
SARA LEON
& ASSOCIATES, LLC

July 10, 2020

Via Electronic Mail

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
111 E. 17th Street
Austin, Texas 78774

Re: Amendment No. 2 for Application for Appraised Value Limitation (Texas Comptroller's Applications No. 1475) for Lyford Consolidated Independent School District (the "**District**") approved for consideration at a meeting of the Board of Trustees of the District on February 24, 2020, and determined to be complete by the District on February 28, 2020, submitted by West Raymond Wind Farm, LLC, as the "**Applicant**", as previously amended by Amendment No. 1 dated May 6, 2020 (collectively, the "**Application**", the capitalized terms used herein, but not otherwise defined herein being used herein as defined in the Application)

West Raymond Wind Farm, LLC (the "**Applicant**") submitted the following Amendment No. 3 ("**Third Amendment**") relating to the above-referenced Application in response to certain requests from the Comptroller's Office. As evidenced by the attached signature pages in the Third Amendment, the District acknowledges receipt and acceptance of the information supplementing the Application as contained in the Third Amendment. Attached and included in the Third Amendment are the following amended pages, attachments and schedules to the Application:

The revised attachments and exhibits to the Application are made pursuant to the following requests for additional information made by the Comptroller's Office. The responses to such requests are included in the applicable Tab Numbers as indicated below. The revisions and supplements to the attachments and exhibits are highlighted in bold in the applicable Tab Numbers:

1. Please revise Schedule A1 & A2 – Column C - to reflect the same amount in Section 13, Q4 - \$14,750,768.00. [See attached revised TAB 14, Schedule A.1., A.2., and B together with the attached amended Schedules A.1., A.2., and B in Excel Format. See also comment below regarding this Request #1.]
2. Tab 5: Does this investment obligate the applicant to construct this project? Please explain. [See attached revised and supplemented TAB 5, ITEM 11.]

With respect to Request #1 above, the Comptroller's requested revisions to Schedules A.1. and A.2. will also cause a slight modification to Schedule B. We have therefore included the modified Schedule B in this Third Amendment.

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We have also attached the amended Schedules A.1., A.2., and B in Excel Format. The other Schedules most recently modified and included in Tab 14 of the First Amendment to the Application have not been further modified.

The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this Application.

Thanks so much for your kind attention to this matter.

Respectfully submitted,



Sara Hardner Leon

cc: Via Electronic Mail: kristin.brown@lyfordcisd.net

Dr. Kristin Brown, Superintendent of Schools
Lyford Consolidated Independent School District

Via Electronic Mail: sean.logsdon@rwe.com

Sean Logsdon, Senior Vice President, RWE Renewables Americas

Via Electronic Mail: richard.saunders@rwe.com

Richard Saunders, RWE Renewables Americas

Via Electronic Mail: jepps@lockelord.com

Jerald Epps, Locke Lord LLP

Tab 5

West Raymond Wind Farm, LLC
Application for Appraised Value Limitations on Qualified Property
Tab 5
Section 13 — Limitation as a Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur?

No

2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

Applicant has entered into contracts relating to the due diligence development phases of the Project, as well as some preliminary site construction work for the existing improvements as more particularly described in Section 13 and Tab 10 of the Application. Such contracts are for preliminary activities relating to the development of the Project and necessary federal tax credit work, contain early termination provisions or other contingency clauses, and allow any facilities to be allocated and utilized on other projects that may be located outside of Texas. There have been no completed wind turbines, transmission lines, or other substantial wind energy related facilities fully constructed on the Project.

AMENDMENT NO. 2 RESPONSE AND SUPPLEMENTAL INFORMATION TO COMPTROLLER'S REQUEST #6 ("Request #6):

6. Please also address any other contracts not currently mentioned in the application.

RESPONSE:

The following major project documents for the West Raymond Wind Project currently exist:

- ERCOT Standard Generation Interconnection Agreement ("ERCOT SGIA"), dated as of May 20, 2019 by and between the West Raymond Wind Farm, LLC and AEP Texas Inc. The Raymond Wind Farm Project has a separate and distinct ERCOT Standard Generation Interconnection Agreement from the ERCOT SGIA. Obtaining an ERCOT Standard Generation Interconnection Agreement is a lengthy process with a number of required studies. This process generally begins years in advance of the actual construction of a project.
- Project Lease and Easement Agreements (various) for the West Wind Raymond Project. The Raymond Wind Farm Project has separate and distinct Project Lease and Easement Agreements and/or such Project Lease and Easement Agreements are assigned and allocated between one or more projects and project entities, including the West Raymond Project.
- Willacy County Tax Abatement Agreement dated April 25, 2019. West Raymond Wind Farm, LLC, Raymond Wind Farm, LLC, and Willacy County are in the process of further amending, separating, reallocating and/or partially assigning the Tax Abatement Agreement in accordance with its terms.

