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November 6, 2019

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Port Arthur Independent School District from Emerald Renewable Diesel, LLC

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Port Arthur Independent School District is notifying Emerald Renewable Diesel, LLC of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. Please prepare the Economic Impact Report.

The Applicant submitted the Application to the school district on October 24, 2019. The Board voted to accept the application on October 24, 2019. The application has been determined complete as of November 6, 2019. The Applicant has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered.

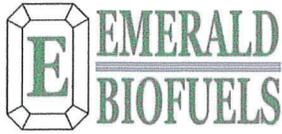
A copy of the application will be submitted to the Jefferson County Appraisal District.

Sincerely,



Kevin O'Hanlon
School District Consultant

Cc: Jefferson County Appraisal District
Emerald Renewable Diesel, LLC



300 North LaSalle Street
Suite 4925
Chicago, IL 60654

October 24, 2019

Dr. Mark L. Porterie
Superintendent of Schools
Port Arthur Independent School District
PO Box 1388
Port Arthur, TX 77641-1388

RE: Chapter 313 Application for Appraised Value Limitation on Qualified Property Emerald Renewable Fuels, LLC (Emerald) Renewable Diesel Project

Dear Dr. Porterie:

Enclosed is a Chapter 313 application for a Renewable Diesel project proposed by Emerald Biofuels, LLC ("Emerald") in Jefferson County, Texas. Emerald seeks support from the Port Arthur Independent School District Board and asks that you forward the enclosed application to the Texas Comptroller's office for review and certification.

Emerald is looking forward to establishing a strong working relationship with Port Arthur ISD and the greater Port Arthur community.

If you have any questions regarding this application, please contact me at (847) 212-0339 or contact our local consultant Danny Harris at (713) 452-9852.

Thank you for your consideration in this matter.

Sincerely yours,

A handwritten signature in blue ink that reads "Howard C. Jensen".

Howard C. Jensen
Principal

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

October 24, 2019

Date Application Received by District

Dr. Mark

Porterie

First Name

Last Name

Superintendent

Title

Port Arthur Independent School District

School District Name

4801 9th Avenue

Street Address

P> O< Box 1388

Mailing Address

Port Arthur

Texas

77641-1388

City

State

ZIP

(409) 989-6100

(409) 989-6229

Phone Number

Fax Number

mporterie@paisd.org

Mobile Number (optional)

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application?

Yes

No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

<u>Daniel T.</u> First Name	<u>Casey</u> Last Name
<u>Partner</u> Title	
<u>Moak Casey & Associates, LLP</u> Firm Name	
<u>(512) 485-7878</u> Phone Number	<u>(512) 485-7888</u> Fax Number
<u>(847) 212-0339</u> Mobile Number (optional)	<u>dcasey@moakcasey.com</u> Email Address

4. On what date did the district determine this application complete? November 6, 2019
5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

<u>Howard</u> First Name	<u>Jensen</u> Last Name
<u>Principal</u> Title	<u>Emerald Biofuels. LLC</u> Organization
<u>300 North LaSalle Street, Suite 4925, Chicago, Illinois 60654</u> Street Address	
<u>Chicago</u> Mailing Address	
<u>300 North LaSalle Street, Suite 4925</u> City	<u>State</u> <u>ZIP</u>
<u>Chicago</u>	<u>Illinois 60654</u>
<u>(847) 212-0339</u> Phone Number	<u>(847) 487-7076/ hjensen@emeraldbiofuels.com</u> Fax Number
<u>Mobile Number (optional)</u>	<u>Business Email Address</u>

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No
- 2a. If yes, please fill out contact information for that person.

<u></u> First Name	<u></u> Last Name
<u></u> Title	<u></u> Organization
<u></u> Street Address	
<u></u> Mailing Address	
<u></u> City	<u></u> <u></u> State ZIP
<u></u> Phone Number	<u></u> Fax Number
<u></u> Mobile Number (optional)	<u></u> Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Danny Harris
First Name Last Name
 Managing Member
Title
 HH Property Tax Services
Firm Name
 (713) 452-9852
Phone Number Fax Number
 dkharris@hhproptax.com
Business Email Address

SECTION 3: Fees and Payments

- Has an application fee been paid to the school district? Yes No
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.
- Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A
- If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

- What is the legal name of the applicant under which this application is made? Emerald Renewable Diesel, LLC
- List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32068897787
- List the NAICS code 325199
- Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No
 4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

- Identify Business Organization of Applicant (corporation, limited liability corporation, etc) limited liability corporation
- Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
- Is the applicant current on all tax payments due to the State of Texas? Yes No
- Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A
- If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

- 1. Application approval by school board March 2020
- 2. Commencement of construction September 1, 2020
- 3. Beginning of qualifying time period March 1, 2020
- 4. First year of limitation January 1, 2022
- 5. Begin hiring new employees January 1, 2022
- 6. Commencement of commercial operations June 1, 2022
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (*date your application is finally determined to be complete*)? Yes No
Note: Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? June 1, 2022

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located Jefferson
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Jefferson CAD
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 County: Jefferson, \$0.364977, 100% City: N/A
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
 Hospital District: N/A Water District: N/A
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
 Other (describe): See Tab 6 Other (describe): See Tab 6
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
- 5. Is the project located entirely within the ISD listed in Section 1? Yes No
5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller’s website at comptroller.texas.gov/economy/local/ch313/.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? 30,000,000.00
Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

- 1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?
2a. If yes, attach complete documentation including:
a. legal description of the land (Tab 9);
b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
c. owner (Tab 9);
d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?
3a. If yes, attach the applicable supporting documentation:
a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
b. legal description of reinvestment zone (Tab 16);
c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
d. guidelines and criteria for creating the zone (Tab 16); and
e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?

Q1 2020

SECTION 13: Information on Property Not Eligible to Become Qualified Property

- 1. In Tab 10, attach a specific and detailed description of all existing property. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all proposed new property that will not become new improvements as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
a. maps and/or detailed site plan;
b. surveys;
c. appraisal district values and parcel numbers;
d. inventory lists;
e. existing and proposed property lists;
f. model and serial numbers of existing property; or
g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ 0
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ 0

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2019
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 10
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is 1,110.00
 - b. 110% of the average weekly wage for manufacturing jobs in the county is 2,278.65
 - c. 110% of the average weekly wage for manufacturing jobs in the region is 1,595.63
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 82,973.00
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 82,973.00
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of
Public Accounts)*

Tab 3

Documentation of Combined membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation(if applicable)

Not Applicable

Tab 4

Detailed Description of the Project

In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Product Overview

Emerald Renewable Fuels, LLC (“**Emerald or the Company**”) is considering a project to manufacture renewable diesel fuel and co-products. This project represents an environmentally sensitive solution to the problem of disposing of waste materials while also producing clean fuels for today’s transportation demands.

Renewable diesel is like petroleum-based diesel except that it is produced from renewable feedstocks such as waste fats and oils, agricultural waste and the production of crops especially grown for renewable fuels such as winter cover crops. The output will then be sold primarily to a large operator of travel centers in North America. The Co-Products, primarily naphtha and liquefied petroleum gas (“**LPG**”), will to be sold on the spot market.

