

March 5, 2020

*Via Hand Delivery and Electronic Mail*  
Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
Lyndon B. Johnson State Office Building  
111 E. 17<sup>th</sup> Street  
Austin, Texas 78774

Re: Application for a Chapter 313 Value Limitation Agreement between the Haskell Consolidated Independent School District and King Creek Wind Farm, LLC

*First Year of Qualifying Time Period: January 1, 2021*  
*First Year of Limitation Period: January 1, 2022*

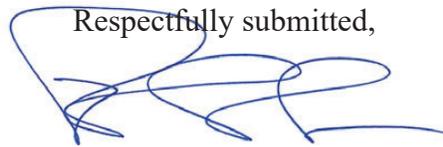
Dear Local Government Assistance and Economic Analysis Division:

The Board of Trustees of the Haskell Consolidated Independent School District (the "District") accepted the enclosed Application for Appraised Value Limitation on Qualified Property (the "Application") at a duly called meeting held on February 27, 2020. The Application was determined to be complete by the District on March 5, 2020. The Applicant, King Creek Wind Farm, LLC, is proposing to construct a wind electric generating facility in Haskell County, Texas.

An electronic copy of the Application is being provided to the Haskell County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this Application.

Thank you so much for your kind consideration to the foregoing.

Respectfully submitted,



Rick L. Lambert

RLL;sl

cc: *Via Electronic Mail: [whester@haskellcad.com](mailto:whester@haskellcad.com)*  
Ms. Wanda Hester, Chief Appraiser, Haskell County Appraisal District

*Via Electronic Mail: [balcorn@haskell.esc14.net](mailto:balcorn@haskell.esc14.net)*  
Mr. Bill Alcorn, Superintendent of Schools, Haskell CISD

*Via Electronic Mail: [juan.taboada@edf-re.com](mailto:juan.taboada@edf-re.com)*

Mr. Juan Carlos Taboada, Project Development Manager, EDF Renewables, Inc.

*Via Electronic Mail: [matthew.mccluskey@edf-re.com](mailto:matthew.mccluskey@edf-re.com)*

Mr. Matthew McCluskey, Vice President, King Creek Wind Farm, LLC



**CUMMINGS WESTLAKE**

PROPERTY TAX ADVISORS

## **King Creek Wind Farm, LLC**

*Application for Appraised Value Limitation on Qualified Property*

*with*

*Haskell Consolidated Independent School District*



TAB 1

Pages 1 through 9 of application

# Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

February 27, 2020

Date Application Received by District

Bill

First Name

Alcorn

Last Name

Superintendent

Title

Haskell Consolidated Independent School District

School District Name

605 N. Avenue E

Street Address

P.O. Box 937

Mailing Address

Haskell

City

940-864-2602

Phone Number

TX

State

940-864-8096

Fax Number

79521

ZIP

balcorn@haskell.esc14.net

Email Address

Mobile Number (optional)

2. Does the district authorize the consultant to provide and obtain information related to this application? .....

Yes

No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

Shelly <hr/> First Name Property Tax Incentives Program Director <hr/> Title Powell Youngblood & Taylor, LLP <hr/> Firm Name 512-494-1177 <hr/> Phone Number <hr/> Mobile Number (optional)	Leung <hr/> Last Name <hr/> 512-494-1188 <hr/> Fax Number sleung@pyt-law.com; cc: rlambert@pyt-law.com <hr/> Email Address
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4. On what date did the district determine this application complete? ..... March 5, 2020
5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

Matthew <hr/> First Name Vice President <hr/> Title 601 Travis Street, Suite 1700 <hr/> Street Address 601 Travis Street, Suite 1700 <hr/> Mailing Address Houston <hr/> City 281-921-9775 <hr/> Phone Number <hr/> Mobile Number (optional)	McCluskey <hr/> Last Name King Creek Wind Farm LLC <hr/> Organization <hr/> TX <hr/> State 77002 <hr/> ZIP <hr/> Fax Number Matthew.McCluskey@edf-re.com <hr/> Business Email Address
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2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No
- 2a. If yes, please fill out contact information for that person.

Juan Carlos <hr/> First Name Project Development Manager <hr/> Title 601 Travis Street, Suite 1700 <hr/> Street Address 601 Travis Street, Suite 1700 <hr/> Mailing Address Houston <hr/> City 281-921-9858 <hr/> Phone Number 361-548-8536 <hr/> Mobile Number (optional)	Taboada <hr/> Last Name EDF Renewables, Inc. <hr/> Organization <hr/> TX <hr/> State 77002 <hr/> ZIP <hr/> Fax Number Juan.Taboada@edf-re.com <hr/> Business Email Address
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3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 2: Applicant Information (continued)**

**4. Authorized Company Consultant (If Applicable)**

Wes \_\_\_\_\_ Jackson \_\_\_\_\_  
 First Name Last Name  
 Partner \_\_\_\_\_  
 Title  
 Cummings Westlake LLC \_\_\_\_\_  
 Firm Name  
 713-266-4456 \_\_\_\_\_ 713-266-2333 \_\_\_\_\_  
 Phone Number Fax Number  
 wjackson@cwlp.net \_\_\_\_\_  
 Business Email Address

**SECTION 3: Fees and Payments**

1. Has an application fee been paid to the school district?  Yes  No  
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.  
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.
- For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

**SECTION 4: Business Applicant Information**

1. What is the legal name of the applicant under which this application is made? \_\_\_\_\_ King Creek Wind Farm LLC \_\_\_\_\_
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) \_\_\_\_\_ 32071808037 \_\_\_\_\_
3. List the NAICS code \_\_\_\_\_ 221115 \_\_\_\_\_
4. Is the applicant a party to any other pending or active Chapter 313 agreements?  Yes  No  
 4a. If yes, please list application number, name of school district and year of agreement \_\_\_\_\_

**SECTION 5: Applicant Business Structure**

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) \_\_\_\_\_ Limited Liability Company \_\_\_\_\_
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)?  Yes  No  
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas?  Yes  No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas?  Yes  No  N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

**SECTION 9: Projected Timeline**

1. Application approval by school board ..... September 2020
2. Commencement of construction ..... December 2020
3. Beginning of qualifying time period ..... January 1, 2021
4. First year of limitation ..... January 1, 2022
5. Begin hiring new employees ..... December 2021
6. Commencement of commercial operations ..... December 2021
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (*date your application is finally determined to be complete*)? .....  Yes  No  
**Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? ..... December 2021

**SECTION 10: The Property**

1. Identify county or counties in which the proposed project will be located Haskell County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Haskell CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: <u>Haskell County; 100%; \$0.476488</u> <i>(Name, tax rate and percent of project)</i>	City: <u>NA</u> <i>(Name, tax rate and percent of project)</i>
Hospital District: <u>Haskell Hsopital; 100%; \$0.194291</u> <i>(Name, tax rate and percent of project)</i>	Water District: <u>Water District #1; 100%; \$0.168834</u> <i>(Name, tax rate and percent of project)</i>
Other (describe): <u>Rolling Plains GCD; 100%; \$0.02616</u> <i>(Name, tax rate and percent of project)</i>	Other (describe): <u>NA</u> <i>(Name, tax rate and percent of project)</i>
5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No  
5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No  
6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

**SECTION 11: Investment**

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller’s website at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/).

1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 30,000,000.00
2. What is the amount of appraised value limitation for which you are applying? ..... 30,000,000.00  
**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
  
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
  
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? \_\_\_\_\_ May 2020

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
  
4. Total estimated market value of existing property (that property described in response to question 1): \$ \_\_\_\_\_ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
  
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ \_\_\_\_\_ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2019  
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? ..... 3
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 656.50
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 805.48
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 961.04
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 41,885.00
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 41,885.00
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.



TAB 2

*Proof of Payment of Application Fee*

Please find on the attached page, copy of the check for the \$75,000 application fee to Haskell Consolidated Independent School District.

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of  
Public Accounts)*



TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

See Attached

**Texas Franchise Tax Public Information Report**

To be filed by Corporations, Limited Liability Companies (LLC), Limited Partnerships (LP), Professional Associations (PA) and Financial Institutions

■ Tcode 13196

■ Taxpayer number

■ Report year

**You have certain rights** under Chapter 552 and 559, Government Code, to review, request and correct information we have on file about you. Contact us at 1-800-252-1381.

32042568439

2019

Taxpayer name <b>EDF RENEWABLES, INC.</b>		<input type="checkbox"/> Check box if the mailing address has changed.	
Mailing address 15445 INNOVATION DRIVE C/O TAX DEPT		Secretary of State (SOS) file number or Comptroller file number	
City <b>SAN DIEGO</b>	State <b>CA</b>	ZIP code plus 4 <b>92128</b>	<b>0047980480</b>

Check box if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office	15445 INNOVATION DRIVE C/O TAX DEPT, SAN DIEGO, CA 92128
Principal place of business	15445 INNOVATION DRIVE C/O TAX DEPT, SAN DIEGO, CA 92128



3204256843919

You must report officer, director, member, general partner and manager information as of the date you complete this report.

Please sign below!

