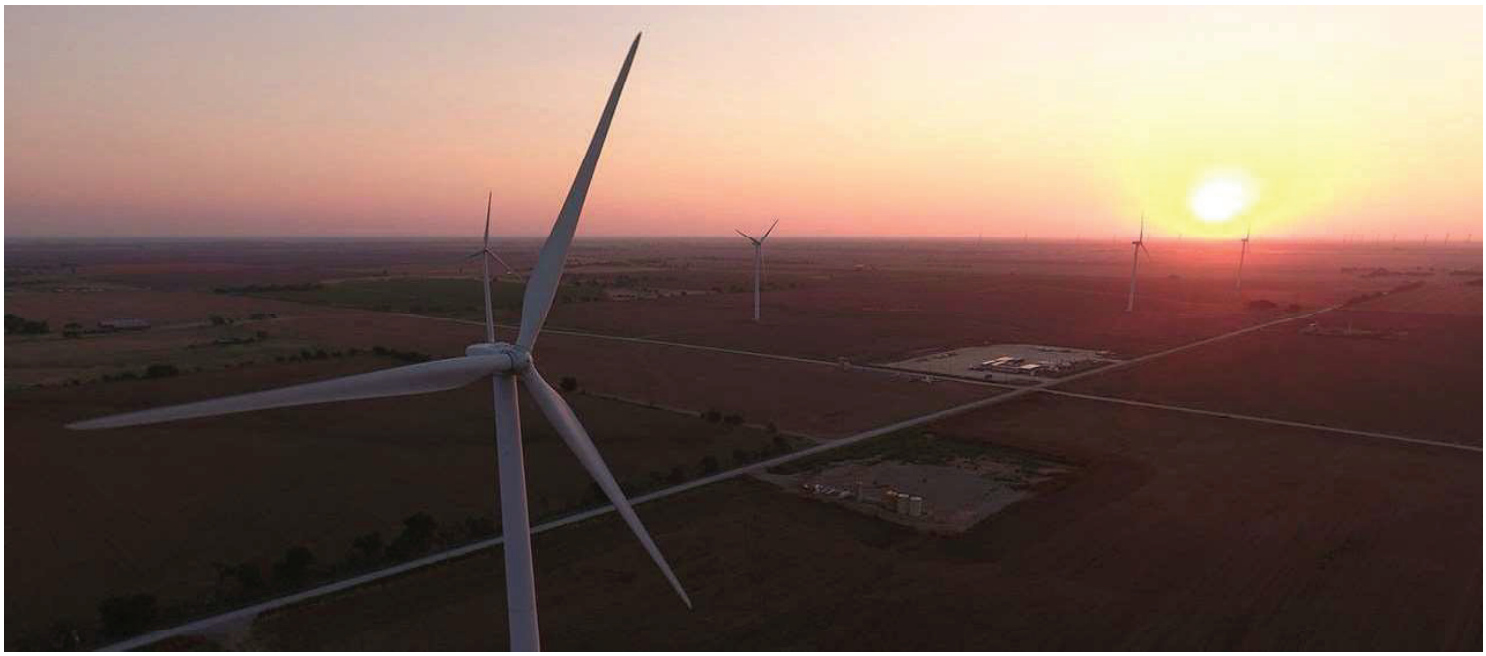
The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at todays contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.

# Supporting Information

Additional information provided by the Applicant or located by the Comptroller

# Enel Green Power acquires U.S. renewable developer Tradewind Energy

Published on Wednesday, 27 March 2019



*Enel Green Power has completed the acquisition of Tradewind Energy, a Kansas company specializing in renewable power. This strategic acquisition will enable EGP to manage all aspects of the renewable value chain in North America, from greenfield development through operations.*

Enel Green Power has closed an agreement today to purchase Kansas-based renewable developer **Tradewind Energy**, Inc.

Under the agreement, EGP purchased all of Tradewind's development platform comprising of **13 GW** of wind, solar and storage projects located throughout the US.

Shortly after the closing of EGP's purchase of Tradewind, the company signed an agreement with Macquarie Group's **Green Investment Group** to sell **Savion**, LLC, a 100% subsidiary of Tradewind that includes a development platform including 6 GW of solar and storage pipeline projects.

The closing of the transaction with Macquarie, expected mid-year, is pending regulatory approval.

Through this sale, EGP is able to generate **immediate returns** on portions of the acquired portfolio while retaining ownership of a strategic pipeline of around 7 GW of wind projects.

This strategic acquisition will enable EGP to manage all aspects of the **renewable value chain in North America**, from greenfield development through operations. Following the transaction, EGP will integrate Tradewind's development expertise across key areas of renewable growth for the company including wind, solar and storage.

> "Through this deal we are acquiring an experienced renewable development company to help carry out our North American growth strategy across all technologies with even greater speed and efficiency, thereby strengthening our position in the competitive US market. We are further able to capitalize on our investment and secure additional value for our company through the sale of certain development assets that will deliver immediate returns."
>
> – Georgios Papadimitriou, Head of Enel Green Power North America

Enel Green Power and Tradewind Energy, headquartered in Lenexa, Kansas, have been **strategic development partners** since 2006, supporting EGP's growth in the US wind market.

Over the course of this partnership, EGP successfully constructed and began operations of around **3.9 GW of capacity** developed by Tradewind.

With this current acquisition, Enel Green Power will further expand its presence in Kansas where the company is the **largest wind operator with more than 1.4 GW of operational wind energy**.

# Half-Year Financial Report at June 30, 2019

# Subsidiaries, associates and other significant equity investments of the Enel Group at June 30, 2019

In compliance with CONSOB Notice DEM/6064293 of July 28, 2006, a list of subsidiaries and associates of Enel SpA at June 30, 2019, pursuant to Article 2359 of the Italian Civil Code, and of other significant equity investments is provided below. Enel has full title to all investments.