An independent study concluded that the Company’s renewable diesel fuel is a superior product to biodiesel and will remain an attractive and economical substitute for petroleum diesel or biodiesel due to its superior technical properties and flexibility in using feedstocks.. The study also concluded that market conditions are expected to remain strong such that:

- The technology that will be used is now a commercially proven technology (reducing technical and scale-up risk)
- The expected continuation of strong demand and the associated strong pricing for diesel fuel in the U.S. and worldwide
- The expected continuation and growth of federal and state mandates for blending biomass- based diesel into the motor fuel diesel pool, along with the associated value of RINs for blending renewable diesel
- The renewable diesel meets ASTM D975 and EN590 specifications, and unlike biodiesel, requires no blending with petroleum diesel
- The product quality of renewable diesel is better than petroleum diesel, especially with regards to cetane, which has impact on engine efficiency
- The motor fuels industry generally prefers renewable diesel to biodiesel
- The low carbon footprint of renewable diesel when compared to petroleum diesel generates valuable credits, along with the expected growth in states imposing new regulations to reduce greenhouse gas emissions.

The proposed process improvements for which the tax limitation is sought would include the feedstock preprocessing unit, a hydrotreating unit and isomerization unit customized for refining agricultural fats

Emerald Renewable Diesel 313 Application

and oils. Along with all process infrastructure and auxiliary equipment including compressors, motors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems (which are a series of interconnected self-contained production units that constitute the renewable diesel refinery operations), blowers and fans, dryers, dust collection units, mixers, feeders, scales, trolleys and hoists, utility service lines within the project boundary, storage tanks to be used exclusively for the holding of intermediate products critical in the manufacturing process of the project, electrical switchgear, transformers, substations, instrumentation equipment, equipment and structural foundations including supports, control equipment and facilities, warehouses for storage of spare parts inventories, catalyst and utility distribution equipment, tanks and pipelines located within the project boundary.

Outside of the process area, proposed improvements will include:

- The truck loading/unloading racks
- Emergency vent flare stack
- Cooling water tower
- Utility systems including electricity, water and wastewater, plant air system, nitrogen system, and hydrogen
- Electrical substation
- Wastewater treatment system
- Firewater storage tank and diesel-driven pump
- Maintenance shop, warehouse, and materials storage building
- Access roadways and parking lots
- Pipe racks
- Control, administration and other plant buildings integral to the manufacturing processes .

Project Schedule

The 27-month construction schedule consists of the following major steps commencing after final approval of the Project:

- **Months 0-6:** Engineering during which major pieces of equipment with long lead times will be ordered; detailed engineering of modules and procurement
- **Months 6-12:** Site preparation and utility infrastructure preparation
- **Months 12-23:** Pretreatment unit construction, balance of plant construction and module installation
- **Months 24-25:** Mechanical Completion
- **Months 25-26:** Commissioning, startup, and testing
- **Month 27:** Commencement of operations

The Project Site

The Project will be located on a leased 18.71-acre parcel (the “**Project Site**”) at the GT OmniPort site, an 1100-acre industrial site (the “**GTO Site**”) located 85 miles east of Houston, on Taylor Bayou adjacent to Port Arthur, Texas.

The Company believes that the Project site’s strategic location along the Gulf Coast allows for convenient and cost-effective transportation options for both feedstock and renewable diesel, and that the existing infrastructure at the Project site will minimize capital investment and reduce the risks that would be associated with greenfield development.

Emerald has entered into an Option Agreement with GT Logistics, LLC (“**GT**” or the “**Sublessor**”) and will exercise the option if the Project receives final approval.

Engineering, Procurement and Construction Contract

The Project will be built pursuant to an Engineering Procurement and Construction Contract (the “**EPC Contract**”) to be entered into by the Company, pending finalization of construction schedule dates and final approval of the Project by all parties. The use of an EPC Contract is common in the biofuel refineries and other manufacturing industries construction industry.

Permitting

The Company holds an air permit (the “**Air Permit**”), as required by the US Environmental Protection Agency (“**US EPA**”) under the Clean Air Act, from the Texas Commission on Environmental Quality (“**TCEQ**”) to build its Renewable Diesel Refinery at the GT OmniPort site. The Company’s renewable diesel refinery is an advanced technology refinery designed to operate in a very clean environmental manner and meets all requirements for a minor source air permit per the US EPA Clean Air Act Regulations. The Company secured the Air Permit through the Permit-By-Rule process in Texas. The State of Texas, through its regulatory agency in anticipation of receiving all necessary approvals to move forward with the Project. Although the Project’s air permit was initially procured on September 30, 2015, it has no expiration date and the Company has confirmed with the TCEQ in October 2018 that the air permit remains valid and has no expiration date.

Additional State and local level construction permit, and additional permits for the operation and commissioning of the Project, will be required. The Company expects to obtain such permits during the normal course of design, construction and commissioning of the Project as and when required. GT will assist the Company to procure the necessary permits.

Upon timely granting of all required permits from respective federal, state, and local agencies, construction planning is currently proposed to commence in the first quarter of 2020 with on-site construction starting in Q3 2020. Completion is projected in the first quarter of 2022.

Tab 5

Documentation to assist in determining if limitation is a determining factor

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c){2}. " If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Emerald Biofuels, LLC is a development stage company seeking investors for its renewable diesel refinery. Emerald has evaluated and continues to evaluate sites for its refinery within Texas and other states along the Gulf Coast. The GT OmniPort site meets Emerald's site requirements along with other Gulf Coast sites. Prospective investors in this type of investment are requiring (a) a high level of certainty regarding future expenses (including local taxes) and (b) a high level of return on its investment in a highly competitive fuel supply environment and a changing regulatory environment. Moreover, a project such as this is very sensitive to changes in regulations which can severely impact the profitability of the enterprise. Accordingly, cost control is very critical to this operation and a 313-tax limitation agreement will aide in this control. Consequently, it is a determining factor in the decision to move forward with the project in Texas.

The U.S. renewable fuel market was created by federal and state government mandated initiatives, including the Energy Policy Act of 2005, as amended, which created Renewable Fuels Standard ("RFS") and renewable identification numbers ("RINs"), and state mandates, most notably in California, which created the Low Carbon Fuel Standard ("LCFS") and a Cap-and-Trade program with the goal of reducing 2030 greenhouse gas ("GHG") emission levels to 40% below those in 1990 through reducing the carbon footprint of the fuel use, particularly fuel used for transportation. These governmental programs generally require that renewable fuels replace or reduce the amount of petroleum-based transportation fuel, heating oil and/or jet fuel through the blending of renewable fuels with gasoline or diesel fuel by refiners or importers or the purchase and use of renewable fuels.

The LCFS further established a credit trading mechanism for regulated parties to demonstrate their compliance with the LCFS requirements. Refiners and importers of petroleum products can generate LCFS credits by purchasing and importing biofuels outside of California, purchasing biofuels inside California, and blending into petroleum fuel.

