

April 13, 2020

*Via Hand Delivery and Electronic Mail*  
Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
Lyndon B. Johnson State Office Building  
111 E. 17<sup>th</sup> Street  
Austin, Texas 78774

Re: Application for Appraised Value Limitation on Qualified Property from  
Roadrunner Crossing Wind Farm, LLC to Moran Independent School District

*First Year of Qualifying Time Period:* January 1, 2022  
*First Year of Limitation Period:* January 1, 2022  
*Application Form 50-296-A:* Version 03-17/3

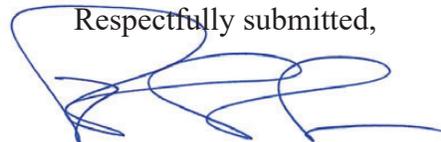
Dear Local Government Assistance and Economic Analysis Division:

The Board of Trustees of the Moran Independent School District (the "District") accepted the enclosed Application for Appraised Value Limitation on Qualified Property (the "Application") at a duly called meeting held on April 10, 2020. The Application was determined to be complete by the District on April 13, 2020. The Applicant, Roadrunner Crossing Wind Farm, LLC, is proposing to construct a wind electric generating facility in Callahan County, Texas.

An electronic copy of the Application is being provided to the Callahan County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this Application.

Thank you so much for your kind consideration to the foregoing.

Respectfully submitted,



Rick L. Lambert

RLL;sl

cc: *Via Electronic Mail:* [info@callahancad.org](mailto:info@callahancad.org)  
Stephanie McPherson, Chief Appraiser, Callahan County Appraisal District

*Via Electronic Mail:* [dfreeman@moran.esc14.net](mailto:dfreeman@moran.esc14.net)  
Danny Freeman, Superintendent of Schools, Moran Independent School District

*Via Electronic Mail: [sean.logsdon@rwe.com](mailto:sean.logsdon@rwe.com)*

Sean Logsdon, Senior Vice President of Development, RWE Renewables Americas, LLC

*Via Electronic Mail: [nathan.yates@rwe.com](mailto:nathan.yates@rwe.com)*

Nathan Yates, Senior Development Manager, RWE Renewables Americas, LLC

*Via Electronic Mail: [mfry@keatax.com](mailto:mfry@keatax.com)*

Mike Fry, Director of Energy Services, K.E. Andrews

# Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

April 10, 2020

Date Application Received by District

Danny

First Name

Freeman

Last Name

Superintendent

Title

Moran Independent School District

School District Name

900 Main Street

Street Address

P.O. Box 98

Mailing Address

Moran

City

(325) 945-3101

Phone Number

Texas

State

(325) 945-2741

Fax Number

76464

ZIP

dfreeman@moran.esc14.net

Email Address

Mobile Number (optional)

2. Does the district authorize the consultant to provide and obtain information related to this application? .....

Yes

No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

Shelly <hr/> First Name Director of Economic Development <hr/> Title Powell Youngblood & Taylor, LLP <hr/> Firm Name (512) 494-1177 <hr/> Phone Number <hr/> Mobile Number (optional)	Leung <hr/> Last Name <hr/> (512) 494-1188 <hr/> Fax Number sleung@pyt-law.com <hr/> Email Address
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4. On what date did the district determine this application complete? ..... April 13, 2020
5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

Sean <hr/> First Name Senior Vice President, Development <hr/> Title 701 Brazos Street, Suite 1400 <hr/> Street Address 701 Brazos Street, Suite 1400 <hr/> Mailing Address Austin <hr/> City 405-200-8279 <hr/> Phone Number <hr/> Mobile Number (optional)	Logsdon <hr/> Last Name RWE Renewables Americas, LLC <hr/> Organization <hr/> State 78701 <hr/> ZIP 512-494-9581 <hr/> Fax Number sean.logsdon@rwe.com <hr/> Business Email Address
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2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No
- 2a. If yes, please fill out contact information for that person.

Nathan <hr/> First Name Senior Development Manager <hr/> Title 701 Brazos Street, Suite 1400 <hr/> Street Address 701 Brazos Street, Suite 1400 <hr/> Mailing Address Austin <hr/> City 512-200-6602 <hr/> Phone Number <hr/> Mobile Number (optional)	Yates <hr/> Last Name RWE Renewables Americas, LLC <hr/> Organization <hr/> State Texas <hr/> ZIP 512-494-9581 <hr/> Fax Number nathan.yates@rwe.com <hr/> Business Email Address
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3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 2: Applicant Information (continued)**

**4. Authorized Company Consultant (If Applicable)**

Mike <hr/> First Name Sr. Property Tax Consultant <hr/> Title KE Andrews <hr/> Firm Name 469-298-1594 <hr/> Phone Number mfry@keatax.com <hr/> Business Email Address	Fry <hr/> Last Name <hr/> 469-298-1619 <hr/> Fax Number
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**SECTION 3: Fees and Payments**

1. Has an application fee been paid to the school district?  Yes  No  
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.  
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.  
 For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

**SECTION 4: Business Applicant Information**

1. What is the legal name of the applicant under which this application is made? Roadrunner Crossing Wind Farm, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32073768429
3. List the NAICS code 221115
4. Is the applicant a party to any other pending or active Chapter 313 agreements?  Yes  No  
 4a. If yes, please list application number, name of school district and year of agreement

**SECTION 5: Applicant Business Structure**

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Company
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)?  Yes  No  
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas?  Yes  No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas?  Yes  No  N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements <i>(complete Section 13)</i>
<input type="checkbox"/> Expansion of existing operation on the land <i>(complete Section 13)</i>	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

SECTION 9: Projected Timeline

1. Application approval by school board ..... August 2020
2. Commencement of construction ..... April 1, 2021
3. Beginning of qualifying time period ..... April 1, 2021
4. First year of limitation ..... January 1, 2022
5. Begin hiring new employees ..... September 1, 2021
6. Commencement of commercial operations ..... December 31, 2021
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? .....  Yes  No  
**Note:** Improvements made before that time may not be considered qualified property.  
 December 31, 2021
8. When do you anticipate the new buildings or improvements will be placed in service? ..... December 31, 2021

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located ..... Callahan County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property ..... Callahan County Appraisal District
3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:  
 County: Callahan County (100%) (0.429623%) City: \_\_\_\_\_  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Hospital District: \_\_\_\_\_ Water District: \_\_\_\_\_  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Other (describe): Farm Road (100%) (0.165247%) Other (describe): \_\_\_\_\_  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No  
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No  
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/).

