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FINDINGS  
OF THE

RIVERCREST  
INDEPENDENT SCHOOL DISTRICT  
BOARD OF TRUSTEES

UNDER THE  
TEXAS ECONOMIC DEVELOPMENT ACT  
ON THE APPLICATION SUBMITTED BY

DELILAH SOLAR ENERGY LLC  
TEXAS TAXPAYER ID #32069740291  
APPLICATION #1385

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May 12, 2020

FINDINGS OF THE RIVERCREST INDEPENDENT SCHOOL DISTRICT BOARD OF TRUSTEES UNDER THE TEXAS ECONOMIC DEVELOPMENT ACT ON THE APPLICATION SUBMITTED BY DELILAH SOLAR ENERGY LLC

STATE OF TEXAS §  
COUNTY OF RED RIVER §

On the 12<sup>th</sup> day of May, 2020, a public meeting of the Board of Trustees of the Rivercrest Independent School District was held. The meeting was duly posted in accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code. At the meeting, the Board of Trustees took up and considered the Application of Delilah Solar Energy LLC (Application #1385) for Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. The Board of Trustees solicited input into its deliberations on the Application from interested parties within the District. After hearing presentations from the District’s administrative staff, and from attorneys and consultants retained by the District to advise the Board in this matter, the Board of Trustees of the Rivercrest Independent School District makes the following findings with respect to the Application of Delilah Solar Energy LLC #1385, and the economic impact of that Application:

On June 17, 2019, the Superintendent of Schools of the Rivercrest Independent School District, acting as agent of the Board of Trustees, and the Texas Comptroller of Public Accounts received an Application from Delilah Solar Energy LLC #1385 for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. A copy of the Application is posted on the Texas Comptroller’s website at:

<https://comptroller.texas.gov/economy/local/ch313/agreement-docs-details.php?id=1385>.

The Applicant, Delilah Solar Energy LLC (Taxpayer ID 32069740291) (“Applicant”), consists of entities subject to Chapter 171, Texas Tax Code, and is certified to be in good standing with the Texas Comptroller of Public Accounts. The Board of Trustees acknowledges receipt of the Application, along with the required Application fee, as established pursuant to Texas Tax Code § 313.025(a)(1) and Local District Policy.

The Application was delivered to the Texas Comptroller’s Office for review pursuant to Texas Tax Code § 313.025(d). A copy of the Application was delivered to the Chambers County Appraisal District for review pursuant to 34 Texas Administrative Code § 9.1054. The Application was reviewed by the Texas Comptroller’s Office pursuant to Texas Tax Code § 313.026, and a determination that the Application was complete was issued on September 6, 2019.

After receipt of the Application, the Texas Comptroller of Public Accounts caused to be conducted an economic impact evaluation on November 18, 2019 pursuant to Texas Tax Code § 313.026, and the Board of Trustees has carefully considered such evaluation. A copy of the economic impact evaluation is attached to these findings as **Exhibit A**.

The Board of Trustees also directed that a specific financial analysis be conducted of the impact of the proposed value limitation on the finances of the Rivercrest Independent School District. A

## Board Findings of the Rivercrest Independent School District

copy of a report prepared by Education Service Center, Region 12 is attached to these findings as **Exhibit B**. The Texas Commissioner of Education has determined that the project will not impact school enrollment.

The Board of Trustees has confirmed that the taxable value of property in the Rivercrest Independent School District for the preceding tax year, as determined under Subchapter M, Chapter 403, Government Code, is as stated in the 2019 ISD Summary Worksheet posted on the Texas Comptroller's website at:

<https://comptroller.texas.gov/auto-data/PT2/PVS/2019P/1941949031D.php>.

After receipt of the Application, the District submitted a proposed form of Agreement for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code, in the form required by the Comptroller of Public Accounts. The proposed Agreement and letter approving same are attached to these findings as **Exhibit C**.

After review of the Comptroller's recommendation, and in consideration of its own economic impact study the Board finds:

**Board Finding Number 1.** The Applicant qualifies for a limitation on appraised value of Qualified Property under Texas Tax Code § 313.024 in the eligibility category of Renewable Energy Electric Generation.

**Board Finding Number 2.** The Applicant's entire proposed investment in the Rivercrest Independent School District is \$185,000,000—all of which is proposed to be Qualified Investment under Texas Tax Code § 313.021.

**Board Finding Number 3.** The average salary level of qualifying jobs is expected to be at least \$38,000 per year. The review of the Application by the State Comptroller's Office indicates that this amount—based on Texas Workforce Commission data—complies with the requirement that qualifying jobs pay more than the minimum weekly wage required for Qualified Jobs under Texas Tax Code § 313.021.

**Board Finding Number 4.** The level of the Applicant's average investment per qualifying job over the term of the Agreement is estimated to be approximately \$185,000,000 on the basis of the 1 new qualifying position committed to by the Applicant for this project. The project's total investment is \$185,000,000, resulting in a relative level of investment per qualifying job of \$185,000,000.

**Board Finding Number 5.** The Applicant has requested a waiver of the job creation requirement under Texas Tax Code § 313.025(f-1), and the Board finds such waiver request should be granted. The Board notes that the number of jobs proposed for this project (1 Qualifying Job) is consistent with industry standards in the Renewable Energy Electric Generation industry.

Board Findings of the Rivercrest Independent School District

**Board Finding Number 6.** Subsequent economic effects on the local and regional tax bases will be significant. In addition, the impact of the added infrastructure will be significant to the region. In support of Finding 6, the economic impact evaluation states:

**Table 2** depicts this project’s estimated economic impact to Texas. It depicts the direct, indirect and induced effects to employment and personal income within the state. The Comptroller’s office calculated the economic impact based on 15 years of annual investment and employment levels.

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2020	75	82	157	\$ 2,925,000	\$ 7,636,743	\$ 10,561,743
2021	100	118	218	\$ 3,900,000	\$ 11,914,702	\$ 15,814,702
2022	50	71	121	\$ 1,950,000	\$ 8,324,802	\$ 10,274,802
2023	1	18	19	\$ 39,000	\$ 3,316,345	\$ 3,355,345
2024	1	6	7	\$ 39,000	\$ 2,152,238	\$ 2,191,238
2025	1	(0)	1	\$ 39,000	\$ 1,338,310	\$ 1,377,310
2026	1	(3)	-2	\$ 39,000	\$ 834,442	\$ 873,442
2027	1	(4)	-3	\$ 39,000	\$ 565,211	\$ 604,211
2028	1	(3)	-2	\$ 39,000	\$ 454,449	\$ 493,449
2029	1	(2)	-1	\$ 39,000	\$ 438,255	\$ 477,255
2030	1	(1)	0	\$ 39,000	\$ 473,293	\$ 512,293
2031	1	1	2	\$ 39,000	\$ 547,012	\$ 586,012
2032	1	2	3	\$ 39,000	\$ 665,030	\$ 704,030
2033	1	3	4	\$ 39,000	\$ 738,346	\$ 777,346
2034	1	4	5	\$ 39,000	\$ 828,046	\$ 867,046
2035	1	4	5	\$ 39,000	\$ 907,357	\$ 946,357
2036	1	4	5	\$ 39,000	\$ 963,506	\$ 1,002,506
2037	1	4	5	\$ 39,000	\$ 1,002,689	\$ 1,041,689

Table 3 illustrates the estimated tax impact of the Applicant’s project on the region if all taxes are assessed.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	RISD I&S Tax Levy	RISD M&O Tax Levy	RISD M&O and I&S Tax Levies	Red River County Tax Levy	Langford Creek Water District Tax Levy	Estimated Total Property Taxes
			Tax Rate <sup>1</sup>	0.2200	1.0600	0.81150	0.02566	
2023	\$ 172,735,000	\$ 172,735,000	\$ 380,017	\$ 1,830,991	\$ 2,211,008	\$ 1,401,745	\$ 44,324	\$ 3,657,076
2024	\$ 158,924,000	\$ 158,924,000	\$ 349,633	\$ 1,684,594	\$ 2,034,227	\$ 1,289,668	\$ 40,780	\$ 3,364,675
2025	\$ 144,021,700	\$ 144,021,700	\$ 316,848	\$ 1,526,630	\$ 1,843,478	\$ 1,168,736	\$ 36,956	\$ 3,049,170
2026	\$ 127,917,096	\$ 127,917,096	\$ 281,418	\$ 1,355,921	\$ 1,637,339	\$ 1,038,047	\$ 32,824	\$ 2,708,210
2027	\$ 110,536,184	\$ 110,536,184	\$ 243,180	\$ 1,171,684	\$ 1,414,863	\$ 897,001	\$ 28,364	\$ 2,340,228
2028	\$ 91,767,960	\$ 91,767,960	\$ 201,890	\$ 972,740	\$ 1,174,630	\$ 744,697	\$ 23,548	\$ 1,942,875
2029	\$ 71,501,421	\$ 71,501,421	\$ 157,303	\$ 757,915	\$ 915,218	\$ 580, 234	\$ 18,347	\$ 1,513,799
2030	\$ 49,607,063	\$ 49,607,063	\$ 109,136	\$ 525,835	\$ 634,970	\$ 402,561	\$ 12,729	\$ 1,050,261
2031	\$ 37,425,382	\$ 37,425,382	\$ 82,336	\$ 396,709	\$ 479,045	\$ 30, 3 707	\$ 9,603	\$ 792,355
2032	\$ 37,416,874	\$ 37,416,874	\$ 82,317	\$ 396,619	\$ 478,936	\$ 303,638	\$ 9,601	\$ 792,175
2033	\$ 37,408,536	\$ 37,408,536	\$ 82,299	\$ 396,530	\$ 478,829	\$ 303,570	\$ 9,599	\$ 791,999
2034	\$ 37,400,366	\$ 37,400,366	\$ 82,281	\$ 396,444	\$ 478,725	\$ 303,504	\$ 9,597	\$ 791,826
2035	\$ 37,392,358	\$ 37,392,358	\$ 82,263	\$ 396,359	\$ 478,622	\$ 303,439	\$ 9,595	\$ 791,656
2036	\$ 37,384,511	\$ 37,384,511	\$ 82,246	\$ 396,276	\$ 478,522	\$ 303,375	\$ 9,593	\$ 791,490
2037	\$ 37,376,821	\$ 37,376,821	\$ 82,229	\$ 396 194	\$ 478,423	\$ 303,313	\$ 9,591	\$ 791,327
<b>Total</b>			\$ 2,615,394	\$ 12,601,442	\$ 15,216,835	\$ 9,647,236	\$ 305,050	\$ 25,169,121

<sup>1</sup>Tax Rate per \$100 Valuation

**Table 4** examines the estimated direct impact on ad valorem taxes to the school district, Red River County, and Langford Creek Water District, with all property tax incentives sought using estimated market values from the Application. The Project has applied for a value limitation under Chapter

Board Findings of the Rivercrest Independent School District

313, Tax Code and tax abatement with the County. The difference noted in the last line is the difference between **Table 3** and **Table 4**:

<b>Table 4—Estimated Direct Ad Valorem Taxes with All Property Tax Incentives Sought</b>									
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	RISD I&S Tax Levy	RISD M&O Tax Levy	RISD M&O and I&S Tax Levies	Red River County Tax Levy	Langford Creek Water District Tax Levy	Estimated Total Property Taxes	
			<b>Tax Rate<sup>1</sup></b>	0.2200	1.0600		0.81150	0.02566	
2023	\$ 172,735,000	\$ 20,000,000	\$ 380,017	\$ 212,000	\$ 592,017	\$ 0	\$ 44,324	\$ 636,341	
2024	\$ 158,924,000	\$ 20,000,000	\$ 349,633	\$ 212,000	\$ 561,633	\$ 0	\$ 40,780	\$ 602,413	
2025	\$ 144,021,700	\$ 20,000,000	\$ 316,848	\$ 212,000	\$ 528,848	\$ 0	\$ 36,956	\$ 565,804	
2026	\$ 127,917,096	\$ 20,000,000	\$ 281,418	\$ 212,000	\$ 493,418	\$ 0	\$ 32,824	\$ 526,241	
2027	\$ 110,536,184	\$ 20,000,000	\$ 243,180	\$ 212,000	\$ 455,180	\$ 0	\$ 28,364	\$ 483,543	
2028	\$ 91,767,960	\$ 20,000,000	\$ 201,890	\$ 212,000	\$ 413,890	\$ 0	\$ 23,548	\$ 437,437	
2029	\$ 71,501,421	\$ 20,000,000	\$ 157,303	\$ 212,000	\$ 369,303	\$ 0	\$ 18,347	\$ 387,650	
2030	\$ 49,607,063	\$ 20,000,000	\$ 109,136	\$ 212,000	\$ 321,136	\$ 0	\$ 12,729	\$ 333,865	
2031	\$ 37,425,382	\$ 20,000,000	\$ 82,336	\$ 212,000	\$ 294,336	\$ 0	\$ 9,603	\$ 303,939	
2032	\$ 37,416,874	\$ 20,000,000	\$ 82,317	\$ 212,000	\$ 294,317	\$ 0	\$ 9,601	\$ 303,918	
2033	\$ 37,408,536	\$ 37,408,536	\$ 82,299	\$ 396,530	\$ 478,829	\$ 303,570	\$ 9,599	\$ 791,999	
2034	\$ 37,400,366	\$ 37,400,366	\$ 82,281	\$ 396,444	\$ 478,725	\$ 303,504	\$ 9,597	\$ 791,826	
2035	\$ 37,392,358	\$ 37,392,358	\$ 82,263	\$ 396,359	\$ 478,622	\$ 303,439	\$ 9,595	\$ 791,656	
2036	\$ 37,384,511	\$ 37,384,511	\$ 82,246	\$ 396,276	\$ 478,522	\$ 303,375	\$ 9,593	\$ 791,490	
2037	\$ 37,376,821	\$ 37,376,821	\$ 82,229	\$ 396,194	\$ 478,423	\$ 303,313	\$ 9,591	\$ 791,327	
			<b>Total</b>	\$ 2,615,394	\$ 4,101,803	\$ 6,717,197	\$ 1,517,201	\$ 305,050	\$ 8,539,449
			<b>Diff</b>	\$ 0	\$ 8,499,638	\$ 8,499,638	\$ 8,130,034	\$ 0	\$ 16,629,673

<sup>1</sup>Tax Rate per \$100 Valuation

**Board Finding Number 7.** The revenue gains that will be realized by the school district if the Application is approved will be significant in the long-term, with special reference to revenues used for supporting school district debt.

**Board Finding Number 8.** The effect of the Applicant’s proposal, if approved, on the number or size of needed school district instructional facilities is not expected to increase the District’s facility needs, with current trends suggesting little underlying enrollment growth based on the impact of the project.

**Board Finding Number 9.** The Applicant’s project is reasonably likely to generate, before the 25<sup>th</sup> anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the Agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy directly related to this Project, using estimated taxable values provided in the Application. Attachment B of the economic impact study contains a year-by-year analysis as depicted in the following table:

Board Findings of the Rivercrest Independent School District

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
<b>Limitation Pre-Years</b>	2020	\$ 0	\$ 0	\$ 0	\$ 0
	2021	\$ 318,000	\$ 318,000	\$ 0	\$ 0
	2022	\$ 689,000	\$ 1,007,000	\$ 0	\$ 0
<b>Limitation Period (10 Years)</b>	2023	\$ 212,000	\$ 1,219,000	\$ 1,618,991	\$ 1,618,991
	2024	\$ 212,000	\$ 1,431,000	\$ 1,472,594	\$ 3,091,585
	2025	\$ 212,000	\$ 1,643,000	\$ 1,314,630	\$ 4,406,215
	2026	\$ 212,000	\$ 1,855,000	\$ 1,143,921	\$ 5,550,137
	2027	\$ 212,000	\$ 2,067,000	\$ 959,684	\$ 6,509,820
	2028	\$ 212,000	\$ 2,279,000	\$ 760,740	\$ 7,270,561
	2029	\$ 212,000	\$ 2,491,000	\$ 545,915	\$ 7,816,476
	2030	\$ 212,000	\$ 2,703,000	\$ 313,835	\$ 8,130,310
	2031	\$ 212,000	\$ 2,915,000	\$ 184,709	\$ 8,315,020
	2032	\$ 212,000	\$ 3,127,000	\$ 184,619	\$ 8,499,638
<b>Maintain Viable Presence (5 Years)</b>	2033	\$ 396,530	\$ 3,523,530	\$ 0	\$ 8,499,638
	2034	\$ 396,444	\$ 3,919,974	\$ 0	\$ 8,499,638
	2035	\$ 396,359	\$ 4,316,333	\$ 0	\$ 8,499,638
	2036	\$ 396,276	\$ 4,712,609	\$ 0	\$ 8,499,638
	2037	\$ 396,194	\$ 5,108,803	\$ 0	\$ 8,499,638
<b>Additional Years as Required by § 313.026(c)(1) (10 Years)</b>	2038	\$ 396,114	\$ 5,504,918	\$ 0	\$ 8,499,638
	2039	\$ 396,036	\$ 5,900,954	\$ 0	\$ 8,499,638
	2040	\$ 395,959	\$ 6,296,913	\$ 0	\$ 8,499,638
	2041	\$ 395,884	\$ 6,692,798	\$ 0	\$ 8,499,638
	2042	\$ 395,811	\$ 7,088,608	\$ 0	\$ 8,499,638
	2043	\$ 395,738	\$ 7,484,347	\$ 0	\$ 8,499,638
	2044	\$ 395,668	\$ 7,880,014	\$ 0	\$ 8,499,638
	2045	\$ 395,598	\$ 8,275,612	\$ 0	\$ 8,499,638
	2046	\$ 395,530	\$ 8,671,143	\$ 0	\$ 8,499,638
	2047	\$ 395,464	\$ 9,066,606	\$ 0	\$ 8,499,638

\$ 9,066,606	is greater than	\$ 8,499,638
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<b>Analysis Summary</b> Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?	<b>Yes</b>
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**Board Finding Number 10.** The limitation on appraised value requested by the Applicant is a determining factor in the Applicant’s decision to invest capital and construct the project in this state.

**Board Finding Number 11.** The ability of the Applicant to locate the proposed facility in another state or another region of this state is substantial, as a result of the highly competitive marketplace for economic development.

In support of Findings 10 and 11, **Attachment C** of the economic impact study states:

The Comptroller has determined that the limitation on appraised value is a determining factor in the Applicant’s decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

Per Delilah Solar Energy LLC in Tab 5 of their Application for a Limitation on Appraised Value:

*"Invenergy, as the parent company of Delilah Solar Energy LLC, is North America's largest privately-held renewable energy provider ... considers economic return on investment as they decide where to locate development projects."*

Board Findings of the Rivercrest Independent School District

*"Without tax incentives such as the Ch.313 Value Limitation on Qualified Property, the economic return for this project is negatively impacted to the point that locating the project in Red River County becomes unlikely. If Delilah Solar Energy LLC was not able to obtain a value limitation agreement for this project, the project would most likely be terminated and financial resources would be allocated to projects with more favorable economic returns."*

*"Invenergy is currently considering alternative sites outside the State of Texas for solar developments, including locations in the following states: Oklahoma and New Mexico."*

According to the Invenergy news release dated April 19, 2019, "With this latest project, Invenergy has developed and built 16 energy generation projects in the State of Texas, representing over \$5 billion in total investment, with additional projects in development... 'Invenergy develops and operates projects around the world and Texas is our largest market. We are proud to be a part of the Texas energy story and to provide affordable, reliable and secure energy solutions that help solve the energy challenges facing Texas,' said James Williams, Vice President of Renewable Development at Invenergy. 'Be it wind, solar, natural gas, advanced energy storage or other sustainable energy solutions, Invenergy is dedicated to Texas, and we look forward to helping the state maintain its position as an energy leader for years to come.' "

An April 16, 2019 *Paris News* article captured Invenergy's representative presentation to the Rivercrest ISD's Board of Trustees regarding the solar project:

*"Representatives from Invenergy LLC met with trustees Monday evening during the board's regular meeting to discuss their project, Delilah Solar Energy Center. The project is in the early planning stages, Invenergy developer April Christensen said. Christensen said Delilah Solar Energy Center would be located on roughly 3,000 acres in the southwest corner of Red River County, with a proposed 300- to 500-megawatt energy production."*

*" 'It's a big project; it'll be one of our bigger projects if it does get built,' Christensen said. 'We are looking at \$320 [million to] \$470 million of capital investment. Solar farms are a big investment for our company, and we want to make sure we're working with you early on so we can make this work in terms of the economics.' "*

*" 'It's about 300 to 500 jobs during construction, but in operations, as you can imagine, with solar panels there's not a ton of moving parts, so that's around three or four local jobs,' she said."*

*"Christensen said Invenergy has a reputation of joining the community where it operates plants. In various cities, Invenergy plants have supported local school systems by donating to athletic departments, supporting FFA chapters, giving financial support to school transportation systems and sponsoring prom events."*

Board Findings of the Rivercrest Independent School District

*"One of the biggest benefits is on the taxing of the property and can help us pay off bonds a little earlier, and that's very beneficial," [Rivercrest Superintendent Stanley] Jesse said after the meeting."*

A June 18, 2019 *Paris News* article reported what was considered by the school board:

*"Most of Monday's meeting discussion was focused on district improvement projects, with board members highlighting plans for future building additions and renewable energy projects."*

*"Trustees spent time reviewing a value limitation agreement application from Delilah Solar Energy LLC, a company presenting applications for two solar farm projects within the school district. Board members said nothing was set in stone, but the company's application would allow it to evaluate the projects and discuss its impact and viability in the school district."*

A June 20, 2019 *Paris News* article reported the county's action on the tax abatement:

*"Plans to bring a solar farm to Red River County took another step forward Wednesday when the county commissioners approved tax abatements for the planned Delilah Solar Energy Center."*

*"The tax abatement will be a payment in lieu of taxes in the amount of \$187,500 per year per project for 10 years, said Red River County Judge L.D. Williamson. Payments will be made by Invenergy LLC, the company overseeing the project."*

*"The Red River County solar farm, to be located south of Highway 271 between Bogata and Rugby, will be broken into two phases, said Bristi Cure, an Invenergy representative. Each phase of Delilah is expected to produce between 300 and 500 megawatts of energy."*

*"Williamson said he expects the solar farm to have a 'tremendous' boost to the county' economy as the solar farm will nearly double the county's taxable value. 'Our current taxable value is \$500 million, and this is \$400 million,' he said."*

*"Cure said a schedule for when construction is to start has not yet been determined. 'The construction schedule ... will be determined based on us contracting to sell the electricity produced from the project,' she said. 'We typically sign power purchase agreements or PPAs with utilities, corporate partners or municipalities where they agree to buy power from the project for a certain number of years at a set price.'"*

A July 5, 2019 *Jefferson Jimplecute* article reported other detailed of the Commissioners Court hearing:

*"Red River County Commissioners approved a 3,400-acre reinvestment zone in June that will be used by a Chicago-based energy company for a solar farm."*

Board Findings of the Rivercrest Independent School District

*"Judge Williamson said Invenergy has purchased 2,000 acres outright and is leasing the other 1,400 in Red River County. Under the reinvestment zone agreement, the county will abate property taxes on the new construction for ten years as an economic development incentive."*

*"The 3,400-acre reinvestment zone to allow the project to move forward Commissioners approved two agreements, one for each section of land. Judge Williamson pointed out the reinvestment zone costs the county nothing and it will receive \$187,500 in cash per year for each section for ten years, which could result in \$375,000 a year if both parts are developed."*

*"The 250-megawatt solar farm will be worth \$400 million and be completed by 2023. Judge Williamson said the county will still receive money during the tax abatement period, but it will be cash in lieu of property taxes, a common method companies that benefit from tax incentives use to compensate whomever they received the abatement from."*

**Board Finding Number 12.** The Board of Trustees of the Rivercrest Independent School District hired consultants to review and verify the information in Application #1385. Based upon the consultants' review, the Board has determined that the information provided by the Applicant appears to be true and correct.

**Board Finding Number 13.** The Board of Trustees has determined that the Tax Limitation Amount requested by the Applicant is currently \$20 Million Dollars, which is consistent with the minimum values currently set out by Texas Tax Code § 313.054(a).

**Board Finding Number 14.** The Applicant (Taxpayer ID 32069740291) is eligible for the limitation on appraised value of qualified property as specified in the Agreement based on its "good standing" certification as a franchise-tax paying entity.

**Board Finding Number 15.** The Agreement for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code, attached hereto as **Exhibit C**, includes adequate and appropriate revenue protection provisions for the District.

**Board Finding Number 16.** Considering the purpose and effect of the law and the terms of the Agreement, it is in the best interest of the District and the State to enter into the attached Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes.

Board Findings of the Rivercrest Independent School District

It is therefore ORDERED that the Agreement attached hereto as **Exhibit C** is approved and hereby authorized to be executed and delivered by and on behalf of the Rivercrest Independent School District. It is further ORDERED that these Findings and the Attachments referred to herein be attached to the official minutes of this meeting and maintained in the permanent records of the Board of Trustees of the Rivercrest Independent School District.

Dated the 12<sup>th</sup> day of May, 2020.

