

April 7, 2020

Via Hand Delivery and Electronic Mail
Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
Lyndon B. Johnson State Office Building
111 E. 17th Street
Austin, Texas 78774

Re: Application for a Chapter 313 Value Limitation Agreement between the Throckmorton Collegiate Independent School District and Azure Sky Wind Project, LLC

First Year of Qualifying Time Period: January 1, 2021
First Year of Limitation Period: January 1, 2022
Application Form 50-296-A: Version 02-20/4

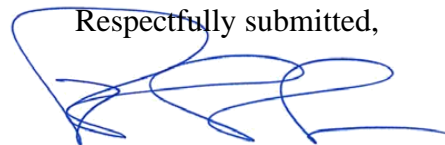
Dear Local Government Assistance and Economic Analysis Division:

The Board of Trustees of the Throckmorton Collegiate Independent School District (the "District") accepted the enclosed Application for Appraised Value Limitation on Qualified Property (the "Application") at a duly called meeting held on March 30, 2020. The Application was determined to be complete by the District on April 6, 2020. The Applicant, Azure Sky Wind Project, LLC, is proposing to construct a wind electric generating facility in Throckmorton County, Texas.

An electronic copy of the Application is being provided to the Throckmorton County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this Application.

Thank you so much for your kind consideration to the foregoing.

Respectfully submitted,



Rick L. Lambert

RLL;sl

cc: *Via Electronic Mail:* dsmith@throckmortoncad.org
Ms. Dede Smith, Chief Appraiser, Throckmorton County Appraisal District

Via Electronic Mail: cline@throck.org
Dr. Michelle Cline, Superintendent of Schools, Throckmorton Collegiate ISD

Via Electronic Mail: Conor.Branch@enel.com

Mr. Benjamin Branch, Authorized Representative, Enel Green Power North America

Via Electronic Mail: cbixler@tradewindenergy.com

Mr. Clark Bixler, Development Manager, Tradewind Energy

Via Electronic Mail: wjackson@cwlp.net

Mr. Wes Jackson, Partner, Cummings Westlake LLC



CUMMINGS WESTLAKE

PROPERTY TAX ADVISORS

Azure Sky Wind Project, LLC

Application for Appraised Value Limitation on Qualified Property

with

Throckmorton Collegiate Independent School District



TAB 1

Pages 1 through 9 of application

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller, as indicated on page 9 of this application, separating each section of the documents in addition to an electronic copy. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, and has determined that all assertions of confidentiality are appropriate, the Comptroller will publish all submitted non-confidential application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

March 30, 2020

Date Application Received by District

Dr. Michelle

First Name

Cline

Last Name

Superintendent

Title

Throckmorton Collegiate Independent School District

School District Name

210 College St.

Street Address

210 College St.

Mailing Address

N/A

City

940-849-2411

Phone Number

TX

State

76483

ZIP

940-849-3345

Fax Number

cline@throck.org

Email Address

Mobile Number (optional)

2. Does the district authorize the consultant to provide and obtain information related to this application?



Yes



No

SECTION 1: School District Information *(continued)*3. Authorized School District Consultant *(If Applicable)*

First Name _____ Last Name _____

Title _____

Firm Name _____

Phone Number _____ Fax Number _____

Mobile Number (optional) _____ Email Address _____

4. On what date did the district determine this application complete?

5. Has the district determined that the electronic copy and hard copy are identical? ☐ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name _____ Last Name _____

Title _____ Organization _____

Street Address _____

Mailing Address _____

City _____ State _____ ZIP _____

Phone Number _____ Fax Number _____

Mobile Number (optional) _____ Business Email Address _____

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? ☐ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name _____ Last Name _____

Title _____ Organization _____

Street Address _____

Mailing Address _____

City _____ State _____ ZIP _____

Phone Number _____ Fax Number _____

Mobile Number (optional) _____ Business Email Address _____

3. Does the applicant authorize the consultant to provide and obtain information related to this application? ☐ Yes ☐ No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Wes	Jackson
First Name	Last Name
Partner	
Title	
Cummings Westlake LLC	
Firm Name	
713-266-4456	713-266-2333
Phone Number	Fax Number
wjackson@cwlp.net	
Business Email Address	

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☒ Yes ☐ No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

- 1a. If yes, include all transaction information below. Include proof of application fee paid to the school district in **Tab 2**. Any confidential banking information provided will not be publicly posted.

\$75,000	Check
Payment Amount	Transaction Type
Azure Sky Wind Project, LLC	Throckmorton ISD
Payor	Payee
March 30, 2020	
Date transaction was processed	

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☒ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☒ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Azure Sky Wind Project, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32067155575
3. Parent Company Name Tradewind Energy, LLC
4. Parent Company Tax ID 01-0549489
5. List the NAICS code 221115
6. Is the applicant a party to any other pending or active Chapter 313 agreements? ☐ Yes ☒ No
- 6a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Company
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☒ Yes ☐ No
- 2a. If yes, attach in **Tab 3 a** copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

SECTION 5: Applicant Business Structure *(continued)*

2b. List the Texas Franchise Tax Reporting Entity Taxpayer Name

Tradewind Energy, Inc.

2c. List the Reporting Entity Taxpayer Number

461244130

3. Is the applicant current on all tax payments due to the State of Texas? ☒ Yes ☐ No4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☒ Yes ☐ No ☐ N/A

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☒ Yes ☐ No

2. The property will be used for one of the following activities:

(1) manufacturing ☐ Yes ☒ No(2) research and development ☐ Yes ☒ No(3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☒ No(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☒ No(5) renewable energy electric generation ☒ Yes ☐ No(6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☒ No(7) nuclear electric power generation ☐ Yes ☒ No(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☒ No(9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051* ☐ Yes ☒ No3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☒ No4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☒ No5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☒ No6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☒ No7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☒ No***Note:** Applicants requesting eligibility under this category should note that there are additional application and reporting data submission requirements.

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. If the project is an amendment or a reapplication please specify and provide details regarding the original project.

2. Check the project characteristics that apply to the proposed project:

☒ Land has no existing improvements☐ Land has existing improvements (complete Section 13)☐ Expansion of existing operation on the land (complete Section 13)☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☒ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☒ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☒ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☒ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☒ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☒ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☒ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☒ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☒ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☒ Yes ☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

NOTE: Only construction beginning after the application review start date (the date the Texas Comptroller of Public Accounts deems the application complete) can be considered qualified property and/or qualified investment.

1. Estimated school board ratification of final agreement September 2020
 2. Estimated commencement of construction January 2021
 3. Beginning of qualifying time period (MM/DD/YYYY) 01/01/2021
 4. First year of limitation (MM/DD/YYYY) 01/01/2022
- 4a. For the beginning of the limitation period, notate which **one of the following** will apply according to provision of 313.027(a-1)(2):
- ☐ A. January 1 following the application date ☐ B. January 1 following the end of QTP
- ☒ C. January 1 following the commencement of commercial operations
5. Commencement of commercial operations December 2021

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Throckmorton County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Throckmorton CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☒ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

M&O (ISD): <u>Throckmorton CISD; 100%; \$1.06835</u> (Name, tax rate and percent of project)	I&S (ISD): <u>Throckmorton CISD; 100%; \$0.0</u> (Name, tax rate and percent of project)
County: <u>Throckmorton County; 100%; \$1.032578</u> (Name, tax rate and percent of project)	City: <u>N/A</u> (Name, tax rate and percent of project)
Hospital District: <u>N/A</u> (Name, tax rate and percent of project)	Water District: <u>N/A</u> (Name, tax rate and percent of project)
Other (describe): <u>N/A</u> (Name, tax rate and percent of project)	Other (describe): <u>N/A</u> (Name, tax rate and percent of project)

SECTION 10: The Property *(continued)*

5. List all state and local incentives as an annual percentage. Include the estimated start and end year of the incentive:

County: 312 Abatement, 100%, 2022-2031
(Incentive type, percentage, start and end year)

City: _____
(Incentive type, percentage, start and end year)

Hospital District: _____
(Incentive type, percentage, start and end year)

Water District: _____
(Incentive type, percentage, start and end year)

Other (describe): _____
(Incentive type, percentage, start and end year)

Other (describe): _____
(Incentive type, percentage, start and end year)

6. Is the project located entirely within the ISD listed in Section 1? ☒ Yes ☐ No
- 6a. If no, attach in **Tab 6** maps of the entire project (depicting all other relevant school districts) and additional information on the project scope and size. Please note that only the qualified property within the ISD listed in Section 1 is eligible for the limitation from this application. Please verify that all information in **Tabs 7 and 8**, Section 11, 12 and 13, and map project boundaries pertain to only the property within the ISD listed in Section 1.
7. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? ☐ Yes ☒ No
- 7a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Texas Tax Code 313.021(1) Qualified Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at comptroller.texas.gov/economy/local/ch313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 10,000,000
2. What is the amount of appraised value limitation for which you are applying? 20,000,000

Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.

