



GLENN HEGAR TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O. Box 13528 • Austin, TX 78711-3528

November 13, 2019

Trig Overbo
Superintendent
Jayton-Girard Independent School District
P.O. Box 168
Jayton, Texas 79528

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Jayton-Girard Independent School District and Texas Solar Nova 2, LLC, Application 1404

Dear Superintendent Overbo:

On September 3, 2019, the Comptroller issued written notice that Texas Solar Nova 2, LLC (applicant) submitted a completed application (Application 1404) for a limitation on appraised value under the provisions of Tax Code Chapter 313.¹ This application was originally submitted on July 22, 2019, to the Jayton-Girard Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

Determination required by 313.025(h)

Sec. 313.024(a) Applicant is subject to tax imposed by Chapter 171.
Sec. 313.024(b) Applicant is proposing to use the property for an eligible project.

¹ All Statutory references are to the Texas Tax Code, unless otherwise noted.

- Sec. 313.024(d) Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located.
- Sec. 313.024(d-2) Not applicable to Application 1404.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

Certificate decision required by 313.025(d)

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement within a year from the date of this letter.

Note that any building or improvement existing as of the application review start date of September 3, 2019, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at will.counihan@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

A handwritten signature in blue ink that reads "Lisa Craven". The signature is written in a cursive style with a large initial "L".

Lisa Craven
Deputy Comptroller

Enclosure

cc: Will Counihan

Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller's economic impact analysis of Texas Solar Nova 2, LLC (project) applying to Jayton-Girard Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

Table 1 is a summary of investment, employment and tax impact of Texas Solar Nova 2, LLC.

| | |
|---------------------------------------------------------------------------------|--------------------------------------|
| Applicant | Texas Solar Nova 2, LLC |
| Tax Code, 313.024 Eligibility Category | Renewable Energy Electric Generation |
| School District | Jayton-Girard ISD |
| 2017-2018 Average Daily Attendance | 131 |
| County | Kent |
| Proposed Total Investment in District | \$169,650,000 |
| Proposed Qualified Investment | \$169,650,000 |
| Limitation Amount | \$20,000,000 |
| Qualifying Time Period (Full Years) | 2022-2023 |
| Number of new qualifying jobs committed to by applicant | 2* |
| Number of new non-qualifying jobs estimated by applicant | 0 |
| Average weekly wage of qualifying jobs committed to by applicant | \$961.04 |
| Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B) | \$961.04 |
| Minimum annual wage committed to by applicant for qualified jobs | \$49,974 |
| Minimum weekly wage required for non-qualifying jobs | \$754.50 |
| Minimum annual wage required for non-qualifying jobs | \$39,234 |
| Investment per Qualifying Job | \$84,825,000 |
| Estimated M&O levy without any limit (15 years) | \$10,517,062 |
| Estimated M&O levy with Limitation (15 years) | \$3,585,605 |
| Estimated gross M&O tax benefit (15 years) | \$6,931,457 |

* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).

Table 2 is the estimated statewide economic impact of Texas Solar Nova 2, LLC (modeled).

| Year | Employment | | | Personal Income | | |
|------|------------|--------------------|--------|-----------------|--------------------|--------------|
| | Direct | Indirect + Induced | Total | Direct | Indirect + Induced | Total |
| 2021 | 200 | 183 | 383 | \$11,000,000 | \$16,343,750 | \$27,343,750 |
| 2022 | 2 | 14 | 15.625 | \$99,948 | \$3,195,950 | \$3,295,898 |
| 2023 | 2 | 6 | 8 | \$99,948 | \$2,097,317 | \$2,197,266 |
| 2024 | 2 | (2) | 0 | \$99,948 | \$1,120,755 | \$1,220,703 |
| 2025 | 2 | 2 | 4 | \$99,948 | \$754,544 | \$854,492 |
| 2026 | 2 | (2) | 0 | \$99,948 | \$632,474 | \$732,422 |
| 2027 | 2 | (0) | 2 | \$99,948 | \$632,474 | \$732,422 |
| 2028 | 2 | (0) | 2 | \$99,948 | \$632,474 | \$732,422 |
| 2029 | 2 | (4) | -2 | \$99,948 | \$388,333 | \$488,281 |
| 2030 | 2 | (0) | 2 | \$99,948 | \$144,192 | \$244,141 |
| 2031 | 2 | (2) | 0 | \$99,948 | \$144,192 | \$244,141 |
| 2032 | 2 | (2) | 0 | \$99,948 | \$144,192 | \$244,141 |
| 2033 | 2 | (0) | 2 | \$99,948 | \$144,192 | \$244,141 |
| 2034 | 2 | 2 | 4 | \$99,948 | \$144,192 | \$244,141 |
| 2035 | 2 | (2) | 0 | \$99,948 | -\$99,948 | \$0 |
| 2036 | 2 | (2) | 0 | \$99,948 | -\$99,948 | \$0 |

Source: CPA REMI, Texas Solar Nova 2, LLC

Table 3 examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

| Year | Estimated Taxable Value for I&S | Estimated Taxable Value for M&O | Tax Rate* | Jayton-Girard ISD I&S Tax Levy | Jayton-Girard ISD M&O Tax Levy | Jayton-Girard ISD M&O and I&S Tax Levies | Kent County Tax Levy | Kent County Road & Bridge Tax Levy | Estimated Total Property Taxes |
|------|---------------------------------|---------------------------------|--------------|--------------------------------|--------------------------------|------------------------------------------|----------------------|------------------------------------|--------------------------------|
| | | | | 0.0000 | 0.9700 | | 0.63893 | 0.11837 | |
| 2022 | \$157,944,150 | \$157,944,150 | | \$0 | \$1,532,058 | \$1,532,058 | \$1,009,149 | \$186,955 | \$2,728,163 |
| 2023 | \$145,220,400 | \$145,220,400 | | \$0 | \$1,408,638 | \$1,408,638 | \$927,854 | \$171,894 | \$2,508,386 |
| 2024 | \$131,648,400 | \$131,648,400 | | \$0 | \$1,276,989 | \$1,276,989 | \$841,138 | \$155,830 | \$2,273,958 |
| 2025 | \$116,888,850 | \$116,888,850 | | \$0 | \$1,133,822 | \$1,133,822 | \$746,836 | \$138,359 | \$2,019,016 |
| 2026 | \$100,941,750 | \$100,941,750 | | \$0 | \$979,135 | \$979,135 | \$644,945 | \$119,483 | \$1,743,563 |
| 2027 | \$83,807,100 | \$83,807,100 | | \$0 | \$812,929 | \$812,929 | \$535,467 | \$99,201 | \$1,447,597 |
| 2028 | \$65,145,600 | \$65,145,600 | | \$0 | \$631,912 | \$631,912 | \$416,233 | \$77,112 | \$1,125,257 |
| 2029 | \$45,126,900 | \$45,126,900 | | \$0 | \$437,731 | \$437,731 | \$288,328 | \$53,416 | \$779,475 |
| 2030 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2031 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2032 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2033 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2034 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2035 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2036 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| | | | Total | \$0 | \$10,517,062 | \$10,517,062 | \$6,927,469 | \$1,283,385 | \$18,727,916 |

Source: CPA, Texas Solar Nova 2, LLC

*Tax Rate per \$100 Valuation

Table 4 examines the estimated direct impact on ad valorem taxes to the school district, Kent County and Kent County Road and Bridge, with all property tax incentives sought using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with the county.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

| Year | Estimated Taxable Value for I&S | Estimated Taxable Value for M&O | Tax Rate* | Jayton-Girard ISD I&S Tax Levy | Jayton-Girard ISD M&O Tax Levy | Jayton-Girard ISD M&O and I&S Tax Levies | Kent County Tax Levy | Kent County Road & Bridge Tax Levy | Estimated Total Property Taxes |
|--------------------------------------------------------------------|---------------------------------|---------------------------------|--------------|--------------------------------|--------------------------------|------------------------------------------|----------------------|------------------------------------|--------------------------------|
| | | | | 0.0000 | 0.9700 | | 0.63893 | 0.11837 | |
| 2022 | \$157,944,150 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$201,830 | \$186,955 | \$582,785 |
| 2023 | \$145,220,400 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$185,571 | \$171,894 | \$551,465 |
| 2024 | \$131,648,400 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$168,228 | \$155,830 | \$518,057 |
| 2025 | \$116,888,850 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$149,367 | \$138,359 | \$481,726 |
| 2026 | \$100,941,750 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$128,989 | \$119,483 | \$442,472 |
| 2027 | \$83,807,100 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$107,093 | \$99,201 | \$400,294 |
| 2028 | \$65,145,600 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$83,247 | \$77,112 | \$354,358 |
| 2029 | \$45,126,900 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$57,666 | \$53,416 | \$305,081 |
| 2030 | \$33,930,000 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$43,358 | \$40,162 | \$277,520 |
| 2031 | \$33,930,000 | \$20,000,000 | | \$0 | \$194,000 | \$194,000 | \$43,358 | \$40,162 | \$277,520 |
| 2032 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2033 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2034 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2035 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| 2036 | \$33,930,000 | \$33,930,000 | | \$0 | \$329,121 | \$329,121 | \$216,788 | \$40,162 | \$586,072 |
| | | | | | | | | | |
| | | | Total | \$0 | \$3,585,605 | \$3,585,605 | \$2,252,647 | \$1,283,385 | \$7,121,637 |
| | | | Diff | \$0 | \$6,931,457 | \$6,931,457 | \$4,674,822 | \$0 | \$11,606,279 |
| Assumes School Value Limitation and Tax Abatement with the County. | | | | | | | | | |

Source: CPA, Texas Solar Nova 2, LLC

*Tax Rate per \$100 Valuation

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment B – Tax Revenue before 25th Anniversary of Limitation Start

This represents the Comptroller’s determination that Texas Solar Nova 2, LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy and direct, indirect and induced tax effects from project employment directly related to this project, using estimated taxable values provided in the application.

| | Tax Year | Estimated ISD M&O Tax Levy Generated (Annual) | Estimated ISD M&O Tax Levy Generated (Cumulative) | Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual) | Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative) |
|-----------------------------------------------------------------|----------|-----------------------------------------------|---------------------------------------------------|-----------------------------------------------------------------|---------------------------------------------------------------------|
| Limitation Pre-Years | 2019 | \$0 | \$0 | \$0 | \$0 |
| | 2020 | \$0 | \$0 | \$0 | \$0 |
| | 2021 | \$0 | \$0 | \$0 | \$0 |
| Limitation Period (10 Years) | 2022 | \$194,000 | \$194,000 | \$1,338,058 | \$1,338,058 |
| | 2023 | \$194,000 | \$388,000 | \$1,214,638 | \$2,552,696 |
| | 2024 | \$194,000 | \$582,000 | \$1,082,989 | \$3,635,686 |
| | 2025 | \$194,000 | \$776,000 | \$939,822 | \$4,575,507 |
| | 2026 | \$194,000 | \$970,000 | \$785,135 | \$5,360,642 |
| | 2027 | \$194,000 | \$1,164,000 | \$618,929 | \$5,979,571 |
| | 2028 | \$194,000 | \$1,358,000 | \$437,912 | \$6,417,484 |
| | 2029 | \$194,000 | \$1,552,000 | \$243,731 | \$6,661,215 |
| | 2030 | \$194,000 | \$1,746,000 | \$135,121 | \$6,796,336 |
| | 2031 | \$194,000 | \$1,940,000 | \$135,121 | \$6,931,457 |
| Maintain Viable Presence (5 Years) | 2032 | \$329,121 | \$2,269,121 | \$0 | \$6,931,457 |
| | 2033 | \$329,121 | \$2,598,242 | \$0 | \$6,931,457 |
| | 2034 | \$329,121 | \$2,927,363 | \$0 | \$6,931,457 |
| | 2035 | \$329,121 | \$3,256,484 | \$0 | \$6,931,457 |
| | 2036 | \$329,121 | \$3,585,605 | \$0 | \$6,931,457 |
| Additional Years as Required by 313.026(c)(1) (10 Years) | 2037 | \$329,121 | \$3,914,726 | \$0 | \$6,931,457 |
| | 2038 | \$329,121 | \$4,243,847 | \$0 | \$6,931,457 |
| | 2039 | \$329,121 | \$4,572,968 | \$0 | \$6,931,457 |
| | 2040 | \$329,121 | \$4,902,089 | \$0 | \$6,931,457 |
| | 2041 | \$329,121 | \$5,231,210 | \$0 | \$6,931,457 |
| | 2042 | \$329,121 | \$5,560,331 | \$0 | \$6,931,457 |
| | 2043 | \$329,121 | \$5,889,452 | \$0 | \$6,931,457 |
| | 2044 | \$329,121 | \$6,218,573 | \$0 | \$6,931,457 |
| | 2045 | \$329,121 | \$6,547,694 | \$0 | \$6,931,457 |
| | 2046 | \$329,121 | \$6,876,815 | \$0 | \$6,931,457 |

\$6,876,815

 is less than

 \$6,931,457

| Analysis Summary | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|
| Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement? | No |

NOTE: The analysis above only takes into account this project’s estimated impact on the M&O portion of the school district property tax levy directly related to this project.
 Source: CPA, Texas Solar Nova 2, LLC

| Year | Employment | | | Personal Income | | | Revenue & Expenditure | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|------------|--------------------|--------|-----------------|--------------------|--------------|-----------------------|-----------------|----------------|
| | Direct | Indirect + Induced | Total | Direct | Indirect + Induced | Total | Revenue | Expenditure | Net Tax Effect |
| 2021 | 200 | 183 | 383 | \$11,000,000 | \$16,343,750 | \$27,343,750 | 1304626.5 | -709533.7 | \$2,014,160 |
| 2022 | 2 | 14 | 15.625 | \$99,948 | \$3,195,950 | \$3,295,898 | 114440.9 | 259399.4 | -\$144,959 |
| 2023 | 2 | 6 | 8 | \$99,948 | \$2,097,317 | \$2,197,266 | 99182.1 | 236511.2 | -\$137,329 |
| 2024 | 2 | (2) | 0 | \$99,948 | \$1,120,755 | \$1,220,703 | 91552.7 | 221252.4 | -\$129,700 |
| 2025 | 2 | 2 | 4 | \$99,948 | \$754,544 | \$854,492 | 76293.9 | 205993.7 | -\$129,700 |
| 2026 | 2 | (2) | 0 | \$99,948 | \$632,474 | \$732,422 | 91552.7 | 183105.5 | -\$91,553 |
| 2027 | 2 | (0) | 2 | \$99,948 | \$632,474 | \$732,422 | 83923.3 | 144958.5 | -\$61,035 |
| 2028 | 2 | (0) | 2 | \$99,948 | \$632,474 | \$732,422 | 76293.9 | 129699.7 | -\$53,406 |
| 2029 | 2 | (4) | -2 | \$99,948 | \$388,333 | \$488,281 | 68664.6 | 137329.1 | -\$68,665 |
| 2030 | 2 | (0) | 2 | \$99,948 | \$144,192 | \$244,141 | 45776.4 | 106811.5 | -\$61,035 |
| 2031 | 2 | (2) | 0 | \$99,948 | \$144,192 | \$244,141 | 30517.6 | 68664.6 | -\$38,147 |
| 2032 | 2 | (2) | 0 | \$99,948 | \$144,192 | \$244,141 | 30517.6 | 68664.6 | -\$38,147 |
| 2033 | 2 | (0) | 2 | \$99,948 | \$144,192 | \$244,141 | 30517.6 | 15258.8 | \$15,259 |
| 2034 | 2 | 2 | 4 | \$99,948 | \$144,192 | \$244,141 | 30517.6 | 7629.4 | \$22,888 |
| 2035 | 2 | (2) | 0 | \$99,948 | -\$99,948 | \$0 | -22888.2 | -7629.4 | -\$15,259 |
| 2036 | 2 | (2) | 0 | \$99,948 | -\$99,948 | \$0 | -45776.4 | -38147 | -\$7,629 |
| 2037 | 2 | (2) | 0 | \$99,948 | -\$99,948 | \$0 | -38147 | -68664.6 | \$30,518 |
| 2038 | 2 | (2) | 0 | \$99,948 | \$144,192 | \$244,141 | -30517.6 | -61035.2 | \$30,518 |
| 2039 | 2 | (0) | 2 | \$99,948 | \$388,333 | \$488,281 | 0 | -76293.9 | \$76,294 |
| 2040 | 2 | (0) | 2 | \$99,948 | \$388,333 | \$488,281 | -30517.6 | -114440.9 | \$83,923 |
| 2041 | 2 | 6 | 8 | \$99,948 | \$876,614 | \$976,563 | 45776.4 | -106811.5 | \$152,588 |
| 2042 | 2 | 4 | 6 | \$99,948 | \$876,614 | \$976,563 | 45776.4 | -99182.1 | \$144,959 |
| 2043 | 2 | 2 | 4 | \$99,948 | \$876,614 | \$976,563 | 15258.8 | -106811.5 | \$122,070 |
| 2044 | 2 | (0) | 2 | \$99,948 | \$876,614 | \$976,563 | -15258.8 | -83923.3 | \$68,665 |
| 2045 | 2 | (2) | 0 | \$99,948 | -\$99,948 | \$0 | -30517.6 | -122070.3 | \$91,553 |
| 2046 | 2 | (0) | 2 | \$99,948 | \$388,333 | \$488,281 | -15258.8 | -122070.3 | \$106,812 |
| 2047 | 2 | (0) | 2 | \$99,948 | \$388,333 | \$488,281 | -15258.8 | -114440.9 | \$99,182 |
| 2048 | 2 | (2) | 0 | \$99,948 | -\$99,948 | \$0 | -45776.4 | -160217.3 | \$114,441 |
| Total | | | | | | | \$1,991,272 | -\$205,994 | \$2,197,265 |
| | | | | | | | \$9,074,080 | is greater than | \$6,931,457 |
| Analysis Summary | | | | | | | | | |
| Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement? | | | | | | | | | |
| Yes | | | | | | | | | |

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that “the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state.” This represents the basis for the Comptroller’s determination.

Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

Determination

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Texas Solar Nova 2, LLC’s decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Texas Solar Nova 2, LLC in Tab 5 of their Application for a Limitation on Appraised Value:
 - A. “While Texas Solar Nova 2 is specific to Kent County Texas, Clearway [Energy]] is developing multiple projects within Texas, New Mexico, Oklahoma, and Kansas. The decision to pursue projects and contribute limited capital, human, and solar resources is largely predicated on the economic return for a project and is constantly compared to returns from other locations within and outside of Texas. Clearway must pick the best projects to advance as a company, and the economic return is a primary determinant for this decision.”
 - B. “Without the available tax incentives, the economics of the project become far less attractive and the likelihood of completing the project and selling the electricity at competitive prices becomes unlikely. If the Texas Solar Nova 2 is not able to obtain a value limitation agreement, the project would most likely be terminated and resources would be allocated to projects with more favorable economics that can also offer competitive power prices.”
- Texas Solar Nova 2, LLC is a part of multi-phase solar project along with Texas Solar Nova 1, LLC and Texas Solar Nova 3, LLC as shown together in the attached combined map.
- A June 16, 2017 *Fisher County Chronicle* article reported the following:
 - A. “Only moments after approving tax abatement guidelines and criteria, the commissioners heard from Randy Sowell with Texas Solar Nova 1, LLC., who asked for the court’s consideration on actions and creating a reinvestment zone for a potential solar energy project. ... The court voting to continue using the guidelines was good news for Sowell, as he recently submitted an application for tax abatement on behalf of a company wishing to potentially build a utility-scale solar photovoltaic energy plant.”
 - B. “He went on to explain the further you go west in Texas, the greater the resources for solar energy. Sowell said that Kent Co. was in competition with geographical areas that are more

productive in solar energy. He said elevation is a factor, but the biggest factor in solar production has to do with annual rainfall and the land aspect, or angle toward the sun. The angle of the land, and the amount of sunlight it receives as the sun tracks across the sky.”

- C. “Sowell said the land chosen in Kent Co.—part of the Morrison Ranch, just west of the county road 233 and 366 junction—had to do partly with the aspect. Another reason is the advantage of the transmission line running down the west side of the county. He said the line is a Competitive renewable energy zone (CREZ) line, and it was originally built to accommodate wind power on the high plains. He said solar energy is now able to tap into the line. He said it is a 345-KV line, the biggest lines in Texas, and you have to have a huge project in order to justify the interconnection expenses. And the project Sowell has been working on the project for the last two years is a huge project.”
- D. “Sowell chose to keep parent company he represents anonymous for now but said the first phase of the project is anticipated to be 250-megawatts. It would be the largest solar facility in the state, with an estimated value of \$280 million. The project is still several months out and there is still a great amount of work to do, but Sowell said the construction could begin as early as next year. If the company is able to fulfill the potential of the site, by the end of phase 2, the facility could be one of the largest in the world, rivaling those of Southern California.”
- E. “He said maintenance of the completed project would only require about 10 full-time employees. However, he informed the court that the construction portion of phase one would open up some 300 potential jobs for two to three years. The commissioners agreed to hold a public hearing about the designation of a reinvestment zone for the purpose of the tax abatement.”
- A June 30, 2017 *Fisher County Chronicle* article reported earlier,
 - A. “Kent County Commissioners hosted a public hearing Monday, discussing the proposed reinvestment zone for the potential solar farm, which the court went on to approve. Randy Sowell with Texas Solar Nova 1, LLC. appeared before the court earlier this month, asking for the court’s consideration on creating a reinvestment zone for a potential solar energy project. Sowell was on hand to discuss any question or concerns the court may have at this stage. Sowell also announced the name of the company he represents—Sunpower Cooperation—which had been kept secret until the public hearing.”
 - B. “The project in Kent County would be a two-phase project, with the first phase anticipated to produce 250-megawatts and by the end of the second phase could be one of the largest solar farms in the world, rivaling those of Southern California.
 - C. “Sowell has also submitted an application for tax abatement on behalf of Sunpower. Judge White said the court did not have an order approving the tax abatement, but the court discussed the matter and will look at approving the abatement at a later date.”
 - D. “Sowell said there would be around 300 temporary and 6 - 10 permanent jobs brought to the county.”
- A November 15, 2018 *The Texas Spur* article states :
 - A. “In other court action, [County Judge Jim] White brought the court up-to-speed on the status of solar energy in Kent County. SunPower, the developer of the Texas Solar Nova project, a proposed 650 megawatt initiative in Kent County, has been acquired by ClearWay. White reminded the group that the court had approved a reinvestment zone for Texas Solar Nova but not had not approved an abatement district.”
 - B. “ClearWay has communicated to White that the Texas Solar Nova project is now a competitive initiative and that Kent County would be competing with Andrews and Dawson counties for the project. The other two counties have given ClearWay an 80 percent abatement. White talked about the advantages that Kent County has over the other counties in this project: One owner owns 80 percent of the land associated with the project which simplifies negotiations for the solar company; and Kent County already has access to the energy grid, given the wind projects in the area.”
 - C. “The county judge said he preferred a “PILOT” program. This is a payment in lieu of taxes or a payment made to compensate a government entity for some or all of the property tax revenue lost due to tax-exempt ownership or use of real property. The court discussed valuations of

megawatts and the ranges of payments for megawatts as contrasted to payments that could be made in relationship to an 80 percent tax abatement proposal. No action was taken on the Texas Solar Nova project.”

- A July 11, 2019 *The Texas Spur* article reported the following:
 - A. County approval of Phase I of what the Texas Renewable Energy Industries Alliance referred to earlier this year as a “huge project” — the 750-megawatt Texas Solar Nova undertaking in Kent County — was passed Monday, July 8, 2019, during the regularly scheduled meeting of the Kent County Commissioners’ Court. Phase 1, which the court plans to sign pending the required seven-day notification period to affected taxing entities in the county, will involve a 252-megawatt-capacity plant in western Kent County to be operated by Mountain View, Calif.-based Clearway Energy Group.
 - B. “Kent commissioners also extensively debated additional proposals for Phases II and III of the project but delayed action until after further discussion with Clearway representatives later this summer. Tax abatement counselor Adam Walker, attorney for Perdue Brandon Fielder Collins and Mott, LLP, of Lubbock, attended the meeting to discuss the Nova proposals. “The project has been in the works since 2017,” county judge Jim C. White said. White also explained that once federal renewable energy construction incentives phased out, “solar is a lot less expensive to install than wind, so they’re moving with that development.”
 - C. According to industry sources, this is true across the U.S. Southwest, where solar irradiance — radiant energy from hours of sunshine — is high. The county-approved plan involves a tax incentive to Clearway in the form of PILOT (“payment in lieu of taxes”), pending approval from all parties. Construction on the project, which is located on the J. B. Morrison Ranch, is slated to begin in June 2020, with completion expected in December 2021.
 - D. “Asked about impacts on county employment and tax base, White replied, ‘Anything that stimulates our economy will have a tremendous impact.’ While such projects typically provide little sustainable employment, short-term effects on jobs, housing and retail will likely benefit Kent and surrounding counties.”
- An August 1, 2019 *The Texas Spur* article reported, “... Nate Lapierre, manager of project development for Texas Solar Nova (Clearway) met with the court to review tax abatements with road use agreements for Phases 1, 2 and 3. Final agreements are pending approval and signature by all entities.”
- A September 5, 2019 *The Texas Spur* article reported, “Next, upon a motion by [Daryl Ham, seconded by [Roy] Chisum, the court approved the tax abatement agreement with Texas Solar Nova (Clearway) for Phase #1, #2 and #3 and a road agreement.”
- A September 4, 2018 *PV International* article reported:
 - A. “[Global Infrastructure Partners] GIP’s purchase of NRG businesses was announced in February, and changing the name of a company that is acquired isn’t novel. The big deal revealed on Friday is that Clearview also acquired a whopping 4.7 GW of solar projects under development from SunPower, including projects in 16 U.S. states. The acquisition of most of the projects closed on Friday, with the purchase of the remaining ones to be completed in the next two months.”
- An April 19, 2019 *Texas Renewable Energy Industries Alliance* article about solar energy in Texas, “It’s also clear from ERCOT’s planned capacity chart (solar is in yellow, wind in green), that there are numerous projects requesting interconnection in just the next two years. Not all will be built, but many will make it across the finish line. There will be some huge projects in the coming mix, including SunPower’s 750 MW Texas Solar Nova” undertaking in Kent County ...”
- An August 23, 2018 *PV International* article reported the previous the rise in solar projects in Texas:
 - A. “The most recent Generator Interconnection Status Report (GIR) from the Electric Reliability Council of Texas (ERCOT), shows a pipeline of 80 GW of potential capacity at various level of approval – of which 38 GW is wind power and 30 GW is solar power plants.”
 - B. “About 50% of the solar volume is located in the west Texas region, with that volume being projected as coming online heavily in 2020, ... Noted in the future project lists was a 750 MW project owned by SunPower, “Texas Solar Nova”, located in Kent County ...”

- The project is included in Public Utility Commission's *New Electric Generating Plants in Texas since 1995, Summary of Changes to Generation Capacity (MW) in Texas By Status and Resource Type* (updated 1/8/2019). The project is categorized under Announced:
 - A. Texas Solar Nova (Facility); Kent (County); Solar (Energy); 750 (Capacity MW); Dec-21 (In Service); ERCOT(Region)
- A July 2019 *Generator Interconnection Status Report* issued by ERCOT, released August 1, 2019, includes a section that details those projects for which a Full Interconnection Study (FIS) has been requested.
 - A. Project Attributes: 20INR0269 (GINR Reference Number); Texas Solar Nova 2 (Project Name); SS Started; Full Interconnection Study Started, No Interconnection Agreement (GINR Study Phase); Texas Solar Nova 1, LLC (Interconnecting Entity); tap 345kV 11305 Dermott - 59904 Cottonwood (Point of Interconnection Location); Kent (County); WEST (CDR Reporting Zone); 04/15/2022 (Projected Commercial Operation Date); SOL (Fuel); PV (Technology); 200.2 (Capacity);
 - B. Changes from Last Report: Commercial Operation Date (Change indicators: Proj Name, MW Size, COD, SFS/NtP, FIS Request)
 - C. GINR Project Milestone Dates: 6/24/2019 (Screening Study Started);6/9/2019 (FIS Requested)
- Supplemental Information provided by the applicant indicated the following.
 - A. Is this project known by any specific names not otherwise mentioned in this application? *No, all names are identified in Tabs 4, 7, and 8 as Texas Solar Nova 2, Kent 3 Solar, TX Kent 3, TX Kent 3 Solar, and Kent3 Solar Site.*
 - B. Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency. *Texas Solar Nova 2, Kent 3 Solar, TX Kent 3, TX Kent 3 Solar, and Kent3 Solar Site.*
 - C. Has this project applied to ERCOT at this time? If so, please provide the project's GINR number and when was it assigned. *Yes. 20INR0269, 5/6/2019.*

Supporting Information

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Supporting Information

Section 8 of the Application for
a Limitation on Appraised Value

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

| | |
|-----------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Land has no existing improvements | <input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>) |
| <input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>) | <input type="checkbox"/> Relocation within Texas |

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Supporting Information

Attachments provided in Tab 5
of the Application for a
Limitation on Appraised Value

Tab 5

Documentation to assist in determining if limitation is a determining factor

Section 8, #2: Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

Texas Solar Nova 2, LLC has begun typical due course, early stage due diligence to explore feasibility of constructing the solar facilities at this site. As such, certain contracts have been executed, including lease and easement agreements with landowners, contracts with environmental contractors to explore environmental impacts of the proposed project, and an Interconnection Study Agreement (GINR 19INR0001 assigned in November 2015 shared with two other projects) with the transmission provider. None of these contracts obligate Texas Solar Nova 2 to construct the project.

Section 8, #7 & #10: Is the applicant evaluating other locations not in Texas for the proposed project?

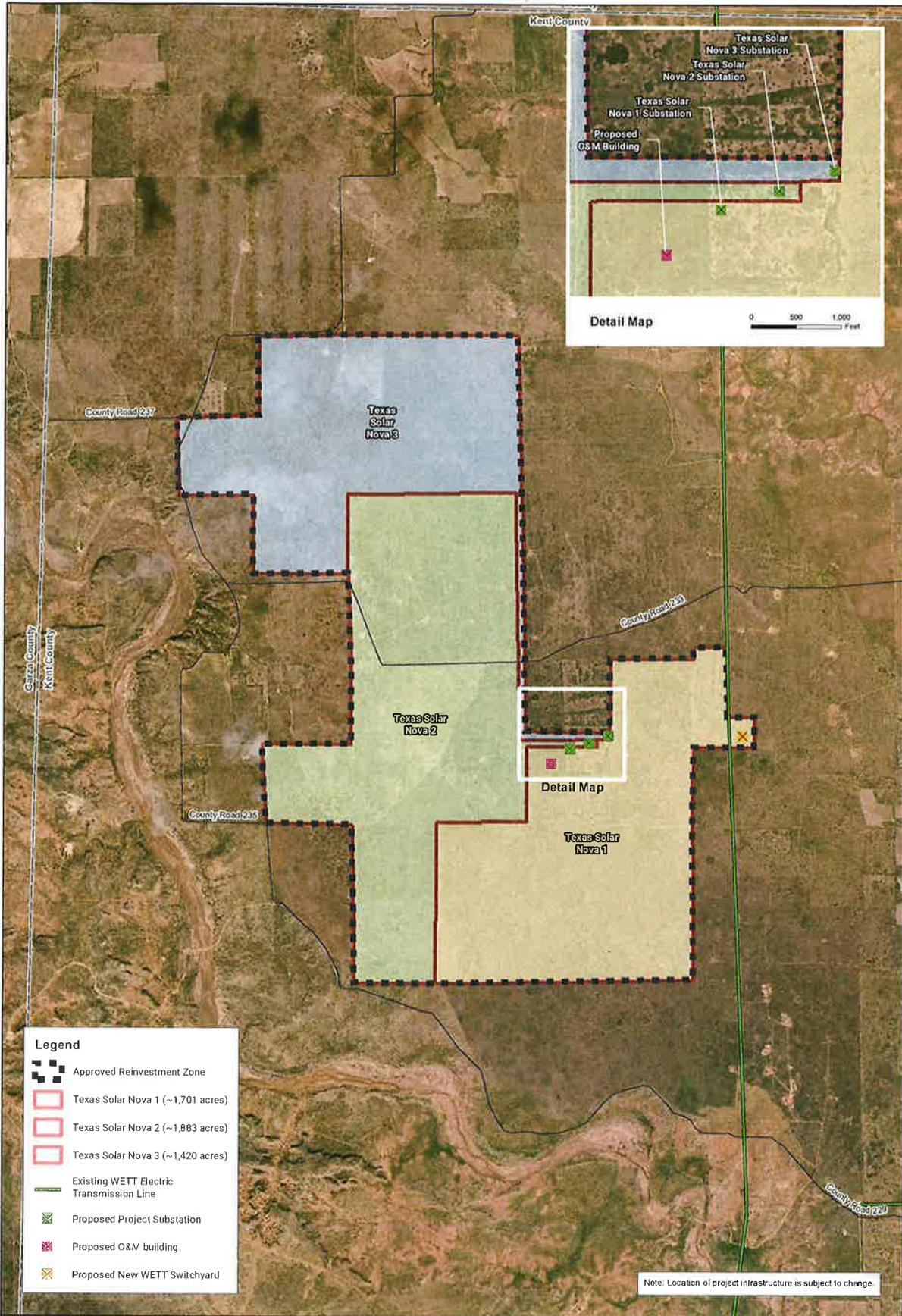
Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

Clearway Energy has a 9GW portfolio of solar & wind projects under development across 24 States, including in the nearby states of New Mexico, Oklahoma, and Kansas, which have similar resources and regulatory environments. While Texas Solar Nova 2 is specific to Kent County Texas, Clearway is developing multiple projects within Texas, New Mexico, Oklahoma, and Kansas. The decision to pursue projects and contribute limited capital, human, and solar resources is largely predicated on the economic return for a project and is constantly compared to returns from other locations within and outside of Texas. Clearway must pick the best projects to advance as a company, and the economic return is a primary determinant for this decision.

Without the available tax incentives, the economics of the project become far less attractive and the likelihood of completing the project and selling the electricity at competitive prices becomes unlikely. If the Texas Solar Nova 2 project is not able to obtain a value limitation agreement, the project would most likely be terminated and resources would be allocated to projects with more favorable economics that can also offer competitive power prices.

Supporting Information

Additional information
provided by the Applicant or
located by the Comptroller



Texas Solar Nova
Texas Solar Nova 1, 2 and 3
 Approved Reinvestment Zone and Project Areas

| | |
|--------------------------------------|------------------|
| Project Location: Kent County, Texas | |
| | |
| FIGURE 1 | |
| Prepared by: L. Kautzman | Date: 2019-07-11 |



Volume 2 - Number 41 * Friday, June 16, 2017 - 10 Pages \$1.00

A crop duster spraying cotton fields west of Rotan early Wednesday morning.

Community Calendar

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June 15th
Rotan Alumni Association Meeting 7:00pm at the Newspaper Office to discuss October 13th Homecoming events

June 16th
Relay for Life of Jones County Opening Ceremony 7am in Hamlin Live Music, Street Dance, Games and Activities

June 18th
Happy Father's Day

June 19th
Special Fisher County Commissioner Court Meeting 10am

Apermont ISD School Board Meeting 6:30pm

June 20th
Jayton School Board Meeting 7pm

June 20th
First Day of Summer

June 26th
Kent County Commissioner Court Meeting 9am

Stonewall County Commissioner Court Meeting 9am

Fisher County Monthly Meetings Schedule

- County School Board Meetings are held on the 2nd Monday of the Month
- Commissioners Court - 2nd Monday of the Month 9am
- Hospital District Board Meetings are held the last Monday of the month.
- Roby City Council 2nd Tuesday of the Month 12pm
- Rotan City Council 2nd Thursday of the Month 7am



Fisher County receives good news about retirement

Commissioners make plans to use grant money, receive a budget update, and hear good news about the county retirement program Monday 12th, at June's meeting.

Erika Nieto, a representative from the Texas County & District Retirement System (TCDRS) made the drive from Austin to personally give the county an update on their retirement account.

She gave the commissioners a brief history of their business with TCDRS, dating back to when the county joined the group back in 1974.

She went to provide the commissioners with insight into what the county has done in the past, as well as some perspective on how those decisions will

be affecting future retirees and the county itself.

