

GLENN HEGAR TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O. Box 13528 • Austin, TX 78711-3528

December 4, 2019

David Hayward Superintendent Damon Independent School District PO Box 264 Damon, TX 77430

Re:

Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Damon Independent School District and Brazoria West Solar Project, LLC, Application 1392

Dear Superintendent Hayward:

On September 20, 2019, the Comptroller issued written notice that Brazoria West Solar Project, LLC (applicant) submitted a completed application (Application 1392) for a limitation on appraised value under the provisions of Tax Code Chapter 313.¹ This application was originally submitted on July 1, 2019, to the Damon Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

Determination required by 313.025(h)

Sec. 313.024(a) Applicant is subject to tax imposed by Chapter 171.

Sec. 313.024(b) Applicant is proposing to use the property for an eligible project.

¹ All Statutory references are to the Texas Tax Code, unless otherwise noted.

Sec. 313.024(d) Applicant has requested a waiver to create the required number of

new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs

in the county where the jobs are located.

Sec. 313.024(d-2) Not applicable to Application 132.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

Certificate decision required by 313.025(d)

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement within a year from the date of this letter.

Note that any building or improvement existing as of the application review start date of September 20, 2019, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at will.counihan@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

Lisa Craven

Deputy Comptroller

Enclosure

cc: Will Counihan

Attachment A - Economic Impact Analysis

The following tables summarize the Comptroller's economic impact analysis of Brazoria West Solar Project, LLC (project) applying to Damon Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

Table 1 is a summary of investment, employment and tax impact of Brazoria West Solar Project, LLC.

Applicant	Brazoria West Solar Project, LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation
School District	Damon ISD
2017-2018 Average Daily Attendance	169
County	Brazoria
Proposed Total Investment in District	\$68,812,500
Proposed Qualified Investment	\$68,812,500
Limitation Amount	\$10,000,000
Qualifying Time Period (Full Years)	2021-2022
Number of new qualifying jobs committed to by applicant	1*
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	\$1,309.61
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B)	\$1,309.61
Minimum annual wage committed to by applicant for qualified jobs	\$68,099.90
Minimum weekly wage required for non-qualifying jobs	\$1,139.75
Minimum annual wage required for non-qualifying jobs	\$59,267
Investment per Qualifying Job	\$68,812,500
Estimated M&O levy without any limit (15 years)	\$4,967,894
Estimated M&O levy with Limitation (15 years)	\$1,801,729
Estimated gross M&O tax benefit (15 years)	\$3,166,165

^{*} Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).

Table 2 is the estimated statewide economic impact of Brazoria West Solar Project, LLC (modeled).

		Employment		Personal Income				
Year	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total		
2019	0	591	591	\$0	\$41,780,000	\$41,780,000		
2020	0	31	30.9	\$0	\$5,150,000	\$5,150,000		
2021	73	88	161	\$2,948,100	\$9,761,900	\$12,710,000		
2022	1	5	6	\$68,100	\$2,931,900	\$3,000,000		
2023	1	(5)	-4	\$68,100	\$1,551,900	\$1,620,000		
2024	1	(11)	-10	\$68,100	\$591,900	\$660,000		
2025	1	(12)	-11	\$68,100	\$151,900	\$220,000		
2026	1	(10)	-9	\$68,100	\$31,900	\$100,000		
2027	1	(7)	-6	\$68,100	\$111,900	\$180,000		
2028	1	(4)	-3	\$68,100	\$301,900	\$370,000		
2029	1	(1)	0	\$68,100	\$531,900	\$600,000		
2030	1	2	3	\$68,100	\$761,900	\$830,000		
2031	1	4	5	\$68,100	\$981,900	\$1,050,000		
2032	1	5	6	\$68,100	\$1,141,900	\$1,210,000		
2033	1	6	7	\$68,100	\$1,261,900	\$1,330,000		

