**GLENN HEGAR** TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O. Box 13528 • Austin, TX 78711-3528

November 18, 2019

Steven Self
Superintendent
Muenster Independent School District
113 East 7th Street
Muenster, Texas 76252

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Muenster Independent School District and Wildcat Creek Wind Farm LLC, Application 1394

Dear Superintendent Self:

On August 22, 2019, the Comptroller issued written notice that Wildcat Creek Wind Farm LLC (applicant) submitted a completed application (Application 1394) for a limitation on appraised value under the provisions of Tax Code Chapter 313.[1] This application was originally submitted on June 12, 2019, to the Muenster Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

**Determination required by 313.025(h)**

| | |
|---|---|
| Sec. 313.024(a) | Applicant is subject to tax imposed by Chapter 171. |
| Sec. 313.024(b) | Applicant is proposing to use the property for an eligible project. |

[1] All Statutory references are to the Texas Tax Code, unless otherwise noted.

| | |
|---|---|
| Sec. 313.024(d) | Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located. |
| Sec. 313.024(d-2) | Not applicable to Application 1394. |

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

**Certificate decision required by 313.025(d)**

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2019.

Note that any building or improvement existing as of the application review start date of August 22, 2019, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at will.counihan@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

Lisa Craven

Lisa Craven
Deputy Comptroller

Enclosure

cc: Will Counihan

## Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller's economic impact analysis of Wildcat Creek Wind Farm LLC (project) applying to Muenster Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

**Table 1** is a summary of investment, employment and tax impact of Wildcat Creek Wind Farm LLC.

| | |
|---|---|
| Applicant | Wildcat Creek Wind Farm LLC |
| Tax Code, 313.024 Eligibility Category | Renewable Energy Electric Generation |
| | |
| School District | Muenster ISD |
| 2017-2018 Average Daily Attendance | 465 |
| County | Cooke County |
| | |
| Proposed Total Investment in District | $48,100,000 |
| Proposed Qualified Investment | $48,100,000 |
| Limitation Amount | $30,000,000 |
| | |
| Qualifying Time Period (Full Years) | 2020-2021 |
| | |
| Number of new qualifying jobs committed to by applicant | 3* |
| Number of new non-qualifying jobs estimated by applicant | 0 |
| Average weekly wage of qualifying jobs committed to by applicant | $956.11 |
| Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B) | $956.11 |
| Minimum annual wage committed to by applicant for qualified jobs | $49,717.80 |
| Minimum weekly wage required for non-qualifying jobs | $900.50 |
| Minimum annual wage required for non-qualifying jobs | $46,827 |
| Investment per Qualifying Job | $16,033,333 |
| | |
| Estimated M&O levy without any limit (15 years) | $3,829,385 |
| Estimated M&O levy with Limitation (15 years) | $3,455,159 |
| Estimated gross M&O tax benefit (15 years) | $374,226 |

** Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).*

**Table 2** is the estimated statewide economic impact of Wildcat Creek Wind Farm LLC (modeled).

| | Employment | | | Personal Income | | |
|---|---|---|---|---|---|---|
| Year | Direct | Indirect + Induced | Total | Direct | Indirect + Induced | Total |
| 2020 | 96 | 111 | 207 | $4,495,296 | $10,061,950 | $14,557,246 |
| 2021 | 3 | 18 | 20.7912 | $149,153 | $2,241,786 | $2,390,939 |
| 2022 | 3 | 10 | 13 | $149,153 | $1,562,210 | $1,711,363 |
| 2023 | 3 | 3 | 6 | $149,153 | $963,275 | $1,112,429 |
| 2024 | 3 | (0) | 3 | $149,153 | $550,947 | $700,100 |
| 2025 | 3 | (2) | 1 | $149,153 | $307,598 | $456,751 |
| 2026 | 3 | (2) | 1 | $149,153 | $189,022 | $338,175 |
| 2027 | 3 | (2) | 1 | $149,153 | $167,006 | $316,160 |
| 2028 | 3 | (1) | 2 | $149,153 | $205,182 | $354,336 |
| 2029 | 3 | 0 | 3 | $149,153 | $278,170 | $427,323 |
| 2030 | 3 | 2 | 5 | $149,153 | $370,959 | $520,112 |
| 2031 | 3 | 2 | 5 | $149,153 | $464,903 | $614,057 |
| 2032 | 3 | 3 | 6 | $149,153 | $551,140 | $700,294 |
| 2033 | 3 | 4 | 7 | $149,153 | $628,166 | $777,320 |
| 2034 | 3 | 4 | 7 | $149,153 | $693,683 | $842,836 |
| 2035 | 3 | 4 | 7 | $149,153 | $747,563 | $896,716 |

Source: CPA REMI, Wildcat Creek Wind Farm LLC

**Table 3** examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

| Year | Estimated Taxable Value for I&S | Estimated Taxable Value for M&O | | Muenster ISD I&S Tax Levy | Muenster ISD M&O Tax Levy | Muenster M&O and I&S Tax Levies | Cooke County Tax Levy | Muenster Hospital District Tax Levy (84%) | Clear Creek Water District Tax Levy (50%) | North Central Texas College Tax Levy | Gainesville Hospital District Tax Levy (16%) | Estimated Total Property Taxes |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Tax Rate* | 0.3500 | 0.9700 | | 0.4344 | 0.1975 | 0.0375 | 0.1013 | 0.1502 | |
| 2021 | $44,252,000 | $44,252,000 | | $154,882 | $429,244 | $584,126 | $192,231 | $73,414 | $8,297 | $44,827 | $10,635 | $902,896 |
| 2022 | $40,712,000 | $40,712,000 | | $142,492 | $394,906 | $537,398 | $176,853 | $67,541 | $7,634 | $41,241 | $9,784 | $830,667 |
| 2023 | $37,455,000 | $37,455,000 | | $131,093 | $363,314 | $494,406 | $162,705 | $62,138 | $7,023 | $37,942 | $9,001 | $764,213 |
| 2024 | $34,459,000 | $34,459,000 | | $120,607 | $334,252 | $454,859 | $149,690 | $57,167 | $6,461 | $34,907 | $8,281 | $703,084 |
| 2025 | $31,702,000 | $31,702,000 | | $110,957 | $307,509 | $418,466 | $137,713 | $52,594 | $5,944 | $32,114 | $7,619 | $646,832 |
| 2026 | $29,166,000 | $29,166,000 | | $102,081 | $282,910 | $384,991 | $126,697 | $48,386 | $5,469 | $29,545 | $7,009 | $595,088 |
| 2027 | $26,833,000 | $26,833,000 | | $93,916 | $260,280 | $354,196 | $116,563 | $44,516 | $5,031 | $27,182 | $6,449 | $547,487 |
| 2028 | $24,686,000 | $24,686,000 | | $86,401 | $239,454 | $325,855 | $107,236 | $40,954 | $4,629 | $25,007 | $5,933 | $503,681 |
| 2029 | $22,711,000 | $22,711,000 | | $79,489 | $220,297 | $299,785 | $98,657 | $37,678 | $4,258 | $23,006 | $5,458 | $463,384 |
| 2030 | $20,894,000 | $20,894,000 | | $73,129 | $202,672 | $275,801 | $90,764 | $34,663 | $3,918 | $21,166 | $5,021 | $426,311 |
| 2031 | $19,222,000 | $19,222,000 | | $67,277 | $186,453 | $253,730 | $83,500 | $31,889 | $3,604 | $19,472 | $4,619 | $392,196 |
| 2032 | $17,684,000 | $17,684,000 | | $61,894 | $171,535 | $233,429 | $76,819 | $29,338 | $3,316 | $17,914 | $4,250 | $360,815 |
| 2033 | $16,269,000 | $16,269,000 | | $56,942 | $157,809 | $214,751 | $70,673 | $26,990 | $3,050 | $16,480 | $3,910 | $331,945 |
| 2034 | $14,967,000 | $14,967,000 | | $52,385 | $145,180 | $197,564 | $65,017 | $24,830 | $2,806 | $15,162 | $3,597 | $305,379 |
| 2035 | $13,770,000 | $13,770,000 | | $48,195 | $133,569 | $181,764 | $59,817 | $22,844 | $2,582 | $13,949 | $3,309 | $280,956 |
| | | | | | | | | | | | | |
| | | | Total | $1,381,737 | $3,829,385 | $5,211,122 | $1,714,933 | $654,943 | $74,022 | $399,914 | $94,874 | $8,054,935 |

Source: CPA, Wildcat Creek Wind Farm LLC

*Tax Rate per $100 Valuation

**Table 4** examines the estimated direct impact on ad valorem taxes to the school district, Cooke County, Muenster Hospital District, Clear Creek Water District, North Central Texas College and Gainesville Hospital District, with all property tax incentives sought using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatements with the county, hospital district, college, and water district.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

| Year | Estimated Taxable Value for I&S | Estimated Taxable Value for M&O | | Muenster ISD I&S Tax Levy | Muenster ISD M&O Tax Levy | Muenster M&O and I&S Tax Levies | Cooke County Tax Levy | Muenster Hospital District Tax Levy (84%) | Clear Creek Water District Tax Levy (50%) | North Central Texas College Tax Levy | Gainesville Hospital District Tax Levy (16%) | Estimated Total Property Taxes |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Tax Rate* | 0.3500 | 0.9700 | | 0.4344 | 0.1975 | 0.0375 | 0.1013 | 0.1502 | |
| 2021 | $44,252,000 | $30,000,000 | | $154,882 | $291,000 | $445,882 | $96,115 | $36,707 | $4,149 | $22,414 | $10,635 | $605,267 |
| 2022 | $40,712,000 | $30,000,000 | | $142,492 | $291,000 | $433,492 | $88,426 | $33,771 | $3,817 | $20,621 | $9,784 | $580,126 |
| 2023 | $37,455,000 | $30,000,000 | | $131,093 | $291,000 | $422,093 | $81,352 | $31,069 | $3,511 | $18,971 | $9,001 | $556,996 |
| 2024 | $34,459,000 | $30,000,000 | | $120,607 | $291,000 | $411,607 | $74,845 | $28,584 | $3,231 | $17,453 | $8,281 | $535,719 |
| 2025 | $31,702,000 | $30,000,000 | | $110,957 | $291,000 | $401,957 | $68,857 | $26,297 | $2,972 | $16,057 | $7,619 | $516,140 |
| 2026 | $29,166,000 | $29,166,000 | | $102,081 | $282,910 | $384,991 | $63,349 | $24,193 | $2,734 | $14,773 | $7,009 | $490,040 |
| 2027 | $26,833,000 | $26,833,000 | | $93,916 | $260,280 | $354,196 | $58,281 | $22,258 | $2,516 | $13,591 | $6,449 | $450,841 |
| 2028 | $24,686,000 | $24,686,000 | | $86,401 | $239,454 | $325,855 | $53,618 | $20,477 | $2,314 | $12,503 | $5,933 | $414,768 |
| 2029 | $22,711,000 | $22,711,000 | | $79,489 | $220,297 | $299,785 | $49,328 | $18,839 | $2,129 | $11,503 | $5,458 | $381,585 |
| 2030 | $20,894,000 | $20,894,000 | | $73,129 | $202,672 | $275,801 | $45,382 | $17,332 | $1,959 | $10,583 | $5,021 | $351,056 |
| 2031 | $19,222,000 | $19,222,000 | | $67,277 | $186,453 | $253,730 | $83,500 | $31,889 | $3,604 | $19,472 | $4,619 | $392,196 |
| 2032 | $17,684,000 | $17,684,000 | | $61,894 | $171,535 | $233,429 | $76,819 | $29,338 | $3,316 | $17,914 | $4,250 | $360,815 |
| 2033 | $16,269,000 | $16,269,000 | | $56,942 | $157,809 | $214,751 | $70,673 | $26,990 | $3,050 | $16,480 | $3,910 | $331,945 |
| 2034 | $14,967,000 | $14,967,000 | | $52,385 | $145,180 | $197,564 | $65,017 | $24,830 | $2,806 | $15,162 | $3,597 | $305,379 |
| 2035 | $13,770,000 | $13,770,000 | | $48,195 | $133,569 | $181,764 | $59,817 | $22,844 | $2,582 | $13,949 | $3,309 | $280,956 |
| | | | | | | | | | | | | |
| | | | Total | $1,381,737 | $3,455,159 | $4,836,896 | $1,035,379 | $395,418 | $44,690 | $241,446 | $94,874 | $6,553,829 |
| | | | | | | | | | | | | |
| | | | Diff | $0 | $374,226 | $374,226 | $679,554 | $259,526 | $29,332 | $158,469 | $0 | $1,501,106 |

Assumes School Value Limitation and Tax Abatements with the County, Hospital District, College and Water District.

Source: CPA, Wildcat Creek Wind Farm LLC

*Tax Rate per $100 Valuation

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

## Attachment B – Tax Revenue before 25th Anniversary of Limitation Start

This represents the Comptroller's determination that Wildcat Creek Wind Farm LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy directly related to this project, using estimated taxable values provided in the application.

| | Tax Year | Estimated ISD M&O Tax Levy Generated (Annual) | Estimated ISD M&O Tax Levy Generated (Cumulative) | Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual) | Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative) |
|---|---|---|---|---|---|
| Limitation Pre-Years | 2018 | $0 | $0 | $0 | $0 |
| | 2019 | $0 | $0 | $0 | $0 |
| | 2020 | $0 | $0 | $0 | $0 |
| Limitation Period (10 Years) | 2021 | $291,000 | $291,000 | $138,244 | $138,244 |
| | 2022 | $291,000 | $582,000 | $103,906 | $242,151 |
| | 2023 | $291,000 | $873,000 | $72,314 | $314,464 |
| | 2024 | $291,000 | $1,164,000 | $43,252 | $357,717 |
| | 2025 | $291,000 | $1,455,000 | $16,509 | $374,226 |
| | 2026 | $282,910 | $1,737,910 | $0 | $374,226 |
| | 2027 | $260,280 | $1,998,190 | $0 | $374,226 |
| | 2028 | $239,454 | $2,237,645 | $0 | $374,226 |
| | 2029 | $220,297 | $2,457,941 | $0 | $374,226 |
| | 2030 | $202,672 | $2,660,613 | $0 | $374,226 |
| Maintain Viable Presence (5 Years) | 2031 | $186,453 | $2,847,066 | $0 | $374,226 |
| | 2032 | $171,535 | $3,018,601 | $0 | $374,226 |
| | 2033 | $157,809 | $3,176,411 | $0 | $374,226 |
| | 2034 | $145,180 | $3,321,590 | $0 | $374,226 |
| | 2035 | $133,569 | $3,455,159 | $0 | $374,226 |
| Additional Years as Required by 313.026(c)(1) (10 Years) | 2036 | $122,880 | $3,578,039 | $0 | $374,226 |
| | 2037 | $113,054 | $3,691,093 | $0 | $374,226 |
| | 2038 | $104,013 | $3,795,106 | $0 | $374,226 |
| | 2039 | $95,691 | $3,890,796 | $0 | $374,226 |
| | 2040 | $88,037 | $3,978,833 | $0 | $374,226 |
| | 2041 | $80,995 | $4,059,828 | $0 | $374,226 |
| | 2042 | $74,515 | $4,134,344 | $0 | $374,226 |
| | 2043 | $68,550 | $4,202,894 | $0 | $374,226 |
| | 2044 | $63,069 | $4,265,963 | $0 | $374,226 |
| | 2045 | $58,025 | $4,323,988 | $0 | $374,226 |

**$4,323,988** is greater than **$374,226**

| Analysis Summary | |
|---|---|
| Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement? | **Yes** |

NOTE: The analysis above only takes into account this project's estimated impact on the M&O portion of the school district property tax levy directly related to this project.
Source: CPA, Wildcat Creek Wind Farm LLC

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

## Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that "the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state." This represents the basis for the Comptroller's determination.

**Methodology**

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

**Determination**

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Wildcat Creek Wind Farm LLC's decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Wildcat Creek Wind Farm LLC in Tab 5 of their Application for a Limitation on Appraised Value:
  A. "For this Project to be competitive with the other projects being developed by EDP, as well as the other projects within Texas that have secured abatement agreements, EDP's Project must secure a Chapter 313 Appraised Value Limitation with Muenster ISD, as well as other Chapter 313 and 312 agreements with respective entities for this Project. The Chapter 313 Appraised Value Limitation with Muenster ISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in the EDP's portfolio, but also with other projects being developed by competing companies in Texas. EDP has limited capital to expend and will only select approximately one (1) to five (5) projects (up to approximately 1,000 MWs) to construct each year. EDP has an existing two-phase wind farm in operation near Abilene, Texas and obtained a Chapter 313 Appraised Value Limitation for wind provided the needed economics to allow for the EDP to invest capital, construct the project, and sell the power."
  B. "The parent company, EDP Renewables North America ("EDP") can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. EDP has several gigawatts of renewable energy development assets in 20 states that it is marketing to different off-takers for construction and power purchase throughout the U.S. EDP is considering investment in many of these potential projects, instead of this Project. ...By way of comparison, EDP is actively developing and marketing multiple projects in the state of Kansas, which provides significant tax incentives at a state level. ... In Indiana, there is an economic incentive available for utility distributable facilities that provides a prope1iy tax exemption for a period of 10 years."
- EDP Renewables developed a project website and posted a downloadable factsheet in August 2019 that includes: details about wind farm; the factsheet was changed in October 2019:

A. "Wildcat Creek Wind Farm will be located approximately 50 miles north of Dallas-Fort Worth in southwest Cooke County, between the towns of Era and Muenster. The project is sited on land primarily used for ranching and agriculture. Wildcat Creek has strong support from local landowners and will have minimal impact on current land use."
B. "Wildcat Creek Wind Farm will consist of 52 wind turbines spanning a project area of nearly 15,000 acres."