To satisfy these goals and earn the applicable credits, renewable diesel is emerging as a significant fuel in the global transportation industry. Renewable diesel has the same properties of petroleum-based diesel and can be used in vehicles, trucks and other transporters that use diesel fuel without blending with petroleum diesel but is produced from 100% renewable sources and contains no fossil carbon.

Worldwide production of renewable diesel has increased from about 300 million gallons in 2011 to about 2.2 billion gallons currently. As of today, there are only four renewable diesel refineries currently operating in the United States, which are inadequate to meet this growing domestic and worldwide demand.

Emerald Renewable Diesel 313 Application

Upon completion, the Project is expected to be a renewable diesel fuel production facility that will convert, pretreated solid waste (predominantly waste fats, oils, greases and other agricultural oils (collectively, “FOGs” or “Feedstock”)) into (i) renewable diesel fuel (ii) naphtha, LPG, along with certain amounts of lean gas and soap stocks

Below are expansions to specific questions in Section 8 with a “yes” answers.

- Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

The applicant has entered into a letter of intent as required by prospective investors with GT Logistics who controls the GT OmniPort site. The letter of intent deals with a lease of the site and the development of a terminaling capability.

- Has the applicant received any local or state permits for activities on the proposed project site?

Prospective investors demand that critical permit be in hand. Emerald holds an air permit as required by the EPA under the Clean Air Act, from the Texas Commission on Environmental Quality (“TCEQ”) to build the Project at the Project Site. The Project is an advanced technology refinery designed to operate in a very clean environmental manner and meets all requirements for a minor source air permit per the US EPA Clean Air Act and TCEQ Regulations. Emerald also holds 4 other air permits for locations outside of Texas.

- Is the applicant evaluating other locations not in Texas for the proposed project?

Emerald is also considering other sites along the Gulf Coast.

- Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?

Extensive financial projections including return on investment for various sites has been provided to prospective investors.

- Has the applicant provided information related to the applicant’s inputs, transportation and markets for the proposed project?

Emerald has provided to prospective investors information on feedstock costs, costs of transportation and infrastructure availability and costs for several sites.

- Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant’s decision to invest capital and construct the project in Texas?

Prospective investors have required Emerald to provide information on taxes, possible abatements and government incentives for each site under consideration.

Tab 6

Project Location within Single or Multiple School Districts

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

The potential project would be located entirely within the boundaries of Port Arthur ISD. The project is also located 100% in the following taxing entities and the 2019 tax rate is shown below for each:

- Taxing Entity % of Project 2019 Tax Rate
- Jefferson County 100% 0.364977
- Port Arthur ISD 100% 1.48089
- Jefferson County Drainage District No. 7 100% 0.311805
- Port of Port Arthur Navigation District 100% 0.199645
- Sabine-Neches Navigation District 100% 0.092067

Tab 7

Description of Qualified Investment

Emerald Biofuels, LLC ("Emerald") is evaluating the possible development, design and construction of 6,500 bbls per day (guaranteed capacity) renewable diesel refinery. The refinery would produce renewable diesel and co-products. One of the potential locations for the new facilities is unimproved land located within the GT Omniport business park in Jefferson County, Texas.

Within the processing area the Qualified Investment for which the tax limitation is sought would include the feedstock preprocessing unit and UOP/ENI Ecofining™ process technology (a hydrotreating unit and isomerization unit customized for refining agricultural fats and oils) is proprietary technology owned by UOP, LLC, a division of Honeywell, Inc. ("UOP"), which UOP has licensed to the Company, along with all process infrastructure and auxiliary equipment including compressors, motors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems (which are a series of interconnected self-contained production units that constitute the renewable diesel refinery operations), blowers and fans, dryers, dust collection units, mixers, feeders, extruder, rotary valves, scales, trolleys and hoists, utility service lines within the project boundary, storage tanks to be used exclusively for the holding of raw materials and intermediate products critical in the manufacturing process of the project, electrical switchgear, transformers, substations, instrumentation equipment, equipment and structural foundations including supports, control equipment and facilities, warehouses for storage of spare parts inventories, raw material and utility distribution equipment, tanks and pipelines located within the project boundary.

Outside the process area, the Qualified Investment will include:

- Two rail spurs with four spots each for railcar loading and unloading plus additional siding for railcar storage
- Rail car storage in transit (SIT) yard used to store renewable diesel and co-product on site by the project in rail cars until there are a sufficient number of full rail cars to be shipped
- SIT for loading of barges until there is sufficient quantity of product for transfer to a nearby deep water port to fill portions of a tanker ship
- The truck loading/unloading racks for feedstocks and products and a truck scale
- Emergency vent flare stack
- Cooling water tower
- Utility systems including electricity, water and wastewater, plant air system, nitrogen system, and two 600 pounds per square inch gauge (psig) steam boilers (hydrogen is supplied by a pipeline connected to a common hydrogen grid)
- Electrical substation and interconnections to the ISBL
- Wastewater treatment system
- Firewater storage tank and diesel-driven pump
- Maintenance shop, warehouse, and materials storage building (the control room, locker room, offices, and lunch room are integral to the building housing the pretreatment equipment)
- Access roadways and parking lots
- Pipe racks between the process area and the storage tanks, and piping for bringing hydrogen to the process area.
- Control, administration and other plant buildings integral to the manufacturing processes of the project.

Emerald Renewable Diesel 313 Application

Upon timely granting of all required permits from respective federal, state, and local agencies, on site construction is currently proposed to commence in the third quarter of 2020 with completion estimated in the first quarter of 2022.

Tab 8

Description of Qualified Property

Emerald Biofuels, LLC ("Emerald") is evaluating the possible development, design and construction of 6,500 bbls per day (guaranteed capacity) renewable diesel refinery. The refinery would produce renewable diesel and co-products. One of the potential locations for the new facilities is unimproved land located within the GT Omniport business park in Jefferson County, Texas.

Within in the process area, the Qualified Property for which the tax limitation is sought would include the feedstock preprocessing unit and UOP/ENI Ecofining™ process technology (a hydrotreating unit and isomerization unit customized for refining agricultural fats and oils) is proprietary technology owned by UOP, LLC, a division of Honeywell, Inc. ("UOP"), which UOP has licensed to the Company, along with all process infrastructure and auxiliary equipment including compressors, motors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems (which are a series of interconnected self-contained production units that constitute the renewable diesel refinery operations), blowers and fans, dryers, dust collection units, mixers, feeders, extruder, rotary valves, scales, trolleys and hoists, utility service lines within the project boundary, storage tanks to be used exclusively for the holding of raw materials and intermediate products critical in the manufacturing process of the project, electrical switchgear, transformers, substations, instrumentation equipment, equipment and structural foundations including supports, control equipment and facilities, warehouses for storage of spare parts inventories, raw material and utility distribution equipment, tanks and pipelines located within the project boundary.