RIVERCREST INDEPENDENT SCHOOL DISTRICT

By:   
\_\_\_\_\_  
Joseph Rose  
President, Board of Trustees

ATTEST:

By:   
\_\_\_\_\_  
Ryan Case  
Secretary, Board of Trustees

Findings and Order of the Rivercrest Independent School District  
Board of Trustees under the Texas Economic Development Act on the Application Submitted by  
Delilah Solar Energy LLC (Tax ID 32069740291) (Application #1385)

**EXHIBIT A**

**Comptroller's Economic Impact Analysis**



**GLENN HEGAR** TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

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P.O.Box 13528 • Austin, TX 78711-3528

November 18, 2019

Stanley Jessee  
Superintendent  
Rivercrest Independent School District  
4100 US Highway 271 S  
Bogata, Texas 75417

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Rivercrest Independent School District and Delilah Solar Energy, LLC, Application 1385

Dear Superintendent Jessee:

On September 6, 2019, the Comptroller issued written notice that Delilah Solar Energy, LLC (applicant) submitted a completed application (Application 1385) for a limitation on appraised value under the provisions of Tax Code Chapter 313.<sup>1</sup> This application was originally submitted on June 17, 2019, to the Rivercrest Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

**Determination required by 313.025(h)**

Sec. 313.024(a)      Applicant is subject to tax imposed by Chapter 171.  
Sec. 313.024(b)      Applicant is proposing to use the property for an eligible project.

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<sup>1</sup> All Statutory references are to the Texas Tax Code, unless otherwise noted.

Sec. 313.024(d) Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located.

Sec. 313.024(d-2) Not applicable to Application 1385.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

### **Certificate decision required by 313.025(d)**

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement within a year from the date of this letter.

Note that any building or improvement existing as of the application review start date of September 6, 2019, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at [will.counihan@cpa.texas.gov](mailto:will.counihan@cpa.texas.gov) or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

A handwritten signature in blue ink that reads "Lisa Craven". The signature is written in a cursive style with a large initial "L".

Lisa Craven  
Deputy Comptroller

Enclosure

cc: Will Counihan

## Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller’s economic impact analysis of Delilah Solar Energy, LLC (project) applying to Rivercrest Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

**Table 1** is a summary of investment, employment and tax impact of Delilah Solar Energy, LLC.

Applicant	Delilah Solar Energy, LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation
School District	Rivercrest ISD
2018-2019 Average Daily Attendance	669
County	Red River
Proposed Total Investment in District	\$185,000,000
Proposed Qualified Investment	\$185,000,000
Limitation Amount	\$20,000,000
Qualifying Time Period (Full Years)	2021-2022
Number of new qualifying jobs committed to by applicant	1*
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	\$731
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(A)	\$715.83
Minimum annual wage committed to by applicant for qualified jobs	\$38,000
Minimum weekly wage required for non-qualifying jobs	\$665.52
Minimum annual wage required for non-qualifying jobs	\$34,607
Investment per Qualifying Job	\$185,000,000
Estimated M&O levy without any limit (15 years)	\$12,601,442
Estimated M&O levy with Limitation (15 years)	\$4,101,803
Estimated gross M&O tax benefit (15 years)	\$8,499,638

\* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).

**Table 2** is the estimated statewide economic impact of Delilah Solar Energy, LLC (modeled).

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2020	75	82	157	\$2,925,000	\$7,636,743	\$10,561,743
2021	100	118	217,708	\$3,900,000	\$11,914,702	\$15,814,702
2022	50	71	121	\$1,950,000	\$8,324,802	\$10,274,802
2023	1	18	19	\$39,000	\$3,316,345	\$3,355,345
2024	1	6	7	\$39,000	\$2,152,238	\$2,191,238
2025	1	(0)	1	\$39,000	\$1,338,310	\$1,377,310
2026	1	(3)	-2	\$39,000	\$834,442	\$873,442
2027	1	(4)	-3	\$39,000	\$565,211	\$604,211
2028	1	(3)	-2	\$39,000	\$454,449	\$493,449
2029	1	(2)	-1	\$39,000	\$438,255	\$477,255
2030	1	(1)	0	\$39,000	\$473,293	\$512,293
2031	1	1	2	\$39,000	\$547,012	\$586,012
2032	1	2	3	\$39,000	\$665,030	\$704,030
2033	1	3	4	\$39,000	\$738,346	\$777,346
2034	1	4	5	\$39,000	\$828,046	\$867,046
2035	1	4	5	\$39,000	\$907,357	\$946,357
2036	1	4	5	\$39,000	\$963,506	\$1,002,506
2037	1	4	5	\$39,000	\$1,002,689	\$1,041,689

Source: CPA REMI, Delilah Solar Energy, LLC

**Table 3** examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Rivercrest ISD I&S Tax Levy	Rivercrest ISD M&O Tax Levy	Rivercrest ISD M&O and I&S Tax Levies	Red River County Tax Levy	Langford Creek Water District Tax Levy	Estimated Total Property Taxes
			<b>0.2200</b>	<b>1.0600</b>		<b>0.81150</b>	<b>0.02566</b>		
2023	\$172,735,000	\$172,735,000		\$380,017	\$1,830,991	\$2,211,008	\$1,401,745	\$44,324	\$3,657,076
2024	\$158,924,000	\$158,924,000		\$349,633	\$1,684,594	\$2,034,227	\$1,289,668	\$40,780	\$3,364,675
2025	\$144,021,700	\$144,021,700		\$316,848	\$1,526,630	\$1,843,478	\$1,168,736	\$36,956	\$3,049,170
2026	\$127,917,096	\$127,917,096		\$281,418	\$1,355,921	\$1,637,339	\$1,038,047	\$32,824	\$2,708,210
2027	\$110,536,184	\$110,536,184		\$243,180	\$1,171,684	\$1,414,863	\$897,001	\$28,364	\$2,340,228
2028	\$91,767,960	\$91,767,960		\$201,890	\$972,740	\$1,174,630	\$744,697	\$23,548	\$1,942,875
2029	\$71,501,421	\$71,501,421		\$157,303	\$757,915	\$915,218	\$580,234	\$18,347	\$1,513,799
2030	\$49,607,063	\$49,607,063		\$109,136	\$525,835	\$634,970	\$402,561	\$12,729	\$1,050,261
2031	\$37,425,382	\$37,425,382		\$82,336	\$396,709	\$479,045	\$303,707	\$9,603	\$792,355
2032	\$37,416,874	\$37,416,874		\$82,317	\$396,619	\$478,936	\$303,638	\$9,601	\$792,175
2033	\$37,408,536	\$37,408,536		\$82,299	\$396,530	\$478,829	\$303,570	\$9,599	\$791,999
2034	\$37,400,366	\$37,400,366		\$82,281	\$396,444	\$478,725	\$303,504	\$9,597	\$791,826
2035	\$37,392,358	\$37,392,358		\$82,263	\$396,359	\$478,622	\$303,439	\$9,595	\$791,656
2036	\$37,384,511	\$37,384,511		\$82,246	\$396,276	\$478,522	\$303,375	\$9,593	\$791,490
2037	\$37,376,821	\$37,376,821		\$82,229	\$396,194	\$478,423	\$303,313	\$9,591	\$791,327
			<b>Total</b>	<b>\$2,615,394</b>	<b>\$12,601,442</b>	<b>\$15,216,835</b>	<b>\$9,647,236</b>	<b>\$305,050</b>	<b>\$25,169,121</b>

Source: CPA, Delilah Solar Energy, LLC

\*Tax Rate per \$100 Valuation

**Table 4** examines the estimated direct impact on ad valorem taxes to the school district, Red River County and Langford Creek Water District, with all property tax incentives sought using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with the county.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Rivercrest ISD I&S Tax Levy	Rivercrest ISD M&O Tax Levy	Rivercrest ISD M&O and I&S Tax Levies	Red River County Tax Levy	Langford Creek Water District Tax Levy	Estimated Total Property Taxes
				<b>0.2200</b>	<b>1.0600</b>		<b>0.81150</b>	<b>0.02566</b>	
2023	\$172,735,000	\$20,000,000		\$380,017	\$212,000	\$592,017	\$0	\$44,324	\$636,341
2024	\$158,924,000	\$20,000,000		\$349,633	\$212,000	\$561,633	\$0	\$40,780	\$602,413
2025	\$144,021,700	\$20,000,000		\$316,848	\$212,000	\$528,848	\$0	\$36,956	\$565,804
2026	\$127,917,096	\$20,000,000		\$281,418	\$212,000	\$493,418	\$0	\$32,824	\$526,241
2027	\$110,536,184	\$20,000,000		\$243,180	\$212,000	\$455,180	\$0	\$28,364	\$483,543
2028	\$91,767,960	\$20,000,000		\$201,890	\$212,000	\$413,890	\$0	\$23,548	\$437,437
2029	\$71,501,421	\$20,000,000		\$157,303	\$212,000	\$369,303	\$0	\$18,347	\$387,650
2030	\$49,607,063	\$20,000,000		\$109,136	\$212,000	\$321,136	\$0	\$12,729	\$333,865
2031	\$37,425,382	\$20,000,000		\$82,336	\$212,000	\$294,336	\$0	\$9,603	\$303,939
2032	\$37,416,874	\$20,000,000		\$82,317	\$212,000	\$294,317	\$0	\$9,601	\$303,918
2033	\$37,408,536	\$37,408,536		\$82,299	\$396,530	\$478,829	\$303,570	\$9,599	\$791,999
2034	\$37,400,366	\$37,400,366		\$82,281	\$396,444	\$478,725	\$303,504	\$9,597	\$791,826
2035	\$37,392,358	\$37,392,358		\$82,263	\$396,359	\$478,622	\$303,439	\$9,595	\$791,656
2036	\$37,384,511	\$37,384,511		\$82,246	\$396,276	\$478,522	\$303,375	\$9,593	\$791,490
2037	\$37,376,821	\$37,376,821		\$82,229	\$396,194	\$478,423	\$303,313	\$9,591	\$791,327
			<b>Total</b>	<b>\$2,615,394</b>	<b>\$4,101,803</b>	<b>\$6,717,197</b>	<b>\$1,517,201</b>	<b>\$305,050</b>	<b>\$8,539,449</b>
			<b>Diff</b>	<b>\$0</b>	<b>\$8,499,638</b>	<b>\$8,499,638</b>	<b>\$8,130,034</b>	<b>\$0</b>	<b>\$16,629,673</b>

Assumes School Value Limitation and Tax Abatement with the County.

Source: CPA, Delilah Solar Energy, LLC

\*Tax Rate per \$100 Valuation

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

**Attachment B – Tax Revenue before 25<sup>th</sup> Anniversary of Limitation Start**

This represents the Comptroller’s determination that Delilah Solar Energy, LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy directly related to this project, using estimated taxable values provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
<b>Limitation Pre-Years</b>	2020	\$0	\$0	\$0	\$0
	2021	\$318,000	\$318,000	\$0	\$0
	2022	\$689,000	\$1,007,000	\$0	\$0
<b>Limitation Period (10 Years)</b>	2023	\$212,000	\$1,219,000	\$1,618,991	\$1,618,991
	2024	\$212,000	\$1,431,000	\$1,472,594	\$3,091,585
	2025	\$212,000	\$1,643,000	\$1,314,630	\$4,406,215
	2026	\$212,000	\$1,855,000	\$1,143,921	\$5,550,137
	2027	\$212,000	\$2,067,000	\$959,684	\$6,509,820
	2028	\$212,000	\$2,279,000	\$760,740	\$7,270,561
	2029	\$212,000	\$2,491,000	\$545,915	\$7,816,476
	2030	\$212,000	\$2,703,000	\$313,835	\$8,130,310
	2031	\$212,000	\$2,915,000	\$184,709	\$8,315,020
	2032	\$212,000	\$3,127,000	\$184,619	\$8,499,638
<b>Maintain Viable Presence (5 Years)</b>	2033	\$396,530	\$3,523,530	\$0	\$8,499,638
	2034	\$396,444	\$3,919,974	\$0	\$8,499,638
	2035	\$396,359	\$4,316,333	\$0	\$8,499,638
	2036	\$396,276	\$4,712,609	\$0	\$8,499,638
	2037	\$396,194	\$5,108,803	\$0	\$8,499,638
<b>Additional Years as Required by 313.026(c)(1) (10 Years)</b>	2038	\$396,114	\$5,504,918	\$0	\$8,499,638
	2039	\$396,036	\$5,900,954	\$0	\$8,499,638
	2040	\$395,959	\$6,296,913	\$0	\$8,499,638
	2041	\$395,884	\$6,692,798	\$0	\$8,499,638
	2042	\$395,811	\$7,088,608	\$0	\$8,499,638
	2043	\$395,738	\$7,484,347	\$0	\$8,499,638
	2044	\$395,668	\$7,880,014	\$0	\$8,499,638
	2045	\$395,598	\$8,275,612	\$0	\$8,499,638
	2046	\$395,530	\$8,671,143	\$0	\$8,499,638
	2047	\$395,464	\$9,066,606	\$0	\$8,499,638

**\$9,066,606** is greater than **\$8,499,638**

<b>Analysis Summary</b>	
Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?	<b>Yes</b>

NOTE: The analysis above only takes into account this project’s estimated impact on the M&O portion of the school district property tax levv directly related to this project.  
Source: CPA, Delilah Solar Energy, LLC

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

## Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that “the limitation on appraised value is a determining factor in the applicant’s decision to invest capital and construct the project in this state.” This represents the basis for the Comptroller’s determination.

### Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

### Determination

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Delilah Solar Energy LLC’s decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Delilah Solar Energy LLC in Tab 5 of their Application for a Limitation on Appraised Value:
  - A. “Invenergy, as the parent company of Delilah Solar Energy LLC, is North America’s largest privately-held renewable energy provider ... considers economic return on investment as they decide where to locate development projects.”
  - B. “Without tax incentives such as the Ch.313 Value Limitation on Qualified Property, the economic return for this project is negatively impacted to the point that locating the project in Red River County becomes unlikely. If Delilah Solar Energy LLC was not able to obtain a value limitation agreement for this project, the project would most likely be terminated and financial resources would be allocated to projects with more favorable economic returns.”
  - C. “Invenergy is currently considering alternative sites outside the State of Texas for solar developments, including locations in the following states: Oklahoma and New Mexico.”
- According to the Invenergy news release dated April 19, 2019, “With this latest project, Invenergy has developed and built 16 energy generation projects in the State of Texas, representing over \$5 billion in total investment, with additional projects in development. ...’Invenergy develops and operates projects around the world and Texas is our largest market. We are proud to be a part of the Texas energy story and to provide affordable, reliable and secure energy solutions that help solve the energy challenges facing Texas,’ said James Williams, Vice President of Renewable Development at Invenergy. ‘Be it wind, solar, natural gas, advanced energy storage or other sustainable energy solutions, Invenergy is dedicated to Texas, and we look forward to helping the state maintain its position as an energy leader for years to come.’”
- An April 16, 2019 *Paris News* article captured Invenergy’s representative presentation to the Rivercrest ISD’s Board of Trustees regarding the solar project:

- A. "Representatives from Invenergy LLC met with trustees Monday evening during the board's regular meeting to discuss their project, Delilah Solar Energy Center. The project is in the early planning stages, Invenergy developer April Christensen said. Christensen said Delilah Solar Energy Center would be located on roughly 3,000 acres in the southwest corner of Red River County, with a proposed 300- to 500-megawatt energy production."
- B. "'It's a big project; it'll be one of our bigger projects if it does get built,' Christensen said. 'We are looking at \$320 (million to) \$470 million of capital investment. Solar farms are a big investment for our company, and we want to make sure we're working with you early on so we can make this work in terms of the economics.'"
- C. "'It's about 300 to 500 jobs during construction, but in operations, as you can imagine, with solar panels there's not a ton of moving parts, so that's around three or four local jobs,' she said."
- D. Christensen said Invenergy has a reputation of joining the community where it operates plants. In various cities, Invenergy plants have supported local school systems by donating to athletic departments, supporting FFA chapters, giving financial support to school transportation systems and sponsoring prom events."
- E. "'One of the biggest benefits is on the taxing of the property and can help us pay off bonds a little earlier, and that's very beneficial,' [Rivercrest Superintendent Stanley] Jessee said after the meeting."
- A June 18, 2019 *Paris News* article reported what was considered by the school board:
  - A. "Most of Monday's meeting discussion was focused on district improvement projects, with board members highlighting plans for future building additions and renewable energy projects."
  - B. "Trustees spent time reviewing a value limitation agreement application from Delilah Solar Energy LLC, a company presenting applications for two solar farm projects within the school district. Board members said nothing was set in stone, but the company's application would allow it to evaluate the projects and discuss its impact and viability in the school district."
- A June 20, 2019 *Paris News* article reported the county's action on the tax abatement:
  - A. "Plans to bring a solar farm to Red River County took another step forward Wednesday when the county commissioners approved tax abatements for the planned Delilah Solar Energy Center."
  - B. "The tax abatement will be a payment in lieu of taxes in the amount of \$187,500 per year per project for 10 years, said Red River County Judge L.D. Williamson. Payments will be made by Invenergy LLC, the company overseeing the project."
  - C. "The Red River County solar farm, to be located south of Highway 271 between Bogata and Rugby, will be broken into two phases, said Bristi Cure, an Invenergy representative. Each phase of Delilah is expected to produce between 300 and 500 megawatts of energy."
  - D. "Williamson said he expects the solar farm to have a 'tremendous' boost to the county' economy as the solar farm will nearly double the county's taxable value. 'Our current taxable value is \$500 million, and this is \$400 million,' he said."
  - E. Cure said a schedule for when construction is to start has not yet been determined. 'The construction schedule ... will be determined based on us contracting to sell the electricity produced from the project,' she said. 'We typically sign power purchase agreements or PPAs with utilities, corporate partners or municipalities where they agree to buy power from the project for a certain number of years at a set price.'"
- A July 5, 2019 *Jefferson Jimplecute* article reported other detailed of the commissioners court hearing:
  - A. "Red River County Commissioners approved a 3,400 acre reinvestment zone in June that will be used by a Chicago-based energy company for a solar farm."
  - B. "Judge Williamson said Invenergy has purchased 2,000 acres outright and is leasing the other 1,400 in Red River County. Under the reinvestment zone agreement, the county will abate property taxes on the new construction for ten years as an economic development incentive."
  - C. "The 3,400 acre reinvestment zone to allow the project to move forward Commissioners approved two agreements, one for each section of land. Judge Williamson pointed out the reinvestment zone costs the county nothing and it will receive \$187,500 in cash per year for each section for ten years, which could result in \$375,000 a year if both parts are developed."

- D. "The 250 megawatt solar farm will be worth \$400 million and be completed by 2023. Judge Williamson said the county will still receive money during the tax abatement period, but it will be cash in lieu of property taxes, a common method companies that benefit from tax incentives use to compensate whomever they received the abatement from."
- A July 2019 *Generator Interconnection Status Report* issued by ERCOT, released August 1, 2019, includes a section that details those projects for which a Full Interconnection Study (FIS) has been requested.
    - A. Project Attributes: 21INR0221 (GINR Reference Number); Delilah Solar 1 (Project Name); Security Screening Study Completed, Full Interconnection Study Started, No Interconnection Agreement (GINR Study Phase); Samson Solar Energy LLC (Interconnecting Entity); tap both 345kV 1685 FarmersVI - 1695 Moses ckts (Point of Interconnection Location); Lamar (County); NORTH (CDR Reporting Zone); 12/31/2021 (Projected Commercial Operation Date); SOL (Fuel); PV (Technology); 700 (Capacity);
    - B. Changes from Last Report: None (Change indicators: Proj Name, MW Size, COD, SFS/NtP, FIS Request)
    - C. GINR Project Milestone Dates: 11/20/2018 (Screening Study Started); 1/4/2019 (Full Interconnection Study Requested); 5/13/2019(Full Interconnection Study Approved); No date given (IA Signed)
  - Supplemental Information provided by the applicant indicated the following:
    - A. Is this project known by any specific names not otherwise mentioned in this application? *No, it is not.*
    - B. Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency. *Not applicable.*
    - C. Has this project applied to ERCOT at this time? If so, please provide the project's GINR number and when was it assigned. *Delilah Solar Energy LLC applied to ERCOT on November 9, 2018 and has received the following IGNR number: 21INR0221.*
    - D. I pulled up a *Generator Interconnection Status Report* that ERCOT puts out every month – the one I reviewed reflected activity for July 2019. The interconnecting entity listed for Delilah Solar Energy, LLC and Delilah Solar Energy II, LLC is Samson Solar Energy LLC not Invenergy (Samson Solar Energy LLC filed a 313 application this year and received a certification packet in May). Invenergy is listed for its other projects. 1) The other thing I noticed is the county listed is Lamar not Red River as noted in the application. An error possibly? 2) Is there a reason why Samson Solar Energy LLC is listed?
      - *The Samson Solar-related interconnection requests in the ERCOT report (21INR0008, 21INR0024, and 21INR0001) are related to a point of interconnect in Lamar County. The Samson Solar Energy LLCs were not yet created at the point in time when those interconnection applications were submitted, and thus they were filed under Invenergy rather than the Samson LLC entity.*
      - *The Delilah Solar-related interconnection requests in the ERCOT report (21INR0221, 22INR0202, and 22INR0203) could potentially cover the two Delilah projects **and** the Samson projects as an alternative option. To do so, there would be a 16-mile gen-tie line that connects the Samson/Delilah projects to the point of interconnection. We believe it was oversight that Red River County isn't listed, along with Lamar for those queue positions. Each one of those queue positions will be split into multiple interconnection agreements with multiple entities.*
      - *For example, Samson Solar Energy LLC, Samson Solar Energy II LLC and Samson Solar Energy III LLC will likely use the Delilah Solar 1 INR – 21INR0221. Delilah Solar Energy LLC and Delilah Solar Energy II LLC will more than likely use the 22INR0202 position.*
      - *We will finalize that breakdown and entities for each INR ahead of interconnection agreements being signed but all of these queue positions are still in the study process and are subject to change based on study findings.*

**Supporting Information**

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

# **Supporting Information**

Section 8 of the Application for  
a Limitation on Appraised Value

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input type="checkbox"/> Land has no existing improvements	<input checked="" type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

# **Supporting Information**

Attachments provided in Tab 5  
of the Application for a  
Limitation on Appraised Value



Delilah Solar Energy LLC

Application for Appraised Value Limitation on Qualified Property

To

Rivercrest ISD

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**Tab #5**

Documentation to assist in determining if limitation is a determining factor

**Section 8, Question 2: Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?**

Delilah Solar Energy LLC has begun typical due course, early-stage due diligence to explore feasibility of constructing a solar facility at this site. As such, certain contracts have been executed, including agreements to install meteorological monitoring equipment, lease and easement agreements with landowners, and contracts with various contractors for environmental surveys, geotechnical, topographical, and vegetation management analysis. None of these activities, agreements, or contracts obligate Delilah Solar Energy LLC to construct the project.

**Section 8, Questions 7 and 10: Is the applicant evaluating other locations not in Texas for the proposed project? Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?**

Invenergy, as the parent company of Delilah Solar Energy LLC, is North America's largest privately-held renewable energy provider, with a national portfolio of wind, solar, storage, and natural gas projects. With operations in several regions throughout the contiguous United States, Invenergy considers economic return on investment as they decide where to locate development projects.

Without tax incentives such as the Ch.313 Value Limitation on Qualified Property, the economic return for this project is negatively impacted to the point that locating the project in Red River County becomes unlikely. If Delilah Solar Energy LLC was not able to obtain a value limitation agreement for this project, the project would most likely be terminated and financial resources would be allocated to projects with more favorable economic returns.

Invenergy is currently considering alternative sites outside the State of Texas for solar developments, including locations in the following states: Oklahoma and New Mexico.

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# **Supporting Information**

Additional information  
provided by the Applicant or  
located by the Comptroller

Invenergy

April 11, 2019

## Invenergy Announces it has Surpassed \$5 Billion in Texas Investments

***Invenergy has completed more than \$5B in transactions for its Texas-based projects, bringing more than 3,000 megawatts of electricity online while creating more than 2,000 construction and 140 operations jobs in the Lone Star state to date.***

CHICAGO (April 11, 2019) – [Invenergy](#).

[\(https://invenergyllc.com/\)](https://invenergyllc.com/), a leading privately held U.S.-based sustainable energy developer and operator, recently announced the completion of construction financing for the 300megawatt Santa Rita East wind project near San Angelo, TX. With this latest project, Invenergy has developed and built 16 energy generation projects in the State of Texas, representing over \$5 billion in total investment, with additional projects in development.

With its vast energy resources and an easily accessible electricity grid, Texas is the number one energy producing and consuming state in the U.S. Texas has long been an energy leader in fossil fuel production, and

now, thanks to Texas' pro-business approach to energy

production, it's also a leader in sustainable energy

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generation. With the state's growing reliance on

sustainable energy to modernize its electricity generation

portfolio, Invenergy is playing a key role in Texas' energy

future.

"Invenergy develops and operates projects around the world and Texas is our largest market. We are proud to be a part of the Texas energy story and to provide affordable, reliable and secure energy solutions that help solve the energy challenges facing Texas," said James Williams, Vice President of Renewable Development at Invenergy. "Be it wind, solar, natural gas, advanced energy storage or other sustainable energy solutions, Invenergy is dedicated to Texas, and we look forward to helping the state maintain its position as an energy leader for years to come."

