

March 5, 2020

*Via Hand Delivery and Electronic Mail*  
Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
Lyndon B. Johnson State Office Building  
111 E. 17<sup>th</sup> Street  
Austin, Texas 78774

Re: Application for a Chapter 313 Value Limitation Agreement between the Throckmorton Collegiate Independent School District and King Creek Wind Farm, LLC

*First Year of Qualifying Time Period: January 1, 2021*  
*First Year of Limitation Period: January 1, 2022*

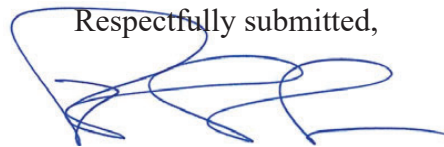
Dear Local Government Assistance and Economic Analysis Division:

The Board of Trustees of the Throckmorton Collegiate Independent School District (the "District") accepted the enclosed Application for Appraised Value Limitation on Qualified Property (the "Application") at a duly called meeting held on February 26, 2020. The Application was determined to be complete by the District on March 5, 2020. The Applicant, King Creek Wind Farm, LLC, is proposing to construct a wind electric generating facility in Throckmorton County, Texas.

An electronic copy of the Application is being provided to the Throckmorton County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this Application.

Thank you so much for your kind consideration to the foregoing.

Respectfully submitted,



Rick L. Lambert

RLL;sl

cc: *Via Electronic Mail:* [dsmith@throckmortoncad.org](mailto:dsmith@throckmortoncad.org)  
Ms. Dede Smith, Chief Appraiser, Throckmorton County Appraisal District

*Via Electronic Mail:* [cline@throck.org](mailto:cline@throck.org)  
Dr. Michelle Cline, Superintendent of Schools, Throckmorton Collegiate ISD

*Via Electronic Mail: [juan.taboada@edf-re.com](mailto:juan.taboada@edf-re.com)*

Mr. Juan Carlos Taboada, Project Development Manager, EDF Renewables, Inc.

*Via Electronic Mail: [matthew.mccluskey@edf-re.com](mailto:matthew.mccluskey@edf-re.com)*

Mr. Matthew McCluskey, Vice President, King Creek Wind Farm, LLC



**CUMMINGS WESTLAKE**

PROPERTY TAX ADVISORS

## **King Creek Wind Farm, LLC**

***Application for Appraised Value Limitation on Qualified Property***

***with***

***Throckmorton Collegiate Independent School District***



TAB 1

Pages 1 through 9 of application

## Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

### SECTION 1: School District Information

#### 1. Authorized School District Representative

February 26, 2020

Date Application Received by District

Dr. Michelle

First Name

Superintendent

Title

Throckmorton Collegiate Independent School District

School District Name

210 College St.

Street Address

210 College St.

Mailing Address

Throckmorton

City

940-849-2411

Phone Number

Mobile Number (optional)

Cline

Last Name

TX

State

940-849-3345

Fax Number

[cline@throck.org](mailto:cline@throck.org)

Email Address

76483

ZIP

2. Does the district authorize the consultant to provide and obtain information related to this application? .....



Yes



No

SECTION 1: School District Information *(continued)*3. Authorized School District Consultant *(If Applicable)*

Shelly	Leung
First Name	Last Name
Property Tax Incentives Program Director	
Title	
Powell Youngblood & Taylor, LLP	
Firm Name	
512-494-1177	512-494-1188
Phone Number	Fax Number
	sleung@pyt-law.com; r Lambert@pyt-law.com
Mobile Number <i>(optional)</i>	Email Address

4. On what date did the district determine this application complete? ..... March 5, 2020
5. Has the district determined that the electronic copy and hard copy are identical? ..... ☒ Yes ☐ No

## SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

Matthew	McCluskey	
First Name	Last Name	
Vice President	King Creek Wind Farm LLC	
Title	Organization	
601 Travis Street, Suite 1700		
Street Address		
601 Travis Street, Suite 1700		
Mailing Address		
Houston	TX	77002
City	State	ZIP
281-921-9775		
Phone Number	Fax Number	
	Matthew.McCluskey@edf-re.com	
Mobile Number <i>(optional)</i>	Business Email Address	

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? ..... ☒ Yes ☐ No

2a. If yes, please fill out contact information for that person.

Juan Carlos	Taboada	
First Name	Last Name	
Project Development Manager	EDF Renewables, Inc.	
Title	Organization	
601 Travis Street, Suite 1700		
Street Address		
601 Travis Street, Suite 1700		
Mailing Address		
Houston	TX	77002
City	State	ZIP
281-921-9858		
Phone Number	Fax Number	
361-548-8536	Juan.Taboada@edf-re.com	
Mobile Number <i>(optional)</i>	Business Email Address	

3. Does the applicant authorize the consultant to provide and obtain information related to this application? ..... ☒ Yes ☐ No

## SECTION 2: Applicant Information (continued)

## 4. Authorized Company Consultant (If Applicable)

Wes	Jackson
First Name	Last Name
Partner	
Title	
Cummings Westlake LLC	
Firm Name	
713-266-4456	713-266-2333
Phone Number	Fax Number
wjackson@cwlp.net	
Business Email Address	

## SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☒ Yes ☐ No
- The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.
- 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.
- For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☒ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☒ No ☐ N/A

## SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? King Creek Wind Farm LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32071808037
3. List the NAICS code 221115
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☐ Yes ☒ No
- 4a. If yes, please list application number, name of school district and year of agreement

## SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Company
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☒ Yes ☐ No
- 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? ☒ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☒ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

## SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☒ Yes ☐ No
2. The property will be used for one of the following activities:
  - (1) manufacturing ☐ Yes ☒ No
  - (2) research and development ☐ Yes ☒ No
  - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☒ No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☒ No
  - (5) renewable energy electric generation ☒ Yes ☐ No
  - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☒ No
  - (7) nuclear electric power generation ☐ Yes ☒ No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☒ No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☒ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☒ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☒ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☒ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☒ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☒ No

## SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

☒ Land has no existing improvements

☐ Land has existing improvements (*complete Section 13*)

☐ Expansion of existing operation on the land (*complete Section 13*)

☐ Relocation within Texas

## SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☒ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☒ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☒ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☒ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☒ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☒ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☒ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☒ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☒ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☒ Yes ☐ No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**



## SECTION 9: Projected Timeline

1. Application approval by school board ..... September 2020
2. Commencement of construction ..... December 2020
3. Beginning of qualifying time period ..... January 1, 2021
4. First year of limitation ..... January 1, 2022
5. Begin hiring new employees ..... December 2021
6. Commencement of commercial operations ..... December 2021
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ..... ☒ Yes ☐ No  
**Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? ..... December 2021

## SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located ..... Throckmorton County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property ..... Throckmorton CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? ..... ☐ Yes ☒ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:  
 County: Throckmorton County; 100%; \$1.032578 ..... City: NA .....  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Hospital District: NA ..... Water District: NA .....  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Other (describe): NA ..... Other (describe): NA .....  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? ..... ☒ Yes ☐ No  
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? ..... ☐ Yes ☒ No  
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

## SECTION 11: Investment

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/).