3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? ☒ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
- a. a specific and detailed description of the qualified investment you propose to make within the project boundary for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? ☒ Yes ☐ No

SECTION 12: Texas Tax Code 313.021(2) Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] The description must include:
- 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**);
 - 1c. a map or site plan of the proposed qualified property showing the location of the new buildings or new improvements inside the project area boundaries within a vicinity map that includes school district, county and RZ boundaries (**Tab 11**); and
 - 1d. Will any of the proposed qualified property be used to renovate, refurbish, upgrade, maintain, modify, improve, or functionally replace existing buildings or existing improvements inside or outside the project area? ☐ Yes ☒ No

Note: Property used to renovate, refurbish, upgrade, maintain, modify, improve, or functionally replace existing buildings or existing improvements inside or outside the project area cannot be considered qualified property and will not be eligible for a limitation. See TAC §9.1051(16).

SECTION 12: Texas Tax Code 313.021(2) Qualified Property (*continued*)

2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? ☐ Yes ☒ No
- 2a. If yes, attach complete documentation including:
- legal description of the land (**Tab 9**);
 - each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
 - owner (**Tab 9**);
 - the current taxable value of the land, attach estimate if land is part of larger parcel (**Tab 9**); and
 - a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☒ No
- 3a. If yes, attach the applicable supporting documentation:
- evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
 - legal description of reinvestment zone (**Tab 16**);
 - order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
 - guidelines and criteria for creating the zone (**Tab 16**); and
 - a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**).
- 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date.

What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? May 2020

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property within the project boundary**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property within the project boundary that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property within the project boundary in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
- maps and/or detailed site plan;
 - surveys;
 - appraisal district values and parcel numbers;
 - inventory lists;
 - existing and proposed property lists;
 - model and serial numbers of existing property; or
 - other information of sufficient detail and description.
4. Total estimated market value of existing property within the project boundary
(that property described in response to question 1):\$ 0.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property
(that property described in response to question 2):\$ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property **cannot** become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the number of new qualifying jobs you are committing to create? 6
2. What is the number of new non-qualifying jobs you are estimating you will create? (See TAC 9.1051(14)) 0
3. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1) and TAC 9.1051(b)(1)? ☒ Yes ☐ No
- 3a. If yes, attach evidence of industry standard in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
4. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22). **Note:** If a more recent quarter of information becomes available before the application is deemed complete, updated wage information will be required.
- a. Non-qualified job wages
- average weekly wage for all jobs (all industries) in the county is 564.75
- b. Qualifying job wage minimum option §313.021(5)(A)
- 110% of the average weekly wage for manufacturing jobs in the county is N/A
- c. Qualifying job wage minimum option §313.021(5)(B)
- 110% of the average weekly wage for manufacturing jobs in the region is 961.04
5. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? ☐ §313.021(5)(A) or ☒ §313.021(5)(B)
6. What is the minimum required annual wage for each qualifying job based on the qualified property? 49,974.00
7. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 49,974.00
8. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? ☒ Yes ☐ No
9. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? ☐ Yes ☒ No
- 9a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
10. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? ☐ Yes ☒ No
- 10a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, and C in **Tab 14**. **Note:** Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.



TAB 2

Proof of Payment of Application Fee

Please find on the attached page, copy of the check for the \$75,000 application fee to Throckmorton Collegiate Independent School District.

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*



TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

See Attached

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

461244130

2019

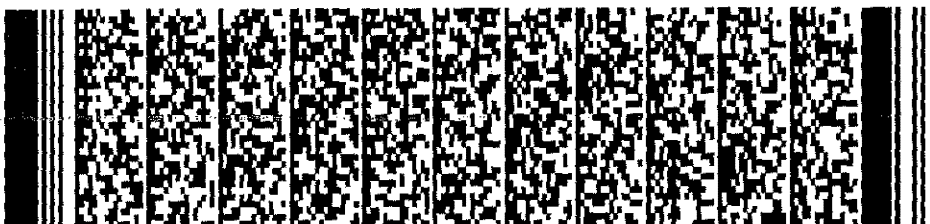
TRADEWIND ENERGY, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. AUSTIN PARKWAY SOLAR PROJECT, LLC	371747907	<input type="checkbox"/>
2. BARNWELL COUNTY SOLAR PROJECT, LLC	364801659	<input checked="" type="checkbox"/>
3. BARNWELL COUNTY SOLAR PROJECT I, LLC	364821261	<input checked="" type="checkbox"/>
4. BARNWELL COUNTY SOLAR PROJECT II, LLC	371795272	<input checked="" type="checkbox"/>
5. CEDAR RUN WIND PROJECT, LLC	611776561	<input checked="" type="checkbox"/>
6. CENTERVILLE PIKE SOLAR PROJECT, LLC	383976770	<input checked="" type="checkbox"/>
7. CHIMNEY HILL SOLAR PROJECT, LLC	383980721	<input checked="" type="checkbox"/>
8. CLEAR SKY WIND PROJECT, LLC	320470977	<input checked="" type="checkbox"/>
9. DIAMOND VISTA WIND PROJECT, LLC	611766449	<input checked="" type="checkbox"/>
10. FRONT RANGE-MIDWAY SOLAR PROJECT, LLC	352492985	<input checked="" type="checkbox"/>
11. GREENSVILLE COUNTY SOLAR PROJECT, LLC	383978138	<input checked="" type="checkbox"/>
12. HEADLAND-WIREGRASS SOLAR PROJECT, LLC	611724637	<input checked="" type="checkbox"/>
13. HIGH OASIS SOLAR PROJECT, LLC	300857610	<input checked="" type="checkbox"/>
14. LAKE COUNTY SOLAR PROJECT, LLC	300842658	<input checked="" type="checkbox"/>
15. LAWRENCE COUNTY SOLAR PROJECT, LLC	320472887	<input checked="" type="checkbox"/>
16. LIBERTY COUNTY SOLAR PROJECT, LLC	371786918	<input type="checkbox"/>
17. LIMESTONE BLUFF WIND PROJECT, LLC	320470794	<input checked="" type="checkbox"/>
18. MACON COUNTY SOLAR PROJECT	300841420	<input checked="" type="checkbox"/>
19. MADISON COUNTY SOLAR PROJECT, LLC	352541073	<input checked="" type="checkbox"/>
20. NORTH FORK SOLAR PROJECT, LLC	371776001	<input checked="" type="checkbox"/>
21. NORTHSTAR WIND PROJECT, LLC	320474013	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

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2019

TRADEWIND ENERGY, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RAUSCH CREEK WIND PROJECT, LLC	611752181	<input checked="" type="checkbox"/>
2. SALT FORK SOLAR PROJECT, LLC	352521452	<input checked="" type="checkbox"/>
3. SEVEN COWBOY WIND PROJECT, LLC	371780088	<input checked="" type="checkbox"/>
4. SOUTHERN PLAINS SOLAR PROJECT, LLC	611738520	<input checked="" type="checkbox"/>
5. SUNDANCE WIND PROJECT, LLC	383973054	<input checked="" type="checkbox"/>
6. SUNFLOWER SKY SOLAR PROJECT, LLC	364798916	<input checked="" type="checkbox"/>
7. TWE BOWMAN SOLAR PROJECT, LLC	371765552	<input checked="" type="checkbox"/>
8. TWE CHESAPEAKE SOLAR PROJECT, LLC	320471716	<input checked="" type="checkbox"/>
9. TWE MYRTLE SOLAR PROJECT, LLC	352538736	<input checked="" type="checkbox"/>
10. WEST DEMING SOLAR PROJECT, LLC	611742849	<input checked="" type="checkbox"/>
11. WILD PLAINS WIND PROJECT, LLC	364814480	<input checked="" type="checkbox"/>
12. WIND BELT TRANSCO, LLC	800917639	<input checked="" type="checkbox"/>
13. AUGUSTA COUNTY SOLAR PROJECT, LLC	352540203	<input checked="" type="checkbox"/>
14. BLACK WARRIOR SOLAR PROJECT, LLC	611769964	<input checked="" type="checkbox"/>
15. FALL LINE HIGHWAY SOLAR PROJECT, LLC	300795573	<input checked="" type="checkbox"/>
16. FLAT FORK SOLAR PROJECT, LLC	371760771	<input checked="" type="checkbox"/>
17. GADSDEN COUNTY SOLAR PROJECT, LLC	364817409	<input checked="" type="checkbox"/>
18. GRAND PRAIRIE SOLAR PROJECT, LLC	352510844	<input checked="" type="checkbox"/>
19. GRAND RIVER SOLAR PROJECT, LLC	371768596	<input checked="" type="checkbox"/>
20. KINGS FORK SOLAR PROJECT, LLC	611767293	<input checked="" type="checkbox"/>
21. NEW KENT COUNTY SOLAR PROJECT, LLC	371790459	<input checked="" type="checkbox"/>