### **Driving Economic Development**

In addition to affordable and reliable energy solutions, Invenergy brings important economic benefits to the Texas communities that host its projects.

In 2018 alone, Invenergy directly invested nearly \$30 million in Texas communities through wages and benefits, landowner payments and tax revenue. To date, Invenergy projects have created more than 2,000 construction jobs and 140 Texans currently work for Invenergy as full-time operations and maintenance staff.



(1)

EMT departments leading to a higher quality of life for residents.

Being a responsible partner has been key to Invenergy's success, and the Santa Rita East Wind project reflects this commitment to communities. Santa Rita East is currently under construction outside of San Angelo, TX in Irion County, and this project was possible, in part, because of the strong community support of an earlier Invenergy-developed project, the Santa Rita Wind Energy Center.

"I've been in this community all of my life, raised my kids and went to school here," noted Mike Elkins, former county judge and director of the Irion County volunteer fire department. "Invenergy came in like a lot of other companies do and we didn't know what to expect of them. But it's all been a plus. It's refreshing to tell you the truth, what they've done for us. And we look forward to the future."

**[Learn more about Invenergy's Santa Rita Project \(https://vimeo.com/329677654\)](https://vimeo.com/329677654)**

## **Sustainable Energy Today**

It is an exciting time for energy in Texas. Economic, environmental and social sustainability are not just priorities for Texans, they are at the core of Invenergy's

business. Our diverse sustainable energy platform

provides solutions to Texas' energy challenges, while  
supplying sustainable, affordable and diversified energy  
across the state and driving economic development.

Learn more about Invenergy's commitment to Texas at:

[www.invenergytexas.com](http://www.invenergytexas.com)

[\(http://www.invenergytexas.com/\)](http://www.invenergytexas.com/)

## About Invenergy

We are innovators building a sustainable world.

Invenergy and its affiliated companies develop, own, and operate large-scale sustainable energy generation and storage facilities in the Americas, Europe and Asia.

Invenergy's home office is located in Chicago, and it has regional development offices in the United States, Canada, Mexico, Japan, Poland and Scotland.

Invenergy has successfully developed more than 22,600 megawatts of projects that are in operation, construction or contracted, including wind, solar, and natural gas power generation facilities as well as advanced energy storage projects. For more information, please visit

[www.invenergyllc.com](http://www.invenergyllc.com)

[\(http://www.invenergyllc.com/\)](http://www.invenergyllc.com/).

## Rivercrest ISD talks solar

April 16, 2019 | Paris News, The (TX)

Author: Tommy Culkin [tommy.culkin@theparisnews.com](mailto:tommy.culkin@theparisnews.com) | Section: Rivercrest Isd

506 Words | Readability: Lexile: 1530, grade level(s): >12

BOGATA — The Rivercrest ISD Board of Trustees will consider a tax value limitation sought by the company behind a planned solar energy project in Red River County.

Representatives from Invenergy LLC met with trustees Monday evening during the board's regular meeting to discuss their project, Delilah Solar Energy Center. The project is in the early planning stages, Invenergy developer April Christensen said.

Christensen said Delilah Solar Energy Center would be located on roughly 3,000 acres in the southwest corner of Red River County, with a proposed 300- to 500-megawatt energy production.

"It's a big project; it'll be one of our bigger projects if it does get built," Christensen said. "We are looking at \$320 (million to) \$470 million of capital investment. Solar farms are a big investment for our company, and we want to make sure we're working with you early on so we can make this work in terms of the economics."

The request for a tax value limitation is similar to one approved in March by the Prairiland Board of Trustees, which limited Impact Solar Farm's expected \$240 million appraised tax value to \$20 million on the district's maintenance and operations side of the property tax rate (\$1.04 per \$100 valuation) for 10 years, a tax savings of about \$12 million. In return, the district will receive about \$3 million in hold harmless money from Impact Solar plus yearly payments of \$108,900 for 14 years, for a total of about \$4.3 million.

Christensen touted the economic benefits Delilah Solar Energy Center could bring, such as the use of local contractors for construction and local material purchases.

"It's about 300 to 500 jobs during construction, but in operations, as you can imagine, with solar panels there's not a ton of moving parts, so that's around three or four local jobs," she said.

Christensen said Invenergy has a reputation of joining the community where it operates plants. In various cities, Invenergy plants have supported local school systems by donating to athletic departments, supporting FFA chapters, giving financial support to school transportation systems and sponsoring prom events.

Though no action was taken, Rivercrest Superintendent Stanley Jessee said the board will consider a value limitation application at a

future meeting.

"One of the biggest benefits is on the taxing of the property and can help us pay off bonds a little earlier, and that's very beneficial," Jessee said after the meeting.

Though Christensen said the project is in the early planning stages, and project completion, should it happen, would be several years in the future, Invenergy has been hard at work gathering information. The company has been collecting data from a solar monitoring device since last May and the company has measured the topography of the region to plan.

The land for the project is already under a purchase option with Invenergy, and Christensen said Invenergy is in talks with the property owner.

In Lamar County, Invenergy also is planning a sister project, Samson Solar Energy Center. Samson is a proposed 300- to 500-megawatt solar farm on 6,500 leased acres near Cunningham with a capital investment between \$350 million to \$470 million.

- **CITATION (APA STYLE)**

Culkin tommy.culkin@theparisnews.com, T. (2019, April 16). Rivercrest ISD talks solar. *Paris News, The (TX)*. Available from NewsBank: America's News: <https://www.austinlibrary.com:2114/apps/news/document-view?p=NewsBank&docref=news/172E21E9367B20D8>.

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# Rivercrest ISD OKs lunch price hike, reviews solar tax abatement deal

Rivercrest ISD elementary students will pay more for their lunches in the upcoming school year, thanks to increases in food costs across the state.

The district's trustees on Monday approved the increase for school lunches in 2020, citing a 45% increase in food costs as the reason. The new price will be \$2.60 for elementary lunch. Junior high and high school lunches will remain \$2.75, per state free lunch requirements.

Most of Monday's meeting discussion was focused on district improvement projects, with board members highlighting plans for future building additions and renewable **energy** projects.

Trustees spent time reviewing a value limitation agreement application from **Delilah Solar Energy LLC**, a company presenting applications for two **solar** farm projects within the school district. Board members said nothing was set in stone, but the company's application would allow it to evaluate the

projects and discuss its impact and viability in the school district.

**Delilah** owner Invenergy in April told trustees the **solar energy** center would be located on roughly 3,000 acres in the southwest corner of Red River County. It's expected to produce between 300 and 500 megawatts of **energy**.

"It's a big project; it'll be one of our bigger projects if it does get built," Invenergy developer April Christensen told trustees in April. "We are looking at \$320 (million to) \$470 million of capital investment. **Solar** farms are a big investment for our company, and we want to make sure we're working with you early on so we can make this work in terms of the economics."

Invenergy has a sister project, Samson **Solar** Farm, the company hopes to build on approximately 6,500 acres in the southeast part of Lamar County, just north of Cunningham. It's expected to produce 250 megawatts of **energy**, though County Judge Brandon Bell said that number could fluctuate.

In May, Prairiland ISD trustees approved tax limitation agreement applications for Samson 1 **Solar Energy** Farm and separate permit applications for Samson 2 and Samson 3, breaking the original 6,500-acre farm into three parts. In return, the district will receive about \$300,000 in direct payments at the rate of \$100 per average daily attendance on approximately 1,090 students for each farm. Texas Comptroller Office approval on the deal is expected by September or October.

Also on Monday, Rivercrest trustees discussed several construction projects, including refacing the exterior of the high school building, the addition of four classrooms to the elementary school and adding new career and technology classrooms for the high school in 2021. Several board members advocated adding onto an existing agriculture workshop space, but others voiced concerns about the number and type of classrooms, as well as the quality of building materials.

"That's what we talked about earlier, when we talked about this from the start," board president Joseph Rose said. "We don't want them to look like they're pieced together, and we know we had that mindset going into this project from the beginning. So we need to decide what we want once we get things on paper, get a contract."

Rose said discussion on final construction decisions will continue at future meetings. The board voted to select two companies, BWA and Gallagher, as architects and a construction manager agent for the work. The board also adopted a building code for their projects, setting guidelines for construction management.

# Red River County approves solar farm tax abatements for DelilahSolarEnergy Center

CLARKSVILLE — Plans to bring a **solar** farm to Red River County took another step forward Wednesday when the county commissioners approved tax abatements for the planned **Delilah Solar Energy** Center.

The tax abatement will be a payment in lieu of taxes in the amount of \$187,500 per year per project for 10 years, said Red River County Judge L.D. Williamson. Payments will be made by Invenergy **LLC**, the company overseeing the project.

PILOTs are a common form of tax incentives for companies, and Lamar County has approved multiple PILOTs for incoming **solar** farms in recent months, including one for Invenergy for another **solar** farm.

The Red River County **solar** farm, to be located south of Highway 271 between Bogata and Rugby, will be broken into two phases, said Bristi Cure, an Invenergy representative. Each phase of **Delilah** is expected to produce between 300 and 500 megawatts of **energy**, Invenergy representative April Christensen previously told Rivercrest ISD trustees in April, and each will be worth roughly \$200 million, the county judge said.

By state law, at the end of the 10-year period, the project is worth 20% of that, increasing the tax base by \$80 million.

Williamson said he expects the **solar** farm to have a "tremendous" boost to the county's economy as the **solar** farm will nearly double the county's taxable value.

"Our current taxable value is \$500 million, and this is \$400 million," he said.

Cure said a schedule for when construction is to start has not yet been determined.

"The construction schedule ... will be determined based on us contracting to sell the electricity produced from the project," she said. "We typically sign power purchase agreements or PPAs with utilities, corporate partners or municipalities where they agree to buy power from the project for a certain number of years at a set price."

Though there is no clear time when construction is to begin, Cure said she anticipates construction to take between one and two years.

Williamson said he was told the **solar** farm will likely be completed in 2023.

Earlier this month, the commissioners approved a reinvestment zone covering 3,400 acres to be used for **Delilah Solar Energy** Center.

Invenergy has a companion project in the planning stages in Lamar County, known as Samson **Solar** Farm. Samson will be split into three phases near Cunningham and Prairiland ISD on 6,500 acres.

"We're excited, and we think this will be a big step forward for our county," Williamson said.



Newspaper of record for the city of Jefferson, Texas and the county seat newspaper serving Marion County

## Red River County Clears Way for \$400 Million Solar Farm

[A WordPress.com Website.](#)

By LOU ANTONELLI

*Clarksville Times Managing Editor*

CLARKSVILLE – [Red River County Commissioners \(http://www.co.red-river.tx.us/page/redriver.Commissioners.Court\)](http://www.co.red-river.tx.us/page/redriver.Commissioners.Court) approved a 3,400 acre reinvestment zone in June that will be used by a Chicago-based energy company for a solar farm. The Delilah Solar Energy Center will take up the southwestern corner of the county and will increase the county's tax base by "hundreds of millions of dollars," according to County Judge L.D. Williamson.

The [Invenergy \(https://invenergyllc.com/\)](https://invenergyllc.com/) corporation last year received permission from Lamar County for a reinvestment zone on 6,500 leased acres near Cunningham in southeastern Lamar County. They appropriately dubbed that project the [Samson Solar Energy \(http://samsonsolarenergy.co.in/about.php\)](http://samsonsolarenergy.co.in/about.php) Center.

Judge Williamson said Invenergy has purchased 2,000 acres outright and is leasing the other 1,400 in Red River County. Under the reinvestment zone agreement, the county will abate property taxes on the new construction for ten years as an economic development incentive.

The resolution passed by commissioners at their June meeting states "the designation of the reinvestment zone would contribute to the retention of primary employment or would attract major investment in the reinvestment zone that would be of benefit to the property described... and would contribute to the development of the county."

The 3,400 acre reinvestment zone to allow the project to move forward Commissioners approved two agreements, one for each section of land. Judge Williamson pointed out the reinvestment zone costs the county nothing and it will receive \$187,500 in cash per year for each section for ten years, which could result in \$375,000 a year if both parts are developed.

The 250 megawatt solar farm will be worth \$400 million and be completed by 2023. Judge Williamson said the county will still receive money during the tax abatement period, but it will be cash in lieu of property taxes, a common method companies that benefit from tax incentives use to compensate whomever they received the abatement from.

Prior to the regular commissioners' meeting, a formal public hearing was called for public input on designating the reinvestment zone, but there were no speakers. Invenergy, LLC develops, builds, owns and operates power generation and energy storage projects in North America and Europe.

Its portfolio includes wind, solar and natural gas-fueled power generation and energy storage facilities. It is one of the six largest owners of wind generation plants in the United States and is North America's largest independent wind power generation company.

It has a number of wind generation facilities in West Texas, but the two solar farms in Lamar and Red River County will be the first in Texas. The company is building the facilities because of the closure of the coal-fired Monticello Power Plant near Mount Pleasant last year freed up electrical transmission capacity on a major line that feeds from Titus, Red River, Lamar and Fannin counties to the Dallas Metroplex.

### **Print Subscription for Marion County & Surrounding Counties (Online subscription included)**

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**\$30.00**

8/9/2019

Red River County Clears Way for \$400 Million Solar Farm

JULY 5, 2019JULY 5, 2019  JEFFERSON  
JIMPLECUTE  COMMUNITY



GINR Activity: Jul 01, 2019 to Jul 31, 2019

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### **Summary**

### **Project Commissioning Update**

### **Project Cancellation Update**

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### **GINR Trends**

Disclaimer on the use of this report, and references to associated ERCOT Binding Documents \*\*\*Please read\*\*\*

A list of the various acronyms used throughout the report

Tables that provide project aggregate counts and megawatt capacities by GINR phase and fuel type

A table listing project commissioning approval milestones met for the month: energization, synchronization, and commercial operations approval

A table listing the projects cancelled for the month

A table that lists project details; only includes projects for which a Full Interconnection Study has been requested

Charts and tables that show historical and projected interconnection study trends.

Time of Report Run: Aug 1, 2019 8:00:24 AM



## Acronyms

GINR = Generation Interconnection or Change Request

COD = Commercial Operation Date

SS = Security Screening Study

FIS = Full Interconnection Study

IA = Interconnection Agreement; can be either of the following:

- Standard Generation Interconnection Agreement (SGIA)

- Public financially binding agreement

- An official letter from a Municipally Owned Utility or Electric Cooperative signifying developer intent to build and operate generation facilities and interconnect with the MOU or EC

POI = Point of Interconnection

INR = Interconnection Request Number

TSP = Transmission Service Provider

NtP = Notice-to-Proceed given to the TSP for interconnection construction

CDR = Capacity, Demand and Reserves Report

SFS = Sufficient Financial Security provided to the TSP for construction of the interconnection facilities

QSA = Quarterly Stability Assessment

### Fuel Types

BIO = Biomass

COA = Coal

GAS = Gas

GEO = Geothermal

HYD = Hydrogen

NUC = Nuclear

OIL = Fuel Oil

OTH = Other

PET = Petcoke

SOL = Solar

WAT = Water

WIN = Wind

### Technology Types

BA = Battery Energy Storage

CC = Combined-Cycle

CE = Compressed Air Energy Storage

CP = Concentrated Solar Power

EN = Energy Storage

FC = Fuel Cell

GT = Combustion (gas) Turbine, but not part of a Combined-Cycle

HY = Hydroelectric Turbine

IC = Internal Combustion Engine, eg. Reciprocating

OT = Other

PV = Photovoltaic Solar

ST = Steam Turbine other than Combined-Cycle

WT = Wind Turbine



**GINR Project Details**

**NOTES:**

Due to Protocol confidentiality provisions, only those projects for which a Full Interconnection Study has been requested are included.

The megawatt capacities for projects identified as repowering are reported on a net change basis with respect to the original capacity amount, and thus may have zero or negative values. For projects where increased self-serve load is part of the interconnection studies, the reported capacity is the maximum net MW available to the grid.

The construction start date is the date physical on-site work of a significant nature (such as excavation for footings or foundations or pouring of concrete for foundations) has begun and is on-going. Additionally, major equipment items (such as turbines or step-up transformers) are on-site, in route to the site, or being manufactured under a binding contract with significant financial commitments. The construction end date is the date when all plant systems are ready for commissioning/startup activities. Note that the reporting of Construction Start and End Dates will not begin until ERCOT's online GINR system is available to project developers for data entry.

Blank cells on Air Permit, GHG Permit and Water Availability indicate the emission permits/proof of water supplies are required but have not been obtained or reported to ERCOT yet.

**Project Attributes**

**Changes from Last Report**

INR	Project Name	GINR Study Phase	Interconnecting Entity	POI Location	County	CDR Reporting Zone	Projected COD	Fuel	Technology	Capacity (MW)	Change indicators: Proj Name, MW
											Size, COD, SFS/NtP, FIS Request
08INR0019b	Grandview 5 W	SS Completed, FIS Started, No IA	Eon	79005 Railhead 345kV	Gray	PANHANDLE	12/15/2020	WIN	WT	249	
11INR0054	Midway Wind	SS Completed, FIS Completed, IA	Apex Clean	8961 Whitepoint 138kV	San Patricio	COASTAL	06/29/2019	WIN	WT	162.9	
11INR0062	Shaffer	SS Completed, FIS Completed, IA	Clearway Energy	85000 Nelson Sharpe 345kV	Nueces	COASTAL	08/15/2019	WIN	WT	226	COD
12INR0055	S_Hills Wind	SS Completed, FIS Completed, IA	SEYMOUR HILLS WIND PROJECT, LLC	33728 Mabelle 69kV	Baylor	WEST	07/31/2019	WIN	WT	30.24	COD
12INR0059b	HOVEY (Banila Solar 1B)	SS Completed, FIS Completed, IA	First Solar	60385 Solstice 138kV	Pecos	WEST	12/31/2019	SOL	PV	7.4	COD
12INR0060	Wilson Ranch	SS Completed, FIS Completed, IA	ENGIE	76003 Big Hill 345kV	Schleicher	WEST	10/31/2019	WIN	WT	199.5	
13INR0010a	Mariah Del Este	SS Completed, FIS Started, IA	Mariah Acquisition	141765 Mariah 345kV	Parmer	PANHANDLE	10/30/2020	WIN	WT	152.5	
13INR0025	Northdraw Wind	SS Completed, FIS Started, IA	National Renewable Solutions	79504 AJ Swope 345kV	Randall	PANHANDLE	08/01/2020	WIN	WT	150	
13INR0026	Canadian Breaks Wind	SS Completed, FIS Completed, IA	Macquarie Cap	Tap 345kV 79502 Windmill - 79504 AJ Swope	Oldham	PANHANDLE	08/30/2019	WIN	WT	210	
13INR0038	Wildrose Wind	SS Completed, FIS Started, IA	S Power	79501 Ogallala 345kV	Swisher	PANHANDLE	12/30/2021	WIN	WT	302.5	
14INR0009	WKN Amadeus Wind	SS Completed, FIS Started, IA	WKN	tap 345kV 11305 Dermott - 60704 Kirchhof	Fisher	WEST	05/15/2020	WIN	WT	245.9	
14INR0030c	Panhandle Wind 3	SS Completed, FIS Started, IA	Pattam Energy	79005 Railhead 345kV	Carson	PANHANDLE	12/01/2020	WIN	WT	248	
14INR0033	Goodnight Wind	SS Completed, FIS Completed, IA	FGE Power	tap 345kV 79500 Alibates - 79503 Tule Canyon	Armstrong	PANHANDLE	10/15/2020	WIN	WT	504.4	
14INR0044	West of Pecos Solar	SS Completed, FIS Completed, IA	Eon	11083 Riverton 138kV	Reeves	WEST	12/15/2019	SOL	PV	100	
14INR0045	Torreillas Wind	SS Completed, FIS Completed, IA	Nextera	161252, 161301 Torreillas 34.5kV	Webb	SOUTH	06/17/2019	WIN	WT	300.5	
15INR0034	El Algodon Alto W	SS Completed, FIS Started, No IA	Eon	tap 345kV 8455 Lon Hill - 5725 Pawnee	San Patricio	COASTAL	12/31/2020	WIN	WT	201	
15INR0044	Corazon Solar	SS Completed, FIS Started, No IA	Enerverse	80219 Lobo 345kV	Webb	SOUTH	05/31/2020	SOL	PV	200	
15INR0051	Tierra Blanca W	SS Completed, FIS Started, No IA	Eon	79501 Ogallala 345kV	Randall	PANHANDLE	12/15/2021	WIN	WT	200	
15INR0059	Emerald Grove Solar	SS Completed, FIS Started, IA	Cypress Creek Renewables	76602 Horse Crossing 138kV	Pecos	WEST	04/10/2021	SOL	PV	108	COD
15INR0063	Easter Wind	SS Completed, FIS Completed, IA	TriGlobal	79902 Windmill 345kV	Castro	PANHANDLE	10/31/2021	WIN	WT	307.5	
15INR0064b	Harald (BearKat Wind B)	SS Completed, FIS Completed, IA	CIP	59903 Bearkat 345kV	Glasscock	WEST	12/13/2019	WIN	WT	162.1	
15INR0090	Pflugerville Solar	SS Completed, FIS Started, IA	RRE Solar	tap 138kV 7336 Gilie - 3650 Elgin	Travis	SOUTH	12/31/2020	SOL	PV	144	
15INR0003	LEVEE (Freeport LNG)	SS Completed, FIS Completed, IA	Freeport LNG	43336 Oyster Cr 138kV	Brazoria	COASTAL	12/15/2019	GAS	GT	11	
16INR0010	FGE Texas 1 Gas	SS Completed, FIS Started, IA	FGE Power	Tap 345kV 1030 Morgan - 1025 Falcon	Mitchell	WEST	04/30/2021	GAS	CC	742.9	
16INR0012	Stella 2 Wind	SS Completed, FIS Started, No IA	Eon	tap 345kV 80076 Ajo - 80071 Zorillo	Kenedy	COASTAL	12/30/2020	WIN	WT	201	
16INR0014	Cattleman Wind A	SS Completed, FIS Started, No IA	Eon	tap 345kV 79501 Ogallala - 79502 Windmill	Castro	PANHANDLE	09/01/2021	WIN	WT	201.6	
16INR0014b	Cattleman Wind B	SS Completed, FIS Started, No IA	Eon	tap 345kV 79501 Ogallala - 79502 Windmill	Castro	PANHANDLE	09/01/2021	WIN	WT	201.6	
16INR0019	BlueBell Solar	SS Completed, FIS Completed, IA	Nextera	76090 Divide 345kV	Coke	WEST	06/17/2019	SOL	PV	30	
16INR0033	Hart Wind	SS Completed, FIS Started, IA	Orion	79501 Ogallala 345kV	Castro	PANHANDLE	12/31/2021	WIN	WT	150	
16INR0037c	Pumpkin Farm Wind	SS Completed, FIS Completed, IA	Apex Clean	79505 White River 345kV	Floyd	PANHANDLE	12/01/2020	WIN	WT	280.9	
16INR0044	Halyard Wharton	SS Completed, FIS Started, IA	Halyard Energy	tap 345kV 9073 Holman - 44200 Hillje	Wharton	SOUTH	06/01/2021	GAS	GT	484	
16INR0045	Halyard Henderson	SS Completed, FIS Started, IA	Halyard Energy	tap 345kV 3109 Stryker - 3123 Trinidad	Henderson	NORTH	05/01/2021	GAS	GT	484	
16INR0049	Nazareth Solar	SS Completed, FIS Started, IA	Lendlease Energy	79501 Ogallala 345kV	Castro	PANHANDLE	05/31/2021	SOL	PV	201	
16INR0054	NA	SS Completed, FIS Completed, IA	NASA	42970 Nasa 138kV	Harris	HOUSTON	09/01/2018	GAS	CC	12	
16INR0062b	Lockett Wind	SS Completed, FIS Completed, IA	Lincoln Clean	141355-6 Electra 34.5kV	Wilbarger	WEST	09/30/2019	WIN	WT	184	
16INR0074	Chocolate Bayou W	SS Completed, FIS Completed, No IA	Engie	tap 138kV 42109 Hudson - 42960 Mustang	Brazoria	COASTAL	05/01/2021	WIN	WT	149.5	
16INR0076	Hudson (Ineos/Brazoria)	SS Completed, FIS Completed, IA	Ineos	42100 Hudson 138kV	Brazoria	COASTAL	08/30/2019	GAS	GT	96	
16INR0081	Mesteno Windpower	SS Completed, FIS Completed, IA	Mesteno Windpower, LLC	80355 Del Sol 345kV	Starr	SOUTH	03/01/2020	WIN	WT	201.5	