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- Turbine Supply Agreement dated April 24, 2019, by and between Vestas and West Raymond Wind Farm, LLC (the “TSA”). Raymond Wind Farm, LLC has a separate and distinct Turbine Supply Agreement from the TSA. As indicated in Application #1475, the TSA contains certain requirements relating to limited notices to proceed, early termination provisions or other contingency clauses, and/or allows for the reallocation and utilization of the equipment on other projects, including projects which might be located outside the State of Texas.
- Balance of Plant Agreement (Civil Lot) (Purchase Order Number: 4500170900) dated November 27, 2019, by and between IEA Constructors, LLC, as “Contractor”, and West Raymond Wind Farm, LLC (the “BOP Contract”). Raymond Wind Farm, LLC has a separate and distinct Balance of Plant Agreement (Civil Lot) from the BOP Contract for the specific scope of work included therein. As indicated in Application #1475, such BOP Contract contains certain requirements relating to limited notices to proceed, early termination provisions or other contingency clauses.
- Collection, Substation and Transmission Line Agreement (Purchase Order Number: 4500176199) dated January 17, 2020, by and between RES System 3, LLC, as “Contractor”, and West Raymond Wind Farm, LLC (the “Electrical Contract”). Raymond Wind Farm, LLC has a separate and distinct Collection, Substation and Transmission Line Agreement from the Electrical Contract for the specific scope of work included therein. As indicated in Application #1475, such Electrical Contract contains certain requirements relating to limited notices to proceed, early termination provisions or other contingency clauses.

3. Does the applicant have current business activities at the location where the proposed project will occur?

No

4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?

The COO of Applicant has made a statement on the project in the past in anticipation of the successful receipt of a Chapter 313 Tax Value Limitation form Lyford CISD. A successful Chapter 313 agreement is crucial to the project achieving financial approval and was factored into the economics considered by management. As of the date of this Amendment, Applicant and its affiliates have never completed a greenfield wind power or solar power project in Texas without a Chapter 313 Agreement. It has walked away from Texas projects where it has been unable to obtain a Chapter 313 Agreement. Chapter 313 tax limitation incentives remain a significant determining factor in whether or not the Applicant invests in any Texas project.

AMENDMENT NO. 2 RESPONSE AND SUPPLEMENTAL INFORMATION TO COMPTROLLER’S REQUEST #5 (“Request #5):

5. In Tab 5, please explain the Austin PPA in the attached article and how it refers to the portion of the project that is 1475. Please explain “Big Raymond.”

RESPONSE:

The article attached to the Comptroller's Request #5 is to a press release provided by E.ON, the predecessor-in-interest to the parent company of Applicant, dated August 15, 2019 (the "August 15, 2019 E.ON Press Release"), announcing "a 440 megawatt (MW) onshore windfarm, Big Raymond" located in Willacy, Cameron and Hidalgo Counties and an Austin Energy Power Purchase Agreement (the "Austin Energy PPA").

Applicant's response to Request #2 as set forth under Tab 6 is incorporated in this response to this Request #5 with respect to the explanation for the reference to "Big Raymond" in the August 15, 2019 E.ON Press Release. The reference in the Press Release was in keeping with the customary practice of occasionally referring to an overall development of multiple projects or phases by a single development name, even though the projects or phases are or will be owned and developed separately by multiple affiliates of the RWE Group.

The Austin Energy PPA referenced in the August 15, 2019 E.ON Press Release is, and always has been a contract identified to and to be fulfilled by the Raymond Wind Project and not the West Raymond Wind Project. The Austin Energy PPA: (i) is executed by Raymond Wind Farm, LLC (not West Raymond Wind Farm, LLC); (ii) covers the 200.2 MW capacity of the Raymond Wind Farm Project (not the 239.8 MW capacity of the West Raymond Wind Project); and (iii) calls for delivery at the permanent point of interconnection of the Raymond Wind Project (not the permanent point of interconnection of the West Raymond Wind Project).

5. Has the applicant received any local or state permits for activities on the proposed project site?

As part of the development activities, Applicant has applied for and received county permits for foundations and crossing permits.

6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?

Applicant has received a property tax abatement for 10 years from Willacy County, Texas, if the Project is completed.

7. Is the applicant evaluating other locations not in Texas for the proposed project?

Applicant is currently considering several other projects in states across the U.S. Applicant actively reviews the financial viability of each of these locations, including state and local incentives which significantly improve the financial viability of the investment and Applicant's ability to invest. Applicant has over 9000 MWs of development assets in approximately 20 states and has the ability to construct projects throughout the U.S. Applicant is required to consider investments in these projects as compared to this Project. Applicant and its affiliated companies have not completed a greenfield wind or solar project in Texas that did not have a Chapter 313 agreement, as it is crucial to exceeding the company financial hurdle. Further, Applicant recently sold a project that was unable to obtain a Chapter 313 agreement, as it was unable to meet the minimum financial hurdle. For this Project to be competitive with the other projects being developed by the Applicant, Applicant must secure a Chapter 313 tax abatement with Lyford

CISD. The Chapter 313 agreement with Lyford CISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in the Applicant's portfolio, but also with other projects being developed by competing companies in Texas.