- The Comptroller's office asked for a response from the applicant regarding the factsheet on the project and received the following response per Question #4, Tab 5:
  A. "As part of the commercial development for this Project, Applicant issued the attached fact sheet for promotional purposes—as a marketing flyer intended to help build local support for the proposed Project. This fact sheet highlights benefits of the Project that would be enjoyed by the local community if the Project does in-fact move forward."
  B. "This Project is still in the development stage, and Applicant's parent company, EDP Renewables North America ("EDPR"), has not yet made a final investment decision. Feasibility discussions are ongoing. Applicant has not yet: (i) received property tax incentives; (ii) signed all leases and easements necessary for the project; (iii) finalized the interconnection process; and (iv) received necessary permits. Applicant would not formally announce a project until each of these steps is completed, as any one of these steps could preclude viability."
- An April 10, 2019 *The Weekly News of Cooke County* reported:
  A. "Cooke County Commissioners voted unanimously to approve a reinvestment zone which could help make way for a wind farm in southwestern Cooke County. Commissioners voted unanimously during the Monday, April 8 regular meeting for creation of the approximately 42,500-acre reinvestment zone west of Era."
  B. "Creating the zone will allow taxing entities including Era Independent School District, North Central Texas College District and Muenster Hospital District to consider approving tax abatements for EDP Renewables which is planning to build the 180-megawatt Wildcat Creek Wind Farm. The farm will include approximately 50 generating units spread over 20,000 acres, according to John Coon project manager with EDP."
  C. "Several county residents signed up to speak during a public hearing for the reinvestment zone. Many said they were concerned the proposed wind farm will lower property values and spoil the beauty and peacefulness of the countryside. Others said it won't deliver jobs for local residents. Proponents for the wind farm project said leasing their land to the developer will not adversely affect land prices and will net them income for improvements and financial security."
  D. "The fate of the proposed wind farm depends on several factors but the commissioners don't have final say on the project, Pct. 2 Commissioner Jason Snuggs said. "No matter what happens, the court can't stop the windmills," Snuggs said. "It's not up to us whether the windmills come or not."
- A June 5, 2019 *The Weekly News of Cooke County* reported, "The [Gainesville Hospital District] board was also prepared to hear a presentation about the proposed Wildcat Creek Wind Farm in Cooke County but representatives for EDP Renewables weren't at the meeting. Board members have information on the project and are expected to vote on a possible tax abatement at the July meeting. "I came prepared tonight to talk to them about it," Board member Ken Arterbury said, adding he hopes the board doesn't approve the abatement."
- A June 19, 2019 *The Weekly News of Cooke County* reported, "At its June 12 regular meeting, Muenster ISD board of trustees voted to accept a Chapter 313 Application with EDP Renewables for Wildcat Creek Windfarm Project. ... Danielle Thurber, Rorik Peterson, and Joshua Coon representing EDP Renewables for the Wildcat Creek Windfarm Project attended the meeting. They reviewed information provided from the May 8 board meeting. Twenty-five percent or 13 of 52 of the proposed wind turbines are expected to be placed in Muenster ISD."
- A July 3, 2019 *The Weekly News of Cooke County* reported:
  A. "The [North Central Texas College board of regents] also heard a citizen comment from resident Karen Sampson who voiced her opposition to the EDP Renewables North America proposed windfarm in Cooke County. '...We believe the wind farm will very negatively affect our property

values... Also I can't say enough that I believe the windfarm will be a blight on that part of the county for decades to come.'"

B. "The 180-megawatt Wildcat Creek Windfarm in southwestern Cooke County has been in the works since 2017, EDP Director of Development Rorik Peterson said. The company is hoping for a Chapter 312 tax abatement and has already successfully lobbied Cooke County Commissioners Court for a reinvestment zone in the area. The project is expected to span 15,000 acres, cost $200 million to $210 million and support 52 wind generator units, Project Development manager Josh Coon said."

C. "A group of area landowners are apparently on board for the project. 'We've signed lease agreements with about 30 landowners so far and expect to have the rest of the land signed up sometime this summer,' Coon said. The group is hoping to snag a 60 percent 10- year tax abatement for the project."

- A July 17, 2019 *The Weekly News of Cooke County* reported, "Members of the Muenster Hospital District board of directors voted 4-0 against a tax abatement for windfarm producer EPD Renewables North America according to unofficial minutes from the June 26, 2019 MMH board meeting. ...A group of residents from the southwestern Cooke County area spoke against the proposed wind farm."
- Per Wildcat Creek Wind Farm LLC in Tab 4 of their Application, "The Project boundaries are within both Era ISD and Muenster ISD." As reported by an August 22, 2019 *Gainesville Daily Register* article the project's support in the second district is not as strong:

A. "More than 100 people packed into the Era High School gym Monday, Aug. 19, in hopes of convincing members of the Era Independent School District Board of Trustees to vote their way on a Chapter 313 application request for Wildcat Creek Wind Farm LLC."

B. "Board members were to consider seeking a 313 agreement ... for the proposed wind farm. However, after taking a break to discuss the matter in closed session, board members unanimously rejected applying for the agreement via a 6-0 vote. Board member Todd Reiter abstained."

C. "Before the vote, board members heard presentations from EDP Renewables, the Houston-based company behind the project; Cooke County Coalition For Property Rights, an opposition group consisting of 47 individuals and families who own more than 30,000 acres; and various area residents who spoke either for or against the project."

- The U.S. Energy Information Administration's Electric Power Monthly with Data for May 2019, released July 2019, reported the proposed wind project as of one of the planned electric generating unit additions

A. 11/2020 (Month/Year); Wildcat Creek Wind Farm LLC (Entity Name)/IPP (Plant Producer Type)/ Wildcat Creek Wind Farm LLC (Plant Name); WCCWF (Generator ID)/180.1 (Net Summer Capacity (MW)) Onshore Wind Turbine (Technology); WIND (Energy Source Code); WT (Prime Mover Code); (P) Planned for installation, but regulatory approvals not initiated (Status)/144.9 (Nameplate Capacity (MW))

- A July 2019 Generator Interconnection Status Report issued by ERCOT, released August 1, 2019, includes a section that details those projects for which a Full Interconnection Study (FIS) has been requested.

A. Project Attributes: 20INR0033 (GINR Reference Number); ERAWIND (Project Name); SS Completed, Full Interconnection Study Started, No Interconnection Agreement (GINR Study Phase); Wildcat Creek (Interconnecting Entity); tap 345kV 1730 KrumW - 2373 Anna (Point of Interconnection Location); Cooke (County); NORTH (CDR Reporting Zone); 12/15/2020 (Projected Commercial Operation Date); WIN (Fuel); WT (Technology); 180 (Capacity);

B. Changes from Last Report: Commercial Operation Date(Change indicators: Proj Name, MW Size, COD, SFS/NtP, FIS Request)

- Supplemental Information provided by the applicant indicated the following:

A. Is this project known by any specific names not otherwise mentioned in this application? *Yes. Project name is ERAWIND for ERCOT Interconnection Studies.*

B. Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency. *Project name for ERCOT Interconnection studies was originally Cooke Wind II.*
C. Has this project applied to ERCOT at this time? If so, please provide the project's GINR number and when was it assigned. *Yes. GINR is 20INR0033, assigned 10/18/2017.*

**Supporting Information**

a) Section 8 of the Application for a Limitation on Appraised Value
b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
c) Additional information provided by the Applicant or located by the Comptroller

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

# Supporting Information

## Section 8 of the Application for a Limitation on Appraised Value

## SECTION 6: Eligibility Under Tax Code Chapter 313.024

| | Yes | No |
|---|---|---|
| 1. Are you an entity subject to the tax under Tax Code, Chapter 171? | ✓ | |
| 2. The property will be used for one of the following activities: | | |
| (1) manufacturing | | ✓ |
| (2) research and development | | ✓ |
| (3) a clean coal project, as defined by Section 5.001, Water Code | | ✓ |
| (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code | | ✓ |
| (5) renewable energy electric generation | ✓ | |
| (6) electric power generation using integrated gasification combined cycle technology | | ✓ |
| (7) nuclear electric power generation | | ✓ |
| (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) | | ✓ |
| (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 | | ✓ |
| 3. Are you requesting that any of the land be classified as qualified investment? | | ✓ |
| 4. Will any of the proposed qualified investment be leased under a capitalized lease? | | ✓ |
| 5. Will any of the proposed qualified investment be leased under an operating lease? | | ✓ |
| 6. Are you including property that is owned by a person other than the applicant? | | ✓ |
| 7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? | | ✓ |

## SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

2. Check the project characteristics that apply to the proposed project:

- ✓ Land has no existing improvements
- ☐ Land has existing improvements *(complete Section 13)*
- ☐ Expansion of existing operation on the land *(complete Section 13)*
- ☐ Relocation within Texas

## SECTION 8: Limitation as Determining Factor

| | Yes | No |
|---|---|---|
| 1. Does the applicant currently own the land on which the proposed project will occur? | | ✓ |
| 2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? | ✓ | |
| 3. Does the applicant have current business activities at the location where the proposed project will occur? | | ✓ |
| 4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? | ✓ | |
| 5. Has the applicant received any local or state permits for activities on the proposed project site? | | ✓ |
| 6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? | | ✓ |
| 7. Is the applicant evaluating other locations not in Texas for the proposed project? | ✓ | |
| 8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? | | ✓ |
| 9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? | ✓ | |
| 10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? | ✓ | |

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

# Supporting Information

## Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value

## TAB #5

Documentation to assist in determining if limitation is a determining factor

**Section 8, #2: Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?**

The Applicant has executed all contracts as part of the development process and the Applicant has not executed any contracts that would require the Project to be constructed in Muenster ISD or the State of Texas.

**Section 8, #4: Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?**

As part of the commercial development for this Project, Applicant issued the attached fact sheet for promotional purposes—as a marketing flyer intended to help build local support for the proposed Project. This fact sheet highlights benefits of the Project that would be enjoyed by the local community if the Project does in-fact move forward.

This Project is still in the development stage, and Applicant's parent company, EDP Renewables North America ("EDPR"), has not yet made a final investment decision. Feasibility discussions are ongoing. Applicant has not yet: (i) received property tax incentives; (ii) signed all leases and easements necessary for the project; (iii) finalized the interconnection process; and (iv) received necessary permits. Applicant would not formally announce a project until each of these steps is completed, as any one of these steps could preclude viability.

**Section 8, #7: Is the applicant evaluating other locations not in Texas for the proposed project?**

The parent company, EDP Renewables North America ("EDPR") can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. EDPR has several gigawatts of renewable energy development assets in 20 states that it is marketing to different off-takers for construction and power purchase throughout the U.S. EDPR is considering investment in many of these potential projects, instead of this Project. For this Project to be competitive with the other projects being developed by EDPR, as well as the other projects within Texas that have secured abatement agreements, Applicant's Project must secure a Chapter 313 Appraised Value Limitation with Muenster ISD, as well as other Chapter 313 and 312 agreements with respective entities for this Project. The Chapter 313 Appraised Value Limitation with Muenster ISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in EDPR's portfolio, but also with other projects being developed by competing companies in Texas. EDPR has limited capital to expend and will only select approximately one (1) to five (5) projects (up to approximately 1,000 MWs) to construct each year.

By way of comparison, EDPR is actively developing and marketing multiple projects in the state of Kansas, which provides significant tax incentives at a state level. Kansas provides a property tax exemption for a period of 10 years on renewable facilities, via Kansas Statute 79-201. Typically, during the 10-year exemption period, EDPR would pay the county a community gift payment, but this is significantly less than the property taxes paid by a project in Texas. In Indiana, there is an economic incentive available for utility distributable facilities that provides a property tax exemption for a period of 10 years. The property tax exemption can exempt property up to 100% during the term. The incentive is negotiated with the local Economic Development Authority. The negotiated economic payments during the 10-year term coupled with valuation methodology from the state provide a substantial reduction in property tax. By way of further example, for this Project to compete with projects in Kansas and Indiana, as well as other projects throughout the U.S., EDPR's Project must secure the available tax incentives in Texas. This includes obtaining a Chapter 313 Appraised Value Limitation with Muenster ISD to reduce the property tax liability to the school district for the portion of the Project that lies within the district.

**Section 8, #8: Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?**

The parent company, EDP Renewables North America ("EDPR") can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. EDPR has several gigawatts of renewable energy development assets in 20 states that it is marketing to different off-takers for construction and power purchase throughout the U.S. EDPR is considering investment in many of these potential projects, instead of this Project. For this Project to be competitive with the other projects being developed by EDPR, as well as the other projects within Texas that have secured abatement agreements, EDPR's Project must secure a Chapter 313 Appraised Value Limitation with Muenster ISD, as well as other Chapter 313 and 312 agreements with respective entities for this Project. The Chapter 313 Appraised Value Limitation with Muenster ISD has significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in EPD's portfolio, but also with other projects being developed by competing companies in Texas. EDP has limited capital to expend and will only select approximately one (1) to five (5) projects (up to approximately 1,000 MWs) to construct each year.

EDP has an existing two-phase wind farm in operation near Abilene, Texas and obtained a Chapter 313 Appraised Value Limitation which provided the needed economics to allow for EDP to invest capital, construct the project, and sell the power. More recently in 2016, EDP built a single-phase wind farm in McCook, Texas on the border of Starr and Hidalgo counties that also had a Chapter 313 Appraised Value Limitation with both the Edinburg and Rio Grande City Independent School Districts, respectively. As the price of natural gas has declined over the last decade, the market for long term power purchase agreements has become more competitive. The Department of Energy Wind Technologies Market Report determined that the national average levelized price of wind power contracts signed in 2014 had dropped to less than $25 per Mega-Watt hour compared

to the peak pricing of $70 per Mega-Watt hour in 2009. The Chapter 313 Appraised Value Limitation has a significant impact on project economics to make it both competitive in the power purchase agreement market and also make it economically viable for investment.

**Section 8, #10: Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?**

As noted above, the availability of tax incentives for this proposed Project are critical to the decision of whether to proceed with the Project. EDPR can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid, has limited capital to expend, and will only select approximately one (1) to five (5) projects (up to approximately 1,000 MWs) to construct each year.

EDPR has submitted information regarding the amount of its capital investment in the Project, which will constitute approximately $48.1 million in Muenster ISD, of which the total project is $229.8 million in Cooke County, with an estimated operating capacity of 180 megawatts of power, and nine (9) miles of 345 kV transmission line planned to be located in Cooke County. EDPR has also provided information that the Project will be constructed and become operational by the end of the year 2020. EDPR has located the Project in the ERCOT power market and has submitted an interconnection request to ERCOT. The interconnection request is in queue and the study is currently in the Full Interconnection Study stage. The ERCOT power market limits the potential off-taker of the power produced by the Project, since power cannot be exported from ERCOT to other markets.

# Supporting Information

## Additional information provided by the Applicant or located by the Comptroller

edp renewables

# TEXAS:
# Wildcat Creek

Wildcat Creek Wind Farm will be located approximately 50 miles north of Dallas-Fort Worth in southwest Cooke County, between the towns of Era and Muenster. The project is sited on land primarily used for ranching and agriculture. Wildcat Creek has strong support from local landowners and will have minimal impact on current land use.

**180 MW**

COMMERCIAL OPERATION DATE

**2020**

Wildcat Creek Wind Farm will produce enough clean electricity to power more than 41,000 Texas homes.[1]

## Economic Benefits

Wildcat Creek represents a capital investment of approximately $250 million.[2]

More than $44 million in local tax revenues through the project's life, including $27 million to Era ISD and $9 million to Muenster ISD.

Approximately $72 million will be paid to local landowners through the life of the project.

Creation of up to 250 full-time equivalent jobs during construction and 10-12 permanent jobs during the life of the project.[3]

Millions of dollars will be spent within 50 miles of the wind farm through the life of the project.[4]

9,100 acres currently leased with 44 participating landowners. 5,700 more acres committed.

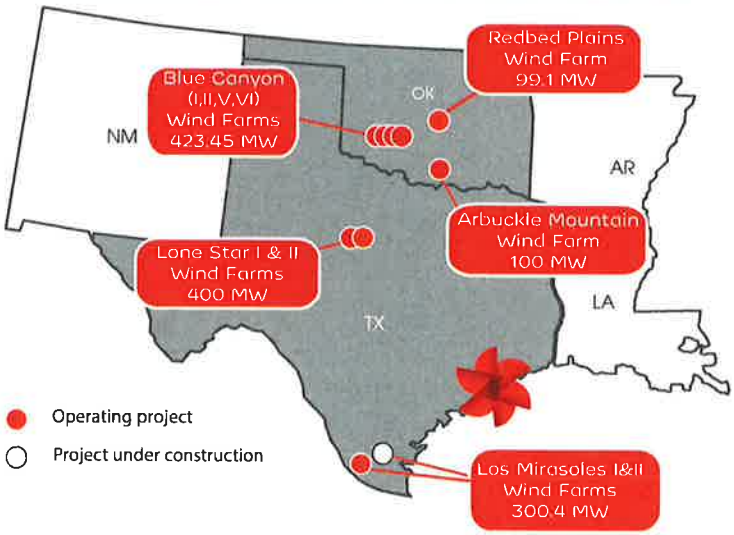
# Turbine Technology

**Wildcat Creek Wind Farm will consist of 52 wind turbines spanning a project area of nearly 15,000 acres. The largest turbines will have a hub height of approximately 354 feet and 238-foot blades.**

# About Us

EDP Renewables North America LLC ("EDPR NA") and its subsidiaries develop, construct, own, and operate wind farms and solar parks throughout North America. Headquartered in Houston, Texas, with 48 wind farms, five solar parks, and 13 regional and development offices across North America, EDPR NA has developed more than 6,700 megawatts (MW) and operates more than 6,100 MW of renewable energy projects. With approximately 650 employees, EDPR NA's highly qualified team has a proven capacity to execute projects across the continent.

EDPR NA has **16 years** of operational experience in the region, with more than **1.3 GW** in Texas and Oklahoma.




For more information, visit
www.edprnorthamerica.com or www.wildcatcreekwindfarm.com

[1]Power generation calculated using a 35% capacity factor. Household consumption based on 2017 EIA Household Data monthly average consumption by state.

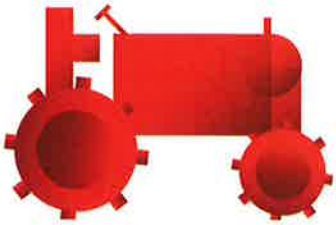
[2]Assumes the average cost of an installed wind farm is $1.6 million/MW for projects built after 2017, based on U.S. DOE 2017 Wind Technologies Market Report https://emp.lbl.gov/sites/default/files/2017_wind_technologies_market_report.pdf.

[3]Full-time equivalent jobs calculated by dividing number of contractor hours worked during construction by 2080.

[4]Includes vendor spending, property taxes, landowner payments, and wages from site jobs. Actual payments may vary.

[5]Assumes 0.58 gallons of water consumed per kWh of conventional electricity from "Water Consumption Factors for Electricity Generation in the United States" Lee, Han, & Elgowainy, 2016. https://greet.es.anl.gov/publication-wcf-2016.

**Wildcat Creek Wind Farm will save more than 320 million gallons of water each year.[5]**



**Wildcat Creek Wind Farm is compatible with existing land uses, occupying less than 2 percent of land.**

**More than 500 U.S. manufacturing facilities specialize in wind energy components such as blades, towers, and generators.**

**Wildcat Creek Wind Farm will provide energy security and help diversify supply.**

edp renewables

EDP Renewables Corporate Headquarters
808 Travis Street, Suite 700 • Houston, TX 77002
P: 713-265-0350 • F: 713-265-0365

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# The Weekly News of Cooke County

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Cooke County's **LARGEST** and **MOST READ** Newspaper!