1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 10,000,000.00
2. What is the amount of appraised value limitation for which you are applying? ..... 20,000,000.00  
**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? ..... ☒ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? ..... ☒ Yes ☐ No

## SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
- a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
  - a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
  - a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? ☐ Yes ☒ No
- 2a. If yes, attach complete documentation including:
- legal description of the land (**Tab 9**);
  - each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
  - owner (**Tab 9**);
  - the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
  - a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☒ No
- 3a. If yes, attach the applicable supporting documentation:
- evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
  - legal description of reinvestment zone (**Tab 16**);
  - order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
  - guidelines and criteria for creating the zone (**Tab 16**); and
  - a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
- 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? May 2020

## SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
- maps and/or detailed site plan;
  - surveys;
  - appraisal district values and parcel numbers;
  - inventory lists;
  - existing and proposed property lists;
  - model and serial numbers of existing property; or
  - other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): ..... \$ 0.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property  
(that property described in response to question 2): ..... \$ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

## SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
2. What is the last complete calendar quarter before application review start date:  
☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☒ Fourth Quarter of 2019  
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? ..... 5
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? ..... ☒ Yes ☐ No
- 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
- a. Average weekly wage for all jobs (all industries) in the county is ..... 551.50
- b. 110% of the average weekly wage for manufacturing jobs in the county is ..... N/A
- c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 961.04
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? ..... ☐ §313.021(5)(A) or ☒ §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 49,974.00
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 49,974.00
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? ..... ☒ Yes ☐ No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? ..... ☐ Yes ☒ No
- 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? ..... ☐ Yes ☒ No
- 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

## SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.



TAB 2

*Proof of Payment of Application Fee*

Please find on the attached page, copy of the check for the \$75,000 application fee to Throckmorton Collegiate Independent School District.

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of  
Public Accounts)*



TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

See Attached

## Texas Franchise Tax Public Information Report

To be filed by Corporations, Limited Liability Companies (LLC), Limited Partnerships (LP),  
Professional Associations (PA) and Financial Institutions

Tcode 13196

Taxpayer number

Report year

You have certain rights under Chapter 552 and 559,  
Government Code, to review, request and correct information  
we have on file about you. Contact us at 1-800-252-1381.

32042568439

2019

Taxpayer name EDF RENEWABLES, INC.		<input type="checkbox"/> Check box if the mailing address has changed.	
Mailing address 15445 INNOVATION DRIVE C/O TAX DEPT		Secretary of State (SOS) file number or Comptroller file number	
City SAN DIEGO	State CA	ZIP code plus 4 92128	0047980480

☐ Check box if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office 15445 INNOVATION DRIVE C/O TAX DEPT, SAN DIEGO, CA 92128
Principal place of business 15445 INNOVATION DRIVE C/O TAX DEPT, SAN DIEGO, CA 92128

You must report officer, director, member, general partner and manager information as of the date you complete this report.

Please sign below!



3204256843919

This report must be signed to satisfy franchise tax requirements.

## SECTION A Name, title and mailing address of each officer, director, member, general partner or manager.

Name <b>DETAIL AVAILABLE UPON REQUE</b>	Title <b>N/A</b>	Director <input type="checkbox"/> YES	Term expiration	<i>m m d d y y</i>
Mailing address 15445 INNOVATION DRIVE	City SAN DIEGO	State CA	ZIP Code 92128	
Name	Title	Director <input type="checkbox"/> YES	Term expiration	<i>m m d d y y</i>
Mailing address	City	State	ZIP Code	
Name	Title	Director <input type="checkbox"/> YES	Term expiration	<i>m m d d y y</i>
Mailing address	City	State	ZIP Code	

## SECTION B Enter information for each corporation, LLC, LP, PA or financial institution, if any, in which this entity owns an interest of 10 percent or more.

Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution ALLENDAL E BIOMASS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of ownership 100.00
Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution ALTA MESA PHASE III PARTNERS, L.P	State of formation DE	Texas SOS file number, if any	Percentage of ownership 100.00

## SECTION C Enter information for each corporation, LLC, LP, PA or financial institution, if any, that owns an interest of 10 percent or more in this entity.

Name of owned (parent) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership
Registered agent and registered office currently on file (see instructions if you need to make changes) Agent: CORPORATION SERVICE COMPANY			
Office: 211 E 7TH STREET SUITE 620		City AUSTIN	State TX ZIP Code 78701

The information on this form is required by Section 171.203 of the Tax Code for each corporation, LLC, LP, PA or financial institution that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director, member, general partner or manager and who is not currently employed by this or a related corporation, LLC, LP, PA or financial institution.			
sign here	Title TAX DIRECTOR	Date	Area code and phone number (858) 521-3300

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	PIR IND	<input type="checkbox"/>
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## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company ALTA MESA POWER CORP	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company AVALON WIND 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company AVALON WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BAR13 SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BEACON LANDFILL GAS HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BELLEVUE SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BOBCAT BLUFF WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any 0801512969	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BR-OE WT2 HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 25.00
Name of owned (subsidiary) corporation or limited liability company CALSTOR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CATALINA SOLAR INTERCONNECTION MA	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CATALINA SOLAR LESSEE HOLDCO MEMB	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CATALINA SOLAR LESSEE HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company CATALINA SOLAR LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company CENTRAL POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHAMPEPADAN WIND POWER PARTNERS,	State of formation MN	Texas SOS file number, if any	Percentage of Ownership 19.90
Name of owned (subsidiary) corporation or limited liability company CHANARAMBIE LAND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER FINANCE 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER FINANCE 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER REAL ESTATE 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER REAL ESTATE 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER WIND FARMS 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHANDLER WIND FARMS 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CHESTNUT FLATS LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company COPENHAGEN WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company CORONA WIND POWER, LLC	State of formation CO	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DESERT CLAIM WIND POWER, LLC	State of formation WA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DESERT HARVEST II, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DESERT HARVEST INTERCONNECTION MA	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DESERT HARVEST, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00



## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS III, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS IV, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED I	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 99.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED III	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 94.28
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED IV	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED IX	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED V	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 99.00
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED VII	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 96.27
Name of owned (subsidiary) corporation or limited liability company DIFWIND FARMS LIMITED VIII	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 99.74
Name of owned (subsidiary) corporation or limited liability company DORCHESTER BIOMASS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company DRAGON SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ECG UTAH SOLAR 1, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF MASSACHUSETTS SOLAR HOLDINGS,	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 81.79
Name of owned (subsidiary) corporation or limited liability company EDF MASSACHUSETTS SPONSOR MEMBER,	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF NC SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE DG SERVICES, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE EAST COAST, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE LAND HOLDINGS, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE LAND HOLDINGS, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE LFG HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM I, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM III, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM IV, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM V, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLE WINDFARM VI, INC.	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLES ASSET HOLDINGS, IN	State of formation DE	Texas SOS file number, if any 0802012814	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLES DEVELOPMENT, INC.	State of formation DE	Texas SOS file number, if any 0801088402	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLES DISTRIBUTED SOLUTI	State of formation DE	Texas SOS file number, if any 0801263603	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF RENEWABLES SERVICES, INC.	State of formation DE	Texas SOS file number, if any 0801344656	Percentage of Ownership 100.00

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company EDF SOLAR I, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF SPRING FIELD WPC, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF-RE TEXAS DEVELOPMENT I, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDF-RE US DEVELOPMENT, LLC	State of formation DE	Texas SOS file number, if any 0801903784	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EVERGREEN WIND POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company FENTON POWER PARTNERS I, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 21.36
Name of owned (subsidiary) corporation or limited liability company GLL, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GOODRANCH SOLAR, LLC	State of formation DE	Texas SOS file number, if any 0802818401	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GREAT WESTERN HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GREAT WESTERN WIND ENERGY, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 31.54
Name of owned (subsidiary) corporation or limited liability company GREENTREE LANDFILL GAS HOLDINGS,	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GW DSSA HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HAWI RENEWABLE DEVELOPMENT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 60.00
Name of owned (subsidiary) corporation or limited liability company HEARTLAND BIOGAS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HEARTLAND DPS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HIGH RIDGE WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HOOSIER WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company IMPERIAL LANDFILL GAS HOLDINGS, L	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company IVESTER WIND ENERGY, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company IWF HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 91.25
Name of owned (subsidiary) corporation or limited liability company JETMORE WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company JOHANNES GUTENBERG SOLAR, LLC	State of formation NC	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company KC DSS HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company KELLY CREEK HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company KELLY CREEK WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 46.95
Name of owned (subsidiary) corporation or limited liability company LAKEFIELD WIND HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LAS MAJADAS WIND FARM, LLC	State of formation DE	Texas SOS file number, if any 0802502803	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LEPOMIS PV ENERGY, LLC	State of formation NV	Texas SOS file number, if any	Percentage of Ownership 81.79
Name of owned (subsidiary) corporation or limited liability company LINDEN WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company LODI WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LOGAN COUNTY LAND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LONGHORN SOUTH WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LONGHORN WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any 0802123548	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company LONGHORN WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any 0801779500	Percentage of Ownership 20.70
Name of owned (subsidiary) corporation or limited liability company LONGSPUR WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any 0802211786	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company LONGSPUR WIND, LLC	State of formation DE	Texas SOS file number, if any 0802211867	Percentage of Ownership 20.70
Name of owned (subsidiary) corporation or limited liability company LOWELL WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LOWER IMRIE WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MACOCHEE CREEK WIND FARM HOLDINGS	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company MACOCHEE CREEK WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company MAGNET WIND FARM HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MAGNET WIND FARM HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company MAGNET WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MAGNET WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company MAVERICK SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MCHENRY BATTERY STORAGE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MERRICOURT POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MID-COLUMBIA WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MILLER WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MILO WIND PROJECT IRB COMPANY, LL	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company MILO WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company MIROSE HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company MOCCASIN PUMPED STORAGE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MOJAVE LAND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MOULTON WIND POWER PARTNERS, LLC	State of formation MN	Texas SOS file number, if any	Percentage of Ownership 19.90
Name of owned (subsidiary) corporation or limited liability company MOUNTAIN POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NORTHLAND POWER PARTNERS 1, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NORTHLAND POWER PARTNERS 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company NORTHLAND POWER PARTNERS 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NORTHWEST WIND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NUVVE CORPORATION	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 18.00
Name of owned (subsidiary) corporation or limited liability company OASIS REPOWER, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE IWF HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE MACOCHEE CREEK WIND FARM HOLDI	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE NESS TREGO HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE RINGER HILL HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE TYLER BLUFF WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE WH2 HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OE WHITE HORSE HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OWN DEVELOPMENT COMPANY, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OWNASSETS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OWNENERGY, INC.	State of formation DE	Texas SOS file number, if any 0801674331	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PACIFIC NORTHWEST PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PACIFIC WIND 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PACIFIC WIND INTERCONNECTION MANA	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company PACIFIC WIND LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PALEN SEGS I, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PALEN SEGS II, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PALEN SEGS III, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PALEN SOLAR HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PANDEROSA SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PATTERSON PASS REPOWER	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PAYNE MOUNTAIN, LLC	State of formation DE	Texas SOS file number, if any 0802806158	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PDV WIND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PECAN SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PILOT HILL HOLDING, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PILOT HILL WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 41.94

