1445-rankin-appaloosarunrenewableenergyproject-amendment001

	Texas Comptroller of Public Accounts	Data Analysis and Transparency Form 50-296-A
S	SECTION 14: Wage and Employment Information	
1.	What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?	0
2.	What is the last complete calendar quarter before application review start date:	
	First Quarter Second Quarter Virial Control Co	
3.	What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)?	0
	Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).	
4.	What is the number of new qualifying jobs you are committing to create?	3
5.	What is the number of new non-qualifying jobs you are estimating you will create?	0
6.	Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)?	🖌 Yes 📃 No
	6a. If yes, attach evidence in Tab 12 documenting that the new qualifying job creation requirement above exceeds the nur necessary for the operation, according to industry standards.	nber of employees
7.	Attach in Tab 13 the four most recent quarters of data for each wage calculation below, including documentation from the TW actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from t based on information from the four quarterly periods for which data were available at the time of the application review start of application). See TAC §9.1051(21) and (22).	his estimate — will be
	a. Average weekly wage for all jobs (all industries) in the county is	\$1,384.00
	b. 110% of the average weekly wage for manufacturing jobs in the county is	vailable data for 2018
	c. 110% of the average weekly wage for manufacturing jobs in the region is	
8.	Which Tax Code section are you using to estimate the qualifying job wage standard required for this project?) or 🖌 §313.021(5)(B)
9.	What is the minimum required annual wage for each qualifying job based on the qualified property?	\$59,259.20
10	What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?	\$60,000
11.	. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)?	🖌 Yes 📃 No
12	2. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)?	Yes 🖌 No
	12a. If yes, attach in Tab 12 supporting documentation from the TWC, pursuant to §313.021(3)(F).	
13	B. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements?	Yes 🖌 No
	13a. If yes, attach in Tab 6 supporting documentation including a list of qualifying jobs in the other school district(s).	

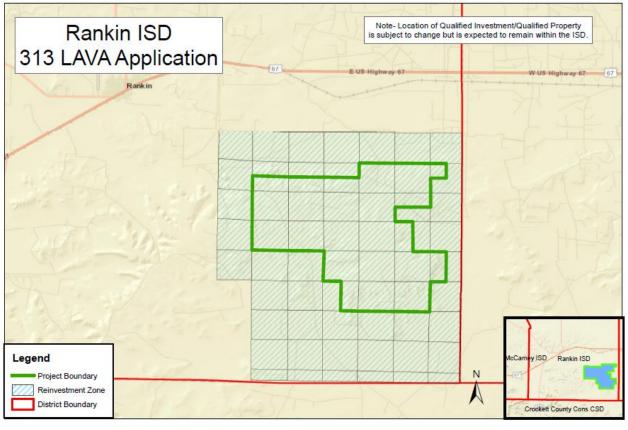
SECTION 15: Economic Impact

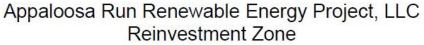
- 1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
- 2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in Tab 15. (not required)
- 3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

Attachment 11f

f) Reinvestment of Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

Please see attached map below.





Appaloosa Run Renewable Energy Project, LLC

October 10, 2019 Samuel Wyatt Rankin ISD 511 W. 12th Street P.O. Box 90, Rankin, Texas,79778

Re: Chapter 313 Job Waiver Request for Appaloosa Run Renewable Energy Project, LLC

Dear Mr. Wyatt, Appaloosa Run Renewable Energy Project, LLCrequests that the Rankin Independent SchoolDistrict's Board of Trustees waive the job requirement provision as allowed by Section 313.02S (f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Appaloosa Run Renewable Energy Project, LLC requests that the Rankin Independent School District makes such a finding and waive the job creation requirement for 10 permanent jobs. In line with industry standards for job requirements, Appaloosa Run Renewable Energy Project, LLC has committed to create 3 total jobs for the project, all of which will bein Rankin ISD.

Wind projects create many temporary jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation begins. The standard for employment is typically three full-time employees for approximately every 150-200MW. Permanent employees of a wind project maintain, and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the project. In addition to onsite employees, there may be managers or technicians who support the project from offsite locations.

Sincerely,

Tom Carbone

Appaloosa Run Renewable Energy Project, LLC

Attachment to Application for Chapter 313 Appraised Value Limitation by Appaloosa Run Renewable Energy Project, LLC to Rankin ISD

Attachment 13a

a) Average Weekly Wage for all jobs (all industries) in the county

Year	Period	Area	Ownership	Level	Industry	Industry	Avg Weekly
					Code		Wages
2018	3 rd Qtr	Upton	Private	0	10	Total, All	\$1,199
		County				Industries	
2018	4 th Qtr	Upton	Private	0	10	Total, All	\$1,381
		County				Industries	
2019	1 st Qtr	Upton	Private	0	10	Total, All	\$1,535
		County				Industries	
2019	2nd	Upton	Private	0	10	Total, All	\$1,421
	Qtr	County				Industries	
						Average:	\$1,384