**This report must be signed to satisfy franchise tax requirements.**

**SECTION A** Name, title and mailing address of each officer, director, member, general partner or manager.

Name	Title	Director <input type="checkbox"/> YES	Term expiration	<i>m m d d y y</i>
<b>DETAIL AVAILABLE UPON REQUE</b>	<b>N/A</b>			
Mailing address	15445 INNOVATION DRIVE	City	SAN DIEGO	State CA ZIP Code 92128
Name	Title	Director <input type="checkbox"/> YES	Term expiration	<i>m m d d y y</i>
Mailing address		City		State ZIP Code
Name	Title	Director <input type="checkbox"/> YES	Term expiration	<i>m m d d y y</i>
Mailing address		City		State ZIP Code

**SECTION B** Enter information for each corporation, LLC, LP, PA or financial institution, if any, in which this entity owns an interest of 10 percent or more.

Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution <b>ALLENDALE BIOMASS, LLC</b>	State of formation <b>DE</b>	Texas SOS file number, if any	Percentage of ownership <b>100.00</b>
Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution <b>ALTA MESA PHASE III PARTNERS, L.P</b>	State of formation <b>DE</b>	Texas SOS file number, if any	Percentage of ownership <b>100.00</b>

**SECTION C** Enter information for each corporation, LLC, LP, PA or financial institution, if any, that owns an interest of 10 percent or more in this entity.

Name of owned (parent) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership
Registered agent and registered office currently on file (see instructions if you need to make changes)		You must make a filing with the Secretary of State to change registered agent, registered office or general partner information.	
<b>Agent: CORPORATION SERVICE COMPANY</b>			
<b>Office: 211 E 7TH STREET SUITE 620</b>	City <b>AUSTIN</b>	State <b>TX</b>	ZIP Code <b>78701</b>

The information on this form is required by Section 171.203 of the Tax Code for each corporation, LLC, LP, PA or financial institution that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director, member, general partner or manager and who is not currently employed by this or a related corporation, LLC, LP, PA or financial institution.

<b>sign here</b>	Title <b>TAX DIRECTOR</b>	Date	Area code and phone number <b>(858) 521-3300</b>
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Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	PIR IND	<input type="checkbox"/>
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## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company ALTA MESA POWER CORP	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company AVALON WIND 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company AVALON WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BAR13 SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BEACON LANDFILL GAS HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BELLEVUE SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BOBCAT BLUFF WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any 0801512969	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BR-OE WT2 HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 25.00
Name of owned (subsidiary) corporation or limited liability company CALSTOR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CATALINA SOLAR INTERCONNECTION MA	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CATALINA SOLAR LESSEE HOLDCO MEMB	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CATALINA SOLAR LESSEE HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company CATALINA SOLAR LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company CENTRAL POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHAMPEPADAN WIND POWER PARTNERS,	State of formation MN	Texas SOS file number, if any	Percentage of Ownership 19.90
Name of owned (subsidiary) corporation or limited liability company CHANARAMBIE LAND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER FINANCE 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER FINANCE 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER REAL ESTATE 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER REAL ESTATE 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER WIND FARMS 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER WIND FARMS 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHESTNUT FLATS LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company COPENHAGEN WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CORONA WIND POWER, LLC	State of formation CO	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DESERT CLAIM WIND POWER, LLC	State of formation WA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DESERT HARVEST II, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DESERT HARVEST INTERCONNECTION MA	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DESERT HARVEST, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS III, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS IV, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED I	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 99.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED III	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 94.28
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED IV	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED IX	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED V	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 99.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED VII	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 96.27
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED VIII	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 99.74
Name of owned (subsidiary) corporation or limited liability company DORCHESTER BIOMASS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DRAGON SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ECG UTAH SOLAR 1, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF MASSACHUSETTS SOLAR HOLDINGS,	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 81.79
Name of owned (subsidiary) corporation or limited liability company EDF MASSACHUSETTS SPONSOR MEMBER,	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF NC SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE DG SERVICES, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE EAST COAST, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE LAND HOLDINGS, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE LAND HOLDINGS, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE LFG HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM I, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM III, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM IV, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM V, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM VI, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLES ASSET HOLDINGS, IN	State of formation DE	Texas SOS file number, if any 0802012814	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLES DEVELOPMENT, INC.	State of formation DE	Texas SOS file number, if any 0801088402	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLES DISTRIBUTED SOLUTI	State of formation DE	Texas SOS file number, if any 0801263603	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLES SERVICES, INC.	State of formation DE	Texas SOS file number, if any 0801344656	Percentage of Ownership 100.00

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company EDF SOLAR I, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF SPRING FIELD WPC, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF-RE TEXAS DEVELOPMENT I, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF-RE US DEVELOPMENT, LLC	State of formation DE	Texas SOS file number, if any 0801903784	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EVERGREEN WIND POWER PARTNERS, LL	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company FENTON POWER PARTNERS I, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 21.36
Name of owned (subsidiary) corporation or limited liability company GLL, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GOODRANCH SOLAR, LLC	State of formation DE	Texas SOS file number, if any 0802818401	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GREAT WESTERN HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GREAT WESTERN WIND ENERGY, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 31.54
Name of owned (subsidiary) corporation or limited liability company GREENTREE LANDFILL GAS HOLDINGS,	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GW DSSA HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HAWI RENEWABLE DEVELOPMENT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 60.00
Name of owned (subsidiary) corporation or limited liability company HEARTLAND BIOGAS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HEARTLAND DPS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HIGH RIDGE WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HOOSIER WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company IMPERIAL LANDFILL GAS HOLDINGS, L	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company IVESTER WIND ENERGY, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company IWF HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 91.25
Name of owned (subsidiary) corporation or limited liability company JETMORE WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company JOHANNES GUTENBERG SOLAR, LLC	State of formation NC	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company KC DSS HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company KELLY CREEK HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company KELLY CREEK WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 46.95
Name of owned (subsidiary) corporation or limited liability company LAKEFIELD WIND HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LAS MAJADAS WIND FARM, LLC	State of formation DE	Texas SOS file number, if any 0802502803	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LEPOMIS PV ENERGY, LLC	State of formation NV	Texas SOS file number, if any	Percentage of Ownership 81.79
Name of owned (subsidiary) corporation or limited liability company LINDEN WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company LODI WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LOGAN COUNTY LAND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LONGHORN SOUTH WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LONGHORN WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any 0802123548	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company LONGHORN WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any 0801779500	Percentage of Ownership 20.70
Name of owned (subsidiary) corporation or limited liability company LONGSPUR WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any 0802211786	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company LONGSPUR WIND, LLC	State of formation DE	Texas SOS file number, if any 0802211867	Percentage of Ownership 20.70
Name of owned (subsidiary) corporation or limited liability company LOWELL WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LOWER IMRIE WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MACOCHEE CREEK WIND FARM HOLDINGS	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company MACOCHEE CREEK WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company MAGNET WIND FARM HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MAGNET WIND FARM HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company MAGNET WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MAGNET WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company MAVERICK SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MCHENRY BATTERY STORAGE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MERRICOURT POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MID-COLUMBIA WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MILLER WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MILO WIND PROJECT IRB COMPANY, LL	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company MILO WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company MIROSE HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company MOCCASIN PUMPED STORAGE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MOJAVE LAND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MOULTON WIND POWER PARTNERS, LLC	State of formation MN	Texas SOS file number, if any	Percentage of Ownership 19.90
Name of owned (subsidiary) corporation or limited liability company MOUNTAIN POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NORTHLAND POWER PARTNERS 1, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NORTHLAND POWER PARTNERS 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company NORTHLAND POWER PARTNERS 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NORTHWEST WIND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NUVVE CORPORATION	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 18.00
Name of owned (subsidiary) corporation or limited liability company OASIS REPOWER, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE IWF HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE MACOCHEE CREEK WIND FARM HOLDI	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE NESS TREGO HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE RINGER HILL HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE TYLER BLUFF WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE WH2 HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE WHITE HORSE HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OWN DEVELOPMENT COMPANY, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OWNASSETS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OWNENERGY, INC.	State of formation DE	Texas SOS file number, if any 0801674331	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PACIFIC NORTHWEST PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PACIFIC WIND 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PACIFIC WIND INTERCONNECTION MANA	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company PACIFIC WIND LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PALEN SEGS I, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PALEN SEGS II, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PALEN SEGS III, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PALEN SOLAR HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PANDEROSA SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PATERSON PASS REPOWER	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PAYNE MOUNTAIN, LLC	State of formation DE	Texas SOS file number, if any 0802806158	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PDV WIND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PECAN SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PILOT HILL HOLDING, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PILOT HILL WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 41.94