Project Attributes											Changes from Last Report	
INR	Project Name	GINR Study Phase	Interconnecting Entity	POI Location	County	CDR Reporting Zone	Projected COD	Fuel	Technology	Capacity (MW)	Change indicators: Proj Name, MW	
											Size, COD, SFS/N/P, FIS Request	
20INR0272	RIO NOGALES AGP UPGRADE CT3	SS Completed, FIS Completed, IA	CPS Energy	Existing gen 345kV Rio Nogales Power Project (# 5362)	Guadalupe	SOUTH	04/20/2020	GAS	CC	19	SFS/N/P	
20INR0274	SIXTY SIX Solar	SS Started, FIS Started, No IA	MERIT SI DEVELOPMENT, LLC	38210 TNGryoktp 69kV	Winkler	WEST	06/01/2020	SOL	PV	14		
20INR0275	Wolverine	SS Started, FIS Started, No IA	Energy Storage Resources, LLC	7350 Mormon Mill 138kV	Burnet	SOUTH	03/31/2021	OTH	BA	100		
20INR0276	North Fork	SS Started, FIS Started, No IA	Energy Storage Resources, LLC	7522 Andice 138kV	Williamson	SOUTH	12/31/2020	OTH	BA	100		
20INR0277	Juggernaut	SS Started, FIS Started, No IA	Energy Storage Resources	7670 Seaway 138kV	Waller	HOUSTON	12/31/2020	OTH	BA	100		
20INR0279	SHIELD Solar	SS Started, FIS Started, No IA	MERIT SI DEVELOPMENT, LLC	6606 TNMP2 69kV (Upgraded to 60441 OLLIN4A 138 In the Future)	Crane	WEST	06/01/2020	SOL	PV	19.88		
20INR0280	High Lonesome BESS	SS Started, FIS Started, No IA	HIGH LONESOME WIND POWER, LLC	tap 345kV 76002 Bakersfield - 76005 Schneeman	Crockett	WEST	10/30/2020	OTH	BA	50		
20INR0281	Queen BESS	SS Started, FIS Started, No IA	Roadrunner Solar Project, LLC	tap 345kV 11028 Odessa - 76000 N McCamey	Upton	WEST	10/30/2020	OTH	BA	50		
20INR0282	Odessa-Ector Unit 2 (Block 2) Uprate	SS Started, FIS Started, No IA	LA FRONTERA HOLDINGS LLC	1026 Odessa 345kV	Ector	WEST	06/15/2020	GAS	CC	83		
20INR0283	CITY WEST Solar	SS Started, FIS Started, No IA	MERIT SI DEVELOPMENT, LLC	8507 Schottky 69kV	Live Oak	SOUTH	06/01/2020	SOL	PV	19.88	FIS Request	
20INR0284	BARTLESVILLE Solar	SS Started, FIS Started, No IA	MERIT SI DEVELOPMENT, LLC	8285 Lipton 138kV	Zavala	SOUTH	06/01/2020	SOL	PV	19.88	FIS Request	
20INR0286	Wise County Power Uprate	SS Started, FIS Started, No IA	Wise County Power Company LLC	1421 Willow Creek 345kV	Wise	NORTH	06/15/2020	GAS	CC	21	FIS Request	
21INR0007	Deepwater	SS Completed, FIS Started, No IA	AES	40450 Deepwater 345kV	Harris	HOUSTON	04/30/2021	GAS	GT	462.2		
21INR0008	Samson Solar	SS Completed, FIS Started, No IA	Invenergy	tap 345kV 1692 Paris - 1695 Monticello	Lamar	NORTH	12/31/2021	SOL	PV	200		
21INR0015	Arroyo Del Bisonte Solar	SS Completed, FIS Started, No IA	Sunchase Power	tap 345kV 44005 WAP - 44040 Bailey	Wharton	SOUTH	04/01/2021	SOL	PV	300		
21INR0016	Danish Fields II	SS Completed, FIS Started, No IA	Sunchase Power	44200 Hillje 345kV	Wharton	SOUTH	04/30/2021	SOL	PV	200		
21INR0017	Danish Fields III	SS Completed, FIS Started, No IA	Sunchase Power	44200 Hillje 345kV	Wharton	SOUTH	06/30/2021	SOL	PV	200		
21INR0019	Zier Solar	SS Completed, FIS Started, No IA	Cypress Creek Renewables	tap 138kV 8252 Brackett - 78255 PintCr	Kinney	SOUTH	05/31/2021	SOL	PV	160	MW Size	
21INR0020	El Zorro Solar	SS Completed, FIS Started, No IA	Cypress Creek Renewables	80439 La Quinta - 8297 Bruni 138kV	Webb	SOUTH	02/01/2021	SOL	PV	253.3		
21INR0021	Green Holly Solar	SS Completed, FIS Started, No IA	GreenGo Energy	tap 345kV 59900 Longdraw - 79641 Farmland	Dawson	WEST	08/01/2021	SOL	PV	413.6		
21INR0022	Red Holly Solar	SS Completed, FIS Started, No IA	GreenGo Energy	tap 345kV 59900 Longdraw - 79641 Farmland	Dawson	WEST	07/01/2021	SOL	PV	260		
21INR0024	Samson Solar 2	SS Completed, FIS Started, No IA	Invenergy	tap 345kV 1692 Paris - 1695 Monticello	Lamar	NORTH	12/31/2021	SOL	PV	200		
21INR0026	Juno Solar	SS Completed, FIS Started, IA	Intersect Power	59906 Long Draw 138 kV	Borden	WEST	05/15/2021	SOL	PV	313.2		
21INR0027	Zier Storage	SS Completed, FIS Started, No IA	Cypress Creek Renewables	tap 138kV 8252 Brackett - 78255 PintCr	Kinney	SOUTH	05/31/2021	OTH	BA	20	MW Size	
21INR0028	El Zorro Storage	SS Completed, FIS Started, No IA	Cypress Creek Renewables	80439 La Quinta - 8297 Bruni 138kV	Webb	SOUTH	02/01/2021	OTH	BA	126.65		
21INR0029	Green Holly Storage	SS Completed, FIS Started, No IA	GreenGo Energy	tap 345kV 59900 Longdraw - 79641 Farmland	Dawson	WEST	08/01/2021	OTH	BA	50		
21INR0031	Indigo Solar	SS Completed, FIS Started, No IA	Innovative Solar, LLC	68001 Clayton 345kV	Fisher	WEST	12/15/2021	SOL	PV	125		
21INR0033	Red Holly Storage	SS Completed, FIS Started, No IA	GreenGo Energy	tap 345kV 59900 Longdraw - 79641 Farmland	Dawson	WEST	07/01/2021	OTH	BA	50		
21INR0035	Elmer	SS Completed, FIS Started, No IA	Energy Storage Resources, LLC	2208 Mansfield 138kV	Tarrant	NORTH	01/31/2021	OTH	BA	100		
21INR0201	Brandon	SS Completed, FIS Started, No IA	Lubbock Power and Light	Brandon 69 kV	Lubbock	PANHANDLE	06/03/2021	GAS	GT	21.5		
21INR0202	R Massengale	SS Completed, FIS Started, No IA	Lubbock Power and Light	MacKenzie 60 kV	Lubbock	PANHANDLE	06/03/2021	GAS	GT	60		
21INR0203	Smithland Texas Solar	SS Completed, FIS Started, No IA	EDP RENEWABLES NORTH AMERICA LLC	tap 345kV 3687 Bell E - 39950 TNP One	Milam	SOUTH	10/31/2021	SOL	PV	200.53		
21INR0204	Lumina	SS Completed, FIS Started, No IA	IP Lumina, LLC	11305 Dermott 345kV	Scurry	WEST	12/31/2021	SOL	PV	313.2		
21INR0205	Radian	SS Completed, FIS Started, No IA	IP Radian, LLC	1444 Brown 345kV	Brown	NORTH	05/31/2021	SOL	PV	313.2		
21INR0206	Elrond	SS Completed, FIS Started, No IA	IP Elrond, LLC	6161 Paint Creek 138kV	Haskell	WEST	12/31/2021	SOL	PV	313.2		
21INR0207	Quantum	SS Completed, FIS Started, No IA	IP Quantum, LLC	60515 Clear Crossing 345kV	Haskell	WEST	12/31/2021	SOL	PV	374.4		
21INR0209	Adamstown Storage	SS Completed, FIS Started, No IA	Adams Creek Solar Project, LLC	tap 345kV 1730 West Krum - 6101 Riley	Wichita	WEST	12/31/2021	OTH	BA	116		
21INR0210	Adamstown Solar	SS Completed, FIS Started, No IA	Adams Creek Solar Project, LLC	tap 345kV 1730 West Krum - 6101 Riley	Wichita	WEST	12/31/2021	SOL	PV	250		
21INR0213	Vancouver	SS Completed, FIS Started, No IA	Rayos Del Sol II Solar Project, LLC	tap 138kV 80103 Rangerville - 8554 Mesquite	Cameron	COASTAL	12/31/2021	SOL	PV	50		
21INR0214	Prickly Pear	SS Completed, FIS Started, No IA	EnergieKontor: US TEXAS SP 13 LLC	6500 Live Oak 138kV	Schleicher	WEST	12/31/2021	SOL	PV	102.5		
21INR0217	Spectrum	SS Completed, FIS Started, No IA	IP Spectrum, LLC	1440 Comanche 345kV	Comanche	NORTH	05/31/2022	SOL	PV	400		
21INR0220	Maleza Solar	SS Completed, FIS Started, No IA	Brush Solar LLC	tap 345kV 44200 Hillje - 44040 Bailey	Fort Bend	HOUSTON	06/01/2021	SOL	PV	250		
21INR0221	Delilah Solar 1	SS Completed, FIS Started, No IA	Samson Solar Energy LLC	tap both 345kV 1685 FarmersVI - 1695 Moses cks	Lamar	NORTH	12/31/2021	SOL	PV	700		
21INR0223	Tuisita Solar	SS Completed, FIS Started, No IA	Tuisita Solar LLC	8590 Tuleta 138kV	Goliad	SOUTH	05/29/2021	SOL	PV	258.35		
21INR0228	Cottonwood Bayou Solar II	SS Completed, FIS Started, No IA	Cottonwood Bayou Solar II, LLC	tap 138kV 42870 Liverpool - 43070 Petson	Brazoria	COASTAL	06/01/2021	SOL	PV	200		
21INR0229	Prospero Solar II	SS Completed, FIS Started, No IA	Sungold Renewables, LLC	79650 Clearfork 345kV + 10 mile gen-tie	Andrews	WEST	07/01/2021	SOL	PV	250		
21INR0233	Taygete II Solar	SS Completed, FIS Started, IA	TAYGETE ENERGY PROJECT LLC	60393 Pig Creek 138kV	Pecos	WEST	06/01/2021	SOL	PV	256.25		
21INR0237	Space City Solar	SS Completed, FIS Started, No IA	EDF Renewables Development, Inc	44200 Hillje 345kV	Wharton	SOUTH	12/01/2021	SOL	PV	300		
21INR0240	La Casa Wind	SS Completed, FIS Started, No IA	EC&R development, LLC	tap 138kV 1618 Caddo - 1619 Colony Creek	Stephens	NORTH	12/15/2021	WIN	WT	201		
21INR0244	Madero Grid	SS Completed, FIS Started, No IA	Madero Grid	8824 Railroad 139kV	Hidalgo	SOUTH	05/31/2021	OTH	BA	201.96		
21INR0247	Anson Solar Center, Phase III	SS Completed, FIS Started, No IA	Anson Solar Center, LLC	tap 345kV 68000 WShack - 68001 Clayton	Jones	WEST	06/01/2021	SOL	PV	200		
21INR0253	Ulysses Solar	SS Completed, FIS Started, No IA	Ulysses Solar LLC	tap 345kV 6444 Red Creek - 60040 Bluff Creek	Coke	WEST	11/01/2021	SOL	PV	150		
21INR0257	Mercury Solar	SS Completed, FIS Started, No IA	Mercury Solar, LLC	68090 Sam Sw 345kV	Hill	NORTH	12/01/2021	SOL	PV	201.6		

GINR Project Milestone Dates																
Screening Study Started	Screening Study Complete	FIS Requested	FIS Approved	IA Signed	Financial Security and Notice to Proceed Provided	Air Permit	GHG Permit	Water Availability	Meets Planning Guide Section 6.9(1) Requirements for Inclusion in Planning Models	Meets All Planning Guide Section 6.9 Requirements for Inclusion in Planning Models	Meets Planning Guide QSA (Section 5.9) Prerequisites	Construction Start	Construction End	Approved for Energization	Approved for Synchronization	Comment
07/21/2006	10/02/2006	07/21/2006			No	Not Required	Not Required	Not Required								
02/26/2009	05/28/2009	11/30/2009	04/19/2018	11/05/2017	Yes	Not Required	Not Required	Not Required	04/24/2018	09/28/2018	05/01/2018			10/23/2018	12/04/2018	
04/23/2009	06/16/2009	07/21/2009	06/13/2018	07/02/2013	Yes	Not Required	Not Required	Not Required		04/18/2018	09/28/2018	07/31/2018		03/27/2019	04/05/2019	
09/28/2010	12/20/2010	08/17/2016	06/19/2018	12/04/2017	Yes	Not Required	Not Required	Not Required	10/04/2018	10/04/2018	08/01/2018			04/11/2019	04/19/2019	
12/01/2010	02/25/2011	08/09/2011	01/16/2014	12/26/2013	Yes	Not Required	Not Required	Not Required								
12/03/2010	03/21/2014	06/06/2011	05/31/2018	05/21/2018	Yes	Not Required	Not Required	Not Required	05/21/2018	09/28/2018	04/30/2018			10/11/2018	11/29/2018	
06/29/2009	09/25/2009	03/26/2010		01/31/2013	Yes	Not Required	Not Required	Not Required	04/30/2018	04/30/2018						
05/15/2010	09/02/2010	03/01/2011		04/25/2018	No	Not Required	Not Required	Not Required								
07/06/2010	10/04/2010	04/01/2011	03/16/2017	05/20/2016	Yes	Not Required	Not Required	Not Required	09/04/2018	10/30/2018	10/30/2018			07/08/2019	07/18/2019	
05/01/2011	05/26/2011	11/02/2011		09/06/2015	Yes	Not Required	Not Required	Not Required	05/04/2017							
01/24/2011	03/18/2011	09/12/2011		03/15/2018	Yes	Not Required	Not Required	Not Required	03/07/2019							
07/03/2012	08/17/2012	03/26/2014		08/25/2014	Yes	Not Required	Not Required	Not Required	Date Not Available							
07/24/2012	09/19/2012	03/04/2013	09/25/2017	03/07/2018	No	Not Required	Not Required	Not Required								
01/21/2013	02/19/2013	06/12/2013	04/25/2019	02/05/2019	Yes	Not Required	Not Required	Not Required	05/04/2017	04/24/2019	04/24/2019					
01/30/2013	03/14/2013	01/30/2013	05/14/2018	04/12/2018	Yes	Not Required	Not Required	Not Required	04/26/2018	04/26/2018	05/14/2018			11/09/2018	02/26/2019	
02/04/2013	03/25/2013	08/16/2013			No	Not Required	Not Required	Not Required								
09/06/2013	09/16/2013	08/20/2013			No	Not Required	Not Required	Not Required								
10/01/2013	10/18/2013	02/05/2014			No	Not Required	Not Required	Not Required								
11/13/2013	12/23/2013	11/12/2013		06/27/2018	Yes	Not Required	Not Required	Not Required	Date Not Available	04/17/2019						
12/18/2013	02/27/2014	04/15/2014	12/06/2017	06/01/2018	No	Not Required	Not Required	Not Required								
11/27/2013	01/27/2014	04/15/2014	09/27/2017	05/30/2018	Yes	Not Required	Not Required	Not Required	05/30/2018	09/19/2018	01/22/2019					
04/28/2015	07/01/2015	09/30/2015		06/13/2017	No	Not Required	Not Required	Not Required								
12/15/2011	02/15/2012	01/04/2012	01/22/2018	01/13/2014	Yes	07/16/2014	Not Required	Not Required	10/09/2018	10/09/2018	10/09/2018			03/15/2019		
04/24/2013	05/29/2013	05/14/2013		08/31/2015	No	12/16/2016	12/12/2016	01/29/2014								
06/13/2013	03/15/2013	09/10/2013			No	Not Required	Not Required	Not Required								
10/01/2013	11/18/2013	02/10/2014			No	Not Required	Not Required	Not Required								
10/01/2013	11/18/2013	02/10/2014			No	Not Required	Not Required	Not Required								
11/15/2013	12/30/2013	11/07/2013	05/01/2018	08/19/2015	Yes	Not Required	Not Required	Not Required	05/01/2018	09/12/2018	05/01/2018			10/12/2018	10/25/2018	
02/10/2014	03/20/2014	10/27/2014		09/06/2018	No	Not Required	Not Required	Not Required								
02/24/2014	04/08/2014	02/18/2014	01/12/2018	03/24/2017	Yes	Not Required	Not Required	Not Required	03/24/2017	09/19/2018						
03/17/2014	04/28/2014	11/11/2014		01/26/2016	No	10/09/2015	Not Required	09/21/2015								
03/20/2014	04/15/2014	07/21/2014		04/01/2016	No	12/08/2015	Not Required	01/05/2016								
06/19/2014	07/25/2014	07/01/2014		05/10/2018	Yes	Not Required	Not Required	Not Required	06/06/2019							
03/10/2015	04/01/2015	03/10/2015	01/26/2016	10/27/2016	Yes	Not Required	Not Required	Not Required	11/10/2016	09/28/2018					11/27/2017	
09/15/2014	12/10/2014	12/05/2014	10/31/2018	03/31/2015	Yes	Not Required	Not Required	Not Required	10/31/2018	10/31/2018	10/31/2018			05/21/2019	05/31/2019	
12/08/2014	03/02/2015	12/04/2014	02/26/2019		No	Not Required	Not Required	Not Required								
01/12/2015	03/19/2015	06/24/2015	08/24/2017	12/05/2017	Yes	02/10/2017	02/10/2017	01/10/2018	10/09/2018	02/12/2019	08/01/2018			02/12/2019		
12/30/2014	03/09/2015	12/30/2014	01/29/2018	04/25/2018	Yes	Not Required	Not Required	Not Required	04/25/2018	03/28/2019	04/01/2019					

GINR Project Milestone Dates																	
Screening Study Started	Screening Study Complete	FIS Requested	FIS Approved	IA Signed	Financial Security and Notice to Proceed Provided	Air Permit	GHG Permit	Water Availability	Meets Planning Guide Section 6.9(1) Requirements for Inclusion in Planning Models	Meets All Planning Guide Section 6.9 Requirements for Inclusion in Planning Models	Meets Planning Guide QSA (Section 5.9) Prerequisites	Construction Start	Construction End	Approved for Energization	Approved for Synchronization	Comment	
05/10/2019		05/10/2019	07/30/2019	04/21/2000	Yes			Not Required		07/21/2019	07/21/2019						
06/20/2019		06/17/2019			No			Not Required									
05/22/2019		05/21/2019			No			Not Required									
05/17/2019		05/14/2019			No			Not Required									
05/17/2019		05/14/2019			No			Not Required									
06/17/2019		06/13/2019			No			Not Required									
06/11/2019		06/07/2019			No			Not Required									
06/11/2019		06/07/2019			No			Not Required									
06/18/2019		06/14/2019			No			Not Required									
07/15/2019		07/12/2019			No			Not Required									
		07/26/2019			No			Not Required									
07/25/2019		07/16/2019			No			Not Required									
12/05/2017	02/01/2018	12/05/2017			No			Not Required									
04/12/2018	06/12/2018	10/23/2018			No	Not Required	Not Required	Not Required									
05/09/2018	07/06/2018	09/21/2018			No	Not Required	Not Required	Not Required									
05/10/2018	07/11/2018	08/21/2018			No	Not Required	Not Required	Not Required									
05/10/2018	07/11/2018	08/27/2018			No	Not Required	Not Required	Not Required									
05/24/2018	07/20/2018	05/24/2018			No	Not Required	Not Required	Not Required									
06/29/2018	09/13/2018	06/29/2018			No	Not Required	Not Required	Not Required									
07/11/2018	08/16/2018	07/11/2018			No	Not Required	Not Required	Not Required									
07/11/2018	08/16/2018	07/11/2018			No	Not Required	Not Required	Not Required									
	06/12/2018	10/23/2018			No	Not Required	Not Required	Not Required									
08/14/2018	10/25/2018	10/18/2018		12/28/2018	No	Not Required	Not Required	Not Required									
05/24/2018	07/20/2018	05/24/2018			No	Not Required	Not Required	Not Required									
06/29/2018	09/13/2018	06/29/2018			No	Not Required	Not Required	Not Required									
07/11/2018	08/16/2018	07/11/2018			No	Not Required	Not Required	Not Required									
09/27/2018	11/20/2018	05/15/2019			No	Not Required	Not Required	Not Required									
09/27/2018	12/18/2018	12/11/2018			No	Not Required	Not Required	Not Required									
05/17/2019	07/29/2019	05/10/2019			No			Not Required									
09/12/2018	09/12/2018	09/12/2018			No			Not Required									
09/12/2018	09/12/2018	09/12/2018			No			Not Required									
10/10/2018	12/09/2018	04/23/2019			No			Not Required									
09/27/2018	11/08/2018	11/07/2018			No			Not Required									
09/27/2018	11/08/2018	11/07/2018			No	Not Required	Not Required	Not Required									
09/27/2018	11/14/2018	11/07/2018			No			Not Required									
09/27/2018	11/14/2018	11/07/2018			No			Not Required									
11/20/2018	02/04/2019	05/16/2019			No			Not Required									
11/20/2018	02/04/2019	05/16/2019			No			Not Required									
11/07/2018	12/12/2018	11/07/2018			No			Not Required									
11/07/2018	12/11/2018	04/25/2019			No			Not Required									
11/07/2018	12/20/2018	02/05/2019			No			Not Required									
12/06/2018	01/18/2019				No			Not Required									
11/20/2018	01/04/2019	05/03/2019			No			Not Required									
12/05/2018	02/21/2019	05/17/2019			No	Not Required	Not Required	Not Required									
12/06/2018	02/07/2019	06/14/2019			No	Not Required	Not Required	Not Required									
11/29/2018	02/12/2019	12/10/2018			No			Not Required									
12/17/2018	01/15/2019	12/13/2018		03/27/2019	Yes	Not Required	Not Required	Not Required	05/06/2019								
01/04/2019	03/19/2019	04/26/2019			No	Not Required	Not Required	Not Required									
12/28/2018	03/12/2019	12/29/2018			No			Not Required									
12/20/2018	03/12/2019	12/19/2018			No	Not Required	Not Required	Not Required									
06/23/2017	08/07/2017	02/15/2018			No			Not Required									
01/25/2019	04/05/2019	05/10/2019			No	Not Required	Not Required	Not Required									
02/14/2019	05/03/2019	02/07/2019			No	Not Required	Not Required	Not Required									

COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2)  
– Rivercrest ISD – Delilah Solar Energy, LLC, App. #1385 –

Comptroller Questions (via email on September 9, 2019):

- 1) Is this project known by any specific names not otherwise mentioned in this application?
- 2) Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency.
- 3) Has this project applied to ERCOT at this time? If so, please provide the project's GINR number and when was it assigned.

Consultant Response (via email on September 9, 2019):

- 1) *No, it is not.*
- 2) *Not applicable.*
- 3) *Delilah Solar Energy LLC applied to ERCOT on November 9, 2018 and has received the following IGNR number: 21INR0221.*

Comptroller Submitted Follow-up Questions (via email on September 10, 2019):

I pulled up a *Generator Interconnection Status Report* that ERCOT puts out every month – the one I reviewed reflected activity for July 2019. The interconnecting entity listed for Delilah Solar Energy, LLC and Delilah Solar Energy II, LLC is Samson Solar Energy LLC not Invenergy (Samson Solar Energy LLC filed a 313 application this year and received a certification packet in May). Invenergy is listed for its other projects.

- 1) The other thing I noticed is the county listed is Lamar not Red River as noted in the application. An error possibly?
- 2) Is there a reason why Samson Solar Energy LLC is listed?