Outside the process area, the Qualified Property will include:

- Two rail spurs with four spots each for railcar loading and unloading plus additional siding for railcar storage
- Rail car storage in transit (SIT) yard used to store renewable diesel and co-product on site by the project in rail cars until there are a sufficient number of full rail cars to be shipped
- SIT for loading of barges until there is sufficient quantity of product for transfer to a nearby deep water port to fill portions of a tanker ship
- The truck loading/unloading racks for feedstocks and products and a truck scale
- Emergency vent flare stack
- Cooling water tower
- Utility systems including electricity, water and wastewater, plant air system, nitrogen system, and two 600 pounds per square inch gauge (psig) steam boilers (hydrogen is supplied by a pipeline connected to a common hydrogen grid)
- Electrical substation and interconnections to the ISBL
- Wastewater treatment system
- Firewater storage tank and diesel-driven pump
- Maintenance shop, warehouse, and materials storage building (the control room, locker room, offices, and lunch room are integral to the building housing the pretreatment equipment)
- Access roadways and parking lots
- Pipe racks between the process area and the storage tanks, and piping for bringing hydrogen to the process area.
- Control, administration and other plant buildings integral to the manufacturing processes of the project.

Emerald Renewable Diesel 313 Application

Upon timely granting of all required permits from respective federal, state, and local agencies, on site construction is currently proposed to commence in the third quarter of 2020 with completion estimated in the first quarter of 2022.

Tab 9

Description of Land

The unimproved land on which the project will be located would be on portions of three parcels identified on the appraisal records of the Jefferson County Appraisal District by the following Property IDs and Geographic ID Numbers. The parcels are in the name of Golden Triangle Properties LLC and there are no improvement values on the accounts.

- 1) Property ID No. 74506/Geographic ID No. 049400-000-067640-00000-8
- 2) Property ID No. 255833/Geographic ID No. 049400-000-067641-00000-6
- 3) Property ID No. 74503/Geographic ID No. 049400-000-067625-00000-9

The JCAD real property account information for the above accounts is attached.

The land will not be qualified property for purposes of this Application

Property

Account
 Property ID: 74506 Legal Description: PT OF BLKS 7&8 RG Q PT OF BLKS 6-9 RG R PT OF BLKS 6&7 ALL OF BLKS 7&8 RG S PT BLKS 7-9 RG T PALCO 282.174 AC (NON-AG ACCT)
 Geographic ID: 049400-000-067640-00000-8 Zoning:
 Type: Real Agent Code:
 Property Use Code: F5
 Property Use Description: OPERATING UNITS ACREAGE

Location

Address: TX Mapsco: 109-89
 Neighborhood: Map ID: 0
 Neighborhood CD:

Owner

Name: GOLDEN TRIANGLE PROPERTIES LLC Owner ID: 472419
 Mailing Address: 9977 W SAM HOUSTON PKWY N STE 100 % Ownership: 100.0000000000%
 HOUSTON, TX 77064-7509
 Exemptions:

Values

+) Improvement Homesite Value:	+	\$0	
+) Improvement Non-Homesite Value:	+	\$0	
+) Land Homesite Value:	+	\$0	
+) Land Non-Homesite Value:	+	\$1,975,220	Ag / Timber Use Value
+) Agricultural Market Valuation:	+	\$0	\$0
+) Timber Market Valuation:	+	\$0	\$0

=) Market Value:	=	\$1,975,220	
-) Ag or Timber Use Value Reduction:	-	\$0	

=) Appraised Value:	=	\$1,975,220	
-) HS Cap:	-	\$0	

=) Assessed Value:	=	\$1,975,220	

taxing Jurisdiction

Owner: GOLDEN TRIANGLE PROPERTIES LLC
 % Ownership: 100.0000000000%
 Total Value: \$1,975,220

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
109	PORT ARTHUR ISD	1.480890	\$1,975,220	\$1,975,220	\$29,250.83
343	PORT OF PORT ARTHUR	0.199645	\$1,975,220	\$1,975,220	\$3,943.43
755	SABINE NECHES NAV DIST	0.092067	\$1,975,220	\$1,975,220	\$1,818.53
851	DRAINAGE DISTRICT #7	0.311805	\$1,975,220	\$1,975,220	\$6,158.83
901	JEFFERSON COUNTY	0.364977	\$1,975,220	\$1,975,220	\$7,209.10
A59	FARM AND LATERAL ROAD	0.000000	\$1,975,220	\$1,975,220	\$0.00

Account

Property ID: 255833 Legal Description: PT OF BLKS 7&8 RG Q PT OF BLKS 6-9 RG R PT OF BLKS 6&7 ALL OF BLKS 7&8 RG S PT BLKS 7-9 RG T PALCO 742.212 AC (AG ACCT)

Geographic ID: 049400-000-067641-00000-6 Zoning:

Type: Real Agent Code:

Property Use Code: D1

Property Use Description: 5+ ACRES PASTURE/RANCH

Location

Address: TX Mapsco: 109-89

Neighborhood: Map ID: 0

Neighborhood CD:

Owner

Name: GOLDEN TRIANGLE PROPERTIES LLC Owner ID: 472419

Mailing Address: 9977 W SAM HOUSTON PKWY N STE 100 TX 77064-7509 % Ownership: 100.0000000000% HOUSTON,

Exemptions:

Values

) Improvement Homesite Value:	+	\$0	
) Improvement Non-Homesite Value:	+	\$0	
) Land Homesite Value:	+	\$0	
) Land Non-Homesite Value:	+	\$0	Ag / Timber Use Value
) Agricultural Market Value on:	+	\$5,531,480	\$66,060
) Timber Market Value on:	+	\$0	\$0

) Market Value:	=	\$5,531,480	
) Ag or Timber Use Value Reduction:	-	\$5,465,420	

) Appraised Value:	=	\$66,060	
) HS Cap:	-	\$0	

) Assessed Value:	=	\$66,060	

taxing Jurisdiction

Property

Account

Property ID:	74503	Legal Description:	PT L5 B7 RG Q PT L3&4 B8 RG Q PT L6&7 B9 RG Q PT L4-8 B7 RG PT L1&8 B7 RG S PALCO & B37-43 ABD LAKESIDE PARK 92.004 AC
Geographic ID:	049400-000-067625-00000-9	Zoning:	
Type:	Real	Agent Code:	
Property Use Code:	F5		
Property Use Description:	OPERATING UNITS ACREAGE		

Location

Address:		Mapsc0:	109-95
	TX	Map ID:	0
Neighborhood:			
Neighborhood CD:			

Owner

Name:	GOLDEN TRIANGLE PROPERTIES LLC	Owner ID:	472419
Mailing Address:	9977 W SAM HOUSTON PKWY N STE 100 HOUSTON, TX 77064-7509	% Ownership:	100.0000000000%
		Exemptions:	

Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$644,030	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$0	\$0
(+) Timber Market Valuation:	+	\$0	\$0

(=) Market Value:	=	\$644,030	
(-) Ag or Timber Use Value Reduction:	-	\$0	

(=) Appraised Value:	=	\$644,030	
(-) HS Cap:	-	\$0	

(=) Assessed Value:	=	\$644,030	

taxing Jurisdiction

Owner: GOLDEN TRIANGLE PROPERTIES LLC

Tab 10

Description of all property not eligible to become qualified property (if applicable)