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company PINELANDS BIOMASS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PLAYA SOLAR 1, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PLAYA SOLAR 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PLAYA SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company POTATO RUN WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company POWER PARTNERS MIDWEST, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company POWER PARTNERS SOUTHWEST, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company PUKANA SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RANDALL WIND, LLC	State of formation TX	Texas SOS file number, if any 0801480689	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RATTLESNAKE WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RED PINE DSSA CLASS B HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RED PINE HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RED PINE WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 10.00
Name of owned (subsidiary) corporation or limited liability company RED PINE WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RINGER HILL WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company RIVIERA WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS DSSA CLASS B HOLDCO, L	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS HOLDINGS LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS HOLDINGS LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS WIND FARM IRB, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 15.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS WIND FARM LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS WIND FARM LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 15.00
Name of owned (subsidiary) corporation or limited liability company ROCK FALLS WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 70.00
Name of owned (subsidiary) corporation or limited liability company ROOSEVELT HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ROOSEVELT WIND PROJECT IRB COMPAN	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company ROOSEVELT WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company ROOSEVELT-MILO INTERCONNECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 23.06
Name of owned (subsidiary) corporation or limited liability company SACRAMENTO SOLEIL, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SHILOH III LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00



## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company SHILOH INTERCONNECTION MANAGER, L	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SHILOH IV LESSEE, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 10.00
Name of owned (subsidiary) corporation or limited liability company SHILOH WIND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SHILOH WIND PROJECT 2, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SLATE CREEK WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SLATE CREEK WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 14.48
Name of owned (subsidiary) corporation or limited liability company SOUTHEAST POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SPEARVILLE 3, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 13.20
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR 3 HOLDING, LLC	State of formation DE	Texas SOS file number, if any 0802122261	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR INTERCONNECT, LLC	State of formation TX	Texas SOS file number, if any 0801399714	Percentage of Ownership 78.64
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR WIND LLC	State of formation TX	Texas SOS file number, if any 0801190858	Percentage of Ownership 78.64
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR WIND THREE, LLC	State of formation DE	Texas SOS file number, if any 0801951249	Percentage of Ownership 20.70
Name of owned (subsidiary) corporation or limited liability company SPINNING SPUR WIND TWO, LLC	State of formation DE	Texas SOS file number, if any 0801945582	Percentage of Ownership 40.09
Name of owned (subsidiary) corporation or limited liability company SPUR TRANSCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SPUR TWO SPONSOR, LLC	State of formation DE	Texas SOS file number, if any 0801874556	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company SUMMITWIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 80.00
Name of owned (subsidiary) corporation or limited liability company SUMMITWIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SUMTER SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SUN HARVEST, LLC	State of formation CA	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SUNSPEAR HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company TX HEREFORD WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any 0802117795	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company TX HEREFORD WIND, LLC	State of formation DE	Texas SOS file number, if any 0801682961	Percentage of Ownership 16.32
Name of owned (subsidiary) corporation or limited liability company TYLER BLUFF WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company UGT RENEWABLE ENERGY 10, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 81.79
Name of owned (subsidiary) corporation or limited liability company VALENTINE SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company VISTA MOUNTAIN, LLC	State of formation DE	Texas SOS file number, if any 0802806146	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WAPSIPINICON POWER PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WAPSIPINICON WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.33
Name of owned (subsidiary) corporation or limited liability company WAPSIPINICON WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 35.46

## TX 05-102 (Section B Continuation)

EDF RENEWABLES, INC.

32042568439

Name of owned (subsidiary) corporation or limited liability company WHEATLAND WIND PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WHITE HORSE WIND FARM, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WHITE HORSE WIND HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WINDTHORST-2 HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WINDTHORST-2, LLC	State of formation DE	Texas SOS file number, if any 0801258028	Percentage of Ownership 25.00
Name of owned (subsidiary) corporation or limited liability company WOODWARD EHV WIND INTERCONNECTION	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 52.29
Name of owned (subsidiary) corporation or limited liability company WT2 INTERMEDIATE HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 25.00
Name of owned (subsidiary) corporation or limited liability company WWH HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WYOMING LAND PARTNERS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company WYWIND POWER PARTNERS LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company YAMHILL SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company EDFRE DS ENTERSOLAR HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company SOLAR FOR BUSINESS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company ENTERSOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company MAXSOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 50.00
Name of owned (subsidiary) corporation or limited liability company STONEHAGEN HOLDCO, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company ARROW CANYON SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company STONEHAGEN HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BIGBEAU SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company GOLDEN ROCK WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company LOUISE SOLAR, LLC	State of formation DE	Texas SOS file number, if any 0802496917	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BROTHER SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MORRIS RIDGE SOLAR ENERGY CENTER,	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company MILLIGAN 1 WIND LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company HOLIDAY CREEK SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company BRICKYARD HILLS PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company COWBOY RIDGE PROJECT, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company OSO GRANDE WIND, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00
Name of owned (subsidiary) corporation or limited liability company NEVADA LEGACY SOLAR, LLC	State of formation DE	Texas SOS file number, if any	Percentage of Ownership 100.00

## EDF RENEWABLES, INC.

32042568439

[illegible]





## TAB 4

*Detailed Description of the Project*

*Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.*

King Creek Wind Farm LLC (King Creek Wind) is requesting an appraised value limitation from Throckmorton Collegiate Independent School District (TCISD) for the King Creek Wind Project (the "Project"), a proposed wind powered electric generating facility in Throckmorton County. The proposed Throckmorton Collegiate ISD Project (this application) will be constructed within a Reinvestment Zone to be created by Throckmorton County. A map showing the location of the project is included in TAB 11.

The proposed Project is anticipated to have a capacity of approximately 200 MW located in Throckmorton Collegiate ISD. The exact number and location of wind turbines and size of each turbine will vary depending upon ongoing wind and siting analysis, turbine manufacturer's availability, prices, and the megawatt generating capacity of the Project when completed. Current estimated plans are to install 62 of the 2.9 MW Siemens/Gamesa wind turbines and 8 of the 2.625 MW Siemens/Gamesa wind turbines with all turbines located in Throckmorton Collegiate ISD. The Applicant requests a value limitation for all facilities and equipment installed for the Project, including; wind turbines, towers, foundations, roadways, an O&M building, electric substation, meteorological towers, collection system, communication system, electric switchyard, electric transformers, transmission line and associated towers, interconnection facilities and all eligible ancillary and necessary equipment.