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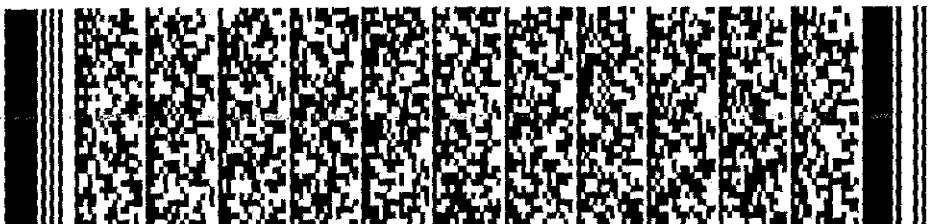
TRADEWIND ENERGY, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PERSIMMON CREEK WIND PROJECT, LLC	611746737	<input checked="" type="checkbox"/>
2. PLAINS SHORTLINE SOLAR PROJECT, LLC	611721157	<input checked="" type="checkbox"/>
3. SOUTHAMPTON COUNTY SOLAR PROJECT, LLC	320473168	<input checked="" type="checkbox"/>
4. STONY CREEK SOLAR PROJECT, LLC	300879138	<input checked="" type="checkbox"/>
5. TIPTON COUNTY SOLAR PROJECT, LLC	364799073	<input checked="" type="checkbox"/>
6. TWE BENNETTSVILLE SOLAR PROJECT, LLC	320454072	<input checked="" type="checkbox"/>
7. TWE CRESWELL SOLAR PROJECT, LLC	300797483	<input checked="" type="checkbox"/>
8. TWE DILLON SOLAR PROJECT, LLC	383940858	<input checked="" type="checkbox"/>
9. TWE FRANKLIN SOLAR PROJECT, LLC	352535032	<input checked="" type="checkbox"/>
10. WILDCAT FLATS WIND PROJECT, LLC	300784115	<input checked="" type="checkbox"/>
11. NORTH ROCK WIND, LLC	000000001	<input checked="" type="checkbox"/>
12. LION PRIDE WIND PROJECT, LLC	000000002	<input checked="" type="checkbox"/>
13. DALE COUNTY SOLAR PROJECT	364808023	<input checked="" type="checkbox"/>
14. MIDLAND-WIREGRASS SOLAR PROJECT	320493717	<input checked="" type="checkbox"/>
15. RAYOS DEL SOL SOLAR PROJECT, LLC	611810138	<input type="checkbox"/>
16. AURORA WIND PROJECT, LLC	352555034	<input checked="" type="checkbox"/>
17. BAYOU GALION SOLAR PROJECT, LLC	371799775	<input checked="" type="checkbox"/>
18. BENTON COUNTY SOLAR PROJECT, LLC	371846068	<input checked="" type="checkbox"/>
19. BLUE STAR WIND PROJECT, LLC	371803493	<input checked="" type="checkbox"/>
20. BORDER SOLAR PROJECT, LLC	352571431	<input checked="" type="checkbox"/>
21. BUCKEYE PLAINS II SOLAR PROJECT, LLC	352576646	<input checked="" type="checkbox"/>

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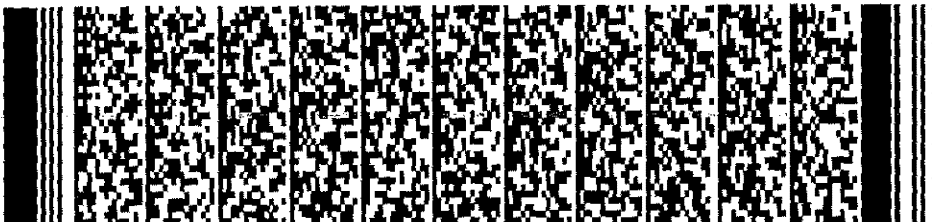
TRADEWIND ENERGY, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. BUCKEYE PLAINS SOLAR PROJECT, LLC	371839827	<input checked="" type="checkbox"/>
2. CASS COUNTY SOLAR PROJECT, LLC	364855930	<input checked="" type="checkbox"/>
3. CENTENNIAL SKY SOLAR PROJECT, LLC	300955732	<input checked="" type="checkbox"/>
4. CENTERVILLE PIKE II SOLAR PROJECT, LLC	364849425	<input checked="" type="checkbox"/>
5. CERES WIND PROJECT, LLC	371836189	<input checked="" type="checkbox"/>
6. DORSET RIDGE WIND PROJECT, LLC	371839289	<input checked="" type="checkbox"/>
7. ESCAMBIA COUNTY SOLAR PROJECT, LLC	300893504	<input checked="" type="checkbox"/>
8. FILLMORE COUNTY SOLAR PROJECT, LLC	352574725	<input checked="" type="checkbox"/>
9. FOURMILE WIND PROJECT, LLC	371841336	<input checked="" type="checkbox"/>
10. GALAXY WIND PROJECT, LLC	300951311	<input checked="" type="checkbox"/>
11. HANCOCK COUNTY SOLAR PROJECT, LLC	611795608	<input checked="" type="checkbox"/>
12. HAYSTACK WIND PROJECT, LLC	352557263	<input checked="" type="checkbox"/>
13. MACON PARKWAY SOLAR PROJECT, LLC	300955409	<input checked="" type="checkbox"/>
14. MARION COUNTY SOLAR PROJECT, LLC	384016590	<input checked="" type="checkbox"/>
15. MARK CENTER SOLAR PROJECT, LLC	320503949	<input checked="" type="checkbox"/>
16. WYTHE COUNTY SOLAR PROJECT, LLC	300955417	<input checked="" type="checkbox"/>
17. WALWORTH COUNTY SOLAR PROJECT, LLC	371845962	<input checked="" type="checkbox"/>
18. UPPER PENINSULA SOLAR PROJECT, LLC	300955480	<input checked="" type="checkbox"/>
19. TRI-STATE SOLAR PROJECT, LLC	352551844	<input checked="" type="checkbox"/>
20. TRI-STATE II SOLAR PROJECT, LLC	364827621	<input checked="" type="checkbox"/>
21. TRI-COUNTY SOLAR PROJECT, LLC	364855834	<input checked="" type="checkbox"/>

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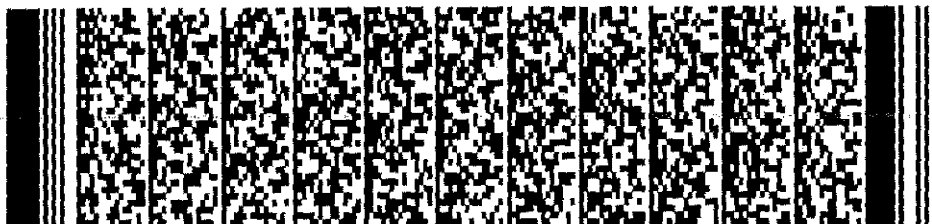
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. THE PANHANDLE SOLAR PROJECT, LLC	320486516	<input checked="" type="checkbox"/>
2. THE PANHANDLE II SOLAR PROJECT, LLC	364831570	<input checked="" type="checkbox"/>
3. SUPERIOR WIND PROJECT, LLC	364847512	<input checked="" type="checkbox"/>
4. SUNFLOWER COUNTY SOLAR PROJECT, LLC	311825467	<input checked="" type="checkbox"/>
5. ST. CROIX WIND PROJECT, LLC	352574592	<input checked="" type="checkbox"/>
6. ST. CLAIR COUNTY SOLAR PROJECT, LLC	352581370	<input checked="" type="checkbox"/>
7. SOUTH ROCK WIND PROJECT, LLC	364849992	<input checked="" type="checkbox"/>
8. SKYVIEW WIND PROJECT, LLC	300921680	<input checked="" type="checkbox"/>
9. SHIAWASSEE WIND PROJECT, LLC	611796636	<input checked="" type="checkbox"/>
10. RUSTLER WIND PROJECT, LLC	300951876	<input checked="" type="checkbox"/>
11. RICHLAND COUNTY SOLAR PROJECT, LLC	611811969	<input checked="" type="checkbox"/>
12. REDROCK WIND PROJECT, LLC	271828407	<input checked="" type="checkbox"/>
13. RED FOX WIND PROJECT, LLC	300944804	<input checked="" type="checkbox"/>
14. PRAIRIE MIST SOLAR PROJECT, LLC	611788064	<input checked="" type="checkbox"/>
15. PICKAWAY COUNTY SOLAR PROJECT, LLC	352572943	<input checked="" type="checkbox"/>
16. PICKAWAY COUNTY II SOLAR PROJECT, LLC	384014366	<input checked="" type="checkbox"/>
17. PARADISE RIDGE WIND PROJECT, LLC	320490032	<input checked="" type="checkbox"/>
18. OUTLAW WIND PROJECT, LLC	383989152	<input checked="" type="checkbox"/>
19. OUACHITA SKY SOLAR PROJECT, LLC	364825713	<input checked="" type="checkbox"/>
20. OPEN RANGE WIND PROJECT, LLC	611802163	<input checked="" type="checkbox"/>
21. OAK RIDGE SOLAR PROJECT, LLC	611786469	<input checked="" type="checkbox"/>