TCDRS provides a savings-based retirement program, where since 1974, Fisher County has been saving money for when it is time for its employees to retire.

"Every year, while the employees have been saving for themselves, Fisher County has been saving for its match," said Nieto.

Nieto explained that TCDRS establishes a recommended rate a county needs to adopt in order to properly fund the retirement program. Fisher County has always set the rate to just slightly more than where they needed.

As a result, the county has created a cushion and

have been largely unaffected by dips in the market—like those experienced in 2008.

Nieto said one of the best parts of the county's strategy is that as of December of last year, they are 93.8% funded.

"Outside rating agencies say a plan is healthy if they are 80% funded or higher, and [Fisher] is at almost 94%. That's very strong," said Nieto.

Nieto said the county has quite a bit of flexibility in their options on how they want to continue, but if the county continues to operate the same way, it is on track to have a huge drop in their rates in 2022.

Rates will continue to decline during the years to come, and the county... (Continue to page 9)

Two Lady Yellowhammer Softball Players earn Player of the Year titles.



Rotan Freshman, Ryleigh Denton, was named Pitcher of the Year for District 6 - 2A



Rotan Junior, Bailey Helms, was named Offensive Player of the Year for District 6 - 2A

News from our Neighbors

Kent Co. takes step toward solar energy and changes library rules

Only moments after approving tax abatement guidelines and criteria, the commissioners heard from Randy Sowell with Texas Solar Nova 1, LLC, who asked for the court's consideration on actions and creating a reinvestment zone for a potential solar energy project.

Kent County originally passed tax abatement guidelines and criteria as part of the Mozart Wind Energy Project, back in November of 2007.

The guidelines were to be reviewed every two years. Now, 10 years later, the court adhered to the timeline and reapproved those guidelines.

The guidelines to be considered for tax abatement is that it must be at least a \$1 million project, and be a benefit to the county i.e. provide employment opportunities, etc.

The court voting to continue using the guidelines was good news for Sowell, as he recently submitted an application for tax abatement on behalf of a company wishing to potentially build a utility-scale solar photovoltaic energy plant.

He went on to explain the further you go west in Texas, the greater the resources for solar energy.

Sowell said that Kent Co. was in competition with geographical areas that are more productive in solar energy.

He said elevation is a factor, but the biggest factor in solar production has to do with annual rainfall and the land aspect, or angle toward the sun. The angle of the land, and the amount of sunlight it receives as the sun tracks across the sky.

(Continue to page 9)

Stonewall Commissioners rethink Ag value challenge

Judge Ronnie Moorhead informed the commissioners he had submitted the paperwork to challenge the appraisal district's ag values and presented the court with concerns, which ultimately led to the court withdrawing the challenge.

Commissioner Gary Myers made the motion to withdraw, and Commissioner Kirk Meador seconded after hearing the Judge's update. Moorhead said the submission kicked in certain actions.

"We've got a problem. First of all, this puts our tax attorney out on the wall. Since he represents both entities (CAD and Stonewall Co.), he has to recuse himself," said Moorhead.

With the meeting to hear the challenge scheduled for Wednesday, June 14, the county would have had little time to find suitable representation. He went on to explain that this puts the court in direct opposition with the CAD office, which also puts them in direct opposition with the school.

If successful, the county would be out of compliance with the state, costing the school funding.

"In my opinion, we will not be successful, and I don't know that we want to be. I don't know how it affects the city. I don't think it does, but it will affect the school," said Moorhead.

Myers made the statement that the state would receive its money one way or another, and he was also doubtful the county would be successful in its challenge.

"[Austin] has us right where they want us; we've got to fold," said Myers. Meador agreed and admitted he too thought the whole situation was wrong, and after some discussion, (Continue to page 8)

City of Rotan completes sewer project and waits on park

Director of Public Works Rodney Denton said the city has completed the sewer line project, where they moved the main sewer line to run east of its present location. Denton said there would be a final inspection in the upcoming weeks, but he anticipates no issues.

Denton commended Raydon Construction out of Breckenridge, the city's contractor for the project. Radon Construction has been overseeing the line relocation since they broke ground back in March.

"They were courteous and very helpful. I think they went above and beyond on a lot of things during this project."

Denton did say, however, they were about \$650 over budget on the project. He said crews ran into underground obstacles around one of the homes, which forced the workers to... (Continue to page 3)

The Dog Guy

The Fisher County Historical Commission heard from Ricky Bedient, an animal rescuer and service trainer out of Midland, at the Tuesday, June 6th meeting. His goal was to raise awareness on the importance of service animals.

Bedient has been involved in animal rescue for 25 years, beginning at the age of 17. He's now 42 and the head of his self-made program, "The Dog Guy". You can find him on Facebook. He rescues dogs from animal shelters, trains them to meet the needs of the disabled, and changes the lives of dogs and their owners.

Bedient's dogs have helped children and adults with diabetes, down syndrome, autism, retardation, epilepsy, bipolar disorder, blindness, and PTSD. Recently, he's given five-year-old Conrad Smith from Roby a dog of his very own: Ranger, aka JA. He named him after recently retired Sheriff, JA Robinson. (Continue to page 8)

Fisher County... (Continued from page 1)

will be 100% funded by 2032.

"You won't send us anything. You won't owe anything. You will have funded the entire plan," said Nieto. "We usually see districts funded like this. Not so many counties."

County Auditor Becky Mauldin updated the court on the budget status. The county has spent about 65% of its budget, and with only a few months remaining in this budget year, she said they are about where they need to be.

Mauldin informed the court about a budget amendment for commissioners Pippin and Henderson. It was a line item transfer, moving funds from the FTEA account into their budget to help offset the cost of various items.

The court went on approved Pippin's request for the purchase of a new tractor and shredder for his precinct. He said he has a problem with brush that can't be controlled with a chainsaw, and the new equipment will allow him to mitigate the vegetation growth.

The equipment will cost around \$116,000, and Pippin said he has accumulated an estimated \$50,000 through grant funding that will go towards the overall purchase.

The court also approved Commissioner Feagan's request for a road grader for his precinct. His precinct has been operating with only two road graders for some time. The other precincts have three graders per precinct.

He said he found a used grader with 600 operational hours on it, and that he would make

payments on the machine for five years beginning in the new fiscal year.

Commissioner Pippin made a motion to have the county pay its fuel purchases up for bid. He believes the county will be able to save significantly on fuel costs over the course of the year by bidding the service to a vendor.

"We can get our rates down, which will help our budgets. I think it's in the best interest of the county if we will accept bids on diesel and save the county money," said Pippin.

Commissioners Martin and Feagan had concerns with the concept in that they don't have any way to store fuel in their precinct, but Commissioner Henderson agreed with Pippin.

Henderson said Jones County takes bids for their fuel, he said and has heard reports they are getting their fuel for a lot cheaper than Fisher County.

There was a great deal of discussion on the matter.

Martin said he would vote for it, but he didn't have any interest in putting a fuel storage tank in his precinct, as he believes it will prove too difficult to track accurate consumption from a tank.

The county has placed advertisements in local newspapers, asking for vendors to start putting in their bids with the county.

New Tools Protect Vulnerable Adults

Gov. Abbott Signs Law Aimed at Financial Exploitation

Austin, Texas (PR MediaRelease) June 14, 2017

"That'll never happen to me, you think. Dad will never fall for it, you say to yourself. Mom's way to smart for that to happen to her, so says you. But, financial exploitation happens every day all day."

U.S. News and World Reports recently reported one in five people age 65 or older fall prey to financial fraud or abuse. Thieves prey on vulnerable adults to the tune of an estimated \$36.5 billion each year. That's big business.

Now, thanks to a new law, passed by the Texas Legislature and signed by Gov. Greg Abbott, Texas has new tools to combat the thieves and protect the vulnerable. The National Association of Insurance and Financial Advisors - Texas championed the bill so that member advisors could protect their clients.

"It's a sad fact that more of us have a family member - because of dementia or simply age - who is vulnerable to financial predators. We think it won't or can't happen to a loved one, or us, but it does happen. These new tools will help protect Texas families and their finances," said Chris Hatton, President of NAIFA - Texas.

Provisions in the new law:

- Define financial exploitation, which was undefined under Texas law.
- Give banks, stockbrokers and other financial advisors the option to contact local law enforcement.

Give financial institutions the option to place a 10-day hold on an account once a report is made to law enforcement or the Texas Department of Family Protective Services.

Allow a financial advisor or institution to contact a third party if they suspect financial exploitation as long as the third party isn't the suspect party.

"It's not unusual for a financial advisor to suspect a problem before a client, or a family member, realizes what's happening," said Hatton. "This law gives us the ability to take action to stop this kind of exploitation."

Rep. Tan Parker (R-Flower Mound), who chairs the Investments and Financial Services committee in the Texas House, authored the bill. Sen. Kelly Hancock (R-North Richland Hills), who chairs the Senate Business and Commerce Committee, sponsored it in the Senate. Gov. Abbott signed the bill into law on June 9.

Kim Kieschnick, Interim Executive Director
NAIFA-Texas Direct: 512-716-8792
or
Hollie Gandy, Chairwoman,
Public Relations Committee, NAIFA-Texas
Direct: 806-242-0550

Kent County... (Continued from page 1)

Sowell said the land chosen in Kent Co.—part of the Morrison Ranch, just west of the county road 233 and 366 junction—had to do partly with the aspect. Another reason is the advantage of the transmission line running down the west side of the county.

He said the line is a Competitive renewable energy zone (CREZ) line, and it was originally built to accommodate wind power on the high plains. He said solar energy is now able to tap into the line.

He said it is a 345-KV line, the biggest lines in Texas, and you have to have a huge project in order to justify the interconnection expenses. And the project Sowell has been working on the project for the last two years is a huge project.

Sowell wants to keep parent company he represents anonymous for now but said the first phase of the project is anticipated to be 250-megawatts. It would be the largest solar facility in the state, with an estimated value of \$280 million.

The project is still several months out and there is still a great amount of work to do, but Sowell said the construction could begin as early as next year.

If the company is able to fulfill the potential of the site, by the end of phase 2, the facility could be one of the largest in the world, rivaling those of Southern California.

Sowell admits it is an ambitious endeavor.

"It's not easy, but you've got a good horse to back here. They're very confident, they're fully integrated, they own and manage their facilities, make their own panels, and sell their own power."

The question was posed as to what kind of 10-year depreciation the county could expect.

Sowell explained the 2013 Legislature passed a bill that allowed for accelerated depreciation for solar power projects, meaning that during the first 10 years, the project will depreciate to 20% of its value in year 11.

Sowell said the offsetting factor is that it will maintain that 20% value for the life of the project.

"I saw a bunch of small towns and counties benefit from wind, and now I'm beginning to see the same thing with solar. To me, it's just an extension of agriculture. These are natural recourses," said Sowell.

He said it is an asset that retains its value over long periods of time, and there is very little maintenance.

He said maintenance of the completed project would only require about 10 full-time employees. However, he informed the court that the construction portion of phase one would open up some 300 potential jobs for two to three years.

The commissioners agreed to hold a public hearing about the designation of a reinvestment zone for the purpose of the tax abatement.

The commissioners also read over proposed rule changes at the library regarding electronics.

Computer access has been limited to one hour per day, half of the previous two hours.

Cell phones and outside personal gaming devices are also being restricted.

There has been some abuse of the library's wi-fi network, and some library patrons have raised complaints.

"We have computers there for public access, and we need to make sure we can share that as best we can," said Judge White.

The commissioners reviewed and found no objections to the amended rules and approved the library moving forward with the changes.

They also voted to continue to use the Kent County State Bank as the county's bank depository. The bank, however, did request a single change:

The bank shall furnish the county a federal home loan letter of credit in an amount sufficient to secure all funds in excess of the FDIC coverage. The letter of credit would be in lieu of pledged securities.

The two-year agreement between the county and the bank will not be effective until the county receives the letter of credit.

The court voted to reinvest the county's \$300K CD at a 1.5% rate and the \$400K CD at a 1.00% rate.

The court is scheduled to meet again in regular session June 26th at 9:00 a.m.

Business Directory

THE DENT COMPANY
COLLISION CENTER

102 W Ave B
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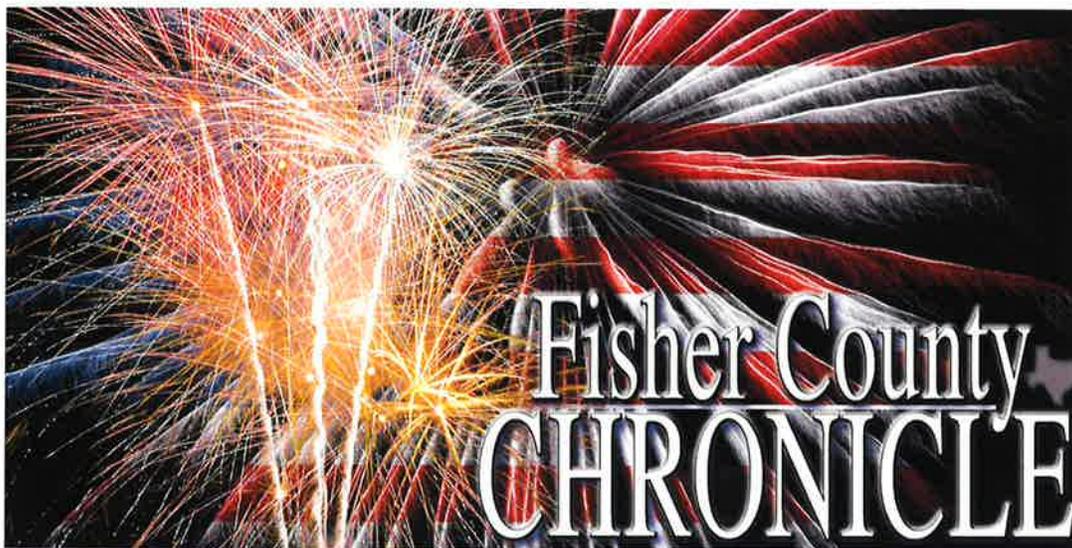
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Reporting the news for Fisher, Kent & Stonewall Counties

Community Calendar

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June 29
Rotan Alumni Planning Meeting 7pm at Ray's downtown Rotan.

June 30
Fisher County Senior Citizen Fundraiser Luncheon. Begins at 10am with the Texas High Band, lunch will be served at 11:30. (See page 3 for more details)

This Is You feature film premiering at the historic Paramount Theatre. (see more details on page 6)

July 1
Benefit Golf Tournament at Kent County Golf Course for Jane Elizabeth Martinez. Tee Time 9am - 4 person teams - Food will be provided - Contact Christy Long (806) 789-4294 or Tonja Seaton (325) 660-2135 for more details. Jane was diagnosed with Acute T-Cell (ALL) Leukemia at 15 months old. All proceeds will go towards Jan's medical expenses.

July 4
Happy July 4th!

Rotan Community Service League Annual 4th of July Softball Tournament beginning at 7am.

Fireworks at the Rotan's George Patton Memorial Park beginning after dark.

July 8
Jayton's 4th of July Festival "Celebrating America" 6pm - Midnight. Activities include Water Balloon Toss, Turtle/Frog races, watermelon eating, Seed Spitting, Hungry Hippo Game, Horseshoe Tournament, Goat Roping, vendor booths, Street Dance, Fireworks after dark.



Warrant turns into drug bust in Fisher County

By Jeff Hurt

Saturday, June 14, Fisher County Sheriff's Department along with State Parks and Wildlife executed a search warrant at a Rotan residence, which resulted in arrests for aggravated assault and possession of a controlled substance.

At 6:30 in the evening, officers searched the home of Maria Sepeda for a knife, reportedly used by Sepeda's son, Michael Menjares during an aggravated assault. Police say Menjares assaulted Sepeda's boyfriend, Terry Daniels, earlier in the day, threatening Daniels with the knife.

During the search, officers discovered 2.3 grams of methamphetamine they say belonged to Menjares' girlfriend, Jennifer Diaz. Diaz was arrested for possession of a controlled substance.

Sheriff Fillingim said they are testing other substances and there may be future charges based on those results.

Menjares was arrested on the charge of aggravated assault and remains in custody at the Fisher County Law Enforcement Center.

Rotan ISD makes changes for upcoming school year

By Jeff Hurt

Superintendent Greg Decker updated board members on changes the school is making in order to better serve the students and the public at during the June meeting.

Decker explained how a reorganization of the library would create a place for digital learning. Workers spent several hours moving books from the main part of the library and relocating them to an old computer room no longer in use.

Decker said the vacancy left by the books will be replaced with a wi-fi learning station. He said, ideally students will be able to use the station in small groups for dual credit, study activities, and group projects.

"It's gonna take a lot of time." (Continue to page 4)

One step closer to solar project in Kent County

By Jeff Hurt

Kent County Commissioners hosted a public hearing Monday, discussing the proposed reinvestment zone for the potential solar farm, which the court went on to approve.

Randy Sowell with Texas Solar Nova 1, LLC, appeared before the court earlier this month, asking for the court's consideration on creating

a reinvestment zone for a potential solar energy project. Sowell was on hand to discuss any question or concerns the court may have at this stage.

Sowell also announced the name of the company he represents—Sunpower Cooperation—which had been kept secret until the public hearing.

Sunpower Cooperation... (Continue to page 6)

Stonewall County Hospital changes plans for new nursing home

By Jeff Hurt

After negotiations with AEP, the hospital was forced to alter construction plans for the new nursing home, and Hospital Administrator Andy Kolb informed board members it was a "blessing in disguise" during last week's board meeting.

The hospital acquired 10.42 acres north of the current hospital facility for the construction of a new nursing home and assisted living center. The administration ran into an issue with AEP regarding an electrical transmission line that stretches diagonally across the site north to south.

Kolb said AEP representatives told him the line could not be moved at any reasonable expense. Kolb said it would cost approximately \$2 million, and AEP is not willing to incur the cost. However, in a compromise, AEP... (Continue to page 5)

Fisher County student attends prestigious leadership conference

Rotan, Texas—A Fisher County student has just returned from an once-in-a-lifetime leadership conference that has her well on the way to success. Mikel-Ann Terry represented Fisher County Farm Bureau at Texas Farm Bureau's (TFB) 54th annual Youth Leadership Conference (YLC).