Full construction of the Project is anticipated to begin in the 4th Quarter of 2020 with completion by December 31, 2021.

\*NOTE: The map in TAB 11 shows the potential locations of 70 of the wind turbines, an O&M building within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



## TAB 5

*Documentation to assist in determining if limitation is a determining factor.*

With origins dating back to 1985, EDF Renewables has a presence worldwide having built 16 GW of operating projects with an additional 1,000MW of renewable energy projects currently under construction. EDF Renewables has developed operating power projects supplying power on the West Coast, Mid-west and Northeast portions of the US.

EDF Renewables is a national wind and solar developer currently evaluating a large project pipeline of approximately 24GW of wind and solar project opportunities in Washington, Oregon, California, Nevada, Utah, Arizona, Colorado Wyoming, New Mexico, Texas, Oklahoma, Kansas, Nebraska North Dakota Minnesota, Iowa, Missouri, Arkansas, Louisiana Michigan, Illinois, Indiana, Ohio Kentucky North Carolina Alabama, Georgia, Florida, New York, Maine and new Jersey as well as locations in Canada and Mexico. With both domestic U.S and international opportunities, the company has the ability to locate projects of this type in any of these states and countries where favorable wind and solar conditions exist. The Applicant is actively assessing the financial viability and potential development of this project against other projects in the development pipeline that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a solar project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets in other areas of the country that have statewide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at todays contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.



***TAB 6***

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

District	Percentage
Throckmorton County	100%
Throckmorton ISD	100%



TAB 7

Description of Qualified Investment

King Creek Wind Farm LLC plans to construct a 200 MW wind farm in Throckmorton County.

This application covers all qualified property within Throckmorton Collegiate ISD necessary for the commercial operations of the proposed wind farm described in Tab 4. Two hundred megawatts (200 MW) will be located in Throckmorton Collegiate ISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 62 of the 2.9 MW turbines and 8 of the 2.625 MW turbines manufactured by Siemens/Gamesa.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes turbines, towers, foundations, transformers, pad mounts, an O&M building, underground collection systems, electric substation, transmission lines, electrical interconnections, met towers, roads, and control systems and all eligible ancillary and necessary equipment for commercial generation of electricity.

\*NOTE: The map in TAB 11 shows the potential locations of 70 of the wind turbines, an O&M building and a collector substation within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



TAB 8

Description of Qualified Property

King Creek Wind Farm LLC plans to construct a 200 MW wind farm in Throckmorton County.

This application covers all qualified property within Throckmorton Collegiate ISD necessary for the commercial operations of the proposed wind farm described in Tab 4. Two hundred megawatts (200 MW) will be located in Throckmorton Collegiate ISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 62 of the 2.9 MW turbines and 8 of the 2.625 MW turbines manufactured by Siemens/Gamesa.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes turbines, towers, foundations, transformers, pad mounts, an O&M building, underground collection systems, electric substation, transmission lines, electrical interconnections, met towers, roads, and control systems and all eligible ancillary and necessary equipment for commercial generation of electricity.

\*NOTE: The map in TAB 11 shows the potential locations of 70 of the wind turbines, an O&M building and a collector substation within Throckmorton Collegiate ISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.



TAB 9

Description of Land

Not Applicable



TAB 10

Description of all property not eligible to become qualified property (if applicable)

Not Applicable

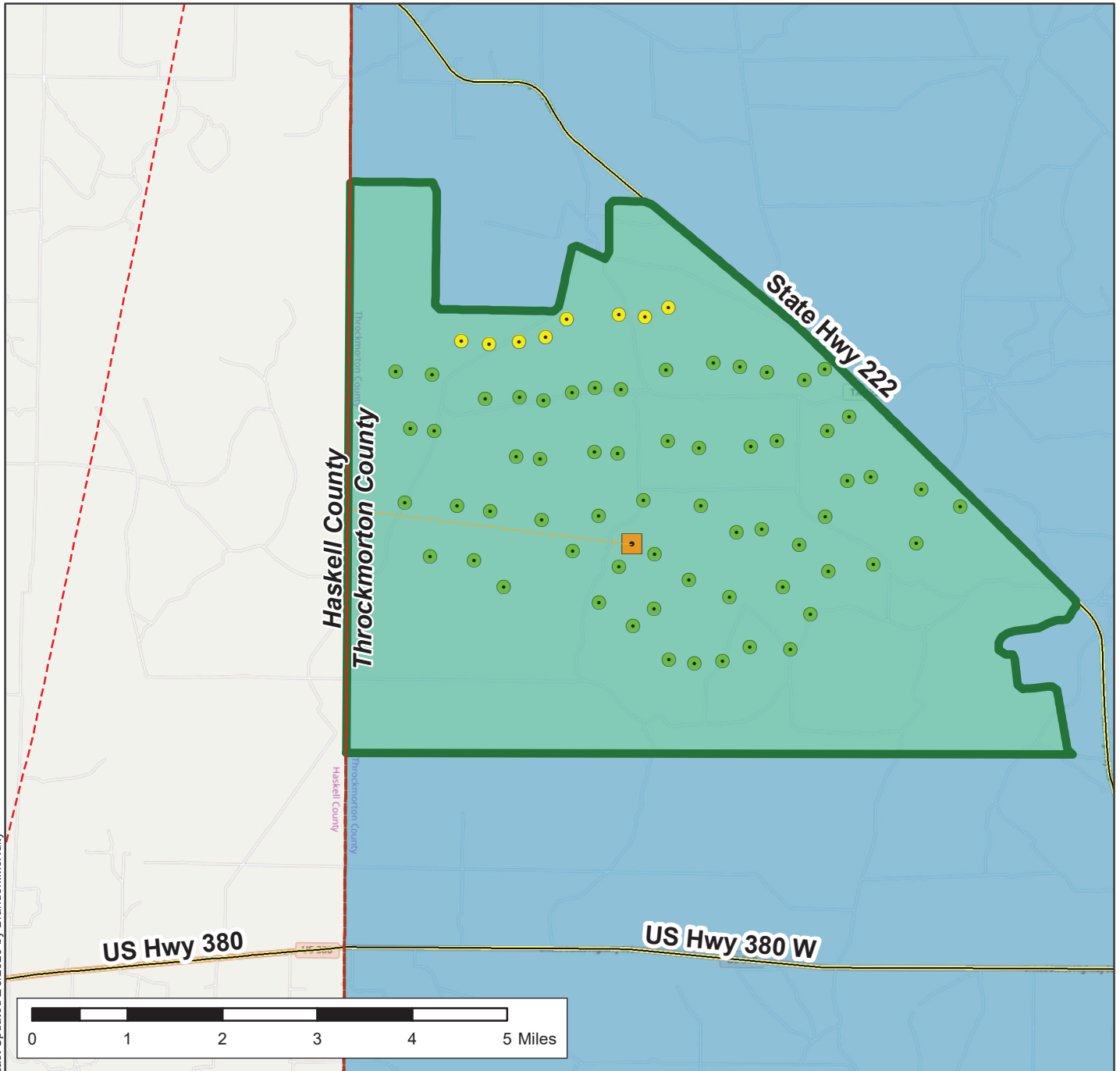
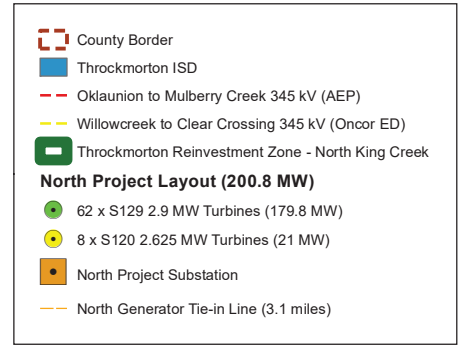
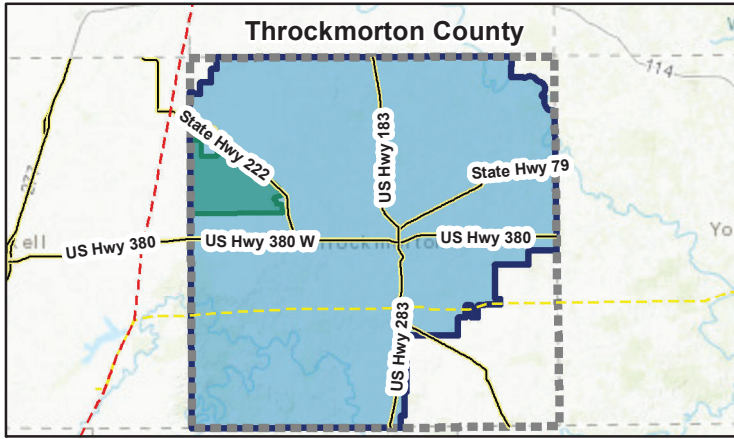