The following information is included for each company: name, registered office, country, share capital, currency in which share capital is denominated, activity, method of consolidation, Group companies that have a stake in the company and their respective ownership share, and the Group's ownership share.

| Company name | Headquarters | Country | Share capital | Currency | Activity | Consolidation method | Held by | % holding | Group % holding |
|---|---|---|---|---|---|---|---|---|---|
| Aysén Energía SA en liquidación | Santiago | Chile | 4,900,100.00 | CLP | Electricity | Equity | Enel Generación Chile SA | 51.00 | 29.54 |
| Aysén Transmisión SA en liquidación | Santiago | Chile | 22,368,000.00 | CLP | Electricity generation and sale | Equity | Enel Generación Chile SA | 51.00 | 29.54 |
| Azure Sky Solar Project LLC | Andover (Massachusetts) | USA | 1.00 | USD | Electricity generation and sale from renewable resources | Line-by-line | Tradewind Energy Inc. | 100.00 | 100.00 |
| Azure Sky Wind Project LLC | Andover (Massachusetts) | USA | 1.00 | USD | Electricity generation and sale from renewable resources | Line-by-line | Tradewind Energy Inc. | 100.00 | 100.00 |
| Baikal Enterprise SL | Alaoir (Islas Baleares) | Spain | 3,006.00 | EUR | Electricity generation and sale from renewable resources | Line-by-line | Enel Green Power España SL | 100.00 | 70.10 |
| Baleares Energy SL | Alcudia (Islas Baleares) | Spain | 4,509.00 | EUR | Electricity generation and sale from renewable resources | Line-by-line | Enel Green Power España SL | 100.00 | 70.10 |
| Barnet Hydro Company LLC | Burlington (Vermont) | USA | - | USD | Electricity generation from renewable resources | AFS | Enel Green Power North America Inc.<br>Sweetwater Hydroelectric LLC | 10.00<br>90.00 | 100.00 |
| Baylio Solar SLU | Seville | Spain | 3,000.00 | EUR | Electricity generation from renewable resources | Line-by-line | Enel Green Power España SL | 100.00 | 70.10 |
| Beaver Falls Water Power Company | Philadelphia (Pennsylvania) | USA | - | USD | Electricity generation from renewable resources | Line-by-line | Beaver Valley Holdings LLC | 67.50 | 67.50 |
| Beaver Valley Holdings LLC | Philadelphia (Pennsylvania) | USA | - | USD | Electricity generation from renewable resources | Line-by-line | Enel Green Power North America Inc. | 100.00 | 100.00 |
| Beaver Valley Power Company LLC | Philadelphia (Pennsylvania) | USA | - | USD | Electricity generation from renewable resources | Equity | EGPNA REP Hydro Holdings LLC | 100.00 | 50.00 |
| Belomechetskaya WPS | Moscow | Russian Federation | 3,010,000.00 | RUB | Renewable energy | Line-by-line | Enel Green Power Rus Limited Liability Company | 100.00 | 100.00 |
| Bioenergy Casei Gerola Srl | Rome | Italy | 100,000.00 | EUR | Electricity generation from renewable resources | Line-by-line | Enel Green Power SpA | 100.00 | 100.00 |
| Black River Hydro Assoc. | New York (New York) | USA | - | USD | Electricity generation from renewable resources | Equity | (Cataldo) Hydro Power Associates<br>Enel Green Power North America Inc. | 75.00<br>25.00 | 62.50 |
| BLP Vayu (Project 1) Private Limited | Haryana | India | 10,000,000.00 | INR | Electricity generation from renewable resources | Line-by-line | Enel Green Power India Private Limited (formerly BLP Energy Private Limited) | 100.00 | 76.56 |
| BLP Vayu (Project 2) Private Limited | Haryana | India | 45,000,000.00 | INR | Electricity generation from renewable resources | Line-by-line | Enel Green Power India Private Limited (formerly BLP Energy Private Limited) | 100.00 | 76.56 |
| BLP Wind Project (Amberi) Private Limited | New Delhi | India | 5,000,000.00 | INR | Electricity generation from renewable resources | Line-by-line | Enel Green Power India Private Limited (formerly BLP Energy Private Limited) | 100.00 | 76.56 |
| Blue Star Wind Project LLC | Andover (Massachusetts) | USA | 1.00 | USD | Electricity generation and sale from renewable resources | Line-by-line | Tradewind Energy Inc. | 100.00 | 100.00 |
| BluRe M.A. | Manternach | Luxembourg | 6,400,000.00 | EUR | Insurance company | - | Slovenské elektrárne AS | 5.00 | 1.65 |
| Boiro Energía SA | Boiro | Spain | 601,010.00 | EUR | Electricity generation from renewable resources | Equity | Enel Green Power España SL | 40.00 | 28.04 |

THROCKMORTON COLLEGIATE ISO BOARD OF EDUCATION **REGULAR** MEETING

LOCATION: Board Room, Throckmorton High School, 210 College Street, Throckmorton, Texas 76483 and virtually at: **meet.google.com/kfc-bbvf-zxb.**
DATE: March 30, 2020 TIME: 7:00 p.m.