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company PINELANDS BIOMASS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PLAYA SOLAR 1, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PLAYA SOLAR 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PLAYA SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company POTATO RUN WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company POWER PARTNERS MIDWEST, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company POWER PARTNERS SOUTHWEST, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PUKANA SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RANDALL WIND, LLC	State of formation TX	Texas SOS file number, if any 0801480689	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RATTLESNAKE WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RED PINE DSSA CLASS B HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RED PINE HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RED PINE WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 10.00
Name of owned (subsidiary) corporation or limited liability company RED PINE WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RINGER HILL WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RIVIERA WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS DSSA CLASS B HOLDCO, L	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS HOLDINGS LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS HOLDINGS LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS WIND FARM IRB, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 15.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS WIND FARM LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS WIND FARM LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 15.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 70.00
Name of owned (subsidiary) corporation or limited liability company ROOSEVELT HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROOSEVELT WIND PROJECT IRB COMPAN	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company ROOSEVELT WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company ROOSEVELT-MILO INTERCONNECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company SACRAMENTO SOLEIL, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SHILOH III LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company SHILOH INTERCONNECTION MANAGER, L	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SHILOH IV LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 10.00
Name of owned (subsidiary) corporation or limited liability company SHILOH WIND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SHILOH WIND PROJECT 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SLATE CREEK WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SLATE CREEK WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 14.48
Name of owned (subsidiary) corporation or limited liability company SOUTHEAST POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SPEARVILLE 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 13.20
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR 3 HOLDING, LLC	State of formation DE	Texas SOS file number, if any 0802122261	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR INTERCONNECT, LLC	State of formation TX	Texas SOS file number, if any 0801399714	Percentage of Ownership 78.64
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR WIND LLC	State of formation TX	Texas SOS file number, if any 0801190858	Percentage of Ownership 78.64
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR WIND THREE, LLC	State of formation DE	Texas SOS file number, if any 0801951249	Percentage of Ownership 20.70
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR WIND TWO, LLC	State of formation DE	Texas SOS file number, if any 0801945582	Percentage of Ownership 40.09
Name of owned (subsidiary) corporation or limited liability company SPUR TRANSCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SPUR TWO SPONSOR, LLC	State of formation DE	Texas SOS file number, if any 0801874556	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company SUMMITWIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company SUMMITWIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SUMTER SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SUN HARVEST, LLC	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SUNSPEAR HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company TX HEREFORD WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any 0802117795	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company TX HEREFORD WIND, LLC	State of formation DE	Texas SOS file number, if any 0801682961	Percentage of Ownership 16.32
Name of owned (subsidiary) corporation or limited liability company TYLER BLUFF WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company UGT RENEWABLE ENERGY 10, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 81.79
Name of owned (subsidiary) corporation or limited liability company VALENTINE SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company VISTA MOUNTAIN, LLC	State of formation DE	Texas SOS file number, if any 0802806146	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WAPSIPINICON POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WAPSIPINICON WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.33
Name of owned (subsidiary) corporation or limited liability company WAPSIPINICON WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 35.46

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company WHEATLAND WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WHITE HORSE WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WHITE HORSE WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WINDTHORST-2 HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WINDTHORST-2, LLC	State of formation DE	Texas SOS file number, if any 0801258028	Percentage of Ownership 25.00
Name of owned (subsidiary) corporation or limited liability company WOODWARD EHV WIND INTERCONNECTION	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 52.29
Name of owned (subsidiary) corporation or limited liability company WT2 INTERMEDIATE HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 25.00
Name of owned (subsidiary) corporation or limited liability company WWH HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WYOMING LAND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WYWIND POWER PARTNERS LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company YAMHILL SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDFRE DS ENTERSOLAR HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SOLAR FOR BUSINESS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company ENTERSOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company MAXSOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company STONEHAGEN HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ARROW CANYON SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company STONEHAGEN HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BIGBEAU SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GOLDEN ROCK WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LOUISE SOLAR, LLC	State of formation DE	Texas SOS file number, if any 0802496917	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BROTHER SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MORRIS RIDGE SOLAR ENERGY CENTER,	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MILLIGAN 1 WIND LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HOLIDAY CREEK SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BRICKYARD HILLS PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company COWBOY RIDGE PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OSO GRANDE WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NEVADA LEGACY SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00





## TAB 4

*Detailed Description of the Project*

*Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.*

King Creek Wind Farm LLC (King Creek Wind) is requesting an appraised value limitation from Haskell Consolidated Independent School District (HCISD) for the King Creek Wind Project (the "Project"), a proposed wind powered electric generating facility in Haskell County. The proposed Haskell CISD Project (this application) will be constructed within a Reinvestment Zone to be created by Haskell County. A map showing the location of the project is included in TAB 11.

The proposed Project is anticipated to have a capacity of approximately 100 MW located in Haskell CISD. The exact number and location of wind turbines and size of each turbine will vary depending upon ongoing wind and siting analysis, turbine manufacturer's availability, prices, and the megawatt generating capacity of the Project when completed. Current estimated plans are to install 31 of the 2.9 MW Siemens/Gamesa wind turbines and 4 of the 2.625 MW Siemens/Gamesa wind turbines with all turbines located in Haskell CISD. The Applicant requests a value limitation for all facilities and equipment installed for the Project, including; wind turbines, towers, foundations, roadways, meteorological towers, collection system, communication system, electric switchyard, electric transformers, transmission line and associated towers, interconnection facilities and all eligible ancillary and necessary equipment.

Full construction of the Project is anticipated to begin in the 4th Quarter of 2020 with completion by December 31, 2021.

\*NOTE: The map in TAB 11 shows the potential locations of 35 of the wind turbines within Haskell CISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



## TAB 5

*Documentation to assist in determining if limitation is a determining factor.*

With origins dating back to 1985, EDF Renewables has a presence worldwide having built 16 GW of operating projects with an additional 1,000MW of renewable energy projects currently under construction. EDF Renewables has developed operating power projects supplying power on the West Coast, Mid-west and Northeast portions of the US.

EDF Renewables is a national wind and solar developer currently evaluating a large project pipeline of approximately 24GW of wind and solar project opportunities in Washington, Oregon, California, Nevada, Utah, Arizona, Colorado Wyoming, New Mexico, Texas, Oklahoma, Kansas, Nebraska North Dakota Minnesota, Iowa, Missouri, Arkansas, Louisiana Michigan, Illinois, Indiana, Ohio Kentucky North Carolina Alabama, Georgia, Florida, New York, Maine and new Jersey as well as locations in Canada and Mexico. With both domestic U.S and international opportunities, the company has the ability to locate projects of this type in any of these states and countries where favorable wind and solar conditions exist. The Applicant is actively assessing the financial viability and potential development of this project against other projects in the development pipeline that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a solar project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets in other areas of the country that have statewide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at today's contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.



*TAB 6*

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

<b>District</b>	<b>Percentage</b>
Haskell County	100%
Haskell CISD	100%
Rolling Plains GCD	100%
Haskell Hospital	100%



TAB 7

Description of Qualified Investment

King Creek Wind Farm LLC plans to construct a 100 MW wind farm in Haskell County.

This application covers all qualified property within Haskell CISD necessary for the commercial operations of the proposed wind farm described in Tab 4. One hundred megawatts (100 MW) will be located in Haskell CISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 31 of the 2.9 MW turbines and 4 of the 2.625 MW turbines manufactured by Siemens/Gamesa.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes turbines, towers, foundations, transformers, pad mounts, underground collection systems, transmission lines, electrical interconnections, met towers, roads, and control systems and all eligible ancillary and necessary equipment for commercial generation of electricity.

\*NOTE: The map in TAB 11 shows the potential locations of 35 of the wind turbines, an O&M building and a collector substation within Haskell CISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



TAB 8

Description of Qualified Property

King Creek Wind Farm LLC plans to construct a 100 MW wind farm in Haskell County.

This application covers all qualified property within Haskell CISD necessary for the commercial operations of the proposed wind farm described in Tab 4. One hundred megawatts (100 MW) will be located in Haskell CISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 31 of the 2.9 MW turbines and 4 of the 2.625 MW turbines manufactured by Siemens/Gamesa.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes turbines, towers, foundations, transformers, pad mounts, underground collection systems, transmission lines, electrical interconnections, met towers, roads, and control systems and all eligible ancillary and necessary equipment for commercial generation of electricity.

\*NOTE: The map in TAB 11 shows the potential locations of 35 of the wind turbines, an O&M building and a collector substation within Haskell CISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



TAB 9

Description of Land

Not Applicable



TAB 10

Description of all property not eligible to become qualified property (if applicable)