Source: CPA REMI, Brazoria West Solar Project, LLC

Table 3 examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

	Estimated	Estimated				Damon M&O	Brazoria	Brazoria CO		West Brazoria County	Brazoria CO	Brazoria County Road	
	Taxable Value	Taxable Value		Damon ISD	Damon ISD M&O	and I&S Tax	County Tax	ESD #2 Tax	Port Freeport	Drainage #11			Estimated Total
Year	for I&S	for M&O		I&S Tax Levy	Tax Levy	Levies	Levy	Levy	Tax Levy	Tax Levy	Levy	Levy	Property Taxes
			Tax Rate*	0.0000	1.0500		0.3679	0.0847	0.0401	0.0200	0.0791	0.0600	
2022	\$63,308,147	\$63,308,147		\$0	\$664,736	\$664,736	\$232,917	\$53,622	\$25,387	\$12,662	\$50,083	\$37,985	\$1,039,406
2023	\$61,560,291	\$61,560,291		\$0	\$646,383	\$646,383	\$226,486	\$52,142	\$24,686	\$12,312	\$48,700	\$36,936	\$1,010,709
2024	\$56,795,665	\$56,795,665		\$0	\$596,354	\$596,354	\$208,957	\$48,106	\$22,775	\$11,359	\$44,931	\$34,077	\$932,483
2025	\$49,654,919	\$49,654,919		\$0	\$521,377	\$521,377	\$182,685	\$42,058	\$19,912	\$9,931	\$39,282	\$29,793	\$815,244
2026	\$43,383,972	\$43,383,972		\$0	\$455,532	\$455,532	\$159,614	\$36,746	\$17,397	\$8,677	\$34,321	\$26,030	\$712,287
2027	\$37,124,035	\$37,124,035		\$0	\$389,802	\$389,802	\$136,583	\$31,444	\$14,887	\$7,425	\$29,369	\$22,274	\$609,510
2028	\$29,789,235	\$29,789,235		\$0	\$312,787	\$312,787	\$109,598	\$25,231	\$11,945	\$5,958	\$23,566	\$17,874	\$489,086
2029	\$23,575,403	\$23,575,403		\$0	\$247,542	\$247,542	\$86,736	\$19,968	\$9,454	\$4,715	\$18,651	\$14,145	\$387,066
2030	\$19,454,869	\$19,454,869		\$0	\$204,276	\$204,276	\$71,576	\$16,478	\$7,801	\$3,891	\$15,391	\$11,673	\$319,414
2031	\$16,892,953	\$16,892,953		\$0	\$177,376	\$177,376	\$62,151	\$14,308	\$6,774	\$3,379	\$13,364	\$10,136	\$277,352
2032	\$16,542,694	\$16,542,694		\$0	\$173,698	\$173,698	\$60,862	\$14,012	\$6,634	\$3,309	\$13,087	\$9,926	\$271,601
2033	\$13,762,641	\$13,762,641		\$0	\$144,508	\$144,508	\$50,634	\$11,657	\$5,519	\$2,753	\$10,888	\$8,258	\$225,958
2034	\$13,762,641	\$13,762,641		\$0	\$144,508	\$144,508	\$50,634	\$11,657	\$5,519	\$2,753	\$10,888	\$8,258	\$225,958
2035	\$13,762,641	\$13,762,641		\$0	\$144,508	\$144,508	\$50,634	\$11,657	\$5,519	\$2,753	\$10,888	\$8,258	\$225,958
2036	\$13,762,641	\$13,762,641		\$0	\$144,508	\$144,508	\$50,634	\$11,657	\$5,519	\$2,753	\$10,888	\$8,258	\$225,958
			Total	\$0	\$4,967,894	\$4,967,894	\$1,740,703	\$400,743	\$189,726	\$94,627	\$374,295	\$283,880	\$7,767,988

Source: CPA, Brazoria West Solar Project, LLC

*Tax Rate per \$100 Valuation

Table 4 examines the estimated direct impact on ad valorem taxes to the school district and Brazoria County, with all property tax incentives sought being granted using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with the county.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