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1. NAPOLEON WIND PROJECT, LLC	300930502	<input checked="" type="checkbox"/>
2. MUSKEGON GREEN WIND PROJECT, LLC	371830764	<input checked="" type="checkbox"/>
3. MUSKEGON COUNTY SOLAR PROJECT, LLC	320498315	<input checked="" type="checkbox"/>
4. MCBRIDE WIND PROJECT, LLC	371830770	<input checked="" type="checkbox"/>
5. MARQUETTE SOLAR PROJECT, LLC	352581411	<input checked="" type="checkbox"/>
6. ZOO SOLAR PROJECT, LLC	900997929	<input checked="" type="checkbox"/>
7. ALTA FARMS WIND PROJECT II, LLC	261561539	<input checked="" type="checkbox"/>
8. BISON GAS PROJECT, LLC	364856018	<input checked="" type="checkbox"/>
9. BUFFALO SPIRIT WIND PROJECT, LLC	800877855	<input checked="" type="checkbox"/>
10. CHEYENNE RIDGE WIND PROJECT, LLC	261855492	<input checked="" type="checkbox"/>
11. CLINTON FARMS WIND PROJECT, LLC	261561144	<input checked="" type="checkbox"/>
12. GOODWELL WIND PROJECT II, LLC	611812280	<input checked="" type="checkbox"/>
13. GRATIOT FARMS WIND PROJECT, LLC	261561267	<input checked="" type="checkbox"/>
14. LACEY RANDALL GENERATION FACILITY, LLC	461018545	<input checked="" type="checkbox"/>
15. MUSTANG RUN WIND PROJECT, LLC	262497254	<input checked="" type="checkbox"/>
16. PARADISE CREEK WIND FARM, LLC	263548872	<input checked="" type="checkbox"/>
17. SMOKY HILLS WIND PROJECT III, LLC	203061307	<input checked="" type="checkbox"/>
18. SOUTH ENGLISH WIND PROJECT, LLC	371845036	<input checked="" type="checkbox"/>
19. ALLEN COUNTY SOLAR PROJECT, LLC	301005877	<input checked="" type="checkbox"/>
20. BLUE NORTHERN WIND PROJECT, LLC	320521066	<input checked="" type="checkbox"/>
21. BLUEGRASS PLAINS SOLAR PROJECT, LLC	371856284	<input checked="" type="checkbox"/>

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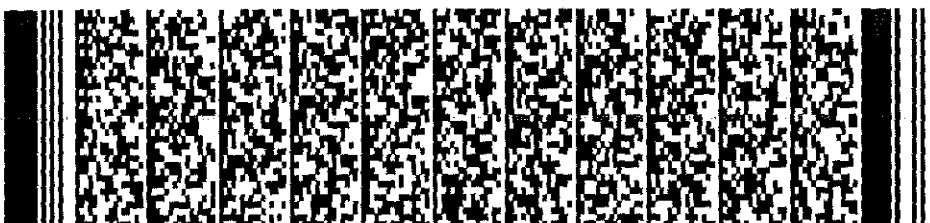
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1. BRAVO DOME WIND PROJECT, LLC	384031197	<input checked="" type="checkbox"/>
2. CALHOUN COUNTY SOLAR PROJECT, LLC	364870800	<input checked="" type="checkbox"/>
3. CANADIAN COUNTY SOLAR PROJECT, LLC	320530923	<input checked="" type="checkbox"/>
4. CHOCTAW COUNTY SOLAR PROJECT, LLC	384035954	<input checked="" type="checkbox"/>
5. CHOCTAW FIELDS SOLAR PROJECT, LLC	371857568	<input checked="" type="checkbox"/>
6. CONTRAIL WIND PROJECT, LLC	384033466	<input checked="" type="checkbox"/>
7. FREEDOM WIND PROJECT, LLC	384029761	<input checked="" type="checkbox"/>
8. GALLOP WIND PROJECT, LLC	364857922	<input checked="" type="checkbox"/>
9. GRADY COUNTY SOLAR PROJECT, LLC	611844212	<input checked="" type="checkbox"/>
10. HARVEST RIDGE WIND PROJECT, LLC	320547022	<input checked="" type="checkbox"/>
11. KIOWA COUNTY SOLAR PROJECT, LLC	352593473	<input checked="" type="checkbox"/>
12. LAND RUN WIND PROJECT, LLC	320530042	<input checked="" type="checkbox"/>
13. LINCOLN COUNTY SOLAR PROJECT, LLC	301003906	<input checked="" type="checkbox"/>
14. MAVERICK WIND PROJECT, LLC	320516831	<input checked="" type="checkbox"/>
15. MOUNTRAIL WIND PROJECT, LLC	352607364	<input checked="" type="checkbox"/>
16. NEOSHO COUNTY SOLAR PROJECT, LLC	352596229	<input checked="" type="checkbox"/>
17. ORANGEBURG COUNTY SOLAR PROJECT, LLC	384044001	<input checked="" type="checkbox"/>
18. ROCKHAVEN WIND PROJECT, LLC	364867994	<input checked="" type="checkbox"/>
19. SHERBURNE COUNTY SOLAR PROJECT, LLC	320516391	<input checked="" type="checkbox"/>
20. SOUTHWEST MICHIGAN SOLAR PROJECT	352605574	<input checked="" type="checkbox"/>
21. SUNDANCE EAST WIND PROJECT, LLC	364867443	<input checked="" type="checkbox"/>

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1. SUNDANCE INTERCONNECT, LLC	000000003	<input checked="" type="checkbox"/>
2. SUNDANCE WIND LIMITED, LLC	384044045	<input checked="" type="checkbox"/>
3. THE PANHANDLE III SOLAR PROJECT, LLC	384055623	<input checked="" type="checkbox"/>
4. WAGON WHEEL WIND PROJECT, LLC	384025295	<input checked="" type="checkbox"/>
5. WAPELLA BLUFFS WIND PROJECT, LLC	320542939	<input checked="" type="checkbox"/>
6. WESTMORELAND COUNTY SOLAR PROJECT, LLC	301039558	<input checked="" type="checkbox"/>
7. BLUE START WIND PROJECT, LLC	000000004	<input checked="" type="checkbox"/>
8. PRAIRIE FAITH WIND PROJECT, LLC	364866588	<input checked="" type="checkbox"/>
9. PRAIRIE MIST II SOLAR PROJECT, LLC	320522832	<input checked="" type="checkbox"/>
10. TWE SOLAR ALABAMA, LLC	800885888	<input checked="" type="checkbox"/>
11. WHITE CLOUD WIND PROJECT, LLC	262115410	<input checked="" type="checkbox"/>
12. MAHA ENRGY STORAGE, LLC	301035031	<input checked="" type="checkbox"/>
13. BRAZORIA COUNTY SOLAR PROJECT, LLC	364886404	<input type="checkbox"/>
14. HIDALGO COUNTY SOLAR PROJECT, LLC	301017098	<input type="checkbox"/>
15. MISSOURI ENERGY STORAGE, LLC	301015883	<input checked="" type="checkbox"/>
16. WHARTON - EL CAMPO SOLAR PROJECT, LLC	320551481	<input type="checkbox"/>
17. AUDRAIN COUNTY SOLAR PROJECT, LLC	301015675	<input checked="" type="checkbox"/>
18. RANDOLPH COUNTY SOLAR PROJECT, LLC	371876641	<input checked="" type="checkbox"/>
19. WOODSTOCK SOLAR PROJECT, LLC	364908050	<input checked="" type="checkbox"/>
20. ADAMS CREEK SOLAR PROJECT, LLC	352632200	<input type="checkbox"/>
21. AQUILLA WIND PROJECT, LLC	352643523	<input type="checkbox"/>