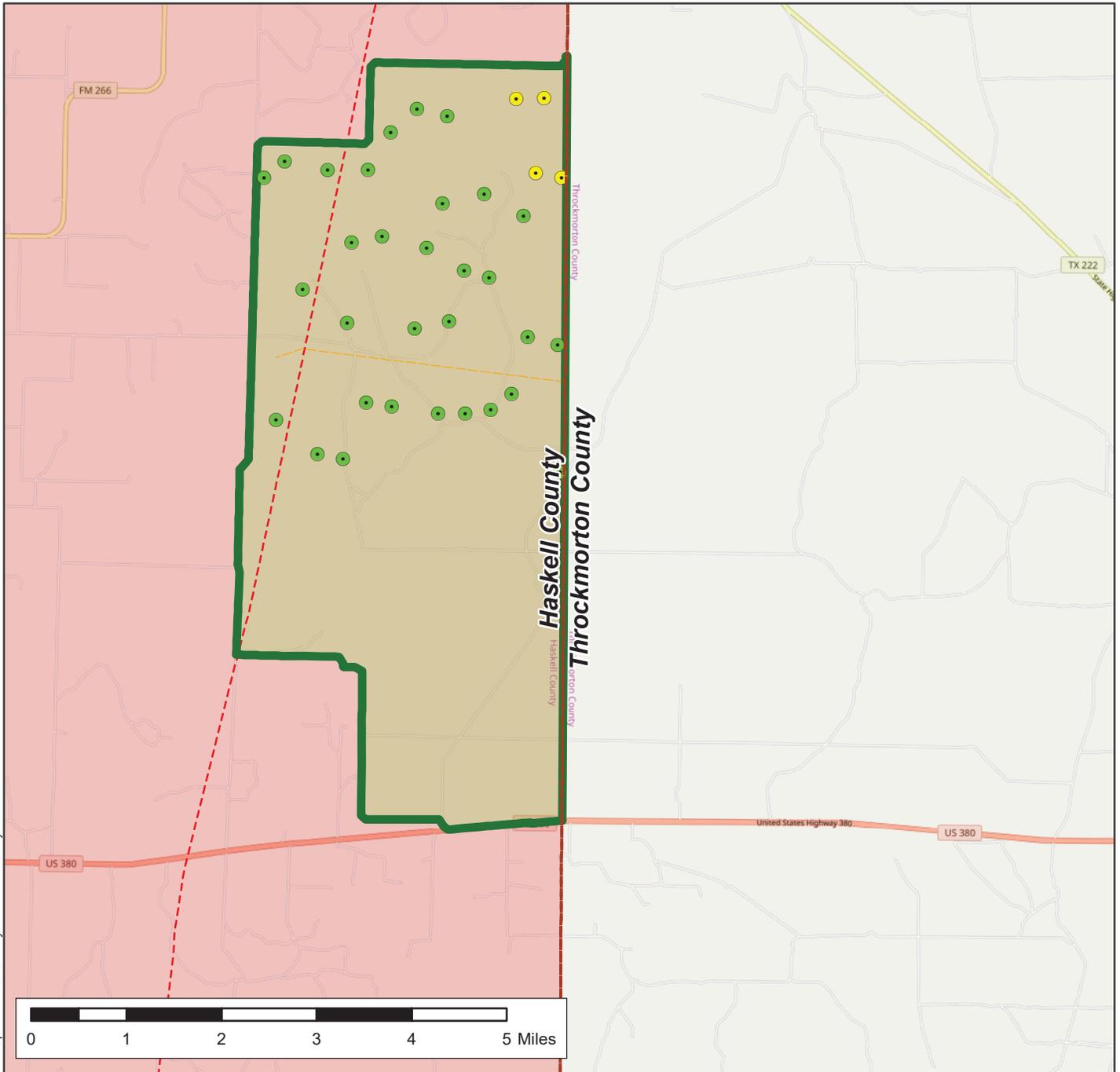
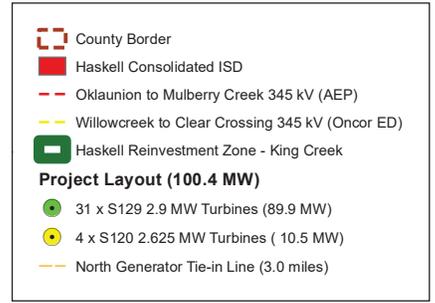
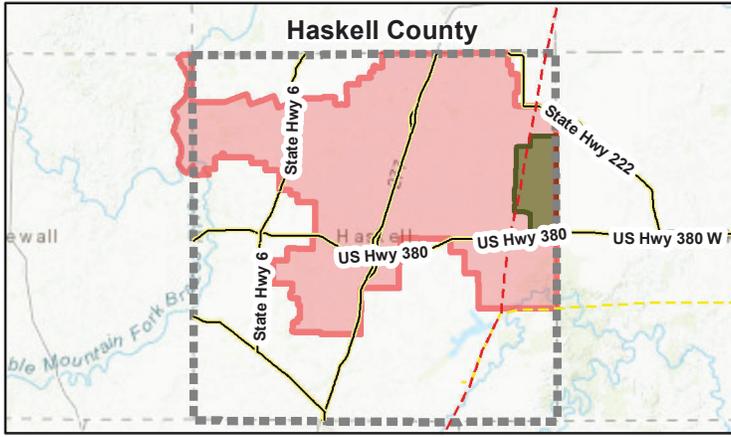
Not Applicable



TAB 11

Maps that clearly show:

- a) Project vicinity
- b) Qualified investment including location of new building or new improvements
- c) Qualified property including location of new building or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size



Last Updated 2/5/2020 by Brandon McNulty



TAB 12

*Request for Waiver of Job Creation Requirement and supporting information (if applicable)*

See Attached



**CUMMINGS WESTLAKE**  
PROPERTY TAX ADVISORS

February 27, 2020

Bill Alcorn  
Superintendent  
Haskell Consolidated Independent School District  
605 N. Avenue E  
Haskell, TX 79521

**Re: Chapter 313 Jobs Waiver Request**

Dear Superintendent Alcorn,

King Creek Wind Farm LLC requests that the Haskell Consolidated Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the Tax Code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

King Creek Wind Farm LLC requests that the Board of Trustees make such a finding and waive the job creation requirement for 10 permanent jobs. The wind energy industry standard for committed jobs is one job per 15 turbines. In line with the industry standard for job requirements, King Creek Wind Farm LLC has committed to create three jobs for the project.

Wind projects create many full and part-time, but temporary jobs during the construction phase of the project but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences. The number of jobs committed to in this application is in line with the industry standards for a project this size. This is evidenced by previously filed limitation agreement applications by wind developers and by documentation related to the development and operation of wind generation facilities.

Sincerely,

Wes Jackson  
Partner  
Cummings Westlake, LLC

16410 N Eldridge Pkwy | Tomball, Texas 77377

P: 713.266.4456 W: cwlp.net



TAB 13

Calculation of three possible wage requirements with TWC documentation

- 1) Haskell County average weekly wage for all jobs (all industries)
- 2) Haskell County average weekly wage for all jobs (manufacturing)
- 3) See attached Council of Governments Regional Wage Calculation and Documentation

**KING CREEK WIND FARM LLC  
TAB 13 TO CHAPTER 313 APPLICATION**

**HASKELL COUNTY  
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2019	\$ 611	\$ 31,772
SECOND	2019	\$ 615	\$ 31,980
THIRD	2018	\$ 678	\$ 35,256
FOURTH	2018	\$ 722	\$ 37,544
AVERAGE		\$ 656.50	\$ 34,138

**HASKELL COUNTY  
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2019	\$ 774	\$ 40,248
SECOND	2018	\$ 679	\$ 35,308
FIRST	2018	\$ 653	\$ 33,956
FOURTH	2017	\$ 823	\$ 42,796
AVERAGE		\$ 732	\$ 38,077
X		110%	110%
		\$ 805.48	\$ 41,885

**CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE**

	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
West Central	2018	\$ 874	\$ 45,431
X		110%	110%
		\$ 961.04	\$ 49,974

\* SEE ATTACHED TWC DOCUMENTATION



Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2018	01	Haskell	Total All	10	Total, All Industries	709
2018	02	Haskell	Total All	10	Total, All Industries	706
2018	03	Haskell	Total All	10	Total, All Industries	678
2018	04	Haskell	Total All	10	Total, All Industries	722
2019	01	Haskell	Total All	10	Total, All Industries	611
2019	02	Haskell	Total All	10	Total, All Industries	615

Showing 6 items



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Enter your email address

Submit

Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2017	01	Haskell	Private	31-33	Manufacturing	645
2017	02	Haskell	Private	31-33	Manufacturing	787
2017	03	Haskell	Private	31-33	Manufacturing	685
2017	04	Haskell	Private	31-33	Manufacturing	823
2018	01	Haskell	Private	31-33	Manufacturing	653
2018	02	Haskell	Private	31-33	Manufacturing	679
2019	01	Haskell	Private	31-33	Manufacturing	774

Showing 7 items



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 Enter your email address

**2018 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

COG	COG Number	Wages	
		Hourly	Annual
<b>Texas</b>		<b>\$27.04</b>	<b>\$56,240</b>
<a href="#"><u>Alamo Area Council of Governments</u></a>	18	\$22.80	\$47,428
<a href="#"><u>Ark-Tex Council of Governments</u></a>	5	\$18.73	\$38,962
<a href="#"><u>Brazos Valley Council of Governments</u></a>	13	\$18.16	\$37,783
<a href="#"><u>Capital Area Council of Governments</u></a>	12	\$32.36	\$67,318
<a href="#"><u>Central Texas Council of Governments</u></a>	23	\$19.60	\$40,771
<a href="#"><u>Coastal Bend Council of Governments</u></a>	20	\$28.52	\$59,318
<a href="#"><u>Concho Valley Council of Governments</u></a>	10	\$21.09	\$43,874
<a href="#"><u>Deep East Texas Council of Governments</u></a>	14	\$18.28	\$38,021
<a href="#"><u>East Texas Council of Governments</u></a>	6	\$21.45	\$44,616
<a href="#"><u>Golden Crescent Regional Planning Commission</u></a>	17	\$28.56	\$59,412
<a href="#"><u>Heart of Texas Council of Governments</u></a>	11	\$22.71	\$47,245
<a href="#"><u>Houston-Galveston Area Council</u></a>	16	\$29.76	\$61,909
<a href="#"><u>Lower Rio Grande Valley Development Council</u></a>	21	\$17.21	\$35,804
<a href="#"><u>Middle Rio Grande Development Council</u></a>	24	\$20.48	\$42,604
<a href="#"><u>NORTEX Regional Planning Commission</u></a>	3	\$25.14	\$52,284
<a href="#"><u>North Central Texas Council of Governments</u></a>	4	\$27.93	\$58,094
<a href="#"><u>Panhandle Regional Planning Commission</u></a>	1	\$24.19	\$50,314
<a href="#"><u>Permian Basin Regional Planning Commission</u></a>	9	\$25.90	\$53,882
<a href="#"><u>Rio Grande Council of Governments</u></a>	8	\$18.51	\$38,493
<a href="#"><u>South East Texas Regional Planning Commission</u></a>	15	\$36.26	\$75,430
<a href="#"><u>South Plains Association of Governments</u></a>	2	\$20.04	\$41,691
<a href="#"><u>South Texas Development Council</u></a>	19	\$17.83	\$37,088
<a href="#"><u>Texoma Council of Governments</u></a>	22	\$21.73	\$45,198
<a href="#"><u>West Central Texas Council of Governments</u></a>	7	\$21.84	\$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.