				-						West Brazoria		Brazoria	
	Estimated	Estimated				Damon M&O	Brazoria	Brazoria CO		County	Brazoria CO	County Road	
	Taxable Value			Damon ISD	Damon ISD M&O	and I&S Tax	County Tax	ESD #2 Tax	Port Freeport	Drainage #11	ESD #1 Tax	& Bridge Tax	Estimated Total
Year	for I&S	for M&O		I&S Tax Levy	Tax Levy	Levies	Levy	Levy	Tax Levy	Tax Levy	Levy	Levy	Property Taxes
			Tax Rate	0.0000	1.0500		0.3679	0.0847	0.0401	0.0200	0.0791	0.0600	
2022	\$63,308,147	\$10,000,000		\$0	\$105,000	\$105,000	\$0	\$53,622	\$25,387	\$12,662	\$50,083	\$37,985	\$158,622
2023	\$61,560,291	\$10,000,000		\$0	\$105,000	\$105,000	\$0	\$52,142	\$24,686	\$12,312	\$48,700	\$36,936	\$157,142
2024	\$56,795,665	\$10,000,000		\$0	\$105,000	\$105,000	\$0	\$48,106	\$22,775	\$11,359	\$44,931	\$34,077	\$153,106
2025	\$49,654,919	\$10,000,000		\$0	\$105,000	\$105,000	\$45,671	\$42,058	\$19,912	\$9,931	\$39,282	\$29,793	\$192,729
2026	\$43,383,972	\$10,000,000		\$0	\$105,000	\$105,000	\$79,807	\$36,746	\$17,397	\$8,677	\$34,321	\$26,030	\$221,553
2027	\$37,124,035	\$10,000,000		\$0	\$105,000	\$105,000	\$68,292	\$31,444	\$14,887	\$7,425	\$29,369	\$22,274	\$204,736
2028	\$29,789,235	\$10,000,000		\$0	\$105,000	\$105,000	\$54,799	\$25,231	\$11,945	\$5,958	\$23,566	\$17,874	\$185,030
2029	\$23,575,403	\$10,000,000		\$0	\$105,000	\$105,000	\$86,736	\$19,968	\$9,454	\$4,715	\$18,651	\$14,145	\$211,705
2030	\$19,454,869	\$10,000,000		\$0	\$105,000	\$105,000	\$71,576	\$16,478	\$7,801	\$3,891	\$15,391	\$11,673	\$193,055
2031	\$16,892,953	\$10,000,000		\$0	\$105,000	\$105,000	\$62,151	\$14,308	\$6,774	\$3,379	\$13,364	\$10,136	\$181,459
2032	\$16,542,694	\$16,542,694		\$0	\$173,698	\$173,698	\$60,862	\$14,012	\$6,634	\$3,309	\$13,087	\$9,926	\$248,572
2033	\$13,762,641	\$13,762,641		\$0	\$144,508	\$144,508	\$50,634	\$11,657	\$5,519	\$2,753	\$10,888	\$8,258	\$206,799
2034	\$13,762,641	\$13,762,641		\$0	\$144,508	\$144,508	\$50,634	\$11,657	\$5,519	\$2,753	\$10,888	\$8,258	\$206,799
2035	\$13,762,641	\$13,762,641		\$0	\$144,508	\$144,508	\$50,634	\$11,657	\$5,519	\$2,753	\$10,888	\$8,258	\$206,799
2036	\$13,762,641	\$13,762,641		\$0	\$144,508	\$144,508	\$50,634	\$11,657	\$5,519	\$2,753	\$10,888	\$8,258	\$206,799
			Total	\$0	\$1,801,729	\$1,801,729	\$732,431	\$400,743	\$189,726	\$94,627	\$374,295	\$283,880	\$2,934,904
			Diff	\$0	\$3,166,165	\$3,166,165	\$1,008,272	\$0	\$0	\$0	\$0	\$0	\$4,833,084