# Twiner Details New Fire House at Council Meeting

By Delania Raney
*The Weekly News*

GAINESVILLE— Gainesville City Council approved, at its April 2, 2019 regular meeting a proclamation for National Day of Prayer set for May 2. The annual observance is held on the first Thursday of May.

Bill and Sheila Cox along with Kelli Egan, Coordinator for the National Day of Prayer in Cooke County, accepted the proclamation.

Gainesville Fire Rescue Chief Wayne Twiner presented an update on construction for Fire Station 3 at 308 Culberson Street.

The current station at 114 East Pecan Street was built in 1918, Twiner said.

"This is the station we will be replacing," Twiner said. "One of the reasons that administration and city leaders decided to replace this building was due to the access overhead doors."

The size of the engines and the space they require caused "congestion" inside the bay, Twiner said.

The new station has an estimated cost of $2.7 million and is an 8,000 square foot structure with two bays. Schmoldt Construction submitted the winning bid for the contract.

The wood frame building will have a brick veneer. The station will feature a fitness room, kitchen dining room, living areas, three individual bunk rooms,

**(Continued on Page 6)**

**National Day of Prayer Set for May 2** - Bill Cox, Sheila Cox and Kelli Egan accept a proclamation from Gainesville Mayor Jim Goldsworthy at the April 2, 2019 regular city council meeting *(The Weekly News Photo)*

# Commissioners Approve Reinvestment Zone Tied to Wind Farm Project

By Delania Raney
*The Weekly News*

GAINESVILLE – Cooke County Commissioners voted unanimously to approve a reinvestment zone which could help make way for a wind farm in southwestern Cooke County. Commissioners voted unanimously during the Monday, April 8 regular meeting for creation of the approximately 42,500-acre reinvestment zone west of Era.

Creating the zone will allow taxing entities including Era Independent School District, North Central Texas College District and Muenster Hospital District to consider approving tax abatements for EDP Renewables which is planning to build the 180-megawatt Wildcat Creek Wind Farm. The farm will include approximately 50 generating units spread over 20,000 acres, according to John Coon project manager with EDP.

Several county residents signed up to speak during a public hearing for the reinvestment zone.

Many said they were concerned the proposed wind farm will lower property values and spoil the beauty and peacefulness of the countryside. Others said it won't deliver jobs for local residents.

Proponents for the wind farm project said leasing their land to the developer will not adversely affect land prices and will net them income for improvements and financial security.

"Let me start out by saying I appreciate everyone who came and spoke," County Judge Jason Brinkley said. "This is a job I know that commissioners court takes very seriously when these projects come in… Just want to reiterate that all we are discussing today is the reinvestment zone designation itself."

Any discussion about a tax abatement for EDP will be set for "a later date," he said, adding "It's also my understanding that the creation of a reinvestment zone also allows other taxing entities to then enter into discussions regarding tax abatements."

Pct. 3 Commissioner John Klement -- whose mother and brother were among those supporting the wind farm -- noted he conferred with Brinkley, and while Klement was allowed to vote on the reinvestment zone, he will abstain from voting on any tax abatements for the wind farm.

"I can vote legally because this is for zoning purposes," Klement said. "There will be no money benefit whatsoever."

Wind generator development has touched off debate in several sections of the county for the past decade or so. It's an emotional issue, Pct. 4 commissioner Leon Klement said.

"[People] either love them or they hate them," he said. "I've had a lot of people tell me they're pretty… And then I have other people tell me, 'How can you live close to them?' It's just whatever you like."

The fate of the proposed wind farm depends on several factors but the commissioners don't have final say on the project, Pct. 2 Commissioner Jason Snuggs said.

"No matter what happens, the court can't stop the windmills," Snuggs said. "It's not up to us whether the windmills come or not."

In addition, commissioners approved allowing a hazardous waste collection event set for April 20 at the Cooke County Justice Center at 300 County Road 541 and voted unanimously to award Landmark Bank the depository contract.

They also approved final plat for County Road 200 Estates Lots 1-9 and approved a request for quote for radio communications infrastructure buildout.

Cooke County Emergency Management Coordinator Ray Hetcher said the initiative is a "simulcast radio enhancement to our current system that would provide 95 percent portable radio coverage outdoors anywhere in Cooke County."

"A big concern is first responders are out there, and if they're not with their vehicle for whatever reason they may have a problem getting a dispatch if something happens," he said.

No action was taken on the FEMA grant and no action was taken on the new EMS substation in Valley View.

Commissioners also voted to approve a resolution in support of the United States Mexico Canada trade agreement.

They also approved the appointment of John Klement and Jason Snuggs to work on regulations regarding county rights-of-way.

Finally, the commissioners voted unanimously for some changes to Cooke County subdivision regulations.

Commissioners approved a consent agenda which included the following

Approval of minutes from the March 25, 2019 and March 28, 2019 meetings.

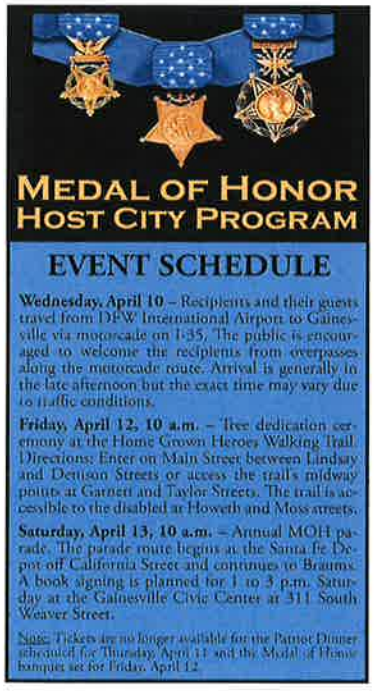
Receive and file for record department reports from the following Constable Pct 1, Commissioner Pct. 1, Commissioners Pcts. 3 and 4, Justice of the Peace Pct. 1, Constable Pct. 2, court compliance, Robertson & Moss Attorneys, county clerk.

Fiscal year 2019 budget amendments.

Monthly bills.

Action allowing citizens to gather at the courthouse lawn for National Day of Prayer set for

**(Continued on Page 2)**




# King Around Town

*by Grice King*

My uncle Karl lives in Fort Worth and has for many years. Being down in the metroplex you randomly run into local celebrities from the area, local TV station personalities, radio hosts, famous athletes or other public figures. This past weekend he ran into long time Ft. Worth Star Telegram sports writer and radio host, Randy Galloway at a local restaurant they frequent. He was very personable and talked for a while. My uncle just happened to ask him if he remembered a sportswriter from Gainesville, named Bill King. Of course, he did! He even referred to him as one of the many "legends" he's had the opportunity to work with and around! Amazing how far people's impact can carry. Thought some of you longtime residents that remembered my grandfather might get a kick out of that story.

Here is some of what's happening around town this week.

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Boom or Bust!!! Its time to honor and celebrate the Cooke County Oil Industry with the Morton Museum Annual Auction. The auction is set for Friday, May 3 at the Lake Kiowa Lodge. Tickets are $20. Doors open at 5:00 pm, Silent Auction at 5:00pm and Dinner at 6:30 pm.

Call the Morton Museum for tickets 940-668-8900.

++++++++

The Diabetes Support Group will meet in the NTMC Classrooms on Tuesday, April 16 from 7:00 to 8:00 pm. "Diabetes and Eye Complications" will be presented by Dr. Chris Deaton, OD. A door prize will be provided by York Eye Associates.

Individuals with diabetes, family members and anyone interested in learning more about diabetes are encouraged to attend this FREE program. For more information call Joan at 940-768-8120.

++++++++

Community is a big word. Community includes all. Community includes you.

Thursday, May 2 is the Cooke County Community Day of

**(Continued on Page 5)**

Find us on Facebook

# Grand Jury Issues 24 Felony Indictments

GAINESVILLE – A Cooke County Grand Jury issued 24 indictments in March.

Norman Frederick Bailey, 33, was indicted on the Jan. 29, 2019 state jail felony offense of possession of a controlled substance less than 1 gram.

Cody Allen Bogan, 43, was indicted on the Feb. 5, 2019 state jail felony offense of theft of property with two prior convictions.

Bridget Marie Bokan, 36, was indicted on the Feb. 2, 2019 state jail felony offense of possession of a controlled substance less than 1 gram.

Jessica Lee Butterworth, 38, was indicted on the Jan. 17, 2019 state jail felony offense of possession of a controlled substance less than 1 gram.

Angela Machell Cornett, 47, was indicted on the Jan. 24, 2019 third degree felony offense of possession of a controlled substance less than 4 grams.

Jose Luis Fraga Jr., 20, was indicted on the Oct. 24, 2018 state jail felony offense of theft of property less than $30,000.

Jason Douglas Gammill III, 38, was indicted on the Jan. 12, 2019 habitual offender offense of possession of a controlled substance with intent to deliver less than 4 grams.

Shey Gale Gray, 24, was indicted on the Jan. 24, 2019 first degree felony offense of possession of a controlled substance with intent to deliver less than 4 grams.

Dustin Robert Hager, 26, was indicted on the Feb. 6, 2019 state jail felony offense of delivery of marijuana less than 5 pounds and on the Feb. 6, 2019 first degree felony offense of possession of a controlled substance with intent to deliver less than 400 grams.

James Roger King, 47, was indicted on the Feb. 27, 2019 state jail felony offense of possession of a controlled substance.

Gregory John Krasowski, 32, was indicted on the Jan. 24, 2019 second degree felony offense of possession of a controlled substance less than 400 grams.

Steven Michael Langston, 28, was indicted on the Jan. 25, 2019 state jail felony offense of possession of a controlled substance less than 1 gram.

Brian Correy Leask Jr., 21, was indicted on the Feb. 9, 2019 second degree felony offense of robbery.

Randy Lee McNorton, 58, was indicted on the Feb. 15, 2019 third degree felony offense of driving while intoxicated third or more.

Kirk Escolle Mercer, 53, was indicted on the Feb. 13, 2019 third degree felony offense of possession of a controlled substance less than 4 grams.

Brianna Leigh Pepp, 37, was indicted on the Jan. 25, 2019 third degree felony offense of possession of a controlled substance less than 4 grams.

Coby Ryan Ramsey, 29, was indicted on the Jan. 10, 2019 third degree felony offense of failure to comply with registration requirement.

Carlos J. Rodriguez, 39, was indicted on the Jan. 25, 2019 state jail felony offense of possession of a controlled substance less than 1 gram.

Christopher Joseph Savage, 30, was indicted on the Jan. 8, 2019 second degree felony offense of possession of a controlled substance less than 200 grams and the Jan. 8, 2019 state jail felony offense of possession of a controlled substance less than 1 gram.

Carmen Michelle Sowders, 49, was indicted on the Jan. 8, 2019 state jail felony offense of possession of a controlled substance less than 1 gram.

Raul Morales Valdez, 18, was indicted on the July 15, 2018 second degree felony offense of possession of a controlled substance less than 400 grams.

Joshua John Williams, 32, was indicted on the Jan. 31, 2019 second degree felony offense of possession of a controlled substance less than 200 grams.

Welcome to Gainesville Medal of Honor Recipients and Families!
Special Thanks to all Medal of Honor Volunteers!
Good Things!
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Residential Division
www.643cs.com
940.206.6230
North Texas Builder

# Commissioners Approve Reinvestment Zone Tied to Wind Farm Project

(Continued from Page 1)

noon May 2.

Re-appointment of County Fire Marshal Ray Fletcher for a term beginning April 1, 2019 and ending April 1, 2021.

Mutual aid agreement with Moss Lake Volunteer Fire Department.

Voting machine rental service agreements with Gainesville Hospital District, city of Valley View, town of Road Runner, Valley View ISD and Lindsay ISD for AutoMark use in upcoming elections.

Interment and indigent cremation of one individual.

Lease agreement with Xerox for copy machine for juvenile probation department.

Surplus by auction or salvage for a 2000 Lincoln Continental, a 2008 Dodge truck, a 2002 Honda CBR and a 2004 Ford Mustang awarded to the sheriff's office.

Affiliation agreement between Cooke County and North Central Texas College for clinical education with the Cooke County EMS starting April 1, 2019 until September 1, 2021.

Acceptance of auction proceeds from the sale of sheriff's office seized vehicles in March in the amount of $33,236.25 after auctioneer's 5 percent commission.

Donation of $14.45 to the Cooke County Library from anonymous donors.

All commissioners were present for Monday's meeting.

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Callisburg VFD
52 Gun Raffle
The Callisburg VFD will be holding a 52 gun drawing Tickets are $100 each. Each entry will get 2 sets of 3 numbers. We will start selling tickets Dec. 1st and the drawings will start on Monday, May 1st, if all tickets are sold. The winning numbers will be determined by the results of the 10am Pick 3 Lotto numbers. Drawings will continue every Monday at 10am for 52 consecutive weeks. An Email will be sent out every week with the winning numbers, and the name of the individual who won. The winner for the week will be contacted by phone each week, and they will be given the instructions on how to pick up their gun. It is the ticket buyers responsibility to be able to pass the background check!
Contact Rachel McMains at 940-727-8956 or 940-612-1881.

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The Weekly News of Cooke County
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# The Weekly News of Cooke County

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Volume 16, Number 1 | Cooke County, Texas | June 5, 2019

Cooke County's **LARGEST** and **MOST READ** Newspaper!

## Commissioners Agree to Write Off Ambulance Service Debt

**By Delania Raney**
***The Weekly News***

GAINESVILLE – Cooke County Commissioners agreed to write off $2.6 million in bad debt from the Cooke County general ledger for ambulance service billings via Intermedix.

"The chances of collection are zero," Cooke County Emergency Medical Services Director Kevin Grant told the court. "As you know within the EMS industry 45-50 percent is typically what we do so [county auditor Shelly Atteberry] and I discussed it and Shelly asked me to put it on the agenda to get that off the books."

The last time the county wrote off bad ambulance service debt was in 2010, Atteberry noted. The county has since changed billing agencies for the debts, Grant said.

"The uncollected [amount] on the new billing company is $618,000, so they're doing a much better job," Atteberry said.

The county's 2010 write-off was $3.6 million.

The commissioners took no action on the FEMA grant and discussed ratification of state legislation which may impact the county.

The commissioners approved a consent agenda which included the following items.

Minutes from the May 9, 2019 meeting.

Departmental reports from court compliance office, Commissioner Pct. 1, Justice of the Peace Pct. 1, Robertson & Moss tax collections, EMS, district attorney, auditor and library.

Fiscal year 2019 budget amendments.

Monthly bills.

Accept donation of $106.24 from the Friends of the Cooke County Library for "S.T.E.M.ed Up" class.

Accept donation of $10.40 from anonymous donors to Cooke County Library.

Accept $20 donation to Cooke County Library from Jeff Baird.

Cooke County Library participating in the 2019 Interlibrary Loan Lending Reimbursement Program with the Texas State Library and Archives Commission.

Appointment/reappoint of members to the Cooke County Child Welfare Board.

Acceptance of mutual aid agreement with Rosston Volunteer Fire Department.

Remove asset tag from a Streamlight LED flashlight due to loss during suspect search.

Lake Ray Roberts Planning & Zoning Commission for March 12, 2019 through April 10, 2019.

Accept auction proceeds from sale of Precinct 1 equipment in the amount of $22,470 and Precinct 4 equipment in the amount of $97,007. Total sale was $113,503.15 after auctioneer's five percent commission.

Agency agreement for Cooke County Sheriff Office with Leads OnLine and CARFAX.

Insurance settlement of $3,488 for sheriff office drone damaged April 5, 2019.

Applying for unclaimed capital credits through the Texas State Comptroller's Office.

Silver Creek Oil & Gas proposed road bore off of County Road 437.

Cooke County Judge Jason Brinkley was not present for Tuesday's meeting.

**Happy, Happy Birthday** - A group of dog owners met Thursday at the Dog Depot at Heritage Park to celebrate the birthday of one of their own – a German Shepard named Bo. The park near the Santa Fe Depot includes space for both large and small dogs. *(The Weekly News Photo)*

## Gainesville Hospital District Swears in Board Members

**By Delania Raney**
***The Weekly News***

GAINESVILLE – The Gainesville Hospital District conducted a swearing in ceremony for newly elected board members Brenda Anderle, Emily Lewis and Andy Anderson during the May 20, 2019 board meeting.

The board also approved minutes of the March 25, 2019 regular board meeting, the April 22, 2019 special called meeting and the May 9, 2019 special called meeting.

The meeting also included a financial report from Chief Financial Officer Shelle Diehm.

"The one thing I want to point out is right now you guys have $5.4 [million] in what we call "unrestricted cash," Diehm said. "And then down here in restricted cash which is your M&O and your I&S, you have $4,352,000 so between those two you can see you're over $9 million."

The board voted unanimously to approve the March and April financial reports.

Lewis and board member Jeff Isbell presented the hospital board report.

The board was also prepared to hear a presentation about the proposed Wildcat Creek Wind Farm in Cooke County but representatives for EDP Renewables weren't at the meeting. Board members have information on the project and are expected to vote on a possible tax abatement at the July meeting.

"I came prepared tonight to talk to them about it," Board member Ken Arterbury said, adding he hopes the board doesn't approve the abatement.

Next, the board held a budget workshop to discuss the hospital district's financial status.

When the hospital began its lease with CHC December 1, 2018, operating cash was at $7,531,000 and restricted cash was $2,135,000 for a total of $9,667,000 in total cash.

At the end of April 2019, operating cash has decreased to $5,482 million while restricted cash is at $4.32 million for an increase of $2.2 million.

The board also nominated and approved a slate of new officers. Andy Anderson was elected board president. Vice president is Sharie Lee and secretary is Jeff Isbell. The vote was 6-2.

In addition, the board approved action by a vote of 7-1 to amend the 2018-2019 fiscal budget for the district reflecting the lease of hospital operations.

The amendment will allow

**(Continued on Page 9)**

## Sheriff's Office Arrests Seven in Ongoing Drug Campaign

COOKE COUNTY - During the month of May in our continuing pledge to combat the illegal flow of narcotics in our County, elements of the Cooke County Sheriff's Office made the following Arrests toward that battle.

On Wednesday, May 22, 2019, during a targeted drug enforcement action the Cooke County Sheriff's Office K9 unit, assisted by CCSO Patrol Deputies, conducted a traffic stop involving a Tan 1999 Nissan sedan at the intersection of Grand Ave and O'Neal street in Gainesville. The Deputies recovered approximately 121 grams of methamphetamine with an estimated street value of $12,000.00 along with digital scales, packaging materials, and drug paraphernalia.

David Garcia Ruiz, age 52, was arrested and charged with Manufacture/Delivery of a Controlled Substance in Penalty Group 1 >=4 grams <200 grams and Possession of Drug Paraphernalia. He remains in custody in the Cooke County Jail under a bond of $75,000.00.

