



August 20, 2019

Michelle Luera, CTCM
Senior Research Analyst
Data Analysis and Transparency Division
Texas Comptroller of Public Accounts
111 E. 17th St.
Austin, TX 78774

RE: Texas Solar Nova 1, LLC Application Amendment 01

Dear Ms. Luera,

Attached please find the amended application pages for the Chapter 313 Application submitted by Texas Solar Nova 1, LLC to Jayton-Girard ISD. The revised application pages are as follows:

Tab 1, Section 14, #7c, #9, and #10 and Tab 13

- The Manufacturing Average Wages by Council of Government Region Wages for All Occupations was updated July 31st (after the application was submitted). The wage information is updated in these sections.

Tab 1, Section 14, #7a and Tab 13

- The Q1 2019 Quarterly Census of Employment and Wages (QCEW) data was released in August (after the application was submitted). The county wage information is updated in these sections.

Tab 5

- The second sentence after the question "Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas" stated "While Texas Solar Nova 1 is specific to Kent County Texas, Clearway is developing multiple projects within Texas." The other states the proposed project is evaluating are now included in this sentence.

Tabs 4, 7 and 8

- Added that the project is located within the Jayton-Girard ISD boundaries.
- Added approximate number of PV modules.

Tab 11

- Changed "Project Area" to "Project Boundary" on all maps.
- Added Figure 4 Satellite View.

Tab 14/Schedule B

- School Year 2032-2033 appeared twice. Corrected the School Year for years 11 through 25.



Tab 14/Schedule C

- Column E Wage Data – Corrected to match updated wage data.
- Corrected School Year for Years 11 through 25 from “2032-2046” to “2032-2047”.

Tab 14/Schedule D

- Changed Duration of Benefit from “2022-2032” to “2022-2031” since the county tax abatement is for 10 years.

Respectfully,

A handwritten signature in blue ink, appearing to read "June Gray", with a long, sweeping horizontal line extending to the right.

June Gray
Project Development Consultant

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
☐ First Quarter ☒ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of 2019
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 4
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? ☒ Yes ☐ No
- 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
- a. Average weekly wage for all jobs (all industries) in the county is 754.50
- b. 110% of the average weekly wage for manufacturing jobs in the county is n/a
- c. 110% of the average weekly wage for manufacturing jobs in the region is 961.04
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? ☐ §313.021(5)(A) or ☒ §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 49,974.10
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 49,974.10
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? ☒ Yes ☐ No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? ☐ Yes ☒ No
- 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? ☐ Yes ☒ No
- 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

Tab 4

Detailed Description of Project

The Texas Solar Nova 1 (aka Kent 3 Solar, TX Kent 3, TX Kent 3 Solar, Kent3 Solar Site) project will be located entirely within the Jayton-Girard School District boundaries. The site will be an approximately 252 MW AC photovoltaic solar power generation facility that would be built on approximately 1,701 acres out of the reinvestment zone (Tab 16) of privately owned land in Kent County, Texas. The site is currently located in the southeast portion of the reinvestment zone which is surrounded by County Road 235 to the north and west, County Road 229 to the south, State Highway 1081 to the east and County Road 233 across the center portions of the reinvestment zone in an east to west direction. Currently the site is undeveloped and consists of a mixture of scrub ground cover and desert grasslands.

The Texas Solar Nova 1 project will consist of, but not be limited to approximately 785,673 (depends on panel size) solar photovoltaic modules, single axis tracking systems, driven-pile foundations, DC wiring, DC/AC inverters, medium voltage step-up transformers, AC cabling, Operations & Maintenance building and a central substation with protective circuit breakers and switchgear including a high voltage step-up transformer.

Tab 5

Documentation to assist in determining if limitation is a determining factor

Section 8, #2: Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

Texas Solar Nova 1, LLC has begun typical due course, early stage due diligence to explore feasibility of constructing the solar facilities at this site. As such, certain contracts have been executed, including lease and easement agreements with landowners, contracts with environmental contractors to explore environmental impacts of the proposed project, and an Interconnection Study Agreement (GINR 19INR0001 assigned in November 2015 shared with two other projects) with the transmission provider. None of these contracts obligate Texas Solar Nova 1 to construct the project.

Section 8, #7 & #10: Is the applicant evaluating other locations not in Texas for the proposed project?

Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

Clearway Energy has a 9GW portfolio of solar & wind projects under development across 24 States, including in the nearby states of New Mexico, Oklahoma, and Kansas, which have similar resources and regulatory environments. While Texas Solar Nova 1 is specific to Kent County Texas, Clearway is developing multiple projects within Texas, New Mexico, Oklahoma, and Kansas. The decision to pursue projects and contribute limited capital, human, and solar resources is largely predicated on the economic return for a project and is constantly compared to returns from other locations within and outside of Texas. Clearway must pick the best projects to advance as a company, and the economic return is a primary determinant for this decision.

Without the available tax incentives, the economics of the project become far less attractive and the likelihood of completing the project and selling the electricity at competitive prices becomes unlikely. If the Texas Solar Nova projects are not able to obtain a value limitation agreement, the projects would most likely be terminated and resources would be allocated to projects with more favorable economics that can also offer competitive power prices.

Tab 7

Description of Qualified Investment

The Texas Solar Nova 1 (aka Kent 3 Solar, TX Kent 3, TX Kent 3 Solar, Kent3 Solar Site) project will be located entirely within the Jayton-Girard School District boundaries. The site will be an approximately 252 MW AC photovoltaic solar power generation facility that would be built on approximately 1,701 acres out of the reinvestment zone (Tab 16) of privately owned land in Kent County, Texas. The site is currently located in the southeast portion of the reinvestment zone which is surrounded by County Road 235 to the north and west, County Road 229 to the south, State Highway 1081 to the east and County Road 233 across the center portions of the reinvestment zone in an east to west direction. Currently the site is undeveloped and consists of a mixture of scrub ground cover and desert grasslands.

The Texas Solar Nova 1 project will consist of, but not be limited to approximately 785,673 (depends on panel size) solar photovoltaic modules, single axis tracking systems, driven-pile foundations, DC wiring, DC/AC inverters, medium voltage step-up transformers, AC cabling, Operations & Maintenance building and a central substation with protective circuit breakers and switchgear including a high voltage step-up transformer.

Tab 8

Description of Qualified Property

The Texas Solar Nova 1 (aka Kent 3 Solar, TX Kent 3, TX Kent 3 Solar, Kent3 Solar Site) project will be located entirely within the Jayton-Girard School District boundaries. The site will be an approximately 252 MW AC photovoltaic solar power generation facility that would be built on approximately 1,701 acres out of the reinvestment zone (Tab 16) of privately owned land in Kent County, Texas. The site is currently located in the southeast portion of the reinvestment zone which is surrounded by County Road 235 to the north and west, County Road 229 to the south, State Highway 1081 to the east and County Road 233 across the center portions of the reinvestment zone in an east to west direction. Currently the site is undeveloped and consists of a mixture of scrub ground cover and desert grasslands.

The Texas Solar Nova 1 project will consist of, but not be limited to approximately 785,673 (depends on panel size) solar photovoltaic modules, single axis tracking systems, driven-pile foundations, DC wiring, DC/AC inverters, medium voltage step-up transformers, AC cabling, Operations & Maintenance building and a central substation with protective circuit breakers and switchgear including a high voltage step-up transformer.