MEMBERS PRESENT: Kathy Thorp, Sandra Redwine, Terry Don Barrington, Whitney Waller, Gus Dormier; Kena Whitfield; *Woody* Woods
MEMBERS ABSENT:
PRESENT: Dr. Michelle Cline, Superintendent
VISITORS: Rick Lambert (PYT)

ORDER OF BUSINESS:

1. President Kathy Thorp called the meeting to order at 7:00 p.m., and quorum was established.

2. Motion to approve Application for Appraised Value Limitation on Qualified Property from Azure Sky Wind Project, LLC, pursuant to Texas Tax Code § 313; authorize the Superintendent of Schools to review the Application for completeness and submit the Application to the Texas Comptroller of Public Accounts; and authorize the Superintendent of Schools to approve *any* request for extension of the deadline for Board action beyond the 150-Jay Board review period, as may be required:
Made by: *Woody* Woods Seconded by: Kena Whitfield Vote: 6 For, 0 Against, 1 Abstained

3. Motion to approve MOU with Trinity Valley Community College:
Made by: *Woody* Woods Seconded by: Kathy Thorp Vote: 7 For, 0 Against, 0 Abstained

4. Motion to approve School Board election May 2020:
**Made** by: Terry Don Barrington Seconded by: Gus Dormier Vote: 6 For, 0 Against, 1 Abstained

5. Motion to approve Updated Performance Contract for Collegiate Edu-Nation to *seNe* as Operating Partner for In-District Charter:
Made by: Gus Donnier Seconded by: Kena Whitfield Vote: 7 For, 0 Against, 0 Abstained

6. Motion to approve Bank loan of $110,000 to complete *gym* repairs, HVAC repairs:
Made by: *Woody* Woods Seconded by: Kathy Thorp Vote: 7 For, 0 Against, 0 Abstained

7. Motion to approve extension of counselor's contract, professional contracts as presented:
Made by: Woody Woods Seconded by: Gus Dormier Vote: 7 For, 0 Against, 0 Abstained

8. Motion to approve band director's contract as presented:
Made by: Kena Whitfield Seconded by: Kathy Thorp Vote: 7 For, 0 Against, 0 Abstained

9. Motion to approve stipend for instructional coach:
Made by: Kena Whitfield Seconded by: Terry Don Barrington Vote: 7 For, OAgainst, 0 Abstained

10. Motion to approve consent action agenda:
    a. Minutes of Previous Mee!Ing(s)
    b. Financial report and payment of bills
Made by: Kathy Thorp Seconded by: Woody Woods Vote: 7 For, OAgainst, OAbstained

11. Motion to adjourn (8:26 pm):
Made by: Woody Woods Seconded by: Kathy Thorp Vote: 7 For, 0 Against, 0 Abstained

Kathy Thorp

Kathy Thorp, President

hdraRedwine, Secretary

energyacuity
Intelligence Powering Growth

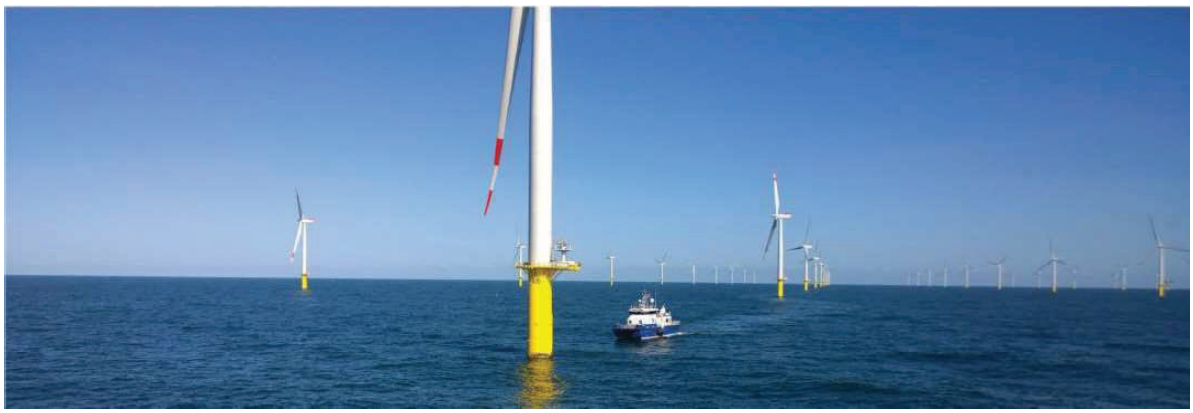
# 10 U.S. Wind Projects To Watch In 2019 & 2020

by Greg Zimmerman | Jun 10, 2019 | 0 comments

**Energy Acuity** is a leading provider of power generation and power delivery market intelligence. Our analysts have identified impactful wind projects, of all different shapes and sizes, scheduled to break ground or go operational in 2020. Whether you're looking to get involved in the project or you're just fascinated by wind farm development, here are 10 projects to keep an eye on as we head into 2020.

**Source**: **Energy Acuity Renewables Platform**

## Top 10 U.S. Wind Projects To Watch In 2020



**1.) Kitty Hawk**

**Capacity**: 1486.00 MW

### 5.) Grape Creek Wind

**Capacity**: 525.00 MW

**Status**: Pre-Construction

**Location**: Coke County, TX

**Investment (M US$)**: $1,631.80

**ISO Region**: ERCOT

**Grape Creek Wind** Wind - Onshore

Project Last Updated: 6/5/2019

Overview | Companies Involved | Analyst Notes | Key Company Contacts | Substations

| | | | |
|---|---|---|---|
| Capacity: | 525.000 MW | NERC Region: | TRE |
| Status: | Pre-Construction | ISO System: | ERCOT |
| Location: | Coke County, TX, USA | Docket Number: | ERCOT - 19INR0156 |
| Investment (M US$): | $1,631.8 * | | |

Most Recent Analyst Note:

| Date | Note Type | Contact | Contact Company |
|---|---|---|---|
| 3/4/2019 | Data Source | -- | Electric Reliability Council of Texas, Inc. (ERCOT) |

Notes: Per ERCOT, the capacity is now 525 MW and the projected COD is October 2020.