Also arrested was: Lisa Wood, age 35, also of Houston. She is charged with Manufacture/Delivery of a Controlled Substance in Penalty Group 1 >=4 grams <200 grams, Possession Drug Paraphernalia. She also remains in custody in the Cooke County Jail under $75,000.00.

Also during May, in and around the second week in May, Investigators with the Cooke County Sheriff's Office Drug Enforcement Unit partnered with the Love County Oklahoma Sheriff's Office and the Chickasaw Lighthorse Police Department in a combined investigation involving several suspects engaging in the illegal sale of narcotics in Cooke County and the surrounding area. Several Search warrants were executed at various locations which allowed Investigators to recover approximately 125 grams of MDMA (Ecstasy) with a street value of $2,500.00, approximately 53 grams of Heroin with an estimated street value of $5,300.00, approximately 9 grams of THC concentrate with an estimated street value of $900.00, approximately 70 grams

**(Continued on Page 5)**

## King Around Town

*by Grice King*

It's that time of the year where we see the Volume and Number roll over meaning we have officially completed our first 15 years of business and are starting number 16. Thanks to everyone out there who has been an avid reader or supporter that has allowed us to provide quality news free to the county for so long. It has been an honor serving this community and we all look forward to many more years!

And WOW what a storm we had this weekend. Trees down all over the city, random shingles with no telling where they came from, signs out, all kinds of damage. Hope everyone out there made it through with nothing major! I know I will be cleaning up brush all week. Here is some of what's happening around town this week.

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What a sweet holiday! Friday, June 7 is National Donut Day. Now that's my kind of holiday. Go by Mom's Donut Shop to get your FREE DONUT! One day only. Mom's is located at 718 N. Grand Avenue in Gainesville.

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Texas Senator Pat Fallon will speak at the June 6 meeting of Cooke County Republican Women. He will review the Legislative Session that ended on May 27 and provide insights into the workings of state government. The meeting will be held at the Fellowship Hall of First Christian Church in Gainesville, starting at 7:00 pm. The public is invited to attend.

Members will serve a variety of summer desserts, featuring homemade ice cream, toppings, and other desserts. For more information, contact Kerri Kingsbery, Vice President-Programs at kerri@kingsbery.com, 214-681-9916. Follow CCRW on Facebook and at cookegop.com/ccrw.

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Commerce Street Church of Christ, 602 N. Commerce Street in Gainesville, is hosting six lessons by Michael Windham. They are set for Sunday, June 9 from 9:30 to 10:25 am; Sunday, June 9 at 6:00 pm;

**(Continued on Page 8)**

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*Cooke County History*

# 140 Years and Counting

**By Shana Powell**
**Contributing Historian**
***The Weekly News***

Late in May or possibly early in June 1879 the Rev. H.L. Little, Synod missionary in Texas rode into Gainesville to meet with the forty-eight-year-old Rev. Willis L. Miller. Together, they hoped to establish a new Presbyterian congregation in town.

Gainesville was a promising location to build a new church. In 1879, Gainesville boasted a population of a little over 2600 and excitement was growing amongst the business leaders. They knew something momentous was on the verge of happening, something destined to dramatically change Gainesville's future.

That event was the arrival of the railroad, with the MK & T scheduled to chug into town later in the year and the Santa Fe posed to follow during the next few years. Railroads usually brought prosperity and a population surge to a community and such was the case with Gainesville. Within a decade, the population soared to over 6500 people and the promised prosperity for the community materialized.

Just as business leaders were excited over Gainesville's potential, so were church leaders, which brings the story back to the reason that H.L. Little came riding into town. On Friday, June 6, 1879 "in a room of the old Methodist church on Main Street, the First Presbyterian Church was officially organized by H.L. Little and Willis L. Miller with nine charter members."

Those nine members signed a charter and to function "as a Presbyterian congregation it was necessary for the church to elect one of the nine (which turned out to be a Mr. Cunningham) as the first elder and the Rev. Miller as the first pastor, serving for one year."

From the prayers of those nine members, the minister, and the missionary, the First Presbyterian Church in Gainesville was launched.

By September 1879, the church had added twenty new members to the roll and within six years the membership stood at 91. The congregation constructed a two-story frame church on the southwest corner of Main and Lindsay Streets in the early 1880s, with the congregation moving in on April 22, 1883." For several years this church "was shared with the congregation of the Episcopal Church until St. Peter's was erected in 1885."

In 1906, a committee from the Cumberland Presbyterian Church which had formed in Gainesville in 1862 and a committee from the First Presbyterian Church met at the frame Turner Hotel located close to the Santa Fe Depot for a special conference.

The result of that conference was an "agreement of consolidation signed between church officials. The consolidation brought an end to the official life of the Cumberland Presbyterian Church in Gainesville." The newly formed congregation continued to worship in the Lindsay Street building as the First Presbyterian Church.

Then under the leadership of a dynamic pastor named R.L. Irving, a new church building at Church and Denton Streets was constructed with ninety-three beautiful stained-glass windows and gas lights incorporated into the building. The "cornerstone for the building was laid on September 8, 1912."

On March 3, 1918 "the service of dedication for First Presbyterian Church took place."

The year 2019 marks the one hundred fortieth anniversary of the formation of the First Presbyterian Church in Gainesville.

Today, the current congregation of the church honors the perseverance of all the members who helped to make the vision of the early congregation a reality and looks forward to new missions and new opportunities to continue to serve and work with the community.

It is said that prayers can move mountains. They certainly can provide a foundation for a church. The First Presbyterian Church is a prime example of that—it is amazing what nine members, a minister, and a missionary can do.

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# The Weekly News of Cooke County

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Cooke County's **LARGEST** and **MOST READ** Newspaper!

## King Around Town

*by Grice King*

How long is summer break again? It sure seemed like when I was a kid it lasted only a week and now as parent I think it lasts a full calendar year! Like most parents we have our kids in as many Vacation Bible Schools and activities as we can to try and help them pass the time, but they are already complaining about being bored. Just a few weeks removed from the school year "there is just nothing to do, DAD!!!" This year, though, we have a special surprise. I know it's hard to imagine that we have never really taken a family vacation but in the newspaper business with papers having to go out no matter what, the routine has just kept us from it. Next week we are loading up the King clan in the trusty suburban and headed to Galveston. It is already taking on shape of a new National Lampoon's Family Vacation movie. I think our oldest two are definitely the Russ and Audrey characters so this should be interesting.

That being said, *The Weekly News* office will remain open as usual with only some of our bundle drop off spots possibly being late.

Here is some of what's happening around town this week.

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The Stanford House invites you to join them at their Senior Veterans Organization Meet and Greet on Friday, June 21 at 11:00 am; Honoring Senior Veterans from Cooke County. Program will be Dave Tanner's Video, "That's What I Like About Texas."

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Gainesville Independent School District is offering healthy free meals for kids 18 and under from now through Aug. 2. Locations, dates and times are as follows: Edison Elementary School, #1 Edison Drive, serving breakfast from 7:30 to 8 a.m. and lunch from 11 a.m. to noon Monday through Friday; Gainesville Junior High, 1201 South Lindsay Street, serving breakfast from 7:30 to 8 a.m. and lunch from 11:15 to noon Monday through Thursday; Bella Vista

(Continued on Page 7)

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# Muenster ISD Board Approves Chapter 313 Application with Wind Turbine Developer

**By Delania Raney**
***The Weekly News***

MUENSTER - At its June 12 regular meeting, Muenster ISD board of trustees voted to accept a Chapter 313 Application with EDP Renewables for Wildcat Creek Windfarm Project and Request Comptroller Analysis of Economic Impact. Chapter 313 allows a qualified applicant to apply to a school district for a limit on the appraised value of a new development.

Danielle Thurber, Rorik Peterson, and Joshua Coon representing EDP Renewables for the Wildcat Creek Windfarm Project attended the meeting They reviewed information provided from the May 8 board meeting. Twenty-five percent or 13 of 52 of the proposed wind turbines are expected to be placed in Muenster ISD. Accepting the application will allow the application to be reviewed by the Texas State Comptroller's Office. The office will also conduct economic impact analysis of the project.

The board approved minutes of the May 8, 2019 regular meeting and the June 5, 2019 special board workshop.

Reports and information included an update on the Muenster High School Bass Fishing Club. Five teams competed. The first tournament began at the end of September and lasted the whole school year. Each boat has a captain.

Elementary Principal Lou Heers discussed enrollment for the 2019-2020 school year, noting 267 students are enrolled. April teachers of the month were

(Continued on Page 12)

**Juneteenth** - Gainesville residents celebrated Juneteenth Saturday, June 15 at B.P. Douglas Park in Gainesville. Juneteenth marks the end of slavery in Texas. The free celebration included a meal and activities for children and is the result of hard work from the Gainesville Juneteenth Celebration Committee which secures donations to fund the event. Between 80 and 90 free lunches were delivered to elderly and disabled residents in the city. *(The Weekly News Photos)*

# MOH Host City Board Elects Officers, Members Air Grievances

**By Delania Raney**
***The Weekly News***

GAINESVILLE – The Medal of Honor Host City organization elected members to its board of directors at its regular monthly meeting June 10 at the Gainesville Civic Center.

Rickey Nichols, Gary Cox and Johnny Hunter were elected to the board.

Following the election during which only board members are allowed to vote, Tommy Moore was named president; Shelley Head was elected vice-president. Ricky Nichols was elected treasurer and Amanda Roberts was elected secretary.

The board has also removed board member Rachel Haynes and replaced her with Gainesville Municipal Airport Director Dave Vinton as a representative for the city of Gainesville.

The meeting included some contentious moments as host city volunteers, some of whom helped form the organization 18 years ago, discussed their concerns including transparency in leadership.

"...Our program's focus has also been on honoring recipients and bringing in the recipients' values, courage, commitment, citizenship, sacrifice, integrity and patriotism to our community and to our youth especially," host city member Gabrielle Fletcher said. "Lack of transparency and lack of trust reduces communication. It leads to high turnover, destroys team spirit and decreases productivity in quality and in quantity. When people lack trust in leadership, they avoid communicating with them out of fear of retaliation or simply because they feel they cannot trust leadership to be transparent with them. A transparent environment on the other hand engages people to work together for a common goal. What we the members of the Medal of Honor Host City program want and need from you, the board, respect, civility, trust, loyalty, transparency, fairness. And other members here are present [and] have a voice in this as well."

Next, founding member Elaine McHorse addressed the board. One of her main concerns was decisions made in closed meetings and without discussions with the organization's members, she said.

"There's a lot of history there both good and bad," she said. "We've made some good decisions, and we've made some that we really need to be thinking about. And my feelings are, and I think a lot of others are, you have your meeting in closed sessions. You have meetings that nobody

(Continued on Page 7)

**Looking Good** - Volunteers from area boutiques and shops modeled clothing at this year's Zoo La La style show at the Gainesville Civic Center. ZooLaLa helps raise funds for the Frank Buck Zoological Society. Zookeepers also took the stage to introduce guests to some of the zoo's residents including miniature horses. *(The Weekly News Photos)*

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Cooke County's **LARGEST** and **MOST READ** Newspaper!

*When in the Course of Human Events ...*

*The Declaration of Independence - July 4, 1776*

# NCTC Regent Pays Tribute to Late Board Member Matt Chalmers; Discuss Windfarm

**By Delania Raney**
***The Weekly News***

GAINESVILLE – The North Central Texas College board of regents meeting began with a tribute to board member Matt Chalmers who passed away June 8.

Regent Jerry Henderson shared a story about his first meeting with Chalmers.

"I met Matt back in the early '60s," Henderson said. "As a matter of fact it was 1966. That was when the Civil Rights movement, that all began in '64, Texas was a little late getting there. So [integration was enacted] in '66. We were an all-black school Booker T. Washington [in Gainesville] and they told us before we got out of school that year that next year, we would be attending Gainesville High School. We didn't want to go. They didn't want us over there but we had to make that transition and we did that. And it wasn't an easy thing... a lot of fighting, a lot of name-calling and I was standing in line. We all had to get registered. One of the first guys I met was Matt. He came up and shook my hand and said, 'Welcome aboard.' I wish everybody else would've been that nice but that's just the way things were back during that time."

The two both played on Gainesville High School sports teams, Henderson said.

"Matt was a tremendous athlete," he said. "I didn't know much about football. Basketball was my game. But Matt and I became friends from that very first day. I always remember that because Matt was the very first one I met and he introduced himself to me the proper way. I just want to say to Matt's family that I love him and we go back a long ways. That's all I want to say, 'God bless him.'"

Board chair Karla Metzler also asked for a moment of silence in honor of Chalmers.

**(Continued on Page 7)**

**Battle of the Badges** - Tyler Grier, left, prepares to donate blood with the assistance of Andrew Thompson of Carter BloodCare. The annual blood drive event is held each year at the Steven K Fleming Public Safety Building in Gainesville and is a friendly competition between Gainesville Police Department and Gainesville Fire-Rescue. Blood donors cast votes for the department of their choice. This year's winner was Gainesville Fire-Rescue. In all, 83 donors participated providing 59 units of whole blood and 10 units of red blood cells, according to officials. *(The Weekly News Photo)*

# Arts Council Asks for More Funding from Gainesville City Council

**By Delania Raney**
***The Weekly News***

GAINESVILLE – Gainesville City Council received a request for funding by Cooke County Arts Council at its Tuesday, June 18 regular meeting at the municipal building at 200 South Rusk Street.

"The reason [for] the presentation today is we have just presented our current budget to the city, and this year we are asking from the hotel occupancy tax, an amount of $13,100," Cooke County Arts Council president Bret Newton told the council.

Newton noted the amount the organization hopes to receive is considerably more than the $4,500 stipend typically allotted to the organization from tax revenue. He said with additional funds, the organization hopes to launch a website which the arts council does not currently have.

The website, Newton said, would be a "hub for all arts events in Gainesville and Cooke County."

The cost of the website is $2,800 which would cover "posting, maintenance fees as well as upkeep and a small amount for monthly advertising fees."

The second item is a request for $5,800 to fund the costs of entertainment, performers and artists for the new farmer's market. The money would help underwrite the costs for two performances of the Gainesville Swing Orchestra and two performances of the Cooke County Chorale. It would also allow a separate fund to hire musicians to play at the farmer's market.

**(Continued on Page 5)**

# King Around Town

*by Grice King*

Streaming colors flying through the air, then, POW! Oh the excitement that fireworks instill in us as a child. I loved 4th of July and now I get to relive that childhood fascination through our kids. They love it too. Well all except the youngest, Keeley. She sort of runs around going "eehh" with her hands over her ears but give that girl some sparklers and she goes crazy. The older ones are at that age where it's go big or go home so we get a nice mix of the smaller and the huge explosions. Can't wait for this year! Hope everyone else has a happy and safe 4th!

And on this same 4th of July theme, if you haven't ever heard a reading of the Declaration of Independence, I would strongly urge you to do so. Reminds us of the reason for the celebration! If you get this in time, the County reading is set for Wednesday, June 3 at 6:30 pm at the newly renovated Farmers Market.

Here is some of what's happening around town this week.

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Custer City Baptist Church is hosting the Vacation Bible School "In the Wild: Amazing Encounters with Jesus" on July 8 thru 12. VBS is each evening from 6:00 to 8:00 pm and is for 4-years old up to 6th grade. Registration is Sunday, July 7 at 6:00 pm. They will have hot dogs and chips at the registration for all to enjoy. They are located 2 miles West of Callisburg on FM 2896.

For more information, please contact Linda Harmon at 940-665-3387

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There is a Senior Citizen Health Hoopla, fun for those over 55, set for Tuesday, July 9 from 10:00 am to 1:00 pm at the Stanford House, 401 W. Garnett in Gainesville. Lunch will be served from 11:00 am to 12:00 noon. Variety of vendors addressing many senior issues.

++++++++

Callisburg Community Club will have their Annual Garage Sale on Saturday, July 13, 2019 starting at 8:00 am at the Community Building at 92 McDaniel Street. Monthly Meeting Will Resume in September.

Find us on Facebook

# NCTC Regent Pays Tribute to Late Board Member Matt Chalmers; Discuss Windfarm

(Continued from Page 1)

The board also heard a citizen comment from resident Karen Sampson who voiced her opposition to the EDP Renewables North America proposed windfarm in Cooke County.

"We, our neighbors, many of us in that area of the county [where] they are proposing the windfarm are quite opposed to having it out here," Sampson said. "One of the things that I understand they'll be looking for from y'all is a tax abatement. My understanding.... Is that tax abatements are primarily given to a very job-intensive industry, one that's going to come in and create hundreds of good paying jobs, maybe thousands of good paying jobs. From the presentation we've seen before from the windfarm people, they're proposing 13 jobs. So when you're thinking about the good of the county, please also think about the tax payers of this county. We believe the wind farm will very negatively affect our property values... Also I can't say enough that I believe the windfarm will be a blight on that part of the county for decades to come."

The 180-megawatt Wildcat Creek Windfarm in southwestern Cooke County has been in the works since 2017, EDP Director of Development Rorik Peterson said.

The company is hoping for a Chapter 312 tax abatement and has already successfully lobbied Cooke County Commissioners Court for a reinvestment zone in the area.

The project is expected to span 15,000 acres, cost $200 million to $210 million and support 52 wind generator units, Project Development manager Josh Coon said.

A group of area landowners are apparently on board for the project.

"We've signed lease agreements with about 30 landowners so far and expect to have the rest of the land signed up sometime this summer," Coon said.

The group is hoping to snag a 60 percent 10-year tax abatement for the project.

NCTC Chancellor Dr. Brent Wallace discussed legislation arising from the 86th Texas Legislature.

He mentioned Senate Bill 18 which he said is going to be "opening up the idea or the further organization of what free speech in on college campuses."

He also said NCTC is in "a very, very good position" with funding.

Seventeen of the 50 community college districts across the state are set to lose appropriations funding from the last biennium, he said.

"NCTC, according to our first numbers, will probably see $1.5 million to a $1.8 million of increased funding," he said.

He said the increased funding is due to "success points" which he traced to the diligence of NCTC counselors, advisors and faculty.

Wallace also noted funding for a Medal of Honor Museum on the NCTC campus was not approved by the current legislature.

"That museum was understood to have been funded under one of the house bills and as we began to look to move forward with that project in combination with the city and the Medal of Honor Host City group, it came to my attention that that legislation did not pass... as a result there are no funds available for that project from the state," Wallace said.

He said NCTC officials are "working with the city [of Gainesville]" and with the MOH Host City organization "to kind of revamp and see what other possibilities we have for that."

He also reminded regents the project was never set to be funded by NCTC but was a project for which the city sought reimbursement from the state.

Wallace said the First State Bank Exchange Facility in Denton is moving forward.