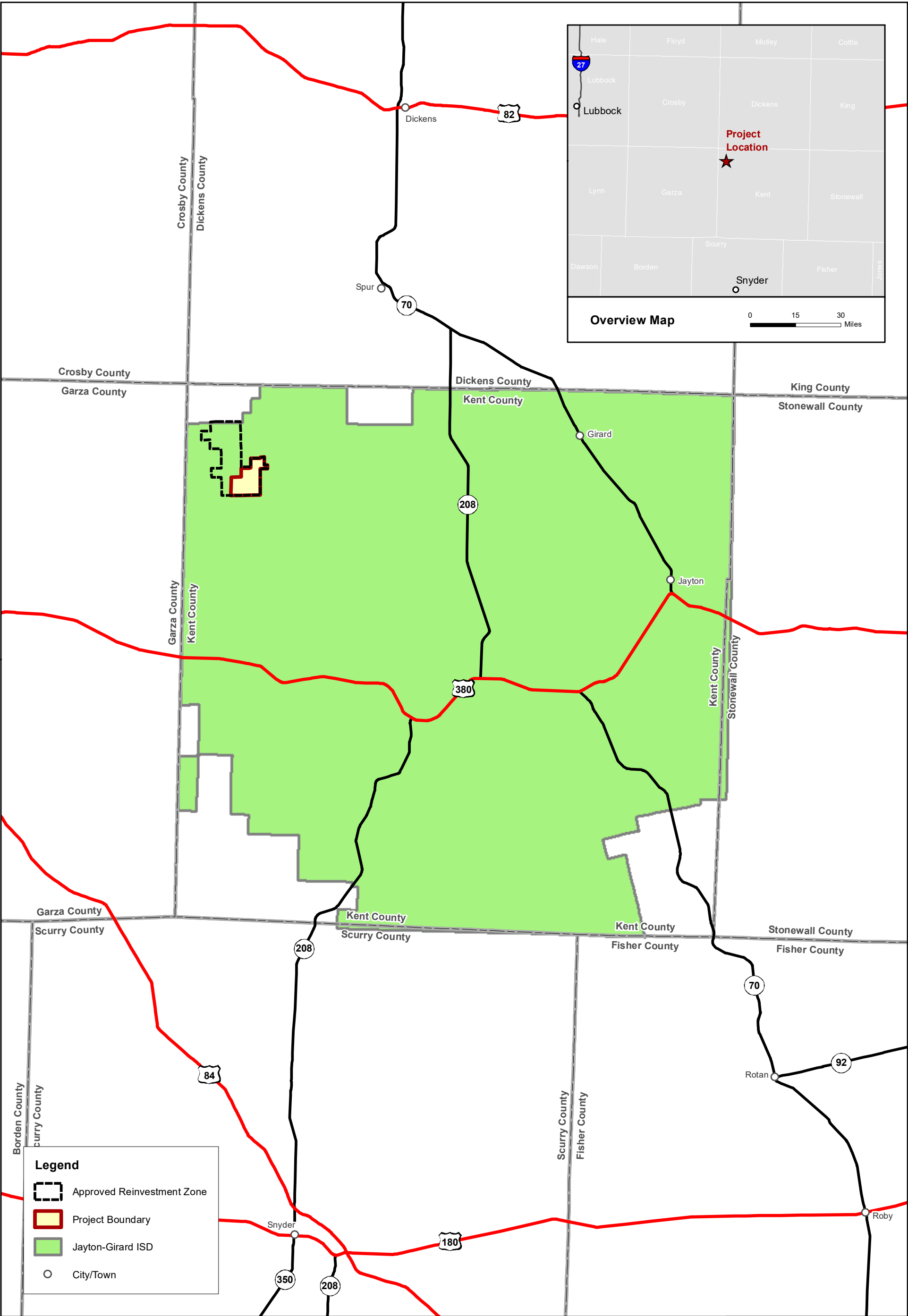
The legal description of the qualified property is included in Tab 9. The map showing the qualified property is included in Tab 11.

Tab 11

Map of Project

Maps attached, including:

1. Texas Solar Nova 1, LLC ISD Overview
2. Texas Solar Nova 1, LLC Qualified Investment and Property
3. Texas Solar Nova 1, LLC Reinvestment Zone
4. Texas Solar Nova 1, LLC Satellite View