"YLC is more than a conference or camp," Steve Estes, Fisher County Farm Bureau president, said. "It's a great opportunity for students to hone the skills needed to fulfill their dreams."

Students who attend YLC engage in goal-setting activities that help build character, confidence and leadership skills.

"Counselors and speakers at YLC encourage and inspire students to network and examine their ideas, attributes and abilities," Steve Estes said. "The students also learn about the free enterprise system that makes our country so great."

YLC is open to high school juniors and seniors



of good character and are in the top 30 percent of their class.

Those who attend YLC are eligible to enter TFB's Free Enterprise Speech Contest for a chance at college scholarships.

The conference was held June 12-16 at Tarleton State University in Stephenville.

Aspermont seeks grant for storm warning system

By Jeff Hurt

The Aspermont City Council held a public hearing prior to the regular meeting last week, allowing citizens a chance to voice concerns or have questions answered as the city moves forward with a USDA grant application.

Mayor Lane Smith explained that the city's early warning system has been out of date for years and hasn't worked well for some time. He said the city

has an online warning system that will send an alert out to people's cell phone during emergencies.

He said the system works well but citizens have to sign up for the app.

"A lot of our citizens aren't as technologically advanced as others, and this system would be beneficial to everybody," said Smith.

The city is hoping to install a large siren capable of alerting

the whole town. It should be loud enough to be heard anywhere in the city.

City Administrator Lorenzo Calamacco recommended the city improved their odds of being awarded the grant by hiring a grant writer. He said the cost for a grant writer would be \$1,750.

The city is applying to the USDA Community Facilities Program, requesting a... (Continue to page 6)

Nomadic Newspaper visits Fort Carson at Colorado Springs, Colorado



SPC Devoni Bailey, 12B Combat Engineer, takes his hometown news with him wherever the Army sends him. Devon enlisted straight out of high school and has recently been stationed at Fort Carson Colorado Springs, CO. Devon was deployed overseas the day this photo was sent to us. Be safe, SPC Bailey, and thank you for serving your country! Devon is the son of Valeska Weems, Grandson of Ruple and Rhonda Weems... Great grandparents Virgil and Annie Weems and brother to Makenna Weems

Kent County...

a multinational, multi-billion dollar company based in San Francisco, CA, and publicly traded shares on NASDAQ. Total, an oil, natural gas, and solar energy company in France own a significant portion of the company.

Sunpower has been in business for more than 30 years and recently worked on a large project—such as the one proposed in Kent Co. It was a 500-megawatt project in California Sunpower completed in 2015.

The project in Kent County would be a two-phase project, with the first phase anticipated to produce 250-megawatts and by the end of the second phase could be one of the largest solar farms in the world, rivaling those of Southern California.

Kent County Attorney Bill Ballard in favor of the reinvestment zone, informing the court that the purpose of the zone is that any associated tax incentives will be restricted to the legal description of the reinvestment zone. It distinguishes it from other businesses and continues tax agreements to a specific area.

Sowell also submitted an application for tax abatement on behalf of Sunpower. Judge White said the court did not have an order approving the tax abatement, but the court discussed the matter and will look at approving the abatement at a later date.

Sowell said his main concern was getting the court's approval for the designation of the reinvestment zone and went on to answer questions regarding the zone.

Sowell confirmed that the company would want to erect a high game-fence around the zone in order to keep wild game away from the equipment. He said the fence would separate the facility from the county road, but at this point, he could not be sure of the exact location.

Sowell said there would be very little foundation work for the facility. Most would be small metal buildings where investors convert direct current into alter-

ning current. He said the substation cost is very expensive, running into the tens of millions of dollars.

When asked whether the distance between the Kent County and any potential electric purchaser—such as in the Dallas/Fort Worth area—would create any problems for sale, Sowell explained that Electrical Reliability Council of Texas (ercot) is a deregulated market, allowing for the purchase and sale of power from anywhere in the state.

Also on hand—via telephone conference—was Sunpower representative, James Devin who explained that the key piece for a project like this one before moving forward with construction is acquiring a power purchase agreement. This works similar to a wholesale agreement for an entity to sell power.

A power purchase agreement would be between a company like Sunpower and a large municipality like Austin Energy or a commercial industry like Toyota.

Devin said the company does not yet have any purchase agreements, but they have put out some bids for purchases based on estimates of potential tax abatements. Devin said in order for the company to be competitive in pursuing the power purchase agreements is to have acquired favorable tax abatements.

"This is a key project for the company. It's the biggest project we are developing right now, and we're looking forward to working with you over the next couple of months," said Devin.

He hopes the company will be able to begin earning the purchase agreements by this time next year and was hesitant to speculate on a construction timeline without having agreements in place.

"I can't commit to saying we are going to start construction on a timeframe without a power purchase agreement in place," said Devin.

The commissioners looked over the tax abatement application and the court had several questions about the financial numbers supplied. After lengthy discussion, it was determined there was a misinterpretation of Texas tax regulations, and they are going to have to rework some numbers with the tax tables in order to get more accurate projections on the potential financial benefit to the county.

"We're going to keep going over application until everyone is comfortable with it," said Sowell.

The abatement agreement will be worked out later after more questions have answers, but also under consideration is the potential economic benefit. Sowell said there would be around 300 temporary and 6-10 permanent jobs brought to the county.

Sowell is expected to be doing much of the negotiation with the county on behalf of the company and made it a point to remind the court that he was not an employee of Sunpower Cooperation nor Core Solar who represents Sunpower in Texas. Sowell is an independent consultant that represents the company's perspective to the county, and he also represents the County's perspectives to the company.

Judge White said he has been in contact with Pecos County Judge Joe Shuster, who said he has five solar farms in his county and three more are in the works. There will soon be eight solar farms located around the Fort Stockton area.

White told the court that Shuster has worked with Randy Sowell on most of the projects.

"I think this is good. I really enjoyed the last session we had here. You guys asked more questions, and it was the longest informational session I've done with a court. I was impressed by that," said Sowell.

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Local artists premier feature film at historic Paramount Theater in Abilene

Two local filmmakers will be unveiling their feature length film *This is You* at the historic Paramount Theater in Abilene Friday night. Admission will be free of charge.

Rankin Dean graduated from Colorado City in 2014, and Sammy Castillo Jr. graduated from Roby High School in 2015. They would both go on to attend Western Texas College in Snyder.

Dean said that he started making little videos with his friends in junior high. It was just something to make their parents laugh. He was directing his friends on what to do and later edited the film on the computer.

Meanwhile, Castillo was using his family's camcorder to make films of his own. They both continued to make films with their friends through junior high and high school, but at the time, they didn't consider it to be filmmaking.

Dean got into acting through his theater class at college, and his perspective began to change, and he went on to graduate with an Associate's Degree in art.

"That's when I really started understanding the whole concept behind the art of acting and filmmaking," said Dean.

Sammy started using Photoshop and doing web design in high school and was the designer of the movie posters for *This is You*.

"The media department is definitely what I'm good at," said Castillo.

It was during his first semester at college when Castillo met Dean. They became instant friends and together the two teamed up, creating *Beyond Star Films*, based in Abilene and began writ-

ing and shooting short films.

"Now we are making films and trying to get somewhere in life as filmmaker and director," said Castillo.

They borrowed equipment from friends and professors and got to work making their film. *This is You* is based on the script written by Dean and uses a cast of students primarily from McMurray and Abilene Christian University.

The film is about a young man named Tom, and a chance encounter turns his fantasy into reality, but not everything goes the way Tom expected.

"It has been a tough but very fun experience," said Castillo. They said the goal of the film is to promote themselves as capable filmmakers, hopefully getting to have the chance to get on board with a larger production company and begin working their way up the ranks.

"We've learned so much. Now we know twice as much from making this film, and I feel like now we can make another one that would be twice as good," said Dean.

Their next goal is to begin making their next film that they hope they will be able to show at film festivals like South by Southwest or the Austin Film Festival. They want to get to the point where they can quit their day job and work in the film industry full time. Dean and Castillo are inviting everyone to join them at the Paramount Theater in Abilene when they unveil their hard work to the world.

Aspermont...

\$17,212 grant. It is a matching grant with the city's putting up \$7,558. This would be a \$22,950 in total funds to purchase the system.

No citizens were in attendance to discuss the city's warning system application, and the council moved on to regular business.

Aspermont reached an agreement with Double Mountain Motor Sports (DMMS), signing an updated ground lease contract for the 77.8 acres of land the city leases to the organization for community events such as mud bogs and lawnmower races.

Billy Beauchamp from DMMS, Calumaco, and the city's attorney, have been working through issues with the wording in the previous contract over the past few weeks, and Mayor Smith said this most recent contract would be the final draft.

Beauchamp said the wording in the new contract was a considerable improvement over the one originally presented. "I looked over it pretty fast, but it's way better than it was last time," said Beauchamp.

Beauchamp said DMMS had not set any official date for a future mud bog but said they were looking into hosting an event in the upcoming months—weather pending.

City Secretary Tammy Gibson explained to the council about a rate increase with employee insurance. The rate for the employee medical insurance was \$547 last year. This year the rate jumped more than \$120 per employee, projecting a cost of \$668 per month for next year.

Gibson said rate updates came in a little early this year and they didn't get to explore as many other options as they would have liked. However, the other plans she and Calumaco looked into were still more expensive for the employee, \$3,000 - \$4,000 potential deductible to the employees for some of the plans.

"The cost to the city was a minimal difference between plans, but the cost to the employees was outrageous," said Calumaco. Gibson said the deductible had not been raised in approximately four years. The dental and vision policy will remain the same and

the accidental death and dismemberment were also unchanged. The City has a basic \$40,000 accidental death and dismemberment, which costs \$9.00 per month. Gibson asked the council to consider allowing a \$10,000 increase to the policy, making it \$50,000 in coverage.

She said it has been several years since it was last raised, and the monthly rate increase would be minimal, a 25% increase to the \$9.00 per month. \$2.25 making it \$11.25 per month.

"This is the better of the plans we looked at. Still not exactly what we liked, but maybe next year the insurance will be better," said Gibson.

The council agreed and approved moving forward. Gibson said the paperwork will be submitted in July, but the plan wouldn't take effect until October.

Calumaco reported to the council about damage to one of the city

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trucks. He explained that the driver's door is having trouble opening and closing properly, and the hinges are pulling away from the body.

He said he had a body shop take a look, and they provided an estimate of \$2,700 to repair the door. He also said the shop informed him it was a common problem with that model truck.

But Calumaco isn't sure about spending that kind of money to fix a 2009 Chevrolet 173,000 miles. The council agreed, feeling the estimate was too high and suggested the city take a look at a few other shops.

Smith recommended perhaps holding off until the budget is approved.

The council has scheduled a budget workshop Thursday, July 13 before the regular meeting at 6 p.m. A second workshop will be held in August so they can finalize the budget.

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Bi-District Championship
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THE TEXAS SPUR

SINCE 1909 ★ NEWS FOR DICKENS AND KENT COUNTIES

Vol. 109 No. 7 | Thursday, November 15, 2018 | www.TheTexasSpur.com | ONE DOLLAR

Wine/beer on Spur May ballot?

Petition application process underway this week

KAY ELLINGTON | THE TEXAS SPUR

One hundred and fifteen signatures stand between the City of Spur putting a beer/wine local option vote on its May city election ballot, according to City Secretary Laura Adams. The 115 represents 35 percent of the number of ballots cast in the last gubernatorial election, a Texas Alcohol and Beverage Commission requirement for the number of signatures for a local option liquor petition.

"Spur has never had a wet/dry election," according to Adams. Adams has worked for the city for four years and for three of those, she has been the city secretary. However, her predecessor Nancy Hale was with the city for 40 years and told Adams before she left that she expected the city

at some point to have a wet/dry election.

MAL Enterprises, the parent company of Lawrence Brothers Grocery Stores, headquartered in Sweetwater, began the process this week by applying for a petition to gather signatures for a local option liquor election for the legalization of the sale of beer and wine within the City of Spur for off-premises consumption only. Their petition will be circulated within the City of Spur. The application for the petition will be filed with Adams.

According to Jay Lawrence, general manager of MAL Enterprises, they chose to apply for a petition because, "Small grocery stores in small towns are facing a lot of challenges when it comes to their survival. This (the beer/wine option) will allow us to sell another commodity in our store. This

See WINE, page 8



TEXAS SPUR PHOTOS

PURSUING PETITION: MAL Enterprises, the parent company of Lawrence Brothers Grocery Stores, has published a legal notice in the November 15 edition of The Texas Spur to apply for a petition to collect signatures for the legalization of the sale of beer and wine in Spur.

JGISD making progress on '18 bond initiatives

KAY ELLINGTON | THE TEXAS SPUR

On May 5 residents in the Jayton-Girard Independent School District approved a bond election by a vote of 128 for with 19 against. The bonds will be issued, in one or more series, in the amount of \$2,075,000. The bonds will fund acquisition of transportation vehicles; technology equipment, such as laptop computers for both students and teachers, as well as interactive learning boards; rewiring of the school facilities to accommodate the new 21st-century technology; and maintenance equipment.

According to Trip Overbo, JGISD Superintendent, "We are about one third of the way finishing pulling the bond initiatives in place."

Transportation and maintenance equipment have been ordered, as well as some of the technology tools.

The district has ordered two Blue Star buses at a cost of \$93,000 each. When the new school buses arrive, the district will sell the old buses. According to Overbo, JGISD plans to sell the old school buses via an auction in the spring.

JGISD has ordered six passenger vehicles from Robert Hall Chevrolet in Jayton, including three Suburbans for \$42,000 each, two vans for \$31,000 each and a truck for \$30,000.

The district has ordered a school tractor and lawn mower from Quality Implement, the John Deere dealership in Rotan, and an agriculture trailer from a

See JGISD, page 8



COURTESY PHOTO

SPECIAL SCREENING: The Covenant Mobile Mammography unit will be at the Spur Clinic at 907 E. Hill St., Tuesday, Nov. 20, 2018.

Covenant Mobile Mammography unit at Spur Clinic Tuesday, Nov. 20

STAFF REPORTS

The Covenant Mobile Mammography unit will be at the Spur Clinic at 907 E. Hill St., Tuesday, Nov. 20, 2018.

All appointments will need to be scheduled through the Mobile Mammography Scheduling office by the patient or the pro-

vider's staff. Scheduling hours are Monday through Thursday 8 a.m. to 5:30 p.m. and Fridays 8 a.m. to 12 noon. The numbers to call are 1-877-494-4797 or (806) 725-6579.

Scheduling by phone usually takes less than five minutes

See COVENANT, page 8



REPLACING ROOF: Lawrence Brothers IGA is installing a new roof on their grocery store at 601 Burlington Avenue in Spur.

COMMUNITY | news: TheTexasSpur.com

What's happening

COMING UP IN THE TEXAS SPUR COUNTRY

Submit your community announcements (maximum 75 words) to news@thetexaspsur.com for events within the coming month, to run up to 4 issues.

FAMILY NIGHT AT SPUR ISD Secondary Campus Family Literacy night Thursday, Nov. 15, 2018 from 6 to 8 p.m. Different activities in different rooms, a light snack, and a chance for students to win door prizes just by signing in when they come in the door.

DICKENS SENIOR CITIZENS BAKE SALE will take place Friday, Nov. 16 from 9 to 11 a.m. at the Dickens Senior Citizens Center and TC's Ponderosa. Let the Dickens seniors do your holiday baking.

FEEL THE BURN 5K RUN is scheduled for Saturday, Nov. 17, 2018 at 9 a.m. - 1 p.m. Everyone is invited to the 1st Annual CrossView Christian Camp/Feel the Burn 5K & Fun Run in Dickens. The event is a fundraiser to assist in bringing at-risk, troubled and traumatized children from low income homes to CrossView's Summer Camp 2019. There will be awards for the top overall 5K and 1 mile male/female. There will be medals for the top 3 male/female participants in both races. Everyone is welcome to stop after the race for a weenie and marshmallow roast.

More WHAT'S HAPPENING on page 8



COURTESY PHOTO

THE WAX AND \$2,500 CASH DISCOVERED IN KENT CO. TRAFFIC STOP: On Nov. 7, 2018

Kent County Sheriff's Deputy Carter initiated a traffic stop on a vehicle along US Hwy 380 east of Jayton for traveling 104 mph in a 55 mph zone. Upon a search of the vehicle, Carter located approximately 1.4 grams of THC wax and approximately \$2,500 cash. The 20-year-old white male was arrested for Possession CS PG 2 >= 1G < 4G, a 3rd degree felony. Subject was processed and later transported to the Garza Co. Jail.

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THE TEXAS SPUR is a weekly publication covering Dickens and Kent Counties, including Spur, Dickens, Alton, McAdoo, Claitorville, Jayton and Grand. All submissions are run at the discretion of the editor.

CONTENT SUBMISSIONS Deadline for ad submissions, announcements and news is Monday at 3:00 p.m.

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COMMENTARY | Kay Ellington | [thetexasspur.com](mailto:kayellington@thetexasspur.com)
Spur of the moment
KAY ELLINGTON

Bringing warmth to those without

Earlier this week we had a series of frigid days and nights where the temperatures dropped into the twenties with winds adding a cutting chill. It is on nights like that when I am grateful for a warm house, clothes and blankets. But not everyone has the means to weather what life brings.

There are homeless people in our area who have few choices about their survival. Fortunately, we have friends and neighbors who care about them and want to make a difference.

The Stars of Tomorrow and Friends Forever groups, a part of the Kent County 4-H program, will be accepting dona-

We are fortunate that organizations like Grace Campus can provide a concerted effort to help those without the means for shelter and warmth.

tions for adult coats, blankets, gloves, scarves, and winter hats through the first part of December. They will be donating them to the Grace Campus in Lubbock.

Grace Campus provides emergency temporary shelter during inclement weather for the homeless, as well as access to basic resources, in an effort to move homeless individuals and families towards self-sufficiency and independent living.

Grace Campus partners with other ministries and organizations throughout the Lubbock area in an effort to provide the best assistance possible for each client.

We are fortunate that organizations like Grace Campus can provide a concerted effort to help those without the means for shelter and warmth.

It is also commendable that we have organizations in our region to support such initiatives, and they set a good example for young people.

The coats, blankets, gloves, scarves and winter hats can be dropped off at the Kent County Extension Office, Kent County State Bank or GISD.