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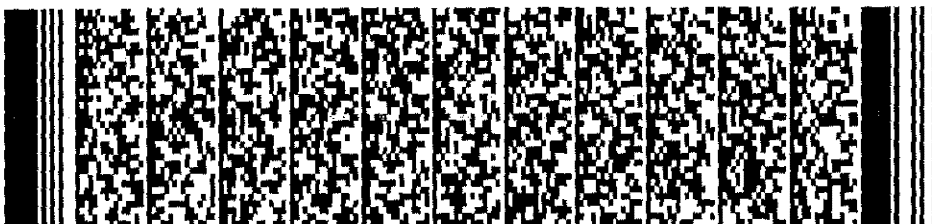
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1. AUGLAIZE COUNTY SOLAR PROJECT, LLC	352644143	<input checked="" type="checkbox"/>
2. AZURE SKY SOLAR PROJECT, LLC	000000005	<input type="checkbox"/>
3. AZURE SKY WIND PROJECT, LLC	611888302	<input type="checkbox"/>
4. BRAZORIA WEST SOLAR PROJECT, LLC	352626332	<input type="checkbox"/>
5. CANE FLATS SOLAR PROJECT, LLC	364912787	<input type="checkbox"/>
6. CLERMONT COUNTY SOLAR PROJECT, LLC	611905716	<input checked="" type="checkbox"/>
7. COMANCHE CREST RANCH, LLC	833629404	<input type="checkbox"/>
8. COW CREEK WIND PROJECT, LLC	300997493	<input checked="" type="checkbox"/>
9. DEFIANCE COUNTY SOLAR PROJECT, LLC	384090691	<input checked="" type="checkbox"/>
10. DUNKLIN COUNTY SOLAR PROJECT, LLC	320567940	<input checked="" type="checkbox"/>
11. ELKHART COUNTY SOLAR PROJECT, LLC	384082928	<input checked="" type="checkbox"/>
12. ENERGY STORAGE DEVELOPMENT, LLC	320584012	<input checked="" type="checkbox"/>
13. FLAG CITY SOLAR PROJECT, LLC	320581366	<input type="checkbox"/>
14. FLICKERTRAIL SOLAR PROJECT, LLC	301062005	<input checked="" type="checkbox"/>
15. FULTON COUNTY SOLAR PROJECT, LLC	371913658	<input checked="" type="checkbox"/>
16. GRIMES COUNTY SOLAR PROJECT, LLC	364904096	<input type="checkbox"/>
17. GSD FARMING CO. LLC	301062973	<input checked="" type="checkbox"/>
18. GUSTY HILL WIND PROJECT, LLC	364899024	<input type="checkbox"/>
19. HEARTLAND FARMS WIND PROJECT, LLC	320563519	<input checked="" type="checkbox"/>
20. HILL TUCKER SOLAR PROJECT, LLC	320552849	<input checked="" type="checkbox"/>
21. HOPE RIDGE WIND PROJECT, LLC	611871087	<input checked="" type="checkbox"/>

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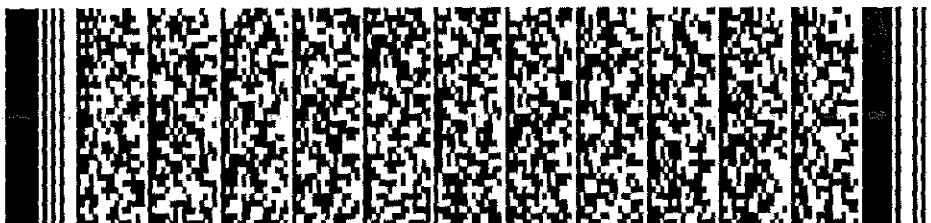
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1. KENDALL COUNTY SOLAR PROJECT, LLC	371913804	<input checked="" type="checkbox"/>
2. LAKETON SOLAR PROJECT, LLC	320553742	<input checked="" type="checkbox"/>
3. LONG CREEK WIND PROJECT, LLC	261965831	<input checked="" type="checkbox"/>
4. LUNIS CREEK SOLAR PROJECT, LLC	320580592	<input type="checkbox"/>
5. MADISON FIELDS SOLAR PROJECT, LLC	371889715	<input checked="" type="checkbox"/>
6. MAJOR COUNTY SOLAR PROJECT, LLC	301094289	<input checked="" type="checkbox"/>
7. MAPLE ISLAND SOLAR PROJECT, LLC	352615944	<input checked="" type="checkbox"/>
8. MARENGO STARR SOLAR PROJECT, LLC	384058245	<input checked="" type="checkbox"/>
9. MCHENRY COUNTY SOLAR PROJECT, LLC	364903381	<input checked="" type="checkbox"/>
10. MERCER COUNTY II SOLAR PROJECT, LLC	320571417	<input checked="" type="checkbox"/>
11. MERCER COUNTY III SOLAR PROJECT, LLC	371902565	<input checked="" type="checkbox"/>
12. MERCER COUNTY SOLAR PROJECT, LLC	352618010	<input checked="" type="checkbox"/>
13. MERIT WIND PROJECT, LLC	384102020	<input checked="" type="checkbox"/>
14. MISSOURI DELTA SOLAR PROJECT, LLC	301061293	<input checked="" type="checkbox"/>
15. MOORLAND APPLE SOLAR PROJECT, LLC	352615942	<input checked="" type="checkbox"/>
16. MORRAL RUN SOLAR PROJECT, LLC	364916876	<input checked="" type="checkbox"/>
17. MUCHO VIENTO WIND PROJECT, LLC	371898815	<input type="checkbox"/>
18. MUSCATINE COUNTY SOLAR PROJECT, LLC	320565716	<input checked="" type="checkbox"/>
19. MUSKEGON GREEN WIND PROJECT, LLC	371830764	<input checked="" type="checkbox"/>
20. NASSAU COUNTY ENERGY STORAGE, LLC	352648527	<input checked="" type="checkbox"/>
21. ORANGEBURG SOUTH SOLAR PROJECT, LLC	611878316	<input checked="" type="checkbox"/>

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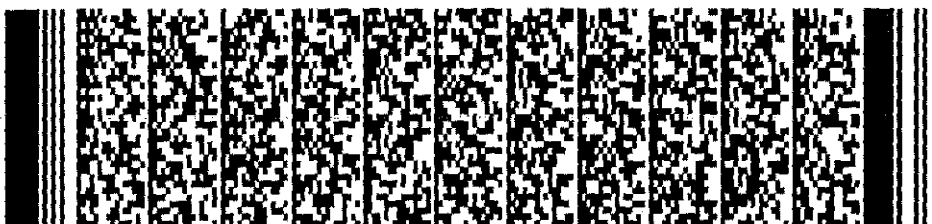
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1. ORANGEBURG WEST SOLAR PROJECT, LLC	374070504	<input checked="" type="checkbox"/>
2. PAINTED ROCK SOLAR PROJECT, LLC	384096149	<input type="checkbox"/>
3. PATTINI SOLAR PROJECT, LLC	000000006	<input checked="" type="checkbox"/>
4. PAYNE COUNTY SOLAR PROJECT, LLC	371900760	<input checked="" type="checkbox"/>
5. PINE FLATS SOLAR PROJECT, LLC	371881340	<input checked="" type="checkbox"/>
6. QUOGUE ENERGY STORAGE, LLC	833850745	<input checked="" type="checkbox"/>
7. RANCHLAND WIND PROJECT, LLC	384081920	<input type="checkbox"/>
8. RANCHLAND SOLAR PROJECT, LLC	000000007	<input type="checkbox"/>
9. RAYOS DEL SOL II SOLAR PROJECT, LLC	611904312	<input type="checkbox"/>
10. RAYOS DEL SOL III SOLAR PROJECT, LLC	384096054	<input type="checkbox"/>
11. RIVERBEND FARMS WIND PROJECT, LLC	261483642	<input checked="" type="checkbox"/>
12. ROLLING FARMS WIND PROJECT, LLC	261483690	<input checked="" type="checkbox"/>
13. SAVION, LLC	833272239	<input checked="" type="checkbox"/>
14. SCIOTO FARMS SOLAR PROJECT, LLC	384068887	<input checked="" type="checkbox"/>
15. SETAUKET ENERGY STORAGE, LLC	371919056	<input checked="" type="checkbox"/>
16. SHENANDOAH HILLS WIND PROJECT, LLC	000000008	<input checked="" type="checkbox"/>
17. SHERIDAN SOLAR PROJECT, LLC	371879601	<input checked="" type="checkbox"/>
18. SUFFOLK COUNTY ENERGY STORAGE, LLC	000000009	<input checked="" type="checkbox"/>
19. THE BOOTHEEL SOLAR PROJECT, LLC	364892788	<input checked="" type="checkbox"/>
20. TWE HERMAN SOLAR PROJECT, LLC	611897643	<input checked="" type="checkbox"/>
21. TWE KELLER SOLAR PROJECT, LLC	301118751	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

461244130

2019

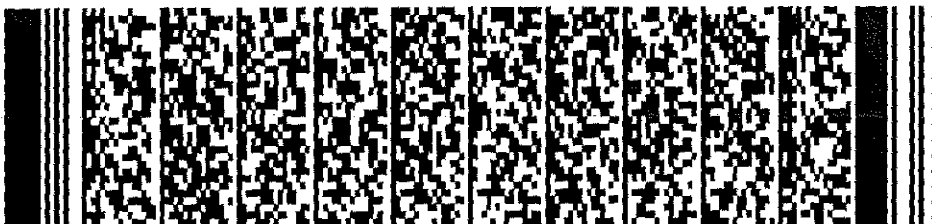
TRADEWIND ENERGY, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. TWE KIDMAN SOLAR PROJECT, LLC	371905728	<input checked="" type="checkbox"/>
2. TWE LONGNECKER SOLAR PROJECT, LLC	320574741	<input checked="" type="checkbox"/>
3. TWE RTO DA, LLC	364910356	<input type="checkbox"/>
4. TWE STAMP BAINBRIDGE SOLAR PROJECT, LLC	320575289	<input checked="" type="checkbox"/>
5. TWE STAMP HILLTOP SOLAR PROJECT, LLC	611898335	<input checked="" type="checkbox"/>
6. TWE SUTHERLAND SOLAR PROJECT, LLC	320575247	<input checked="" type="checkbox"/>
7. WEST YAPANK ENERGY STORAGE, LLC	833557441	<input checked="" type="checkbox"/>
8. WILDWOOD ENERGY STORAGE, LLC	320582221	<input checked="" type="checkbox"/>
9. WOODS COUNT SOLAR PROJECT, LLC	301093219	<input checked="" type="checkbox"/>
10. PICKFORD RANCH SOLAR PROJECT, LLC	611904641	<input type="checkbox"/>
11. DOVE RUN SOLAR PROJECT, LLC	611903506	<input type="checkbox"/>
12. WISCONSIN BEND, LLC	000000010	<input checked="" type="checkbox"/>
13.		<input type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