8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?

N/A

9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?

N/A

10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

No

AMENDMENT NO. 3 RESPONSE AND SUPPLEMENTAL INFORMATION TO COMPTROLLER'S REQUEST #2 ("Amendment No. 3, Request #2):

11. Does this investment obligate the applicant to construct this project? Please explain.

RESPONSE:

No, the \$14,750,768 investment in existing property does not obligate the Applicant to construct the Project. In addition to these costs, the Applicant has additional funds invested in soft costs, studies, due diligence, site control and preliminary development for the Project that are unrelated to the 1475 Application. The process of developing a utility scale wind energy project is extensive and time consuming. Not all projects go forward to completion. Site control, permitting, title review, survey work, wind data, environmental studies, interconnection applications and studies for this Project started years ago. Production tax credit work was required to secure the ability to consider building the Project. Equipment can be and was secured in advance in anticipation of projects not yet identified. There are different timelines that apply to each step of the process. The application process for state and local tax incentives is an extremely important step in the process, one vital to achieving the developer's financial hurdles, rate of return, and financeability of the Project in order to remain competitive in the market. Unfortunately, all of these steps must proceed according to their respective timelines, each timeline being unique to a project. If a developer ultimately determines not to go forward with a project, because state and local tax incentives are not available or for any other reason, in each such case, there will always be sunk costs in the withdrawn project that will not be recovered. With respect to any of the contractual obligations as described in response to Question 6 of Tab 5, these agreements contain certain provisions and conditions allowing for early terminations and other contingency clauses, assignments and reallocation of materials and equipment on other projects, including

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projects which might be located outside the State of Texas, which do not currently obligate the Applicant to construct this Project.

Tab 14

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Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date **2/19/2020**
 Applicant Name **West Raymond Wind Farm, LLC**
 ISD Name **Lyford CISD**

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS											
(Estimated Investment in each year. Do not put cumulative totals.)											
				Column A	Column B		Column C		Column D		Column E
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	[SEE	Other new investment made during this year that may become Qualified Property [SEE NOTE]	[SEE	Total Investment (Sum of Columns A+B+C+D)		
Investment made before filing complete application with district			Not eligible to become Qualified Property		\$	14,750,768.00		[The only other investment made before filing complete application with district that may become Qualified Property is land.]		\$ 14,750,768.00	
Investment made after filing complete application with district, but before final board approval of application	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2020-2021	2020								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				\$ 230,499,232.00	\$ -	\$ -		\$ -	\$ -	\$ 230,499,232.00	
Complete tax years of qualifying time period	QTP1	2021-2022	2021	\$ -	\$ -	\$ -		\$ -	\$ -	-	
	QTP2	2022-2023	2022	\$ -	\$ -	\$ -		\$ -	\$ -	-	
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$ 230,499,232.00			\$ 14,750,768.00		\$ 245,250,000.00		
Total Qualified Investment (sum of green cells)				\$ 230,499,232.00	Enter amounts from TOTAL row above in Schedule A2						

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

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Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date **2/19/2020**
 Applicant Name **West Raymond Wind Farm, LLC**
 ISD Name **Lyford CISD**

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) (YYYY)	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property [SEE NOTE]	Column E Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		\$ 230,499,232.00		\$ 14,750,768.00		\$ 245,250,000.00
Each year prior to start of value limitation period**	0	2020-2021	2020	\$ 230,499,232.00				\$ -
Value limitation period***	1	2021-2022	2021					
	2	2022-2023	2022					
	3	2023-2024	2023					
	4	2024-2025	2024					
	5	2025-2026	2025					
	6	2026-2027	2026					
	7	2027-2028	2027					
	8	2028-2029	2028					
	9	2029-2030	2029					
	10	2030-2031	2030					
Total Investment made through limitation				\$ 230,499,232.00		\$ 14,750,768.00		\$ 245,250,000.00
Continue to maintain viable presence	11	2031-2032	2031					
	12	2032-2033	2032					
	13	2033-2034	2033					
	14	2034-2035	2034					
	15	2035-2036	2035					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036					
	17	2037-2038	2037					
	18	2038-2039	2038					
	19	2039-2040	2039					
	20	2040-2041	2040					
	21	2041-2042	2041					
	22	2042-2043	2042					
	23	2043-2044	2043					
	24	2044-2045	2044					
	25	2045-2046	2045					