Future Production

| Time of Change | Year of Change | Status | Capacity |
|---|---|---|---|
| First Quarter | 2020 | Under Construction | 525.000 |
| October | 2020 | Operating | 525.000 |

Key Companies Involved:

| Company Name | Role | Unit Supplied | Model | Number Supplied | Total Supplied Capacity |
|---|---|---|---|---|---|
| Apex Clean Energy | Developer | | | | |

### 6.) Azure Sky Wind 1 & 2

**Capacity**: 350.00 MW

**Status**: Pre-Construction

**Location**: Throckmorton County, TX

**Investment (M US$)**: $1,087.80

**ISO Region**: ERCOT

## Azure Sky Wind 1 Wind - Onshore

Project Last Updated: 6/5/2019

Overview | Companies Involved | Analyst Notes | Key Company Contacts

| | | | |
|---|---|---|---|
| Capacity: | 350.000 MW | NERC Region: | TRE |
| Status: | Pre-Construction | ISO System: | ERCOT |
| Location: | Throckmorton County, TX, USA | Docket Number: | ERCOT - 20INR0119 |
| Investment (M US$): | $1,087.8 * | | |

Most Recent Analyst Note:

| Date | Note Type | Contact | Contact Company |
|---|---|---|---|
| 12/4/2018 | Data Source | -- | Electric Reliability Council of Texas, Inc. (ERCOT) |

Notes: This project was added via information from the ERCOT GIS reports: (Data Source URL)

Future Production

| Time of Change | Year of Change | Status | Capacity |
|---|---|---|---|
| June 30 | 2019 | Under Construction | 350.000 |
| November | 2020 | Operating | 350.000 |

Key Companies Involved:

| Company Name | Role | Unit Supplied | Model | Number Supplied | Total Supplied Capacity |
|---|---|---|---|---|---|
| Tradewind Energy, Inc. | Developer | | | | |
| Tradewind Energy, Inc. | Owner | | | | |

## Azure Sky Wind 2 Wind - Onshore

Project Last Updated: 6/5/2019

Overview | Companies Involved | Analyst Notes | Key Company Contacts

| | | | |
|---|---|---|---|
| Capacity: | 350.000 MW | NERC Region: | TRE |
| Status: | Pre-Construction | ISO System: | ERCOT |
| Location: | Throckmorton County, TX, USA | Docket Number: | ERCOT - 20INR0120 |
| Investment (M US$): | $1,087.8 * | | |

Most Recent Analyst Note:

| Date | Note Type | Contact | Contact Company |
|---|---|---|---|
| 3/4/2019 | Data Source | -- | Electric Reliability Council of Texas, Inc. (ERCOT) |

Notes: This project was new to the February 2019 GIS report published by ERCOT.

Future Production

| Time of Change | Year of Change | Status | Capacity |
|---|---|---|---|
| Mid | 2020 | Under Construction | 350.000 |
| December | 2021 | Operating | 350.000 |

Key Companies Involved:

| Company Name | Role | Unit Supplied | Model | Number Supplied | Total Supplied Capacity |
|---|---|---|---|---|---|
| Tradewind Energy, Inc. | Developer | | | | |
| Tradewind Energy, Inc. | Owner | | | | |

### 7.) Wild Rose Wind

**Capacity**: 302.50 MW

**Status**: Pre-Construction

**Location**: Swisher County, TX

GINR Activity: **Mar 01, 2019** to **Mar 31, 2019**

## Table of Contents



Time of Report Run: **Apr 1, 2019 8:00:27 AM**

## Acronyms

GINR = Generation Interconnection or Change Request
COD = Commercial Operation Date
SS = Security Screening Study
FIS = Full Interconnection Study
IA = Interconnection Agreement; can be either of the following:
- Standard Generation Interconnection Agreement (SGIA)
- Public financially binding agreement
- An official letter from a Municipally Owned Utility or Electric Cooperative signifying developer intent to build and operate generation facilities and interconnect with the MOU or EC

POI = Point of Interconnection
INR = Interconnection Request Number
TSP = Transmission Service Provider
NtP = Notice-to-Proceed given to the TSP for interconnection construction
CDR = Capacity, Demand and Reserves Report
SFS = Sufficient Financial Security provided to the TSP for construction of the interconnection facilities
QSA = Quarterly Stability Assessment

**Fuel Types**
BIO = Biomass
COA = Coal
GAS = Gas
GEO = Geothermal
HYD = Hydrogen
NUC = Nuclear
OIL = Fuel Oil
OTH = Other
PET = Petcoke
SOL = Solar
WAT = Water
WIN = Wind

**Technology Types**
BA = Battery Energy Storage
CC = Combined-Cycle
CE = Compressed Air Energy Storage
CP = Concentrated Solar Power
EN = Energy Storage
FC = Fuel Cell
GT = Combustion (gas) Turbine, but not part of a Combined-Cycle
HY = Hydroelectric Turbine
IC = Internal Combustion Engine, eg. Reciprocating
OT = Other
PV = Photovoltaic Solar
ST = Steam Turbine other than Combined-Cycle
WT = Wind Turbine

## GINR Project Details

**NOTES:**
Due to Protocol confidentiality provisions, only those projects for which a Full Interconnection Study has been requested are included.

The megawatt capacities for projects identified as repowering are reported on a net change basis with respect to the original capacity amount, and thus may have zero or negative values. For projects where increased self-serve load is part of the interconnection studies, the reported capacity is the maximum net MW available to the grid.

The construction start date is the date physical on-site work of a significant nature (such as excavation for footings or foundations or pouring of concrete for foundations) has begun and is on-going. Additionally, major equipment items (such as turbines or step-up transformers) are on-site, in route to the site, or being manufactured under a binding contract with significant financial commitments. The construction end date is the date when all plant systems are ready for commissioning/startup activities. Note that the reporting of Construction Start and End Dates will not begin until ERCOT's online GINR system is available to project developers for data entry.