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TAB 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Azure Sky Wind Project, LLC (Azure Sky Wind) is requesting an appraised value limitation from Throckmorton Collegiate Independent School District (TCISD) for the Azure Sky Wind Project (the "Project"), a proposed wind powered electric generating facility in Throckmorton County. The proposed Throckmorton Collegiate ISD Project (this application) will be constructed within a Reinvestment Zone to be created by Throckmorton County. A map showing the location of the project is included in TAB 11.

The proposed Project is anticipated to have a capacity of approximately 348 MW located in Throckmorton Collegiate ISD. The exact number and location of wind turbines and size of each turbine will vary depending upon ongoing wind and siting analysis, turbine manufacturer's availability, prices, and the megawatt generating capacity of the Project when completed. Current estimated plans are to install 65 of the 4.8 MW Nordex Wind turbines and 15 of the 2.415 MW Siemens/Gamesa with all turbines located in Throckmorton Collegiate ISD. The Applicant requests a value limitation for all facilities and equipment installed for the Project, including; wind turbines, towers, foundations, roadways, an O&M building, electric substation, meteorological towers, collection system, communication system, electric switchyard, electric transformers, transmission line and associated towers, interconnection facilities and all eligible ancillary and necessary equipment.

Full construction of the Project is anticipated to begin in the 1st Quarter of 2021 with completion by December 31, 2021.

*NOTE: The map in TAB 11 shows the potential locations of 80 of the wind turbines, an O&M building within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



TAB 5

Documentation to assist in determining if limitation is a determining factor.

Enel Green Power (EGP) is present in 29 countries in 5 continents with a managed capacity of over 43 GW and over 1,200 plants. Our production mix includes the main renewable sources: wind, solar, hydroelectric and geothermal. Worldwide, EGP are one of the main renewable operators with an annual production of about 82 TWh, produced mainly from water, sun, wind and heat from the earth.

In North America, Enel Green Power operates more than 100 power plants with a total managed capacity of over 5.11 GW powered by renewable hydropower, wind, geothermal and solar energy. EGP is currently evaluating a large project pipeline of opportunities in Colorado, Illinois, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Oklahoma, Texas, Utah, Wyoming, as well as locations in Argentina, Brazil, Canada, Chile, France, Germany, Italy, Peru, Russia and Spain. With both domestic U.S and international opportunities, the company has the ability to locate projects of this type in any of these states and countries where favorable wind and solar conditions exist.

The Applicant is actively assessing the financial viability and potential development of this project against other projects in the development pipeline that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets in other areas of the country that have statewide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at today's contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.



TAB 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

District	Percentage
Throckmorton County	100%
Throckmorton ISD	100%



TAB 7

Description of Qualified Investment

Azure Sky Wind Project, LLC plans to construct a 348 MW wind farm in Throckmorton County.

This application covers all qualified property within Throckmorton Collegiate ISD necessary for the commercial operations of the proposed wind farm described in Tab 4. Three hundred and forty-eight megawatts (348 MW) will be located in Throckmorton Collegiate ISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 65 of the 4.8 MW Nordex turbines and 15 of the 2.415 MW turbines manufactured by Siemens/Gamesa.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes turbines, towers, foundations, transformers, pad mounts, an O&M building, underground collection systems, electric substation, transmission lines, electrical interconnections, met towers, roads, and control systems and all eligible ancillary and necessary equipment for commercial generation of electricity.

*NOTE: The map in TAB 11 shows the potential locations of 80 of the wind turbines, an O&M building and a collector substation within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



TAB 8

Description of Qualified Property

Azure Sky Wind Project, LLC plans to construct a 348 MW wind farm in Throckmorton County.

This application covers all qualified property within Throckmorton Collegiate ISD necessary for the commercial operations of the proposed wind farm described in Tab 4. Three hundred and forty-eight megawatts (348 MW) will be located in Throckmorton Collegiate ISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 65 of the 4.8 MW Nordex turbines and 15 of the 2.415 MW turbines manufactured by Siemens/Gamesa.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes turbines, towers, foundations, transformers, pad mounts, an O&M building, underground collection systems, electric substation, transmission lines, electrical interconnections, met towers, roads, and control systems and all eligible ancillary and necessary equipment for commercial generation of electricity.

*NOTE: The map in TAB 11 shows the potential locations of 80 of the wind turbines, an O&M building and a collector substation within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



TAB 9

Description of Land

Not Applicable



TAB 10

Description of all property not eligible to become qualified property (if applicable)

Not Applicable



TAB 11

Maps that clearly show:

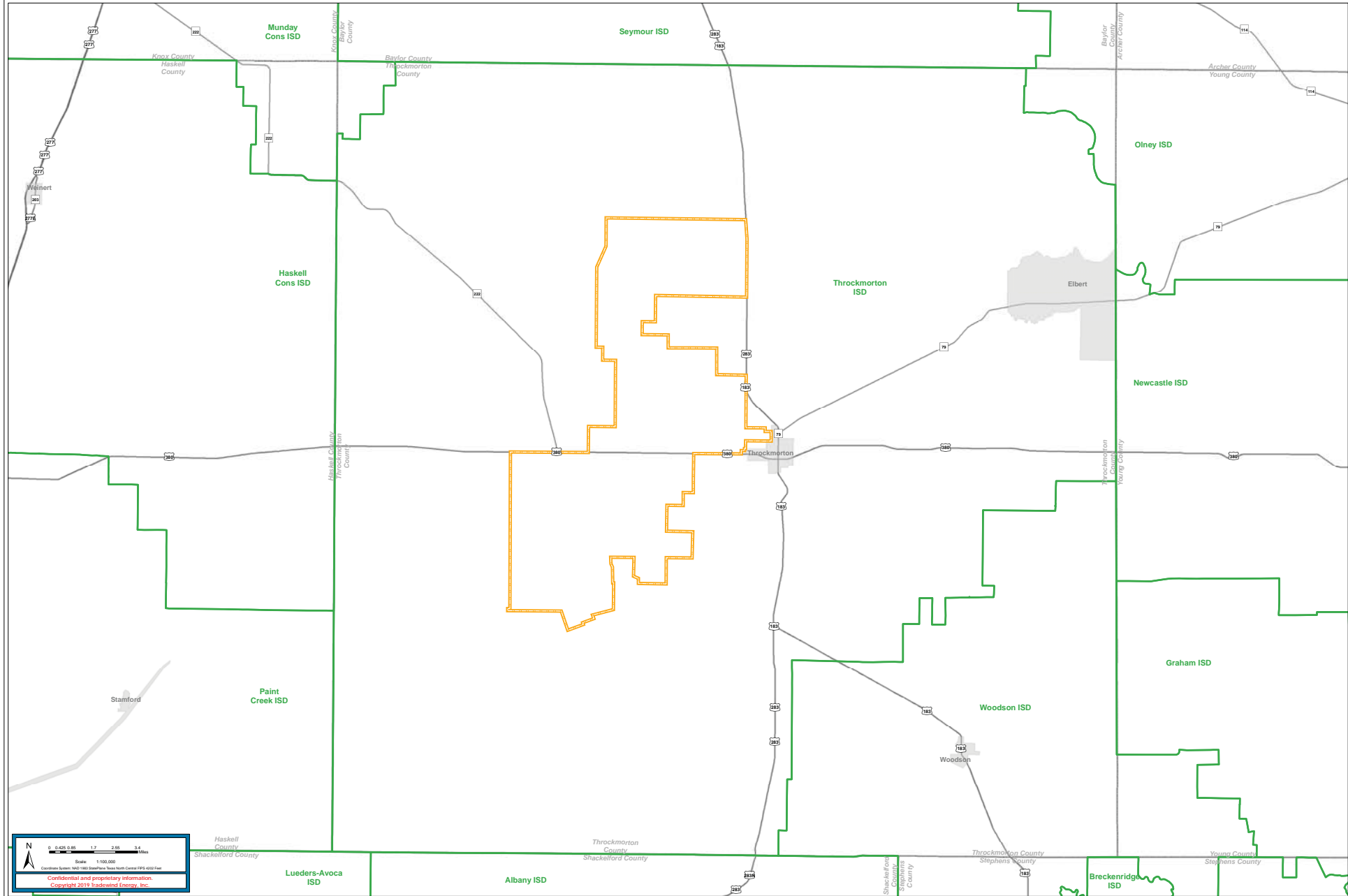
- a) Project vicinity
- b) Qualified investment including location of new building or new improvements
- c) Qualified property including location of new building or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