Source: CPA, Brazoria West Solar Project, LLC

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

^{*}Tax Rate per \$100 Valuation

Attachment B - Tax Revenue before 25th Anniversary of Limitation Start

This represents the Comptroller's determination that Brazoria West Solar Project, LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy directly related to this project, using estimated taxable values

provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
Limitation	2019	\$0	\$0	\$0	\$0
Pre-Years	2020	\$0	\$0	\$0	\$0
The reals	2021	\$0	\$0	\$0	\$0
	2022	\$105,000	\$105,000	\$559,736	\$559,736
	2023	\$105,000	\$210,000	\$541,383	\$1,101,119
	2024	\$105,000	\$315,000	\$491,354	\$1,592,473
	2025	\$105,000	\$420,000	\$416,377	\$2,008,850
Limitation Period	2026	\$105,000	\$525,000	\$350,532	\$2,359,381
(10 Years)	2027	\$105,000	\$630,000	\$284,802	\$2,644,184
	2028	\$105,000	\$735,000	\$207,787	\$2,851,971
	2029	\$105,000	\$840,000	\$142,542	\$2,994,513
	2030	\$105,000	\$945,000	\$99,276	\$3,093,789
	2031	\$105,000	\$1,050,000	\$72,376	\$3,166,165
	2032	\$173,698	\$1,223,698	\$0	\$3,166,165
Maintain Viable	2033	\$144,508	\$1,368,206	\$0	\$3,166,165
Presence	2034	\$144,508	\$1,512,714	\$0	\$3,166,165
(5 Years)	2035	\$144,508	\$1,657,221	\$0	\$3,166,165
	2036	\$144,508	\$1,801,729	\$0	\$3,166,165
	2037	\$144,508	\$1,946,237	\$0	\$3,166,165
	2038	\$146,531	\$2,092,768	\$0	\$3,166,165
	2039	\$147,470	\$2,240,238	\$0	\$3,166,165
Additional Years	2040	\$148,691	\$2,388,929	\$0	\$3,166,165
as Required by	2041	\$151,321	\$2,540,250	\$0	\$3,166,165
313.026(c)(1)	2042	\$151,791	\$2,692,041	\$0	\$3,166,165
(10 Years)	2043	\$153,106	\$2,845,147	\$0	\$3,166,165
	2044	\$155,642	\$3,000,789	\$0	\$3,166,165
	2045	\$157,990	\$3,158,780	\$0	\$3,166,165
	2046	\$163,626	\$3,322,406	\$0	\$3,166,165

Analysis Summary	
Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?	Yes

is greater than

\$3,166,165

\$3,322,406

NOTE: The analysis above only takes into account this project's estimated impact on the M&O portion of the school district property tax levy directly related to this project.

Source: CPA, Brazoria West Solar Project, LLC

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment C - Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that "the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state." This represents the basis for the Comptroller's determination.

Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

Determination

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Brazoria West Solar Project, LLC's decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Brazoria West Solar Project, LLC in Tab 5 of their Application for a Limitation on Appraised Value:
 - A. "Brazoria West Solar Project, LLC is owned by Savion, LLC. Savion, LLC is one of the country's most uniquely skilled and experienced leaders in developing, financing, and constructing utility-scale solar and energy storage projects."
 - B. "The decision to invest capital for the Brazoria West solar project is on going and therefore the opportunity to consider redeployment of resources and investment to other regions and alternative sites is still available."
 - C. "The Chapter 313 value limitation incentive program, specifically, is considered an important component that contributes to the viability, marketability, and success of the project."
 - D. The "Chapter 313 value limitation incentive plays a significant function in the decision to invest capital for this project as it is considered essential within the overall economic and financial analysis."
- A March 27, 2019 Business Wire article states the following:
 - A. "Macquarie's Green Investment Group (GIG), the specialist green energy project developer and investor, today announced that it has entered into a definitive agreement to acquire the solar and energy storage unit of Tradewind Energy, Inc., a subsidiary of Enel Green Power North America."
 - B. "The business which has been named Savion, LLC is an integrated US solar and energy storage development platform with industry-leading enterprise and site evaluation systems. Its project portfolio includes 6 GW of solar and energy storage development projects. '

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Section 8 of the Application for a Limitation on Appraised Value