Consultant Response (via email on September 17, 2019):

*The Samson Solar-related interconnection requests in the ERCOT report (21INR0008, 21INR0024, and 21INR0001) are related to a point of interconnect in Lamar County. The Samson Solar Energy LLCs were not yet created at the point in time when those interconnection applications were submitted, and thus they were filed under Invenergy rather than the Samson LLC entity.*

*The Delilah Solar-related interconnection requests in the ERCOT report (21INR0221, 22INR0202, and 22INR0203) could potentially cover the two Delilah projects **and** the Samson projects as an alternative option. To do so, there would be a 16-mile gen-tie line that connects the Samson/Delilah projects to the point of interconnection. We believe it was oversight that Red River County isn't listed, along with Lamar for those queue positions. Each one of those queue positions will be split into multiple interconnection agreements with multiple entities.*

*For example, Samson Solar Energy LLC, Samson Solar Energy II LLC and Samson Solar Energy III LLC will likely use the Delilah Solar 1 INR – 21INR0221. Delilah Solar Energy LLC and Delilah Solar Energy II LLC will more than likely use the 22INR0202 position.*

*We will finalize that breakdown and entities for each INR ahead of interconnection agreements being signed but all of these queue positions are still in the study process and are subject to change based on study findings.*

INR	Project Name	GINR Study Phase	Interconnecting Entity	POI Location	County	CDR Reporting Zone	Projected COD	Fuel	Technology	Capacity (MW)
21INR0221	Delilah Solar 1	SS Completed, FIS Started, No IA	Samson Solar Energy LLC	tap both 345kV 1685 FarmersVI - 1695 Moses ckts	Lamar	NORTH	12/31/2021	SOL	PV	700
22INR0202	Delilah Solar 2	SS Completed, FIS Started, No IA	Samson Solar Energy LLC	tap both 345kV 1685 FarmersVI - 1695 Moses ckts	Lamar	NORTH	06/30/2022	SOL	PV	500
22INR0203	Delilah Solar 3	SS Completed, FIS Started, No IA	Samson Solar Energy LLC	tap both 345kV 1685 FarmersVI - 1695 Moses ckts	Lamar	NORTH	12/31/2022	SOL	PV	400
21INR0008	Samson Solar	SS Completed, FIS Started, No IA	Invenergy	tap 345kV 1692 Paris - 1695 Monticello	Lamar	NORTH	12/31/2021	SOL	PV	200
21INR0024	Samson Solar 2	SS Completed, FIS Started, No IA	Invenergy	tap 345kV 1692 Paris - 1695 Monticello	Lamar	NORTH	12/31/2021	SOL	PV	200
22INR0001	Samson Solar 3	SS Completed, FIS Started, No IA	Invenergy	tap 345kV 1692 Paris - 1695 Monticello	Lamar	NORTH	12/31/2022	SOL	PV	200

Findings and Order of the Rivercrest Independent School District  
Board of Trustees under the Texas Economic Development Act on the Application Submitted by  
Delilah Solar Energy LLC (Tax ID 32069740291) (Application #1385)

**EXHIBIT B**

**Summary of Financial Impact on  
Rivercrest Independent School District Prepared by  
Education Service Center, Region 12**

**SUMMARY OF THE FINANCIAL IMPACT OF THE PROPOSED  
DELILAH SOLAR ENERGY, LLC. PROJECT  
(APPLICATION #1385)  
ON THE FINANCES OF  
RIVERCREST INDEPENDENT SCHOOL DISTRICT  
UNDER A REQUESTED  
CHAPTER 313 APPRAISED VALUE LIMITATION**

**PREPARED BY  
EDUCATION SERVICE CENTER, REGION 12  
FEBRUARY 4, 2020**

## Introduction

Delilah Solar Energy, LLC (“Delilah” or “Company”) has submitted an application to the Rivercrest Independent School District (“RISD” or “District”) requesting a property value limitation on a proposed project, located within the school district boundaries, under Chapter 313 of the Texas Tax Code. The proposed project is a solar electric generation facility in Red River County, TX. The company estimates that the total investment in this project will be in excess of \$172 million.

Local government entities in Texas, including school districts, rely heavily on the ad valorem property tax to fund operations and building projects. Thus, the property tax burden that Texas imposes on individuals and business entities is higher compared to most other states. Seeking to encourage economic development and to attract large scale capital investment, the 77th Texas Legislature in 2001 enacted House Bill 1200 creating Tax Code Chapter 313, the Texas Economic Development Act. The act as amended by the legislature in 2007, 2009, and 2013 now grants eligibility to companies engaging in manufacturing, advanced clean energy projects, research and development, clean coal projects, renewable electric energy generation, electric power generation using integrated gasification combined cycle technology, nuclear electric power generation and a computer center used primarily in connection to one of the other categories, or a Texas Priority Project. Under the provisions of this law, the Rivercrest Independent School District may grant a value limitation for maintenance and operation taxes in the amount of \$20 million dollars for a period of ten years.

The application calls for the project to be fully taxable for both M&O (maintenance and operation) and I&S (interest and sinking) during the 2021-22 and 2022-23 school years. Beginning with the 2023-24 school year, the value of the project would be limited to \$20 million for M&O tax purposes and remain limited through the 2032-33 school year. The full value of the project will be taxable for debt service purposes using the I&S tax rate in all years of the agreement.

Revenue Protection Payment to Rivercrest ISD -	\$1,631,668
Supplemental Payments to Rivercrest ISD -	\$1,070,600
Total Revenue to Rivercrest ISD	\$2,702,268
Total Tax Savings to Company after all Payments -	\$5,863,924

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## School Finance Mechanics

The Texas system of public-school funding is based on the ad valorem property tax. Schools levy a tax rate for maintenance and operation (M&O) and interest and sinking (I&S) against a current year tax roll. As a result of House Bill 3, as passed by the 86th Texas Legislature, signed into law, and effective in relevant part, on September 1, 2019, State funding is calculated using current year property value, which is a significant change from prior law which has relied on prior year values as certified by the Comptroller's Property Tax Division (CPTD), since 1993. However, for the purposes of districts with Tax Code Chapter 313 agreements and in accordance with Sec. 48.256 – LOCAL SHARE OF PROGRAM COST (TIER I), Subsection d - *A revenue protection payment required as part of an agreement for a limitation on appraised value shall be based on the district's taxable value of property for the preceding tax year.*

Texas school districts are funded by some combination of local ad valorem property taxes and state aid. Most of the money that a school district generates through the funding formulas is generated in Tier 1. Local M&O collections at the compressed tax rate generate Tier I funding. In 2019-20, a school district's Tier I revenue is the greater of the adjusted minimum target revenue amount or the state share of Tier 1 plus local M&O collections at the compressed rate. The Tier 1 formulas start with a Basic Allotment per student of \$6,160. Funding calculations use the number of students in average daily attendance, the number of students who participate in categorical/special programs, and adjustments for size, sparsity, and location determine a Total Cost of Tier 1. A Local Fund Assignment is determined by multiplying the district's compressed tax rate by the current year property value. This formula determines the local ad valorem property taxes the district must collect in order to satisfy the district's share of the Tier 1 cost. School districts that are relatively property wealthy per student fund most of the Total Cost of Tier 1 with local property taxes, while school districts that are relatively property poor per student receive most of the Total Cost of Tier 1 from state aid.

Rivercrest ISD is a relatively property low wealth district per student and so most of its M&O revenue is not generated from local ad valorem property taxes. In attempting to provide some degree of funding equity among school districts, the formulas provide guaranteed yields for both Tier I (formula funding) and for Tier II (enrichment). For those districts that generate local revenue in excess of entitlement amounts, the excess revenue is recaptured. Under prior law, recapture was a function of excess property wealth per weighted student. The system continues to rely on both golden (greater of 96th percentile of wealth up to 160% of basic allotment) and copper (equalized up to \$49.28/WADA) enrichment pennies (Tier II tax rate). Under HB 3, districts can access up to 8 golden pennies. Copper pennies will be compressed in manner that generates the same revenue for the compressed number of pennies as were taxed under old law.

RISD currently has property wealth per weighted ADA that is less than the second equalized wealth level at \$240,621 per weighted ADA. Under prior law, RISD was not considered a Chapter 41 district and would not have paid recapture. The implementation of HB 3, is not expected to alter Rivercrest's status in terms of being required to pay recapture. Delilah is requesting that the value of the solar electric generation facility be limited to \$20,000,000 in years one through ten of the agreement, corresponding to the 2023-24 school year through the 2032-33 school year. The full value of the project would be subject to interest and sinking (I&S) taxes levied by Rivercrest ISD in all years of the agreement.

### Underlying Assumptions

A forecast of the financial impact that the proposed value limitation will have on RISD's future revenue is critical information that will be very useful to the district when making the decision to grant the limitation and for the district's long range financial planning process. Analysis for this application covers the 2020-21 through the 2037-38 school years.

The Revenue Protection Clause of the proposed agreement calls for the school district to be held harmless against any potential state and local maintenance and operation revenue losses as a result of the value limitation agreement. Revenue protection calculations are to be made using whatever property tax laws and school funding formulas are in place at that time in years one through ten of the agreement. This stipulation is a statutory requirement under Section 313.027 of the Tax Code.

The approach used in this report was to predict 18 years of base data including average daily attendance, M&O and I&S tax rates, maintenance and operation (M&O) tax collections and current year (CAD) values and prior year (CPTD) values for each year of the agreement. For the purposes of this analysis, final 2018 CPTD values were used as well as 2019 CAD values from Franklin, Red River, and Titus CAD (Central Appraisal District). These values have been included in the base data illustrated in **Table 1**.

To isolate the impact of the value limitation on the District's finances over this 18 year agreement, average daily attendance and weighted average daily attendance were held constant at levels that existed at the end of the 2018-19 school year. An ADA of 669.125, a WADA of 1106.577 and a 2019 M&O tax rate of \$1.17, compressed to \$1.0683 under HB 3, were used for each year of the forecast. A tax collection rate of 100% is assumed in all of the calculations used in this analysis. The Franklin, Red River, and Titus CAD certified value for 2019 was used as the 2019 CAD value. This value was used as the basis for subsequent current year (CAD) values in this report. The final 2018 T1, T2, T3 and T4 Comptroller Property Tax Division (CPTD) values, certified to school districts in late July, 2019, were used as a basis for predicting prior year (CPTD) values for each of the agreement years.

**Table 1 Base District Information  
Rivercrest ISD with Delilah Solar Energy, LLC**

Year of Agreement	School Year	ADA	WADA	Assumed M&O Tax Rate	Assumed I&S Tax Rate	CAD Value No Limit	CAD Value with Limitation
0	2020-21	669	1,107	\$1.0683	\$0.2200	\$266,265,603	\$266,265,603
QTP1	2021-22	669	1,107	\$1.0683	\$0.2200	\$296,265,603	\$296,265,603
QTP2	2022-23	669	1,107	\$1.0683	\$0.2200	\$331,265,603	\$331,265,603
L1	2023-24	669	1,107	\$1.0683	\$0.2200	\$439,000,603	\$286,265,603
L2	2024-25	669	1,107	\$1.0683	\$0.2200	\$425,189,603	\$286,265,603
L3	2025-26	669	1,107	\$1.0683	\$0.2200	\$410,287,303	\$286,265,603
L4	2026-27	669	1,107	\$1.0683	\$0.2200	\$394,182,699	\$286,265,603
L5	2027-28	669	1,107	\$1.0683	\$0.2200	\$376,801,787	\$286,265,603
L6	2028-29	669	1,107	\$1.0683	\$0.2200	\$358,033,563	\$286,265,603
L7	2029-30	669	1,107	\$1.0683	\$0.2200	\$337,767,024	\$286,265,603
L8	2030-31	669	1,107	\$1.0683	\$0.2200	\$315,872,666	\$286,265,603
L9	2031-32	669	1,107	\$1.0683	\$0.2200	\$303,690,985	\$286,265,603
L10	2032-33	669	1,107	\$1.0683	\$0.2200	\$303,682,477	\$286,265,603
MVP1	2033-34	669	1,107	\$1.0683	\$0.2200	\$303,674,139	\$303,674,139
MVP2	2034-35	669	1,107	\$1.0683	\$0.2200	\$303,665,969	\$303,665,969
MVP3	2035-36	669	1,107	\$1.0683	\$0.2200	\$303,657,961	\$303,657,961
MVP4	2036-37	669	1,107	\$1.0683	\$0.2200	\$303,650,114	\$303,650,114
MVP5	2037-38	669	1,107	\$1.0683	\$0.2200	\$303,642,424	\$303,642,424

The proposed agreement calls for Rivercrest ISD to be held harmless against potential state and local revenue losses that might occur as a result of the value limitation being in effect for any given year of the agreement. In order to predict when and if these revenue losses may occur, a state and local revenue projection for the 2019-2020 school year was completed to serve as base line data and is displayed in **Table 2**. In any year of the limitation period where total state and or local funding with the full project value exceeds the total state and local funding produced when the limited value is used, a Revenue Protection Payment is indicated for that year. The results of these calculations are illustrated in Table 3.

### Financial Impact on the School District

Utilizing the assumptions and methodology described above, total maintenance and operation revenue was estimated for each year of the agreement. **Table 3**, which summarizes the difference between the two models, indicates that there will be a total revenue loss of \$1.632 million over the course of the agreement. The revenue loss by

the district, due to the agreement, is estimated to be mostly in the first year of the value limitation period.

<b>Table 2</b>		<b>Rivercrest ISD 2019-2020 Projected Summary of Finances</b>	
<b>Funding Elements</b>			
<b>Students</b>			
	Refined Average Daily Attendance (ADA)		669.125
	Weighted ADA (WADA)		1,106.577
<b>Property Values</b>			
	2019 (current tax year) Locally Certified Property Value		\$266,265,603
	2018 (prior tax year) Adjusted State Certified Property Value		\$215,464,404
<b>Tax Rates and Collections</b>			
	2018 M&O Tax Rate		1.1700
	2019 M&O Tax Rate		1.0683
	Maximum Compressed Tax Rate		0.9300
	2019-2020 M&O Tax Collections		\$2,844,515
	2019 I&S Tax Rate		0.1500
	2019-2020 I&S Tax Collections		\$399,398
	2019-2020 Total Tax Collections		\$3,243,914
	2019-2020 Total Tax Levy		\$3,308,792
<b>Funding Components</b>			
	District Basic Allotment		\$6,160
	Available School Fund (ASF) ADA		\$669
	Per Capita Rate		\$259.207
<b>Tier I Funding</b>			
	Total Cost of Tier I		\$7,243,653
	Less Local Fund Assignment		(\$2,119,239)
	State Share of Tier I		\$4,951,035
	Per Capita Distribution from Available School Fund (ASF)		(\$173,379)
<b>Foundation School Program (FSP) State Funding</b>			
	FSP State Share of Tier One		\$4,951,035
	Tier Two		\$949,780
	Other Programs		\$0
	Total FSP Operations Funding		\$5,900,815
<b>State Aid Summary</b>			
<b>M&amp;O State Aid</b>			
	Foundation School Fund (FSP)		\$5,900,815
	Available School Fund (ASF)		\$173,379
<b>I&amp;S State Aid</b>			
	Existing Debt Allotment (EDA)		\$13,182
	Instructional Facilities Allotment (IFA) (Bond)		\$0
	Instructional Facilities Allotment (IFA) (Lease-Purchase)		\$0
	Additional State Aid for Homestead Exemption (ASAHE) for Facilities		\$3,089
	<b>TOTAL FSP/ASF STATE AID</b>		<b>\$6,090,465</b>
	<b>Local Revenue in Excess of Entitlement</b>		<b>(\$0)</b>

### **Financial Impact on the Taxpayer**

The terms of the proposed agreement call for the maintenance and operation (M&O) value of the project to be limited to \$20 million starting in school year 2023-24 and remaining limited through school year 2032-33. The potential gross and net tax savings to Delilah are shown in Table 3. As stated earlier, an M&O tax rate of \$1.0683 and a collection rate of 100% is used throughout the calculations in this report. Table 3 shows gross tax savings due to the limitation of \$8.57 million over the length of the contract. Net tax savings are estimated to be \$6.93 million. To estimate supplemental payments to the school district of \$100 per ADA, a growth model was applied to the base ADA of 669.125, which was ADA for RISD for the 2018-19 school year. RISD's growth rate for the last 10 years has averaged less than 1% which is also reflected by demographic studies.

### **Facilities Funding Impact on the District**

Reports submitted by Delilah show the full value of the property being depreciated over time. Even so, the full value of the project will be available to the district for I&S taxes and will enhance the district's ability to service current and future debt obligations. While the project is expected to provide additional employment opportunities in the area, the impact on student enrollment is predicted to be minimal.

### **Conclusion**

The Delilah project proposed in this application will benefit the community, the district, RISD, and the taxpayer, Delilah. The community will receive economic development, the taxpayer will enjoy savings on property taxes and the district will be held harmless from revenue loss due to the provisions of the agreement. The district will also enjoy an increased value available for I&S tax collections dedicated to debt service that can be leveraged to provide first class facilities for faculty and students.

Remember that the Texas Legislature could take additional action that could potentially change the impact of this agreement on the finances of Rivercrest ISD and result in estimates that differ significantly from the estimates presented in this analysis. Some of the factors that could significantly change these estimates are legislative or administrative changes by the Texas Legislature, the Texas Education Agency or the Comptroller of Public Accounts. Those changes could contain changes to the school finance formulas, property value appraisals and tax exemptions. Other factors which could change, and will impact the estimates of this agreement, include changes to property values, district tax rates and student enrollment.

**Table 3 Estimated Financial Impact  
Rivercrest ISD and Delillah Solar Energy, LLC Agreement #1385**

Year of Agreement	School Year	Project Value	Estimated Taxable Value	Value Savings	Assumed M&O Tax Rate	Taxes Before Value Limit	Taxes after Value Limit	Tax Savings @ Projected M&O Rate	Tax Benefit to Company Before Revenue Protection	School District Revenue Losses	Estimated Net Tax Benefits	School District Benefit \$100 per ADA	Company Tax Benefit
0	2020-21	\$0	\$0	\$0	1.0683	\$0	\$0	\$0	\$0	\$0	\$0	\$66,913	-\$66,913
QTP1	2021-22	\$30,000,000	\$30,000,000	\$0	1.0683	\$320,490	\$320,490	\$0	\$0	\$0	\$0	\$66,913	-\$66,913
QTP2	2022-23	\$65,000,000	\$65,000,000	\$0	1.0683	\$694,395	\$694,395	\$0	\$0	\$0	\$0	\$66,913	-\$66,913
L1	2023-24	\$172,735,000	\$20,000,000	\$152,735,000	1.0683	\$1,845,328	\$213,660	\$1,631,668	\$1,631,668	-\$1,631,668	\$0	\$66,913	-\$66,912
L2	2024-25	\$158,924,000	\$20,000,000	\$138,924,000	1.0683	\$1,697,785	\$213,660	\$1,484,125	\$1,484,125	\$0	\$1,484,125	\$66,913	\$1,417,213
L3	2025-26	\$144,021,700	\$20,000,000	\$124,021,700	1.0683	\$1,538,584	\$213,660	\$1,324,924	\$1,324,924	\$0	\$1,324,924	\$66,913	\$1,258,011
L4	2026-27	\$127,917,096	\$20,000,000	\$107,917,096	1.0683	\$1,366,538	\$213,660	\$1,152,878	\$1,152,878	\$0	\$1,152,878	\$66,913	\$1,085,966
L5	2027-28	\$110,536,184	\$20,000,000	\$90,536,184	1.0683	\$1,180,858	\$213,660	\$967,198	\$967,198	\$0	\$967,198	\$66,913	\$900,286
L6	2028-29	\$91,767,960	\$20,000,000	\$71,767,960	1.0683	\$980,357	\$213,660	\$766,697	\$766,697	\$0	\$766,697	\$66,913	\$699,785
L7	2029-30	\$71,501,421	\$20,000,000	\$51,501,421	1.0683	\$763,850	\$213,660	\$550,190	\$550,190	\$0	\$550,190	\$66,913	\$483,277
L8	2030-31	\$49,607,063	\$20,000,000	\$29,607,063	1.0683	\$529,952	\$213,660	\$316,292	\$316,292	\$0	\$316,292	\$66,913	\$249,380
L9	2031-32	\$37,425,382	\$20,000,000	\$17,425,382	1.0683	\$399,815	\$213,660	\$186,155	\$186,155	\$0	\$186,155	\$66,913	\$119,243
L10	2032-33	\$37,416,874	\$20,000,000	\$17,416,874	1.0683	\$399,724	\$213,660	\$186,064	\$186,064	\$0	\$186,064	\$66,913	\$119,152
MVP1	2033-34	\$37,408,536	\$37,408,536	\$0	1.0683	\$399,635	\$399,635	\$0	\$0	\$0	\$0	\$66,913	-\$66,913
MVP2	2034-35	\$37,400,366	\$37,400,366	\$0	1.0683	\$399,548	\$399,548	\$0	\$0	\$0	\$0	\$66,913	-\$66,913
MVP3	2035-36	\$37,392,358	\$37,392,358	\$0	1.0683	\$399,463	\$399,463	\$0	\$0	\$0	\$0	\$66,913	-\$66,913
MVP4	2036-37	\$37,384,511	\$37,384,511	\$0	1.0683	\$399,379	\$399,379	\$0	\$0	\$0	\$0	\$0	\$0
MVP5	2037-38	\$37,376,821	\$37,376,821	\$0	1.0683	\$399,297	\$399,297	\$0	\$0	\$0	\$0	\$0	\$0
<b>TOTALS</b>						<b>\$13,714,999</b>	<b>\$5,148,806</b>	<b>\$8,566,192</b>	<b>\$8,566,192</b>	<b>-\$1,631,668</b>	<b>\$6,934,524</b>	<b>\$1,070,600</b>	<b>\$5,863,924</b>

\*Note: School District Revenue-Loss estimates are subject to change based on various factors, including legislative and Texas Education Agency administrative changes to school finance formulas, year-to-year project appraisal values, and changes in school district tax rates. Additional information on the assumptions used in preparing these estimates is provided in the narrative of this Report.

Findings and Order of the Rivercrest Independent School District  
Board of Trustees under the Texas Economic Development Act on the Application Submitted by  
Delilah Solar Energy LLC (Tax ID 32069740291) (Application #1385)

**EXHIBIT C**

**Proposed Agreement between  
Rivercrest Independent School District  
and Delilah Solar Energy LLC**



**GLENN HEGAR** TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

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P.O. Box 13528 • Austin, TX 78711-3528

April 29, 2020

Stanley Jessee  
Superintendent  
Rivercrest Independent School District  
4100 US Highway 271 S  
Bogata, Texas 75417

Re: Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Rivercrest Independent School District and Delilah Solar Energy, LLC, Application 1385

Dear Superintendent Jessee:

This office has been provided with the Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Rivercrest Independent School District and Delilah Solar Energy, LLC (Agreement). As requested, the Agreement has been reviewed pursuant to 34 TAC 9.1055(e)(1).

Based on our review, this office concludes that the Agreement complies with the provisions of Tax Code, Chapter 313 and 34 TAC Chapter 9, Subchapter F.

Should you have any questions, please contact Michelle Luera with our office. She can be reached by email at [michelle.luera@cpa.texas.gov](mailto:michelle.luera@cpa.texas.gov) or by phone at 1-800-531-5441, ext. 3-6053, or at 512-463-6053.

Sincerely,

DocuSigned by:  
  
45D47260A6AB46C...

Will Counihan  
Director  
Data Analysis & Transparency Division

cc: Rick Lambert, Powell, Youghblood & Taylor, LLC  
James Williams, Invenergy, LLC  
April Christensen, Invenergy, LLC  
Adam Glatz, Ernst & Young LLP

**AGREEMENT FOR LIMITATION ON APPRAISED VALUE  
OF PROPERTY FOR SCHOOL DISTRICT  
MAINTENANCE AND OPERATIONS TAXES**

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by and between

**RIVERCREST INDEPENDENT SCHOOL DISTRICT**

and

**DELILAH SOLAR ENERGY LLC**

*(Texas Taxpayer ID #32069740291)*

Comptroller Application #1385

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Dated

May 12, 2020

**AGREEMENT FOR LIMITATION ON APPRAISED VALUE OF PROPERTY FOR  
SCHOOL DISTRICT MAINTENANCE AND OPERATIONS TAXES**

*STATE OF TEXAS* §  
*COUNTY OF RED RIVER* §

THIS AGREEMENT FOR LIMITATION ON APPRAISED VALUE OF PROPERTY FOR SCHOOL DISTRICT MAINTENANCE AND OPERATIONS TAXES, hereinafter referred to as this “Agreement,” is executed and delivered by and between the **RIVERCREST INDEPENDENT SCHOOL DISTRICT**, hereinafter referred to as the “District,” a lawfully created [independent or consolidated] school district within the State of Texas operating under and subject to the TEXAS EDUCATION CODE, and **DELILAH SOLAR ENERGY LLC**, Texas Taxpayer Identification Number 32069740291 hereinafter referred to as the “Applicant.” The Applicant and the District are hereinafter sometimes referred to individually as a “Party” and collectively as the “Parties.”