1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 10,000,000.00
2. What is the amount of appraised value limitation for which you are applying? ..... 20,000,000.00  
**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
  
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
  
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? July 2020

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
  
4. Total estimated market value of existing property (that property described in response to question 1): \$ \_\_\_\_\_ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
  
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ \_\_\_\_\_ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

**SECTION 14: Wage and Employment Information**

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
  
2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2019  
(year)
  
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
  
4. What is the number of new qualifying jobs you are committing to create? ..... 1
  
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
  
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No  
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
  
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).  
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 813.00
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 881.10
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 961.04
  
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
  
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 45,817.20
  
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 45,818.00
  
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No
  
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No  
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
  
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No  
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

**SECTION 15: Economic Impact**

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Stacy Freeman
Print Name (Authorized School District Representative)

Superintendent
Title

sign here

[Signature]
Signature (Authorized School District Representative)

4/10/2020
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

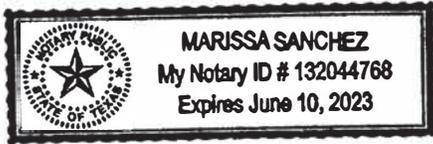
Sean Lagsdon
Print Name (Authorized Company Representative (Applicant))

SR VP Development
Title

sign here

[Signature]
Signature (Authorized Company Representative (Applicant))

3/27/2020
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

27th day of March, 2020

[Signature]
Notary Public in and for the State of Texas

My Commission expires: 6/10/2023

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

## APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> <li>a) Project vicinity</li> <li>b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period</li> <li>c) Qualified property including location of new buildings or new improvements</li> <li>d) Existing property</li> <li>e) Land location within vicinity map</li> <li>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size</li> </ul> <p><b>Note:</b> Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> <li>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office</li> <li>b) legal description of reinvestment zone*</li> <li>c) order, resolution or ordinance establishing the reinvestment zone*</li> <li>d) guidelines and criteria for creating the zone*</li> </ul> <p><b>* To be submitted with application or before date of final application approval by school board</b></p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

# Tab 2

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of  
Public Accounts)*

# Tab 3



**Roadrunner Crossing Wind Farm, LLC**  
**Application for Appraised Value Limitations on Qualified Property**  
**Tab 3**

**Documentation of Combined Group Membership**

March 26, 2020

Roadrunner Crossing Wind Farm, LLC, Texas tax payer identification number 32073768428, is a limited liability corporation first organized and registered with the Secretary of State on March 17, 2020. As of the first applicable filing period, Roadrunner Crossing Wind Farm, LLC will be a member of a combined group as defined by Texas Tax Code 171.0001 (7). The reporting entity taxpayer name is RWE Renewables Americas, LLC, Texas tax payer identification number 12000751680.

Roadrunner Crossing Wind Farm, LLC has not yet filed a Texas franchise tax report. Its initial Texas franchise tax report will be due on May 15, 2021 (subject to applicable extensions). Roadrunner Crossing Wind Farm, LLC will be included as an affiliate entity on the combined franchise tax report filed by RWE Renewables Americas, LLC under Texas taxpayer number 12000751680. A copy of Form 05-165 filed with RWE Renewables Americas, LLC's franchise tax report for report year 2019 is attached to this Tab 3.

With kind regards,

A handwritten signature in blue ink, appearing to read "Sean Logsdon".

Sean Logsdon  
Senior Vice President, Development





05-165  
(Rev.9-11/3)

### Texas Franchise Tax Extension Affiliate List

■ Tcode 13298 Franchise

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

1 2 0 0 0 7 5 1 6 8 0

2 0 1 9

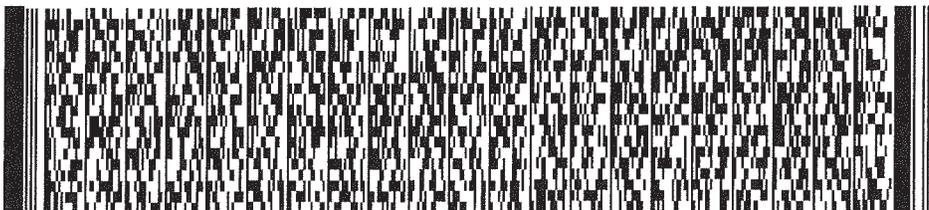
E.ON Climate & Renewables North America, LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. EC&R SERVICES, LLC	3 2 0 4 2 2 0 6 6 1 8	■ ○
2. EC&R ENERGY MARKETING, LLC	3 2 0 4 1 7 0 8 3 4 1	■ ○
3. EC&R DEVELOPMENT, LLC	3 2 0 3 9 4 5 1 5 3 2	■ ○
4. MUNNSVILLE INVESTCO, LLC	3 0 0 5 4 3 4 7 1	■ ●
5. FOREST CREEK INVESTCO, INC.	1 7 1 0 9 9 2 4 7 2 4	■ ●
6. EC&R INVESTCO MGMT II, LLC	9 0 0 5 4 4 2 4 8	■ ●
7. EC&R NA SOLAR PV, LLC	3 2 0 4 3 7 1 6 9 8 7	■ ●
8. CORDOVA WIND FARM, LLC	2 0 0 0 7 5 1 6 8	■ ●
9. EC&R ASSET MANAGEMENT, LLC	3 2 0 3 3 6 2 0 9 0 0	■ ●
10. EC&R INVESTCO MGMT, LLC	2 7 1 7 6 8 9 4 3	■ ●
11. EC&R O&M, LLC	3 2 0 3 0 3 5 4 8 4 2	■ ○
12. INADALE WIND FARM, LLC	3 2 0 3 3 8 2 6 0 6 9	■ ○
13. PYRON WIND FARM, LLC	3 2 0 3 3 8 2 6 0 9 3	■ ○
14. SETTLERS TRAIL WIND FARM, LLC	2 7 2 3 0 1 2 4 5	■ ●
15. EC&R PANTHER CREEK WIND FARM III, LLC	3 2 0 3 7 4 3 1 6 6 8	■ ○
16. EC&R QSE, LLC	3 2 0 3 3 7 5 9 0 2 1	■ ○
17. EC&R SHERMAN, LLC	3 2 0 3 7 1 3 2 8 1 1	■ ●
18. FLATLANDS WIND FARM, LLC	2 0 0 0 7 5 1 6 8	■ ●
19. PANTHER CREEK SOLAR, LLC	3 2 0 5 2 4 1 5 3 8 0	■ ○
20. EC&R SOLAR DEVELOPMENT, LLC	3 2 0 5 1 5 2 1 5 2 7	■ ○
21. ANACACHO WIND FARM, LLC	3 2 0 4 4 5 5 9 1 2 1	■ ○