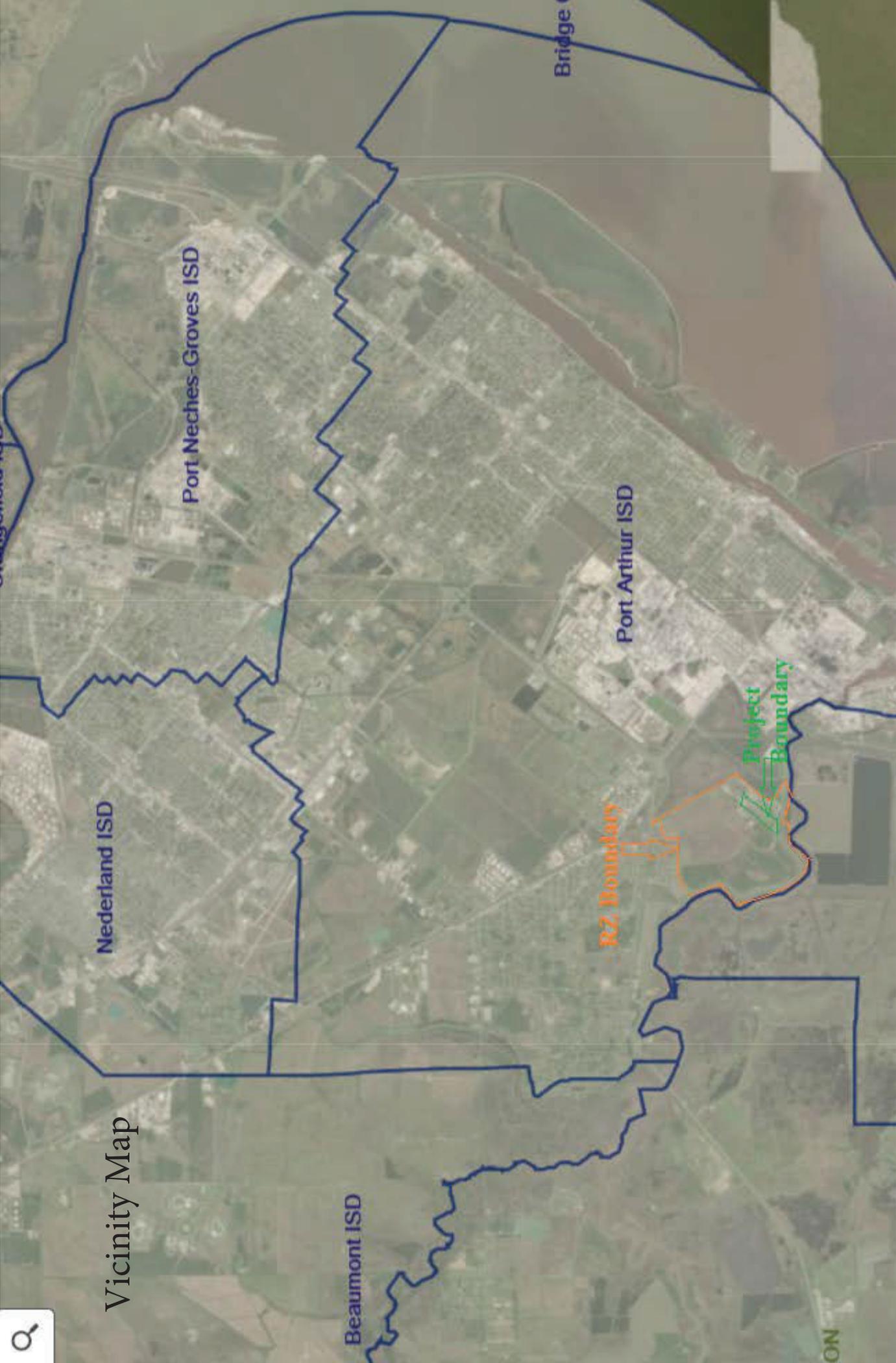
Not Applicable – All equipment that will be installed on the site is new equipment and is qualified property. The only items on the site at this time are old concrete foundations that will be removed. They have no value on the JCAD tax roles.

Tab 11

Maps that show:

- a) Project vicinity
- b) Qualified investment including location of personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying period
- c) Qualified property including location of new buildings or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment Zone within the vicinity map, showing the proposed boundaries and size

Attached



Vicinity Map

Nederland ISD

Port Neches-Groves ISD

Beaumont ISD

Port Arthur ISD

Bridge

RZ Boundary

Project Boundary

ON



Map of Reinvestment Zone Boundary

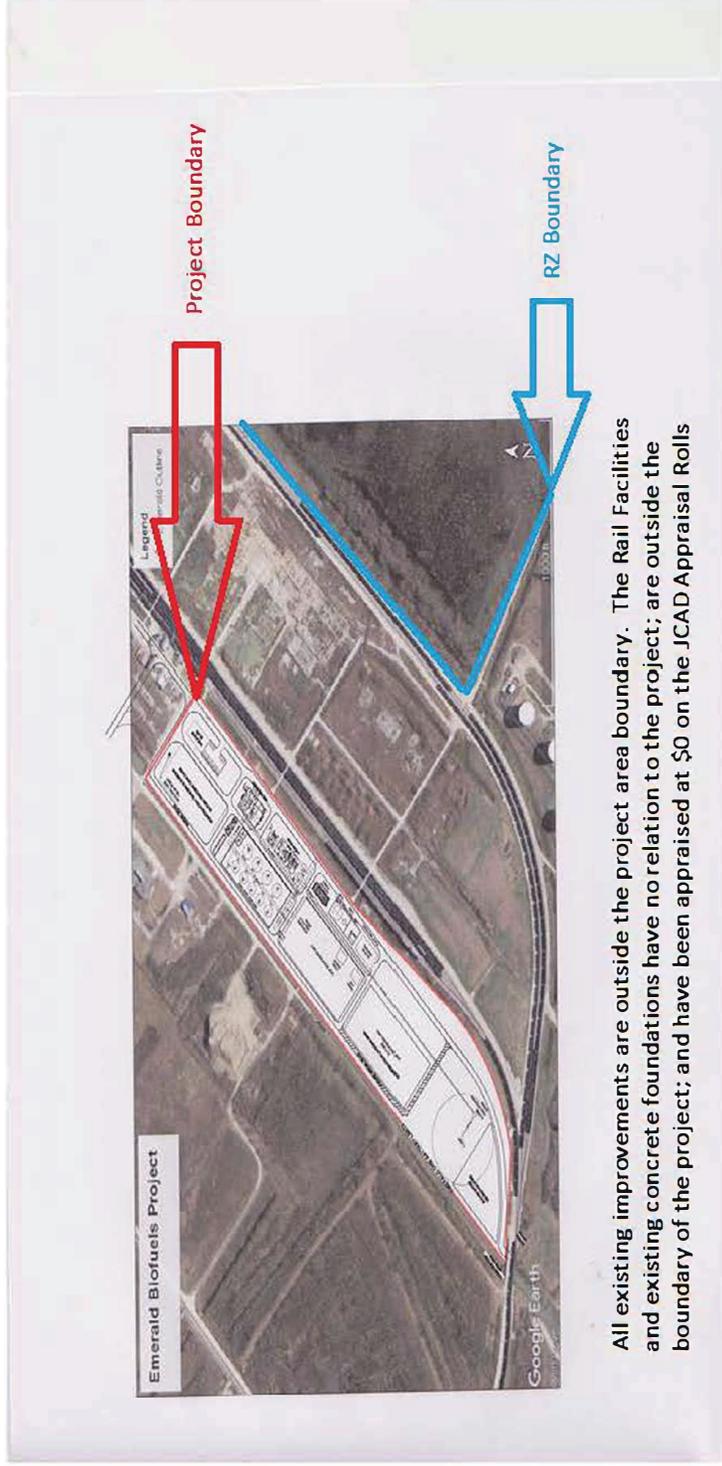


Area in Red is the Project Area for the project Emerald Renewable Project



All existing improvements are outside the project area boundary. The Rail Facilities and existing concrete foundations have no relation to the project; are outside the boundary of the project; and have been appraised at \$0 on the JCAD Appraisal Rolls