TAB 11

Maps that clearly show:

- a) Project vicinity
- b) Qualified investment including location of new building or new improvements
- c) Qualified property including location of new building or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size





Last Updated 2/5/2020 by Brandon McNulty



TAB 12

*Request for Waiver of Job Creation Requirement and supporting information (if applicable)*

See Attached



CUMMINGS WESTLAKE  
PROPERTY TAX ADVISORS

February 26, 2020

Dr. Michelle Cline  
Superintendent  
Throckmorton Collegiate Independent School District  
210 College Street  
Throckmorton, TX 76483

**Re: Chapter 313 Jobs Waiver Request**

Dear Superintendent Cline,

King Creek Wind Farm LLC requests that the Throckmorton Collegiate Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the Tax Code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

King Creek Wind Farm LLC requests that the Board of Trustees make such a finding and waive the job creation requirement for 10 permanent jobs. The wind energy industry standard for committed jobs is one job per 15 turbines. In line with the industry standard for job requirements, King Creek Wind Farm LLC has committed to create five jobs for the project.

Wind projects create many full and part-time, but temporary jobs during the construction phase of the project but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences. The number of jobs committed to in this application is in line with the industry standards for a project this size. This is evidenced by previously filed limitation agreement applications by wind developers and by documentation related to the development and operation of wind generation facilities.

Sincerely,

Wes Jackson  
Partner  
Cummings Westlake, LLC

16410 N Eldridge Pkwy | Tomball, Texas 77377  
P: 713.266.4456 W: cwlp.net



TAB 13

Calculation of three possible wage requirements with TWC documentation

- 1) Throckmorton County average weekly wage for all jobs (all industries)
- 2) Throckmorton County average weekly wage for all jobs (manufacturing)
- 3) See attached Council of Governments Regional Wage Calculation and Documentation

**KING CREEK WIND FARM LLC  
TAB 13 TO CHAPTER 313 APPLICATION**

**THROCKMORTON COUNTY  
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES**

QUARTER	YEAR	AVG WEEKLY WAGES*		ANNUALIZED	
FIRST	2019	\$	570	\$	29,640
SECOND	2019	\$	574	\$	29,848
THIRD	2018	\$	542	\$	28,184
FOURTH	2018	\$	520	\$	27,040
AVERAGE		\$	551.50	\$	28,678

**THROCKMORTON COUNTY  
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS**

No Information Available

**CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE**

	YEAR	AVG WEEKLY WAGES*		ANNUALIZED	
West Central	2018	\$	874	\$	45,431
	X		110%		110%
		\$	961.04	\$	49,974

\* SEE ATTACHED TWC DOCUMENTATION

Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2018	01	Throckmo...	Total All	10	Total, All Industries	567
2018	02	Throckmo...	Total All	10	Total, All Industries	542
2018	03	Throckmo...	Total All	10	Total, All Industries	520
2018	04	Throckmo...	Total All	10	Total, All Industries	577
2019	01	Throckmo...	Total All	10	Total, All Industries	570
2019	02	Throckmo...	Total All	10	Total, All Industries	574

Showing 6 items



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**2018 Manufacturing Average Wages by Council of Government Region**  
**Wages for All Occupations**