Data published: July 2019

Data published annually, next update will be July 31, 2020

Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas Occupational Employment Statistics (OES) data, and is not to be compared to BLS estimates.

Data intended only for use in implementing Chapter 313, Tax Code.



TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date: 2/24/2020  
Applicant Name: King Creek Wind Farm, LLC  
ISD Name: Haskell CISD

PROPERTY INVESTMENT AMOUNTS												
(Estimated investment in each year. Do not put cumulative totals.)												
Year	School Year (YYYY)	Tax Year (Fill in actual tax year below)	Column A		Column B		Column C		Column D		Column E	
			New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property	Other new investment made during this year that may become Qualified Property	Other new investment made before filing complete application with district that may become Qualified Property (SEE NOTE)	Total Investment (Sum of Columns A+B+C+D)				
Investment made before filing complete application with district				Not eligible to become Qualified Property								0
Investment made after filing complete application with district but before final board approval of application	--	2020	0	0	0	0	0	0	0	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period	QTP1	2021	90,000,000	0	0	0	0	0	0	0	0	90,000,000
Complete tax years of qualifying time period	QTP2	2022	0	0	0	0	0	0	0	0	0	0
<b>Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]</b>			90,000,000	0	0	0	0	0	0	0	0	90,000,000
<b>Total Qualified Investment (sum of green cells)</b>			90,000,000	Enter amounts from TOTAL row above in Schedule A2								

For All Columns: List amount invested each year, not cumulative totals.  
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.  
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings. Functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.  
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.  
 Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.  
 Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date: 2/24/2020  
Applicant Name: King Creek Wind Farm LLC  
ISD Name: Haskell CISD

PROPERTY INVESTMENT AMOUNTS (Estimated investment in each year. Do not put cumulative totals.)												
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below)	Column A		Column B		Column C		Column D		Column E	
			New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Total Investment (A+B+C+D)			
Total Investment from Schedule A1*			90,000,000	0	0	0	0	0	0	0	90,000,000	
Each year prior to start of value limitation period** <i>(insert as many rows as necessary)</i>												
	0	2021-2022	2021	0	0	0	0	0	0	0	0	
	1	2022-2023	2022	0	0	0	0	0	0	0	0	
	2	2023-2024	2023	0	0	0	0	0	0	0	0	
	3	2024-2025	2024	0	0	0	0	0	0	0	0	
	4	2025-2026	2025	0	0	0	0	0	0	0	0	
	5	2026-2027	2026	0	0	0	0	0	0	0	0	
	6	2027-2028	2027	0	0	0	0	0	0	0	0	
	7	2028-2029	2028	0	0	0	0	0	0	0	0	
	8	2029-2030	2029	0	0	0	0	0	0	0	0	
	9	2030-2031	2030	0	0	0	0	0	0	0	0	
	10	2031-2032	2031	0	0	0	0	0	0	0	0	
Total Investment made through limitation				90,000,000	0	0	0	0	0	0	90,000,000	
	11	2032-2033	2032								0	
	12	2033-2034	2033								0	
	13	2034-2035	2034								0	
	14	2035-2036	2035								0	
	15	2036-2037	2036								0	
	16	2037-2038	2037								0	
	17	2038-2039	2038								0	
	18	2039-2040	2039								0	
	19	2040-2041	2040								0	
	20	2041-2042	2041								0	
	21	2042-2043	2042								0	
	22	2043-2044	2043								0	
	23	2044-2045	2044								0	
	24	2045-2046	2045								0	
	25	2046-2047	2046								0	
Continue to maintain viable presence											0	
Additional years for 25 year economic impact as required by 313.028(c)(1)											0	

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 (blue box) and incorporated into this schedule in the first row.  
 \*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.  
 \*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.  
 For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.  
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.  
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property. Is used to maintain, refurbish, renovate, modify or upgrade existing property, or is affixed to existing property—described in SECTION 13, question #5 of the application.  
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

**Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)**

Date  
 Applicant Name  
 ISD Name

**2/24/2020**  
**King Creek Wind Farm LLC**  
 Haskell CISD

**Form 50-296A**  
 Revised May 2014

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
			Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
0	2021-2022	2021	0	0	0	0	0	0
1	2022-2023	2022	0	0	86,400,000	86,400,000	86,400,000	30,000,000
2	2023-2024	2023	0	0	79,488,000	79,488,000	79,488,000	30,000,000
3	2024-2025	2024	0	0	73,128,960	73,128,960	73,128,960	30,000,000
4	2025-2026	2025	0	0	67,278,643	67,278,643	67,278,643	30,000,000
5	2026-2027	2026	0	0	61,896,352	61,896,352	61,896,352	30,000,000
6	2027-2028	2027	0	0	56,944,644	56,944,644	56,944,644	30,000,000
7	2028-2029	2028	0	0	52,389,072	52,389,072	52,389,072	30,000,000
8	2029-2030	2029	0	0	48,197,946	48,197,946	48,197,946	30,000,000
9	2030-2031	2030	0	0	44,342,111	44,342,111	44,342,111	30,000,000
10	2031-2032	2031	0	0	40,794,742	40,794,742	40,794,742	30,000,000
11	2032-2033	2032	0	0	37,531,162	37,531,162	37,531,162	37,531,162
12	2033-2034	2033	0	0	34,528,669	34,528,669	34,528,669	34,528,669
13	2034-2035	2034	0	0	31,766,376	31,766,376	31,766,376	31,766,376
14	2035-2036	2035	0	0	29,225,066	29,225,066	29,225,066	29,225,066
15	2036-2037	2036	0	0	26,887,061	26,887,061	26,887,061	26,887,061
16	2037-2038	2037	0	0	24,736,096	24,736,096	24,736,096	24,736,096
17	2038-2039	2038	0	0	22,757,208	22,757,208	22,757,208	22,757,208
18	2039-2040	2039	0	0	20,936,631	20,936,631	20,936,631	20,936,631
19	2040-2041	2040	0	0	19,261,701	19,261,701	19,261,701	19,261,701
20	2041-2042	2041	0	0	17,720,765	17,720,765	17,720,765	17,720,765
21	2042-2043	2042	0	0	16,303,104	16,303,104	16,303,104	16,303,104
22	2043-2044	2043	0	0	14,998,855	14,998,855	14,998,855	14,998,855
23	2044-2045	2044	0	0	13,798,947	13,798,947	13,798,947	13,798,947
24	2045-2046	2045	0	0	12,695,031	12,695,031	12,695,031	12,695,031
25	2046-2047	2046	0	0	11,679,429	11,679,429	11,679,429	11,679,429

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.  
 Only include market value for eligible property on this schedule.

**Schedule C: Employment Information**

Date: 2/24/2020  
 Applicant Name: King Creek Wind Farm LLC  
 ISD Name: Haskell CISD

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs		Qualifying Jobs	
				Column A Number of Construction FTEs or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs	
Each year prior to start of Value Limitation Period <i>insert as many rows as necessary</i>	0	2021-2022	2021	10 FTE	52,500	0	0	0	0
	0	2021-2022	2021	290 FTE	52,500	0	0	0	0
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2022-2023	2022	N/A	N/A	0	3	3	41,885
	2	2023-2024	2023	N/A	N/A	0	3	3	41,885
	3	2024-2025	2024	N/A	N/A	0	3	3	41,885
	4	2025-2026	2025	N/A	N/A	0	3	3	41,885
	5	2026-2027	2026	N/A	N/A	0	3	3	41,885
	6	2027-2028	2027	N/A	N/A	0	3	3	41,885
	7	2028-2029	2028	N/A	N/A	0	3	3	41,885
	8	2029-2030	2029	N/A	N/A	0	3	3	41,885
	9	2030-2031	2030	N/A	N/A	0	3	3	41,885
	10	2031-2032	2031	N/A	N/A	0	3	3	41,885
Years Following Value Limitation Period	11 through 25	2032-2047	2032-2046	N/A	N/A	0	3	3	41,885

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)  
 If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?