Operating Equipment Layout to be placed in Leased Area Emerald Renewable Project



Tab 12

Request of Waiver of Job Creation Requirement and supporting information (if applicable)

Not Applicable

Tab 13

Calculation of three possible wage requirements with TWC documentation for last four quarters

1. The average weekly wage for all jobs and all industries in Jefferson County

\$1,110.00

2. 110% of the average weekly wage for manufacturing jobs in Jefferson County

\$2,278.65

3. 110% of the average manufacturing wage for the South East Texas Regional Planning Commission Council of Government Region

\$1,595.63 weekly or \$82,973.00 annually

**2018 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

COG	COG Number	Wages	
		Hourly	Annual
Texas		\$27.04	\$56,240
Alamo Area Council of Governments	18	\$22.80	\$47,428
Ark-Tex Council of Governments	5	\$18.73	\$38,962
Brazos Valley Council of Governments	13	\$18.16	\$37,783
Capital Area Council of Governments	12	\$32.36	\$67,318
Central Texas Council of Governments	23	\$19.60	\$40,771
Coastal Bend Council of Governments	20	\$28.52	\$59,318
Concho Valley Council of Governments	10	\$21.09	\$43,874
Deep East Texas Council of Governments	14	\$18.28	\$38,021
East Texas Council of Governments	6	\$21.45	\$44,616
Golden Crescent Regional Planning Commission	17	\$28.56	\$59,412
Heart of Texas Council of Governments	11	\$22.71	\$47,245
Houston-Galveston Area Council	16	\$29.76	\$61,909
Lower Rio Grande Valley Development Council	21	\$17.21	\$35,804
Middle Rio Grande Development Council	24	\$20.48	\$42,604
NORTEX Regional Planning Commission	3	\$25.14	\$52,284
North Central Texas Council of Governments	4	\$27.93	\$58,094
Panhandle Regional Planning Commission	1	\$24.19	\$50,314
Permian Basin Regional Planning Commission	9	\$25.90	\$53,882
Rio Grande Council of Governments	8	\$18.51	\$38,493
South East Texas Regional Planning Commission	15	\$36.26	\$75,430
South Plains Association of Governments	2	\$20.04	\$41,691
South Texas Development Council	19	\$17.83	\$37,088
Texoma Council of Governments	22	\$21.73	\$45,198
West Central Texas Council of Governments	7	\$21.84	\$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.

Data published: July 2019

Data published annually, next update will be July 31, 2020

Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas Occupational Employment Statistics (OES) data, and is not to be compared to BLS estimates.

Data intended only for use in implementing Chapter 313, Tax Code.

South East Texas Regional Planning Commission

Annual Wage Calculation - \$75,430.60 x 110% = \$82,973.00

Weekly calculation - \$82,973.00 / 52 = \$1,595.63

Tab 13

Comparison of QCEW and South East Texas Regional Planning Wages

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2018	02	Jefferson	Total All	10	Total, All Industries	\$1,063
2018	03	Jefferson	Total All	10	Total, All Industries	\$1,060
2018	04	Jefferson	Total All	10	Total, All Industries	\$1,137
2019	01	Jefferson	Total All	10	Total, All Industries	\$1,180
						\$4,440
				4 QTR Avg	\$4,400/4	\$1,110
				Annual Pay	\$1,110x52	\$57,720

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2018	02	Jefferson	Private	31-33	Manufacturing	\$2,000
2018	03	Jefferson	Private	31-33	Manufacturing	\$1,859
2018	04	Jefferson	Private	31-33	Manufacturing	\$2,010
2019	01	Jefferson	Private	31-33	Manufacturing	\$2,417
						\$8,286
				Average	\$8,286/4	\$2,071.50
				110% weekly	\$2071.50 x110%	\$2,278.65
				Annual	\$2,072x52	\$107,718.00
				110% Annual	&107,718x110%	\$118,489.80

Year	Period	Region	Ownership	Industry Code	Industry	Average Annual Wage
2019	July	South East Texas	Total All	10	Total, All Industries	\$75,430.00
					110% of avg wage	\$82,973
					Weely wage	\$1,595.63

Tab 14

Schedules A1, A2, B, C and D

See attached

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date: 8/24/2019
Applicant Name: Emerald Renewable District
ISD Name: Port Arthur

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
		Column A	Column B	Column C	Column D	Column E			
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)			
Investment made before filing complete application with district	2020	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	Not eligible to become Qualified Property			0			0
						0		0	
						0		0	
Investment made after filing complete application with district but before final board approval of application	2020					0		0	
						0		0	
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period	2021					0		0	
						0		0	
Complete tax years of qualifying time period	2022					\$549,617		0	
						\$206,985,000		0	
						\$122,654,000		0	
						\$329,619,000		0	
						\$549,617		0	
						\$206,985,000		0	
						\$122,654,000		0	
						\$329,619,000		0	
						\$549,617		0	
						\$206,985,000		0	
						\$122,654,000		0	
						\$329,619,000		0	
						\$549,617		0	
						\$206,985,000		0	
						\$122,654,000		0	
						\$329,619,000		0	
						\$549,617		0	
						\$206,985,000		0	
						\$122,654,000		0	
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						\$206,985,000		0	
						\$122,654,000		0	
						\$329,619,000		0	
						\$549,617		0	
						\$206,985,000		0	
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						\$549,617		0	
						\$206,985,000		0	
						\$122,654,000		0	
						\$329,619,000		0	
						\$549,617		0	

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date: 10/24/2019
Applicant Name: Emerald Renewable Diesel
ISD Name: Port Arthur