Texas Solar Nova 1, LLC
Texas Solar Nova 1
School District Overview

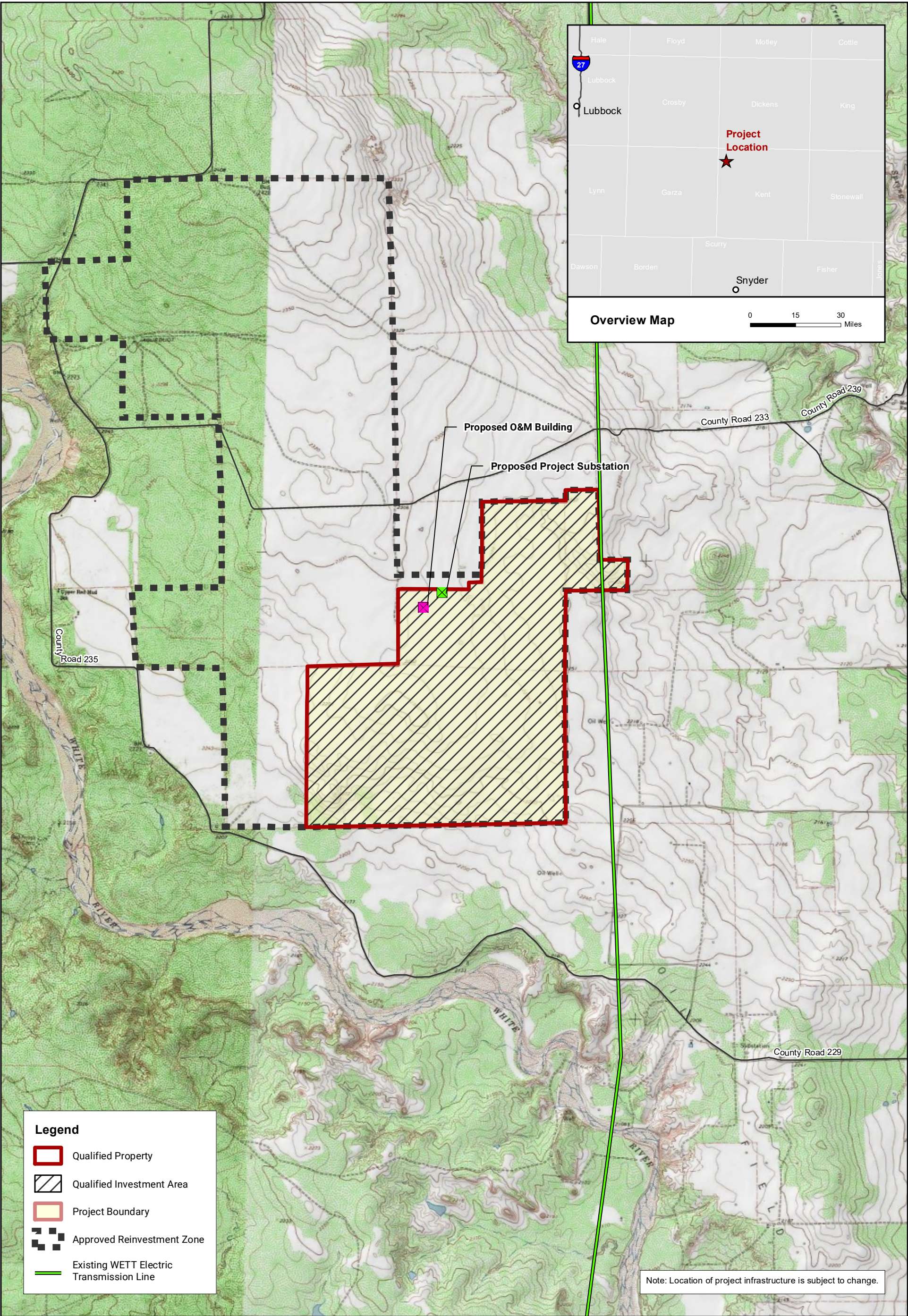
Project Location: Kent County, Texas

N

02.55 Miles

FIGURE 1

Prepared by: L. KauffmanDate: 2019-08-01



Texas Solar Nova 1, LLC
Texas Solar Nova 1
Qualified Investment Area,
Qualified Property, and Proposed Infrastructure