Dickens City Council discusses helpdaps for new fire station

KAY ELLINGTON | THE TEXAS SPUR

At the monthly meeting of the Dickens City Council on Thursday, Nov. 8, Clay Bridge, representing the Dickens Volunteer Fire Department, told the council that construction materials for the new Dickens Fire Station have been ordered, and the plans would allow for two helpdaps.

Bridge noted that the original locations of the helpdaps might be not be the most efficient, and it might be better for the helpdaps to be closer to the towers. If they moved those locations, the VFD would need to lease the land from the city.

No action was taken on the helpdap discussion. Mayor Pro Tem Marie Mullins, who was

chairing the meeting when Mayor David Warren had to leave, said that the helpdap discussion would be on next month's council agenda.

Amirida Bhakta from the Double H Motel in Dickens appeared before the council to follow up on his water fees. Last month, Bhakta was told that the City of Dickens would check to see if his water meter was working properly. Representatives of the city confirmed that the meter was working properly, and Bhakta was told he would need to pay the water bill, and an arrangement could be made.

Vonda Brendle, representing the North Dickens Senior

2018 Community Calendar

- Community**
SPUR/DICKENS MUSEUM tours can be arranged by contacting Franey Morris, (806) 271-3577; Linda Swenson, (806) 271-3238; or Woodie McArthur, (806) 271-4415.
- THE SPUR AREA FOOD BANK** serves families throughout Dickens County. The Food Bank is a nonprofit 501(c)(3) organization operating off private donations and welcomes donations to this community work. Donations are tax-deductible and are accepted directly into the Food Bank's account at Spur Security Bank or at 612 Burlington Ave. The Spur Area Food Kitchen Inc. does not discriminate due to race, color, national origin, sex, age, or disability.
- THE KENT COUNTY LIBRARY**, 156W. 4th St., Jayton, is open Monday through Thursday from 9:30 a.m. to 5 p.m. The library is currently re-evaluating community needs, and would appreciate community input. Please stop by to borrow a book or learn about available resource technology and fill out a survey. Programs will be scheduled soon. For more information call (806) 237-3287.
- THE SPUR/DICKENS COUNTY PUBLIC LIBRARY**, 403 E. Hill St., is open Monday through Thursday from 12 to 5 p.m. Storytime for preschool youngsters is Tuesday at 10 a.m. For more information call (806) 271-3714.
- SENIOR CITIZENS CENTERS/SOUTH DICKENS**, 210 Burlington Ave., provides a meal at noon Monday through Friday. A donation of \$4 is suggested for ages 60 and older, with a \$7 donation for those younger than 60. For more information call (806) 271-4472.
- Meetings**
KENT COUNTY CHAMBER OF COMMERCE
Wednesday, Nov. 14, 2018, at 7 p.m. at the Kent County General Store, 272 N. Main St., Jayton, or the Jayton Community Center, 156 4th St., Jayton
- TEXAS WATER DEVELOPMENT BOARD - LLANO ESTACADO REGION**
Thursday, Nov. 15, 2018, at 10 a.m. at the South Plains Association of Governments, 1323 58th St., Lubbock
- JGSO BOARD OF TRUSTEES**
Thursday, Nov. 15, 2018, at 7 p.m. at the Jayton Schools campus, 700 Madison St., Jayton
- SPUR AREA CHAMBER OF COMMERCE**
Monday, Nov. 19, 2018, at 7 p.m. in the Spur Community Center
- WHITE RIVER LAKE WATER DISTRICT BOARD**
Monday, Nov. 19, 2018, at 7 p.m. at the Water District office at White River Lake
- SPUR CITY COUNCIL**
Tuesday, Nov. 20, 2018, at 6 p.m. in the Spur City Hall

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www.gregabbott.com/office

UNITED STATES SENATE
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Lubbock Office
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Lubbock, TX 79401
(806) 472-7533

Sen. Ted Cruz
Dickens Senate Office Bldg., Ste. 328-408
Washington, DC 20510
www.senatorcruz.senate.gov
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Congressional District 19
(including Dickens County)
Rep. Mac Thornberry
Amesville Office
620 South Taylor Street, Suite 200
Amesville, TX 79101-3541
(806) 371-8844
Wichita Falls Office
2525 Kell Blvd., Suite 406
Wichita Falls, TX 76708-2829
(940) 692-1780

Congressional District 13
(including Kent County)
Rep. Jodey Arrington
Lubbock Office
1312 Texas Ave., Ste. 219
P.O. Box 6087
Lubbock, TX 79493
(806) 765-1611
www.rr.house.gov

Abilene Office
309 Chelona St., #119
Abilene, TX 79602
(325) 675-9779

TEXAS STATE SENATE
District 28
(including Dickens and Kent Counties)
Sen. Charles Perry
11005 Quaker Ave., Ste. 101
Lubbock, TX 79424
(806) 783-9934
charles.perry@state.texas.gov
www.perry.senate.state.tx.us

TEXAS HOUSE OF REPRESENTATIVES
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(including Dickens and Kent Counties)
Rep. Drew Springer
District Office - 201 E. California Street
Gainesville, TX 76240-4102
(940) 580-1770
Drew.Springer@house.texas.gov
<https://house.texas.gov/members/members-page/?district=68>

Kent Co. discusses new airport hangar; solar, wind projects

KAY ELLINGTON | THE TEXAS SPUR

Due to the Veterans' Day holiday, the Kent County Commissioners' Court met Friday, Nov. 9, 2018. Topics included a potential new airport hangar, a competition for a previously committed-to solar project in the county, and continued discussions about the Amadeus wind project.

According to County Judge Jim White, Dan Fauber of Granbury had approached him about the possibility of building a new hangar at the county airport. Fauber indicated he would pay the expense of building the hangar. Because the hangar is on county property and because the hangar would have access to the county runway, Fauber proposed that he then lease the facility from the county and he offered to pay taxes on any future facility improvements.

The commissioners discussed various scenarios for the hangar but no action was taken. White indicated that additional dialogue would occur with Fauber.

In other court action, White

brought the court up-to-speed on the status of solar energy in Kent County. SunPower, the developer of the Texas Solar Nova project, a proposed 650 megawatt initiative in Kent County, has been acquired by ClearWay.

White reminded the group that the court had approved a reinvestment zone for Texas Solar Nova but had not had approval an abatement district.

ClearWay has communicated to White that the Texas Solar Nova project is now a competitive initiative and that Kent County would be competing with Andrews and Dawson counties for the project. The other two counties have given ClearWay an 80 percent abatement.

White talked about the advantages that Kent County has over the other counties in this project: One owner owns 80 percent of the land associated with the project which simplifies negotiations for the solar company; and Kent County already has access to the energy

THANK YOU

The following candidates have paid a fee to be included
* = incumbent; D = Democrat; R = Republican

- COUNTY/DISTRICT CLERK**
Becky Hill* (R)
pol. pd. ad by Becky Hill
- COUNTY COMMISSIONER PRECINCT #2**
Mike Smith* (R)
pol. pd. ad by Mike Smith
- COUNTY COMMISSIONER PRECINCT #4**
Jerry Alexander (R)
pol. pd. ad by Jerry Alexander
- COUNTY JUDGE**
Kevin Brendle* (R)
pol. pd. ad by Kevin Brendle
- COUNTY JUSTICE OF THE PEACE**
Nancy Stone* (R)
pol. pd. ad by Nancy Stone
- COUNTY TREASURER**
Daria Thomason* (R)
pol. pd. ad by Daria Thomason

KENT COUNTY CANDIDATES

November 6, 2018 ELECTION

The following candidates have paid a fee to be included
* = incumbent; D = Democrat; R = Republican

- COUNTY COMMISSIONER PRECINCT #2**
Don Long* (R)
pol. pd. ad by Don Long
- COUNTY JUSTICE OF THE PEACE**
David Parker* (R)
pol. pd. ad by David Parker
- COUNTY JUDGE**
Jim C. White* (R)
pol. pd. ad by Jim C. White
- COUNTY CLERK / DISTRICT CLERK**
Craig Harrison (D)
pol. pd. ad by Craig Harrison

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Kent commissioners move forward on solar project

STAFF REPORTS

County approval of Phase I of what the Texas Renewable Energy Industries Alliance referred to earlier this year as a “huge project” — the 750-megawatt Texas Solar Nova undertaking in Kent County — was passed Monday, July 8, 2019, during the regularly scheduled meeting of the Kent County Commissioners’ Court.

Phase 1, which the court plans to sign pending the required seven-day notification period to affected taxing entities in the county, will involve a 252-megawatt-capacity plant in western Kent County to be operated by Mountain View, Calif.–based Clearway Energy Group.

Kent commissioners also extensively debated additional proposals for Phases II and III of the project but delayed action until after further discussion with Clearway representatives later this summer. Tax abatement counselor Adam Walker, attorney for Perdue Brandon Fielder Collins and Mott, LLP, of Lubbock, attended the meeting to discuss the Nova proposals.

“The project has been in the works since 2017,” county judge Jim C. White said. White also explained that once federal renewable energy construction incentives phased out, “solar is a lot less expensive to install than wind, so they’re moving with that development.”

According to industry sources, this is true across the U.S. Southwest, where solar irradiance — radiant energy from hours of sunshine — is high.

The county-approved plan involves a tax incentive to Clearway in the form of PILOT (“payment in lieu of taxes”), pending approval from all parties.

Construction on the project, which is located on the J. B. Morrison Ranch, is slated to begin in June 2020, with completion expected in December 2021.

Asked about impacts on county employment and tax base, White replied, “Anything that stimulates our economy will have a tremendous impact.” While such projects typically provide little sustainable employment, short-term effects on jobs, housing and retail will likely benefit Kent and surrounding counties.

In other action, commissioners approved minutes of the most recent regular meeting with a minor correction. The court also approved payments of claims against the county and reviewed its recent investment transactions.

County Extension agent Brandon Cave reported four months’ recent activity: five 4-H’ers competed at Houston; Kent County 4-H’ers joined forces with Stonewall County at the Cotton Producers’ meeting; and the 4-H District Roundup produced a good turnout, with four 4-H girls competing in the fashion show and nine attending the rifle event. The pet clinic had a good turnout, and eight 4-H’ers participated in the cattle validation event

Jordan Wade of Rotan, who completed his 4-H work in Kent County, was awarded a \$20K 4-H scholarship, which he plans to use at Angelo State.

Cave expects to arrange a tour in August for producers of a prickly pear-control local trial site where a new chemical is being evaluated for effectiveness.

Kent County Nursing Home administrator Bobby Simpkins reported a significant reduction in overtime and one admission pending for this month. A certified nursing assistant class was recently completed; another began this week with three enrollees.

Last week's Independence Day fireworks show for nursing home residents generated \$500 in gifts to support it.

Following reports on maintenance, with routine matters and the replacement of two air conditioning compressors this month, there was extensive discussion on a variety of nursing-home management topics.

Treasurer Christy Long reported good progress on annual budget preparation. White and the commissioners reviewed the preliminary budget in detail and hope to have a final version ready to file as early as this month, pending decisions regarding county employee health plans and any exceptional budget needs.

Sheriff William Scogin reported one detainee in jail. There have been several recent arrests, including one for a prank on a county vehicle and one for sexual assault. White reports no applications have come in yet for the deputy position.

In attendance were Jim C. White; commissioners Robert Graham, Don Long and Roy Chisum; and county clerk Craig Harrison. Absent was commissioner Daryl Ham.

Kent Co. approves proposed budget, insurance plan

COMPILED FROM MINUTES

On July 22, 2019, the Kent County Commissioners' Court convened in a regularly scheduled meeting. Present were Kent County Judge Jim White; Roy W. Chisum, Commissioner Precinct One; Don Long, Commissioner Precinct Two; Daryl Ham, Commissioner Precinct Three; Robert Graham, Commissioner Precinct Four; and Kent County Clerk Craig Harrison.

The minutes of the last regularly scheduled meeting on July 8, 2019, were unanimously approved as presented.

First, Texas Association of Counties representative Kathy Davenport met with the court to review the insurance plans available for Kent County. Upon a motion by Ham, seconded by Graham, the court approved a 2019-20 health insurance renewal plan.

Next, Long moved, seconded by Ham, to approve the renewal contract with IAG Air Filter. Motion carried.

Graham moved, seconded by Long, to approve the reimbursement of permanent school funds in the amount of \$219,585.94 to Jayton-Girard Independent School District for capital improvements. Motion carried.

Then Kent County Nursing Home Administrator Bobby Simpkins and Chantelle Julian met with the court to report operations, including a census of 43 residents.

Upon a motion by Graham, seconded by Ham, all applications for the use of road machinery in the Kent County area were approved.

A motion to approve paying all current claims against the county for goods and services, as presented, was made by Long and seconded by White. Motion carried.

The court entered into executive session at 11 a.m. upon a motion by Chisum, seconded by Long. The court returned to regular session at 12 p.m.

Then a motion was made by Graham, seconded by Ham, to table the applications for employment for the Road and Bridge Department. Motion carried.

Next, upon a motion by Graham, seconded by Ham, the court approved reinvestment of funds with Plains Capital Bank in the amount of \$512,087.09 at a rate of 2.35 percent, due to mature in seven months.

The Kent County Appraisal District submitted the 2019 certified taxable value for 2019 to the court.

In further action, Nate Lapierre, manager of project development for Texas Solar Nova (Clearway) met with the court to review tax abatements with road use agreements for Phases 1, 2 and 3. Final agreements are pending approval and signature by all entities.

Finally, a motion was made by Ham, seconded by Long, to authorize White to post the 2019-2020 proposed budget in the county clerk's office for public viewing.

The next regular meeting of the Kent County Commissioners' Court will be held August 12, 2019, at 9 a.m. in the Kent County Courthouse.

Kent Co. approves Solar Nova tax abatement, enacts burn ban

COMPILED FROM MINUTES

On Aug. 26, 2019, the Kent County Commissioners' Court convened in a regularly scheduled meeting. Present were Kent County Judge Jim White; Roy W. Chisum, Commissioner Precinct One; Don Long, Commissioner Precinct Two; Daryl Ham, Commissioner Precinct Three; Robert Graham, Commissioner Precinct Four; and Kent County Clerk Craig Harrison.

The court opened the first public hearing on the proposed Kent County tax rate for fiscal year 2019-20 at 9 a.m., with the public invited, and closed the hearing at 9:30 a.m. White announced a second public hearing and special meeting regarding the proposed tax rate, which was held on Friday, August 30 at 9 a.m.

The minutes of the last regularly scheduled meeting on Aug. 12, 2019, were unanimously approved as presented.

A motion to approve paying all current claims against the county for goods and services, as presented, was made by Chisum and seconded by Graham. Motion carried.

Next, upon a motion by Chisum, seconded by Long, the court approved a reinvestment of funds and a new investment in the form of certificates of deposit with Plains Capital Bank in the amounts of \$250,000 and \$175,000, respectively, at a rate of 2.2 percent, due to mature in five months.

The court also, on a motion by White, seconded by Ham, approved a reinvestment of permanent school funds in the amount of \$404,633.03 at a rate of 2.2 percent, due to mature in five months. Upon a motion by Graham, seconded by Ham, the commissioners approved the reimbursement of permanent school funds in the amount of \$520,716.01 to Jayton-Girard ISD for the south end zone improvement project.

A motion was made by Long, seconded by Graham, approving an interlocal agreement with the Texas Department of Motor Vehicles for the provision of equipment provided to Kent County according to Texas Government Code, Chapter 791. Motion Carried.

Next, upon a motion by Ham, seconded by Chisum, the court approved the tax abatement agreement with Texas Solar Nova (Clearway) for Phase #1, #2 and #3 and a road agreement.

Upon a motion by Graham, seconded by Long, the commissioners approved a road usage agreement with Amadeus Wind Energy.

Then Kent County Nursing Home (KCNH) Administrator Bobby Simpkins and Chantelle Julian met with the court to report operations, including a census of 43 residents.

Upon a motion by White, seconded by Long, the court convened in executive session at 10:45 a.m. and resumed regular session at 1:55 p.m. Thereafter, a motion was made by White, seconded by Long, to approve the KCNH LTCL plan for personal time off and a dress code. Motion carried.

Next, upon a motion by Long, seconded by Chisum, the court agreed to enter a service agreement with Execupay Services in which they will perform payroll services for KCNH, including all levels of payroll, federal, state, local and unemployment taxes.

Then a motion was made by Chisum, seconded by White, to approve a memorandum of understanding with the Council of Government and Department of Public Safety Communications Service and Texas DPS Law Enforcement Support Division. Motion carried.

In final business, upon a motion by Chisum, seconded by Ham, the court approved an order restricting outdoor burning for 90 days for the county.

The next regular meeting of the Kent County Commissioners' Court will be held Sept. 9, 2019, at 9 a.m. in the Kent County Courthouse.

GIP launches renewable energy developer, acquires 4.7 GW of SunPower assets

Clearway Energy Group has been formed from NRG's renewable energy businesses and SunPower's project pipeline.

SEPTEMBER 4, 2018 **CHRISTIAN ROSELUND**

COMMERCIAL & INDUSTRIAL PV COMMUNITY HIGHWAYS MARKETS SUSTAINABILITY
OPPORTUNITIES



The 108 MWp solar park was developed by Dhamma Energy and Sunpower in Mexico.

Image: Dhamma Energy

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One of the world's largest renewable energy developers and asset owners is a company that you've never heard of. And with good reason: it began operations last Friday.

On Friday August 31 infrastructure investment fund [Global Infrastructure Partners](#) (GIP) [announced the completion of its acquisition of NRG's renewable energy business and NRG Yield](#). This brought in \$1.35 billion in cash to NRG and removed \$6.7 billion of the company's debt, and gave GIP 2.2 GW of wind and 973 MW of operating solar assets in the United States – as well as over 3.5 GW of conventional generation – through NRG Yield alone.

As it did so, GIP changed the name of NRG Yield to Clearway Energy Partners, adding NRG's renewable energy business under this new company. The company will retain NRG Renewables President Craig Cornelius as CEO at its headquarters in San Francisco, California, but beginning on September 17 it will retire the NYLD ticker symbol on the NASDAQ exchange, and trade under the stock symbols CWEN and CWEN.A.