Azure Sky Wind Project - Vicinity Map



Legend

- Azure Sky Project Area and Reinvestment Zone
- School District Boundary
- County



The following companies and organizations provided data that contributed to the production of this map:

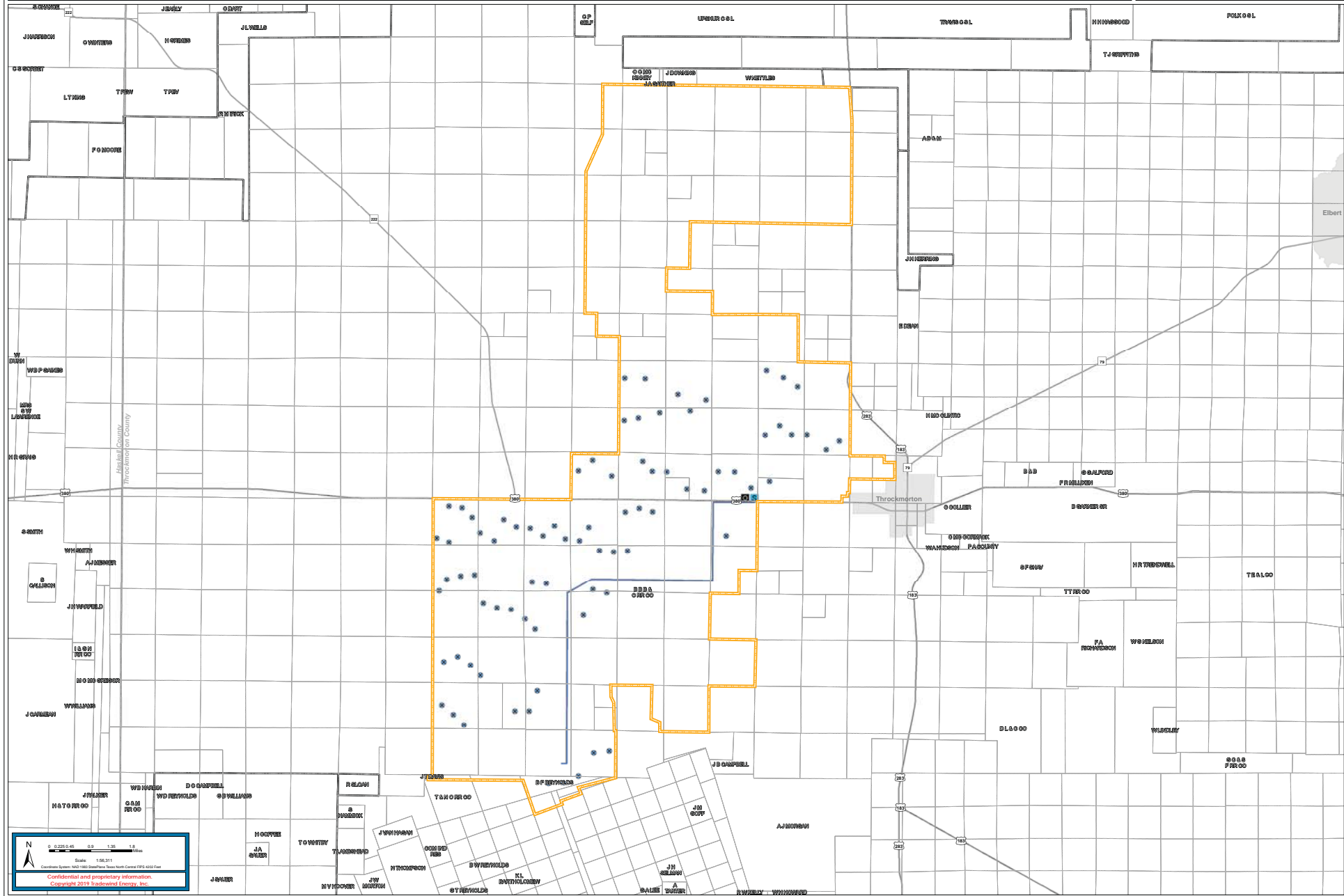
- U.S. Geological Survey (USGS)
- Environmental Systems Research Institute (ESRI)
- U.S. Department of Agriculture (USDA)
- U.S. Federal Aviation Administration (FAA)
- Weather Corporation
- Trimble Inc.
- Mapbox
- OpenStreetMap

Azure Sky Wind Project - Improvement Map



Legend

- Azure Sky Project Area and Reinvestment Zone
- County
- Primary Turbine
- OSM
- Substation
- OH Transmission



The following companies and organizations provided data that contributed to the production of this map:

- U.S. Geological Survey (USGS)
- Environmental Systems Research Institute (ESRI)
- U.S. Department of Agriculture (USDA)
- U.S. Federal Aviation Administration (FAA)
- Weather Corporation
- Tradenwind Energy, Inc.



TAB 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

See Attached



CUMMINGS WESTLAKE
PROPERTY TAX ADVISORS

March 25, 2020

Dr. Michelle Cline
Superintendent
Throckmorton Collegiate Independent School District
210 College Street
Throckmorton, TX 76483

Re: Chapter 313 Jobs Waiver Request

Dear Superintendent Cline,

Azure Sky Wind Project, LLC requests that the Throckmorton Collegiate Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the Tax Code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Azure Sky Wind Project, LLC requests that the Board of Trustees make such a finding and waive the job creation requirement for 10 permanent jobs. The wind energy industry standard for committed jobs is one job per 15 turbines. In line with the industry standard for job requirements, Azure Sky Wind Project, LLC has committed to create six jobs for the project.

Wind projects create many full and part-time, but temporary jobs during the construction phase of the project but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences. The number of jobs committed to in this application is in line with the industry standards for a project this size. This is evidenced by previously filed limitation agreement applications by wind developers and by documentation related to the development and operation of wind generation facilities.

Sincerely,

Wes Jackson
Partner
Cummings Westlake, LLC



TAB 13

Calculation of three possible wage requirements with TWC documentation

- 1) Throckmorton County average weekly wage for all jobs (all industries)
- 2) Throckmorton County average weekly wage for all jobs (manufacturing)
- 3) See attached Council of Governments Regional Wage Calculation and Documentation

AZURE SKY WIND PROJECT, LLC
TAB 13 TO CHAPTER 313 APPLICATION

THROCKMORTON COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*		ANNUALIZED	
FIRST	2019	\$	570	\$	29,640
SECOND	2019	\$	574	\$	29,848
THIRD	2019	\$	595	\$	30,940
FOURTH	2018	\$	520	\$	27,040
AVERAGE		\$	564.75	\$	29,367

THROCKMORTON COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

No Information Available

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

	YEAR	AVG WEEKLY WAGES*		ANNUALIZED	
West Central	2018	\$	874	\$	45,431
	X		110%		110%
		\$	961.04	\$	49,974

* SEE ATTACHED TWC DOCUMENTATION

Drag a column header and drop it here to group by that column

× <u>Year</u> ▼	× <u>Period</u> ▼	× <u>Area</u> ▼	× <u>Ownership</u> ▼	× <u>Industry Code</u> ▼	× <u>Industry</u> ▼	× <u>Average Weekly Wage</u> ▼
2018	01	Throckm...	Total All	10	Total, All Industries	567
2018	02	Throckm...	Total All	10	Total, All Industries	542
2018	03	Throckm...	Total All	10	Total, All Industries	520
2018	04	Throckm...	Total All	10	Total, All Industries	577
2019	01	Throckm...	Total All	10	Total, All Industries	570
2019	02	Throckm...	Total All	10	Total, All Industries	574
2019	03	Throckm...	Total All	10	Total, All Industries	595