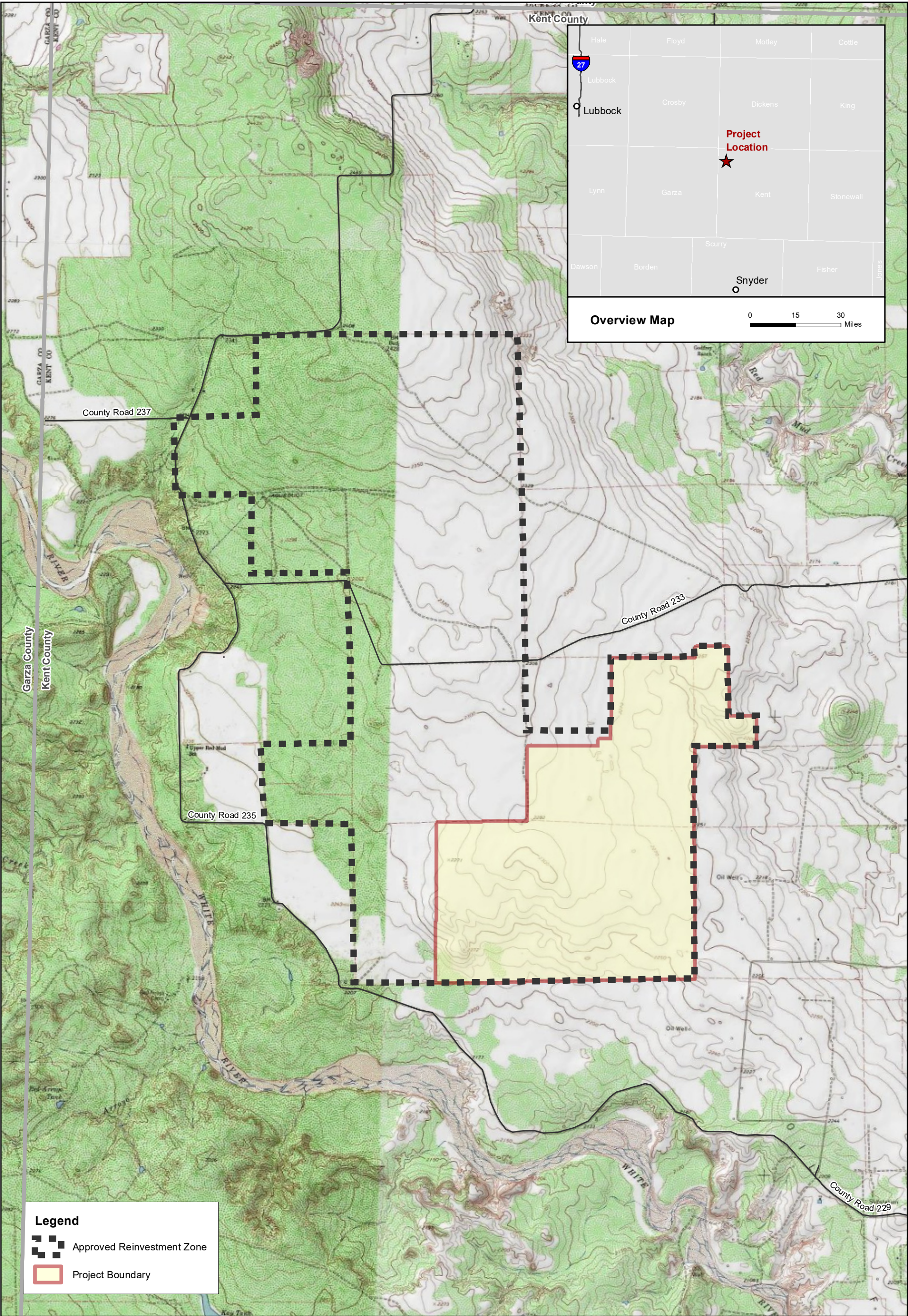
Project Location: Kent County, Texas

N

01,5003,000
Feet

FIGURE 2

Prepared by: L. KauffmanDate: 2019-08-01



Legend

Approved Reinvestment Zone

Project Boundary

Texas Solar Nova 1, LLC

Texas Solar Nova 1

Approved Reinvestment Zone

Project Location: Kent County, Texas

N

0

1,500

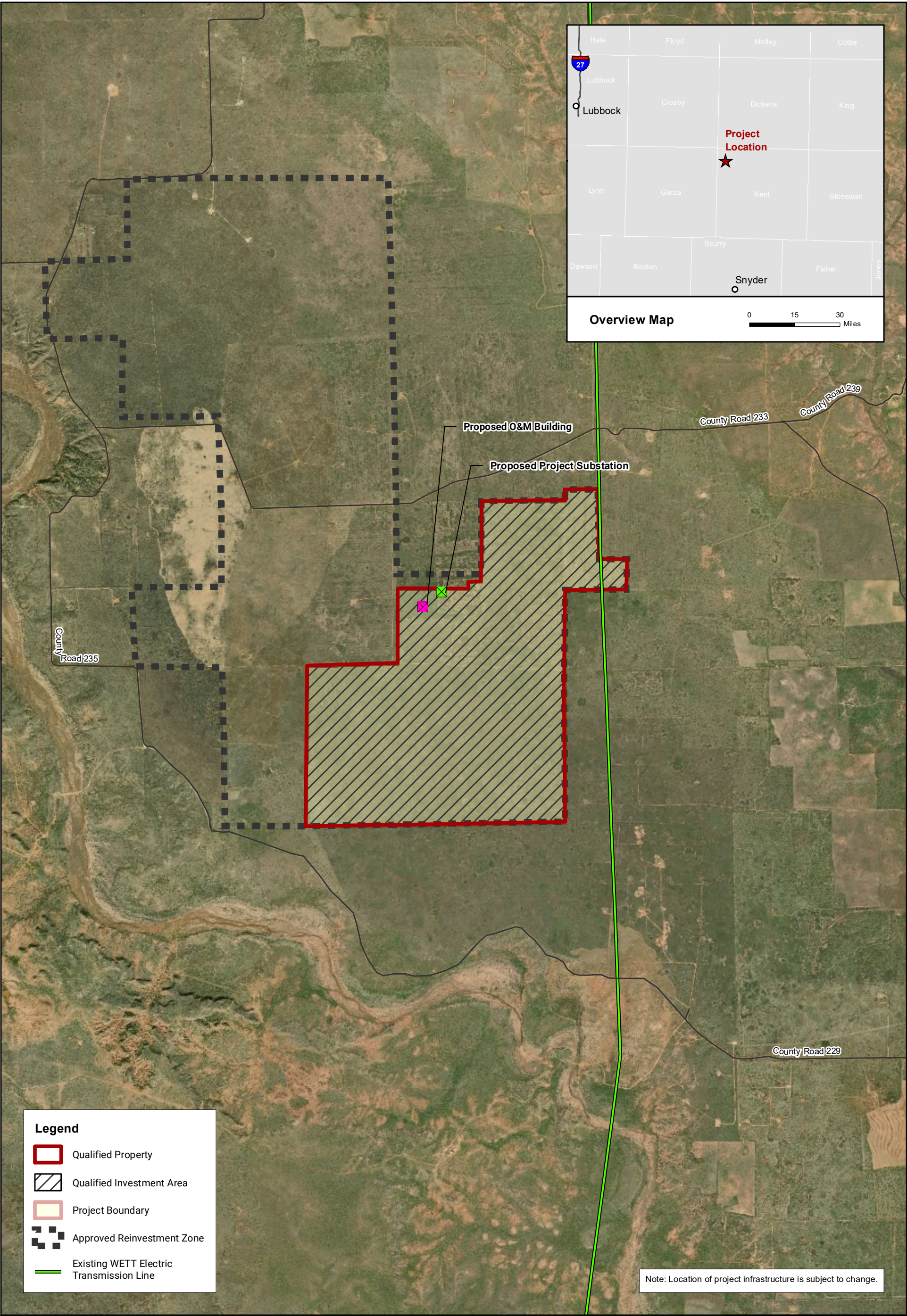
3,000

Feet

FIGURE 3

Prepared by: L. Kauffman

Date: 2019-08-01



Legend

Qualified Property

Qualified Investment Area

Project Boundary

Approved Reinvestment Zone

Existing WETT Electric Transmission Line

Texas Solar Nova 1, LLC

Texas Solar Nova 1

Satellite View

Project Location: Kent County, Texas

N

0

1,500

3,000

Feet

FIGURE 4

Prepared by: L. Kauffman

Date: 2019-08-01

Tab 13

Calculation of three possible wage requirements with TWC documentation**Kent County All Industries Average Weekly Wages**

Year	Period	Area	Ownership	Ind. Code	Industry	Avg. Weekly Wages
2019	1st Qtr	Kent County	Total All	10	Total, All Industries	\$ 768.00
2018	4th Qtr	Kent County	Total All	10	Total, All Industries	\$ 860.00