4.7 GW of solar projects change hands

[GIP's purchase of NRG businesses was announced in February](#), and changing the name of a company that is acquired isn't novel. The big deal revealed on Friday is that Clearview also acquired a whopping 4.7 GW of solar projects under development from SunPower, including projects in 16 U.S. states. The acquisition of most of the projects closed on Friday, with the purchase of the remaining ones to be completed in the next two months.

This move by SunPower is in line with the direction that the company has been taking for the past few years. Following the company [selling off its share of YieldCo 8point3](#), in its Q1 earnings call [SunPower communicated that it is exiting the utility scale development space](#). The company stated that distributed solar power's continued high growth, and a focus on higher margin residential projects, was compelling enough to continue the exit from the utility scale market.

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One factor may be tariffs. The ad valorem nature of the United States' Section 201 import duties means that SunPower's more expensive, high-efficiency modules are hit harder than cheaper products. But in the residential and small commercial and industrial markets the price of modules is a smaller portion of overall system costs, meaning that the impact of tariffs is less than in utility-scale development.

When all of the assets of NRG, NRG Yield and SunPower are added up, Clearview owns 2.8 GW of operational wind, 1.1 GW of utility-scale solar and 300 MW of distributed and community solar assets – as well as a pipeline of 8.9 GW of solar and wind projects. It will also provide operations and maintenance and asset management services to 4.1 GW of projects.

Not bad as a starting point.

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CHRISTIAN ROSELUND

Christian Roselund serves as US editor at pv magazine, and joined in 2014. Prior to this he covered global solar policy, markets and technology for Solar Server, and has written about renewable energy for CleanTechnica, German Energy Transition, Truthout, The Guardian (UK), and IEEE Spectrum.

[More articles from Christian Roselund](#)

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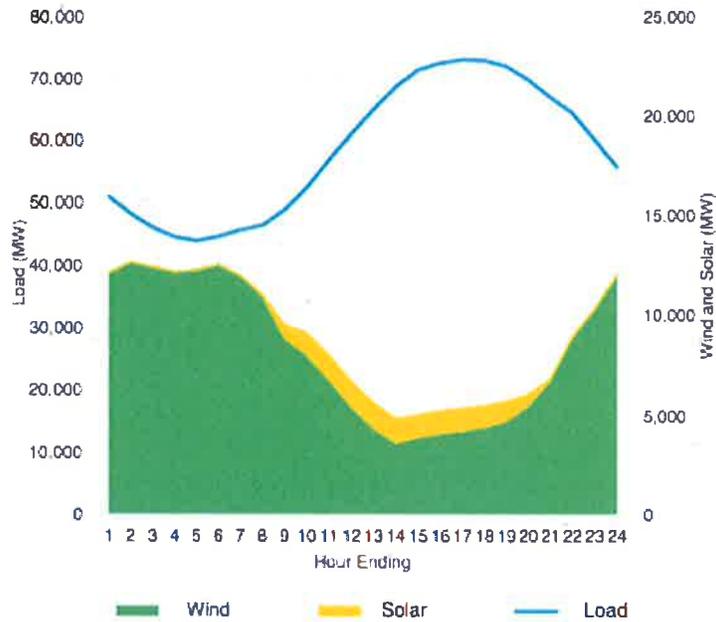
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APRIL 10, 2019

Solar Energy About To Light Up Texas

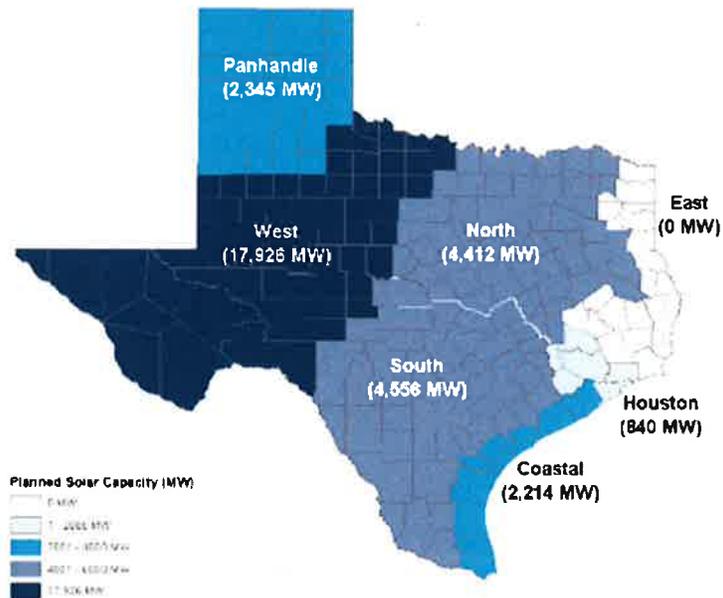
By Peter Kelly-Detwiler - Storyteller in Residence

Summer Peak Day (7/19/2018)



The following ERCOT graphics show the where and when of the interconnection requests and projected growth.

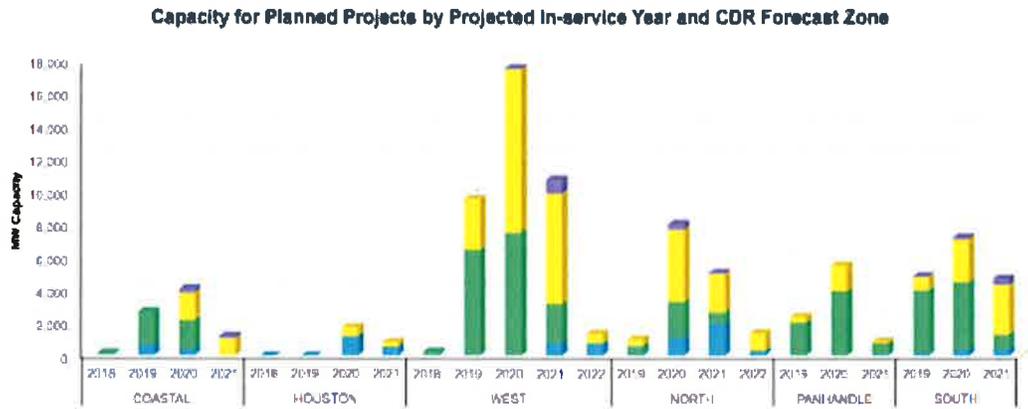
Interconnection Requests: Go West Young Man



- Total Interconnection Requests at any stage of interconnection process as of October 2018

As is evident from the map, there is a significant concentration in West Texas, and some of it will have access to the CREZ transmission lines that have already been built out.

Rapid Growth in 2019/2020



It's also clear from ERCOT's planned capacity chart (solar is in yellow, wind in green), that there are numerous projects requesting interconnection in just the next two years. Not all will be built, but many will make it across the finish line.

There will be some huge projects in the coming mix, including SunPower's 750 MW Texas Solar Nova" undertaking in Kent County and Coronal Energy's 600 MW "Anson Solar" array in Jones County. Also the world's largest (yup, this is Texas) solar-plus-storage project – sized at 495 MW of solar and 495 MW of storage - is being proposed by developer Intersect Power for Borden County.

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GINR Activity: Jul 01, 2019 to Jul 31, 2019

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Acronyms

Summary

Project Commissioning Update

Project Cancellation Update

Project Details

GINR Trends

Disclaimer on the use of this report, and references to associated ERCOT Binding Documents ***Please read***

A list of the various acronyms used throughout the report

Tables that provide project aggregate counts and megawatt capacities by GINR phase and fuel type

A table listing project commissioning approval milestones met for the month: energization, synchronization, and commercial operations approval

A table listing the projects cancelled for the month

A table that lists project details; only includes projects for which a Full Interconnection Study has been requested

Charts and tables that show historical and projected interconnection study trends.

Time of Report Run: Aug 1, 2019 8:00:24 AM



Acronyms

GINR = Generation Interconnection or Change Request

COD = Commercial Operation Date

SS = Security Screening Study

FIS = Full Interconnection Study

IA = Interconnection Agreement; can be either of the following:

- Standard Generation Interconnection Agreement (SGIA)

- Public financially binding agreement

- An official letter from a Municipally Owned Utility or Electric Cooperative signifying developer intent to build and operate generation facilities and interconnect with the MOU or EC

POI = Point of Interconnection

INR = Interconnection Request Number

TSP = Transmission Service Provider

NtP = Notice-to-Proceed given to the TSP for interconnection construction

CDR = Capacity, Demand and Reserves Report

SFS = Sufficient Financial Security provided to the TSP for construction of the interconnection facilities

QSA = Quarterly Stability Assessment

Fuel Types

BIO = Biomass

COA = Coal

GAS = Gas

GEO = Geothermal

HYD = Hydrogen

NUC = Nuclear

OIL = Fuel Oil

OTH = Other

PET = Petcoke

SOL = Solar

WAT = Water

WIN = Wind

Technology Types

BA = Battery Energy Storage

CC = Combined-Cycle

CE = Compressed Air Energy Storage

CP = Concentrated Solar Power

EN = Energy Storage

FC = Fuel Cell

GT = Combustion (gas) Turbine, but not part of a Combined-Cycle

HY = Hydroelectric Turbine

IC = Internal Combustion Engine, eg. Reciprocating

OT = Other

PV = Photovoltaic Solar

ST = Steam Turbine other than Combined-Cycle

WT = Wind Turbine



GINR Project Details

NOTES:

Due to Protocol confidentiality provisions, only those projects for which a Full Interconnection Study has been requested are included.

The megawatt capacities for projects identified as repowering are reported on a net change basis with respect to the original capacity amount, and thus may have zero or negative values. For projects where increased self-serve load is part of the interconnection studies, the reported capacity is the maximum net MW available to the grid.

The construction start date is the date physical on-site work of a significant nature (such as excavation for footings or foundations or pouring of concrete for foundations) has begun and is on-going. Additionally, major equipment items (such as turbines or step-up transformers) are on-site, in route to the site, or being manufactured under a binding contract with significant financial commitments. The construction end date is the date when all plant systems are ready for commissioning/startup activities. Note that the reporting of Construction Start and End Dates will not begin until ERCOT's online GINR system is available to project developers for data entry.

Blank cells on Air Permit, GHG Permit and Water Availability indicate the emission permits/proof of water supplies are required but have not been obtained or reported to ERCOT yet.

| Project Attributes | | | | | | | | | | | Changes from Last Report | |
|--------------------|--------------------------|------------------------------------|---------------------------------|-----------------------------------------------|--------------|--------------------|---------------|------|------------|---------------|----------------------------------|----------------------------------|
| INR | Project Name | GINR Study Phase | Interconnecting Entity | POT Location | County | CDR Reporting Zone | Projected COD | Fuel | Technology | Capacity (MW) | Change indicators: Proj Name, MW | Size , COD, SFS/NIP, FIS Request |
| 08INR0019b | Grandview 5 W | SS Completed, FIS Started, No IA | Eon | 79005 Railhead 345kV | Gray | PANHANDLE | 12/15/2020 | WIN | WT | 249 | | |
| 11INR0054 | Midway Wind | SS Completed, FIS Completed, IA | Apex Clean | 8961 Whitepoint 138kV | San Patricio | COASTAL | 06/29/2019 | WIN | WT | 162.9 | | |
| 11INR0062 | Shaffer | SS Completed, FIS Completed, IA | Clearway Energy | 85000 Nelson Sharpe 345kV | Nueces | COASTAL | 08/15/2019 | WIN | WT | 226 | COD | |
| 12INR0055 | S_Hills Wind | SS Completed, FIS Completed, IA | SEYMOUR HILLS WIND PROJECT, LLC | 33728 Mabelle 69kV | Baylor | WEST | 07/31/2019 | WIN | WT | 30.24 | COD | |
| 12INR0059b | HOVEY (Barilla Solar 1B) | SS Completed, FIS Completed, IA | First Solar | 60385 Solstice 138kV | Pecos | WEST | 12/31/2019 | SOL | PV | 7.4 | COD | |
| 12INR0060 | Wilson Ranch | SS Completed, FIS Completed, IA | ENGIE | 76003 Big Hill 345kV | Schleicher | WEST | 10/31/2019 | WIN | WT | 199.5 | | |
| 13INR0010a | Mariah Del Este | SS Completed, FIS Started, IA | Mariah Acquisition | 141765 Mariah 345kV | Parmer | PANHANDLE | 10/30/2020 | WIN | WT | 152.5 | | |
| 13INR0025 | Northdraw Wind | SS Completed, FIS Started, IA | National Renewable Solutions | 79504 AJ Swope 345kV | Randall | PANHANDLE | 08/01/2020 | WIN | WT | 150 | | |
| 13INR0026 | Canadian Breaks Wind | SS Completed, FIS Completed, IA | Macquarie Cap | Tap 345kV 79502 Windmill - 79504 Aj Swope | Oldham | PANHANDLE | 08/30/2019 | WIN | WT | 210 | | |
| 13INR0038 | Wildrose Wind | SS Completed, FIS Started, IA | S Power | 79501 Ogallala 345kV | Swisher | PANHANDLE | 12/30/2021 | WIN | WT | 302.5 | | |
| 14INR0009 | WKN Amadeus Wind | SS Completed, FIS Started, IA | WKN | tap 345kV 11305 Dermott - 60704 Kirchof | Fisher | WEST | 05/15/2020 | WIN | WT | 245.9 | | |
| 14INR0030c | Panhandle Wind 3 | SS Completed, FIS Started, IA | Patiem Energy | 79005 Railhead 345kV | Carson | PANHANDLE | 12/01/2020 | WIN | WT | 248 | | |
| 14INR0033 | Goodnight Wind | SS Completed, FIS Completed, IA | FGE Power | tap 345kV 79500 Alibates - 79503 Tule Canyon | Armstrong | PANHANDLE | 10/15/2020 | WIN | WT | 504.4 | | |
| 14INR0044 | West of Pecos Solar | SS Completed, FIS Completed, IA | Eon | 11083 Riverton 138kV | Reeves | WEST | 12/15/2019 | SOL | PV | 100 | | |
| 14INR0045 | Torreillas Wind | SS Completed, FIS Completed, IA | Nextera | 161252, 161301 Torreillas 34 5kV | Webb | SOUTH | 08/17/2019 | WIN | WT | 300.5 | | |
| 15INR0034 | El Algodon Alto W | SS Completed, FIS Started, No IA | Eon | tap 345kV 8455 Lon Hill - 5725 Pawnee | San Patricio | COASTAL | 12/31/2020 | WIN | WT | 201 | | |
| 15INR0044 | Corazon Solar | SS Completed, FIS Started, No IA | Enervese | 80219 Lobo 345kV | Webb | SOUTH | 05/31/2020 | SOL | PV | 200 | | |
| 15INR0051 | Tierra Blanca W | SS Completed, FIS Started, No IA | Eon | 79501 Ogallala 345kV | Randall | PANHANDLE | 12/15/2021 | WIN | WT | 200 | | |
| 15INR0059 | Emerald Grove Solar | SS Completed, FIS Started, IA | Cypress Creek Renewables | 76602 Horse Crossing 138kV | Pecos | WEST | 04/10/2021 | SOL | PV | 108 | COD | |
| 15INR0063 | Easter Wind | SS Completed, FIS Completed, IA | TriGlobal | 79502 Windmill 345kV | Castro | PANHANDLE | 10/31/2021 | WIN | WT | 307.5 | | |
| 15INR0064b | Harald (BearKat Wind B) | SS Completed, FIS Completed, IA | CJP | 59903 Bearkat 345kV | Glasscock | WEST | 12/13/2019 | WIN | WT | 162.1 | | |
| 15INR0090 | Pflugerville Solar | SS Completed, FIS Started, IA | RRE Solar | tap 138kV 7336 Gillie - 3650 Elgin | Travis | SOUTH | 12/31/2020 | SOL | PV | 144 | | |
| 16INR0003 | LEVEE (Freeport LNG) | SS Completed, FIS Completed, IA | Freeport LNG | 43336 Oyster Cr 138kV | Brazoria | COASTAL | 12/15/2019 | GAS | GT | 11 | | |
| 16INR0010 | FGE Texas 1 Gas | SS Completed, FIS Started, IA | FGE Power | Tap 345kV 1030 Morgan - 1025 Falcon | Mitchell | WEST | 04/30/2021 | GAS | CC | 742.9 | | |
| 16INR0012 | Stella 2 Wind | SS Completed, FIS Started, No IA | Eon | tap 345kV 80076 Ajo - 80071 Zorillo | Kenedy | COASTAL | 12/30/2020 | WIN | WT | 201 | | |
| 16INR0014 | Cattleman Wind A | SS Completed, FIS Started, No IA | Eon | tap 345kV 79501 Ogallala - 79502 Windmill | Castro | PANHANDLE | 09/01/2021 | WIN | WT | 201.6 | | |
| 16INR0014b | Cattleman Wind B | SS Completed, FIS Started, No IA | Eon | tap 345kV 79501 Ogallala - 79502 Windmill | Castro | PANHANDLE | 09/01/2021 | WIN | WT | 201.6 | | |
| 16INR0019 | BlueBell Solar | SS Completed, FIS Completed, IA | Nextera | 76090 Divide 345kV | Coke | WEST | 06/17/2019 | SOL | PV | 30 | | |
| 16INR0033 | Hart Wind | SS Completed, FIS Started, IA | Orion | 79501 Ogallala 345kV | Castro | PANHANDLE | 12/31/2021 | WIN | WT | 150 | | |
| 16INR0037c | Pumpkin Farm Wind | SS Completed, FIS Completed, IA | Apex Clean | 79505 White River 345kV | Floyd | PANHANDLE | 12/01/2020 | WIN | WT | 280.9 | | |
| 16INR0044 | Halyard Wharton | SS Completed, FIS Started, IA | Halyard Energy | tap 345kV 9073 Holman - 44200 Hillje | Wharton | SOUTH | 06/01/2021 | GAS | GT | 484 | | |
| 16INR0045 | Halyard Henderson | SS Completed, FIS Started, IA | Halyard Energy | tap 345kV 3109 Stryker - 3123 Trinidad | Henderson | NORTH | 05/01/2021 | GAS | GT | 484 | | |
| 16INR0049 | Nazareth Solar | SS Completed, FIS Started, IA | Lendlease Energy | 79501 Ogallala 345kV | Castro | PANHANDLE | 05/31/2021 | SOL | PV | 201 | | |
| 16INR0054 | NA | SS Completed, FIS Completed, IA | NASA | 42970 Nasa 138kV | Harris | HOUSTON | 09/01/2018 | GAS | CC | 12 | | |
| 16INR0062b | Lockett Wind | SS Completed, FIS Completed, IA | Lincoln Clean | 141355-6 Electra 34 5kV | Wilbarger | WEST | 09/30/2019 | WIN | WT | 184 | | |
| 16INR0074 | Chocolate Bayou W | SS Completed, FIS Completed, No IA | Engie | tap 138kV 42109 Hudson - 42960 Mustang | Brazoria | COASTAL | 05/01/2021 | WIN | WT | 149.5 | | |
| 16INR0076 | Hudson (Ineos/Brazoria) | SS Completed, FIS Completed, IA | Ineos | 42100 Hudson 138kV | Brazoria | COASTAL | 08/30/2019 | GAS | GT | 96 | | |
| 16INR0081 | Mesteno Windpower | SS Completed, FIS Completed, IA | Mesteno Windpower, LLC | 80355 Del Sol 345kV | Starr | SOUTH | 03/01/2020 | WIN | WT | 201.6 | | |
| 16INR0085 | Pnddy Wind | SS Completed, FIS Started, No IA | Invenery | tap 345kV 1444 Brown - 3422 Killeen | Mills | NORTH | 12/31/2020 | WIN | WT | 300 | | |
| 16INR0086 | Cactus Flats Wind | SS Completed, FIS Completed, IA | Southern Power Company | tap 138kV 6480 SAPS - 6365 Yellow Jacket | Concho | WEST | 10/15/2019 | WIN | WT | 148.4 | | |
| 16INR0097 | Morada Del Sol Solar | SS Completed, FIS Started, No IA | First Solar | tap 345kV 76002 Bakersfield - 76000 NMCCarney | Upton | WEST | 12/31/2020 | SOL | PV | 245 | COD | |