**RECITALS**

**WHEREAS**, on June 17, 2019, the Superintendent of Schools of the Rivercrest Independent School District, acting as agent of the Board of Trustees of the District, received from the Applicant an Application for Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the TEXAS TAX CODE;

**WHEREAS**, on June 17, 2019, the Board of Trustees has acknowledged receipt of the Application, and along with the requisite application fee as established pursuant to Section 313.025(a) of the TEXAS TAX CODE and Local District Policy CCG (Local), and agreed to consider the Application;

**WHEREAS**, the Application was delivered to the Texas Comptroller’s Office for review pursuant to Section 313.025 of the TEXAS TAX CODE;

**WHEREAS**, the District and the Texas Comptroller’s Office have determined that the Application is complete and September 6, 2019 is the Application Review Start Date as that term is defined by 34 TEXAS ADMIN. CODE Section 9.1051;

**WHEREAS**, pursuant to 34 TEXAS ADMIN. CODE Section 9.1054, the Application was delivered to the Red River County Appraisal District established in Red River County, Texas (the “Red River County Appraisal District”), pursuant to Section 6.01 of the TEXAS TAX CODE;

**WHEREAS**, the Texas Comptroller’s Office reviewed the Application pursuant to Section 313.025 of the TEXAS TAX CODE, conducted an economic impact evaluation pursuant to Section 313.026 of the TEXAS TAX CODE, and on November 18, 2019, issued a certificate for limitation on appraised value of the property described in the Application and provided the certificate to the District;

**WHEREAS**, the Superintendent of Schools, acting as agent of the Board of Trustees of the District, by notice dated February 3, 2020, extended the statutory deadline by which the District must consider the Application until November 17, 2020, and the Comptroller was provided notice of such extension as set out under 34 TEXAS ADMIN. CODE Section 9.1054(d);

**WHEREAS**, the Board of Trustees has reviewed and carefully considered the economic impact evaluation and certificate for limitation on appraised value submitted by the Texas Comptroller's Office pursuant to Section 313.025 of the TEXAS TAX CODE;

**WHEREAS**, on May 12, 2020, the Board of Trustees conducted a public hearing on the Application at which it solicited input into its deliberations on the Application from all interested parties within the District;

**WHEREAS**, on May 12, 2020, the Board of Trustees made factual findings pursuant to Section 313.025(f) of the TEXAS TAX CODE, including, but not limited to findings that: (i) the information in the Application is true and correct; (ii) the Applicant is eligible for the limitation on appraised value of the Applicant's Qualified Property; (iii) the project proposed by the Applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the District's maintenance and operations ad valorem tax revenue lost as a result of the Agreement before the 25th anniversary of the beginning of the limitation period; (iv) the limitation on appraised value is a determining factor in the Applicant's decision to invest capital and construct the project in this State; and (v) this Agreement is in the best interest of the District and the State of Texas;

**WHEREAS**, on May 12, 2020, pursuant to the provisions of 313.025(f-1) of the TEXAS TAX CODE, the Board of Trustees waived the job creation requirement set forth in Section 313.051(b) of the TEXAS TAX CODE;

**WHEREAS**, on April 29, 2020, the Texas Comptroller's Office approved the form of this Agreement for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes;

**WHEREAS**, on May 12, 2020, the Board of Trustees approved the form of this Agreement for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes, and authorized the Board President and Secretary to execute and deliver such Agreement to the Applicant; and

**NOW, THEREFORE**, for and in consideration of the premises and the mutual covenants and agreements herein contained, the Parties agree as follows:

## **ARTICLE I** **DEFINITIONS**

**Section 1.1 DEFINITIONS.** Wherever used in this Agreement, the following terms shall have the following meanings, unless the context in which used clearly indicates another meaning. Words or terms defined in 34 TEXAS ADMIN. CODE Section 9.1051 and not defined in this Agreement

shall have the meanings provided by 34 TEXAS ADMIN. CODE Section 9.1051.

“Act” means the Texas Economic Development Act set forth in Chapter 313 of the TEXAS TAX CODE, as amended.

“Agreement” means this Agreement, as the same may be modified, amended, restated, amended and restated, or supplemented as approved pursuant to Sections 10.2 and 10.3.

“Applicant” means Delilah Solar Energy LLC, (*Texas Taxpayer ID #32069740291*), the entity listed in the Preamble of this Agreement and that is listed as the Applicant on the Application as of the Application Approval Date. The term “Applicant” shall also include the Applicant’s assigns and successors-in-interest as approved according to Sections 10.2 and 10.3 of this Agreement.

“Applicant’s Qualified Investment” means the Qualified Investment of the Applicant during the Qualifying Time Period and as more fully described in **EXHIBIT 3** of this Agreement.

“Applicant’s Qualified Property” means the Qualified Property of the Applicant to which the value limitation identified in the Agreement will apply and as more fully described in **EXHIBIT 4** of this Agreement.

“Application” means the Application for Appraised Value Limitation on Qualified Property (Chapter 313, Subchapter B or C of the TEXAS TAX CODE) filed with the District by the Applicant on June 17, 2019. The term includes all forms required by the Comptroller, the schedules attached thereto, and all other documentation submitted by the Applicant for the purpose of obtaining an Agreement with the District. The term also includes all amendments and supplements thereto submitted by the Applicant.

“Application Approval Date” means the date that the Application is approved by the Board of Trustees of the District and as further identified in Section 2.3.B of this Agreement.

“Application Review Start Date” means the later date of either the date on which the District issues its written notice that the Applicant has submitted a completed Application or the date on which the Comptroller issues its written notice that the Applicant has submitted a completed Application and as further identified in Section 2.3.A of this Agreement.

“Appraised Value” shall have the meaning assigned to such term in Section 1.04(8) of the TEXAS TAX CODE.

“Appraisal District” means the Red River County Appraisal District.

“Board of Trustees” means the Board of Trustees of the Rivercrest Independent School District.

“Commercial Operation” means the date on which the Project becomes commercially operational and placed into service such that all of the following events have occurred and remain

simultaneously true and accurate:

- A. The Project has been constructed, tested, and is fully capable of operating for the purpose of generating electricity for sale on one or more commercial markets;
- B. The Project has received written authorization from the grid operator for interconnection, integration, and synchronization of the plant with the grid; and,
- C. The Project has obtained all permits, required approvals, and has met all requirements necessary for safely and reliably generating electricity and delivering electricity onto the grid.

“Comptroller” means the Texas Comptroller of Public Accounts, or the designated representative of the Texas Comptroller of Public Accounts acting on behalf of the Comptroller.

“Comptroller’s Rules” means the applicable rules and regulations of the Comptroller set forth in Chapter 34 TEXAS ADMIN. CODE Chapter 9, Subchapter F, together with any court or administrative decisions interpreting same.

“County” means Red River County, Texas.

“District” or “School District” means the Rivercrest Independent School District, being a duly authorized and operating school district in the State, having the power to levy, assess, and collect ad valorem taxes within its boundaries and to which Subchapter C of the Act applies. The term also includes any successor independent school district or other successor governmental authority having the power to levy and collect ad valorem taxes for school purposes on the Applicant’s Qualified Property or the Applicant’s Qualified Investment.

“Final Termination Date” means the last date of the final year in which the Applicant is required to Maintain Viable Presence and as further identified in Section 2.3.E of this Agreement.

“Force Majeure” means acts of God, war, fires, explosions, hurricanes, floods, or other causes that are beyond the reasonable control of either party and that by exercise of due foresight such party could not reasonably have been expected to avoid, and which, by the exercise of all reasonable due diligence, such party is unable to overcome. Each Party must inform the other in writing with proof of receipt within 60 business days of the existence of such Force Majeure or otherwise waive this right as a defense.

“Land” means the real property described on **EXHIBIT 2**, which is attached hereto and incorporated herein by reference for all purposes.

“Maintain Viable Presence” means (i) the operation during the term of this Agreement of the facility or facilities for which the tax limitation is granted; and (ii) the Applicant’s maintenance of jobs and wages as required by the Act and as set forth in its Application.

“Market Value” shall have the meaning assigned to such term in Section 1.04(7) of the TEXAS TAX CODE.

“New Qualifying Jobs” means the total number of jobs to be created by the Applicant after

the Application Approval Date in connection with the project that is the subject of its Application that meet the criteria of Qualifying Job as defined in Section 313.021(3) of the TEXAS TAX CODE and the Comptroller's Rules.

"New Non-Qualifying Jobs" means the number of Non-Qualifying Jobs, as defined in 34 TEXAS ADMIN. CODE Section 9.1051(14), to be created by the Applicant after the Application Approval Date in connection with the project which is the subject of its Application.

"Qualified Investment" has the meaning set forth in Section 313.021(1) of the TEXAS TAX CODE, as interpreted by the Comptroller's Rules.

"Qualified Property" has the meaning set forth in Section 313.021(2) of the TEXAS TAX CODE and as interpreted by the Comptroller's Rules and the Texas Attorney General, as these provisions existed on the Application Review Start Date.

"Qualifying Time Period" means the period defined in Section 2.3.C, during which the Applicant shall make investment on the Land where the Qualified Property is located in the amount required by the Act, the Comptroller's Rules, and this Agreement.

"State" means the State of Texas.

"Supplemental Payment" means any payments or transfers of things of value made to the District or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the Agreement and that is not authorized pursuant to Sections 313.027(f)(1) or (2) of the TEXAS TAX CODE, and specifically includes any payments required pursuant to Article VI of this Agreement.

"Tax Limitation Amount" means the maximum amount which may be placed as the Appraised Value on the Applicant's Qualified Property for maintenance and operations tax assessment in each Tax Year of the Tax Limitation Period of this Agreement pursuant to [Insert Section 313.054 or 313.027] of the TEXAS TAX CODE.

"Tax Limitation Period" means the Tax Years for which the Applicant's Qualified Property is subject to the Tax Limitation Amount and as further identified in Section 2.3.D of this Agreement.

"Tax Year" shall have the meaning assigned to such term in Section 1.04(13) of the TEXAS TAX CODE (i.e., the calendar year).

"Taxable Value" shall have the meaning assigned to such term in Section 1.04(10) of the TEXAS TAX CODE.

**Section 1.2 NEGOTIATED DEFINITIONS.** Wherever used in Articles IV, V, and VI, the following terms shall have the following meanings, unless the context in which used clearly indicates another meaning or otherwise; provided however, if there is a conflict between a term defined in this section and a term defined in the Act, the Comptroller's Rules, or Section 1.1 of

Agreement, the conflict shall be resolved by reference to Section 10.9.C.

“Applicable School Finance Law” means Chapters 41 and 42 of the TEXAS EDUCATION CODE, the Texas Economic Development Act (Chapter 313 of the TEXAS TAX CODE), Chapter 403, Subchapter M, of the TEXAS GOVERNMENT CODE applicable to District, and the Constitution and general laws of the State applicable to the school districts of the State for each and every year of this Agreement, including specifically, the applicable rule and regulations of the agencies of the State having jurisdiction over any matters relating to the public school systems and school districts of the State, and judicial decisions construing or interpreting any of the above. The term includes any and all amendments or successor statutes that may be adopted in the future that could impact or alter the calculation of Applicant’s ad valorem tax obligation to District, either with or without the limitation of property values made pursuant to this Agreement. For each year of this Agreement, the Applicable School Finance Law shall be interpreted to include all provisions made applicable for any calculations made for the specific year for which calculations are being made.

“Lost M&O Revenue” shall have the meaning set forth in Section 4.2 of this Agreement.

“Maintenance and Operations Revenue” means (i) those revenues which the District receives from the levy of its annual ad valorem maintenance and operations tax pursuant to Section 45.002 of the TEXAS EDUCATION CODE, and Article VII § 3 of the TEXAS CONSTITUTION, plus (ii) all State revenues to which the District is or may be entitled under Chapter 42 of the TEXAS EDUCATION CODE, or any other statutory provision as well as any amendment or successor statute to these provisions, plus (iii) any indemnity payments received by the District under other agreements similar to this Agreement to the extent that such payments are designed to replace the District’s Maintenance and Operations Revenue lost as a result of such similar agreements, minus (iv) any amounts necessary to reimburse the State of Texas or another school district for the education of additional students pursuant to Chapter 41 of the TEXAS EDUCATION CODE, in each case, as any of the items in clauses (i), (ii), and (iv) above may be amended by Applicable School Finance Law from time to time, and plus or minus, as applicable, any other revenues, payments or amounts received or required to be reimbursed by the District from State and local funding for maintenance and operations purposes under Applicable School Finance Law, such that Maintenance and Operations Revenue shall be the net amount of all such revenues, payments, or other amounts which the District is entitled to receive and retain from State and local funding for maintenance and operations purposes under Applicable School Finance Law.

“New M&O Revenue” means, with respect to any school year, the total State and local Maintenance and Operations Revenue that the District received, after all adjustments have been made to such Maintenance and Operations Revenue in accordance with the provisions of the Applicable School Finance Law for such school year.

“Net Tax Benefit” means, for any Tax Year during the term of this Agreement, an amount equal to (but not less than zero): (i) the amount of maintenance and operations ad valorem taxes which the Applicant would have paid to the District for such Tax Year and all previous Tax Years during the term of this Agreement if this Agreement had not been entered into by the Parties; minus, (ii) an amount equal to the sum of (A) all maintenance and operations ad valorem school taxes actually due to the District or any other governmental entity, including the State of Texas,

for such Tax Year and all previous Tax Years during the term of this Agreement, plus (B) any and all payments due to the District under Articles IV, V, and VI of this Agreement.

“*Original M&O Revenue*” means, with respect to any school year, the total State and local Maintenance and Operations Revenue that the District would have received for the school year under the Applicable School Finance Law had this Agreement not been entered into by the Parties and the Applicant’s Qualified Property been subject to the ad valorem maintenance and operations tax at the tax rate actually adopted by the District for the applicable Tax Year. For purposes of this calculation, the Third Party will base its calculations upon actual local Taxable Values for each applicable Tax Year as certified by the Appraisal District for all taxable accounts in the District, except that with respect to the Applicant’s Qualified Property during the Tax Limitation Period, such calculations shall use the Taxable Value for each applicable Tax Year of the Applicant’s Qualified Property which is used for the calculation of the District’s tax levy for debt service (interest and sinking fund) ad valorem tax purposes. For the calculation of Original M&O Revenue, the Taxable Value for Applicant’s Qualified Property for maintenance and operations ad valorem tax purposes will not be used during the Tax Limitation Period.

“*Third Party*” shall have the meaning set forth in Section 4.3 of this Agreement.

## **ARTICLE II**

### **AUTHORITY, PURPOSE AND LIMITATION AMOUNTS**

**Section 2.1. AUTHORITY.** This Agreement is executed by the District as its written agreement with the Applicant pursuant to the provisions and authority granted to the District in Section 313.027 of the TEXAS TAX CODE.

**Section 2.2. PURPOSE.** In consideration of the execution and subsequent performance of the terms and obligations by the Applicant pursuant to this Agreement, identified in Sections 2.5 and 2.6 and as more fully specified in this Agreement, the value of the Applicant’s Qualified Property listed and assessed by the County Appraiser for the District’s maintenance and operation ad valorem property tax shall be the Tax Limitation Amount as set forth in Section 2.4 of this Agreement during the Tax Limitation Period.

#### **Section 2.3. TERM OF THE AGREEMENT.**

A. The Application Review Start Date for this Agreement is September 6, 2019, which will be used to determine the eligibility of the Applicant’s Qualified Property and all applicable wage standards.

B. The Application Approval Date for this Agreement is May 12, 2020.

C. The Qualifying Time Period for this Agreement:

i. Starts on December 31, 2020, a date not later than January 1 of the fourth Tax Year following the Application Approval Date for deferrals, as authorized by §313.027(h) of the TEXAS TAX CODE; and:

ii. Ends on December 31, 2022, which is the last day of the second complete Tax Year following the Qualifying Time Period start date.

D. The Tax Limitation Period for this Agreement:

i. Starts on January 1, 2023, the first complete Tax Year that begins after the date of commencement of Commercial Operation; and

ii. Ends on December 31, 2032, which is the year the Tax Limitation Period starts as identified in Section 2.3.D.i plus 9 years.

E. The Final Termination Date for this Agreement is December 31, 2037, which is the last year of the Tax Limitation Period as defined in Section 2.3.D.ii. plus 5 years.

F. This Agreement, and the obligations and responsibilities created by this Agreement, shall be and become effective on the Application Approval Date identified in Section 2.3.B. This Agreement, and the obligations and responsibilities created by this Agreement, terminate on the Final Termination Date identified in Section 2.3.E, unless extended by the express terms of this Agreement.

**Section 2.4. TAX LIMITATION.** So long as the Applicant makes the Qualified Investment as required by Section 2.5, during the Qualifying Time Period, and unless this Agreement has been terminated as provided herein before such Tax Year, on January 1 of each Tax Year of the Tax Limitation Period, the Appraised Value of the Applicant's Qualified Property for the District's maintenance and operations ad valorem tax purposes shall not exceed the lesser of:

A. the Market Value of the Applicant's Qualified Property; or

B. Twenty Million Dollars (\$20,000,000) based on Section 313.054 of the TEXAS TAX CODE.

This Tax Limitation Amount is based on the limitation amount for the category that applies to the District on the Application Approval Date, as set out by as set out by Section 313.052 of the TEXAS TAX CODE.

**Section 2.5. TAX LIMITATION ELIGIBILITY.** In order to be eligible and entitled to receive the value limitation identified in Section 2.4 for the Qualified Property identified in Article III, the Applicant shall:

A. have completed the Applicant's Qualified Investment in the amount of Ten Million Dollars (\$10,000,000) during the Qualifying Time Period;

B. have created and maintained, subject to the provisions of Section 313.0276 of the TEXAS TAX CODE, New Qualifying Jobs as required by the Act; and

C. pay an average weekly wage of at least \$678.25 for all New Non-Qualifying Jobs created by the Applicant.

**Section 2.6. TAX LIMITATION OBLIGATIONS.** In order to receive and maintain the limitation authorized by Section 2.4, Applicant shall:

A. Provide payments to District sufficient to protect future District revenues through payment of revenue offsets and other mechanisms as more fully described in Article IV;

B. Provide payments to the District that protect the District from the payment of extraordinary education- related expenses related to the project, as more fully specified in Article V;

C. Provide such Supplemental Payments as more fully specified in Article VI;

D. Create and Maintain Viable Presence on or with the Qualified Property and perform additional obligations as more fully specified in Article VIII of this Agreement; and

E. No additional conditions are identified in the certificate for a limitation on appraised value by the Comptroller for this project.

### **ARTICLE III** **QUALIFIED PROPERTY**

**Section 3.1. LOCATION WITHIN ENTERPRISE OR REINVESTMENT ZONE.** At the time of the Application Approval Date, the Land is within an area designated either as an enterprise zone, pursuant to Chapter 2303 of the TEXAS GOVERNMENT CODE, or a reinvestment zone, pursuant to Chapter 311 or 312 of the TEXAS TAX CODE. The legal description, and information concerning the designation, of such zone is attached to this Agreement as **EXHIBIT 1** and is incorporated herein by reference for all purposes.

**Section 3.2. LOCATION OF QUALIFIED PROPERTY AND INVESTMENT.** The Land on which the Qualified Property shall be located and on which the Qualified Investment shall be made is described in **EXHIBIT 2**, which is attached hereto and incorporated herein by reference for all purposes. The Parties expressly agree that the boundaries of the Land may not be materially changed from its configuration described in **EXHIBIT 2** unless amended pursuant to the provisions of Section 10.2 of this Agreement.

**Section 3.3. DESCRIPTION OF QUALIFIED PROPERTY.** The Qualified Property that is subject to the Tax Limitation Amount is described in **EXHIBIT 4**, which is attached hereto and incorporated herein by reference for all purposes. Property which is not specifically described in **EXHIBIT 4** shall not be considered by the District or the Appraisal District to be part of the Applicant's Qualified Property for purposes of this Agreement, unless by official action the Board of Trustees provides that such other property is a part of the Applicant's Qualified Property for purposes of this Agreement in compliance with Section 313.027(e) of the TEXAS TAX CODE, the Comptroller's Rules, and Section 10.2 of this Agreement.

**Section 3.4. CURRENT INVENTORY OF QUALIFIED PROPERTY.** In addition to the requirements of Section 10.2 of this Agreement, if there is a material change in the Qualified

Property described in **EXHIBIT 4**, then within 60 days from the date commercial operation begins, the Applicant shall provide to the District, the Comptroller, the Appraisal District or the State Auditor's Office a specific and detailed description of the tangible personal property, buildings, and/or permanent, nonremovable building components (including any affixed to or incorporated into real property) on the Land to which the value limitation applies including maps or surveys of sufficient detail and description to locate all such described property on the Land.

**Section 3.5. QUALIFYING USE.** The Applicant's Qualified Property described in Section 3.3 qualifies for a tax limitation agreement under Section 313.024(b)(5) of the TEXAS TAX CODE as property used for renewable energy electric generation.

#### **ARTICLE IV** **PROTECTION AGAINST LOSS OF FUTURE DISTRICT REVENUES**

**Section 4.1. INTENT OF THE PARTIES.** Subject only to the limitations contained in this Agreement, it is the intent of the Parties that the District shall, in accordance with the provisions of Section 313.027(f)(1) of the TEXAS TAX CODE, be compensated by Applicant for any loss that District incurs in its Maintenance and Operations Revenue in each year of this Agreement for which the execution of this Agreement was the sole and direct producing cause. Such payments shall be independent of, and in addition to such other payments as set forth in Article V and Article VI in this Agreement. Subject only to the limitations contained in this Agreement, it is the intent of the Parties that the risk of any and all negative financial consequences to the District's total annual Maintenance and Operations Revenue, for which the execution of this Agreement was the sole and direct producing cause, will be borne solely by Applicant and not by the District.

The Parties hereto expressly understand and agree that, for all Tax Years to which this Agreement may apply, the calculation of negative financial consequences will be defined for each applicable Tax Year in accordance with the Applicable School Finance Law, as defined in Section 1.2 above, and that such definition specifically contemplates that calculations made under this Agreement may well periodically change in accordance with changes made from time to time in the Applicable School Finance Law. The Parties further agree that the printouts and projections produced during the negotiations and approval of this Agreement are: (i) for illustrative purposes only, are not intended to be relied upon, and have not been relied upon by the Parties as a prediction of future consequences to either Party to the Agreement; (ii) are based upon current School Finance Law, which is subject to change by statute, by administrative regulation, or by judicial decision at any time; and (iii) may change in future years to reflect changes in the Applicable School Finance Law.

**Section 4.2. CALCULATING LOST M&O REVENUE.** The amount to be paid by Applicant to compensate the District for loss of Maintenance and Operations Revenue for which the execution of this Agreement was the sole and direct producing cause for each year starting in the first year of the Tax Limitation Period and ending on December 31<sup>st</sup> of the last year of the Tax Limitation Period, (the "Lost M&O Revenue") shall be determined in compliance with the Applicable School Finance Law in effect for such year and according to the following formula:

A. Notwithstanding any other provision in this Agreement, the Lost M&O Revenue owed by Applicant to District means the Original M&O Revenue *minus* the New M&O Revenue.

- B. In making the calculations required by this Section 4.2 of this Agreement:
- i. The Taxable Value of property for each school year will be determined under the Applicable School Finance Law as that law exists for each year for which the calculation is made.
  - ii. For purposes of this calculation, the tax collection rate on the Applicant's Qualified Property will be presumed to be one hundred percent (100%).
  - iii. If, for any year of this Agreement, the difference between the Original M&O Revenue and the New M&O Revenue, as calculated under this Section 4.2 of this Agreement, results in a negative number, the negative number will be considered to be zero.
  - iv. For all calculations made for years during the Tax Limitation Period under Section 4.2 of this Agreement, Subsection ii of this Subsection B will reflect the Tax Limitation Amount for such year.
  - v. All calculations made under this Section 4.2 shall be made by a methodology which isolates only the full Maintenance and Operations Revenue impact caused by this Agreement. The Applicant shall not be responsible to reimburse the District on account of or otherwise arising out of any other factors not contained in this Agreement.

**Section 4.3. CALCULATIONS TO BE MADE BY THIRD PARTY.** All calculations under this Agreement shall be made annually by an independent third party (the "Third Party") selected and appointed each year by the District, subject to approval by Applicant in writing, which approval shall not be unreasonably withheld.

**Section 4.4. DATA USED FOR CALCULATIONS.** The calculations for payments under this Agreement shall be initially based upon the valuations that are placed upon all taxable property in the District, including the Applicant's Qualified Property, by the Appraisal District in its annual certified tax roll submitted to the District for each Tax Year pursuant to TEXAS TAX CODE § 26.01 on or about July 25 of each year of this Agreement. Immediately upon receipt of the valuation information by the District, the District shall submit the valuation information to the Third Party selected and appointed under Section 4.3. The certified tax roll data shall form the basis of the calculation of any and all amounts due under this Agreement. All other data utilized by the Third Party to make the calculations contemplated by this Agreement shall be based upon the best available current estimates. The data utilized by the Third Party shall be adjusted from time to time by the Third Party to reflect actual amounts, subsequent adjustments by the Appraisal District to the District's certified tax roll or any other changes in student counts, tax collections, or other data.

**Section 4.5. EFFECT OF PROPERTY VALUE APPEAL OR OTHER ADJUSTMENT.** If the Applicant has appealed any matter relating to the valuations placed by the Appraisal District on the Applicant's Qualified Property, and such appeal remains unresolved at the time the Third Party selected under Section 4.3 makes its calculations under this Agreement, the Third Party shall base its calculations upon the values placed upon the Applicant's Qualified Property by the Appraisal District. The calculations shall be readjusted, if necessary, based on the outcome of the appeal as set forth below. In the event that the Taxable Value of the Qualified Property is changed

after an appeal of its valuation, or the Taxable Value is otherwise altered for any reason, the calculations required under Article IV of this agreement shall be recalculated by the Third Party at Applicant's sole expense using the revised property values.

If as a result of an appeal or for any other reason, the Taxable Value of the Applicant's Qualified Property is changed, once the determination of the new Taxable Value becomes final, the Parties shall immediately notify the Third Party who shall immediately issue new calculations for the applicable year or years using the new Taxable Value. In the event the new calculations result in a change in any amount paid or payable by the Applicant under this Agreement, the Party from whom the adjustment is payable shall remit such amount to the other Party within thirty (30) days of the receipt of the new calculations from the Third Party.