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying period ends at the start of the value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

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Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date **2/19/2020**
 Applicant Name **West Raymond Wind Farm, LLC**
 ISD Name **Lyford CISD**

Form 50-296A
 Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Value Limitation Period	1	2021-2022	2021	\$ -	\$ -	\$ 230,499,232	\$ 230,499,232	\$ 230,499,232	\$ 20,000,000
	2	2022-2023	2022	\$ -	\$ -	\$ 213,211,790	\$ 213,211,790	\$ 213,211,790	\$ 20,000,000
	3	2023-2024	2023	\$ -	\$ -	\$ 197,215,143	\$ 197,215,143	\$ 197,215,143	\$ 20,000,000
	4	2024-2025	2024	\$ -	\$ -	\$ 182,440,142	\$ 182,440,142	\$ 182,440,142	\$ 20,000,000
	5	2025-2026	2025	\$ -	\$ -	\$ 168,748,488	\$ 168,748,488	\$ 168,748,488	\$ 20,000,000
	6	2026-2027	2026	\$ -	\$ -	\$ 156,094,080	\$ 156,094,080	\$ 156,094,080	\$ 20,000,000
	7	2027-2028	2027	\$ -	\$ -	\$ 144,384,719	\$ 144,384,719	\$ 144,384,719	\$ 20,000,000
	8	2028-2029	2028	\$ -	\$ -	\$ 133,551,255	\$ 133,551,255	\$ 133,551,255	\$ 20,000,000
	9	2029-2030	2029	\$ -	\$ -	\$ 123,547,588	\$ 123,547,588	\$ 123,547,588	\$ 20,000,000
	10	2030-2031	2030	\$ -	\$ -	\$ 114,281,519	\$ 114,281,519	\$ 114,281,519	\$ 20,000,000
Continue to maintain viable presence	11	2031-2032	2031	\$ -	\$ -	\$ 105,706,948	\$ 105,706,948	\$ 105,706,948	\$ 105,706,948
	12	2032-2033	2032	\$ -	\$ -	\$ 97,777,774	\$ 97,777,774	\$ 97,777,774	\$ 97,777,774
	13	2033-2034	2033	\$ -	\$ -	\$ 90,447,899	\$ 90,447,899	\$ 90,447,899	\$ 90,447,899
	14	2034-2035	2034	\$ -	\$ -	\$ 83,648,171	\$ 83,648,171	\$ 83,648,171	\$ 83,648,171
	15	2035-2036	2035	\$ -	\$ -	\$ 77,378,592	\$ 77,378,592	\$ 77,378,592	\$ 77,378,592
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036	\$ -	\$ -	\$ 71,570,012	\$ 71,570,012	\$ 71,570,012	\$ 71,570,012
	17	2037-2038	2037	\$ -	\$ -	\$ 66,222,429	\$ 66,222,429	\$ 66,222,429	\$ 66,222,429
	18	2038-2039	2038	\$ -	\$ -	\$ 61,243,646	\$ 61,243,646	\$ 61,243,646	\$ 61,243,646
	19	2039-2040	2039	\$ -	\$ -	\$ 56,656,711	\$ 56,656,711	\$ 56,656,711	\$ 56,656,711
	20	2040-2041	2040	\$ -	\$ -	\$ 52,392,475	\$ 52,392,475	\$ 52,392,475	\$ 52,392,475
	21	2041-2042	2041	\$ -	\$ -	\$ 48,473,988	\$ 48,473,988	\$ 48,473,988	\$ 48,473,988
	22	2042-2043	2042	\$ -	\$ -	\$ 46,099,846	\$ 46,099,846	\$ 46,099,846	\$ 46,099,846
	23	2043-2044	2043	\$ -	\$ -	\$ 46,099,846	\$ 46,099,846	\$ 46,099,846	\$ 46,099,846
	24	2044-2045	2044	\$ -	\$ -	\$ 46,099,846	\$ 46,099,846	\$ 46,099,846	\$ 46,099,846
	25	2045-2046	2045	\$ -	\$ -	\$ 46,099,846	\$ 46,099,846	\$ 46,099,846	\$ 46,099,846

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
 Only include market value for eligible property on this schedule.

Tab 17

SECTION 16: Authorized Signature and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17.

NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Dr. Kristin N. Brown
Print Name (Authorized School District Representative)

Superintendent
Title

sign here [Signature]
Signature (Authorized School District Representative)

7/9/2020
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here Sean Logsdan
Print Name (Authorized Company Representative (Applicant))

SR VP Development
Title

sign here [Signature]
Signature (Authorized Company Representative (Applicant))

6/26/2020
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

26th day of June, 2020
[Signature]

Notary Public in and for the State of Texas

My Commission expires: 6/10/23

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.