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below)	Column A		Column B	Column C	Column D	Column E	Total Investment (A+B+C+D)
			New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property					
Enter amounts from TOTAL row in Schedule A1 in the row below									
--	TOTALS FROM SCHEDULE A1		\$549,617	\$329,619,000	\$0	0	\$330,168,617		
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	Q1P1	2021	\$0	\$206,965,000			\$206,965,000		
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	Q1P2	2022	\$549,617	\$122,654,000			\$123,203,617		
Value limitation period***	1	2022-2023	0	0					
	2	2023-2024	0	0					
	3	2024-2025	0	0					
	4	2025-2026	0	0					
	5	2026-2027	0	0					
	6	2027-2028	0	0					
	7	2028-2029	0	0					
	8	2029-2030	0	0					
	9	2030-2031	0	0					
	10	2031-2032	0	0					
Total investment made through limitation			\$549,617	\$329,619,000	0	0	\$330,168,617		
Continue to maintain viable presence	11	2032-2033							
	12	2033-2034							
	13	2034-2035							
	14	2035-2036							
	15	2036-2037							
	16	2037-2038							
	17	2038-2039							
	18	2039-2040							
	19	2040-2041							
	20	2041-2042							
Additional years for 25 year economic impact as required by 313.026(c)(1)	21	2042-2043							
	22	2043-2044							
	23	2044-2045							
	24	2045-2046							
	25	2046-2047							

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.
 ** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.
 *** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.
 For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable components of buildings.
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #6 of the application.
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
			Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>insert as many rows as necessary</i>	2019-2020	2019	0	0	0	0	0	0
Each year prior to start of Value Limitation Period <i>insert as many rows as necessary</i>	2020-2021	2020	0	\$72,483,529	0	\$61,611,000	\$61,611,000	\$61,611,000
Each year prior to start of Value Limitation Period <i>insert as many rows as necessary</i>	2021-2022	2021	0	\$119,075,294	\$437,400	\$101,214,000	\$101,651,400	\$101,651,400
Value Limitation Period	2022-2023	2022	0	\$238,149,412	\$437,400	\$202,427,000	\$202,864,400	\$30,000,000
	2023-2024	2023	0	\$238,149,412	\$415,530	\$202,427,000	\$202,842,530	\$30,000,000
	2024-2025	2024	0	\$226,242,353	\$394,754	\$192,306,000	\$192,700,754	\$30,000,000
	2025-2026	2025	0	\$214,930,588	\$375,016	\$182,691,000	\$183,066,016	\$30,000,000
	2026-2027	2026	0	\$204,183,529	\$356,265	\$173,556,000	\$173,912,265	\$30,000,000
	2027-2028	2027	0	\$193,974,118	\$338,452	\$164,878,000	\$165,216,452	\$30,000,000
	2028-2029	2028	0	\$184,275,294	\$321,529	\$156,634,000	\$156,955,529	\$30,000,000
	2029-2030	2029	0	\$175,062,353	\$305,453	\$148,803,000	\$149,108,453	\$30,000,000
	2030-2031	2030	0	\$166,309,412	\$290,180	\$141,363,000	\$141,653,180	\$30,000,000
	2031-2032	2031	0	\$157,992,941	\$275,671	\$134,294,000	\$134,569,671	\$30,000,000
Continue to maintain viable presence	2032-2033	2032	0	\$150,094,118	\$275,671	\$127,580,000	\$127,855,671	\$127,855,671
	2033-2034	2033	0	\$142,589,412	\$275,671	\$121,201,000	\$121,476,671	\$121,476,671
	2034-2035	2034	0	\$135,460,000	\$275,671	\$115,141,000	\$115,416,671	\$115,416,671
	2035-2036	2035	0	\$128,687,059	\$275,671	\$109,384,000	\$109,659,671	\$109,659,671
	2036-2037	2036	0	\$122,251,765	\$275,671	\$103,914,000	\$104,189,671	\$104,189,671
Additional years for 25 year economic impact as required by 313.026(c)(1)	2037-2038	2037	0	\$116,140,000	\$275,671	\$98,719,000	\$98,994,671	\$98,994,671
	2038-2039	2038	0	\$110,332,941	\$275,671	\$93,783,000	\$94,058,671	\$94,058,671
	2039-2040	2039	0	\$104,816,471	\$275,671	\$89,094,000	\$89,369,671	\$89,369,671
	2040-2041	2040	0	\$99,575,294	\$275,671	\$84,639,000	\$84,914,671	\$84,914,671
	2041-2042	2041	0	\$99,575,294	\$275,671	\$84,639,000	\$84,914,671	\$84,914,671
	2042-2043	2042	0	\$99,575,294	\$275,671	\$84,639,000	\$84,914,671	\$84,914,671
	2043-2044	2043	0	\$99,575,294	\$275,671	\$84,639,000	\$84,914,671	\$84,914,671
	2044-2045	2044	0	\$99,575,294	\$275,671	\$84,639,000	\$84,914,671	\$84,914,671
	2045-2046	2045	0	\$99,575,294	\$275,671	\$84,639,000	\$84,914,671	\$84,914,671
	2046-2047	2046	0	\$99,575,294	\$275,671	\$84,639,000	\$84,914,671	\$84,914,671

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date: 10/24/2019
Applicant Name: Emerald Renewable Diesel
ISD Name: Port Arthur

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs		Qualifying Jobs	
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>		2019-2020	2019	0		0			
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>		2020-2021	2020	175	\$80,000	0			
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>		2021-2022	2021	300	\$80,000	0			
	1	2022-2023	2022	100	\$80,000	0	10	\$82,973	
	2	2023-2024	2023				10	\$82,973	
	3	2024-2025	2024				10	\$82,973	
	4	2025-2026	2025				10	\$82,973	
	5	2026-2027	2026				10	\$82,973	
	6	2027-2028	2027				10	\$82,973	
	7	2028-2029	2028				10	\$82,973	
	8	2029-2030	2029				10	\$82,973	
	9	2030-2031	2030				10	\$82,973	
	10	2031-2032	2031				10	\$82,973	
Years Following Value Limitation Period	11 through 25	2032-2033 to 2047-2048	2032-2047				10	\$82,973	

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?

Yes No
 Yes No
 Yes No

Schedule D: Other Incentives (Estimated)

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: Not applicable(NA)	NA	NA	NA	NA	NA
	City: Not applicable	NA	NA	NA	NA	NA
	Other: Not applicable	NA	NA	NA	NA	NA
Tax Code Chapter 312	County: Jefferson	2022	6 years	To be determined	To be determined	To be determined
	City: Not applicable	NA	NA	NA	NA	NA
	Other: Port of Port Arthur					
	Other: Sabine Neches Navigation	2022	6 years	To be determined	To be determined	To be determined
	Other: Drainage District 7	2022	6 years	To be determined	To be determined	To be determined
	County: Not applicable	2022	6 years	To be determined	To be determined	To be determined
Local Government Code Chapters 380/381	City: Not applicable	NA	NA	NA	NA	NA
	Other: Not applicable	NA	NA	NA	NA	NA
Freeport Exemptions	NA	NA	NA	NA	NA	NA
Non-Annexation Agreements	City of Port Arthur	To be determined	To be determined	To be determined	To be determined	To be determined
Enterprise Zone/Project	NA	NA	NA	NA	NA	NA
Economic Development Corporation	NA	NA	NA	NA	NA	NA
Texas Enterprise Fund	NA	NA	NA	NA	NA	NA
Employee Recruitment	NA	NA	NA	NA	NA	NA
Skills Development Fund	NA	NA	NA	NA	NA	NA
Training Facility Space and Equipment	NA	NA	NA	NA	NA	NA
Infrastructure Incentives	NA	NA	NA	NA	NA	NA
Permitting Assistance	NA	NA	NA	NA	NA	NA
Other:	NA	NA	NA	NA	NA	NA
Other:	NA	NA	NA	NA	NA	NA
Other:	NA	NA	NA	NA	NA	NA
Other:	NA	NA	NA	NA	NA	NA
TOTAL						