**Section 4.6. DELIVERY OF CALCULATIONS.** On or before November 1 of each year for which this Agreement is effective, the Third Party appointed pursuant to Section 4.3 of this Agreement shall forward to the Parties a certification containing the calculations required under this Article IV, Article V, Article VI, of this Agreement in sufficient detail to allow the Parties to understand the manner in which the calculations were made. The Third Party shall simultaneously submit his, her, or its invoice for fees for services rendered to the Parties, if any fees are being claimed, which fee shall be the sole responsibility of the District, but subject to the provisions of Section 4.8, below. Upon reasonable prior notice, the employees and agents of the Applicant shall have access, at all reasonable times, to the Third Party's calculations, records, and correspondence pertaining to the calculation and fee for the purpose of verification. The Third Party shall maintain supporting data consistent with generally accepted accounting practices, and the employees and agents of the Applicant shall have the right to reproduce and retain for purpose of audit, any of these documents. The Third Party shall preserve all documents pertaining to the calculation until four (4) years after the Final Termination Date of this Agreement. The Applicant shall not be liable for any of the Third Party's costs resulting from an audit of the Third Party's books, records, correspondence, or work papers pertaining to the calculations contemplated by this Agreement.

**Section 4.7. STATUTORY CHANGES AFFECTING MAINTENANCE & OPERATION REVENUE.** Notwithstanding any other provision in this Agreement, in the event that, by virtue of statutory changes to the Applicable School Finance Law, administrative interpretations by the Comptroller, Commissioner of Education, or the Texas Education Agency, or for any other reason attributable to statutory change, the District will receive less Maintenance and Operations Revenue, or, if applicable, will be required to increase its payment of funds to the State, directly resulting from its participation in this Agreement, the Applicant shall make payments to the District that are necessary to fully reimburse and hold the District harmless from any actual negative impact on the District's Maintenance and Operation Revenue as a result of its participation in this Agreement. Such calculation shall take into account any adjustments to the amount calculated for the current fiscal year that should be made in order to reflect the actual impact on the District. Such payment shall be made no later than thirty (30) days following notice from the District of such determination and calculation. The District shall use reasonable efforts to mitigate the economic effects of any such statutory change or administrative interpretation, and if the Applicant disagrees with any calculation or determination by the District of any adverse impact described in this Article IV, the Applicant shall have the right to appeal such calculation or determination in accordance with the procedures set forth in Section 4.9.

**Section 4.8. PAYMENT BY APPLICANT.** Subject to Section 4.9 below, the Applicant shall pay any amount determined by the Third Party to be due and owing to the District under this Agreement on or before the January 31 of the year next following the tax levy for each year for which this Agreement is effective. Subject to the limitation set forth in this Section 4.8 below, by such date, the Applicant shall also pay any amount billed by the Third Party for all calculations under this Agreement under Section 4.4, above, plus any reasonable and necessary legal expenses paid by the District to its attorneys, auditors, or financial consultants for the preparation and filing of any financial reports, disclosures, or other reimbursement applications filed with or sent to the State of Texas, for any audits conducted by the State Auditor’s Office, or for other legal expenses which are, or may be required under the terms of, or because of, the execution of this Agreement. Notwithstanding the previous sentence, Applicant shall only be responsible for payment of the amounts described in the previous sentence up to FIFTEEN THOUSAND DOLLARS (\$15,000.00) for each year of this Agreement during the Tax Limitation Period and up to FIVE THOUSAND DOLLARS (\$5,000.00) for each year of this Agreement outside of the Tax Limitation Period.

**Section 4.9. DISPUTE RESOLUTION PERTAINING TO THIRD PARTY CALCULATIONS.** Should the Applicant disagree with the Third Party calculations made pursuant to this Article IV of this Agreement, the Applicant may dispute the findings, in writing, to the Third Party within thirty (30) days following the later of (i) receipt of the certification, or (ii) the date the Applicant is granted access to the books, records, and other information in accordance with Section 4.4 for purposes of auditing or reviewing the information in connection with the certification. Within thirty (30) days of receipt of the Applicant’s dispute in writing, the Third Party will issue, in writing, a final determination of the calculations. Thereafter, the Applicant may further dispute the final determination, in writing, of the certification containing the calculations to the District’s Board of Trustees within thirty (30) days after receipt of the final determination of the calculations from the Third Party. Applicant shall be responsible for ensuring timely submission of all payments calculated under Article IV by the Third Party owed to the District even if Applicant disputes the Third-Party calculations and is appealing the Third Party’s determination. Any overage in payment as determined by the Third Party and/or Board of Trustees, if any, shall be reimbursed to the Applicant, within 30 days, upon resolution of the dispute. Any dispute by the Applicant of the final determination of calculations shall in no way limit the Applicant’s other rights and remedies available hereunder, at law or in equity.

**Section 4.10. OPTION TO TERMINATE AGREEMENT.** In the event the Applicant determines that it will not commence or complete construction of the Applicant’s Qualified Investment, the Applicant shall have the option, prior to the beginning of the Tax Limitation Period, to terminate this Agreement without penalty by notifying the District in writing of its exercise of such option. Any payment otherwise due from the Applicant to the District under Articles IV, V, and VI of this Agreement shall be paid to the District within 30 days after the Applicant delivers its termination election. Any termination of this Agreement under the foregoing provision of this Section 4.10 shall be effective immediately.

**ARTICLE V**  
**PAYMENT OF EXTRAORDINARY EDUCATION-RELATED EXPENSES**

**Section 5.1. PAYMENT OF EXTRAORDINARY EDUCATION-RELATED EXPENSES.**

In addition to the amounts determined pursuant to Articles IV and VI of this Agreement, the Applicant on an annual basis shall also indemnify and reimburse the District for the following: all non-reimbursed costs, certified by the District’s external auditor to have been incurred by the District for extraordinary education-related expenses arising out of, through and from, the execution of this Agreement and/or related to this project that are not directly funded in state aid formulas, including expenses for the purchase of portable classrooms and the hiring of additional personnel to accommodate a temporary increase in student enrollment caused directly by such project. Applicant shall have the right to contest the findings of the District’s external auditor pursuant to Section 4.9 above.

**ARTICLE VI**  
**SUPPLEMENTAL PAYMENTS**

**Section 6.1. INTENT OF PARTIES WITH RESPECT TO SUPPLEMENTAL PAYMENTS.**

In interpreting the provisions of this Article VI, the Parties agree that, in addition to undertaking the responsibility for the payment of all of the amounts set forth under Articles IV and V, and as further consideration for the execution of this Agreement by the District, the Applicant shall also be responsible for the Supplemental Payments set forth in this Article VI. The Applicant shall not be responsible to the District or to any other person or persons in any form for the payment or transfer of money or any other thing of value in recognition of, anticipation of, or consideration for this Agreement for limitation on appraised value made pursuant to Chapter 313 of the TEXAS TAX CODE, unless it is explicitly set forth in this Agreement. It is the express intent of the Parties that the obligation for Supplemental Payments under this Article VI are separate and independent of the obligation of the Applicant to pay the amounts described in Articles IV and V; and that all payments under Article VI are subject to the separate limitations contained in Section 6.2 and Section 6.3. Each Supplemental Payment shall be due and payable on January 31<sup>st</sup> of the year following that in which such Supplemental Payment accrued.

**Section 6.2. SUPPLEMENTAL PAYMENT LIMITATION.** Notwithstanding the foregoing:

A. The total of the Supplemental Payments made pursuant to this Article shall not exceed for any calendar year of this Agreement an amount equal to the greater of One Hundred Dollars (\$100.00) per student per year in average daily attendance, as defined by Section 42.005 of the TEXAS EDUCATION CODE, or Fifty Thousand Dollars (\$50,000.00) per year times the number of years beginning with the first complete or partial year of the Qualifying Time Period identified in Section 2.3.C and ending with the year for which the Supplemental Payment is being calculated minus all Supplemental Payments previously made by the Application.

B. Supplemental Payments may only be made during the period starting the first year of the Qualifying Time Period and ending December 31 of the third year following the end of the Tax Limitation Period.

C. The limitation in Section 6.2.A does not apply to amounts described by Section 313.027(f)(1)–(2) of the TEXAS TAX CODE as implemented in Articles IV and V of this

Agreement.

D. For purposes of this Agreement, the calculation of the limit of the annual Supplemental Payment shall be the greater of \$50,000 or \$100 multiplied by the District’s Average Daily Attendance as calculated pursuant to Section 42.005 of the TEXAS EDUCATION CODE, based upon the District’s 2018-2019 Average Daily Attendance of 669.125, rounded to the whole number.

Failure to pay such Supplemental Payments shall constitute Material Breach of this Agreement, as set forth more fully herein at Article IX.

**Section 6.3. STIPULATED SUPPLEMENTAL PAYMENT AMOUNT.** The District shall receive Supplemental Payments on the dates set forth in the following schedule.

Agreement Year	School Year	Tax Year	Payment Due Date	Supplemental Payment
<b>0 (Stub)</b>	2020 – 2021	2020	January 31, 2021	\$ 66,913.00
<b>QTP1</b>	2021 – 2022	2021	January 31, 2022	\$ 66,913.00
<b>QTP2</b>	2022 – 2023	2022	January 31, 2023	\$ 66,913.00
<b>L1</b>	2023 – 2024	2023	January 31, 2024	\$ 66,913.00
<b>L2</b>	2024 – 2025	2024	January 31, 2025	\$ 66,913.00
<b>L3</b>	2025 – 2026	2025	January 31, 2026	\$ 66,913.00
<b>L4</b>	2026 – 2027	2026	January 31, 2027	\$ 66,913.00
<b>L5</b>	2027 – 2028	2027	January 31, 2028	\$ 66,913.00
<b>L6</b>	2028 – 2029	2028	January 31, 2029	\$ 66,913.00
<b>L7</b>	2029 – 2030	2029	January 31, 2030	\$ 66,913.00
<b>L8</b>	2030 – 2031	2030	January 31, 2031	\$ 66,913.00
<b>L9</b>	2031 – 2032	2031	January 31, 2032	\$ 66,913.00
<b>L10</b>	2032 – 2033	2032	January 31, 2033	\$ 66,913.00
<b>MVP1</b>	2033 – 2034	2033	January 31, 2034	\$ 66,913.00
<b>MVP2</b>	2034 – 2035	2034	January 31, 2035	\$ 66,913.00
<b>MVP3</b>	2035 – 2036	2035	January 31, 2036	\$ 66,913.00
<b>MVP4</b>	2036 – 2037	2036	January 31, 2037	\$ 0.00
<b>MVP5</b>	2037 – 2038	2037	January 31, 2038	\$ 0.00

Applicant expressly agrees and warrants that Applicant will be obligated to have made Supplemental payments to the District in an amount equal to Sixty-Six Thousand, Nine Hundred Thirteen Dollars (\$66,913.00) per year for each Tax Year of this Agreement beginning with Tax Year 2021 and ending with Tax Year 2035. Failure to make such payments shall be treated as a Material Breach of the Agreement and be subject to the provisions of Article IX, below.

**ARTICLE VII**  
**ANNUAL LIMITATION OF PAYMENTS BY APPLICANT**

**Section 7.1. EFFECT OF OPTIONAL TERMINATION.** Upon the exercise of the option to terminate pursuant to Section 4.10, this Agreement shall terminate and be of no further force or effect; provided, however, that:

A. The Parties respective rights and obligations under this Agreement with respect to the Tax Year or Tax Years (as the case may be) through and including the Tax Year during which such notification is delivered to the District, shall not be impaired or modified as a result of such termination and shall survive such termination unless and until satisfied and discharged; and

B. The provisions of this Agreement regarding payments (including liquidated damages and tax payments), records and dispute resolution shall survive the termination or expiration of this Agreement.

## **ARTICLE VIII**

### **ADDITIONAL OBLIGATIONS OF APPLICANT**

**Section 8.1. APPLICANT'S OBLIGATION TO MAINTAIN VIABLE PRESENCE.** In order to receive and maintain the limitation authorized by Section 2.4 in addition to the other obligations required by this Agreement, the Applicant shall Maintain Viable Presence in the District commencing at the start of the Tax Limitation Period through the Final Termination Date of this Agreement. Notwithstanding anything contained in this Agreement to the contrary, the Applicant shall not be in breach of, and shall not be subject to any liability for failure to Maintain Viable Presence to the extent such failure is caused by Force Majeure, provided the Applicant makes commercially reasonable efforts to remedy the cause of such Force Majeure.

**Section 8.2. REPORTS.** In order to receive and maintain the limitation authorized by Section 2.4 in addition to the other obligations required by this Agreement, the Applicant shall submit all reports required from time to time by the Comptroller, listed in 34 TEXAS ADMIN. CODE Section 9.1052 and as currently located on the Comptroller's website, including all data elements required by such form to the satisfaction of the Comptroller on the dates indicated on the form or the Comptroller's website and starting on the first such due date after the Application Approval Date.

**Section 8.3. COMPTROLLER'S REPORT ON CHAPTER 313 AGREEMENTS.** During the term of this Agreement, both Parties shall provide the Comptroller with all information reasonably necessary for the Comptroller to assess performance under this Agreement for the purpose of issuing the Comptroller's report, as required by Section 313.032 of the TEXAS TAX CODE.

**Section 8.4. DATA REQUESTS.** Upon the written request of the District, the State Auditor's Office, the Appraisal District, or the Comptroller during the term of this Agreement, the Applicant, the District or any other entity on behalf of the District shall provide the requesting party with all information reasonably necessary for the requesting party to determine whether the Applicant is in compliance with its rights, obligations or responsibilities, including, but not limited to, any employment obligations which may arise under this Agreement.

**Section 8.5. SITE VISITS AND RECORD REVIEW.** The Applicant shall allow authorized

employees of the District, the Comptroller, the Appraisal District, and the State Auditor's Office to have reasonable access to the Applicant's Qualified Property and business records from the Application Review Start Date through the Final Termination Date, in order to inspect the project to determine compliance with the terms hereof or as necessary to properly appraise the Taxable Value of the Applicant's Qualified Property.

A. All inspections will be made at a mutually agreeable time after the giving of not less than ninety-six (96) hours prior written notice, and will be conducted in such a manner so as not to unreasonably interfere with either the construction or operation of the Applicant's Qualified Property.

B. All inspections may be accompanied by one or more representatives of the Applicant and shall be conducted in accordance with the Applicant's safety, security, and operational standards. Notwithstanding the foregoing, nothing contained in this Agreement shall require the Applicant to provide the District, the Comptroller, or the Appraisal District with any technical or business information that is proprietary, a trade secret, or is subject to a confidentiality agreement with any third party.

**Section 8.6. RIGHT TO AUDIT; SUPPORTING DOCUMENTS; AUTHORITY OF STATE AUDITOR.** By executing this Agreement, implementing the authority of, and accepting the benefits provided by Chapter 313 of the TEXAS TAX CODE, the Parties agree that this Agreement and their performance pursuant to its terms are subject to review and audit by the State Auditor as if they are parties to a State contract and subject to the provisions of Section 2262.154 of the TEXAS GOVERNMENT CODE and Section 313.010(a) of the TEXAS TAX CODE. The Parties further agree to comply with the following requirements:

A. The District and the Applicant shall maintain and retain supporting documents adequate to ensure that claims for the Tax Limitation Amount are in accordance with applicable Comptroller and State of Texas requirements. The Applicant and the District shall maintain all such documents and other records relating to this Agreement and the State's property for a period of four (4) years after the latest occurring date of:

- i. date of submission of the final payment;
- ii. Final Termination Date; or
- iii. date of resolution of all disputes or payment.

B. During the time period defined under Section 8.6.A, the District and the Applicant shall make available at reasonable times and upon reasonable notice, and for reasonable periods, all information related to this Agreement; the Applicant's Application; and the Applicant's Qualified Property, Qualified Investment, New Qualifying Jobs, and wages paid for New Non- Qualifying Jobs such as work papers, reports, books, data, files, software, records, calculations, spreadsheets and other supporting documents pertaining to this Agreement, for purposes of inspecting, monitoring, auditing, or evaluating by the Comptroller, State Auditor's Office, State of Texas or their authorized representatives. The Applicant and the District shall cooperate with auditors and other authorized Comptroller and State of Texas representatives and shall provide them with prompt access to all of such property as requested by the Comptroller or the State of Texas. By example and not as an exclusion to other breaches or failures, the Applicant's or the District's

failure to comply with this Section shall constitute a Material Breach of this Agreement.

C. In addition to and without limitation on the other audit provisions of this Agreement, the acceptance of tax benefits or funds by the Applicant or the District or any other entity or person directly under this Agreement acts as acceptance of the authority of the State Auditor, under the direction of the legislative audit committee, to conduct an audit or investigation in connection with those funds. Under the direction of the legislative audit committee, the Applicant or the District or other entity that is the subject of an audit or investigation by the State Auditor must provide the State Auditor with access to any information the State Auditor considers relevant to the investigation or audit. The Parties agree that this Agreement shall for its duration be subject to all rules and procedures of the State Auditor acting under the direction of the legislative audit committee.

D. The Applicant shall include the requirements of this Section 8.6 in its subcontract with any entity whose employees or subcontractors are subject to wage requirements under the Act, the Comptroller's Rules, or this Agreement, or any entity whose employees or subcontractors are included in the Applicant's compliance with job creation or wage standard requirement of the Act, the Comptroller's Rules, or this Agreement.

**Section 8.7. FALSE STATEMENTS; BREACH OF REPRESENTATIONS.** The Parties acknowledge that this Agreement has been negotiated, and is being executed, in reliance upon the information contained in the Application, and any supplements or amendments thereto, without which the Comptroller would not have approved this Agreement and the District would not have executed this Agreement. By signature to this Agreement, the Applicant:

A. Represents and warrants that all information, facts, and representations contained in the Application are true and correct to the best of its knowledge;

B. Agrees and acknowledges that the Application and all related attachments and schedules are included by reference in this Agreement as if fully set forth herein; and

C. Acknowledges that if the Applicant submitted its Application with a false statement, signs this Agreement with a false statement, or submits a report with a false statement, or it is subsequently determined that the Applicant has violated any of the representations, warranties, guarantees, certifications, or affirmations included in the Application or this Agreement, the Applicant shall have materially breached this Agreement and the Agreement shall be invalid and void except for the enforcement of the provisions required by Section 9.2 of this Agreement.

## **ARTICLE IX**

### **MATERIAL BREACH OR EARLY TERMINATION**

**Section 9.1. EVENTS CONSTITUTING MATERIAL BREACH OF AGREEMENT.** The Applicant shall be in Material Breach of this Agreement if it commits one or more of the following acts or omissions (each a "Material Breach"):

A. The Application, any Application Supplement, or any Application Amendment on

which this Agreement is approved is determined to be inaccurate as to any material representation, information, or fact or is not complete as to any material fact or representation or such application;

B. The Applicant failed to complete Qualified Investment as required by Section 2.5.A. of this Agreement during the Qualifying Time Period;

C. The Applicant failed to create and maintain the number of New Qualifying Jobs required by the Act;

D. The Applicant failed to create and maintain the number of New Qualifying Jobs specified in Schedule C of the Application;

E. The Applicant failed to pay at least the average weekly wage of all jobs in the county in which the jobs are located for all New Non-Qualifying Jobs created by the Applicant;

F. The Applicant failed to provide payments to the District sufficient to protect future District revenues through payment of revenue offsets and other mechanisms as more fully described in Article IV of this Agreement;

G. The Applicant failed to provide the payments to the District that protect the District from the payment of extraordinary education-related expenses related to the project to the extent and in the amounts that the Applicant agreed to provide such payments in Article V of this Agreement;

H. The Applicant failed to provide the Supplemental Payments to the extent and in the amounts that the Applicant agreed to provide such Supplemental Payments in Article VI of this Agreement;

I. The Applicant failed to create and Maintain Viable Presence on or with the Qualified Property as more fully specified in Article VIII of this Agreement;

J. The Applicant failed to submit the reports required to be submitted by Section 8.2 to the satisfaction of the Comptroller;

K. The Applicant failed to provide the District or the Comptroller with all information reasonably necessary for the District or the Comptroller to determine whether the Applicant is in compliance with its obligations, including, but not limited to, any employment obligations which may arise under this Agreement;

L. The Applicant failed to allow authorized employees of the District, the Comptroller, the Appraisal District, or the State Auditor's Office to have access to the Applicant's Qualified Property or business records in order to inspect the project to determine compliance with the terms hereof or as necessary to properly appraise the Taxable Value of the Applicant's Qualified Property under Sections 8.5 and 8.6;

M. The Applicant failed to comply with a request by the State Auditor's office to review

and audit the Applicant's compliance with this Agreement;

N. The Applicant has made any payments to the District or to any other person or persons in any form for the payment or transfer of money or any other thing of value in recognition of, anticipation of, or consideration for this Agreement for limitation on Appraised Value made pursuant to Chapter 313 of the TEXAS TAX CODE, in excess of the amounts set forth in Articles IV, V and VI of this Agreement;

O. The Applicant failed to comply with the conditions included in the certificate for limitation issued by the Comptroller.

## **Section 9.2. DETERMINATION OF BREACH AND TERMINATION OF AGREEMENT.**

A. Prior to making a determination that the Applicant has failed to comply in any material respect with the terms of this Agreement or to meet any material obligation under this Agreement, the District shall provide the Applicant with a written notice of the facts which it believes have caused the breach of this Agreement, and if cure is possible, the cure proposed by the District. After receipt of the notice, the Applicant shall be given ninety (90) days to present any facts or arguments to the Board of Trustees showing that it is not in breach of its obligations under this Agreement, or that it has cured or undertaken to cure any such breach.

B. If the Board of Trustees is not satisfied with such response or that such breach has been cured, then the Board of Trustees shall, after reasonable notice to the Applicant, conduct a hearing called and held for the purpose of determining whether such breach has occurred and, if so, whether such breach has been cured. At any such hearing, the Applicant shall have the opportunity, together with their counsel, to be heard before the Board of Trustees. At the hearing, the Board of Trustees shall make findings as to:

- i. whether or not a breach of this Agreement has occurred;
- ii. whether or not such breach is a Material Breach;
- iii. the date such breach occurred, if any;
- iv. whether or not any such breach has been cured; and

C. In the event that the Board of Trustees determines that such a breach has occurred and has not been cured, it shall at that time determine:

- i. the amount of recapture taxes under Section 9.4.C (net of all credits under Section 9.4.C);
- ii. the amount of any penalty or interest under Section 9.4.E that are owed to the District; and
- iii. in the event of a finding of a Material Breach, whether to terminate this Agreement.

D. After making its determination regarding any alleged breach, the Board of Trustees shall cause the Applicant to be notified in writing of its determination (a "Determination of Breach and Notice of Contract Termination") and provide a copy to the Comptroller.

## **Section 9.3. DISPUTE RESOLUTION.**

A. After receipt of notice of the Board of Trustee's Determination of Breach and Notice of Contract Termination under Section 9.2, the Applicant shall have sixty (60) days in which either to tender payment or evidence of its efforts to cure, or to initiate mediation of the dispute by written notice to the District, in which case the District and the Applicant shall be required to make a good faith effort to resolve, without resort to litigation and within thirty (30) days after the Applicant initiates mediation, such dispute through mediation with a mutually agreeable mediator and at a mutually convenient time and place for the mediation. If the Parties are unable to agree on a mediator, a mediator shall be selected by the senior state district court judge then presiding in Red River County, Texas. The Parties agree to sign a document that provides the mediator and the mediation will be governed by the provisions of Chapter 154 of the TEXAS CIVIL PRACTICE AND REMEDIES CODE and such other rules as the mediator shall prescribe. With respect to such mediation, (i) the District shall bear one-half of such mediator's fees and expenses and the Applicant shall bear one-half of such mediator's fees and expenses, and (ii) otherwise each Party shall bear all of its costs and expenses (including attorneys' fees) incurred in connection with such mediation.

B. In the event that any mediation is not successful in resolving the dispute or that payment is not received within the time period described for mediation in Section 9.3.A, either the District or the Applicant may seek a judicial declaration of their respective rights and duties under this Agreement or otherwise, in a judicial proceeding in a state district court in Red River County, assert any rights or defenses, or seek any remedy in law or in equity, against the other Party with respect to any claim relating to any breach, default, or nonperformance of any contract, agreement or undertaking made by a Party pursuant to this Agreement.

C. If payments become due under this Agreement and are not received before the expiration of the sixty (60) days provided for such payment in Section 9.3.A, and if the Applicant has not contested such payment calculations under the procedures set forth herein, including judicial proceedings, the District shall have the remedies for the collection of the amounts determined under Section 9.4 as are set forth in Chapter 33, Subchapters B and C, of the TEXAS TAX CODE for the collection of delinquent taxes. In the event that the District successfully prosecutes legal proceedings under this section, the Applicant shall also be responsible for the payment of attorney's fees to the attorneys representing the District pursuant to Section 6.30 of the TEXAS TAX CODE and a tax lien shall attach to the Applicant's Qualified Property and the Applicant's Qualified Investment pursuant to Section 33.07 of the TEXAS TAX CODE to secure payment of such fees.

#### **Section 9.4. CONSEQUENCES OF EARLY TERMINATION OR OTHER BREACH BY APPLICANT.**

A. In the event that the Applicant terminates this Agreement without the consent of the District, except as provided in Section 7.1 of this Agreement, the Applicant shall pay to the District liquidated damages for such failure within thirty (30) days after receipt of the notice of breach.