Henderson provided an update on the CCATT meeting. He said one thing he learned from meeting is there's always room for improvement to help ensure the success of students.

"There's some students out there that really need help," he said.

"We don't know some time," he said. "A student might appear to be doing well but deep down, they're struggling."

The regents approved a consent agenda which included the following

Minutes of the May 20, 2019 regular meeting.

Ratification of TASB local district update 36 and FFDA.

Increase in full-time 2019-2020 salaries.

Authorization of the chancelleor to employ new faculty positions for 2019-2020.

Quarterly investment report.

The board also heard a financial update by Dr. Van Miller and discussed reorganization of the board.

All current members retained their positions.

# Gainesville Police Receive Reports

GAINESVILLE – Gainesville Police Department received the following incident reports.

Kenneth E. Havens reported burglary of a building in the 100 block of County Road 131.

Tamera K. Tops reported an accident involving damage a vehicle less than $200 in the 1800 block of Lawrence Street.

Brittany N. Mosley reported fraud-transfer of motor vehicle less than $20,000.

The city of Gainesville reported duty on striking fixture highway landscape less than $200 in the 1500 block of Blacks Hill Drive.

Yasmine J. Jackson reported burglary of a habitation in the 500 block of Myrtle Street.

Shawana P. Jones reported theft of property less than $100 in the 1000 block of Bella Vista Drive.

Heather Morales reported deadly conduct in the 100 block of I-35.

Scivally Grocery reported forgery of financial instrument in the 2800 block of East Highway 82.

Carlos A. Medina reported theft of property in the 900 block of East Scott Street.

Reynaldo D. Romero reported burglary of a motor vehicle in the 1000 block of North Dixon Street.

Found property was reported in the 1900 block of Hospital Boulevard.

Delia Saenz reported criminal mischief in the 500 block of Moran Street.

The city of Gainesville reported criminal mischief in the 200 block of South Rusk Street.

Mary W. White reported identity theft in the 1300 block of Truelove Street.

Dameon R. Stewart reported aggravated robbery in the 900 block of West Highway 82.

Ricardo Mendez-Sifuentes reported a dog bite in the 1100 block of North Weaver Street.

Anthony D. Jennings reported burglary of a residence in the 1600 block of North Weaver Street.

Sylvester Young reported unauthorized use of a motor vehicle in the 700 block of North Commerce Street.

Dakota N. Shaffer reported criminal mischief after the fact in the 300 block of North Dixon Street.

**Arrest Log**

David W. Burris Sims, 22, warrant arrest.

Melissa D. Jeffries, 43, public intoxication.

Mario A. Robledo, 19, driving while intoxicated.

Ronnie M. Jackson, 67, possession of marijuana less than 2 ounces.

Christopher L. Springfield, 28, warrant arrest.

Nancy A. Mitcheson, 55, resist search, warrant arrest.

Jess G. Bain, 47, warrant arrest.

Maranda P. Shot With Two Arrows, 25, warrant arrest.

Ivan Elias, 18, warrant arrest.

Coby S. Brewer, 19, possession of marijuana less than 2 ounces

Courtney M. Brewer, 24, misdemeanor warrant.

Zackary R. Glenn, 20, possession of marijuana less than 2 ounces.

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# The Weekly News of Cooke County

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Volume 16, Number 7 | Cooke County, Texas | July 17, 2019

Cooke County's **LARGEST** and **MOST READ** Newspaper!

## King Around Town

*by Grice King*

Six short years ago, the King family was blessed with a little strawberry blonde ball of joy we named Keeley Grice King.

She is such a talkative and loving little thing, I couldn't have imagined the way she has impacted all our lives. Hard to fathom that she is turning SIX! It sure seems like yesterday that Nikki was just loving (strong sarcasm) waddling around in the Texas summer heat and absolutely couldn't wait for the baby to arrive. Then before you can look up, she is already six. This year she and her oldest sister Paytyn are planning a joint skating party, but as always Keeley just has to have a theme to the party. This year's theme is Mermaid. That girl with her unicorns and mermaids.

Happy Birthday Keeley, we love you!

Here is some of what's happening around town this week.

********

The Stanford House invites you to join them at their Senior Veterans Organization Meet and Greet on Friday, July 19 at 11:00 am: Honoring Senior Veterans from Cooke County. The Program will be "Home Movies of the Gainesville Circus."

********

Grab your friends and show everyone what you've got in Gainesville's first Tug of War! This is a challenge that benefits local charities. We are "Pulling for our community: From the youngest to the oldest!" Sign up now, have some fun and help others!

For more information, please call Kathi Kirby Husereau at 940-668-1452, Bekki Jones at 940-668-6404 or Lucy Sutton at 940-665-9707.

Find us on Facebook

# Muenster Hospital District Votes Against Windfarm Tax Abatement

**By Delania Raney**
***The Weekly News***

MUENSTER – Members of the Muenster Hospital District board of directors voted 4-0 against a tax abatement for windfarm producer EDP Renewables North America according to unofficial minutes from the June 26, 2019 MMH board meeting.

EDP hopes to build its 180-megawatt Wildcat Creek Windfarm in southwestern Cooke County. The project which includes areas west of Era and south of Myra has been in the works since 2017, EDP Director of Development Rorik Peterson has said.

The company is hoping for a Chapter 312 tax abatement from various entities including school districts and Cooke County Commissioners court and has already successfully lobbied the commissioners court for a reinvestment zone in the area.

The project is expected to span 15,000 acres, cost $200 million to $210 million to build and support 52 wind generator units, Project Development manager Josh Coon said.

The company already has a host of landowners on board for the project.

"We've signed lease agreements with about 30 landowners so far and expect to have the rest of the land signed up sometime this summer," Coon said.

The group is hoping to snag a 60 percent 10-year tax abatement for the project.

A group of residents from the southwestern Cooke County area spoke against the proposed wind farm. The board heard from Cindy Bowles, Daniel Klement, Karen Sampson, Nancy Endres and Phil Walterscheid. All, with the exception of Klement, were against the abatement. CEO Brian Roland also advised the board of seven communications he had received – all against the abatement.

The board moved into closed session to discuss obligation associated with the abatement. It returned in open session at 7:43 p.m. A motion was made by Board President Ronnie Weinzapfel and seconded by board member Lisa Schilling to not grant the abatement.

Roland also introduced new chief nursing officer Todd Gilbert to the board, and the board approved minutes of the June 5 meeting as presented.

The financial report for May 2019 indicated total patient revenues for the month were $761,869. Total revenue after other revenues was $831,383. Total expenses for the month were $824,757, which gave May an operating loss of $273,231. After taxes, the loss for May was $273,857.

Year-to-date total patient revenues were reported at $12,607,709, which, after other revenues, gives total revenue of $16,054,049 and net operating revenue after adjustments of $11,372,804. Total expenses year to date are $12,476,761, which gives the district a net operating loss for the year of $1,103,957. After taxes the district has an unaudited loss of $153,686. Also reviewed were utilization statistics, the revenue percentage by payer source and revenue by department.

**Art in the Stacks** - Edison Elementary School teacher Whitney Vogl led students in an art project Monday at the Cooke County Library. The students drew food trucks, designed their project's theme and painted the trucks. Art in the Stacks classes are sponsored by Friends of the Cooke County Library. *(The Weekly News Photo)*

Roland brought to the board's attention several handwritten notes he made on the financials, stating the organization is managing its expenses. The information also noted expenses are down from the average in May by $165,000.

Weinzapfel noted that hospital

**(Continued on Page 5)**

# New Hemp Exclusion Won't Hinder Prosecution, County Attorney Says

**By Delania Raney**
***The Weekly News***

GAINESVILLE – Think changes linked to the approval of Texas House Bill 1325 which allows for the exemption of hemp from prosecution will mean leniency for those charged with marijuana offenses in Cooke County? Think again.

"As far as prosecution of marijuana cases in the Cooke County Court at Law my position is that I will continue to evaluate each case on its own merits and prosecute them based on that evaluation, Cooke County Attorney Ed Zielinski said, adding "My view is that the addition of hemp to the list of items excluded from the statutory definition of marijuana does not change or add to the elements of any marijuana-related offense."

He also noted the law which amended statutory definition of a controlled substance excludes hemp from prosecution if the amount of THC present in the product does not exceed the statutory concentration percentage.

HB 1325 was designed to regulate the sale of hemp by establishing rules and procedures regarding the licensing and regulation of the hemp business, Zielinski said.

Hemp is derived from the Cannabis sativa L. the same plant which produces marijuana.

Under a previous definition, marijuana refers to the plant Cannabis sativa L. whether growing or not, the seed of the plant, and every compound, manufacture, salt derivative, mixture, or preparation of that plant or its seeds.

The term does not include resin, mature stalk, oil or cake made with the seeds of the plant, products derived from the mature stalks or sterilized seeds of the plant which are incapable of germination.

HB 1325 specifies that a substance which under previous law would have been constituted marijuana is now categorized as hemp if the tetrahydocannibinol concentration of that substance is not more than .3 percent.

Hemp can be used for human consumption, for pet food and pet bedding, for textiles, body oils and lotions and other products.

According to Zielinski the percentage of drug offenses on Cooke County dockets have risen from 20 percent of the docket in 2013 to 38 percent of the docket in 2018.

"I anticipate that drug-related cases will rise to 42 percent of the docket in 2019," he said.

# Valley View sets up Safe Exchange Zone at City Hall

**By Delania Raney**
***The Weekly News***

VALLEY VIEW- Valley View has a new safe spot for individuals buying and selling items on social media sites including Facebook, according to city secretary Lynn Hillis.

The Safe Exchange Site is at Valley View City Hall offices in the former First State Bank building at 101 South Frontage Road.

"It's a cautionary thing," Hillis said. "It's not going to [completely] prevent crime but it will keep people from going to stranger's houses."

The area is equipped with cameras and while the devices aren't monitored 24/7, the hope is transactions will be recorded and anyone with bad intentions will think twice before committing crimes during these transactions.

Other cities have used safe sites for other interactions including child custody exchanges, Hillis said.

Hillis said the sign denoting the area was installed last week. She isn't sure if anyone has used the area for online transactions.

City officials decided to set up a safe site after watching residents meeting on the square.

"Being across the street from the square, we used to see people doing what we thought were [transactions via online sites]," she said.

## TAB #4

Detailed Description of Project

The Applicant, Wildcat Creek Wind Farm LLC, is requesting an appraised value limitation for all property constructed or placed upon real property located in Muenster ISD in Cooke County. 12,168 acres of the project are within Muenster ISD boundaries—of those, ~5,500 acres are expected to be leased. The property for which the Applicant is requesting an appraised value limitation will be a wind-powered electric generating facility with an estimated operating capacity of 180 megawatts of power. The Applicant estimates that 62 megawatts of the estimated 180 megawatts of the project will be located in Muenster ISD. The exact number of wind turbines and the size of each turbine will vary depending upon the final wind turbines selected and the megawatt generating capacity of the project, but the current estimated turbine count for Muenster ISD is twelve (12). The Project will also include, but not limited to, the following: reinforced concrete foundations supporting the weight of each turbine tower, conductor cables used to transport electricity from each turbine tower to an electrical substation, access roads, a collection substation, and an approximately nine (9) mile "generator-lead" transmission line. The Project boundaries are within both Era ISD and Muenster ISD. The Project is entirely within a Cooke County Reinvestment Zone. The Applicant estimates that the Project will be constructed and become operational by the end of the year 2020.

https://www.gainesvilleregister.com/news/local_news/voted-down-crowd-watches-as-era-isd-board-halts-proposed/article_a991c1b8-c530-11e9-9ca0-4f06e47c0ab5.html

FEATURED

# Voted down: Crowd watches as Era ISD board halts proposed wind farm's school tax break process

By MEGAN GRAY-HATFIELD Staff Writer mhatfield@gainesvilleregister.com Aug 22, 2019

Audience members sit on bleachers at Era High School during a presentation by an attorney representing property owners in opposition to the proposed Wildcat Creek Wind Farm. Several people spoke for and against the proposed wind farm during an Era Independent School District board meeting Monday, Aug. 19.

Sarah Einselen/GDR

More than 100 people packed into the Era High School gym Monday, Aug. 19, in hopes of convincing members of the Era Independent School District Board of Trustees to vote their way on a Chapter 313 application request for Wildcat Creek Wind Farm LLC.

Board members were to consider seeking a 313 agreement with Texas Comptroller Glenn Hegar's Office for the proposed wind farm. However, after taking a break to discuss the matter in closed session, board members unanimously rejected applying for the agreement via a 6-0 vote. Board member Todd Reiter abstained.

A 313 tax abatement is a 10-year limitation on the taxable property value for school district maintenance and operations tax purposes, according to previous Register reports.

Before the vote, board members heard presentations from EDP Renewables, the Houston-based company behind the project; Cooke County Coalition For Property Rights, an opposition group consisting of 47 individuals and families who own more than 30,000 acres; and various area residents who spoke either for or against the project.

David Sampson, who resides within Era ISD with his wife, Karen, spoke on behalf of the Cooke County Coalition For Property Rights.

He said the legislative intent of the tax code board members were looking at was to encourage large-scale capital investments and create new, high-paying jobs.

"Wildcat proposes to create four permanent jobs associated with this project, according to their Muenster Chapter 313 application," Sampson said. "If other recent wind projects are indicative, they are likely to ask for even a waiver of those."

According to a copy of the Cooke County Coalition For Property Rights presentation, "EDP Renewables has said their intent is to construct 53 wind turbines that will each be at least 500' tall."

The wind turbines in Muenster are 250' tall, the presentation states.

The Sampsons are also listed as plaintiffs on a recently filed lawsuit against the wind farm, Cooke County, the Cooke County Commissioners' Court and Precinct 3 Commissioner John Klement.

The suit alleges that a vote on April 8 by members of the commissioners' court to create a tax abatement reinvestment zone was illegal.

According to a presentation by EDP renewables, Wildcat Creek is supported by more than 50 landowners, with roughly 12,000 acres leased to date, and will provide "significant benefits to Era ISD and southwestern Cooke County."

EDP Renewables is a global renewable energy company that entered the U.S. market in 2007, according to the company's website.

Era Independent School District board member Chad Greer listens to public comment during the board's meeting Monday night, Aug. 19.

Sarah Einselen/GDR

Rorik Peterson, an EDP representative, told board members the company started to develop the 180-megawatt facility in 2016 when they began looking for property in North Texas.

"We received mixed feedback. Some enthusiasm, some just interested in learning more," Peterson said of talking to landowners about developing a wind farm.

Peterson also mentioned the company works with county commissioners to upgrade roads to handle the transfer of their heavy equipment.

The company's proposal is to have 52 wind turbines across 15,000 acres and have them set back 1,500 feet from residences to "promote health and safety," according to an EDP handout available to anyone who attended Monday's meeting.

The handout states the estimated $250 million project could bring in $14.5 million in tax revenues to the school district over a 30-year project life. The company also expects to make $72 million in payments to landowners throughout the life of the project.

Rex Corey, who was in the audience, said he's against a property tax abatement for the proposed wind farm, while adding that the federal government already allows for a 30% tax credit.

"I just hope and pray the board is not tempted by a possible short-term benefit to subsidize a project with such a long-term negative impact on the community," Corey said.

Corey is also listed as a plaintiff in the lawsuit against the wind farm, county and county officials.

Susan Schumacher spoke in favor of the wind farm.

She said as a landowner who signed on to lease property to EDP, the agreement with the company wasn't taken lightly even though there has been a good working relationship with company representatives.

An attorney was sought to review the contract, she indicated.

"Bottom line, the contract was satisfactory," Schumacher said. "… We didn't just look at the financial aspects to the individual landowner, such as ourselves; we also looked as to the condition of the land we were left in."

Conversation

FOLLOW

Join the conversation

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ALL COMMENTS 0

*Independent Statistics & Analysis*
U.S. Energy Information Administration

# Electric Power Monthly
## with Data for May 2019

Note: May 2019 data for Puerto Rico in tables 8.1 through 8.4 are not yet available.

July 2019

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# Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric power industry, and the general public. The purpose of this publication is to provide energy decision makers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. In order to provide an integrated view of the electric power industry, data in this report have been separated into two major categories: electric power sector and combined heat and power producers. The U.S. Energy Information Administration (EIA) collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93 275) as amended.

## Background

The Office of Electricity, Renewables & Uranium Statistics, U.S. EIA, U.S. Department of Energy, prepares the EPM. This publication provides monthly statistics at the State (lowest level of aggregation), Census Division, and U.S. levels for net generation, fossil fuel consumption and stocks, cost, quantity, and quality of fossil fuels received, sales of electricity to ultimate consumers, associated revenue, and average price of electricity sold. In addition, the report contains rolling 12-month totals in the national overviews, as appropriate.

## Data sources

The EPM contains information from the following data sources: Form EIA-923, "Power Plant Operations Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-860, "Annual Electric Generator Report;" Form EIA-860M, "Monthly Update to the Annual Electric Generator Report;" and Form EIA-861, "Annual Electric Power Industry Report." Forms and their instructions may be obtained from: http://www.eia.gov/survey/#electricity. A detailed description of these forms and associated algorithms are found in Appendix C, "Technical Notes."