1392-Damon ISD-Brazoria West Solar Project LLC-Amendment #001

	Texas Comptroller of Public Accounts							
	SECTIC	N 6: Eligibility Under Tax Code Chapter 313.024	Form 50-	NET T				
1.	. The p	ou an entity subject to the tax under Tax Code, Chapter 171?	Yes	No				
	(1)	manufacturing	Yes	✓ No				
	(2)	research and development	Yes	✓ No				
	(3)	a clean coal project, as defined by Section 5.001, Water Code	Yes	✓ No				
	(4)	an advanced clean energy project, as defined by Section 382.003, Health and Safety Code	Yes	✓ No				
	(5)	renewable energy electric generation	✓ Yes	No				
	(6)	electric power generation using integrated gasification combined cycle technology	Yes	✓ No				
	(7)	nuclear electric power generation	Yes	√ No				
	(8)	a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)	Yes	✓ No				
	(9)	a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051	Yes	√ No				
3.	Are yo	u requesting that any of the land be classified as qualified investment?	Yes	√ No				
4.	Will ar	y of the proposed qualified investment be leased under a capitalized lease?	Yes	√ No				
5.	Will ar	y of the proposed qualified investment be leased under an operating lease?	Yes	√ No				
6.	Are yo	u including property that is owned by a person other than the applicant?	Yes	√ No				
7.		y property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of ualified investment?	Yes	✓ No				
S	ECTIO	N 7: Project Description		755				
1.	In Tab person	4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use o all property, the nature of the business, a timeline for property construction or installation, and any other relevant information.	f real and ta on.	ngible				
2.	Check	the project characteristics that apply to the proposed project:						
		and has no existing improvements (complete So	ection 13)					
	E	expansion of existing operation on the land (complete Section 13)						
S	ECTION	8: Limitation as Determining Factor		2 TO 1				
1.	Does t	ne applicant currently own the land on which the proposed project will occur?	Yes	√ No				
2.	Has the	applicant entered into any agreements, contracts or letters of intent related to the proposed project?	Yes	✓ No				
3.	Does th	ne applicant have current business activities at the location where the proposed project will occur?	Yes	✓ No				
4.		e applicant made public statements in SEC filings or other documents regarding its intentions regarding the ead project location?	Yes	✓ No				
5.	Has the	applicant received any local or state permits for activities on the proposed project site?	Yes	✓ No				
6.	Has the	applicant received commitments for state or local incentives for activities at the proposed project site?	Yes	✓ No				
7.	Is the a	pplicant evaluating other locations not in Texas for the proposed project?	✓ Yes	No				
В.	Has the	e applicant provided capital investment or return on investment information for the proposed project in comparison the alternative investment opportunities?	Yes	✓ No				
9.		applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?	Yes	✓ No				
10.	Are you	submitting information to assist in the determination as to whether the limitation on appraised value is a determining the applicant's decision to invest capital and construct the project in Texas?	✓ Yes	No				
Ch	apter 31	3.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirma section (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.	la l					

For more information, visit our website: comptroller.texas.gov/economy/local/ch313/

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Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value

TAB 05 - LIMITATION AS A DETERMINING FACTOR:

Brazoria West Solar Project, LLC is owned by Savion, LLC. Savion, LLC is one of the country's most uniquely skilled and experienced leaders in developing, financing, and constructing utility-scale solar and energy storage projects. Currently, Savion has more than 96 solar projects under development totaling 8,200+ megawatts of production capacity in 23 states. These provide numerous opportunities for capital investment in a variety of nearby, highly marketable regions with competitive incentives packages.

The decision to invest capital for the Brazoria West solar project is on going and therefore the opportunity to consider redeployment of resources and investment to other regions and alternative sites is still available. Savion is currently evaluating development in 23 states including, but not limited to:

Alabama Michigan
Arkansas Mississippi
Colorado Pennsylvania
Florida New Mexico
Georgia North Carolina
Kansas Oklahoma
Kentucky South Carolina

During the development process, all requisite elements directly affecting return on investment are considered. Therefore, tax incentives play a vital role in the development of utility-scale solar energy projects. The Chapter 313 value limitation incentive program, specifically, is considered an important component that contributes to the viability, marketability, and success of the project. Critical project economics specific for this project include:

Virginia

- Texas' low power prices;
- Third-party investment

Louisiana

- Market competition; and
- High property tax burdens

With respect to these challenges, the Chapter 313 value limitation incentive plays a significant function in the decision to invest capital for this project as it is considered essential within the overall economic and financial analysis.