Showing 7 items



Follow the Texas Workforce Commission

Enter your email address

Submit

2018 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	COG Number	Wages	
		Hourly	Annual
Texas		\$27.04	\$56,240
<u>Alamo Area Council of Governments</u>	18	\$22.80	\$47,428
<u>Ark-Tex Council of Governments</u>	5	\$18.73	\$38,962
<u>Brazos Valley Council of Governments</u>	13	\$18.16	\$37,783
<u>Capital Area Council of Governments</u>	12	\$32.36	\$67,318
<u>Central Texas Council of Governments</u>	23	\$19.60	\$40,771
<u>Coastal Bend Council of Governments</u>	20	\$28.52	\$59,318
<u>Concho Valley Council of Governments</u>	10	\$21.09	\$43,874
<u>Deep East Texas Council of Governments</u>	14	\$18.28	\$38,021
<u>East Texas Council of Governments</u>	6	\$21.45	\$44,616
<u>Golden Crescent Regional Planning Commission</u>	17	\$28.56	\$59,412
<u>Heart of Texas Council of Governments</u>	11	\$22.71	\$47,245
<u>Houston-Galveston Area Council</u>	16	\$29.76	\$61,909
<u>Lower Rio Grande Valley Development Council</u>	21	\$17.21	\$35,804
<u>Middle Rio Grande Development Council</u>	24	\$20.48	\$42,604
<u>NORTEX Regional Planning Commission</u>	3	\$25.14	\$52,284
<u>North Central Texas Council of Governments</u>	4	\$27.93	\$58,094
<u>Panhandle Regional Planning Commission</u>	1	\$24.19	\$50,314
<u>Permian Basin Regional Planning Commission</u>	9	\$25.90	\$53,882
<u>Rio Grande Council of Governments</u>	8	\$18.51	\$38,493
<u>South East Texas Regional Planning Commission</u>	15	\$36.26	\$75,430
<u>South Plains Association of Governments</u>	2	\$20.04	\$41,691
<u>South Texas Development Council</u>	19	\$17.83	\$37,088
<u>Texoma Council of Governments</u>	22	\$21.73	\$45,198
<u>West Central Texas Council of Governments</u>	7	\$21.84	\$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.

Data published: July 2019

Data published annually, next update will be July 31, 2020

Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas Occupational Employment Statistics (OES) data,
and is not to be compared to BLS estimates.

Data intended only for use in implementing Chapter 313, Tax Code.



TAB 14

Schedules A1, A2, B and C completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B and C

Date 3/23/2020
Applicant Name Azure Sky Wind Project, LLC
ISD Name Throckmorton Collegiate ISD

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Table with 5 main columns: Year, School Year, Tax Year, Column A (Tangible personal property), Column B (Buildings or permanent nonremovable components), Column C (Other new investment), Column D (Other new investment), and Column E (Total Investment). Rows include investment made before filing, after filing, and complete tax years, followed by a total row and a qualified investment row.

For All Columns: List amount invested each year, not cumulative totals.
Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.
Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.
Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.
Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		312,700,000	500,000	0	0	313,200,000
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2021-2022	2021					
Value limitation period***	1	2022-2023	2022					
	2	2023-2024	2023					
	3	2024-2025	2024					
	4	2025-2026	2025					
	5	2026-2027	2026					
	6	2027-2028	2027					
	7	2028-2029	2028					
	8	2029-2030	2029					
	9	2030-2031	2030					
	10	2031-2032	2031					
Total Investment made through limitation				312,700,000	500,000	0	0	313,200,000
Continue to maintain viable presence	11	2032-2033	2032					
	12	2033-2034	2033					
	13	2034-2035	2034					
	14	2035-2036	2035					
	15	2036-2037	2036					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2037-2038	2037					
	17	2038-2039	2038					
	18	2039-2040	2039					
	19	2040-2041	2040					
	20	2041-2042	2041					
	21	2042-2043	2042					
	22	2043-2044	2043					
	23	2044-2045	2044					
	24	2045-2046	2045					
	25	2046-2047	2046					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Date

Applicant Name

ISD Name

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

3/23/2020

Azure Sky Wind Project, LLC
Throckmorton Collegiate ISD

Form 50-296A

Revised February 2020

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2021-2022	2021	0	0	0	0	0	0
Value Limitation Period	1	2022-2023	2022	0	490,000	300,192,000	300,682,000	300,682,000	20,000,000
	2	2023-2024	2023	0	477,750	276,176,640	276,654,390	276,654,390	20,000,000
	3	2024-2025	2024	0	465,810	254,082,509	254,548,319	254,548,319	20,000,000
	4	2025-2026	2025	0	454,160	233,755,908	234,210,068	234,210,068	20,000,000
	5	2026-2027	2026	0	442,810	215,055,435	215,498,245	215,498,245	20,000,000
	6	2027-2028	2027	0	431,740	197,851,000	198,282,740	198,282,740	20,000,000
	7	2028-2029	2028	0	420,950	182,022,920	182,443,870	182,443,870	20,000,000
	8	2029-2030	2029	0	410,430	167,461,086	167,871,516	167,871,516	20,000,000
	9	2030-2031	2030	0	400,170	154,064,199	154,464,369	154,464,369	20,000,000
	10	2031-2032	2031	0	390,170	141,739,063	142,129,233	142,129,233	20,000,000
Continue to maintain viable presence	11	2032-2033	2032	0	380,420	130,399,938	130,780,358	130,780,358	130,780,358
	12	2033-2034	2033	0	370,910	119,967,943	120,338,853	120,338,853	120,338,853
	13	2034-2035	2034	0	361,640	110,370,508	110,732,148	110,732,148	110,732,148
	14	2035-2036	2035	0	352,600	101,540,867	101,893,467	101,893,467	101,893,467
	15	2036-2037	2036	0	343,790	93,417,598	93,761,388	93,761,388	93,761,388
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2037-2038	2037	0	335,200	85,944,190	86,279,390	86,279,390	86,279,390
	17	2038-2039	2038	0	326,820	79,068,655	79,395,475	79,395,475	79,395,475
	18	2039-2040	2039	0	318,650	72,743,163	73,061,813	73,061,813	73,061,813
	19	2040-2041	2040	0	310,680	66,923,710	67,234,390	67,234,390	67,234,390
	20	2041-2042	2041	0	302,910	61,569,813	61,872,723	61,872,723	61,872,723
	21	2042-2043	2042	0	295,340	56,644,228	56,939,568	56,939,568	56,939,568
	22	2043-2044	2043	0	287,960	52,112,690	52,400,650	52,400,650	52,400,650
	23	2044-2045	2044	0	280,760	47,943,675	48,224,435	48,224,435	48,224,435
	24	2045-2046	2045	0	273,740	44,108,181	44,381,921	44,381,921	44,381,921
	25	2046-2047	2046	0	266,900	40,579,527	40,846,427	40,846,427	40,846,427

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 3/23/2020
 Applicant Name Azure Sky Wind Project, LLC
 ISD Name Throckmorton Collegiate ISD

Form 50-296A

Revised February 2020

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2021-2022	2021	300 FTE	52,500	0	0	0
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2022-2023	2022	N/A	N/A	0	6	49,974
	2	2023-2024	2023	N/A	N/A	0	6	49,974
	3	2024-2025	2024	N/A	N/A	0	6	49,974
	4	2025-2026	2025	N/A	N/A	0	6	49,974
	5	2026-2027	2026	N/A	N/A	0	6	49,974
	6	2027-2028	2027	N/A	N/A	0	6	49,974
	7	2028-2029	2028	N/A	N/A	0	6	49,974
	8	2029-2030	2029	N/A	N/A	0	6	49,974
	9	2030-2031	2030	N/A	N/A	0	6	49,974
	10	2031-2032	2031	N/A	N/A	0	6	49,974
Years Following Value Limitation Period	11 through 25	2032-2047	2032-2046	N/A	N/A	0	6	49,974

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.



TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None



TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

- a) Evidence that the area qualifies as an enterprise zone as defined by the Governor's office
- b) Legal description of reinvestment zone*
- c) Order, resolution, or ordinance established the reinvestment zone*
- d) Guidelines and criteria for creating the zone*

- a) Not applicable
- b) Will be submitted once County creates RZ
- c) Will be submitted once County creates RZ
- d) Will be submitted once County creates RZ



TAB 17

Signature and Certification Page; signed and dated by Authorized School District Representative and
Authorized Company Representative (applicant)

See Attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**.

NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

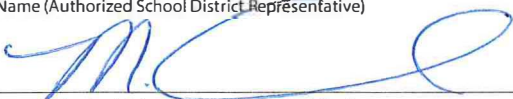
**print
here** ➡

Dr. Michelle Cline

Print Name (Authorized School District Representative)

Superintendent

Title

**sign
here** ➡

Signature (Authorized School District Representative)

3-30-2020

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

**print
here** ➡

Benjamin Branch

Print Name (Authorized Company Representative (Applicant))

Authorized Representative

Title

**sign
here** ➡

Signature (Authorized Company Representative (Applicant))

Date

GIVEN under my hand and seal of office this, the

_____ day of _____, _____

Notary Public in and for the State of Texas

(Notary Seal)

My Commission expires: _____

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**.

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I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print
here

Dr. Michelle Cline

Print Name (Authorized School District Representative)

Superintendent

Title

sign
here

Signature (Authorized School District Representative)

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print
here

Benjamin Branch

Print Name (Authorized Company Representative (Applicant))

Authorized Representative

Title

sign
here

Signature (Authorized Company Representative (Applicant))

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

26th day of March, 2020

Gail Crooks
Notary Public in and for the State of Kansas

My Commission expires: 2/13/2023

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.