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### Texas Franchise Tax Extension Affiliate List

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■ Report year

Reporting entity taxpayer name

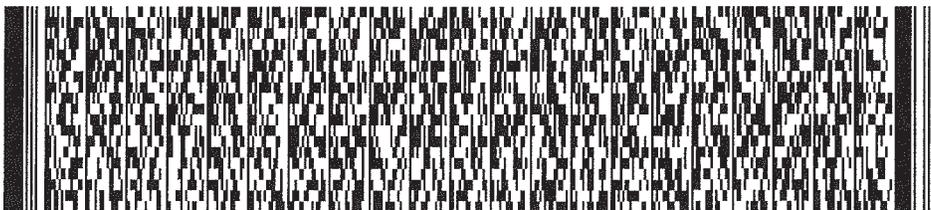
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER <small>(if none, enter FEI number)</small>	BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. MUNNSVILLE WF HOLDCO, LLC	2 6 1 9 5 2 0 7 7	●
2. MUNNSVILLE WIND FARM, LLC	2 6 1 9 5 2 0 7 7	●
3. PIONEER TRAIL WIND FARM, LLC	8 0 0 6 4 2 2 8 0	●
4. VENADO WIND FARM, LLC	3 2 0 3 8 4 0 5 9 0 1	●
5. WILDCAT WIND FARM II, LLC	2 7 1 7 6 8 9 4 3	●
6. COLBECK'S CORNER HOLDCO, LLC	2 7 1 7 6 8 9 4 3	●
7. RADFORD'S RUN HOLDCO, LLC	8 2 4 7 5 7 5 2 4	●
8. TECH PARK SOLAR, LLC	4 5 1 1 7 7 9 1 3	●
9. TIPTON WIND, LLC	2 7 1 7 6 8 9 4 3	●
10. VALENCIA SOLAR, LLC	3 0 0 6 2 9 7 4 9	●
11. BLACKJACK CREEK WIND FARM, LLC	3 2 0 6 1 9 8 4 0 6 1	○
12. MARICOPA EAST SOLAR PV, LLC	9 0 0 6 4 1 8 6 0	●
13. MARICOPA EAST SOLAR PV 2, LLC	9 0 0 6 4 1 8 6 0	●
14. NORTHERN ORCHARD SOLAR PV, LLC	9 0 0 6 4 1 8 6 0	●
15. WEST OF THE PECOS SOLAR, LLC	3 2 0 5 1 5 0 6 3 8 7	○
16. ROSE ROCK WIND FARM, LLC	2 7 1 7 6 9 6 3 1	●
17. WILDCAT WIND FARM III, LLC	2 7 1 7 6 8 9 4 3	●
18. BRUENNING'S BREEZE WIND FARM, LLC	3 2 0 5 2 2 2 9 9 0 6	○
19. EC&R MAGICAT HOLDCO, LLC	9 0 0 5 4 4 2 4 8	●
20. SNOW SHOE WIND FARM, LLC	2 7 1 7 6 8 9 4 3	●
21. STELLA WIND FARM, LLC	3 2 0 5 1 2 4 5 1 4 3	○

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FORM (Rev.9-11/3)

## Texas Franchise Tax Extension Affiliate List

■ Tcode 13298 Franchise

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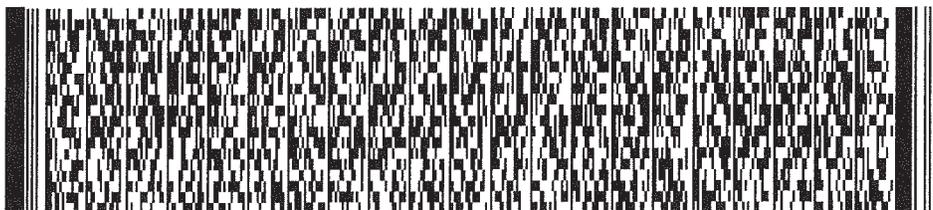
E.ON Climate & Renewables North America, LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER <small>(If none, enter FEI number)</small>	BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CARDINAL WIND FARM, LLC	2 7 1 7 6 8 9 4 3	■ ●
2. COLBECK'S CORNER, LLC	3 2 0 5 2 3 5 4 0 1 9	■ ○
3. GRANDVIEW WIND FARM III, LLC	3 2 0 5 2 3 5 3 9 9 5	■ ○
4. E.ON ENERGY SERVICES, LLC	3 2 0 5 5 9 4 2 8 6 9	■ ○
5. PANTHER CREEK I&II RETROFIT, LLC	3 2 0 6 8 5 5 1 6 6 5	■ ○
6. VICI WIND FARM, LLC	2 7 1 7 6 9 6 3 1	■ ●
7. RADFORD'S RUN WIND FARM, LLC	3 7 1 8 3 2 4 1 8	■ ●
8. EC&R INVESTCO EPC MGMT, LLC	3 2 0 5 2 4 8 9 5 7 5	■ ○
9. FOREST CREEK WF HOLDCO, LLC	1 2 6 2 3 6 3 4 1 4 9	■ ●
10. FOREST CREEK WIND FARM, LLC	3 2 0 1 8 6 6 8 7 0 0	■ ○
11. SAND BLUFF WF HOLDCO, LLC	1 2 6 1 8 0 4 5 2 6 9	■ ●
12. SAND BLUFF WIND FARM, LLC	3 2 0 1 9 9 7 2 5 9 8	■ ○
13. ROSCOE WF HOLDCO, LLC	1 2 6 2 0 8 2 9 0 2 3	■ ●
14. ROSCOE WIND FARM, LLC	3 2 0 2 0 2 8 8 3 0 7	■ ○
15. CHAMPION WF HOLDCO, LLC	1 2 6 1 8 1 5 1 7 1 1	■ ●
16. CHAMPION WIND FARM, LLC	3 2 0 2 6 1 0 4 9 0 4	■ ○
17. PANTHER CREEK WIND FARM I&II, LLC	3 2 0 3 3 8 2 6 2 4 2	■ ○
18. E.ON CARBON SOURCING NORTH AMERICA LL	3 2 0 3 6 1 9 4 3	■ ●
19. BOILING SPRINGS WIND FARM, LLC	2 7 1 7 6 9 6 3 1	■ ●
20. TIERRA BLANCA WIND FARM, LLC	3 2 0 5 5 7 5 1 2 4 5	■ ○
21. CATTLEMAN WIND FARM, LLC	3 2 0 5 5 7 2 8 2 7 6	■ ○