COG	COG Number	Wages	
		Hourly	Annual
<b>Texas</b>		<b>\$27.04</b>	<b>\$56,240</b>
<a href="#"><u>Alamo Area Council of Governments</u></a>	18	\$22.80	\$47,428
<a href="#"><u>Ark-Tex Council of Governments</u></a>	5	\$18.73	\$38,962
<a href="#"><u>Brazos Valley Council of Governments</u></a>	13	\$18.16	\$37,783
<a href="#"><u>Capital Area Council of Governments</u></a>	12	\$32.36	\$67,318
<a href="#"><u>Central Texas Council of Governments</u></a>	23	\$19.60	\$40,771
<a href="#"><u>Coastal Bend Council of Governments</u></a>	20	\$28.52	\$59,318
<a href="#"><u>Concho Valley Council of Governments</u></a>	10	\$21.09	\$43,874
<a href="#"><u>Deep East Texas Council of Governments</u></a>	14	\$18.28	\$38,021
<a href="#"><u>East Texas Council of Governments</u></a>	6	\$21.45	\$44,616
<a href="#"><u>Golden Crescent Regional Planning Commission</u></a>	17	\$28.56	\$59,412
<a href="#"><u>Heart of Texas Council of Governments</u></a>	11	\$22.71	\$47,245
<a href="#"><u>Houston-Galveston Area Council</u></a>	16	\$29.76	\$61,909
<a href="#"><u>Lower Rio Grande Valley Development Council</u></a>	21	\$17.21	\$35,804
<a href="#"><u>Middle Rio Grande Development Council</u></a>	24	\$20.48	\$42,604
<a href="#"><u>NORTEX Regional Planning Commission</u></a>	3	\$25.14	\$52,284
<a href="#"><u>North Central Texas Council of Governments</u></a>	4	\$27.93	\$58,094
<a href="#"><u>Panhandle Regional Planning Commission</u></a>	1	\$24.19	\$50,314
<a href="#"><u>Permian Basin Regional Planning Commission</u></a>	9	\$25.90	\$53,882
<a href="#"><u>Rio Grande Council of Governments</u></a>	8	\$18.51	\$38,493
<a href="#"><u>South East Texas Regional Planning Commission</u></a>	15	\$36.26	\$75,430
<a href="#"><u>South Plains Association of Governments</u></a>	2	\$20.04	\$41,691
<a href="#"><u>South Texas Development Council</u></a>	19	\$17.83	\$37,088
<a href="#"><u>Texoma Council of Governments</u></a>	22	\$21.73	\$45,198
<a href="#"><u>West Central Texas Council of Governments</u></a>	7	\$21.84	\$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.

Data published: July 2019

Data published annually, next update will be July 31, 2020

Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas Occupational Employment Statistics (OES) data,  
and is not to be compared to BLS estimates.

Data intended only for use in implementing Chapter 313, Tax Code.



TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D



**Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)**

PROPERTY INVESTMENT AMOUNTS						
(Estimated investment in each year. Do not put cumulative totals.)						
	Year	School Year YYYY	Tax Year YYYY (Fill in actual tax year below)	Column A New investment (original cost) in <b>tangible personal property</b> placed in service during this year that will become Qualified Property	Column B New investment made during this year in <b>buildings or permanent nonremovable components of buildings</b> that will become Qualified Property	Column C Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]
						Column D Other new investment made during this year that may become Qualified Property [SEE NOTE]
						Column E Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district				Not eligible to become Qualified Property		
Investment made after filing complete application with district, but before final board approval of application	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2020	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period						
Complete tax years of qualifying time period	QTP1	2021-2022	2021	179,500,000	500,000	0
	QTP2	2022-2023	2022	0	0	0
<b>Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]</b>				179,500,000	500,000	0
<b>Total Qualified Investment (sum of green cells)</b>				180,000,000	<b>Enter amounts from TOTAL row above in Schedule A3</b>	
				180,000,000		

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
				Column A	Column B	Column C	Column D	Column E	
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below)	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property (SEE NOTE)	Other investment made during this year that will become Qualified Property (SEE NOTE)	Total Investment (A+B+C+D)	
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		179,500,000	500,000	0	0	180,000,000	
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2021-2022	2021	0	0	0	0	0	
Value limitation period***	1	2022-2023	2022	0	0	0	0	0	
	2	2023-2024	2023	0	0	0	0	0	
	3	2024-2025	2024	0	0	0	0	0	
	4	2025-2026	2025	0	0	0	0	0	
	5	2026-2027	2026	0	0	0	0	0	
	6	2027-2028	2027	0	0	0	0	0	
	7	2028-2029	2028	0	0	0	0	0	
	8	2029-2030	2029	0	0	0	0	0	
	9	2030-2031	2030	0	0	0	0	0	
	10	2031-2032	2031	0	0	0	0	0	
	Total Investment made through limitation			179,500,000	500,000	0	0	180,000,000	
Continue to maintain viable presence	11	2032-2033	2032			0	0	0	
	12	2033-2034	2033			0		0	
	13	2034-2035	2034			0		0	
	14	2035-2036	2035			0		0	
	15	2036-2037	2036			0		0	
Additional years for 25 year economic impact as required by 313.028(c)(1)	16	2037-2038	2037			0		0	
	17	2038-2039	2038			0		0	
	18	2039-2040	2039			0		0	
	19	2040-2041	2040			0		0	
	20	2041-2042	2041			0		0	
	21	2042-2043	2042			0		0	
	22	2043-2044	2043			0		0	
	23	2044-2045	2044			0		0	
	24	2045-2046	2045			0		0	
	25	2046-2047	2046			0		0	

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

\*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

\*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Column B: Only tangible personal property that is specifically described in the application can become qualified property.

Column C: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property. is used to maintain, refurbish, renovate, modify or upgrade existing property, or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column E: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Form 50-296A