| Project Attributes | | | | | | | | | | | Changes from Last Report | | |
|--------------------|--------------------------------------|------------------------------------|---------------------------------------------------|--------------------------------------------------------------------------------------------------|--------------|--------------------|---------------|------|------------|---------------|------------------------------------------------------------------|--|--|
| INR | Project Name | GINR Study Phase | Interconnecting Entity | POI Location | County | CDR Reporting Zone | Projected COD | Fuel | Technology | Capacity (MW) | Change indicators: Proj Name, MW Size, COD, SFS/NTP, FIS Request | | |
| 20INR0216 | Starr Solar Ranch | SS Completed, FIS Started, No IA | Starr Solar Ranch LLC | 8795 Roma 138kV | Starr | SOUTH | 10/01/2020 | SOL | PV | 135.99 | | | |
| 20INR0217 | CAROL wind | SS Completed, FIS Started, No IA | Goat Mountain Renewables, LLC | 79504 AJ Swope 345kV | Potter | PANHANDLE | 05/31/2021 | WIN | WT | 169.2 | | | |
| 20INR0219 | Eunice Solar | SS Completed, FIS Started, No IA | 2W Permian Solar LLC | tap 345kV 79650 Clearfork - 79630 Telephone | Andrews | WEST | 12/31/2020 | SOL | PV | 403.8 | | | |
| 20INR0220 | Eunice Storage | SS Completed, FIS Started, No IA | 2W Permian Solar LLC | tap 345kV 79650 Clearfork - 79630 Telephone | Andrews | WEST | 12/31/2020 | OTH | BA | 40.26 | | | |
| 20INR0221 | Braes Power Plant | SS Completed, FIS Completed, No IA | ProEnergy Services LLC | 44650 Smithers 345kV | Fort Bend | HOUSTON | 06/01/2020 | GAS | GT | 484 | | | |
| 20INR0222 | Tyson Nick Solar | SS Completed, FIS Started, No IA | Tyson Nick Solar Project, LLC | 1700 Toco 138kV | Lamar | NORTH | 05/01/2021 | SOL | PV | 90 | | | |
| 20INR0226 | Timberwolf POI A | SS Completed, FIS Started, No IA | Solar Prime LLC | 76635 King Mt 138kV | Upton | WEST | 05/01/2021 | SOL | PV | 70 | | | |
| 20INR0230 | Markum Solar | SS Completed, FIS Started, No IA | Glory Leasing | 177 Bosque 138kV | McLennan | NORTH | 05/01/2021 | SOL | PV | 134.89 | | | |
| 20INR0231 | Topaz Power Plant | SS Completed, FIS Started, No IA | ProEnergy Services LLC | 38500 GAF TNP 138kV | Galveston | HOUSTON | 06/01/2020 | GAS | GT | 605 | | | |
| 20INR0233 | Impala Flats Wind | SS Completed, FIS Started, No IA | Antelope Flats Wind, LLC | 79641 Farmland 345kV | Lynn | WEST | 11/01/2020 | WIN | WT | 282 | | | |
| 20INR0235 | Knickerbocker Road Solar | SS Completed, FIS Started, No IA | San Angelo Solar 2 LLC (Knickerbocker Road Solar) | Tap 345kV 76003 Big Hill - 76009 Twin Buttes | Tom Green | WEST | 11/30/2020 | SOL | PV | 200 | | | |
| 20INR0238 | Space City Storage | SS Completed, FIS Started, No IA | EDF Renewables Development, Inc. | 44200 Hillje 345kV | Wharton | SOUTH | 12/01/2021 | OTH | BA | 50 | | | |
| 20INR0241 | Crowded Star Solar | SS Completed, FIS Started, No IA | Jones City Solar, LLC | tap 345kV 68000 West Shack - 68001 Clayton c2 | Jones | WEST | 07/02/2021 | SOL | PV | 400 | | | |
| 20INR0242 | Anson Solar Center, Phase II | SS Completed, FIS Started, No IA | Anson Solar Center, LLC | tap 345kV 68000 WShack - 68001 Clayton | Jones | WEST | 12/31/2020 | SOL | PV | 200 | | | |
| 20INR0244 | Montezuma Storage | SS Completed, FIS Started, No IA | Montezuma Storage LLC | 7258 Glidden 138kV | Colorado | SOUTH | 04/01/2021 | OTH | BA | 47.12 | | | |
| 20INR0245 | Volunteer Storage | SS Completed, FIS Started, No IA | Blackjack Storage LLC | 7216 Lockhart 138kV | Caldwell | SOUTH | 05/01/2021 | OTH | BA | 47.12 | | | |
| 20INR0246 | Ryan Energy Storage | SS Completed, FIS Started, No IA | Arrowhead Storage LLC | 37580 TNPancake 69kV | Coryell | NORTH | 08/31/2020 | OTH | BA | 47.12 | | | |
| 20INR0247 | Water Valley Wind Energy | SS Completed, FIS Started, No IA | Water Valley Wind Energy, LLC | 76011 Twin Buttes 138kV | Tom Green | WEST | 10/31/2021 | WIN | WT | 150 | | | |
| 20INR0248 | Second Division Solar | SS Completed, FIS Started, No IA | TX Gulf Solar 1 LLC | tap 138kV 43120 Pledger - 43380 W Columbia c4 | Brazoria | COASTAL | 05/31/2021 | SOL | PV | 100 | FIS Request | | |
| 20INR0249 | Appaloosa Run Renewable Energy Pr | SS Completed, FIS Started, No IA | Appaloosa Run, LLC | tap 138kV 60361 Santarita - 76032 NMcCarney | Upton | WEST | 10/31/2021 | WIN | WT | 175 | | | |
| 20INR0250 | Aguaayo Wind | SS Completed, FIS Started, No IA | Castle Gap Wind Power | tap 345kV 1444 Brown - 3422 Killeen | Milis | NORTH | 11/15/2020 | WIN | WT | 196 | | | |
| 20INR0252 | Toiland Power Plant | SS Completed, FIS Started, No IA | ProEnergy Services LLC | 8961 Whitepoint 138kV | San Patricio | COASTAL | 06/01/2020 | GAS | GT | 363 | | | |
| 20INR0254 | Greasewood I-B | SS Completed, FIS Started, No IA | Concho Bluff, LLC | tap 345kV 76002 Bakersfield - 76000 NMcCarney | Pecos | WEST | 09/30/2020 | SOL | PV | 55 | | | |
| 20INR0255 | Dawn Solar | SS Completed, FIS Started, No IA | Renegade Renewable LLC | Tap 345kV 79502 Windmill - 79504 AJ Swope | Deaf Smith | PANHANDLE | 12/21/2021 | SOL | PV | 515.66 | | | |
| 20INR0256 | Aquilla Lake 2 Wind | SS Started, FIS Started, No IA | NextEra Energy | 68090 Sam Swith 345 kV | Hill | NORTH | 08/30/2020 | WIN | WT | 100 | | | |
| 20INR0259 | San Bernard Solar II | SS Completed, FIS Started, No IA | San Bernard Solar II, LLC | 43012 NEWGLF60T3_8 to 43340TXGLF_POI_6_60 138kV | Wharton | SOUTH | 12/01/2020 | SOL | PV | 100 | | | |
| 20INR0260 | Gulf Wind 2 Expansion | SS Completed, FIS Started, No IA | Texas GULF WIND 2 LLC | 80071 Zorillo 345kV | Kenedy | COASTAL | 06/01/2020 | WIN | WT | 47.9 | | | |
| 20INR0261 | Keilam Solar | SS Completed, FIS Started, No IA | BT Keilam Solar, LLC | Ben Wheeler | Van Zandt | NORTH | 05/30/2020 | SOL | PV | 100 | | | |
| 20INR0262 | High Lonesome Wind Phase II | SS Completed, FIS Completed, IA | HIGH LONESOME WIND POWER, LLC | tap 345kV 76002 Bakersfield - 76005 Schneeman | Crockett | WEST | 01/30/2020 | WIN | WT | 50.6 | SFS/NIP | | |
| 20INR0263 | Myrtle Solar II | SS Completed, FIS Started, No IA | Myrtle Solar II, LLC | 42110 Angleton 138kV | Brazoria | COASTAL | 12/01/2020 | SOL | PV | 100 | | | |
| 20INR0264 | Hale 1 | SS Completed, FIS Started, No IA | NextEra Energy | 79506 Abernathy 345kV | Hale | PANHANDLE | 12/01/2020 | WIN | WT | 322 | | | |
| 20INR0265 | Karankawa 2 Expansion | SS Completed, FIS Completed, No IA | Karankawa Wind, LLC | tap 345kV 8455 Lon Hill - 5725 Pawnee, new sub Goddard | San Patricio | COASTAL | 12/31/2020 | WIN | WT | 98.3 | | | |
| 20INR0266 | Tres Bahias Solar | SS Completed, FIS Started, No IA | Tres Bahias Solar Power LLC | 8140 Joslin 138kV | Calhoun | COASTAL | 12/31/2020 | SOL | PV | 195 | | | |
| 20INR0267 | Greens Bayou Expansion | SS Completed, FIS Started, No IA | NRG Texas Power | 40715 Greens Bayou 138kV | Harris | HOUSTON | 06/01/2020 | GAS | GT | 140 | | | |
| 20INR0269 | Texas Solar Nova 2 | SS Started, FIS Started, No IA | Texas Solar Nova 1, LLC | tap 345kV 11305 Dermott - 59904 Cottonwood Existing gen 345kV Rio Nogales Power Project (# 5362) | Kent | WEST | 04/15/2022 | SOL | PV | 200.2 | COD | | |
| 20INR0272 | RIO NOGALES AGP UPGRADE CT3 | SS Completed, FIS Completed, IA | CPS Energy | 38210 TNGryokp 69kV | Guadalupe | SOUTH | 04/20/2020 | GAS | CC | 19 | SFS/NIP | | |
| 20INR0274 | SIXTY SIX Solar | SS Started, FIS Started, No IA | MERIT SI DEVELOPMENT, LLC | 7350 Mormon Mill 138kV | Winkler | WEST | 06/01/2020 | SOL | PV | 14 | | | |
| 20INR0275 | Wolverine | SS Started, FIS Started, No IA | Energy Storage Resources, LLC | 7522 Andica 138kV | Burnet | SOUTH | 03/31/2021 | OTH | BA | 100 | | | |
| 20INR0276 | North Fork | SS Started, FIS Started, No IA | Energy Storage Resources, LLC | 7670 Seaway 138kV | Williamson | SOUTH | 12/31/2020 | OTH | BA | 100 | | | |
| 20INR0277 | Juggernaut | SS Started, FIS Started, No IA | Energy Storage Resources | 6606 TNMP2 69kV (Upgraded to 60441 OLLIN4A 138 In the Future) | Waller | HOUSTON | 12/31/2020 | OTH | BA | 100 | | | |
| 20INR0279 | SHIELD Solar | SS Started, FIS Started, No IA | MERIT SI DEVELOPMENT, LLC | tap 345kV 76002 Bakersfield - 76005 Schneeman | Crane | WEST | 06/01/2020 | SOL | PV | 19.88 | | | |
| 20INR0280 | High Lonesome BESS | SS Started, FIS Started, No IA | HIGH LONESOME WIND POWER, LLC | tap 345kV 76002 Bakersfield - 76005 Schneeman | Crockett | WEST | 10/30/2020 | OTH | BA | 50 | | | |
| 20INR0281 | Queen BESS | SS Started, FIS Started, No IA | Roadrunner Solar Project, LLC | tap 345kV 11028 Odessa - 76000 N McCarney | Upton | WEST | 10/30/2020 | OTH | BA | 50 | | | |
| 20INR0282 | Odessa-Ector Unit 2 (Block 2) Uprate | SS Started, FIS Started, No IA | LA FRONTERA HOLDINGS LLC | 1026 Odessa 345kV | Ector | WEST | 06/15/2020 | GAS | CC | 83 | | | |
| 20INR0283 | CITY WEST Solar | SS Started, FIS Started, No IA | MERIT SI DEVELOPMENT, LLC | 8507 Schottky 69kV | Live Oak | SOUTH | 06/01/2020 | SOL | PV | 19.88 | FIS Request | | |
| 20INR0284 | BARTLESVILLE Solar | SS Started, FIS Started, No IA | MERIT SI DEVELOPMENT, LLC | 8285 Lipton 138kV | Zavala | SOUTH | 06/01/2020 | SOL | PV | 19.88 | FIS Request | | |
| 20INR0286 | Wise County Power Uprate | SS Started, FIS Started, No IA | Wise County Power Company LLC | 1421 Willow Creek 345kV | Wise | NORTH | 06/15/2020 | GAS | CC | 21 | FIS Request | | |
| 21INR0007 | Deepwater | SS Completed, FIS Started, No IA | AES | 40450 Deepwater 345kV | Harris | HOUSTON | 04/30/2021 | GAS | GT | 462.2 | | | |
| 21INR0008 | Samson Solar | SS Completed, FIS Started, No IA | Invenergy | tap 345kV 1692 Paris - 1695 Monticello | Lamar | NORTH | 12/31/2021 | SOL | PV | 200 | | | |
| 21INR0015 | Arroyo Del Bisoite Solar | SS Completed, FIS Started, No IA | Sunchase Power | tap 345kV 44005 WAP - 44040 Bailey | Wharton | SOUTH | 04/01/2021 | SOL | PV | 300 | | | |
| 21INR0016 | Danish Fields II | SS Completed, FIS Started, No IA | Sunchase Power | 44200 Hillje 345kV | Wharton | SOUTH | 04/30/2021 | SOL | PV | 200 | | | |
| 21INR0017 | Danish Fields III | SS Completed, FIS Started, No IA | Sunchase Power | 44200 Hillje 345kV | Wharton | SOUTH | 06/30/2021 | SOL | PV | 200 | | | |
| 21INR0019 | Zier Solar | SS Completed, FIS Started, No IA | Cypress Creek Renewables | tap 138kV 8252 Brackett - 78255 PintCr | Kinney | SOUTH | 05/31/2021 | SOL | PV | 160 | MW Size | | |