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## Texas Franchise Tax Extension Affiliate List

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■ Reporting entity taxpayer number

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Reporting entity taxpayer name

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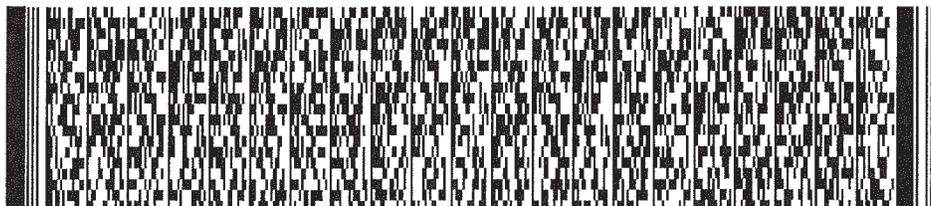
E.ON Climate & Renewables North America, LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER <small>(If none, enter FEI number)</small>	BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. GRANDVIEW WIND FARM IV, LLC	3 2 0 5 8 6 1 2 2 0 4	■ ○
2. GRANDVIEW WIND FARM V, LLC	3 2 0 5 8 6 1 2 1 9 6	■ ○
3. PIPKIN RANCH WIND FARM, LLC	3 2 0 5 8 6 1 2 2 5 3	■ ○
4. VALVERDE WIND FARM, LLC	3 2 0 5 8 6 1 2 2 2 0	■ ○
5. WIT RANCH WIND FARM, LLC	3 2 0 5 8 6 1 2 2 3 8	■ ○
6. IRON HORSE BATTERY STORAGE, LLC	8 0 0 9 4 7 3 0 2	■ ●
7. BLACKBRIAR BATTERY, LLC	8 0 0 9 4 7 3 0 2	■ ●
8. PARADISE CUT BATTERY, LLC	8 0 0 9 4 7 3 0 2	■ ●
9. NARANJO BATTERY, LLC	8 0 0 9 4 7 3 0 2	■ ●
10. MARICOPA LAND HOLDING, LLC	8 0 0 9 4 7 3 0 2	■ ●
11. STOCKTON SOLAR I, LLC	8 0 0 9 4 7 3 0 2	■ ●
12. STOCKTON SOLAR II, LLC	8 0 0 9 4 7 3 0 2	■ ●
13. BROKEN SPOKE SOLAR, LLC	8 0 0 9 4 7 3 0 2	■ ●
14. EC&R FT HUACHUCA SOLAR, LLC	9 0 0 6 4 1 8 6 0	■ ●
15. KASSON MANTECA SOLAR, LLC	8 0 0 9 4 7 3 0 2	■ ●
16. FIFTH STANDARD SOLAR PV, LLC	8 0 0 9 4 7 3 0 2	■ ●
17. MARICOPA WEST SOLAR PV 2, LLC	9 0 0 6 4 1 8 6 0	■ ●
18. FORTUNA SOLAR, LLC	8 0 0 9 4 7 3 0 2	■ ●
19. THREE ROCKS SOLAR, LLC	8 0 0 9 4 7 3 0 2	■ ●
20. CATTLEMAN WIND FARM II, LLC	3 2 0 6 1 9 9 5 3 4 9	■ ○
21. EL ALGODON ALTO WIND FARM, LLC	3 2 0 6 1 9 8 4 0 8 7	■ ○

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Reporting entity taxpayer name

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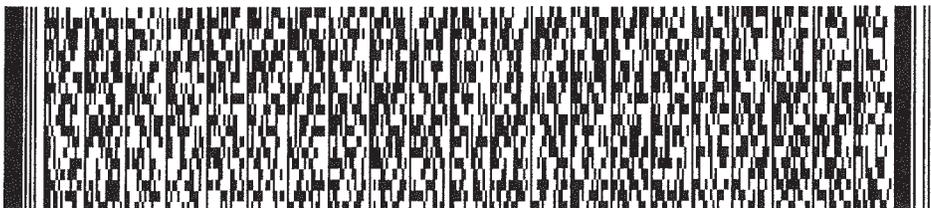
E.ON Climate & Renewables North America, LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)										BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS	
	1	2	3	4	5	6	7	8	9	0		
1. RAYMOND WIND FARM, LLC	3	2	0	6	1	9	8	4	0	5	3	○
2. MAJOR WIND FARM, LLC	2	7	1	7	6	9	6	3	1			●
3. OWEN PRAIRIE WIND FARM, LLC	2	7	1	7	6	9	6	3	1			●
4. PAWNEE SPIRIT WIND FARM, LLC	2	7	1	7	6	9	6	3	1			●
5. PEYTON CREEK WIND FARM, LLC	3	2	0	6	1	9	8	4	0	4	6	○
6. VICI WIND FARM II, LLC	2	7	1	7	6	9	6	3	1			●
7. VICI WIND FARM III, LLC	2	7	1	7	6	9	6	3	1			●
8. CRANELL WIND FARM, LLC	3	2	0	6	1	9	9	5	3	3	1	○
9. BRUENNINGS BREEZE HOLDCO, LLC	8	2	4	7	6	1	5	4	9			●
10. NORTHERN ORCHARD SOLAR PV 2, LLC	8	0	0	9	4	7	3	0	2			●
11. BLACKBEARD SOLAR, LLC	8	0	0	9	4	7	3	0	2			●
12. FLORIDA SOLAR AND POWER GROUP LLC	8	1	1	5	2	3	7	4	2			●
13. CAMELLIA SOLAR MEMBER LLC	8	1	1	5	2	3	7	4	2			●
14. PINCKARD SOLAR MEMBER LLC	8	1	1	5	2	3	7	4	2			●
15. CAMELLIA SOLAR LLC	8	1	1	5	2	3	7	4	2			●
16. PINCKARD SOLAR LLC	8	1	1	5	2	3	7	4	2			●
17. EC&R GRANDVIEW HOLDCO, LLC	2	7	1	7	6	8	9	4	3			●
18. LAKE FORK WIND FARM, LLC	2	7	1	7	6	9	6	3	1			●
19. ANACACHO HOLDCO, LLC	3	2	0	5	3	1	6	7	6			●
20. STELLA HOLDCO, LLC	3	7	1	8	3	9	0	0	6			●
21. MARCH ROAD SOLAR, LLC	3	2	0	6	7	8	3	5	2	3	4	○