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# Chapter 6

# Capacity

**Table 6.5. Planned U.S. Electric Generating Unit Additions**

| Year | Month | Entity ID | Entity Name | Plant Producer Type | Plant Name | Plant State | Plant ID | Generator ID | Net Summer Capacity (MW) | Technology | Energy Source Code | Prime Mover Code | Status | Nameplate Capacity (MW) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2020 | 11 | 61316 | Stradford Solar Center, LLC | pp | Stradford Solar Center, LLC | VA | 61968 | STRAT | 15.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 15.0 |
| 2020 | 11 | 18617 | Tesoro Alaska Company LLC | Industrial | Tesoro Kenai Cogeneration Plant | AK | 52184 | GEN3 | 6.3 | Natural Gas Fired Combustion Turbine | NG | GT | (T) Regulatory approvals received. Not under construction | 7.8 |
| 2020 | 11 | 18639 | University of Iowa | Commercial | University of Iowa Main Power Plant | IA | 54772 | GEN12 | 3.8 | Natural Gas Steam Turbine | NG | ST | (L) Regulatory approvals pending. Not under construction | 5.8 |
| 2020 | 11 | 18639 | University of Iowa | Commercial | University of Iowa Main Power Plant | IA | 54772 | GEN13 | 10.0 | Natural Gas Steam Turbine | NG | ST | (L) Regulatory approvals pending. Not under construction | 10.0 |
| 2020 | 11 | 62655 | Wildcat Creek Wind Farm LLC | pp | Wildcat Creek Wind Farm LLC | TX | 62715 | WCDWF | 160.1 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 160.1 |
| 2020 | 12 | 60008 | FX Energy, Inc | pp | Taygete Energy Project LLC | TX | 62483 | PV1 | 250.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 250.0 |
| 2020 | 12 | 60026 | Alternative Power Development Northwest, LLC | pp | Carter Solar One, LLC | ID | 60896 | CRTON1 | 20.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 20.0 |
| 2020 | 12 | 60026 | Alternative Power Development Northwest, LLC | pp | Jackpot Solar East, LLC | ID | 60899 | JPTEA | 20.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 20.0 |
| 2020 | 12 | 60026 | Alternative Power Development Northwest, LLC | pp | Jackpot Solar North, LLC | ID | 60897 | JPTNO | 20.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 20.0 |
| 2020 | 12 | 60026 | Alternative Power Development Northwest, LLC | pp | Jackpot Solar South, LLC | ID | 60898 | JPTSO | 20.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 20.0 |
| 2020 | 12 | 60026 | Alternative Power Development Northwest, LLC | pp | Jackpot Solar West, LLC | ID | 60900 | JPTWE | 20.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 20.0 |
| 2020 | 12 | 61946 | Assembly Solar, LLC | pp | Assembly Solar Project | MI | 62422 | ASP01 | 50.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 50.0 |
| 2020 | 12 | 15399 | Avangrid Renewables LLC | pp | La Joya NM | NM | 61044 | WT1 | 166.0 | Onshore Wind Turbine | WND | WT | (U) Under construction, less than or equal to 50 percent complete | 166.0 |
| 2020 | 12 | 15399 | Avangrid Renewables LLC | pp | Roaring Brook, LLC | NY | 61041 | WT1 | 78.0 | Onshore Wind Turbine | WND | WT | (T) Regulatory approvals received. Not under construction | 78.0 |
| 2020 | 12 | 62947 | Belcher Solar LLC | pp | Desper Solar | VA | 63730 | 1 | 88.2 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 88.2 |
| 2020 | 12 | 60560 | Big Blue River Wind Farm LLC | pp | Big Blue River Wind Farm | IN | 60907 | WT1 | 200.0 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 200.0 |
| 2020 | 12 | 61257 | Blazing Star 2 LLC | pp | Blazing Star 2 Wind Farm | MN | 61650 | BLZ02 | 200.0 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 200.0 |
| 2020 | 12 | 59844 | Blythe Solar III, LLC | pp | Blythe Solar III, LLC | CA | 60094 | BLDK4 | 31.2 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 31.2 |
| 2020 | 12 | 59845 | Blythe Solar IV, LLC | pp | Blythe Solar IV, LLC | CA | 60095 | BLDK4 | 31.2 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 31.2 |
| 2020 | 12 | 59365 | Capital Power Corporation | pp | Nolin Hills Wind, LLC | OR | 60070 | GEN | 350.0 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 350.0 |
| 2020 | 12 | 59365 | Capital Power Corporation | pp | Trisch Mills Wind | WI | 60674 | TSCH | 150.0 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 150.0 |
| 2020 | 12 | 58508 | Carolina Solar Energy LLC | pp | Cabarrus Solar | NC | 60432 | PV1 | 4.2 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 4.2 |
| 2020 | 12 | 58509 | Carolina Solar Energy LLC | pp | Schiro Farm Solar | NC | 60436 | PV1 | 5.0 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 5.0 |
| 2020 | 12 | 59492 | Clear Creek Power | pp | Highland Park Project | CO | 59959 | HPW1 | 181.0 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 181.0 |
| 2020 | 12 | 62679 | Constellation Solar Rhode Island LLC | pp | Dry Bridge Solar (Brown University) | RI | 62771 | DB61 | 10.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 10.0 |
| 2020 | 12 | 62679 | Constellation Solar Rhode Island LLC | pp | Dry Bridge Solar (Brown University) | RI | 62771 | DB62 | 10.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 10.0 |
| 2020 | 12 | 62679 | Constellation Solar Rhode Island LLC | pp | Dry Bridge Solar (Brown University) | RI | 62771 | DB63 | 10.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 10.0 |
| 2020 | 12 | 62679 | Constellation Solar Rhode Island LLC | pp | Dry Bridge Solar (Brown University) | RI | 62771 | DB64 | 10.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 10.0 |
| 2020 | 12 | 61376 | Convergent Energy and Power LP | pp | Hannetta D Energy Storage LLC | CA | 60541 | HOES1 | 10.0 | Batteries | MWH | BA | (L) Regulatory approvals pending. Not under construction | 10.0 |
| 2020 | 12 | 56695 | Coronal Development Services | pp | Biggs Ford Solar Center | MD | 61321 | BFSC | 15.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 15.0 |
| 2020 | 12 | 61302 | Depot Solar Center, LLC | pp | Depot Solar Center, LLC | VA | 61691 | DEPOT | 15.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 15.0 |
| 2020 | 12 | 61709 | Desert Harvest, LLC | pp | Desert Harvest, LLC | CA | 63177 | DH001 | 150.0 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 150.0 |
| 2020 | 12 | 5416 | Duke Energy Carolinas, LLC | Electric Utility | Caston Solar Power Plant | NC | 62668 | PV1 | 25.0 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 25.0 |
| 2020 | 12 | 5416 | Duke Energy Carolinas, LLC | Electric Utility | Maiden Creek Solar Power Plant | NC | 62668 | PV1 | 69.3 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 69.3 |
| 2020 | 12 | 61780 | EDP Renewables North America LLC | pp | Crossing Trails Wind Farm | CO | 62489 | GEN1 | 104.0 | Onshore Wind Turbine | WND | WT | (T) Regulatory approvals received. Not under construction | 104.0 |
| 2020 | 12 | 61780 | EDP Renewables North America LLC | pp | Headwaters Wind Farm II LLC | IN | 62592 | HWI1 | 200.0 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 200.0 |
| 2020 | 12 | 56987 | East Blackland Solar Project 1 LLC | pp | Plugerville Solar Farm | TX | 57809 | PSF | 144.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 144.0 |
| 2020 | 12 | 58970 | Ecopeaks, Inc | pp | Boyan PV1 | NC | 59996 | BOYK1 | 17.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 17.0 |
| 2020 | 12 | 58970 | Ecopeaks, Inc | pp | E Nash PV1 | NC | 60000 | NASH1 | 20.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 20.0 |
| 2020 | 12 | 58970 | Ecopeaks, Inc | pp | High Shoals PV1 | NC | 59997 | HSHO | 16.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 16.0 |
| 2020 | 12 | 5860 | Empire District Electric Co | Electric Utility | Kings Point Wind Energy Center | MO | 62473 | KPW1 | 149.4 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 149.4 |
| 2020 | 12 | 5860 | Empire District Electric Co | Electric Utility | Neosho Ridge Wind Energy Center | KS | 62481 | NRW1 | 301.0 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 301.0 |
| 2020 | 12 | 5860 | Empire District Electric Co | Electric Utility | North Fork Ridge Wind Energy Center | MO | 62476 | NFRW1 | 149.4 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 149.4 |
| 2020 | 12 | 59497 | Eversource | pp | Martha's Vineyard Community Battery | MA | 62620 | MVES5 | 4.9 | Batteries | MWH | BA | (L) Regulatory approvals pending. Not under construction | 4.9 |
| 2020 | 12 | 59497 | Eversource | pp | Outer Cape Community Battery | MA | 62604 | OCES9 | 25.0 | Batteries | MWH | BA | (L) Regulatory approvals pending. Not under construction | 25.0 |
| 2020 | 12 | 56615 | First Solar Project Development | pp | American Kings Solar, LLC | CA | 60777 | GEN01 | 133.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 133.0 |
| 2020 | 12 | 56615 | First Solar Project Development | pp | Cove Mountain Solar | UT | 62489 | GEN01 | 58.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 58.0 |
| 2020 | 12 | 56615 | First Solar Project Development | pp | Little Bear 3 | CA | 62463 | GEN01 | 30.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 30.0 |
| 2020 | 12 | 56615 | First Solar Project Development | pp | Little Bear 4 | CA | 62464 | GEN01 | 50.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 50.0 |
| 2020 | 12 | 56615 | First Solar Project Development | pp | Little Bear 5 | CA | 62465 | GEN01 | 50.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 50.0 |
| 2020 | 12 | 56615 | First Solar Project Development | pp | Little Bear Solar 7, LLC | CA | 58870 | GEN01 | 40.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 40.0 |
| 2020 | 12 | 56615 | First Solar Project Development | pp | Windhub Solar B, LLC | CA | 59909 | GEN01 | 20.0 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 20.0 |
| 2020 | 12 | 60886 | GCL New Energy, Inc | pp | Pioneer Solar (CO), LLC | CO | 61991 | PLQF | 80.0 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 80.0 |
| 2020 | 12 | 61166 | Green Power Energy LLC | pp | Cody Road Wind Farm | NY | 61592 | WT1 | 2.4 | Onshore Wind Turbine | WND | WT | (U) Under construction, less than or equal to 50 percent complete | 2.4 |
| 2020 | 12 | 61166 | Green Power Energy LLC | pp | Cody Road Wind Farm | NY | 61592 | WT2 | 2.4 | Onshore Wind Turbine | WND | WT | (U) Under construction, less than or equal to 50 percent complete | 2.4 |
| 2020 | 12 | 61166 | Green Power Energy LLC | pp | Cody Road Wind Farm | NY | 61592 | WT3 | 2.4 | Onshore Wind Turbine | WND | WT | (U) Under construction, less than or equal to 50 percent complete | 2.4 |
| 2020 | 12 | 61166 | Green Power Energy LLC | pp | Cody Road Wind Farm | NY | 61592 | WT4 | 2.4 | Onshore Wind Turbine | WND | WT | (U) Under construction, less than or equal to 50 percent complete | 2.4 |
| 2020 | 12 | 61166 | Green Power Energy LLC | pp | Cody Road Wind Farm | NY | 61592 | WT5 | 2.4 | Onshore Wind Turbine | WND | WT | (U) Under construction, less than or equal to 50 percent complete | 2.4 |
| 2020 | 12 | 60195 | Groton Station Fuel Cell, LLC | pp | Naval Sub Base New London Fuel Cell | CT | 61740 | MWH2 | 3.7 | Other Natural Gas | NG | FC | (U) Under construction, less than or equal to 50 percent complete | 3.7 |
| 2020 | 12 | 60040 | Hale Wind Energy | pp | Hale Community Wind Farm | TX | 58247 | HALE2 | 240.0 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 240.0 |
| 2020 | 12 | 61436 | Harrison Power LLC | Industrial | Cadiz Power Plant | OH | 62153 | GEN 1 | 550.0 | Natural Gas Fired Combined Cycle | NG | CS | (P) Planned for installation, but regulatory approvals not initiated | 660.0 |
| 2020 | 12 | 61436 | Harrison Power LLC | Industrial | Cadiz Power Plant | OH | 62153 | GEN 2 | 550.0 | Natural Gas Fired Combined Cycle | NG | CS | (P) Planned for installation, but regulatory approvals not initiated | 660.0 |
| 2020 | 12 | 62134 | Hunter Solar LLC | pp | Hunter Solar LLC | UT | 62656 | HUSOL | 100.0 | Solar Photovoltaic | SUN | PV | (U) Under construction, less than or equal to 50 percent complete | 100.0 |
| 2020 | 12 | 61853 | Invenergy Renewables US LLC | pp | Baron Winds Farm | NY | 60096 | 1 | 272.0 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 272.0 |
| 2020 | 12 | 61853 | Invenergy Renewables US LLC | pp | Cassadaga Wind Farm | NY | 58777 | 1 | 126.0 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 126.0 |
| 2020 | 12 | 61853 | Invenergy Renewables US LLC | pp | Coyote Crest Wind Farm | WA | 58778 | 1 | 127.5 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 127.5 |
| 2020 | 12 | 61853 | Invenergy Renewables US LLC | pp | Horse Thief Wind Project, LLC | MT | 59758 | 1 | 80.0 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 80.0 |
| 2020 | 12 | 61853 | Invenergy Renewables US LLC | pp | Mason Dixon Wind Farm | PA | 60212 | 1 | 79.9 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 79.9 |
| 2020 | 12 | 61853 | Invenergy Renewables US LLC | pp | Mud Springs Wind Project, LLC | MT | 59756 | 1 | 80.0 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 80.0 |
| 2020 | 12 | 61853 | Invenergy Renewables US LLC | pp | Pryor Caves Wind Project, LLC | MT | 59757 | 1 | 80.0 | Onshore Wind Turbine | WND | WT | (L) Regulatory approvals pending. Not under construction | 80.0 |
| 2020 | 12 | 58378 | Jordan Hydroelectric LTD PTP | pp | Flannagan Hydroelectric Project | VA | 58827 | LEFT | 0.4 | Conventional Hydroelectric | WAT | HY | (L) Regulatory approvals pending. Not under construction | 0.4 |
| 2020 | 12 | 58378 | Jordan Hydroelectric LTD PTP | pp | Flannagan Hydroelectric Project | VA | 58827 | LEFT1 | 0.4 | Conventional Hydroelectric | WAT | HY | (L) Regulatory approvals pending. Not under construction | 0.4 |
| 2020 | 12 | 58378 | Jordan Hydroelectric LTD PTP | pp | Flannagan Hydroelectric Project | VA | 58827 | LEFT2 | 0.4 | Conventional Hydroelectric | WAT | HY | (L) Regulatory approvals pending. Not under construction | 0.4 |
| 2020 | 12 | 58378 | Jordan Hydroelectric LTD PTP | pp | Flannagan Hydroelectric Project | VA | 58827 | RGHT | 0.4 | Conventional Hydroelectric | WAT | HY | (L) Regulatory approvals pending. Not under construction | 0.4 |
| 2020 | 12 | 61421 | LeGore Bridge Solar Center, LLC | pp | LeGore Bridge Solar Center | MD | 61796 | LGBSC | 20.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 20.0 |
| 2020 | 12 | 62664 | Lock 14 Hydro Partners, LLC | pp | Hooksberg Hydroelectric Project | KY | 62749 | 1 | 0.5 | Conventional Hydroelectric | WAT | HY | (T) Regulatory approvals received. Not under construction | 0.5 |
| 2020 | 12 | 62664 | Lock 14 Hydro Partners, LLC | pp | Hooksberg Hydroelectric Project | KY | 62749 | 2 | 0.5 | Conventional Hydroelectric | WAT | HY | (T) Regulatory approvals received. Not under construction | 0.5 |
| 2020 | 12 | 62664 | Lock 14 Hydro Partners, LLC | pp | Hooksberg Hydroelectric Project | KY | 62749 | 3 | 0.5 | Conventional Hydroelectric | WAT | HY | (T) Regulatory approvals received. Not under construction | 0.5 |
| 2020 | 12 | 62664 | Lock 14 Hydro Partners, LLC | pp | Hooksberg Hydroelectric Project | KY | 62749 | 4 | 0.5 | Conventional Hydroelectric | WAT | HY | (T) Regulatory approvals received. Not under construction | 0.5 |
| 2020 | 12 | 62664 | Lock 14 Hydro Partners, LLC | pp | Hooksberg Hydroelectric Project | KY | 62749 | 5 | 0.5 | Conventional Hydroelectric | WAT | HY | (T) Regulatory approvals received. Not under construction | 0.5 |
| 2020 | 12 | 58849 | Mariah del Este LLC | pp | Mariah East | TX | 58006 | MARN | 132.5 | Onshore Wind Turbine | WND | WT | (T) Regulatory approvals received. Not under construction | 132.5 |
| 2020 | 12 | 58783 | Marseilles Land and Water Company | pp | Marseilles Lock and Dam Hydro | IL | 58903 | UNIT1 | 2.6 | Conventional Hydroelectric | WAT | HY | (U) Under construction, less than or equal to 50 percent complete | 2.6 |
| 2020 | 12 | 58783 | Marseilles Land and Water Company | pp | Marseilles Lock and Dam Hydro | IL | 58903 | UNIT2 | 2.6 | Conventional Hydroelectric | WAT | HY | (U) Under construction, less than or equal to 50 percent complete | 2.6 |
| 2020 | 12 | 58783 | Marseilles Land and Water Company | pp | Marseilles Lock and Dam Hydro | IL | 58903 | UNIT3 | 2.6 | Conventional Hydroelectric | WAT | HY | (U) Under construction, less than or equal to 50 percent complete | 2.6 |
| 2020 | 12 | 58783 | Marseilles Land and Water Company | pp | Marseilles Lock and Dam Hydro | IL | 58903 | UNIT4 | 2.6 | Conventional Hydroelectric | WAT | HY | (U) Under construction, less than or equal to 50 percent complete | 2.6 |
| 2020 | 12 | 61422 | Mason Dixon Solar Center, LLC | pp | Mason Dixon Solar Center | MD | 61797 | PV | 20.0 | Solar Photovoltaic | SUN | PV | (P) Planned for installation, but regulatory approvals not initiated | 20.0 |
| 2020 | 12 | 61710 | Maverick Solar, LLC | pp | Maverick Solar, LLC | CA | 62178 | MAV01 | 225.0 | Solar Photovoltaic | SUN | PV | (T) Regulatory approvals received. Not under construction | 225.0 |
| 2020 | 12 | 62675 | Meherrin Solar | pp | Meherrin Solar | VA | 63758 | MEHER | 59.6 | Solar Photovoltaic | SUN | PV | (L) Regulatory approvals pending. Not under construction | 59.6 |
| 2020 | 12 | 61468 | Minco Wind V, LLC | pp | Minco Wind V, LLC | OK | 61837 | MV | 200.0 | Onshore Wind Turbine | WND | WT | (P) Planned for installation, but regulatory approvals not initiated | 200.0 |
| 2020 | 12 | 14328 | Pacific Gas & Electric Co | Electric Utility | Elkhorn Battery Energy Storage System | CA | 62564 | ELKHO | 182.5 | Batteries | MWH | BA | (L) Regulatory approvals pending. Not under construction | 182.5 |

GINR Activity: **Jul 01, 2019** to **Jul 31, 2019**

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| **Summary** | Tables that provide project aggregate counts and megawatt capacities by GINR phase and fuel type |
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| **Project Cancellation Update** | A table listing the projects cancelled for the month |
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## Acronyms

GINR = Generation Interconnection or Change Request
COD = Commercial Operation Date
SS = Security Screening Study
FIS = Full Interconnection Study
IA = Interconnection Agreement; can be either of the following:
- Standard Generation Interconnection Agreement (SGIA)
- Public financially binding agreement
- An official letter from a Municipally Owned Utility or Electric Cooperative signifying developer intent to build and operate generation facilities and interconnect with the MOU or EC

POI = Point of Interconnection
INR = Interconnection Request Number
TSP = Transmission Service Provider
NtP = Notice-to-Proceed given to the TSP for interconnection construction
CDR = Capacity, Demand and Reserves Report
SFS = Sufficient Financial Security provided to the TSP for construction of the interconnection facilities
QSA = Quarterly Stability Assessment

**Fuel Types**
BIO = Biomass
COA = Coal
GAS = Gas
GEO = Geothermal
HYD = Hydrogen
NUC = Nuclear
OIL = Fuel Oil
OTH = Other
PET = Petcoke
SOL = Solar
WAT = Water
WIN = Wind

**Technology Types**
BA = Battery Energy Storage
CC = Combined-Cycle
CE = Compressed Air Energy Storage
CP = Concentrated Solar Power
EN = Energy Storage
FC = Fuel Cell
GT = Combustion (gas) Turbine, but not part of a Combined-Cycle
HY = Hydroelectric Turbine
IC = Internal Combustion Engine, eg. Reciprocating
OT = Other
PV = Photovoltaic Solar
ST = Steam Turbine other than Combined-Cycle
WT = Wind Turbine

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## GINR Project Details

NOTES:

Due to Protocol confidentiality provisions, only those projects for which a Full Interconnection Study has been requested are included.