Yes  No

Yes  No

Yes  No

**Schedule D: Other Incentives (Estimated)**

Date: 2/24/2020  
 Applicant Name: King Creek Wind Farm LLC  
 ISD Name: Haskell CISD

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: N/A City: N/A Other: N/A		N/A	N/A	N/A	N/A
Tax Code Chapter 312	County: Haskell County City: N/A Other: Haskell Hospital	2022	10 Years	Avg. \$291,000	100%	Avg \$129,900
Local Government Code Chapters 380/381	County: N/A City: N/A Other: N/A	2022	10 Years	Avg. \$118,700	100%	Avg \$52,900
Freepport Exemptions	N/A		N/A	N/A	N/A	N/A
Non-Annexation Agreements	N/A		N/A	N/A	N/A	N/A
Enterprise Zone/Project	N/A		N/A	N/A	N/A	N/A
Economic Development Corporation	N/A		N/A	N/A	N/A	N/A
Texas Enterprise Fund	N/A		N/A	N/A	N/A	N/A
Employee Recruitment	N/A		N/A	N/A	N/A	N/A
Skills Development Fund	N/A		N/A	N/A	N/A	N/A
Training Facility Space and Equipment	N/A		N/A	N/A	N/A	N/A
Infrastructure Incentives	N/A		N/A	N/A	N/A	N/A
Permitting Assistance	N/A		N/A	N/A	N/A	N/A
Other:	N/A		N/A	N/A	N/A	N/A
Other:	N/A		N/A	N/A	N/A	N/A
Other:	N/A		N/A	N/A	N/A	N/A
Other:	N/A		N/A	N/A	N/A	N/A
<b>TOTAL</b>				409,700		182,800

Additional information on incentives for this project:

**County:** PILOT payment of \$1,299 per MW

**Hospital:** PILOT payment of \$529 per MW



TAB 15

*Economic Impact Analysis, other payments made in the state or other economic information (if applicable)*

None



TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

- a) Evidence that the area qualifies as an enterprise zone as defined by the Governor's office
- b) Legal description of reinvestment zone\*
- c) Order, resolution, or ordinance established the reinvestment zone\*
- d) Guidelines and criteria for creating the zone\*

- a) Not applicable
- b) Will submit once County creates RZ
- c) Will submit once County creates RZ
- d) See Attached

COMMISSIONERS COURT §  
HASKELL COUNTY §  
§

RESOLUTION APPROVING THE HASKELL COUNTY  
GUIDELINES & CRITERIA FOR CREATING  
TAX ABATEMENT AND REINVESTMENT ZONES

WHEREAS, the creation and retention of job opportunities that bring new wealth into HASKELL County is a high priority; and

WHEREAS, new jobs and investments will benefit the area economy, provide needed opportunities, strengthen the real estate market, and generate tax revenue to support local services; and

WHEREAS, the communities within HASKELL County must compete with other localities across the nation currently offering tax inducements to attract jobs and investments; and

WHEREAS, any tax incentives offered in HASKELL County would be strictly limited in application to those new and existing industries that bring new wealth to the community; and

WHEREAS, the abatement of property taxes, when offered to attract primary jobs in industries which bring in revenue from outside a community instead of merely re-circulating dollars within a community, has been shown to be an effective method of enhancing and diversifying an area's economy; and

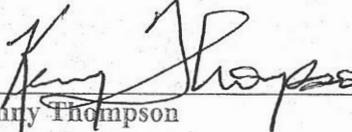
WHEREAS, effective September 1, 1987, Texas law, pursuant to Chapter 312 of the Texas Tax Code, requires any eligible taxing jurisdiction to establish guidelines and criteria as to eligibility for tax abatement agreements prior to granting of any future tax abatement, said guidelines and criteria to be unchanged for a two year period unless amended by a three-quarters vote of Commissioners' Court; and

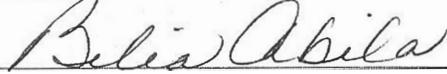
WHEREAS, to assure a common, coordinated effort to promote our communities' economic development, any such guidelines and criteria should be adopted only through the cooperation of affected school districts, cities and HASKELL COUNTY; and

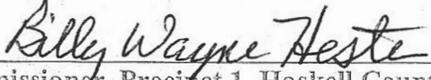
WHEREAS, HASKELL COUNTY'S previous guidelines expired and need to be renewed.

NOW, THEREFORE, BE IT RESOLVED, that HASKELL County Commissioners' Court does hereby adopt these Guidelines and Criteria for granting tax abatement in reinvestment zones in HASKELL County, Texas, and are hereby adopted effective July 23, 2019.

PASSED AND APPROVED on the 23<sup>rd</sup> day of July, 2019, by Haskell County Commissioners Court.

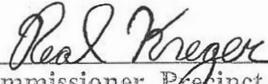
  
Kenny Thompson  
County Judge

ATTEST:  
  
Belia Abila,  
County Clerk

  
Commissioner, Precinct 1, Haskell County

  
Commissioner, Precinct 2, Haskell County

  
Commissioner, Precinct 3, Haskell County

  
Commissioner, Precinct 4, Haskell County

**HASKELL COUNTY  
GUIDELINES AND CRITERIA  
FOR GRANTING TAX ABATEMENT  
AND REINVESTMENT ZONES**

The Haskell County Guidelines and Criteria for Granting Tax Abatement and Reinvestment Zones (“Guidelines”) were adopted by the Commissioners Court (“Court”) of Haskell County, Texas (“County”) to be effective July 23, 2019 through July 23, 2021.

Haskell County is committed to the promotion of high quality development in all parts of Haskell County, Texas, and to an ongoing improvement in the quality of life for the citizens residing within Haskell County. The County recognizes that these objectives are generally served by an enhancement and expansion of the local economy. Haskell County will, on a case-by-case basis, give consideration to providing tax abatement as stimulation for economic development within the County. It is the policy of Haskell County that said consideration will be provided in accordance with the guidelines and criteria herein set forth and in conformity with the Texas Tax Code and other applicable Statutes. Nothing contained herein shall imply, suggest or be understood to mean that Haskell County is under any obligation to provide tax abatements to any applicant and attention is called to V.T.C.A., Tax Code §312.002(d). All applications for tax abatement will be considered on a case-by-case basis.

**DEFINITIONS - Section I**

- a. **“Abatement”** means the full or partial exemption from ad valorem taxes of certain real and personal property in a reinvestment or enterprise zone designated by HASKELL County for economic development purposes.
- b. **“Affected jurisdiction”** means HASKELL County and any municipality or school district, the majority of which is located in HASKELL County that levies ad valorem taxes upon and provides services to property located within the proposed or existing reinvestment zone designated by HASKELL County.
- c. **“Agreement”** means a contractual agreement between an applicant (property owner and/or lessee) and HASKELL County for the purposes of tax abatement.
- d. **“Base year value”** means the assessed value of the applicant’s eligible property located in a reinvestment zone on January 1 of the year of execution of the Agreement plus the agreed upon value of eligible property improvements made after January 1, but before the execution of the Agreement.
- e. **“Economic Life”** means the number of years a property is expected to be in service in a facility.
- f. **“Expansion”** means the addition of buildings, structures, fixed machinery or equipment for purposes of increasing production capacity.
- g. **“Facility”** means property improvements completed or in the process of construction which together comprise an integral whole.
- h. **“Hospital”** as defined in Texas Health & Safety Code Section 241.003.

i. **“Manufacturing Facility”** means products, buildings and structures, including machinery and equipment, the primary purpose of which is or will be the manufacture of tangible goods or materials or the processing of such goods or materials by physical or chemical change.

j. **“Modernization”** means a complete or partial demolition of facilities and/or the completion of partial construction, reconstruction, or installation of a facility or facilities of similar or expanded production capacity. Modernization may result from the construction, alteration, or installation of buildings, structures, machinery or equipment. Modernization shall include improvements for the purpose of increasing productivity or updating the technology of machinery and equipment, or both.

k. **“New Facility”** means a property previously undeveloped which is placed into service by means other than or in conjunction with expansion or modernization.

l. **“Other Basic Industry”** means buildings and structures including fixed machinery and equipment not elsewhere described, used or to be used for the production of products or services, which serve a market primarily outside of HASKELL County, resulting in the creation of new permanent jobs bringing in new wealth.

m. **“Personal Property”** means personal property, as designated by the HASKELL County Appraisal District, which includes but is not limited to any tangible thing (including gasses, steams, and other non-solid state things) that can be removed from real property without destroying or changing such real property. Personal Property also includes, for example, any machinery or equipment that may be bolted to the floor, but has a shorter life than the building and is used in the primary line of business.

n. **“Productive Life”** means the number of years a property improvement is expected to be in service in a facility.

o. **“Real Property”** means real property improvements, as designated by the HASKELL County Appraisal District, which includes but is not limited to any buildings, buildings built on skids, portable buildings, parking areas, and fences attached to land.

p. **“Regional Entertainment/Tourism Facility”** means buildings and structures, including fixed machinery and equipment, used or to be used to provide entertainment through the admission of the general public where the majority of users reside outside any part of HASKELL County.

q. **“Research Facility”** means buildings and structures, including fixed machinery and equipment, used or to be used primarily for research or experimentation to improve or develop new tangible goods or materials or to improve or develop the production processes thereto.

r. **“Regional Service Facility”** means buildings and structures, including fixed machinery and equipment, used or to be used to service goods where a majority of the goods being serviced originate outside any part of HASKELL County.

s. **“Spec Building”** means the new building construction to create an enclosed area of a commercial facility that would normally qualify for abatements built without an occupying tenant at the time the construction is complete.

t. **“Urgent Care Facility”** a facility dedicated to the delivery of unscheduled, walk-in diagnosis and treatment of acute, but non-life threatening injuries and illnesses, outside of a hospital emergency department or doctor's office.