2018	3rd Qtr	Kent County	Total All	10	Total, All Industries	\$ 715.00
2018	2nd Qtr	Kent County	Total All	10	Total, All Industries	\$ 675.00
4 Period Weekly Average						\$ 754.50
110% of Average Weekly Wage						\$ 829.95
110% of Annual Wages						\$ 43,157.40

Kent County Average Manufacturing Weekly Wages

Kent County average weekly wage for manufacturing jobs is not available.

COG Region Wage

West Central Texas Council of Governments		
2018 Average Manufacturing Wages	Hourly	Annual
	\$ 21.84	\$ 45,431.00
Avg Weekly Wage		\$ 873.67
110% of Region Weekly Wage		\$ 961.04
110% of Annual Wages		\$ 49,974.10

Quarterly Employment and Wages (QCEW)Kent County All Industries Average Weekly Wages

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2018	01	Kent	Total All	10	Total, All Industries	756
2018	02	Kent	Total All	10	Total, All Industries	675
2018	03	Kent	Total All	10	Total, All Industries	715
2018	04	Kent	Total All	10	Total, All Industries	860
2019	01	Kent	Total All	10	Total, All Industries	768

Kent County Average Manufacturing Weekly Wages

N/A - Kent County average weekly wage for manufacturing jobs is not available.