The megawatt capacities for projects identified as repowering are reported on a net change basis with respect to the original capacity amount, and thus may have zero or negative values. For projects where increased self-serve load is part of the interconnection studies, the reported capacity is the maximum net MW available to the grid.

The construction start date is the date physical on-site work of a significant nature (such as excavation for footings or foundations or pouring of concrete for foundations) has begun and is on-going. Additionally, major equipment items (such as turbines or step-up transformers) are on-site, in route to the site, or being manufactured under a binding contract with significant financial commitments. The construction end date is the date when all plant systems are ready for commissioning/startup activities. Note that the reporting of Construction Start and End Dates will not begin until ERCOT's online GINR system is available to project developers for data entry.

Blank cells on Air Permit, GHG Permit and Water Availability indicate the emission permits/proof of water supplies are required but have not been obtained or reported to ERCOT yet.

Project Attributes

Changes from Last Report

| INR | Project Name | GINR Study Phase | Interconnecting Entity | POI Location | County | CDR Reporting Zone | Projected COD | Fuel | Technology | Capacity (MW) | Change indicators: Proj Name, MW Size , COD, SFS/NtP, FIS Request |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 08INR0019b | Grandview 5 W | SS Completed, FIS Started, No IA | Eon | 79005 Railhead 345kV | Gray | PANHANDLE | 12/15/2020 | WIN | WT | 249 | |
| 11INR0054 | Midway Wind | SS Completed, FIS Completed, IA | Apex Clean | 8961 Whitepoint 138kV | San Patricio | COASTAL | 06/29/2019 | WIN | WT | 162.9 | |
| 11INR0062 | Shaffer | SS Completed, FIS Completed, IA | Clearway Energy | 85000 Nelson Sharpe 345kV | Nueces | COASTAL | 08/15/2019 | WIN | WT | 226 | COD |
| 12INR0055 | S_Hills Wind | SS Completed, FIS Completed, IA | SEYMOUR HILLS WIND PROJECT, LLC | 33728 Mabelle 69kV | Baylor | WEST | 07/31/2019 | WIN | WT | 30.24 | COD |
| 12INR0059b | HOVEY (Barilla Solar 1B) | SS Completed, FIS Completed, IA | First Solar | 60385 Solstice 138kV | Pecos | WEST | 12/31/2019 | SOL | PV | 7.4 | COD |
| 12INR0060 | Wilson Ranch | SS Completed, FIS Completed, IA | ENGIE | 76003 Big Hill 345kV | Schleicher | WEST | 10/31/2019 | WIN | WT | 199.5 | |
| 13INR0010a | Mariah Del Este | SS Completed, FIS Started, IA | Mariah Acquisition | 141765 Mariah 345kV | Parmer | PANHANDLE | 10/30/2020 | WIN | WT | 152.5 | |
| 13INR0025 | Northdraw Wind | SS Completed, FIS Started, IA | National Renewable Solutions | 79504 AJ Swope 345kV | Randall | PANHANDLE | 08/01/2020 | WIN | WT | 150 | |
| 13INR0026 | Canadian Breaks Wind | SS Completed, FIS Completed, IA | Macquarie Cap | Tap 345kV 79502 Windmill - 79504 AJ Swope | Oldham | PANHANDLE | 08/30/2019 | WIN | WT | 210 | |
| 13INR0038 | Wildrose Wind | SS Completed, FIS Started, IA | S Power | 79501 Ogallala 345kV | Swisher | PANHANDLE | 12/30/2021 | WIN | WT | 302.5 | |
| 14INR0009 | WKN Amadeus Wind | SS Completed, FIS Started, IA | WKN | tap 345kV 11305 Dermott - 60704 Kirchhof | Fisher | WEST | 05/15/2020 | WIN | WT | 245.9 | |
| 14INR0030c | Panhandle Wind 3 | SS Completed, FIS Started, IA | Pattern Energy | 79005 Railhead 345kV | Carson | PANHANDLE | 12/01/2020 | WIN | WT | 248 | |
| 14INR0033 | Goodnight Wind | SS Completed, FIS Completed, IA | FGE Power | tap 345kV 79500 Alibates - 79503 Tule Canyon | Armstrong | PANHANDLE | 10/15/2020 | WIN | WT | 504.4 | |
| 14INR0044 | West of Pecos Solar | SS Completed, FIS Completed, IA | Eon | 11083 Riverton 138kV | Reeves | WEST | 12/15/2019 | SOL | PV | 100 | |
| 14INR0045 | Torrecillas Wind | SS Completed, FIS Completed, IA | Nextera | 161252, 161301 Torrecillas 34.5kV | Webb | SOUTH | 06/17/2019 | WIN | WT | 300.5 | |
| 15INR0034 | El Algodon Alto W | SS Completed, FIS Started, No IA | Eon | tap 345kV 8455 Lon Hill - 5725 Pawnee | San Patricio | COASTAL | 12/31/2020 | WIN | WT | 201 | |
| 15INR0044 | Corazon Solar | SS Completed, FIS Started, No IA | Enerverse | 80219 Lobo 345kV | Webb | SOUTH | 05/31/2020 | SOL | PV | 200 | |
| 15INR0051 | Tierra Blanca W | SS Completed, FIS Started, No IA | Eon | 79501 Ogallala 345kV | Randall | PANHANDLE | 12/15/2021 | WIN | WT | 200 | |
| 15INR0059 | Emerald Grove Solar | SS Completed, FIS Started, IA | Cypress Creek Renewables | 76602 Horse Crossing 138kV | Pecos | WEST | 04/10/2021 | SOL | PV | 108 | COD |
| 15INR0063 | Easter Wind | SS Completed, FIS Completed, IA | TriGlobal | 79502 Windmill 345kV | Castro | PANHANDLE | 10/31/2021 | WIN | WT | 307.5 | |
| 15INR0064b | Harald (BearKat Wind B) | SS Completed, FIS Completed, IA | CIP | 59903 Bearkat 345kV | Glasscock | WEST | 12/13/2019 | WIN | WT | 162.1 | |
| 15INR0090 | Pflugerville Solar | SS Completed, FIS Started, IA | RRE Solar | tap 138kV 7336 Gillie - 3650 Elgin | Travis | SOUTH | 12/31/2020 | SOL | PV | 144 | |
| 16INR0003 | LEVEE (Freeport LNG) | SS Completed, FIS Completed, IA | Freeport LNG | 43336 Oyster Cr 138kV | Brazoria | COASTAL | 12/15/2019 | GAS | GT | 11 | |
| 16INR0010 | FGE Texas 1 Gas | SS Completed, FIS Started, IA | FGE Power | Tap 345kV 1030 Morgan - 1025 Falcon | Mitchell | WEST | 04/30/2021 | GAS | CC | 742.9 | |
| 16INR0012 | Stella 2 Wind | SS Completed, FIS Started, No IA | Eon | tap 345kV 80076 Ajo - 80071 Zorillo | Kenedy | COASTAL | 12/30/2020 | WIN | WT | 201 | |
| 16INR0014 | Cattleman Wind A | SS Completed, FIS Started, No IA | Eon | tap 345kV 79501 Ogallala - 79502 Windmill | Castro | PANHANDLE | 09/01/2021 | WIN | WT | 201.6 | |
| 16INR0014b | Cattleman Wind B | SS Completed, FIS Started, No IA | Eon | tap 345kV 79501 Ogallala - 79502 Windmill | Castro | PANHANDLE | 09/01/2021 | WIN | WT | 201.6 | |
| 16INR0019 | BlueBell Solar | SS Completed, FIS Completed, IA | Nextera | 76090 Divide 345kV | Coke | WEST | 06/17/2019 | SOL | PV | 30 | |
| 16INR0033 | Hart Wind | SS Completed, FIS Started, IA | Orion | 79501 Ogallala 345kV | Castro | PANHANDLE | 12/31/2021 | WIN | WT | 150 | |
| 16INR0037c | Pumpkin Farm Wind | SS Completed, FIS Completed, IA | Apex Clean | 79505 White River 345kV | Floyd | PANHANDLE | 12/01/2020 | WIN | WT | 280.9 | |
| 16INR0044 | Halyard Wharton | SS Completed, FIS Started, IA | Halyard Energy | tap 345kV 9073 Holman - 44200 Hillje | Wharton | SOUTH | 06/01/2021 | GAS | GT | 484 | |
| 16INR0045 | Halyard Henderson | SS Completed, FIS Started, IA | Halyard Energy | tap 345kV 3109 Stryker - 3123 Trinidad | Henderson | NORTH | 05/01/2021 | GAS | GT | 484 | |
| 16INR0049 | Nazareth Solar | SS Completed, FIS Started, IA | Lendlease Energy | 79501 Ogallala 345kV | Castro | PANHANDLE | 05/31/2021 | SOL | PV | 201 | |
| 16INR0054 | NA | SS Completed, FIS Completed, IA | NASA | 42970 Nasa 138kV | Harris | HOUSTON | 09/01/2018 | GAS | CC | 12 | |
| 16INR0062b | Lockett Wind | SS Completed, FIS Completed, IA | Lincoln Clean | 141355-6 Electra 34.5kV | Wilbarger | WEST | 09/30/2019 | WIN | WT | 184 | |
| 16INR0074 | Chocolate Bayou W | SS Completed, FIS Completed, No IA | Engie | tap 138kV 42109 Hudson - 42960 Mustang | Brazoria | COASTAL | 05/01/2021 | WIN | WT | 149.5 | |
| 16INR0076 | Hudson (Ineos/Brazoria) | SS Completed, FIS Completed, IA | Ineos | 42100 Hudson 138kV | Brazoria | COASTAL | 08/30/2019 | GAS | GT | 96 | |
| 16INR0081 | Mesteno Windpower | SS Completed, FIS Completed, IA | Mesteno Windpower, LLC | 80355 Del Sol 345kV | Starr | SOUTH | 03/01/2020 | WIN | WT | 201.6 | |
| 16INR0085 | Priddy Wind | SS Completed, FIS Started, No IA | Invenergy | tap 345kV 1444 Brown – 3422 Killeen | Mills | NORTH | 12/31/2020 | WIN | WT | 300 | |

| Project Attributes | | | | | | | | | | | Changes from Last Report |
|---|---|---|---|---|---|---|---|---|---|---|---|
| INR | Project Name | GINR Study Phase | Interconnecting Entity | POI Location | County | CDR Reporting Zone | Projected COD | Fuel | Technology | Capacity (MW) | Change indicators: Proj Name, MW Size , COD, SFS/NtP, FIS Request |
| 19INR0156 | Grape Creek Wind | SS Completed, FIS Started, IA | Apex Clean | 76090 Divide 345kV | Coke | WEST | 10/01/2020 | WIN | WT | 525 | |
| 19INR0159 | Reiher Solar | SS Completed, FIS Started, No IA | EnergieKontor US Texas SP 7 LLC | 76597 Robb Sw 138kV | Upton | WEST | 05/31/2021 | SOL | PV | 120 | MW Size |
| 19INR0161 | Pierce Wind | SS Completed, FIS Started, No IA | Seventus | 345kV ROW between Hillje & WAP or 345kV Bailey to Hillje | Wharton | SOUTH | 12/31/2021 | WIN | WT | 300 | COD |
| 19INR0163 | Sage Draw Wind | SS Completed, FIS Completed, IA | Lincoln Clean | 79641 Farmland 345kV | Lynn | WEST | 03/31/2020 | WIN | WT | 338 | |
| 19INR0165 | Barranca Wind | SS Completed, FIS Started, No IA | Lincoln Clean Energy, LLC | tap 345kV 80307 Delsol - 80225 Cenizo | Zapata | SOUTH | 01/30/2022 | WIN | WT | 201.6 | |
| 19INR0166 | Loma Pinta II | SS Completed, FIS Started, No IA | Enerverse | 5705 Fowlerton 138kV | La Salle | SOUTH | 05/31/2020 | WIN | WT | 201.6 | |
| 19INR0167 | Gold Creek Solar | SS Completed, FIS Started, No IA | S Power | 1163 Lamesa 138kV | Dawson | WEST | 12/15/2021 | SOL | PV | 140 | |
| 19INR0169 | Sun Valley | SS Completed, FIS Started, No IA | Alpin Sun | tap 345kV 68090 Sam Sw - 3405 or 13405 Tradinghouse | Hill | NORTH | 12/01/2021 | SOL | PV | 135 | COD |
| 19INR0171 | Concho Valley Solar | SS Completed, FIS Started, No IA | Merit SI | tap 138kV 6480 SAPOWER - 6490 Santiago | Tom Green | WEST | 11/01/2021 | SOL | PV | 150 | COD |
| 19INR0172 | Dillon Gulch | SS Completed, FIS Started, No IA | AES | tap 345kV 11420 Sweetwater East - 11406 Central Bluff | Nolan | WEST | 12/15/2020 | WIN | WT | 175 | |
| 19INR0173 | Magnet Wind | SS Completed, FIS Started, No IA | Seventus | 43190 South Lane City 138kV | Wharton | SOUTH | 12/31/2021 | WIN | WT | 125 | COD |
| 19INR0174 | Elbow Creek repower | SS Completed, FIS Completed, IA | NRG | 1058 Longshore 345kV | Howard | WEST | 09/10/2019 | WIN | WT | 0 | |
| 19INR0175 | Changing Winds | SS Completed, FIS Started, No IA | Triglobal | 79501 Ogallala 345kV | Castro | PANHANDLE | 10/31/2021 | WIN | WT | 289 | |
| 19INR0176 | Roughneck Storage | SS Completed, FIS Started, No IA | Glidepath | 43380 W Columbia 138kV | Brazoria | COASTAL | 07/01/2021 | OTH | BA | 50 | |
| 19INR0177 | Shanghai Wind | SS Completed, FIS Started, No IA | Seventus | 8104 Lane City PM 138kV | Wharton | SOUTH | 12/31/2021 | WIN | WT | 153.3 | COD |
| 19INR0179 | Barranca Wind II | SS Completed, FIS Started, No IA | Lincoln Clean Energy, LLC | tap 345kV 80307 Delsol - 80225 Cenizo | Zapata | SOUTH | 12/31/2021 | WIN | WT | 201.6 | |
| 19INR0180 | Friendswood II | SS Completed, FIS Completed, No IA | Quantum | 47170 HOC 138kV | Brazoria | COASTAL | 02/21/2020 | GAS | GT | 117 | |
| 19INR0182 | Blue Summit Wind III | SS Completed, FIS Completed, IA | Nextera | 61001 Jim Treece 345kV | Wilbarger | WEST | 11/01/2019 | WIN | WT | 200 | |
| 19INR0184 | Oxy Solar | SS Completed, FIS Completed, IA | Oxy Renewable Energy | 11256 Goldsmith 138kV | Ector | WEST | 08/01/2019 | SOL | PV | 16.2 | COD |
| 19INR0185 | Lapetus Solar | SS Completed, FIS Completed, IA | 7x Energy | tap 138kV 1284 Shafter Lake - 1272 Fullerton | Andrews | WEST | 12/31/2019 | SOL | PV | 100 | |
| 19INR0186 | SP TX-12B Phase II | SS Completed, FIS Started, No IA | ConEd Development | 132943 SPTX12B 138kV | Upton | WEST | 06/01/2020 | SOL | PV | 25 | COD |
| 19INR0187 | John Paul Jones | SS Completed, FIS Started, No IA | Dflex Power | 46510 Tomball 138kV | Harris | HOUSTON | 05/31/2020 | GAS | GT | 18.6 | |
| 19INR0188 | Millhouse Storage | SS Completed, FIS Started, No IA | Cypress Creek Renewables | tap 69kV 8500 Alice - 8889 Stadium | Jim Wells | SOUTH | 12/31/2020 | OTH | BA | 38 | |
| 19INR0189 | SP TX-12B Phase III | SS Completed, FIS Started, No IA | ConEd Development | 76040 Castillo 138kV | Upton | WEST | 05/24/2021 | SOL | PV | 40 | |
| 19INR0203 | Angelo Solar | SS Completed, FIS Started, No IA | ANGELO SOLAR LLC | 76009 Twin Buttes 345kV | Tom Green | WEST | 03/15/2021 | SOL | PV | 195 | COD |
| 19INR0205 | RIO NOGALES AGP UPGRADE CT1 | SS Completed, FIS Completed, IA | CPS Energy | Existing gen 345kV Rio Nogales Power Project (# 5362) | Guadalupe | SOUTH | 06/30/2019 | GAS | CC | 19 | |
| 20INR0011 | Ranchero Wind | SS Completed, FIS Completed, IA | Scout Clean Energy | 7053 Noelke 345kV | Crockett | WEST | 09/30/2019 | WIN | WT | 300 | |
| 20INR0012 | Lueders Solar | SS Completed, FIS Started, No IA | Innovative Solar | Tap 138kV 6161 Paint Creek - 6200 Ft Phantom | Haskell | WEST | 08/01/2020 | SOL | PV | 40 | |
| 20INR0013 | Basalt Solar | SS Completed, FIS Started, No IA | Innovative Solar | tap 138kV 8234 Uvalde - 8241 Razorback | Uvalde | SOUTH | 08/01/2020 | SOL | PV | 20 | |
| 20INR0014 | Obsidian Solar | SS Completed, FIS Started, No IA | Innovative Solar | 6131 Padr 69kV | Cottle | WEST | 08/01/2020 | SOL | PV | 60 | |
| 20INR0015 | Citrine Solar | SS Completed, FIS Started, No IA | Innovative Solar | Tap 138kV 6135 Paducah Clare - 6117 E Munday | Cottle | WEST | 08/01/2020 | SOL | PV | 45 | |
| 20INR0016 | Opal Solar | SS Completed, FIS Started, No IA | Innovative Solar | tap 345kV 60501 Tesla - 60500 Edith Clark | Hardeman | WEST | 08/01/2020 | SOL | PV | 45 | |
| 20INR0019 | Trinity Hills Wind repower | SS Completed, FIS Completed, IA | Trinity Hills Wind Farm LLC | 150751 & 150752 Trinity Hills 34.5kV | Young | WEST | 08/10/2020 | WIN | WT | -27 | COD |
| 20INR0021 | Garnet Solar | SS Completed, FIS Completed, IA | Innovative Solar | tap 69kV 3648 Granger - 3649 Taylor | Williamson | SOUTH | 12/18/2020 | SOL | PV | 20 | |
| 20INR0022 | Sandine Solar | SS Completed, FIS Started, No IA | Innovative Solar | tap 138kV 6135 Paducah - 6320 Tardis | Cottle | WEST | 08/01/2020 | SOL | PV | 30 | |
| 20INR0023 | Agate Solar | SS Completed, FIS Completed, IA | Innovative Solar | new 345kV sub Forbes in 68090 Sam - 1906 Venus S | Ellis | NORTH | 08/01/2020 | SOL | PV | 60 | |
| 20INR0024 | Fluorite Solar | SS Completed, FIS Completed, No IA | Innovative Solar | 5817 FerrisSw 69kV | Uvalde | SOUTH | 08/01/2020 | SOL | PV | 25 | |
| 20INR0025 | Spinel Solar | SS Completed, FIS Completed, IA | Innovative Solar | tap 138kV 5225 Hondo - 5813 Pearson | Medina | SOUTH | 12/17/2020 | SOL | PV | 30 | |
| 20INR0026 | Longbow Solar | SS Completed, FIS Started, No IA | Cypress Creek Renewables | 42870 Liverpool 138kV | Brazoria | COASTAL | 03/01/2020 | SOL | PV | 70 | |
| 20INR0029 | Lutum | SS Completed, FIS Started, No IA | EDF Renewable Energy | tap 345kV 6101 Riley - 1730 W Krum | Clay | WEST | 10/01/2021 | WIN | WT | 242 | |
| 20INR0031 | Rippey Solar | SS Completed, FIS Completed, IA | Belltown Power | tap 138kV 1988 ValleyV - 1710 Gainvi | Cooke | NORTH | 05/15/2020 | SOL | PV | 60 | |
| 20INR0032 | IP Titan | SS Completed, FIS Started, IA | Intersect Power | 71097 LCRA Culberson 138kV | Culberson | WEST | 06/30/2021 | SOL | PV | 272 | |
| 20INR0033 | ERAWIND | SS Completed, FIS Started, No IA | Wildcat Creek | tap 345kV 1730 KrumW - 2373 Anna | Cooke | NORTH | 12/15/2020 | WIN | WT | 180 | COD |
| 20INR0035 | Angus Solar | SS Completed, FIS Started, No IA | Cypress Creek Renewables | tap 138kV 177 Bosque - 181 Cayote | Bosque | NORTH | 08/31/2020 | SOL | PV | 113 | |
| 20INR0037 | Coniglio Solar | SS Completed, FIS Completed, No IA | Belltown Power | 1809 Boistret 138kV | Fannin | NORTH | 08/01/2020 | SOL | PV | 135 | |
| 20INR0038 | Red Mud Creek | SS Completed, FIS Started, No IA | Eon | tap 345kV 11318 Scurry - 59905 Faraday or 11318-59900 Long Draw | Borden | WEST | 12/31/2020 | WIN | WT | 201 | |
| 20INR0040 | Montgomery Ranch Wind | SS Completed, FIS Started, No IA | Eon | tap 345kV 60500 EdithC - 60700 Gauss | Foard | WEST | 12/15/2021 | WIN | WT | 200.2 | |
| 20INR0042 | Chalupa Wind | SS Completed, FIS Started, IA | Acciona | 8640 Kelvin 138kV | Cameron | COASTAL | 12/21/2020 | WIN | WT | 174 | |
| 20INR0043 | Gulf Wind 2 | SS Completed, FIS Started, No IA | Pattern Energy | 80071 Zorillo 345kV | Kenedy | COASTAL | 06/01/2020 | WIN | WT | 178.6 | |
| 20INR0044 | French Goldston Solar | SS Completed, FIS Started, No IA | Belltown Power | tap 345kV 1430 Graham - 1445 Burwick Switch | Young | WEST | 02/01/2021 | SOL | PV | 144 | MW Size |
| 20INR0045 | Maverick Creek I | SS Completed, FIS Completed, IA | RES Americas | tap 345kV 6444 RedCr - 76006 Bow or tap 345kV 76009 Twin - 1444 Brown | Concho | WEST | 09/01/2020 | WIN | WT | 373.2 | MW Size |