Blank cells on Air Permit, GHG Permit and Water Availability indicate the emission permits/proof of water supplies are required but have not been obtained or reported to ERCOT yet.

| Project Attributes | | | | | | | | | | | Changes from Last Report |
|---|---|---|---|---|---|---|---|---|---|---|---|
| INR | Project Name | GINR Study Phase | Interconnecting Entity | POI Location | County | CDR Reporting Zone | Projected COD | Fuel | Technology | Capacity (MW) | Change indicators: Proj Name, MW Size , COD, SFS/NtP, FIS Request |
| 08INR0019b | Grandview 5 W | SS Completed, FIS Started, No IA | Eon | 79005 Railhead 345kV | Gray | PANHANDLE | 12/15/2020 | WIN | WT | 249 | |
| 11INR0054 | Midway Wind | SS Completed, FIS Completed, IA | Apex Clean | 8961 Whitepoint 138kV | San Patricio | COASTAL | 04/05/2019 | WIN | WT | 162.9 | COD |
| 11INR0062 | Shaffer | SS Completed, FIS Completed, IA | Clearway Energy | 85000 Nelson Sharpe 345kV | Nueces | COASTAL | 05/22/2019 | WIN | WT | 226 | COD |
| 12INR0002a | Silver Canyon Wind A | SS Completed, FIS Completed, IA | EDP Renewables | 79503 Tule Canyon 345kV | Briscoe | PANHANDLE | 10/31/2020 | WIN | WT | 200 | |
| 12INR0055 | S_Hills Wind | SS Completed, FIS Completed, IA | SEYMOUR HILLS WIND PROJECT, LLC | 33782 Mabelle 69kV | Baylor | WEST | 05/15/2019 | WIN | WT | 30.24 | COD |
| 12INR0059b | HOVEY (Barilla Solar 1B) | SS Completed, FIS Completed, IA | First Solar | 60385 Solstice 138kV | Pecos | WEST | 02/28/2019 | SOL | PV | 7.4 | |
| 12INR0060 | Wilson Ranch | SS Completed, FIS Completed, IA | ENGIE | 76003 Big Hill 345kV | Schleicher | WEST | 05/31/2019 | WIN | WT | 199.5 | |
| 13INR0010a | Mariah Del Este | SS Completed, FIS Started, IA | Mariah Acquisition | 141765 Mariah 345kV | Parmer | PANHANDLE | 10/30/2020 | WIN | WT | 152.5 | |
| 13INR0010def | Scandia Wind DEF | SS Completed, FIS Started, IA | Scandia Wind LLC | 141765 Mariah 345kV | Parmer | PANHANDLE | 04/01/2020 | WIN | WT | 600.3 | |
| 13INR0025 | Northdraw Wind | SS Completed, FIS Started, IA | National Renewable Solutions | 79504 AJ Swope 345kV | Randall | PANHANDLE | 08/01/2020 | WIN | WT | 150 | |
| 13INR0026 | Canadian Breaks Wind | SS Completed, FIS Completed, IA | Macquarie Cap | Tap 345kV 79502 Windmill - 79504 AJ Swope | Oldham | PANHANDLE | 09/13/2019 | WIN | WT | 210 | |
| 13INR0038 | Wildrose Wind | SS Completed, FIS Started, IA | S Power | 79501 Ogallala 345kV | Swisher | PANHANDLE | 12/30/2021 | WIN | WT | 302.5 | |
| 14INR0009 | WKN Amadeus Wind | SS Completed, FIS Started, IA | WKN | tap 345kV 11305 Dermott - 60704 Kirchhof | Fisher | WEST | 05/15/2020 | WIN | WT | 245.9 | SFS/NtP |
| 14INR0030c | Panhandle Wind 3 | SS Completed, FIS Started, IA | Pattern Energy | 79005 Railhead 345kV | Carson | PANHANDLE | 12/01/2020 | WIN | WT | 248 | |
| 14INR0033 | Goodnight Wind | SS Completed, FIS Completed, IA | FGE Power | tap 345kV 79500 Alibates - 79503 Tule Canyon | Armstrong | PANHANDLE | 08/15/2020 | WIN | WT | 504.4 | MW Size COD |
| 14INR0044 | West of Pecos Solar | SS Completed, FIS Started, IA | Eon | 11083 Riverton 138kV | Reeves | WEST | 12/15/2019 | SOL | PV | 100 | |
| 14INR0045 | Torrecillas Wind | SS Completed, FIS Completed, IA | Nextera | 161252, 161301 Torrecillas 34.5kV | Webb | SOUTH | 04/15/2019 | WIN | WT | 300.5 | COD |
| 15INR0034 | El Algodon Alto W | SS Completed, FIS Started, No IA | Eon | tap 345kV 8455 Lon Hill - 5725 Pawnee | San Patricio | COASTAL | 12/31/2020 | WIN | WT | 201 | |
| 15INR0044 | Corazon Solar | SS Completed, FIS Started, No IA | Enerverse | 80219 Lobo 345kV | Webb | SOUTH | 12/31/2019 | SOL | PV | 200 | |
| 15INR0051 | Tierra Blanca W | SS Completed, FIS Started, No IA | Eon | 79501 Ogallala 345kV | Randall | PANHANDLE | 12/15/2021 | WIN | WT | 200 | COD |
| 15INR0059 | Emerald Grove Solar | SS Completed, FIS Started, IA | Cypress Creek Renewables | 6601 Rio Pecos 138kV | Pecos | WEST | 04/10/2020 | SOL | PV | 108 | COD |
| 15INR0063 | Easter Wind | SS Completed, FIS Completed, IA | TriGlobal | 79502 Windmill 345kV | Castro | PANHANDLE | 10/31/2020 | WIN | WT | 307.5 | |
| 15INR0064b | Harald (BearKat Wind B) | SS Completed, FIS Completed, IA | CIP | 59903 Bearkat 345kV | Glasscock | WEST | 12/13/2019 | WIN | WT | 162.1 | |
| 15INR0090 | Pflugerville Solar | SS Completed, FIS Started, IA | RRE Solar | tap 138kV 7336 Gillie - 3650 Elgin | Travis | SOUTH | 12/31/2019 | SOL | PV | 144 | |
| 16INR0003 | LEVEE (Freeport LNG) | SS Completed, FIS Completed, IA | Freeport LNG | 43336 Oyster Cr 138kV | Brazoria | COASTAL | 08/10/2019 | GAS | GT | 11 | |
| 16INR0010 | FGE Texas 1 Gas | SS Completed, FIS Started, IA | FGE Power | Tap 345kV 1030 Morgan - 1025 Falcon | Mitchell | WEST | 04/30/2021 | GAS | CC | 742.9 | |
| 16INR0012 | Stella 2 Wind | SS Completed, FIS Started, No IA | Eon | tap 345kV 80076 Ajo - 80071 Zorillo | Kenedy | COASTAL | 12/30/2020 | WIN | WT | 201 | |
| 16INR0014 | Cattleman Wind A | SS Completed, FIS Started, No IA | Eon | tap 345kV 79501 Ogallala - 79502 Windmill | Castro | PANHANDLE | 09/01/2021 | WIN | WT | 201.6 | |
| 16INR0014b | Cattleman Wind B | SS Completed, FIS Started, No IA | Eon | tap 345kV 79501 Ogallala - 79502 Windmill | Castro | PANHANDLE | 09/01/2021 | WIN | WT | 201.6 | |
| 16INR0019 | BlueBell Solar | SS Completed, FIS Completed, IA | Nextera | 76090 Divide 345kV | Coke | WEST | 04/15/2019 | SOL | PV | 30 | COD |
| 16INR0033 | Hart Wind | SS Completed, FIS Completed, IA | Orion | 79501 Ogallala 345kV | Castro | PANHANDLE | 12/31/2020 | WIN | WT | 150 | |