ABATEMENT AUTHORIZED - Section II

a. **Authorized Facility.** An applicant's facility may be eligible for abatement if it is a Manufacturing Facility, Research Facility, Distribution Center, Regional Service Facility, Regional Entertainment Facility, Spec Building, Hospital, Urgent Care Facility or Other Basic Industry.

b. **Creation of New Value.** Abatement may only be granted for the additional value of eligible real property improvements made subsequent to and specified in an abatement Agreement between HASKELL County and the applicant (property owner and or lessee), subject to such limitations as HASKELL County Commissioners' Court may require.

c. **New and Existing Facilities.** Abatement may be granted for new facilities and improvements to existing facilities for purposes of modernization or expansion.

d. **Eligible Property.** Abatement may be extended to the value of buildings, structures, fixed machinery and equipment, site improvements and related fixed improvements necessary to the primary operation of the facility.

e. **Ineligible Property.** The following types of property shall be fully taxable and ineligible for abatement: land; inventories; supplies; tools; furnishings, and other forms of movable personal property; vehicles; vessels; housing; hotels accommodations; retail facilities; deferred maintenance investments; property to be rented or leased, except as provided in Section II (f); improvements for the generation or transmission of electrical energy not wholly consumed by a new facility or expansion; any improvements, including those to produce, store or distribute natural gas, fluids or gases, which are not integral to the operation of the facility; property which has a productive life of less than 10 years; property owned or used by the State of Texas or its political subdivisions or by any organization owned, operated or directed by a political subdivision of the State of Texas; or any other property for which abatement is not allowed by state law.

f. **Owned/Leased Facilities.** If a leased facility is granted abatement the Agreement shall be executed with the lessor and the lessee.

g. **Value and Term of Abatement.** Abatement shall be granted effective with the January 1 valuation date immediately following the date of execution of the Agreement. The value of new eligible properties shall be abated according to the approved Agreement between applicant and HASKELL County. HASKELL County, in its sole discretion, shall determine the amount of any abatement. The term of any abatement may not exceed ten (10) years. The abatement may be extended through an initial agreement and a subsequent agreement as may be required to comply with state law regarding the term of the reinvestment zone.

h. **Construction in Progress.** If a qualifying facility has not been placed in service within one year after execution of the abatement Agreement, the applicant may apply for a one year extension of the term of abatement, to be granted or denied in accordance with the Agreement. Said extension must be applied for prior to the expiration of the one year anniversary of execution of the abatement Agreement.

i. **Economic Qualification.** In order to be eligible for designation as a reinvestment zone and receive tax abatement for planned improvements:

1. The applicant must complete an economic impact analysis consistent with the requirements of the WCEDP.

2. For projects located within the jurisdiction of any incorporated city or town, the applicant must first be approved for tax abatement by the economic development organization authorized by that respective city or town to act on its behalf before the County can provide assistance.

3. The applicant's facility must be expected to retain or create employment on a permanent basis in HASKELL County.

4. The applicant's facility must not be expected to solely or primarily have the effect of transferring employment from one part of HASKELL County to another.

5. The applicant's facility must be necessary because capacity cannot be provided efficiently by utilizing existing improved property when reasonable allowance is made for necessary improvements.

6. The applicant's facility must have no serious adverse effect on jurisdictions.

7. The applicant's facility must be in an area outside of the taxing jurisdiction of an incorporated city or town, unless the city or town has granted a tax abatement for the planned improvements, and ninety (90) days have not passed since the granting of such abatement.

8. The applicant's facility must have a significantly positive result from the economic impact analysis performed as part of the application process (*i.e.*, the local economic benefit must significantly exceed the amount of anticipated tax revenues foregone by the Agreement).

j. **Standards for Tax Abatement.** The following factors, among others, shall be considered by the County in determining whether to grant Tax Abatement:

1. The value of land and existing improvement, if any.

2. The type and value of the proposed improvements.

3. The expected economic life of the proposed improvements.

4. The number and quality of existing, permanent jobs to be retained by the proposed improvements.

5. The number of new permanent jobs to be created by the proposed improvements.

6. The amount of local payroll to be created or enhanced.

7. Whether the new jobs to be created will be filled by persons residing or projected to reside in the County.

8. The amount the property tax base will be increased during the term of Abatement and after Abatement.

9. The costs to be incurred by the County to provide facilities or services directly resulting from the new improvements. The amount of ad valorem taxes to be paid to the County during the Abatement period - considering (a) existing values, (b) the percentage of new value abated, (c) the Abatement period, and (d) the value after expiration of the Abatement period.

10. The amount of local taxes to be generated directly as a result of the applicant's facility.
11. The population growth of the County that might occur as a direct result of new improvements.
12. The types and values of public improvements, if any, to be made by applicant seeking Abatement.
13. The impact on the business opportunities of existing businesses, including whether local labor, local subcontractors, and local vendors/suppliers will be used in the construction phase of the project.
14. The attraction of other new businesses to the area.
15. Whether the proposed improvements compete with existing businesses to the detriment of the local economy.
16. Whether the project is compatible with the community, particularly with respect to any environmental concerns and any zoning concerns.
17. The applicant's company profile, including business references, principal bank, audited financial statement and Business Plan.
18. The overall economic impact to HASKELL County.

Each application shall be reviewed on its merit, utilizing the factors provided above.

After such review, Abatement may be denied entirely or may be granted to the extent deemed appropriate after full evaluation.

k. **Denial of Abatement.** No Abatement Agreement shall be authorized if:

1. There would be substantial adverse affect on the tax base or costs associated with the providing of government services.
2. The applicant has insufficient financial capacity, which reasonably could be expected to jeopardize the success of the undertaking.
3. The planned or potential use of the property would constitute a hazard to public safety, health or morals.
4. The area considered for abatement lies within the taxing jurisdiction of an incorporated city or town, unless the city or town has already granted abatement to the concerned entity and ninety (90) days have not passed since the granting of such abatement.
5. Granting abatement might lead to the violation of other codes or laws.
6. For any other reason deemed appropriate by Commissioners' Court.

1. **Taxability.** From the execution of the Agreement to the end of the Agreement, taxes shall be payable as follows:

1. The value of ineligible property as provided in Section II (e) shall be fully taxable;
2. The base year value of existing eligible property as determined each year shall be fully taxable; and
3. The additional value of new eligible property shall be taxable in the manner and for the period provided for in the abatement Agreement; and
4. The additional value of new eligible property shall be fully taxable at the end of the abatement period.

### APPLICATION - Section III

a. Any present or potential owner of taxable property in HASKELL County may request the creation of a reinvestment zone and tax abatement by filing a written request, along with the application processing fee set forth herein, to the County Judge of HASKELL County (checks should be made payable to HASKELL County).

b. The application shall consist of a completed application form accompanied by:

1. A copy of the executive overview from the economic impact analysis.
2. A general description of the proposed use and the general nature and extent of the modernization, expansion or new improvements to be undertaken.
3. A descriptive list of the improvements which will be a part of the facility;
4. A site map and property description, including a complete legal description of the property;
5. A time schedule for undertaking and completing the planned improvements. In the case of modernization, a statement of the assessed value of the facility, separately stated for real and personal property, shall be given for the tax year immediately preceding the application. The application form may require such financial and other information as the County deems appropriate for evaluating the financial capacity and other factors of the applicant.
6. Certification from the Haskell County Appraisal District verifying that no taxes are past due on applicant's property located in the proposed reinvestment zone
7. Disclosure of any environmental permits required or additional environmental impacts.
8. A \$1,000.00 non-refundable application fee.

c. Upon receipt of a completed application and prior to acting on the application, the County Judge shall notify in writing and provide a copy of the application to each presiding officer of the governing body of each taxing unit in which the property to be subject to the Agreement is located.

d. Upon receipt of a completed application for the creation of a reinvestment zone and application for abatement, the County shall determine whether the application qualifies for a tax abatement under the guidelines and criteria. If it is determined that an application qualifies for abatement, the Commissioners Court shall notify the applicant in writing that subject to a public hearing and approval of a contract by Commissioners Court, the project qualifies for abatement.

e. The Commissioners Court may not adopt a resolution designating a reinvestment zone for the purposes of considering approval of a tax abatement until it has held a public hearing. Notice of the hearing shall (1) be posted no later than the seventh day before the public hearing and (2) published in a newspaper of general circulation within such taxing jurisdiction not later than the seventh day before the public hearing. Before acting upon the application, HASKELL County shall through public hearing afford the applicant and the designated representative of any affected jurisdiction, and any other interested person, opportunity to show cause why the abatement should or should not be granted. Notice of the public hearing shall be clearly identified on Commissioners' Court agenda to be posted at least seven (7) days prior to the hearing.

f. HASKELL County, not more than 60 days after receipt of the application, shall by order either approve or disapprove the application for tax abatement at a regularly scheduled meeting by a majority vote. The county judge shall notify the applicant of approval or disapproval. If disapproved, a Commissioner may request a second review, in which case a new application and hearing shall be required.

g. HASKELL County shall not establish a reinvestment zone for the purpose of abatement if it finds that the request for the abatement was filed after the commencement of construction, alteration, or installation of improvements related to a proposed modernization, expansion, or construction of new facility.

h. **Variance.** Requests for variance from the provisions of Section II may be made in written form to the Commissioners' Court. Such request shall include all the items listed in Section III (b), together with a complete description of the circumstances which prompt the applicant to request a variance. The approval process for a variance request requires a three-fourths (3/4) vote of the governing body and shall be identical to that for a standard application and may be supplemented by such additional requirements as may be deemed necessary by the Commissioners' Court.

i. **Confidentiality Required.** Information that is provided to the County in connection with an application or request for Tax Abatement and that describes the specific processes or business activities to be conducted or the equipment or other property to be located on the property for which Tax Abatement is sought is **confidential and not subject to public disclosure until the Tax Abatement Agreement is executed.** That information in the custody of a taxing unit after the Agreement is executed is Public Record, and not confidential.