Additional information on incentives for this project:

Tab 15

Economic Impact Analysis, other payments made in the state or other economic information

None

Tab 16

Description of Reinvestment Zone

Description of Reinvestment Zone or Enterprise Zone, including:

- a) Evidence that the area qualifies as an enterprise zone as defined by the Governor's office
- b) Legal description of reinvestment zone*
- c) Order, resolution, or ordinance that established the reinvestment zone*
- d) Guidelines and criteria for creating the zones*

16a) Not applicable

16b) The reinvestment zone will be described by reference to the parcels of land identified on the appraisal records of the Jefferson County Appraisal District (JCAD) by the Property ID No.s and Geographic ID No.s listed below:

- 1) Property ID 74503, Geographic ID 049400-000-067625-00000-9
- 2) Property ID 74506, Geographic ID 049400-000-067640-00000-8
- 3) Property ID 255833, Geographic ID 049400-000-067641-00000-6

See maps included in Tab 11

16c) Will be provided once Port Arthur ISD creates the reinvestment zone.

16d) No guidelines and criteria are required for Port Arthur ISD to create the reinvestment zone.

PORT ARTHUR INDEPENDENT SCHOOL DISTRICT

RESOLUTION CREATING EMERALD REINVESTMENT ZONE

WHEREAS, Section 312.0025 of the Texas Tax Code permits a school district to designate a reinvestment zone if that designation is reasonably likely to contribute to the expansion of primary employment in the reinvestment zone, or attract major investment in the reinvestment zone that would be a benefit to property in the reinvestment zone and to the school district and contribute to the economic development of the region of this state in which the school district is located; and,

WHEREAS, the Port Arthur Independent School District (the “District”) desires to encourage the development of primary employment and to attract major investment in the District and contribute to the economic development of the region in which the school district is located; and,

WHEREAS, a public hearing is required by Chapter 312 of the Texas Tax Code prior to approval of a reinvestment zone; and,

WHEREAS, the District published notice of a public hearing regarding the possible designation of the area described in the attached **Exhibit A** as a reinvestment zone for the purposes of Chapter 313 of the Texas Tax Code; and,

WHEREAS, the District wishes to create a reinvestment zone within the boundaries of the school district in Jefferson County, Texas as shown on the map attached as **Exhibit B**; and,

WHEREAS, the District has given written notice of the proposed action and the Public Hearing to all political subdivisions and taxing authorities having jurisdiction over the property proposed to be designated as the reinvestment zone, described in the attached **Exhibits A & B**; and,

WHEREAS, all interested members of the public were given an opportunity to make comments at the public hearing.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE PORT ARTHUR INDEPENDENT SCHOOL DISTRICT:

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

SECTION 2. That the Board of Trustees of the Port Arthur Independent School District, after conducting such hearing and having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:

- (a) That the public hearing on the adoption of *EMERALD REINVESTMENT ZONE* has been called, held and conducted, and that notices of such hearing have been published and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,
- (b) That the boundaries of *EMERALD REINVESTMENT ZONE* be and, by the adoption of this Resolution, are declared and certified to be the area as described in the description attached hereto as “**Exhibit A**”; and,
- (c) That the map attached hereto as “**Exhibit B**” is declared to be and, by the adoption of this Resolution, is certified to accurately depict and show the boundaries of *EMERALD REINVESTMENT ZONE* which is described in **Exhibit A**; and further certifies that the property described in **Exhibit A** is inside the boundaries shown on **Exhibit B**; and,
- (d) That creation of *EMERALD REINVESTMENT ZONE* with boundaries as described in **Exhibit A** and **Exhibit B** will result in benefits to the Port Arthur Independent School District and to land included in the zone, and that the improvements sought are feasible and practical; and,
- (e) That the *EMERALD REINVESTMENT ZONE* described in **Exhibit A** and **Exhibit B** meets the criteria set forth in Texas Tax Code §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract investment in the zone that will be a benefit to the property, and would contribute to economic development within the Port Arthur Independent School District.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Port Arthur Independent School District hereby creates a reinvestment zone under the provisions of Texas Tax Code §312.0025, encompassing the area described by the descriptions in **Exhibit A** and **Exhibit B**, and such reinvestment zone is hereby designated and shall hereafter be referred to as *EMERALD REINVESTMENT ZONE*.

SECTION 4. That the existence of the *EMERALD REINVESTMENT ZONE* shall first take effect upon, XXX XXth, 2020, the date of the adoption of this Resolution by the Board of Trustees and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such adoption.

SECTION 5. That if any section, paragraph, clause or provision of this Resolution shall for any reason beheld to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this Resolution.

SECTION 6. That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject of the meeting of the Port Arthur Independent School District Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in Jefferson County of the State of Texas, and furthermore, such notice was, in fact, delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this XX day of XXXX, 2020.

PORT ARTHUR INDEPENDENT SCHOOL DISTRICT

By: _____
President
Board of Trustees

ATTEST: _____
Secretary
Board of Trustees

EXHIBIT A

LEGAL DESCRIPTION OF EMERALD REINVESTMENT ZONE

EMERALD REINVESTMENT ZONE

Property ID	Legal Description	Within Leased Area	Within Port-Arthur ISD
74503	PT L5 B7 RG Q PT L3&4 B8 RG Q PT L6&7 B9 RG Q PT L4-8 B7 RG PT L1&8 B7 RG S PALCO & B37-43 ABD LAKESIDE PARK 92.004 AC	Yes	Y
74506	PT OF BLKS 7&8 RG Q PT OF BLKS 6-9 RG R PT OF BLKS 6&7 ALL OF BLKS 7&8 RG S PT BLKS 7-9 RG T PALCO 282.174 AC (NON-AG ACCT)	Yes	Y
255833	PT OF BLKS 7&8 RG Q PT OF BLKS 6-9 RG R PT OF BLKS 6&7 ALL OF BLKS 7&8 RG S PT BLKS 7-9 RG T PALCO 742.212 AC (AG ACCT)	Yes	Y

EXHIBIT B

SURVEY MAPS OF EMERALD REINVESTMENT ZONE

Tab 17

**Signature and Certification page, signed and dated by Authorized School District Representative
and Authorized Company Representative (applicant)**

See attached.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Dr. Mark Porterie Superintendent of Schools
Print Name (Authorized School District Representative) Title

sign here ▶ Dr Mark Porterie 10-24-19
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Howard C. Jensen Principal
Print Name (Authorized Company Representative (Applicant)) Title

sign here ▶ Howard C. Jensen October 21, 2019
Signature (Authorized Company Representative (Applicant)) Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

21st day of Oct 2019.

[Signature]
 Notary Public in and for the State of Texas Illinois

My Commission expires: 10/17/2021

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.