Drag a column header and drop it here to group by that column												
Year	× T	Period	× T	Area	× T	Ownership	× T	Industry Code	×	Industry	× T	Average Weekly \times Wage \intercal
2018		01		Upton		Total All		10		Total, All Industries		1,426
2018		02		Upton		Total All		10		Total, All Industries		1,231
2018		03		Upton		Total All		10		Total, All Industries		1,199
2018		04		Upton		Total All		10		Total, All Industries		1,381
2019		01		Upton		Total All		10		Total, All Industries		1,535
2019		02		Upton		Total All		10		Total, All Industries		1,421

Data Source: Texas Workforce Commission

Attachment 13c

c) 110% of the average weekly wage for manufacturing jobs in the region (2018)

\$25.90 x 40 hours = \$1, 036 x 1.1 = \$1,139.60 per week

2018 Manufacturing Average Wages by Council of Government Region Wages for All Occupations

		Wag	es
COG	COG Number	Hourly	Annual
Texas		\$27.04	\$56,240
Alamo Area Council of Governments	18	\$22.80	\$47,428
Ark-Tex Council of Governments	5	\$18.73	\$38,962
Brazos Valley Council of Governments	13	\$18.16	\$37,783
Capital Area Council of Governments	12	\$32.36	\$67,318
Central Texas Council of Governments	23	\$19.60	\$40,771
Coastal Bend Council of Governments	20	\$28.52	\$59,318
Concho Valley Council of Governments	10	\$21.09	\$43,874
Deep East Texas Council of Governments	14	\$18.28	\$38,021
East Texas Council of Governments	6	\$21.45	\$44,616
Golden Crescent Regional Planning Commission	17	\$28.56	\$59,412
Heart of Texas Council of Governments	11	\$22.71	\$47,245
Houston-Galveston Area Council	16	\$29.76	\$61,909
Lower Rio Grande Valley Development Council	21	\$17.21	\$35,804
Middle Rio Grande Development Council	24	\$20.48	\$42,604
NORTEX Regional Planning Commission	3	\$25.14	\$52,284
North Central Texas Council of Governments	4	\$27.93	\$58,094
Panhandle Regional Planning Commission	1	\$24.19	\$50,314
Permian Basin Regional Planning Commission	9	\$25.90	\$53.882
Rio Grande Council of Governments	8	\$18.51	\$38,493
South East Texas Regional Planning Commission	15	\$36.26	\$75,430

Date	10/7/2019					•					
Applicant Name	Appaloosa Rus	Renewable Ene	ras Project, L	LC.					Form 50-296		
SD Name	Rankin ISD						Revised May 201				
	Qualified Property										
	Year	School Year (YYYY- YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions		
Fach year prior to start	0	2019-2020	2019	s -	s -	\$ -	s -	s -	\$ -		
Each year prior to start of Value Limitation	0	2020-2021	2020		φ -	φ	φ -	φ -	_		
Period	QTP 1	2021-2022	2021		C 4 000 000 00				•		
	1	2022-2023	2022	\$ -	\$ 1,200,000.00	\$ 200,874,000.00	\$ 202,074,000.00		\$ -		
				\$ -	\$ 1,140,000.00	\$ 190,830,300.00	\$ 191,970,300.00	\$ 191,970,300.00	\$ 30,000,000.00		
	2	2023-2024	2023	\$ -	\$ 1,080,000.00	\$ 180,786,600.00	\$ 181,866,600.00	\$ 181,866,600.00	\$ 30,000,000.00		
	3	2024-2025	2024	\$-	\$ 1,020,000.00	\$ 170,742,900.00	\$ 171,762,900.00	\$ 171,762,900.00	\$ 30,000,000.00		
	4	2025-2026	2025	\$ -	\$ 960,000.00	\$ 160,699,200.00	\$ 161,659,200.00	\$ 161,659,200.00	\$ 30,000,000.00		
Value Limitation Period	5	2026-2027	2026	s -	\$ 900,000.00	\$ 150,655,500.00	\$ 151,555,500.00	\$ 151,555,500.00	\$ 30,000,000.00		
value Limitation Period	6	2027-2028	2027	s -	\$ 840,000.00	\$ 140,611,800.00	\$ 141,451,800.00	\$ 141,451,800.00	\$ 30,000,000.00		
	7	2028-2029	2028	\$ -	\$ 780,000.00	\$ 130,568,100.00	\$ 131,348,100.00	\$ 131,348,100.00	\$ 30,000,000.00		
	8	2029-2030	2029	\$ -	\$ 720.000.00	\$ 120,524,400.00	\$ 121,244,400.00	\$ 121,244,400.00	\$ 30,000,000.00		
	9	2030-2031	2030	\$ -	\$ 660.000.00	\$ 110.480.700.00	\$ 111.140.700.00	\$ 111.140.700.00	\$ 30,000,000.00		
	10	2031-2032	2031	\$ -	\$ 600,000.00	\$ 100.437.000.00	\$ 101,037,000.00	\$ 101,037,000.00	\$ 30,000,000.00		
	11	2032-2033	2032	\$ -	\$ 540,000.00	\$ 90,393,300.00	\$ 90,933,300.00	. , ,	\$ 90,933,300.00		
	12	2033-2034	2033	ş -	\$ 480,000.00	\$ 80,349,600.00	\$ 80,829,600.00		\$ 80,829,600.00		
Continue to maintain	13	2034-2035	2034	ş -	\$ 420,000.00	\$ 70.305.900.00	\$ 70,725,900.00		\$ 70,725,900.00		
viable presence	14	2035-2036	2035	ş - Ş -							
	15	2036-2037	2036			*	\$ 60,622,200.00	\$ 60,622,200.00	\$ 60,622,200.00		
	16	2037-2038	2037	\$ -	\$ 300,000.00	\$ 50,218,500.00	\$ 50,518,500.00		\$ 50,518,500.00		
	17	2038-2039	2038	\$ -	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00		\$ 40,414,800.00		
	18	2030-2030	2030	\$ -	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00		\$ 40,414,800.00		
	19	2033-2040	2039	\$ -	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00		\$ 40,414,800.00		
Additional years for 25 year economic	20	2040-2041	2040	\$ -	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00	\$ 40,414,800.00	\$ 40,414,800.00		
impact as required by				\$-	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00	\$ 40,414,800.00	\$ 40,414,800.00		
313.026(c)(1)	21	2042-2043	2042	\$-	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00	\$ 40,414,800.00	\$ 40,414,800.00		
	22	2043-2044	2043	\$-	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00	\$ 40,414,800.00	\$ 40,414,800.00		
	23	2044-2045	2044	\$ -	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00		\$ 40,414,800.00		
	24	2045-2046	2045	<u>\$</u> -	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00	\$ 40,414,800.00	\$ 40,414,800.00		
	25	2046-2047	2046	S- nate of future taxable v	\$ 240,000.00	\$ 40,174,800.00	\$ 40,414,800.00	\$ 40,414,800.00	\$ 40,414,800.00		