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# Texas Franchise Tax Extension Affiliate List

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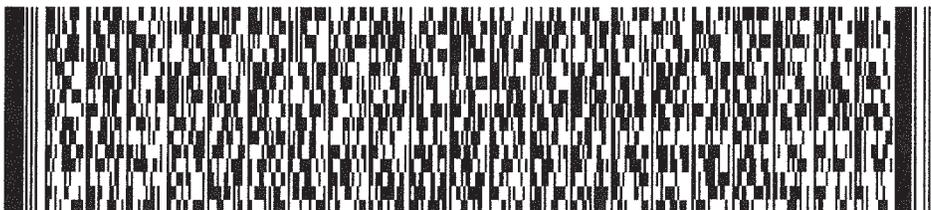
E.ON Climate & Renewables North America, LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)										BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS	
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2. SPARTA NORTH, LLC	8	0	0	9	4	7	3	0	2			<input checked="" type="checkbox"/>
3. SPARTA SOUTH, LLC	8	0	0	9	4	7	3	0	2			<input checked="" type="checkbox"/>
4. TURKEY RUN, LLC	8	0	0	9	4	7	3	0	2			<input checked="" type="checkbox"/>
5. CRANELL HOLDCO, LLC	3	7	1	8	3	9	0	0	6			<input checked="" type="checkbox"/>
6. NORTHERN ORCHARD SOLAR PV 3, LLC	8	0	0	9	4	7	3	0	2			<input checked="" type="checkbox"/>
7. STILLWATER ENERGY STORAGE, LLC	9	0	0	6	4	1	8	6	0			<input checked="" type="checkbox"/>
8. WR GRACELAND SOLAR, LLC	8	0	0	9	4	7	3	0	2			<input checked="" type="checkbox"/>
9. FRAZIER SOLAR, LLC	8	0	0	9	4	7	3	0	2			<input checked="" type="checkbox"/>
10. ASHWOOD SOLAR I, LLC	8	0	0	9	4	7	3	0	2			<input checked="" type="checkbox"/>
11. CLINTON WIND, LLC	2	7	1	7	6	9	6	3	1			<input checked="" type="checkbox"/>
12.												<input type="checkbox"/>
13.												<input type="checkbox"/>
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21.												<input type="checkbox"/>

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# Tab 4

**Roadrunner Crossing Wind Farm, LLC**  
**Application for Appraised Value Limitations on Qualified Property**  
**Tab 4**

**Description of Project**

The proposed Project will consist of a facility designed to use wind power to generate electricity, including wind turbines, towers, transformers, transmission lines, and associated ancillary equipment necessary to safely operate, maintain and transmit power to the ERCOT grid, and meteorological equipment to measure and test wind speed and direction. The Project is proposed to consist of approximately 71 wind turbine generators, with a capacity of 2.82 megawatts per generator, with an approximate total capacity of 200 MW. Portions of the Project will be located in three different school districts (Baird ISD, Cisco ISD, and Moran ISD) and two different counties (Callahan County and Eastland County).<sup>1</sup> Tab 6 of this application details how the Project facilities are divided among the school districts and the counties. The portion of the Project located in Moran ISD is the subject of this application. The portion of the Project located in Cisco ISD is the subject of a separate application being filed simultaneous (or nearly simultaneous) with this application. At time of the filing of this application, the applicant does not intend to file an application with Baird ISD.

The Project layout is not finalized at this time, but the base case scenario assumes that approximately 21% of the total project will be located in Moran ISD (based on the location of the wind turbines). When you consider only the portions of the Project located in Moran ISD and Cisco ISD, then approximately 23% of the portions of the project that will be subject to value limitation applications will be located in Moran ISD. The base case assumes the General Electric GE-127, 2.82 MW model as the turbine for the Project. Moran ISD is proposed to have approximately 15 turbines (for a total capacity of 42.3 MWs) within its boundary. All of the property for which the applicant is seeking a limitation on appraised value will be owned by the applicant. All qualified property will be located inside the project boundaries.

The Project is in the process of signing the Full Interconnection Agreement with ERCOT. The Project applied for interconnection with Ercot on September 8, 2017, and has been assigned interconnection study ERCOT #19INR0117. The project has not been known by any other names in public statements or in other public applications.

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<sup>1</sup> The portions of the Project located in Baird ISD and Moran ISD are entirely within Callahan County. The portion of the Project located in Cisco ISD is located partially in Callahan County and partially in Eastland County.

Current land use for the private property consists of farming, ranching, hunting, and oil and gas production (note that these uses can continue as the Project is designed to be compatible with such activities).

# Tab 5

**Roadrunner Crossing Wind Farm, LLC**  
**Application for Appraised Value Limitations on Qualified Property**  
**Tab 5**

**Limitation as a Determining Factor**

- 1) N/A
- 2) Applicant has entered into interconnection studies with the Transmission Service Provider who owns the 345kV Transmission line running across the project site. Applicant (or an affiliate of applicant) has also entered into lease and easement agreements with landowners to permit the installation and operation of the Project facilities. None of the agreements entered into by applicant commits applicant to construct the Project.
- 3) N/A
- 4) N/A
- 5) N/A
- 6) No.
- 7) The Company is currently considering several other projects in Texas (Stephens County, Jack County, Bee County, Kenedy County, Willacy County, San Patricio County and several others), Oklahoma (Vici complex, Major), Kansas (two project sites), Indiana, Illinois, plus Canada. The Company has received tax incentives on several of these projects which significantly improve the financial viability of the investment. RWE has not built a project in Texas that did not have a Chapter 313 agreement, as it is crucial to exceeding the company financial hurdle. RWE recently sold a project that was unable to get a Chapter 313 agreement, as it was unable to meet the minimum financial hurdle. Without a Chapter 313 agreement, this Project would probably not be built.
- 8) N/A
- 9) N/A
- 10) N/A

# Tab 6

**Roadrunner Crossing Wind Farm, LLC**  
**Application for Appraised Value Limitations on Qualified Property**  
**Tab 6**

**Location in Multiple Districts**

The Project is proposed to consist of approximately 71 wind turbine generators, with a capacity of 2.82 megawatts per generator, with an approximate total capacity of 200 MW. Portions of the Project will be located in three different school districts (Baird ISD, Cisco ISD, and Moran ISD) and two different counties (Callahan County and Eastland County). The siting of the turbines will be allocated among the counties and school districts as follows:

Baird ISD	Cisco ISD	Moran	TOTAL
5 (all Callahan Co.)	Callahan Co.: 1 Eastland Co.: 50	15 (all Callahan Co.)	Callahan Co.: 21 Eastland Co.: 50

Based on the location of the turbines shown above:

- 7% of the total Project is located in Baird ISD
- 71% of the total Project is located in Cisco ISD
- 21% of the total Project is located in Moran ISD

Based on the location of the turbines shown above:

- 30% of the Project is located in Callahan County
- 70% of the Project is located in Eastland County

When considering only the portions of the Project for which value limitation applications will be filed (i.e., ignoring the portions of the Project proposed to be located in Baird ISD):

- 77% of the total Project is located in Cisco ISD
- 23% of the total Project is located in Moran ISD; and
  
- 24% of the Project is located in Callahan County
- 76% of the Project is located in Eastland County

The Project’s collector substation will be located in Cisco ISD (Eastland County). The Project will interconnect into the ERCOT market’s power grid at the substation located in Cisco ISD (Eastland County).

# Tab 7

**Roadrunner Crossing Wind Farm, LLC**  
**Application for Appraised Value Limitations on Qualified Property**  
**Tab 7**

**Description of Qualified Investment**

The Project is proposed to consist of approximately 71 wind turbine generators, with a capacity of 2.82 megawatts per generator, with an approximate total capacity of 200 MW. The Project layout is not finalized at this time, but the base case scenario assumes approximately 15 turbines (representing approximately 21% of the total project) will be located in Moran ISD (based on the location of the wind turbines).

Additional improvements constituting Qualified Investment in Moran ISD may include but are not limited to:

- Roadwork, sloped for drainage, with turnouts from public roads
- Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
- Five wind turbine generator foundations, with anchor bolt embeds and template rings
- Wind turbine obstruction lighting per FAA requirements
- Telephone system
- Underground power cables from, and various cable accessories, with grounding.
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables

# Tab 8

**Roadrunner Crossing Wind Farm, LLC**  
**Application for Appraised Value Limitations on Qualified Property**  
**Tab 8**

**Description of Qualified Property**

The Project is proposed to consist of approximately 71 wind turbine generators, with a capacity of 2.82 megawatts per generator, with an approximate total capacity of 200 MW. The Project layout is not finalized at this time, but the base case scenario assumes approximately 15 turbines (representing approximately 21% of the total project) will be located in Moran ISD (based on the location of the wind turbines).

All of the property, equipment, and improvements owned by Applicant and located in a reinvestment zone within the boundary of Moran ISD will be Qualified Property under this application.

Additional improvements constituting Qualified Investment in Moran ISD may include but are not limited to:

- Roadwork, sloped for drainage, with turnouts from public roads
- Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
- Five wind turbine generator foundations, with anchor bolt embeds and template rings
- Wind turbine obstruction lighting per FAA requirements
- Telephone system
- Underground power cables from, and various cable accessories, with grounding.
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables

# Tab 9

**Roadrunner Crossing Wind Farm, LLC**  
**Application for Appraised Value Limitations on Qualified Property**  
**Tab 9**

**Description of Land**

Not applicable.

# Tab 10

**Roadrunner Crossing Wind Farm, LLC**  
**Application for Appraised Value Limitations on Qualified Property**  
**Tab 10**

**Description of Property Not Eligible to Become Qualified Property**

Not applicable.

# Tab 11

**Roadrunner Crossing Wind Farm, LLC  
Application for Appraised Value Limitations on Qualified Property  
Tab 11**

**Maps of Qualified Property**

See attached.





# Tab 12

**Roadrunner Crossing Wind Farm, LLC  
Application for Appraised Value Limitations on Qualified Property  
Tab 12**

**Request for Job Waiver**

See attached.

March 26, 2020

Moran Independent School District  
ATT: Danny Freeman  
PO Box 98  
900 Main Street  
Moran, Texas 76464

RE: Request of Job Waiver for Roadrunner Crossing Wind Farm, LLC

Dear Superintendent Freeman,

Roadrunner Crossing Wind Farm, LLC is requesting that Moran ISD's Board of Trustees waive the job requirement provision as allowed by Section 313.025 (f-1) of the Texas Property Tax Code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility.

Roadrunner Crossing Wind Farm, LLC requests that Moran ISD makes such finding and waive the job creation requirement for ten (10) permanent jobs. For the portion of the project located within Moran ISD, Roadrunner Crossing Wind Farm, LLC has committed to creating one (1) full-time job for the operation and maintenance of the facility. This position will be compensated 110% of the regional manufacturing wage as well as provide full healthcare benefits.

Renewable energy projects create many jobs during the development of the facility. During construction, it is anticipated that nearly 150 jobs will be created. Once construction is complete the facilities require a relatively low number of permanent workers for the operation and maintenance of the site. The number of jobs (1) that Roadrunner Crossing Wind Farm, LLC has committed to create is congruent with industry standards for wind energy facilities. The current standard for wind energy sites is one (1) worker per 15-20 turbines. Considering the portion of the project located within Moran ISD will contain approximately 15 turbines, the creation of one (1) permanent job meets the industry standard.

Roadrunner Crossing Wind Farm, LLC kindly requests that you consider the approval of the job waiver for this project. Undoubtedly, the establishment of this facility will be very beneficial to the economic development of the community and Moran ISD.

Your consideration of this request is greatly appreciated. If you have any questions, please contact us.