GINR Project Milestone Dates

| Screening Study Started | Screening Study Complete | FIS Requested | FIS Approved | IA Signed | Financial Security and Notice to Proceed Provided | Air Permit | GHG Permit | Water Availability | Meets Planning Guide Section 6.9(1) Requirements for Inclusion in Planning Models | Meets All Planning Guide Section 6.9 Requirements for Inclusion in Planning Models | Meets Planning Guide QSA (Section 5.9) Prerequisites | Construction Start | Construction End | Approved for Energization | Approved for Synchronization | Comment |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07/21/2006 | 10/02/2006 | 07/21/2006 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 02/26/2009 | 05/28/2009 | 11/30/2009 | 04/19/2018 | 11/05/2017 | Yes | Not Required | Not Required | Not Required | 04/24/2018 | 09/28/2018 | 05/01/2018 | | | 10/23/2018 | 12/04/2018 | |
| 04/23/2009 | 06/16/2009 | 07/21/2009 | 06/13/2018 | 07/02/2013 | Yes | Not Required | Not Required | Not Required | 04/18/2018 | 09/28/2018 | 07/31/2018 | | | 03/27/2019 | 04/05/2019 | |
| 09/28/2010 | 12/20/2010 | 08/17/2016 | 06/19/2018 | 12/04/2017 | Yes | Not Required | Not Required | Not Required | 10/04/2018 | 10/04/2018 | 08/01/2018 | | | 04/11/2019 | 04/19/2019 | |
| 12/01/2010 | 02/25/2011 | 08/09/2011 | 01/16/2014 | 12/26/2013 | Yes | Not Required | Not Required | Not Required | | | | | | | | |
| 12/03/2010 | 03/21/2014 | 06/06/2011 | 05/31/2018 | 05/21/2018 | Yes | Not Required | Not Required | Not Required | 05/21/2018 | 09/28/2018 | 04/30/2018 | | | 10/11/2018 | 11/29/2018 | |
| 06/29/2009 | 09/25/2009 | 03/26/2010 | | 01/31/2013 | Yes | Not Required | Not Required | Not Required | 04/30/2018 | 04/30/2018 | | | | | | |
| 06/15/2010 | 09/02/2010 | 03/01/2011 | | 04/25/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 07/06/2010 | 10/04/2010 | 04/01/2011 | 03/16/2017 | 05/20/2016 | Yes | Not Required | Not Required | Not Required | 09/04/2018 | 10/30/2018 | 10/30/2018 | | | 07/08/2019 | 07/18/2019 | |
| 05/01/2011 | 05/26/2011 | 11/02/2011 | | 09/06/2015 | Yes | Not Required | Not Required | Not Required | 05/04/2017 | | | | | | | |
| 01/24/2011 | 03/18/2011 | 09/12/2011 | | 03/15/2018 | Yes | Not Required | Not Required | Not Required | 03/07/2019 | | | | | | | |
| 07/03/2012 | 08/17/2012 | 03/26/2014 | | 08/25/2014 | Yes | Not Required | Not Required | Not Required | Date Not Available | | | | | | | |
| 07/24/2012 | 09/19/2012 | 03/04/2013 | 09/25/2017 | 03/07/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/21/2013 | 02/19/2013 | 06/12/2013 | 04/25/2019 | 02/05/2019 | Yes | Not Required | Not Required | Not Required | 05/04/2017 | 04/24/2019 | 04/24/2019 | | | | | |
| 01/30/2013 | 03/14/2013 | 01/30/2013 | 05/14/2018 | 04/12/2018 | Yes | Not Required | Not Required | Not Required | 04/26/2018 | 04/26/2018 | 05/14/2018 | | | 11/09/2018 | 02/26/2019 | |
| 02/04/2013 | 03/25/2013 | 08/16/2013 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 09/06/2013 | 09/16/2013 | 08/20/2013 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/01/2013 | 10/18/2013 | 02/05/2014 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/13/2013 | 12/23/2013 | 11/12/2013 | | 06/27/2018 | Yes | Not Required | Not Required | Not Required | Date Not Available | 04/17/2019 | | | | | | |
| 12/18/2013 | 02/27/2014 | 04/15/2014 | 12/06/2017 | 06/01/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/27/2013 | 01/27/2014 | 04/15/2014 | 09/27/2017 | 05/30/2018 | Yes | Not Required | Not Required | Not Required | 05/30/2018 | 09/19/2018 | 01/22/2019 | | | | | |
| 04/28/2015 | 07/01/2015 | 09/30/2015 | | 06/13/2017 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 12/15/2011 | 02/15/2012 | 01/04/2012 | 01/22/2018 | 01/13/2014 | Yes | 07/16/2014 | Not Required | | 10/09/2018 | 10/09/2018 | 10/09/2018 | | | 03/15/2019 | | |
| 04/24/2013 | 05/29/2013 | 05/14/2013 | | 08/31/2016 | No | 12/16/2016 | 12/12/2016 | 01/29/2014 | | | | | | | | |
| 06/13/2013 | 03/15/2013 | 09/10/2013 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/01/2013 | 11/18/2013 | 02/10/2014 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/01/2013 | 11/18/2013 | 02/10/2014 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/15/2013 | 12/30/2013 | 11/07/2013 | 05/01/2018 | 08/19/2015 | Yes | Not Required | Not Required | Not Required | 05/01/2018 | 09/12/2018 | 05/01/2018 | | | 10/12/2018 | 10/25/2018 | |
| 02/10/2014 | 03/20/2014 | 10/27/2014 | | 08/06/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 02/24/2014 | 04/08/2014 | 02/18/2014 | 01/12/2018 | 03/24/2017 | Yes | Not Required | Not Required | Not Required | 03/24/2017 | 09/19/2018 | | | | | | |
| 03/17/2014 | 04/28/2014 | 11/11/2014 | | 01/26/2016 | No | 10/09/2015 | Not Required | 09/21/2015 | | | | | | | | |
| 03/20/2014 | 04/15/2014 | 07/21/2014 | | 04/01/2016 | No | 12/08/2015 | Not Required | 01/05/2016 | | | | | | | | |
| 06/19/2014 | 07/25/2014 | 07/01/2014 | | 05/10/2018 | Yes | Not Required | Not Required | Not Required | 06/06/2019 | | | | | | | |
| 03/10/2015 | 04/01/2015 | 03/10/2015 | 01/26/2016 | 10/27/2016 | Yes | Not Required | Not Required | | 11/10/2016 | 09/28/2018 | | | | | 11/27/2017 | |
| 09/15/2014 | 12/10/2014 | 12/05/2014 | 10/31/2018 | 03/31/2015 | Yes | Not Required | Not Required | Not Required | 10/31/2018 | 10/31/2018 | 10/31/2018 | | | 05/21/2019 | 05/31/2019 | |
| 12/08/2014 | 03/02/2015 | 12/04/2014 | 02/26/2019 | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/12/2015 | 03/19/2015 | 06/24/2015 | 08/24/2017 | 12/05/2017 | Yes | 02/10/2017 | 02/10/2017 | 01/10/2018 | 10/09/2018 | 02/12/2019 | 08/01/2018 | | | 02/12/2019 | | |
| 12/30/2014 | 03/09/2015 | 12/30/2014 | 01/29/2018 | 04/25/2018 | Yes | Not Required | Not Required | Not Required | 04/25/2018 | 03/28/2019 | 04/01/2019 | | | | | |
| 01/14/2015 | 02/10/2015 | 03/06/2015 | | | No | Not Required | Not Required | Not Required | | | | | | | | |

GINR Project Milestone Dates

| Screening Study Started | Screening Study Complete | FIS Requested | FIS Approved | IA Signed | Financial Security and Notice to Proceed Provided | Air Permit | GHG Permit | Water Availability | Meets Planning Guide Section 6.9(1) Requirements for Inclusion in Planning Models | Meets All Planning Guide Section 6.9 Requirements for Inclusion in Planning Models | Meets Planning Guide QSA (Section 5.9) Prerequisites | Construction Start | Construction End | Approved for Energization | Approved for Synchronization | Comment |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12/06/2017 | 02/23/2018 | 01/25/2018 | | 02/14/2019 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/29/2018 | 03/27/2018 | 08/14/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| | | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/03/2018 | 02/16/2018 | 01/03/2018 | | | | | | | | | | | | | | |
| 03/14/2016 | 03/23/2016 | 04/22/2016 | 04/17/2019 | 01/03/2018 | Yes | Not Required | Not Required | Not Required | 03/22/2019 | 04/30/2019 | 04/30/2019 | | | | | |
| 05/09/2018 | 05/25/2018 | 02/28/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 02/28/2018 | 04/16/2018 | 02/28/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/04/2018 | 06/28/2018 | 05/04/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| | | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 03/02/2018 | 04/17/2018 | 07/19/2018 | | | | | | | | | | | | | | |
| 03/02/2018 | 04/13/2018 | 03/02/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| | | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 04/12/2018 | 06/13/2018 | 04/12/2018 | | | | | | | | | | | | | | |
| 04/13/2018 | 06/12/2018 | 04/13/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/04/2018 | 05/18/2018 | 07/19/2018 | 09/17/2018 | 11/30/2007 | No | Not Required | Not Required | Not Required | 10/31/2018 | 10/31/2018 | 10/31/2018 | | | | 06/27/2019 | |
| 04/26/2018 | 06/12/2018 | 12/06/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/09/2018 | 07/13/2018 | 11/07/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/09/2018 | 06/21/2018 | 05/09/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/15/2018 | 06/01/2018 | 05/15/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 05/17/2018 | 07/11/2018 | 05/17/2018 | 03/29/2019 | | No | | | | | | | | | | | |
| 06/06/2018 | 07/24/2018 | 06/06/2018 | 03/20/2019 | 04/09/2019 | Yes | Not Required | Not Required | Not Required | 04/09/2019 | 04/09/2019 | 04/09/2019 | | | | | |
| 07/18/2018 | 09/20/2018 | 08/07/2018 | 01/30/2019 | 01/30/2019 | Yes | Not Required | Not Required | Not Required | 01/30/2019 | 01/30/2019 | 01/31/2019 | | | 07/31/2019 | 07/31/2019 | |
| 07/26/2018 | 07/26/2018 | 07/26/2018 | 03/22/2019 | 12/21/2018 | Yes | Not Required | Not Required | Not Required | 02/27/2019 | 04/29/2019 | 04/29/2019 | | | | | |
| 09/12/2018 | 09/18/2018 | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 08/02/2018 | 09/28/2018 | 08/02/2018 | | | No | | | | | | | | | | | |
| 11/13/2017 | 02/23/2018 | 11/13/2017 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 09/12/2018 | 10/03/2018 | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/20/2018 | 02/05/2019 | 01/21/2019 | | | No | | | Not Required | | | | | | | | |
| | | | | | Yes | | Not Required | | | | | | | | | |
| 02/28/2019 | 05/17/2019 | 02/19/2019 | 05/13/2019 | 04/21/2000 | | | | | 02/28/2019 | 06/18/2019 | 06/18/2019 | | | | | |
| 06/23/2017 | 08/07/2017 | 07/03/2017 | 11/01/2018 | 05/02/2018 | Yes | Not Required | Not Required | Not Required | 08/03/2018 | 10/31/2018 | 11/01/2018 | | | 07/31/2019 | | |
| 07/11/2017 | 08/28/2017 | 10/20/2017 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 07/11/2017 | 09/01/2017 | 10/20/2017 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 07/11/2017 | 08/28/2017 | 10/20/2017 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| | | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 07/11/2017 | 08/28/2017 | 10/20/2017 | | | | | | | | | | | | | | |
| 07/11/2017 | 08/28/2017 | 10/20/2017 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 07/20/2017 | 09/08/2017 | 09/21/2017 | 08/02/2018 | 10/17/2018 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 08/10/2017 | 10/10/2017 | 10/20/2017 | 09/28/2018 | 04/30/2019 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 08/10/2017 | 10/22/2017 | 10/24/2017 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| | | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 08/10/2017 | 10/18/2017 | 10/23/2017 | 10/26/2018 | 02/05/2019 | | | | | | | | | | | | |
| 08/10/2017 | 10/22/2017 | 10/20/2017 | 11/02/2018 | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 08/10/2017 | 10/09/2017 | 10/20/2017 | 07/26/2018 | 01/22/2019 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 08/16/2017 | 10/13/2017 | 08/16/2017 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 09/12/2017 | 11/07/2017 | 05/08/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/02/2017 | 11/13/2017 | 02/06/2018 | 03/20/2019 | 05/15/2019 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/12/2017 | 12/08/2017 | 01/19/2018 | | 02/04/2019 | No | Not Required | Not Required | Not Required | | | | | | | | |
| 10/18/2017 | 12/11/2017 | 06/14/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/13/2017 | 01/02/2018 | 11/13/2017 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/28/2017 | 01/23/2018 | 05/25/2018 | 05/15/2019 | | No | Not Required | Not Required | Not Required | | | | | | | | |
| | | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 11/29/2017 | 02/05/2018 | 03/15/2018 | | | | | | | | | | | | | | |
| 12/18/2017 | 02/06/2018 | 06/20/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 12/22/2017 | 02/06/2018 | 01/24/2018 | | 09/28/2018 | Yes | Not Required | Not Required | Not Required | 10/18/2018 | 12/18/2018 | | | | | | |
| 01/04/2018 | 02/20/2018 | 02/14/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/03/2018 | 03/12/2018 | 09/19/2018 | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| | | | | | No | Not Required | Not Required | Not Required | | | | | | | | |
| 01/05/2018 | 02/20/2018 | 03/05/2018 | 04/03/2019 | 07/30/2018 | | | | | | | | | | | | |

COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2)
– Muenster ISD – Wildcat Creek Wind Farm LLC App. #1394 –

Comptroller Questions (via email on August 22, 2019; August 29, 2019):

1) Is this project known by any specific names not otherwise mentioned in this application?
2) Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency.
3) Has this project applied to ERCOT at this time? If so, please provide the project's GINR number and when was it assigned.

Company Response (via email on August 29, 2019):

1) *Yes. Project name is ERAWIND for ERCOT Interconnection Studies.*
2) *Project name for ERCOT Interconnection studies was originally Cooke Wind II.*
3) *Yes. GINR is 20INR0033, assigned 10/18/2017.*