#### PUBLIC HEARING - Section IV

a. Should any affected jurisdiction be able to show cause in the public hearing why the granting of abatement will have a substantial adverse affect on its bonds, tax revenue, service capacity or the provision of service, that showing shall be reason for the Commissioners' Court to deny any designation of the reinvestment zone, the granting of abatement, or both.

b. Neither a reinvestment zone nor abatement Agreement shall be authorized if it is determined that:

1. There would be a substantial adverse affect on the provision of government service or tax base;
2. The applicant has insufficient financial capacity;
3. Planned or potential use of the property would constitute a hazard to public safety, health or morals; or,
4. Planned or potential use of the property violates other codes or laws.
5. Use of the property as planned does not comply with the overall developmental goals of the county.

c. Following the public hearing, the Commissioners' Court must make affirmative findings in the minutes of the Court that:

1. Designation of the reinvestment zone would contribute to the retention or expansion of primary employment.
2. Designation of the zone would attract major investment in the zone that would benefit the property within the zone.
3. Designation of the zone would contribute to the economic development of the county.

#### AGREEMENT - Section V

a. **Notice to Jurisdictions.** Not later than the seventh day before the date on which HASKELL County enters into the Abatement Agreement, the County shall deliver to the presiding officer of the governing body of each other taxing unit in which the property is located a written notice that the County intends to enter into the Agreement, along with a copy of the proposed agreement.

b. After approval, HASKELL County shall formally pass an order and execute an Agreement with the owner of the facility and lessee as required which shall include:

1. Estimated value to be abated and the base year value;
2. Percent of value to be abated each year as provided in Section II;
3. The commencement date and the termination date of abatement;
4. The proposed use of the facility; nature of construction, time schedule, survey, property description and improvements list as provided in the abatement application.
5. Provision for access to and authorization for inspection of the property by HASKELL County to ensure that the improvements or repairs are made according to the specifications and conditions of the Agreement.
6. Limitations on the uses of the property, consistent with the general purpose of encouraging development or redevelopment of the zone during the abatement period.

7. Contractual obligations in the event of default, violations of terms or conditions, delinquent taxes, recapture, administration and assignment as provided herein and other provisions that may be required for uniformity or by State law and;

8. Amount of investment, increase in assessed value and number of jobs involved for the period of Abatement.

9. A requirement that the applicant annually submit to the Haskell County Judge, a January employee count for the abated facility which corresponds to employment accounts reported in the facility's Employer's Quarterly Report to the Texas Workforce Commission for the quarter most recently ended at calendar year-end, and a separate notarized letter certifying the number of jobs, created or retained as a direct result of the abated improvements and the number of employees in other facilities located in Haskell County. Submission shall be used to determine abatement eligibility for that year and shall be subject to audit if requested by the governing body. Failure to submit will result in the ineligibility to receive abatement for that year.

c. Such agreement shall be executed within sixty (60) days after the applicant has forwarded all necessary information and documentation to HASKELL County.

d. **Mandatory contract provisions.** Any tax abatement entered into by the County must:

1. Include a list of the kind, number, and location of all proposed improvements to the property.

2. Provide access to and authorize inspection of the property by the taxing unit to ensure compliance with the agreement.

3. Limit the use of the property consistent with the taxing unit's development goals.

4. Provide for recapturing property tax revenues that are lost if the applicant fails to make the improvements or create the jobs as provided by the application agreement.

5. Include each term that was agreed upon with the applicant and require the applicant to annually certify compliance with the terms of the agreement to each taxing unit.

6. Allow the taxing unit to cancel or modify the agreement at any time if the applicant fails to comply with the terms of the agreement.

#### RECAPTURE - Section VI

a. In the event that the applicant's facility is completed and begins producing products or services, but subsequently discontinues producing a product or service for any reason for a period of one year during the abatement period, other than because of fire, explosion or other casualty, accident, or natural disaster, then the agreement shall terminate and so shall the abatement of the taxes for the calendar year during which the applicant's facility no longer produces. The taxes otherwise abated for that calendar year shall be paid to the County within sixty (60) days from the date of termination.

b. Should the County determine that the applicant is in default according to the terms and conditions of its agreement, the County shall notify the applicant in writing at the address stated in the agreement, and if such default is not cured within sixty (60) days from the date of such notice ("Cure Period"), then the agreement shall be terminated and all taxes previously abated by virtue of the agreement

may be recaptured, together with interest at 6% per annum calculated from the effective date of the agreement and paid within sixty (60) days of the termination. If the County does not receive full payment within the said sixty (60) days, a penalty may be added, equal to 15% of the total amount abated.

c. In the event that the applicant: (1) allows its ad valorem taxes owed the County or affected jurisdiction to become delinquent (taxes that are not covered by the abatement agreement) and fails to timely and properly follow the legal procedures for their protest and/or contest; or (2) violates any of the terms and conditions of the abatement agreement and fails to cure during the Cure Period, the agreement then may be terminated and all taxes previously abated by virtue of the agreement will be recaptured and paid within sixty (60) days of the termination.

#### ADMINISTRATION - Section VII

a. The Chief Appraiser of HASKELL County shall annually determine an assessment of the real and personal property within the reinvestment zone. Each year, the applicant receiving abatement shall furnish the Appraiser with such information as may be necessary to determine compliance with the Agreement, including but not limited to the number of new or retained employees associated with the applicant's facility. Once value has been established, the Chief Appraiser shall notify the affected jurisdictions which levy taxes of the amount of the assessment.

b. The Agreement shall stipulate that employees and/or designated representatives of HASKELL County will have access to the applicant's facilities within the reinvestment zone during the term of the abatement to inspect the facility to determine if the terms and conditions of the Agreement are being met. All inspections will be made only after the giving of reasonable notice and will only be conducted in a manner as to not unreasonably interfere with the construction and or operation of the facility. All inspections will be made with one or more representatives of the applicant, and in accordance with its safety standards.

c. Upon completion of construction, HASKELL County shall annually evaluate each facility receiving abatement to insure compliance with the Agreement and report possible violations of the Agreement to the Commissioner's Court.

d. **Timely Filing.** The County shall timely file, with the appropriate person, agency, department, or board of the State of Texas, all information required by the Tax Code.

#### ASSIGNMENT - Section VIII

a. Abatement may be transferred and assigned to a new owner or lessee of the applicant's facility upon the approval by written consent of the HASKELL County Commissioners' Court, subject to the financial capacity of the assignee and provided that all conditions and obligations in the abatement Agreement are guaranteed by the execution of a new Agreement with the County.

b. The Agreement with the new owner or lessee shall not exceed the termination date of the abatement Agreement with the original applicant.

c. No assignment or transfer shall be approved if the parties to an existing Agreement, the new owner, or the new lessee is liable to HASKELL County or any affected jurisdiction for outstanding taxes or other obligations.

d. Approval shall not be unreasonably withheld.

SUNSET PROVISION - Section IX

a. These Guidelines and Criteria are effective upon the date of their adoption and will remain in force for two (2) years, unless amended by three-quarters (3/4) vote of the Commissioners' Court of HASKELL County as so provided for in the Tax Code, at which time all Reinvestment Zones and Tax Abatement Agreements, created pursuant to these provisions will be reviewed by the County to determine whether the goals have been achieved. Based on that review, the Guidelines and Criteria may be modified, renewed or eliminated.

b. This policy is mutually exclusive of existing Industrial District Contracts and owners of real property in areas deserving of special attention as agreed by the affected jurisdictions.

c. This policy is effective this 23<sup>rd</sup> Day of July, 2019, and supersedes any previous policy on Tax Abatement. It will remain in effect until changed by court order.



TAB 17

Signature and Certification Page; signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

See Attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Bill Alcorn  
Print Name (Authorized School District Representative)

Superintendent  
Title

sign here

*Bill Alcorn*  
Signature (Authorized School District Representative)

2-27-2020  
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

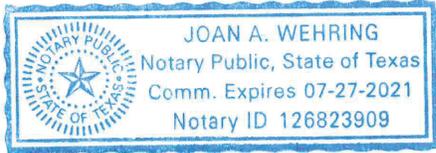
Matthew McCluskey  
Print Name (Authorized Company Representative (Applicant))

Vice President  
Title

sign here

*Matthew J. McCluskey*  
Signature (Authorized Company Representative (Applicant))

2/24/20  
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

24th day of February, 2020

*Joan Wehring*  
Notary Public in and for the State of Texas

My Commission expires: 7/27/2021

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.