| GINR Project Milestone Dates | | | | | | | | | | | | | | | | |
|------------------------------|--------------------------|---------------|--------------|------------|---------------------------------------------------|--------------|--------------|--------------------|-----------------------------------------------------------------------------------|------------------------------------------------------------------------------------|------------------------------------------------------|--------------------|------------------|---------------------------|------------------------------|------------|
| Screening Study Started | Screening Study Complete | FIS Requested | FIS Approved | IA Signed | Financial Security and Notice to Proceed Provided | Air Permit | GHG Permit | Water Availability | Meets Planning Guide Section 6.9(1) Requirements for Inclusion in Planning Models | Meets All Planning Guide Section 6.9 Requirements for Inclusion in Planning Models | Meets Planning Guide QSA (Section 5.9) Prerequisites | Construction Start | Construction End | Approved for Energization | Approved for Synchronization | Comment |
| 07/21/2006 | 10/02/2006 | 07/21/2006 | | | No | | | | | | | | | | | |
| 02/26/2009 | 05/28/2009 | 11/30/2009 | 04/19/2018 | 11/05/2017 | Yes | Not Required | Not Required | Not Required | | | | | | | | |
| 04/23/2009 | 06/16/2009 | 07/21/2009 | 06/13/2018 | 07/02/2013 | Yes | Not Required | Not Required | Not Required | 04/24/2018 | 09/28/2018 | 05/01/2018 | | | 10/23/2018 | 12/04/2018 | |
| 09/28/2010 | 12/20/2010 | 08/17/2016 | 06/19/2018 | 12/04/2017 | Yes | Not Required | Not Required | Not Required | 04/18/2018 | 09/28/2018 | 07/31/2018 | | | 03/27/2019 | 04/05/2019 | |
| 12/01/2010 | 02/25/2011 | 08/09/2011 | 01/16/2014 | 12/26/2013 | Yes | Not Required | Not Required | Not Required | 10/04/2018 | 10/04/2018 | 08/01/2018 | | | 04/11/2019 | 04/19/2019 | |
| 12/03/2010 | 03/21/2014 | 06/06/2011 | 05/31/2018 | 05/21/2018 | Yes | Not Required | Not Required | Not Required | 05/21/2018 | 09/28/2018 | 04/30/2018 | | | 10/11/2018 | 11/29/2018 | |
| 06/29/2009 | 09/25/2009 | 03/26/2010 | | 01/31/2013 | Yes | Not Required | Not Required | Not Required | 04/30/2018 | 04/30/2018 | | | | | | |
| 06/15/2010 | 09/02/2010 | 03/01/2011 | | 04/25/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 07/06/2010 | 10/04/2010 | 04/01/2011 | 03/16/2017 | 05/20/2016 | Yes | Not Required | Not Required | Not Required | 09/04/2018 | 10/30/2018 | 10/30/2018 | | | 07/08/2019 | 07/18/2019 | |
| 05/01/2011 | 05/26/2011 | 11/02/2011 | | 09/06/2015 | Yes | Not Required | Not Required | Not Required | 05/04/2017 | | | | | | | |
| 01/24/2011 | 03/18/2011 | 09/12/2011 | | 03/15/2018 | Yes | Not Required | Not Required | Not Required | 03/07/2019 | | | | | | | |
| 07/03/2012 | 08/17/2012 | 03/26/2014 | | 08/25/2014 | Yes | Not Required | Not Required | Not Required | Date Not Available | | | | | | | |
| 07/24/2012 | 09/19/2012 | 03/04/2013 | 09/25/2017 | 03/07/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/21/2013 | 02/19/2013 | 06/12/2013 | 04/25/2019 | 02/05/2019 | Yes | Not Required | Not Required | Not Required | 05/04/2017 | 04/24/2019 | 04/24/2019 | | | | | |
| 01/30/2013 | 03/14/2013 | 01/30/2013 | 05/14/2018 | 04/12/2018 | Yes | Not Required | Not Required | Not Required | 04/26/2018 | 04/26/2018 | 05/14/2018 | | | 11/09/2018 | 02/26/2019 | |
| 02/04/2013 | 03/25/2013 | 08/16/2013 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 09/06/2013 | 09/16/2013 | 08/20/2013 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/01/2013 | 10/18/2013 | 02/05/2014 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/13/2013 | 12/23/2013 | 11/12/2013 | | 06/27/2018 | Yes | Not Required | Not Required | Not Required | Date Not Available | 04/17/2019 | | | | | | |
| 12/18/2013 | 02/27/2014 | 04/15/2014 | 12/06/2017 | 06/01/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/27/2013 | 01/27/2014 | 04/15/2014 | 09/27/2017 | 05/30/2018 | Yes | Not Required | Not Required | Not Required | 05/30/2018 | 09/19/2018 | 01/22/2019 | | | | | |
| 04/28/2015 | 07/01/2015 | 09/30/2015 | | 06/13/2017 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 12/15/2011 | 02/15/2012 | 01/04/2012 | 01/22/2018 | 01/13/2014 | Yes | 07/16/2014 | Not Required | | 10/09/2018 | 10/09/2018 | | | | 03/15/2019 | | |
| 04/24/2013 | 05/29/2013 | 05/14/2013 | | 08/31/2016 | No | 12/16/2016 | 12/12/2016 | 01/29/2014 | | | | | | | | |
| 06/13/2013 | 03/15/2013 | 09/10/2013 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/01/2013 | 11/18/2013 | 02/10/2014 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/01/2013 | 11/18/2013 | 02/10/2014 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/15/2013 | 12/30/2013 | 11/07/2013 | 05/01/2018 | 08/19/2015 | Yes | Not Required | Not Required | Not Required | 05/01/2018 | 09/12/2018 | 05/01/2018 | | | 10/12/2018 | 10/25/2018 | |
| 02/10/2014 | 03/20/2014 | 10/27/2014 | | 08/06/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 02/24/2014 | 04/08/2014 | 02/18/2014 | 01/12/2018 | 03/24/2017 | Yes | Not Required | Not Required | Not Required | 03/24/2017 | 09/19/2018 | | | | | | |
| 03/17/2014 | 04/28/2014 | 11/11/2014 | | 01/26/2016 | No | 10/09/2015 | Not Required | 09/21/2015 | | | | | | | | |
| 03/20/2014 | 04/15/2014 | 07/21/2014 | | 04/01/2016 | No | 12/08/2015 | Not Required | 01/05/2016 | | | | | | | | |
| 06/19/2014 | 07/25/2014 | 07/01/2014 | | 05/10/2018 | Yes | Not Required | Not Required | Not Required | 06/06/2019 | | | | | | | |
| 03/10/2015 | 04/01/2015 | 03/10/2015 | 01/26/2016 | 10/27/2016 | Yes | Not Required | Not Required | Not Required | 11/10/2016 | 09/28/2018 | | | | | | 11/27/2017 |
| 09/15/2014 | 12/10/2014 | 12/05/2014 | 10/31/2018 | 03/31/2015 | Yes | Not Required | Not Required | Not Required | 10/31/2018 | 10/31/2018 | 10/31/2018 | | | 05/21/2019 | 05/31/2019 | |
| 12/08/2014 | 03/02/2015 | 12/04/2014 | 02/26/2019 | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/12/2015 | 03/19/2015 | 06/24/2015 | 08/24/2017 | 12/05/2017 | Yes | 02/10/2017 | 02/10/2017 | 01/10/2018 | 10/09/2018 | 02/12/2019 | 08/01/2018 | | | 02/12/2019 | | |
| 12/30/2014 | 03/09/2015 | 12/30/2014 | 01/29/2018 | 04/25/2018 | Yes | Not Required | Not Required | Not Required | 04/25/2018 | 03/28/2019 | 04/01/2019 | | | | | |
| 01/14/2015 | 02/10/2015 | 03/06/2015 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 02/02/2015 | 03/27/2015 | 02/02/2015 | 10/20/2017 | 03/15/2017 | Yes | Not Required | Not Required | Not Required | Date Not Available | 09/05/2018 | 11/01/2017 | | | 05/24/2018 | 06/11/2018 | |
| 03/31/2015 | 06/23/2015 | 03/31/2015 | | | No | Not Required | Not Required | Not Required | | | | | | | | |

| GINR Project Milestone Dates | | | | | | | | | | | | | | | | |
|------------------------------|--------------------------|---------------|--------------|------------|---------------------------------------------------|--------------|--------------|--------------------|-----------------------------------------------------------------------------------|------------------------------------------------------------------------------------|------------------------------------------------------|--------------------|------------------|---------------------------|------------------------------|---------|
| Screening Study Started | Screening Study Complete | FIS Requested | FIS Approved | IA Signed | Financial Security and Notice to Proceed Provided | Air Permit | GHG Permit | Water Availability | Meets Planning Guide Section 6.9(1) Requirements for Inclusion in Planning Models | Meets All Planning Guide Section 6.9 Requirements for Inclusion in Planning Models | Meets Planning Guide QSA (Section 5.9) Prerequisites | Construction Start | Construction End | Approved for Energization | Approved for Synchronization | Comment |
| 11/07/2018 | 12/14/2018 | 11/07/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 12/06/2018 | 01/18/2019 | 06/05/2019 | | | No | | | Not Required | | | | | | | | |
| 12/06/2018 | 01/30/2019 | 11/30/2018 | | | No | | | Not Required | | | | | | | | |
| 12/06/2018 | 01/30/2019 | 11/30/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 12/06/2018 | 01/30/2019 | 12/01/2018 | 05/16/2019 | | No | | | | | | | | | | | |
| 12/12/2018 | 02/15/2019 | 01/14/2019 | | | No | | | Not Required | | | | | | | | |
| 12/13/2018 | 01/17/2019 | 02/08/2019 | | | No | | | Not Required | | | | | | | | |
| 12/18/2018 | 01/03/2019 | 12/18/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 02/01/2019 | 04/26/2019 | 02/22/2019 | | | No | | | | | | | | | | | |
| 01/11/2019 | 04/03/2019 | 12/21/2018 | | | No | | | Not Required | | | | | | | | |
| | | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/07/2019 | 03/15/2019 | 03/04/2019 | | | No | | | | | | | | | | | |
| 01/14/2019 | 03/19/2019 | 04/26/2019 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/21/2019 | 04/19/2019 | 05/22/2019 | | 05/28/2019 | Yes | Not Required | Not Required | Not Required | | | | | | | | |
| 06/23/2017 | 08/07/2017 | 02/15/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/15/2019 | 07/02/2019 | 03/15/2019 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/15/2019 | 07/02/2019 | 03/15/2019 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/15/2019 | 04/05/2019 | 03/15/2019 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/15/2019 | 03/29/2019 | 01/10/2019 | | | No | | | Not Required | | | | | | | | |
| | | | | | No | | | Not Required | | | | | | | | |
| 03/28/2019 | 06/18/2019 | 07/29/2019 | | | No | | | | | | | | | | | |
| 01/17/2019 | 04/02/2019 | 01/15/2019 | | | No | | | Not Required | | | | | | | | |
| 02/05/2019 | 05/03/2019 | 03/05/2019 | | | No | | | Not Required | | | | | | | | |
| 02/05/2019 | 04/26/2019 | 01/24/2019 | | | No | | | | | | | | | | | |
| 02/05/2019 | 05/06/2019 | 02/01/2019 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 02/26/2019 | 05/17/2019 | 02/07/2019 | | | No | | | Not Required | | | | | | | | |
| 05/23/2019 | | 02/28/2019 | | | No | | | Not Required | | | | | | | | |
| | | | | | No | | | Not Required | | | | | | | | |
| 03/25/2019 | 06/12/2019 | 06/10/2019 | | | No | | | | | | | | | | | |
| 03/14/2019 | 05/28/2019 | 03/26/2019 | | | No | | | Not Required | | | | | | | | |
| 03/19/2019 | 05/13/2019 | 03/13/2019 | 07/08/2019 | | No | | | Not Required | | | | | | | | |
| | | | | | Yes | Not Required | Not Required | Not Required | | | | | | | | |
| 03/25/2019 | 06/20/2019 | 03/14/2019 | 07/31/2019 | 07/22/2019 | | | | | | | | | | | | |
| 03/25/2019 | 06/03/2019 | 06/10/2019 | | | No | | | Not Required | | | | | | | | |
| 04/03/2019 | 05/30/2019 | 03/19/2019 | | | No | | | Not Required | | | | | | | | |
| | | | | | No | | | Not Required | | | | | | | | |
| 05/13/2019 | 06/23/2017 | 03/18/2019 | 01/16/2019 | | No | | | Not Required | | | | | | | | |
| 03/26/2019 | 06/11/2019 | 06/03/2019 | | | No | | | | | | | | | | | |
| 04/24/2019 | 07/19/2019 | 04/23/2019 | | | No | | | | | | | | | | | |
| 06/24/2019 | | 06/19/2019 | | | No | | | Not Required | | | | | | | | |
| 05/10/2019 | | 05/10/2019 | 07/30/2019 | 04/21/2000 | Yes | | Not Required | | 07/21/2019 | 07/21/2019 | 07/30/2019 | | | | | |
| 06/20/2019 | | 06/17/2019 | | | No | | | Not Required | | | | | | | | |
| 05/22/2019 | | 05/21/2019 | | | No | | | Not Required | | | | | | | | |
| 05/17/2019 | | 05/14/2019 | | | No | | | Not Required | | | | | | | | |
| 05/17/2019 | | 05/14/2019 | | | No | | | Not Required | | | | | | | | |
| | | | | | No | | | Not Required | | | | | | | | |
| 06/17/2019 | | 06/13/2019 | | | No | | | Not Required | | | | | | | | |
| | | | | | No | | | Not Required | | | | | | | | |
| 06/11/2019 | | 06/07/2019 | | | No | | | Not Required | | | | | | | | |
| 06/11/2019 | | 06/07/2019 | | | No | | | Not Required | | | | | | | | |
| 06/18/2019 | | 06/14/2019 | | | No | | | Not Required | | | | | | | | |
| 07/15/2019 | | 07/12/2019 | | | No | | | Not Required | | | | | | | | |
| | | 07/26/2019 | | | No | | | Not Required | | | | | | | | |
| 07/25/2019 | | 07/16/2019 | | | No | | | | | | | | | | | |
| 12/05/2017 | 02/01/2018 | 12/05/2017 | | | No | | | | | | | | | | | |
| 04/12/2018 | 06/12/2018 | 10/23/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/09/2018 | 07/06/2018 | 08/21/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/10/2018 | 07/11/2018 | 08/21/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/10/2018 | 07/11/2018 | 08/27/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/24/2018 | 07/20/2018 | 05/24/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |

Summary of Changes to Generation Capacity (MW) in Texas By Status and Resource Type (updated 1/8/2019)

| Status | Biomass | Coal | Nat. Gas | Nuclear | Solar | Storage | Wind | Other | Total |
|-----------------------------|---------|-------|----------|---------|--------|---------|--------|-------|---------------|
| Completed Since 1995 | 244 | 4,523 | 47,158 | 286 | 1,541 | 102 | 23,824 | - | 77,678 |
| Announced | - | - | 8,652 | - | 28,026 | 1,514 | 35,955 | 34 | 74,180 |
| Mothballed | - | 840 | 410 | - | - | - | - | - | 1,250 |
| Retired Since 2002 | - | 4,411 | 16,397 | - | - | 2 | 76 | 11 | 20,897 |

Notes

1. Data used in this report is compiled from various public sources, including ERCOT reports.
2. Wind and solar capacity values have not been adjusted for Effective Load Carrying Capability or historical experience.
3. There is no assurance that an "Announced" project will be built. For purposes of this report, Staff attempts to update the status of Announced projects as information becomes available. Changes in the number of MWs and the expected in-service date will remain on the "Announced" tab, but an "Announced" project may be changed to "Cancelled" depending on a variety of factors. These factors include (1) public statements from project developers, (2) trade press or news articles concerning the status of a project, (3) lack of any new information about a project over multiple years, and (4) removal of a project from ERCOT reports without the project having reached commercial operation.
4. "Biomass" includes landfill gas and wood products. "Coal" includes coal, lignite, and petroleum coke. "Storage" includes battery storage and compressed air energy storage (CAES). "Other" includes fuel oil and hydro.
5. Abbreviations: CAES - compressed air energy storage; DFO - distillate fuel oil; NG - natural gas; NUC - nuclear; Petcoke - petroleum coke; SPR - ERCOT System Planning Report; CDR - ERCOT Capacity Demand Reserve Report; GIS - ERCOT Generator Interconnection Status Report; TCEQ - Texas Commission on Environmental Quality.

New Electric Generating Plants in Texas Since 1995

| Facility | County | Energy | Capacity (MW) | In Service | Region | Notes |
|---------------------------------|-------------------|--------------|---------------|---------------|--------------|---------------------------|
| FGE Texas 1 Gas | Mitchell | Gas | 743 | Apr-21 | ERCOT | 11/2018 GIS Report |
| Halyard Henderson | Henderson | Gas | 484 | May-21 | ERCOT | 11/2018 GIS Report |
| Juno Solar | Borden | Solar | 495 | May-21 | ERCOT | 11/2018 GIS Report |
| Juno Storage | Borden | Storage | 495 | May-21 | ERCOT | 11/2018 GIS Report |
| Zier Solar | Kinney | Solar | 120 | May-21 | ERCOT | 11/2018 GIS Report |
| Zier Storage | Kinney | Storage | 60 | May-21 | ERCOT | 11/2018 GIS Report |
| Brandon | Lubbock | Gas | 22 | Jun-21 | ERCOT | 11/2018 GIS Report |
| Halyard Wharton | Wharton | Gas | 398 | Jun-21 | ERCOT | 11/2018 GIS Report |
| Montgomery County Power Station | Montgomery | Gas | 993 | Jun-21 | MISO | |
| R Massengale | Lubbock | Gas | 60 | Jun-21 | ERCOT | 11/2018 GIS Report |
| Danish Fields III | Matagorda | Solar | 200 | Jun-21 | ERCOT | 11/2018 GIS Report |
| IP Titan | Culberson | Solar | 272 | Jun-21 | ERCOT | 11/2018 GIS Report |
| Red Holly Solar | Dawson | Solar | 260 | Jul-21 | ERCOT | 11/2018 GIS Report |
| Green Holly Solar | Dawson | Solar | 414 | Aug-21 | ERCOT | 11/2018 GIS Report |
| Green Holly Storage | Dawson | Storage | 50 | Aug-21 | ERCOT | 11/2018 GIS Report |
| Angelina Solar | Angelina | Solar | 150 | Oct-21 | ERCOT | 11/2018 GIS Report |
| Tom Green Solar | Tom Green | Solar | 150 | Oct-21 | ERCOT | 11/2018 GIS Report |
| Ajax Wind | Wilbarger | Wind | 630 | Dec-21 | ERCOT | 11/2018 GIS Report |
| SWindford Wind I & II | Moore and Hartley | Wind | 800 | Dec-21 | SPP | |
| Texas Solar Nova | Kent | Solar | 750 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Montgomery Ranch Wind | Foard | Wind | 200 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Blanco Canyon Wind | Crosby | Wind | 251 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Callisto | Borden | Solar | 300 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Danciger Solar | Brazoria | Solar | 200 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Elrond | Haskell | Solar | 313 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Lumina | Scurry | Solar | 313 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Quantum | Haskell | Solar | 313 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Radian | Brown | Solar | 313 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Red Mud Creek II | Borden | Wind | 102 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Samson Solar | Lamar | Solar | 200 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Vancourt | Cameron | Solar | 50 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Wake Solar | Crosby | Solar | 150 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Westoria Solar | Brazoria | Solar | 200 | Dec-21 | ERCOT | 11/2018 GIS Report |
| Westoria Storage | Brazoria | Storage | 58 | Dec-21 | ERCOT | 11/2018 GIS Report |
| FGE Texas 2 Gas | Mitchell | Gas | 743 | May-22 | ERCOT | 11/2018 GIS Report |

COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2)
– Jayton-Girard ISD – Texas Solar Nova 2, LLC App. #1404 –

Comptroller Questions (via email on September 9, 2019):

- 1) Is this project known by any specific names not otherwise mentioned in this application?
- 2) Please also list any other names by which this project may have been known in the past-- in media reports, investor presentations, or any listings with any federal or state agency.
- 3) Has this project applied to ERCOT at this time? If so, please provide the project's GINR number and when was it assigned.

Consultant Response (via email on September 9, 2019):

- 1) *No, all names are identified in Tabs 4, 7, and 8 as Texas Solar Nova 2, Kent 3 Solar, TX Kent 3, TX Kent 3 Solar, and Kent3 Solar Site.*
- 2) *Texas Solar Nova 2, Kent 3 Solar, TX Kent 3, TX Kent 3 Solar, and Kent3 Solar Site.*
- 3) *Yes. 20INR0269, 5/6/2019.*