| INR | Project Name | GINR Study Phase | Interconnecting Entity | POI Location | County | CDR Reporting Zone | Projected COD | Fuel | Technology | Capacity (MW) | Change indicators: Proj Name, MW Size , COD, SFS/NtP, FIS Request |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 20INR0097 | El Suaz Ranch | SS Completed, FIS Started, No IA | El Sauz Ranch Wind, LLC | 8318 Rio Hondo 345kV | Willacy | COASTAL | 09/30/2021 | WIN | WT | 301.74 | FIS Request |
| 20INR0098 | Danciger Solar | SS Completed, FIS Started, No IA | Tradewind Energy | tap 138kV 43120 Pledger - 43380 W Columbia | Brazoria | COASTAL | 12/31/2021 | SOL | PV | 200 | |
| 20INR0100 | Westoria Storage | SS Completed, FIS Started, No IA | Tradewind Energy | Nash (Bus #42980) to West Columbia (Bus #43380) | Brazoria | COASTAL | 12/31/2021 | OTH | BA | 58 | |
| 20INR0101 | Westoria Solar | SS Completed, FIS Started, No IA | Tradewind Energy | tap 138kV 42980 Nash - 43380 W Columbia | Brazoria | COASTAL | 12/31/2021 | SOL | PV | 200 | |
| 20INR0102 | Atascosa I Solar | SS Completed, FIS Started, No IA | Core Solar | tap 138kV 8221 Big Foot - 8203 Pleasant | Dawson | WEST | 12/31/2020 | SOL | PV | 126.6 | |
| 20INR0104 | GoodAlta | SS Completed, FIS Started, No IA | Alta Power | 3483 Goodloe 138kV | Navarro | NORTH | 04/01/2021 | GAS | GT | 150 | |
| 20INR0106 | Wang Solar | SS Completed, FIS Started, No IA | Belltown Power | tap 345kV 3409 LakeCr1 - 3414 TempSS | Falls | NORTH | 10/01/2020 | SOL | PV | 120 | |
| 20INR0112 | Walstrom | SS Completed, FIS Started, No IA | Castleman Power | 46220 Peters 138kV | Austin | SOUTH | 05/01/2020 | GAS | GT | 200 | |
| 20INR0116 | Gusty Hill Wind | SS Completed, FIS Started, No IA | Gusty Hill Wind Project, LLC | tap 7387 Kunitz 138 kV - 71097 Culberson 138kV | Culberson | WEST | 12/31/2021 | WIN | WT | 350 | FIS Request |
| 20INR0118 | Merrifield Solar | SS Completed, FIS Started, No IA | Belltown Power | tap 69kV 3523 Hillsboro - 3543 Mertens or tap 345kV 1906 Venus - 68090 Sam | Hill | NORTH | 12/01/2020 | SOL | PV | 80 | |
| **20INR0119** | **Azure Sky Wind 1** | SS Completed, FIS Started, No IA | Tradewind Energy | 60515 Clear Crossing 345kV or tap 60515 - 1421 WillowCr | Throckmorton | WEST | 09/30/2020 | WIN | WT | 350 | |
| **20INR0120** | **Azure Sky Wind 2** | SS Completed, FIS Started, No IA | Tradewind Energy | 60515 Clear Crossing 345kV or tap 60515 - 1421 WillowCr | Throckmorton | WEST | 12/31/2021 | WIN | WT | 350 | |
| 20INR0126 | Robles Solar | SS Completed, FIS Started, No IA | Cypress Creek Renewables | 8283 Asherton 138kV | Dimmit | SOUTH | 12/31/2020 | SOL | PV | 200 | |
| 20INR0128 | EK Tipton Solar | SS Completed, FIS Started, No IA | Energie Kontor | 6673 Musquiz 138kV | Reeves | WEST | 12/31/2020 | SOL | PV | 101.63 | |
| 20INR0129 | Foxtrot Wind | SS Completed, FIS Started, No IA | Lincoln Clean | Pawnee 345 kV bus 5725 | Karnes | SOUTH | 12/01/2020 | WIN | WT | 504 | |
| 20INR0130 | Ramsey Solar | SS Completed, FIS Started, No IA | Hecate Energy | 44200 Hillje 345kV | Wharton | SOUTH | 06/01/2020 | SOL | PV | 514 | |
| 20INR0132 | Altajac | SS Completed, FIS Started, No IA | Alta Power | 3253 Jaxvlsw 138kV | Cherokee | NORTH | 04/01/2021 | GAS | GT | 150 | |
| 20INR0133 | Thickgrass Solar | SS Completed, FIS Started, No IA | Origis Energy | 8115 Wadsworth 138kV OR loop into STP - Jones Creek 345-kV line | Matagorda | COASTAL | 06/30/2020 | SOL | PV | 148.7 | FIS Request |
| 20INR0134 | Half Moon Solar | SS Completed, FIS Started, No IA | Nextera | 80355 Del Sol 345kV | Hidalgo | SOUTH | 12/31/2020 | SOL | PV | 151.2 | |
| 20INR0135 | Half Moon Battery | SS Completed, FIS Started, No IA | Nextera | 80355 Del Sol 345kV | Hidalgo | SOUTH | 12/31/2020 | OTH | BA | 30.2 | |
| 20INR0142 | Ajax Wind | SS Completed, FIS Started, No IA | Lincoln Clean | 345kV line RILEY 6101 - Bowman 1422 | Wilbarger | WEST | 12/01/2021 | WIN | WT | 630 | |
| 20INR0143 | Soda Lake Solar 2 | SS Completed, FIS Started, IA | Arrington Solar | Tap 138kV 6601 Rio Pecos - 60014 Spudder | Crane | WEST | 12/31/2020 | SOL | PV | 200 | |
| 20INR0144 | Longbow Storage | SS Completed, FIS Started, No IA | Cypress Creek Renewables | 42870 Liverpool 138kV | Brazoria | COASTAL | 03/01/2020 | OTH | BA | 35 | |
| 20INR0146 | Angus Storage | SS Completed, FIS Started, No IA | Cypress Creek Renewables | tap 138kV 177 Bosque - 181 Cayote | Bosque | NORTH | 08/31/2020 | OTH | BA | 63 | |