Sincerely,



Sean Logsdon

Sr. VP, Development

# Tab 13

**Roadrunner Crossing Wind Farm, LLC  
Application for Appraised Value Limitations on Qualified Property  
Tab 13**

**Calculation of Wage Requirements**

**TOTAL REGION MANUFACTURING WAGES Average (2018)**

Council of Government	COG#	HOURLY	WEEKLY	ANNUAL
West Central Texas Council	7	\$21.84	\$873.67	\$45,431
			$\$873.67 \times 1.1 =$	<b>\$961.04</b>
			$\$45,431 \times 1.1 =$	<b>\$49,974.10</b>

**TOTAL – ALL INDUSTRIES – Callahan County**

Year	Quarter	Average Weekly	Annualized
2019	Q1	\$777	\$40,404
2019	Q2	\$761	\$39,572
2019	Q3	\$802	\$41,704
2018	Q4	\$912	\$47,424
		\$813	\$42,276

**TOTAL – MANUFACTURING – Callahan County**

Year	Quarter	Average Weekly	Annualized
2019	Q1	\$769	\$39,988
2019	Q2	\$772	\$40,144
2019	Q3	\$839	\$43,628
2018	Q4	\$824	\$42,848
		\$801	\$41,652

X	110% of County Average Weekly Wage for All Jobs
	<b>\$881.10                      \$45,817.20</b>

**QUARTERLY EMPLOYMENT AND WAGES (QCEW)  
CALLAHAN COUNTY ALL INDUSTRIES**

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2019	01	Callahan	Total All	10	Total, All Industries	777
2019	02	Callahan	Total All	10	Total, All Industries	761
2019	03	Callahan	Total All	10	Total, All Industries	802
2018	04	Callahan	Total All	10	Total, All Industries	912

**QUARTERLY EMPLOYMENT AND WAGES (QCEW)  
CALLAHAN COUNTY MANUFACTURING**

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2019	01	Callahan	Private	31-33	Manufacturing	769
2019	02	Callahan	Private	31-33	Manufacturing	772
2019	03	Callahan	Private	31-33	Manufacturing	839
2018	04	Callahan	Private	31-33	Manufacturing	824

**2018 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

COG	COG Number	Wages	
		Hourly	Annual
<b>Texas</b>		<b>\$27.04</b>	<b>\$56,240</b>
<a href="#"><u>Alamo Area Council of Governments</u></a>	18	\$22.80	\$47,428
<a href="#"><u>Ark-Tex Council of Governments</u></a>	5	\$18.73	\$38,962
<a href="#"><u>Brazos Valley Council of Governments</u></a>	13	\$18.16	\$37,783
<a href="#"><u>Capital Area Council of Governments</u></a>	12	\$32.36	\$67,318
<a href="#"><u>Central Texas Council of Governments</u></a>	23	\$19.60	\$40,771
<a href="#"><u>Coastal Bend Council of Governments</u></a>	20	\$28.52	\$59,318
<a href="#"><u>Concho Valley Council of Governments</u></a>	10	\$21.09	\$43,874
<a href="#"><u>Deep East Texas Council of Governments</u></a>	14	\$18.28	\$38,021
<a href="#"><u>East Texas Council of Governments</u></a>	6	\$21.45	\$44,616
<a href="#"><u>Golden Crescent Regional Planning Commission</u></a>	17	\$28.56	\$59,412
<a href="#"><u>Heart of Texas Council of Governments</u></a>	11	\$22.71	\$47,245
<a href="#"><u>Houston-Galveston Area Council</u></a>	16	\$29.76	\$61,909
<a href="#"><u>Lower Rio Grande Valley Development Council</u></a>	21	\$17.21	\$35,804
<a href="#"><u>Middle Rio Grande Development Council</u></a>	24	\$20.48	\$42,604
<a href="#"><u>NORTEX Regional Planning Commission</u></a>	3	\$25.14	\$52,284
<a href="#"><u>North Central Texas Council of Governments</u></a>	4	\$27.93	\$58,094
<a href="#"><u>Panhandle Regional Planning Commission</u></a>	1	\$24.19	\$50,314
<a href="#"><u>Permian Basin Regional Planning Commission</u></a>	9	\$25.90	\$53,882
<a href="#"><u>Rio Grande Council of Governments</u></a>	8	\$18.51	\$38,493
<a href="#"><u>South East Texas Regional Planning Commission</u></a>	15	\$36.26	\$75,430
<a href="#"><u>South Plains Association of Governments</u></a>	2	\$20.04	\$41,691
<a href="#"><u>South Texas Development Council</u></a>	19	\$17.83	\$37,088
<a href="#"><u>Texoma Council of Governments</u></a>	22	\$21.73	\$45,198
<a href="#"><u>West Central Texas Council of Governments</u></a>	7	\$21.84	\$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.

Data published: July 2019

Data published annually, next update will be July 31, 2020

Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas Occupational Employment Statistics (OES) data, and is not to be compared to BLS estimates.

Data intended only for use in implementing Chapter 313, Tax Code.

# Tab 14

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date: 3/30/2020  
Applicant Name: Roadrunner Crossing Wind Farm, LLC  
ISD Name: Moran ISD

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below)	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Column D Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E Total Investment (Sum of Columns A+B+C+D)	
Investment made before filing complete application with district	Year preceding the first complete tax year of the qualifying time period (assuming no deferral as of qualifying time period)	2021-2022	2021 Sub Year	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]		
Investment made after filing complete application with district, but before final board approval of application									
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				\$ 46,530,000.00				\$ 46,530,000.00	
Complete tax years of qualifying time period	QTP1	2022-2023	2022						
	QTP2	2023-2024	2023						
<b>Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]</b>				\$ 46,530,000.00				\$ 46,530,000.00	
				Enter amounts from TOTAL row above in Schedule A2					
<b>Total Qualified Investment (sum of green cells)</b>				\$ 46,530,000.00					

For All Columns: List amount invested each year, not cumulative totals.  
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
 Column B: Only tangible personal property that is specifically described in the application can become qualified property.  
 Column C: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.  
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property, or is affixed to existing property—described in SECTION 13, question #6 of the application.  
 Column E: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.  
 Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.  
 Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.



Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value			
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for IRS after all reductions	Final taxable value for M&O after all reductions	
Each year prior to start of Value Limitation Period	0	2020-2021	2020							
Each year prior to start of Value Limitation Period	0	2021-2022	2021							
Value Limitation Period	1	2022-2023	2022		\$ 46,530,000	\$ 46,530,000	\$ 46,530,000	\$ 46,530,000	\$ 46,530,000	\$ 20,000,000
	2	2023-2024	2023		\$ 43,040,250	\$ 43,040,250	\$ 43,040,250	\$ 43,040,250	\$ 43,040,250	\$ 20,000,000
	3	2024-2025	2024		\$ 39,812,231	\$ 39,812,231	\$ 39,812,231	\$ 39,812,231	\$ 39,812,231	\$ 20,000,000
	4	2025-2026	2025		\$ 36,826,314	\$ 36,826,314	\$ 36,826,314	\$ 36,826,314	\$ 36,826,314	\$ 20,000,000
	5	2026-2027	2026		\$ 34,064,340	\$ 34,064,340	\$ 34,064,340	\$ 34,064,340	\$ 34,064,340	\$ 20,000,000
	6	2027-2028	2027		\$ 31,509,515	\$ 31,509,515	\$ 31,509,515	\$ 31,509,515	\$ 31,509,515	\$ 20,000,000
	7	2028-2029	2028		\$ 29,146,301	\$ 29,146,301	\$ 29,146,301	\$ 29,146,301	\$ 29,146,301	\$ 20,000,000
	8	2029-2030	2029		\$ 26,960,329	\$ 26,960,329	\$ 26,960,329	\$ 26,960,329	\$ 26,960,329	\$ 20,000,000
	9	2030-2031	2030		\$ 24,938,304	\$ 24,938,304	\$ 24,938,304	\$ 24,938,304	\$ 24,938,304	\$ 20,000,000
	10	2031-2032	2031		\$ 23,067,931	\$ 23,067,931	\$ 23,067,931	\$ 23,067,931	\$ 23,067,931	\$ 20,000,000
Continue to maintain viable presence	11	2032-2033	2032		\$ 21,337,836	\$ 21,337,836	\$ 21,337,836	\$ 21,337,836	\$ 21,337,836	\$ 21,337,836
	12	2033-2034	2033		\$ 19,737,499	\$ 19,737,499	\$ 19,737,499	\$ 19,737,499	\$ 19,737,499	\$ 19,737,499
	13	2034-2035	2034		\$ 18,257,186	\$ 18,257,186	\$ 18,257,186	\$ 18,257,186	\$ 18,257,186	\$ 18,257,186
	14	2035-2036	2035		\$ 16,887,897	\$ 16,887,897	\$ 16,887,897	\$ 16,887,897	\$ 16,887,897	\$ 16,887,897
	15	2036-2037	2036		\$ 15,621,305	\$ 15,621,305	\$ 15,621,305	\$ 15,621,305	\$ 15,621,305	\$ 15,621,305
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2037-2038	2037		\$ 14,449,707	\$ 14,449,707	\$ 14,449,707	\$ 14,449,707	\$ 14,449,707	\$ 14,449,707
	17	2038-2039	2038		\$ 13,365,979	\$ 13,365,979	\$ 13,365,979	\$ 13,365,979	\$ 13,365,979	\$ 13,365,979
	18	2039-2040	2039		\$ 12,363,531	\$ 12,363,531	\$ 12,363,531	\$ 12,363,531	\$ 12,363,531	\$ 12,363,531
	19	2040-2041	2040		\$ 11,436,266	\$ 11,436,266	\$ 11,436,266	\$ 11,436,266	\$ 11,436,266	\$ 11,436,266
	20	2041-2042	2041		\$ 10,578,546	\$ 10,578,546	\$ 10,578,546	\$ 10,578,546	\$ 10,578,546	\$ 10,578,546
	21	2042-2043	2042		\$ 9,785,155	\$ 9,785,155	\$ 9,785,155	\$ 9,785,155	\$ 9,785,155	\$ 9,785,155
	22	2043-2044	2043		\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000
	23	2044-2045	2044		\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000
	24	2045-2046	2045		\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000
	25	2046-2047	2046		\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000	\$ 9,306,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.  
 Only include market value for eligible property on this schedule.

Schedule C: Employment Information

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs		Qualifying Jobs	
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020						
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2021-2022	2021	150	\$ 45,818.00				
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2022-2023	2022				1	\$ 45,818.00	
	2	2023-2024	2023				1	\$ 45,818.00	
	3	2024-2025	2024				1	\$ 45,818.00	
	4	2025-2026	2025				1	\$ 45,818.00	
	5	2026-2027	2026				1	\$ 45,818.00	
	6	2027-2028	2027				1	\$ 45,818.00	
	7	2028-2029	2028				1	\$ 45,818.00	
	8	2029-2030	2029				1	\$ 45,818.00	
	9	2030-2031	2030				1	\$ 45,818.00	
	10	2031-2032	2031				1	\$ 45,818.00	
Years Following Value Limitation Period	11 through 25	2032-2047	2032-2047				1	\$ 45,818.00	

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
 Only include jobs on the project site in this school district.

- C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)  
 If yes, answer the following two questions:
- C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?  
 Yes  No
- C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?  
 Yes  No

Date  
 Applicant Name  
 ISD Name

3/30/2020  
 Roadrunner Crossing Wind Farm, LLC  
 Moran ISD

Schedule D: Other Incentives (Estimated)

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: City: Other:					
Tax Code Chapter 312	County: Callahan County City: Other:	2022	10 Years	\$ 202,032.00	=60%	\$ 80,813.00
Local Government Code Chapters 380/381	County: City: Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
<b>TOTAL</b>				<b>\$ 202,032.00</b>	<b>≈60%</b>	<b>\$ 80,813.00</b>

Additional information on incentives for this project:

# Tab 15

**Roadrunner Crossing Wind Farm, LLC  
Application for Appraised Value Limitations on Qualified Property  
Tab 15**

**Economic Impact Analysis**

Not available.

# Tab 16

**Roadrunner Crossing Wind Farm, LLC  
Application for Appraised Value Limitation on Qualified Property**

**Tab 16**

**Description of Reinvestment or Enterprise Zone**

Currently, it is anticipated that Callahan County will create the reinvestment zone within the third quarter of 2020. In the event that Callahan County cannot create the reinvestment zone it will be requested that Moran Independent School District creates the reinvestment zone at or before the anticipated execution of the agreement. Upon designation of the reinvestment zone, the ordinance establishing the zone will be submitted to the Texas Comptroller of Public Accounts.

At this time, the Guidelines & Criteria for tax abatements in Callahan County are in the process of being renewed.

# Tab 17

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Print Name (Authorized School District Representative) Danny Freeman

Title Superintendent

sign here

Signature (Authorized School District Representative) [Signature]

Date 4/10/2020

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

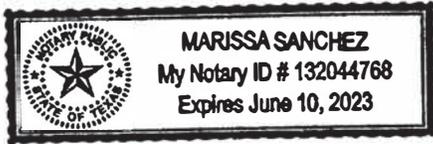
Print Name (Authorized Company Representative (Applicant)) Sean Lagsdan

Title SR VP Development

sign here

Signature (Authorized Company Representative (Applicant)) [Signature]

Date 3/27/2020



(Notary Seal)

GIVEN under my hand and seal of office this, the

27<sup>th</sup> day of March, 2020

[Signature]  
Notary Public in and for the State of Texas

My Commission expires: 6/10/2023

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.