2018 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	COG Number	Wages	
		Hourly	Annual
Texas		\$27.04	\$56,240
<u>Alamo Area Council of Governments</u>	18	\$22.80	\$47,428
<u>Ark-Tex Council of Governments</u>	5	\$18.73	\$38,962
<u>Brazos Valley Council of Governments</u>	13	\$18.16	\$37,783
<u>Capital Area Council of Governments</u>	12	\$32.36	\$67,318
<u>Central Texas Council of Governments</u>	23	\$19.60	\$40,771
<u>Coastal Bend Council of Governments</u>	20	\$28.52	\$59,318
<u>Concho Valley Council of Governments</u>	10	\$21.09	\$43,874
<u>Deep East Texas Council of Governments</u>	14	\$18.28	\$38,021
<u>East Texas Council of Governments</u>	6	\$21.45	\$44,616
<u>Golden Crescent Regional Planning Commission</u>	17	\$28.56	\$59,412
<u>Heart of Texas Council of Governments</u>	11	\$22.71	\$47,245
<u>Houston-Galveston Area Council</u>	16	\$29.76	\$61,909
<u>Lower Rio Grande Valley Development Council</u>	21	\$17.21	\$35,804
<u>Middle Rio Grande Development Council</u>	24	\$20.48	\$42,604
<u>NORTEX Regional Planning Commission</u>	3	\$25.14	\$52,284
<u>North Central Texas Council of Governments</u>	4	\$27.93	\$58,094
<u>Panhandle Regional Planning Commission</u>	1	\$24.19	\$50,314
<u>Permian Basin Regional Planning Commission</u>	9	\$25.90	\$53,882
<u>Rio Grande Council of Governments</u>	8	\$18.51	\$38,493
<u>South East Texas Regional Planning Commission</u>	15	\$36.26	\$75,430
<u>South Plains Association of Governments</u>	2	\$20.04	\$41,691
<u>South Texas Development Council</u>	19	\$17.83	\$37,088
<u>Texoma Council of Governments</u>	22	\$21.73	\$45,198
<u>West Central Texas Council of Governments</u>	7	\$21.84	\$45,431

Calculated by the Texas Workforce Commission Labor Market and Career Information Department.

Data published: July 2019

Data published annually, next update will be July 31, 2020

Annual wage figure assumes a 40-hour work week.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas Occupational Employment Statistics (OES) data,
and is not to be compared to BLS estimates.

Data intended only for use in implementing Chapter 313, Tax Code.

Tab 14

Form 50-296A, Schedules A-D

Attached to Application package

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

1403-jayton-texassolarnova1-appamend01-08192019

Date

8/1/19

Applicant Name

Texas Solar Nova 1, LLC

Form 50-296A

ISD Name

Jayton-Girard

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period	0	2019-2020	2019	\$0	\$0	\$0	\$0	\$0	\$0
Each year prior to start of Value Limitation Period	Stub	2020-2021	2020	\$0	\$0	\$0	\$0	\$0	\$0
Each year prior to start of Value Limitation Period	QTP1	2021-2022	2021	\$0	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Value Limitation Period	QTP2/LP1	2022-2023	2022	\$0	\$205,285,500	\$205,285,500	\$205,285,500	\$205,285,500	\$20,000,000
	2	2023-2024	2023	\$0	\$188,748,000	\$188,748,000	\$188,748,000	\$188,748,000	\$20,000,000
	3	2024-2025	2024	\$0	\$171,108,000	\$171,108,000	\$171,108,000	\$171,108,000	\$20,000,000
	4	2025-2026	2025	\$0	\$151,924,500	\$151,924,500	\$151,924,500	\$151,924,500	\$20,000,000
	5	2026-2027	2026	\$0	\$131,197,500	\$131,197,500	\$131,197,500	\$131,197,500	\$20,000,000
	6	2027-2028	2027	\$0	\$108,927,000	\$108,927,000	\$108,927,000	\$108,927,000	\$20,000,000
	7	2028-2029	2028	\$0	\$84,672,000	\$84,672,000	\$84,672,000	\$84,672,000	\$20,000,000
	8	2029-2030	2029	\$0	\$58,653,000	\$58,653,000	\$58,653,000	\$58,653,000	\$20,000,000
	9	2030-2031	2030	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$20,000,000
	10	2031-2032	2031	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$20,000,000
Continue to maintain viable presence	11	2032-2033	2032	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	12	2033-2034	2033	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	13	2034-2035	2034	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	14	2035-2036	2035	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	15	2036-2037	2036	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2037-2038	2037	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	17	2038-2039	2038	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	18	2039-2040	2039	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	19	2040-2041	2040	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	20	2041-2042	2041	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	21	2042-2043	2042	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	22	2043-2044	2043	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	23	2044-2045	2044	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	24	2045-2046	2045	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000
	25	2046-2047	2046	\$0	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000	\$44,100,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 8/1/19
Applicant Name Texas Solar Nova 1, LLC
ISD Name Jayton-Girard