Revised May 2014

Date  
Applicant Name  
ISD Name

2/24/2020  
King Creek Wind Farm LLC

Throckmorton Collegiate ISD

			Qualified Property			Estimated Taxable Value		
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2021-2022	0	0	0	0	0	0
Value Limitation Period	1	2022-2023	0	490,000	172,320,000	172,810,000	172,810,000	20,000,000
	2	2023-2024	0	477,750	158,534,400	159,012,150	159,012,150	20,000,000
	3	2024-2025	0	465,806	145,851,648	146,317,454	146,317,454	20,000,000
	4	2025-2026	0	454,161	134,183,516	134,637,677	134,637,677	20,000,000
	5	2026-2027	0	442,807	123,448,835	123,891,642	123,891,642	20,000,000
	6	2027-2028	0	431,737	113,572,928	114,004,665	114,004,665	20,000,000
	7	2028-2029	0	420,944	104,487,094	104,908,038	104,908,038	20,000,000
	8	2029-2030	0	410,420	96,128,126	96,538,546	96,538,546	20,000,000
	9	2030-2031	0	400,160	88,437,876	88,838,036	88,838,036	20,000,000
	10	2031-2032	0	390,156	81,362,846	81,753,002	81,753,002	20,000,000
Continue to maintain viable presence	11	2032-2033	0	380,402	74,853,818	75,234,220	75,234,220	75,234,220
	12	2033-2034	0	370,892	68,865,513	69,236,405	69,236,405	69,236,405
	13	2034-2035	0	361,620	63,356,272	63,717,892	63,717,892	63,717,892
	14	2035-2036	0	352,580	58,287,770	58,640,350	58,640,350	58,640,350
	15	2036-2037	0	343,766	53,624,749	53,968,515	53,968,515	53,968,515
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2037-2038	0	335,172	49,334,769	49,669,941	49,669,941	49,669,941
	17	2038-2039	0	326,793	45,387,987	45,714,780	45,714,780	45,714,780
	18	2039-2040	0	318,623	41,756,948	42,075,571	42,075,571	42,075,571
	19	2040-2041	0	310,657	38,416,392	38,727,049	38,727,049	38,727,049
	20	2041-2042	0	302,891	35,343,081	35,645,972	35,645,972	35,645,972
	21	2042-2043	0	295,319	32,515,634	32,810,953	32,810,953	32,810,953
	22	2043-2044	0	287,936	29,914,384	30,202,320	30,202,320	30,202,320
	23	2044-2045	0	280,738	27,521,233	27,801,971	27,801,971	27,801,971
	24	2045-2046	0	273,720	25,319,534	25,593,254	25,593,254	25,593,254
	25	2046-2047	0	266,877	23,293,972	23,560,849	23,560,849	23,560,849

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.  
Only include market value for eligible property on this schedule.

# Schedule C: Employment Information

Form 50-296A  
Revised May 2014

Date 2/24/2020  
Applicant Name King Creek Wind Farm LLC  
ISD Name Throckmorton Collegiate ISD

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020	10 FTE	52,500	0	0	0
	0	2021-2022	2021	290 FTE	52,500	0	0	0
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2022-2023	2022	N/A	N/A	0	5	49,974
	2	2023-2024	2023	N/A	N/A	0	5	49,974
	3	2024-2025	2024	N/A	N/A	0	5	49,974
	4	2025-2026	2025	N/A	N/A	0	5	49,974
	5	2026-2027	2026	N/A	N/A	0	5	49,974
	6	2027-2028	2027	N/A	N/A	0	5	49,974
	7	2028-2029	2028	N/A	N/A	0	5	49,974
	8	2029-2030	2029	N/A	N/A	0	5	49,974
	9	2030-2031	2030	N/A	N/A	0	5	49,974
	10	2031-2032	2031	N/A	N/A	0	5	49,974
Years Following Value Limitation Period	11 through 25	2032-2047	2032-2046	N/A	N/A	0	5	49,974

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
Only include jobs on the project site in this school district.

Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25

**C1.** qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)

If yes, answer the following two questions:

**C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?

**C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?

Yes ☒ No ☐

Yes ☒ No ☐

Yes ☒ No ☐

**Schedule D: Other Incentives (Estimated)**

<b>Date</b>	2/24/2020	<b>Applicant Name</b>	King Creek Wind Farm LLC	<b>Form 50-296A</b>
<b>ISD Name</b>	Throckmorton Collegiate ISD			<i>Revised May 2014</i>

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Tax Code Chapter 312	County: Throckmorton County	2022	10 Years	Avg. \$1,262,000	100%	Avg \$365,300
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Local Government Code Chapters 380/381	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Freeport Exemptions	N/A	N/A	N/A	N/A	N/A	N/A
Non-Annexation Agreements	N/A	N/A	N/A	N/A	N/A	N/A
Enterprise Zone/Project	N/A	N/A	N/A	N/A	N/A	N/A
Economic Development Corporation	N/A	N/A	N/A	N/A	N/A	N/A
Texas Enterprise Fund	N/A	N/A	N/A	N/A	N/A	N/A
Employee Recruitment	N/A	N/A	N/A	N/A	N/A	N/A
Skills Development Fund	N/A	N/A	N/A	N/A	N/A	N/A
Training Facility Space and Equipment	N/A	N/A	N/A	N/A	N/A	N/A
Infrastructure Incentives	N/A	N/A	N/A	N/A	N/A	N/A
Permitting Assistance	N/A	N/A	N/A	N/A	N/A	N/A
Other:	N/A	N/A	N/A	N/A	N/A	N/A
Other:	N/A	N/A	N/A	N/A	N/A	N/A
Other:	N/A	N/A	N/A	N/A	N/A	N/A
Other:	N/A	N/A	N/A	N/A	N/A	N/A
<b>TOTAL</b>				Avg. \$1,262,000		Avg \$365,300

Additional information on incentives for this project:

**County:** PILOT payment of \$1,828 per MW



TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None



TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

- a) Evidence that the area qualifies as an enterprise zone as defined by the Governor's office
- b) Legal description of reinvestment zone\*
- c) Order, resolution, or ordinance established the reinvestment zone\*
- d) Guidelines and criteria for creating the zone\*

- a) Not applicable
- b) Will submit once County creates RZ
- c) Will submit once County creates RZ
- d) Will submit once County adopts G&C



TAB 17

Signature and Certification Page; signed and dated by Authorized School District Representative and  
Authorized Company Representative (applicant)

See Attached



## SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

## 1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print  
here

Dr. Michelle Cline

Print Name (Authorized School District Representative)

Superintendent

Title

sign  
here


Signature (Authorized School District Representative)

2-26-2020

Date

## 2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print  
here

Matthew McCluskey

Print Name (Authorized Company Representative (Applicant))

Vice President

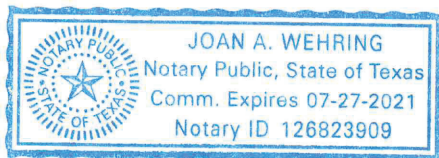
Title

sign  
here


Signature (Authorized Company Representative (Applicant))

2/24/20

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

24th day of February, 2020

  
 Notary Public in and for the State of Texas

My Commission expires:

7/27/2021

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.