| 20INR0147 | Stillwater Storage | SS Completed, FIS Started, No IA | Cypress Creek Renewables | tap 345kV 8905 N Edinb - 8455 Lon Hill | Nueces | COASTAL | 08/31/2020 | OTH | BA | 72 | |
| 20INR0150 | Robles Storage | SS Completed, FIS Started, No IA | Cypress Creek Renewables | 8283 Asherton 138kV | Dimmit | SOUTH | 12/31/2020 | OTH | BA | 100 | |
| 20INR0153 | Tiger Wind | SS Completed, FIS Started, No IA | Nextera | 68000 West Shackelford 345kV | Taylor | WEST | 12/01/2020 | WIN | WT | 300 | |
| 20INR0155 | Peyton Creek Wind II | SS Completed, FIS Started, No IA | Eon | 42400 Refuge 345kV | Matagorda | COASTAL | 12/01/2020 | WIN | WT | 242 | MW Size FIS Request |
| 20INR0157 | Lacy Creek Wind Phase 1 | SS Completed, FIS Started, No IA | Seventus | 79565 Einstein 138kV | Glasscock | WEST | 03/30/2020 | WIN | WT | 200 | FIS Request |
| 20INR0162 | Diamondback Solar | SS Completed, FIS Started, No IA | Nextera | 80355 Del Sol 345kV | Starr | SOUTH | 12/31/2020 | SOL | PV | 201.6 | |
| 20INR0163 | Sand Bluff Repower | SS Completed, FIS Started, No IA | Eon | 1333 McDonald 138kV | Glasscock | WEST | 06/30/2020 | WIN | WT | 7.4 | |
| 20INR0164 | Neeley Solar | SS Completed, FIS Started, No IA | Belltown Power | tap 345kV 1907 Venus - 68090 Sam | Hill | NORTH | 04/01/2021 | SOL | PV | 175 | COD |
| 20INR0202 | Owens Solar | SS Completed, FIS Started, No IA | Belltown Power | tap 345kV Shackelford (#68000) to Navarro (#68091) | Bosque | NORTH | 10/15/2020 | SOL | PV | 200 | |
| 20INR0204 | Blue Bell Solar II | SS Completed, FIS Started, No IA | CAP RIDGE WIND IV LLC | 76090 Divide 345kV | Sterling | WEST | 07/31/2020 | SOL | PV | 101.25 | |
| 20INR0205 | Roseland | SS Completed, FIS Started, No IA | Hecate Energy LLC | tap 345kV 3390 Jewett - 3399 Ratsnake | Falls | NORTH | 06/01/2021 | SOL | PV | 500 | |
| 20INR0206 | PES1 | SS Completed, FIS Started, No IA | ProEnergy Services LLC | 47150 H O Clarke 138kV | Harrison | EAST-SPP | 06/01/2020 | GAS | GT | 484 | |
| 20INR0210 | Hopkins | SS Completed, FIS Started, No IA | GSE Group LLC | tap 345kV 1685 Farmersvl - 1695 Moses | Hopkins | NORTH | 11/01/2020 | SOL | PV | 320 | FIS Request |
| 20INR0211 | Avocet | SS Completed, FIS Started, No IA | Alta Power Lufkin Acovet | tap 138kV 3324 Lufkin ET - 3335 Sheco | Angelina | NORTH | 05/01/2020 | GAS | GT | 150 | |
| 20INR0213 | Brushy Creek Solar | SS Completed, FIS Started, No IA | San Angelo Solar 1 LLC | 6444 Red Creek 345kV | Tom Green | WEST | 06/30/2020 | SOL | PV | 125 | FIS Request |
| 20INR0214 | Noble Solar | SS Completed, FIS Started, No IA | Belltown Power Texas, LLC | 1730 Krum 345kV | Denton | NORTH | 12/01/2020 | SOL | PV | 300 | |
| 20INR0216 | Starr Solar Ranch | SS Completed, FIS Started, No IA | Starr Solar Ranch LLC | 8795 Roma 138kV | Starr | SOUTH | 10/01/2020 | SOL | PV | 135.99 | |
| 20INR0219 | Eunice Solar | SS Completed, FIS Started, No IA | 2W Permian Solar LLC | tap 345kV 79650 Clearfork - 79630 Telephone Rd | Andrews | WEST | 12/31/2020 | SOL | PV | 403.8 | |
| 20INR0220 | Eunice Storage | SS Completed, FIS Started, No IA | 2W Permian Solar LLC | tap 345kV 79650 Clearfork - 79630 Telephone Rd | Andrews | WEST | 12/31/2020 | OTH | BA | 40.26 | |
| 20INR0221 | Braes Power Plant | SS Completed, FIS Started, No IA | ProEnergy Services LLC | 44650 Smithers 345kV | Fort Bend | HOUSTON | 06/01/2020 | GAS | GT | 484 | |
| 20INR0222 | Tyson Nick Solar | SS Completed, FIS Started, No IA | Tyson Nick Solar Project, LLC | 1700 Toco 138kV | Lamar | NORTH | 05/01/2021 | SOL | PV | 90 | COD |
| 20INR0224 | Ponta Power Plant | SS Completed, FIS Started, No IA | Pro Energy Services LLC | 3109 Stryker Creek 345kV | Cherokee | NORTH | 06/01/2020 | GAS | GT | 484 | |
| 20INR0225 | Sugarland Power Plant | SS Started, FIS Started, No IA | ProEnergy Services LLC | 44390 Karsten 138kV | Brazoria | COASTAL | 06/01/2021 | GAS | GT | 484 | MW Size |
| 20INR0226 | Timberwolf POI A | SS Completed, FIS Started, No IA | Solar Prime LLC | 76635 King Mt 138kV | Upton | WEST | 06/03/2020 | SOL | PV | 70 | |
| 20INR0230 | Markum Solar | SS Completed, FIS Started, No IA | Glory Leasing | 177 Bosque 138kV | McLennan | NORTH | 05/01/2021 | SOL | PV | 134.89 | |
| 20INR0231 | Topaz Power Plant | SS Started, FIS Started, No IA | ProEnergy Services LLC | 38500 GAF TNP 138kV | Galveston | HOUSTON | 06/01/2020 | GAS | GT | 605 | |
| 20INR0233 | Impala Flats Wind | SS Started, FIS Started, No IA | Antelope Flats Wind, LLC | 79641 Farmland 345kV | Lynn | WEST | 11/01/2020 | WIN | WT | 282 | |

COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2)
– Throckmorton Collegiate ISD – Azure Sky Wind Project, LLC App. #1487 –

Comptroller Questions (via email on May 1, 2020):

1) Is this project known by any specific names not otherwise mentioned in this application?
2) Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency.
3) Has this project applied to ERCOT at this time? If so, please provide the project's INR number and when was it assigned.

Consultant Response (via email on May 1, 2020):

1) *The only other name would be the name ERCOT assigns generating projects. Vortex Wind - 20INR0120.*
2) *Same. Vortex Wind - 20INR0120.*
3) *Vortex Wind - 20INR0120 02/28/2019.*

Comptroller Follow-up Questions (via email on May 4, 2020):

1) I referred back to the March 2019 Monthly Generator Interconnection Status Report released on April 1, 2019. It showed two references of Azure Sky Wind as shown below. It appears that INR #20INR0120 was previously known as Azure Sky Wind 2 – is that correct? I'm assuming the wind project had planned to be built in two phases. Looking at additional monthly reports Azure Sky Wind 1 fell off later in 2019.

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 22 | 20INR0118 | Merfield Solar | SS Completed, FIS Started, No IA | Bellown Power | tap 69kV 3523 Hillsboro - 3543 Mertens or tap 345kV 1906 Venus Hill | | NORTH | 12/01/2020 | SOL | PV | 80 |
| 23 | **20INR0119** | **Azure Sky Wind 1** | SS Completed, FIS Started, No IA | Tradewind Energy | 60515 Clear Crossing 345kV or tap 60515 - 1421 WillowCr | Throckmorton | WEST | 09/30/2020 | WIN | WT | 350 |
| 24 | **20INR0120** | **Azure Sky Wind 2** | SS Completed, FIS Started, No IA | Tradewind Energy | 60515 Clear Crossing 345kV or tap 60515 - 1421 WillowCr | Throckmorton | WEST | 12/31/2021 | WIN | WT | 350 |
| 25 | 20INR0126 | Robles Solar | SS Completed, FIS Started, No IA | Cypress Creek Renewa | 8283 Ashcrton 138kV | Dimmit | SOUTH | 12/31/2020 | SOL | PV | 200 |

Applicant Response (via email on May 4, 2020):

1) *20INR0120 was previously known as Azure Sky Wind 2. Since ERCOT used to allow primary and secondary POI options for one filing, both were filed with options for both POIs. 20INR0119 was withdrawn for the Clear Crossing POI, so now we just have Vortex on the Oncor t-line from Clear Crossing to Willow Creek.*