Form 50-296A
Revised May 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non- qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2019-2020	2019	0	0	0	0	N/A
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	Stub	2020-2021	2020	125 FTE	\$55,000	0	0	N/A
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	QTP1	2021-2022	2021	250 FTE	\$55,000	0	0	N/A
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	QTP2/LP1	2022-2023	2022	0	N/A	0	4	\$ 49,974.10
	2	2023-2024	2023	0	N/A	0	4	\$ 49,974.10
	3	2024-2025	2024	0	N/A	0	4	\$ 49,974.10
	4	2025-2026	2025	0	N/A	0	4	\$ 49,974.10
	5	2026-2027	2026	0	N/A	0	4	\$ 49,974.10
	6	2027-2028	2027	0	N/A	0	4	\$ 49,974.10
	7	2028-2029	2028	0	N/A	0	4	\$ 49,974.10
	8	2029-2030	2029	0	N/A	0	4	\$ 49,974.10
	9	2030-2031	2030	0	N/A	0	4	\$ 49,974.10
	10	2031-2032	2031	0	N/A	0	4	\$ 49,974.10
Years Following Value Limitation Period	11 through 25	2032-2047	2032-2046	0	N/A	0	4	\$ 49,974.10

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

- C1.

Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute?
(25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
If yes, answer the following two questions:

☒

Yes

☐

No
- C1a.

Will the applicant request a job waiver, as provided under 313.025(f-1)?

☒

Yes

☐

No
- C1b.

Will the applicant avail itself of the provision in 313.021(3)(F)?

☐

Yes

☒

No

Schedule D: Other Incentives (Estimated)

Date 8/1/19
Applicant Name Texas Solar Nova 1, LLC
ISD Name Jayton-Girard

Form 50-296A
Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
Tax Code Chapter 312	County: Kent	2022	2022-2031	\$ 1,768,254	PILOT \$1,120/Mwac/year (equivalent to about a 73% abatement)	\$ 282,240
Local Government Code Chapters 380/381	County:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
TOTAL				\$ 1,768,254		\$ 282,240

Additional information on incentives for this project:

The Chapter 312 Agreement agreed to is a PILOT payment of \$1,120/Mwac/year for 10 years (no escalation or decrease). The PILOT payments are equivalent to about a 73% abatement for 10 years.

Texas Comptroller of Public Accounts

Data Analysis and
Transparency
Form 50-296-A

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

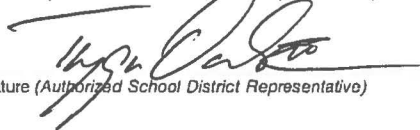
print
here →

IRIG OVERBO

Print Name (Authorized School District Representative)

Title

SUPERINTENDENT

sign
here →

Signature (Authorized School District Representative)

Date

8/20/19

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

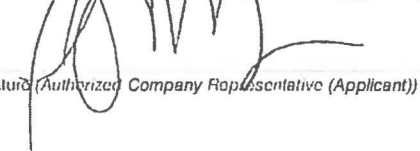
print
here →

PATRICK SULLIVAN

Print Name (Authorized Company Representative (Applicant))

Title

VICE-PRESIDENT

sign
here →

Signature (Authorized Company Representative (Applicant))

Date

8/16/2019

GIVEN under my hand and seal of office this, the

day of

Notary Public in and for the State of Texas

My Commission expires:

(Notary Seal)

SEE
ATTACHED

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

CALIFORNIA ACKNOWLEDGMENT**CIVIL CODE § 1189**

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California

County of SAN FRANCISCO }On AUGUST 14, 2019 before me, Melissa Steinaway, notary public
Date Here Insert Name and Title of the Officerpersonally appeared PATRICK SULLIVAN
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.



I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Place Notary Seal and/or Stamp Above

Signature

Signature of Notary Public

OPTIONAL

Completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: _____

Document Date: _____ Number of Pages: _____

Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____

☐ Corporate Officer – Title(s): _____☐ Partner – ☐ Limited ☐ General☐ Individual ☐ Attorney in Fact☐ Trustee ☐ Guardian or Conservator☐ Other: _____

Signer is Representing: _____

Signer's Name: _____

☐ Corporate Officer – Title(s): _____☐ Partner – ☐ Limited ☐ General☐ Individual ☐ Attorney in Fact☐ Trustee ☐ Guardian or Conservator☐ Other: _____

Signer is Representing: _____