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Attachment to Application for Chapter 313 Appraised Value Limitation by Appaloosa Run Renewable Energy Project, LLC to Rankin

				Schedule C: Em	ployment Information	1		
Date								
Applicant Name								Form 50-296
ISD Name	D Name						Revised Noy 20	
					ruction	Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	School Year	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage o new qualifying jobs
Each year prior to start of Value Limitation Period	0	2020-2021	2020	0	s -	N/A	s -	N/A
	0	2021-2022	2021	125FTE	\$31,503	N/A	3	\$60,000
	1	2022-2023	2022			0	3	\$60,000
	2	2023-2024	2023			0	3	\$60,000
	3	2024-2025	2024			0	3	\$60,000
	4	2025-2026	2025			0	3	\$60,000
	5	2026-2027	2026			0	3	\$60,000
Value Limitation Period	6	2027-2028	2027			0	3	\$60,000
valus limitation pario d	7	2028-2029	2028			0	3	\$60,000
	8	2029-2030	2029			0	3	\$60,000
	9	2030-2031	2030			0	3	\$60,000
	10	2031-2032	2031			0	3	\$60,000
Years Following Value Limitation Period	11 through 25	2032-2046	2032-2046			0	3	\$60,000
Notes:	See TAC	9.1051 for definition	on of non-qualifying	j jobs.				
	Only inclu	ide jobs on the pro	ject site in this sch	ool district.				
C1.	Are the c qualifying	umulative number i iobs in Subchapte	of qualifying jobs li er B districts. 10 au	[x] Yes	No			
	lf yes, an	swer the following	g two questions:					
C1a.	Will the ap	pplicant request a	job waiver, as prov	vided under 313.025(f-1)?			[x] Yes	No
C1b.	Will the ap	pplicant avail itself	of the provision in	313.021(3)(F)?			Yes Yes	[x] No

Attachment to Application for Chapter 313 Appraised Value Limitation by Appaloosa Run Renewable Energy Project, LLC to Rankin

Texas Comptroller of Public Accounts

SECTION 16: Authorized Subnatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Samuel S. Wyath	Superintendent
Print Name (Authorized School District Representative)	Title
sign here Signature (Authorized School District Representative)	12-19-2019 Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business antity was organized and that no delinquent taxes are owed to the State of Texas.

print here Kendall Merkel Yint Name (Authorized Company Representative (Applicant))

sign still Withe here

Signature (Authorized Company Representative (Applicant))

Project Manager 12/18/19

18th day of December 2019

GIVEN under my hand and seal of office this, the

PAULA HODGES Notary Public, State of Texas Comm. Expires 05-22-2021 Notary ID 5733575 (Notary Seal)

Vaula Hodges My Commission expires:

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.