Finally, local and state regulatory pursued, when appropriate.	ermits, due diligen	ce, and tax incentive agre	ements will be
3			

Additional information provided by the Applicant or located by the Comptroller



Macquarie's Green Investment Group to Acquire Solar and Storage Unit of Tradewind Energy

- Green Investment Group (GIG) announces it will acquire Savion, the solar development and energy storage unit of Enel Green Power subsidiary Tradewind Energy
- The acquisition secures an additional 6 GW development pipeline of utility-scale solar and storage projects
- Further advances GIG's vision to create a leading solar and energy storage development platform in the US

March 27, 2019 09:30 AM Eastern Daylight Time

NEW YORK—(<u>BUSINESS WIRE</u>)--Macquarie's Green Investment Group (GIG), the specialist green energy project developer and investor, today announced that it has entered into a definitive agreement to acquire the solar and energy storage unit of Tradewind Energy, Inc., a subsidiary of Enel Green Power North America.

The business – which has been named Savion, LLC – is an integrated US solar and energy storage development platform with industry-leading enterprise and site evaluation systems. Its project portfolio includes 6 GW of solar and energy storage development projects and upon closing, will be managed by former Tradewind principals Rob Freeman and Geoff Coventry. The transaction is expected to close by midyear, pending regulatory approval.

"The US solar market presents a very attractive investment opportunity and we see strong fundamentals driving future growth. The commitment we announce today is a continuation of GIG's strategy in US utility scale solar," said Chris Archer, Head of Green Energy Americas for Macquarie Capital. "Tradewind's seasoned team of specialists have built a leading solar and storage development platform that we expect to thrive in partnership with GIG."

"GIG backs developers around the world to invest in, manage and provide services to green energy projects. We are confident that Savion will benefit greatly as part of our growing global platform," said Nick Butcher, Global Co-Head of Infrastructure and Energy at Macquarie Capital. "We are delighted with our partnership with Savion, which will deliver significant scale in US solar development and storage and continue to advance GIG's position as a leading global developer and investor in green energy projects."

Since 2008, US solar installations have grown 17-fold from 1.2 GW to an estimated 30 GW today, according to the Solar Energy Industries Association. This is enough to power the equivalent of 5.7 million average American homes. Since 2010, the average cost of solar PV panels has dropped more than 60% and the cost of a solar electric system has dropped by about 50% making the technology increasingly competitive and attractive to utilities, independent power producers and corporates alike.

As a leading global green investor specializing in green infrastructure principal investment, project development and the management of portfolio assets, and related services, GIG's mission is to accelerate the transition to a greener global economy. GJG launched in North America in 2Q18, building on Macquarie's two decades of experience in the North American energy and infrastructure market and GIG's position as a leading renewable energy developer and investor in Europe.

About Green Investment Group and Macquarie Group

Green Investment Group Limited (GIG) is a specialist in green infrastructure principal investment, project delivery and the management of portfolio assets, and related services. Its track record, expertise and capability make it a global leader in green investment, dedicated to supporting the growth of the global green economy.

The business was launched initially by the UK Government in 2012 as the first institution of its type in the world. The organization was acquired by Macquarie Group in 2017, creating one of Europe's largest teams of dedicated green infrastructure investors, and now operates under the name Green Investment Group.

Macquarie Group Limited (Macquarie) is a diversified financial group providing clients with asset management and finance, banking, advisory and risk and capital solutions across debt, equity and commodities. Founded in 1969, Macquarie employs over 14,800 people and has assets under management of more than \$397.2 billion (as of September 30, 2018).

For more information, visit www.greeninvestmentgroup.com and www.macquarie.com.

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