B. In the event that the District determines that the Applicant has failed to comply in any material respect with the terms of this Agreement or to meet any material obligation under this

Agreement, the Applicant shall pay to the District liquidated damages, as calculated by Section 9.4.C, prior to, and the District may terminate the Agreement effective on the later of: (i) the expiration of the thirty (30) days provided for in Section 9.3.A, and (ii) thirty (30) days after any mediation and judicial proceedings initiated pursuant to Sections 9.3.A and 9.3.B are resolved in favor of the District.

C. The sum of liquidated damages due and payable shall be the sum total of the District ad valorem taxes for all of the Tax Years for which a tax limitation was granted pursuant to this Agreement prior to the year in which the default occurs that otherwise would have been due and payable by the Applicant to the District without the benefit of this Agreement, including penalty and interest, as calculated in accordance with Section 9.4.E. For purposes of this liquidated damages calculation, the Applicant shall be entitled to a credit for all payments made to the District pursuant to Articles IV, V, and VI. Upon payment of such liquidated damages, the Applicant's obligations under this Agreement shall be deemed fully satisfied, and such payment shall constitute the District's sole remedy.

D. In the event that the District determines that the Applicant has committed a Material Breach identified in Section 9.1, after the notice and mediation periods provided by Sections 9.2 and 9.3, then the District may, in addition to the payment of liquidated damages required pursuant to Section 9.4.C, terminate this Agreement.

E. In determining the amount of penalty or interest, or both, due in the event of a breach of this Agreement, the District shall first determine the base amount of recaptured taxes less all credits under Section 9.4.C owed for each Tax Year during the Tax Limitation Period. The District shall calculate penalty or interest for each Tax Year during the Tax Limitation Period in accordance with the methodology set forth in Chapter 33 of the TEXAS TAX CODE, as if the base amount calculated for such Tax Year less all credits under Section 9.4.C had become due and payable on February 1 of the calendar year following such Tax Year. Penalties on said amounts shall be calculated in accordance with the methodology set forth in Section 33.01(a) of the TEXAS TAX CODE, or its successor statute. Interest on said amounts shall be calculated in accordance with the methodology set forth in Section 33.01(c) of the TEXAS TAX CODE, or its successor statute.

**Section 9.5. LIMITATION OF OTHER DAMAGES.** Notwithstanding anything contained in this Agreement to the contrary, in the event of default or breach of this Agreement by the Applicant, the District's damages for such a default shall under no circumstances exceed the amounts calculated under Section 9.4. In addition, the District's sole right of equitable relief under this Agreement shall be its right to terminate this Agreement. The Parties further agree that the limitation of damages and remedies set forth in this Section 9.5 shall be the sole and exclusive remedies available to the District, whether at law or under principles of equity.

**Section 9.6. STATUTORY PENALTY FOR INADEQUATE QUALIFIED INVESTMENT.** Pursuant to Section 313.0275 of the TEXAS TAX CODE, in the event that the Applicant fails to make Ten Million Dollars (\$10,000,000.00) of Qualified Investment, in whole or in part, during the Qualifying Time Period, the Applicant is liable to the State for a penalty. The amount of the penalty is the amount determined by: (i) multiplying the maintenance and operations tax rate of the school district for that tax year that the penalty is due by (ii) the amount obtained after

subtracting (a) the Tax Limitation Amount identified in Section 2.4.B from (b) the Market Value of the property identified on the Appraisal District's records for the Tax Year the penalty is due. This penalty shall be paid on or before February 1 of the year following the expiration of the Qualifying Time Period and is subject to the delinquent penalty provisions of Section 33.01 of the TEXAS TAX CODE. The Comptroller may grant a waiver of this penalty in the event of Force Majeure which prevents compliance with this provision.

**Section 9.7. REMEDY FOR FAILURE TO CREATE AND MAINTAIN REQUIRED NEW QUALIFYING JOBS.** Pursuant to Section 313.0276 of the TEXAS TAX CODE, for any full Tax Year that commences after the project has become operational, in the event that it has been determined that the Applicant has failed to meet the job creation or retention requirements defined in Sections 9.1.C, the Applicant shall not be deemed to be in Material Breach of this Agreement until such time as the Comptroller has made a determination to rescind this Agreement under Section 313.0276 of TEXAS TAX CODE, and that determination is final.

**Section 9.8. REMEDY FOR FAILURE TO CREATE AND MAINTAIN COMMITTED NEW QUALIFYING JOBS.**

A. In the event that the Applicant fails to create and maintain the number of New Qualifying Jobs specified in Schedule C of the Application, an event constituting a Material Breach as defined in Section 9.1.D, the Applicant and the District may elect to remedy the Material Breach through a penalty payment.

B. Following the notice and mediation periods provided by Sections 9.2 and 9.3, the District may request the Applicant to make a payment to the State in an amount equal to: (i) multiplying the maintenance and operations tax rate of the school district for that Tax Year that the Material Breach occurs by (ii) the amount obtained after subtracting (a) the Tax Limitation Amount identified in Section 2.4.B from (b) the market value of the property identified on the Appraisal District's records for each tax year the Material Breach occurs.

C. In the event that there is no tax limitation in place for the tax year that the Material Breach occurs, the payment to the State shall be in an amount equal to: (i) multiplying the maintenance and operations tax rate of the School District for each tax year that the Material Breach occurs by (ii) the amount obtained after subtracting (a) the tax limitation amount identified in Section 2.4.B from (b) the Market Value of the property identified on the Appraisal District's records for the last Tax Year for which the Applicant received a tax limitation.

D. The penalty shall be paid no later than 30 days after the notice of breach and is subject to the delinquent penalty provisions of Section 33.01 of the TEXAS TAX CODE.

## **ARTICLE X.** **MISCELLANEOUS PROVISIONS**

**Section 10.1. INFORMATION AND NOTICES.**

A. Unless otherwise expressly provided in this Agreement, all notices required or

permitted hereunder shall be in writing and deemed sufficiently given for all purposes hereof if (i) delivered in person, by courier (e.g., by Federal Express) or by registered or certified United States Mail to the Party to be notified, with receipt obtained, or (ii) sent by facsimile or email transmission, with notice of receipt obtained, in each case to the appropriate address or number as set forth below. Each notice shall be deemed effective on receipt by the addressee as aforesaid; provided that, notice received by facsimile or email transmission after 5:00 p.m. at the location of the addressee of such notice shall be deemed received on the first business day following the date of such electronic receipt.

B. Notices to the District shall be addressed to the District's Authorized Representative as follows:

Mr. Stanley Jessee  
Superintendent of Schools  
Rivercrest Independent School District  
4100 U.S. Highway 271 South  
Bogata, Texas 75417  
Phone: (903) 632-5205  
Fax: (903) 632-4691  
Email: [sjessee@rivercrestisd.net](mailto:sjessee@rivercrestisd.net)

*With Copy To:*  
Mr. Rick Lambert, Attorney  
Powell Youngblood & Taylor, LLP  
108 Wild Basin Road, Suite 100  
Austin, Texas 78746  
Phone: (512) 494-1177  
Fax: (512) 494-1188  
Email: [rlambert@pyt-law.com](mailto:rlambert@pyt-law.com)  
cc: [sleung@pyt-law.com](mailto:sleung@pyt-law.com)

C. Notices to the Applicant shall be addressed to its Authorized Representative as follows:

Mr. James Williams  
Vice President of Development  
1401 17<sup>th</sup> Street, Suite 1100  
Denver, Colorado 80202  
Phone: (303) 557-4488  
Email: [jwilliams@invenergyllc.com](mailto:jwilliams@invenergyllc.com)

*With Copy To:*  
Ms. April Christensen  
Senior Associate, Renewable Development  
1401 17<sup>th</sup> Street, Suite 1100  
Denver, Colorado 80202  
Phone: (312) 582-1566  
Email: [achristensen@invenergyllc.com](mailto:achristensen@invenergyllc.com)

or at such other address or to such other facsimile transmission number and to the attention of such other person as a Party may designate by written notice to the other.

D. A copy of any notice delivered to the Applicant shall also be delivered to any lender for which the Applicant has provided the District notice of collateral assignment information pursuant to Section 10.3.C, below.

## **Section 10.2. AMENDMENTS TO APPLICATION AND AGREEMENT; WAIVERS.**

A. This Agreement may not be modified or amended except by an instrument or instruments in writing signed by all of the Parties and after completing the requirements of Section 10.2.B. Waiver of any term, condition, or provision of this Agreement by any Party shall only be effective if in writing and shall not be construed as a waiver of any subsequent breach of, or failure to comply with, the same term, condition, or provision, or a waiver of any other term, condition,

or provision of this Agreement.

B. By official action of the District's Board of Trustees, the Application and this Agreement may only be amended according to the following:

- i. The Applicant shall submit to the District and the Comptroller:
  - a. a written request to amend the Application and this Agreement, which shall specify the changes the Applicant requests;
  - b. any changes to the information that was provided in the Application that was approved by the District and considered by the Comptroller;
  - c. and any additional information requested by the District or the Comptroller necessary to evaluate the amendment or modification;
- ii. The Comptroller shall review the request and any additional information for compliance with the Act and the Comptroller's Rules and provide a revised Comptroller certificate for a limitation within 90 days of receiving the revised Application and, if the request to amend the Application has not been approved by the Comptroller by the end of the 90-day period, the request is denied; and
- iii. If the Comptroller has not denied the request, the District's Board of Trustees shall approve or disapprove the request before the expiration of 150 days after the request is filed.

C. Any amendment of the Application and this Agreement adding additional or replacement Qualified Property pursuant to this Section 10.2 of this Agreement shall:

- i. require that all property added by amendment be eligible property as defined by Section 313.024 of the TEXAS TAX CODE;
- ii. clearly identify the property, investment, and employment information added by amendment from the property, investment, and employment information in the original Agreement; and

D. The Application and this Agreement may not be amended to extend the value limitation time period beyond its ten-year statutory term.

The Comptroller determination made under Section 313.026(c)(2) of the TEXAS TAX CODE in the original certificate for a limitation satisfies the requirement of the Comptroller to make the same determination for any amendment of the Application and this Agreement, provided that the facts upon which the original determination was made have not changed.

### **Section 10.3. ASSIGNMENT.**

A. Any assignment of any rights, benefits, obligations, or interests of the Parties in this Agreement, other than a collateral assignment purely for the benefit of creditors of the project, is considered an amendment to the Agreement and such Party may only assign such rights, benefits, obligations, or interests of this Agreement after complying with the provisions of Section 10.2 regarding amendments to the Agreement. Other than a collateral assignment to a creditor, this Agreement may only be assigned to an entity that is eligible to apply for and execute an agreement for limitation on appraised value pursuant to the provisions of Chapter 313 of the TEXAS TAX CODE and the Comptroller's Rules.

B. In the event of a merger or consolidation of the District with another school district or other governmental authority, this Agreement shall be binding on the successor school district or other governmental authority.

C. In the event of an assignment to a creditor, the Applicant must notify the District and the Comptroller in writing no later than 30 days after the assignment. This Agreement shall be binding on the assignee.

**Section 10.4. MERGER.** This Agreement contains all of the terms and conditions of the understanding of the Parties relating to the subject matter hereof. All prior negotiations, discussions, correspondence, and preliminary understandings between the Parties and others relating hereto are superseded by this Agreement.

**Section 10.5. GOVERNING LAW.** This Agreement and the transactions contemplated hereby shall be governed by and interpreted in accordance with the laws of the State of Texas without giving effect to principles thereof relating to conflicts of law or rules that would direct the application of the laws of another jurisdiction. Venue in any legal proceeding shall be in a state district court in Red River County.

**Section 10.6. AUTHORITY TO EXECUTE AGREEMENT.** Each of the Parties represents and warrants that its undersigned representative has been expressly authorized to execute this Agreement for and on behalf of such Party.

**Section 10.7. SEVERABILITY.** If any term, provision or condition of this Agreement, or any application thereof, is held invalid, illegal, or unenforceable in any respect under any Law (as hereinafter defined), this Agreement shall be reformed to the extent necessary to conform, in each case consistent with the intention of the Parties, to such Law, and to the extent such term, provision, or condition cannot be so reformed, then such term, provision, or condition (or such invalid, illegal or unenforceable application thereof) shall be deemed deleted from (or prohibited under) this Agreement, as the case may be, and the validity, legality, and enforceability of the remaining terms, provisions, and conditions contained herein (and any other application such term, provision, or condition) shall not in any way be affected or impaired thereby. Upon such determination that any term or other provision is invalid, illegal, or incapable of being enforced, the Parties hereto shall negotiate in good faith to modify this Agreement in an acceptable manner so as to effect the original intent of the Parties as closely as possible so that the transactions contemplated hereby are fulfilled to the extent possible. As used in this Section 10.7, the term “Law” shall mean any applicable statute, law (including common law), ordinance, regulation, rule, ruling, order, writ, injunction, decree, or other official act of or by any federal, state or local government, governmental department, commission, board, bureau, agency, regulatory authority, instrumentality, or judicial or administrative body having jurisdiction over the matter or matters in question.

**Section 10.8. PAYMENT OF EXPENSES.** Except as otherwise expressly provided in this Agreement, or as covered by the application fee, each of the Parties shall pay its own costs and expenses relating to this Agreement, including, but not limited to, its costs and expenses of the negotiations leading up to this Agreement, and of its performance and compliance with this

Agreement.

**Section 10.9. INTERPRETATION.**

A. When a reference is made in this Agreement to a Section, Article, or Exhibit, such reference shall be to a Section or Article of, or Exhibit to, this Agreement unless otherwise indicated. The headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement.

B. The words “include,” “includes,” and “including” when used in this Agreement shall be deemed in such case to be followed by the phrase, “but not limited to”. Words used in this Agreement, regardless of the number or gender specifically used, shall be deemed and construed to include any other number, singular or plural, and any other gender, masculine, feminine or neuter, as the context shall require.

C. The provisions of the Act and the Comptroller’s Rules are incorporated by reference as if fully set forth in this Agreement. In the event of a conflict, the conflict will be resolved by reference to the following order of precedence:

- i. The Act;
- ii. The Comptroller’s Rules as they exist at the time the Agreement is executed, except as allowed in the definition of Qualified Property in Section 1.1; and
- iii. This Agreement and its Attachments including the Application as incorporated by reference.

**Section 10.10. EXECUTION OF COUNTERPARTS.** This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which, taken together, shall constitute but one and the same instrument, which may be sufficiently evidenced by one counterpart.

**Section 10.11. PUBLICATION OF DOCUMENTS.** The Parties acknowledge that the District is required to publish the Application and its required schedules, or any amendment thereto; all economic analyses of the proposed project submitted to the District; and the approved and executed copy of this Agreement or any amendment thereto, as follows:

A. Within seven (7) days of receipt of such document, the District shall submit a copy to the Comptroller for publication on the Comptroller’s Internet website;

B. The District shall provide on its website a link to the location of those documents posted on the Comptroller’s website;

C. This Section does not require the publication of information that is confidential under Section 313.028 of the TEXAS TAX CODE.

**Section 10.12. CONTROL; OWNERSHIP; LEGAL PROCEEDINGS.** The Applicant shall immediately notify the District and Comptroller’s office in writing of any actual or anticipated change in the control or ownership of the Applicant and of any legal or administrative

investigations or proceedings initiated against the Applicant related to the project regardless of the jurisdiction from which such proceedings originate.

**Section 10.13. DUTY TO DISCLOSE.** If circumstances change or additional information is obtained regarding any of the representations and warranties made by the Applicant in the Application or this Agreement, or any other disclosure requirements, subsequent to the date of this Agreement, the Applicant's duty to disclose continues throughout the term of this Agreement.

**Section 10.14. CONFLICTS OF INTEREST.**

A. The District represents that, after diligent inquiry, each local public official or local government officer, as those terms are defined in Chapters 171 and 176 of the TEXAS LOCAL GOVERNMENT CODE, has disclosed any conflicts of interest in obtaining or performing this Agreement and related activities, appropriately recused from any decisions relating to this Agreement when a disclosure has been made, and the performance of this Agreement will not create any appearance of impropriety. The District represents that it, the District's local public officials or local government officer, as those terms are defined in Chapters 171 and 176 of the TEXAS LOCAL GOVERNMENT CODE, have not given, nor intend to give, at any time hereafter, any future employment, gift, loan, gratuity, special discount, trip, favor, or service to a public servant, employee, or representative of the other Party or the State of Texas in connection with this Agreement.

B. The Applicant represents that, after diligent inquiry, each of its agents, as defined in Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE, involved in the representation of the Applicant with the District has complied with the provisions of Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE. The Applicant represents that it and its agents, as defined in Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE, have not given, nor intend to give, at any time hereafter, any future employment, gift, loan, gratuity, special discount, trip, favor, or service to a public servant, employee, or representative of the other Party or the State of Texas in connection with this Agreement.

C. The District and the Applicant each separately agree to notify the other Party and the Comptroller immediately upon learning of any conflicts of interest.

**Section 10.15. PROVISIONS SURVIVING EXPIRATION OR TERMINATION.**

Notwithstanding the expiration or termination (by agreement, breach, or operation of time) of this Agreement, the provisions of this Agreement regarding payments (including liquidated damages and tax payments), reports, records, and dispute resolution of the Agreement shall survive the termination or expiration dates of this Agreement until the following occurs:

- A. all payments, including liquidated damage and tax payments, have been made;
- B. all reports have been submitted;
- C. all records have been maintained in accordance with Section 8.6.A; and
- D. all disputes in controversy have been resolved.

**Section 10.16. FACSIMILE OR ELECTRONIC DELIVERY.**

A. This Agreement may be duly executed and delivered in person, by mail, or by facsimile or other electronic format (including portable document format (pdf) transmitted by e- mail). The

executing Party must promptly deliver a complete, executed original or counterpart of this Agreement to the other executing Parties. This Agreement shall be binding on and enforceable against the executing Party whether or not it delivers such original or counterpart.

B. Delivery is deemed complete as follows:

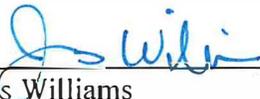
- i. When delivered if delivered personally or sent by express courier service;
- ii. Three (3) business days after the date of mailing if sent by registered or certified U.S. mail, postage prepaid, with return receipt requested;
- iii. When transmitted if sent by facsimile, provided a confirmation of transmission is produced by the sending machine; or
- iv. When the recipient, by an e-mail sent to the e-mail address for the executing Parties acknowledges having received that e-mail (an automatic “read receipt” does not constitute acknowledgment of an e-mail for delivery purposes).

*[signature page follows]*

IN WITNESS WHEREOF, this Agreement has been executed by the Parties in multiple originals on this 12<sup>th</sup> day of May, 2020.

**DELILAH SOLAR ENERGY LLC**

**RIVERCREST INDEPENDENT  
SCHOOL DISTRICT**

By:   
James Williams  
*Authorized Representative*

By: \_\_\_\_\_  
Joseph Rose  
*Board President*

**ATTEST:**

By: \_\_\_\_\_  
Ryan Case  
*Board Secretary*

*IN WITNESS WHEREOF*, this Agreement has been executed by the Parties in multiple originals on this 12<sup>th</sup> day of May, 2020.

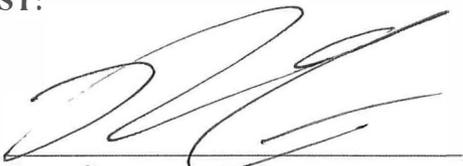
**DELILAH SOLAR ENERGY, LLC**

By: \_\_\_\_\_  
James Williams  
*Authorized Representative*

**RIVERCREST INDEPENDENT  
SCHOOL DISTRICT**

By:  \_\_\_\_\_  
Joseph Rose  
*Board President*

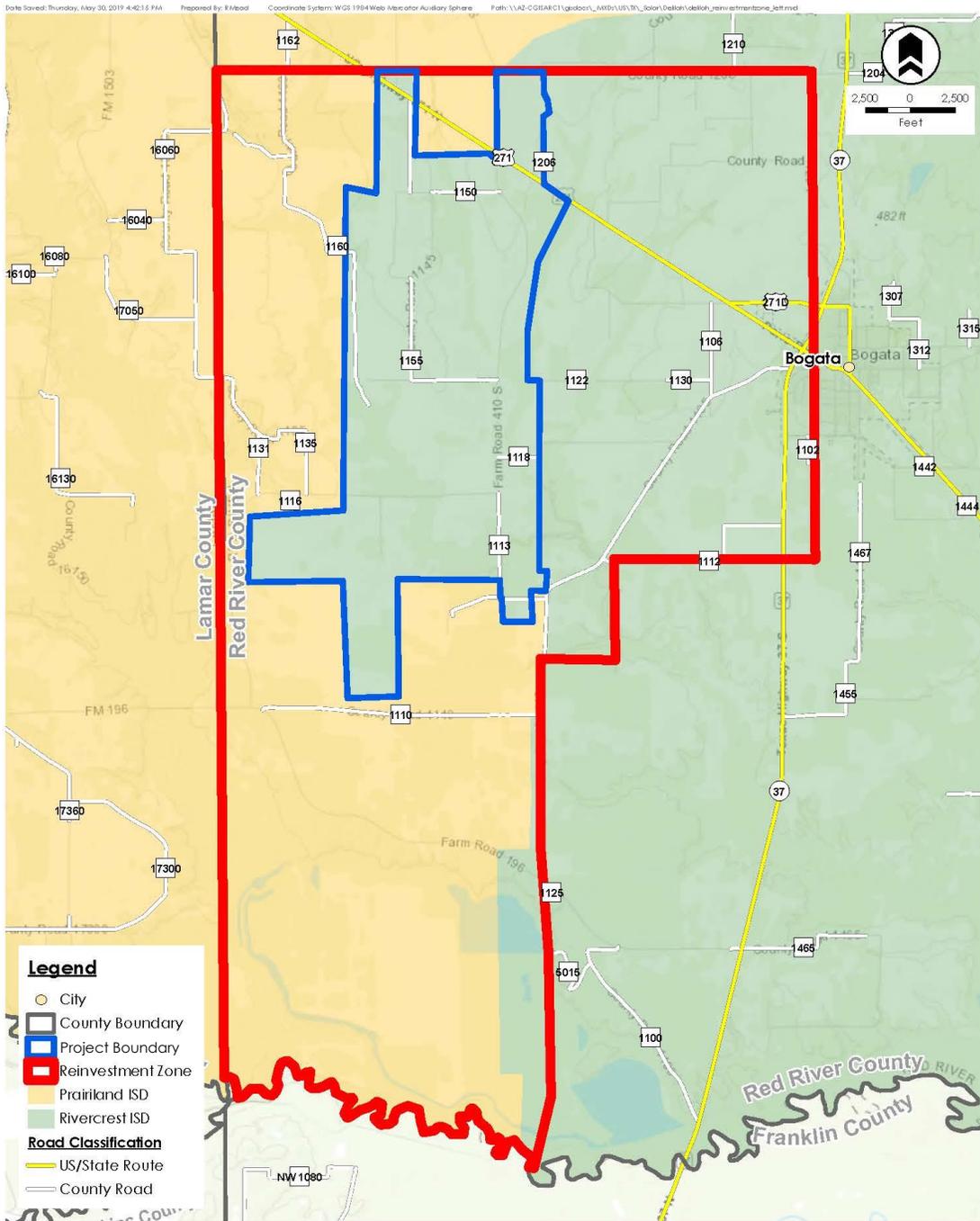
**ATTEST:**

By:  \_\_\_\_\_  
Ryan Case  
*Board Secretary*

**EXHIBIT 1**  
**DESCRIPTION AND LOCATION OF ENTERPRISE OR REINVESTMENT ZONE**

A public hearing was conducted by the Red River County Commissioners Court to receive public input on a proposal to create a Reinvestment Zone for tax abatement on certain property located within Red River County, Texas. Specifically, the reinvestment zone consists of the parcels listed as follows:

J PRICE A-673; W CHRISTIAN A-194; B M BALLARD A-62; I WILSON A-910; W HUMPHRIES A-420; W A HANCOCK A-459; F SCANTLING A-783; D BRUTON A-113; W COTTON A-222; W A DAVIS A-276; J H DIRCKS A-256; P KITCHENS A-489; B H EPPERSON A-295; D CHESSHIER A-221; A SHEEK A-769; B CROWNOVER A-191; W G MILLER A-560; R A NICKS A-661; B H EPPERSON A-296; A STEVENSON A-1073; J C HALE A-414; J HARRIS A-423; A O BARBEE A-70; S NEELEY A-656; W NALL A-657; R JONES A-472; J R ROACH A-735; W STEPHENSON A-821; F SCANLING A-784; F SCANTLING A-796; W H ROACH A-728; W ROACH A-737; W F WILLIAMS A-892; J HARRIS A-422; J C BROWN A-148; I STEPHENSON A-1491; B B B & C RR CO A-1406; E WARD A-933; Z COTTON A-220; B HALE A-1063; C ADKINS A-23; H JOHNSON A-485; H ADKINS A-22; R FORESTER A-1535; J M BINION A-103; R PETERS A-695; J ARMENDARIS A-1086; E A LIPP A-1090; J V HORTON A-461; L W BURK A-168; G I HERROD A-1107; J W WOODARD A-953; W JOHNSON A-465; A M NELSON A-658; W MC CRURY A-549; P KITCHENS A-488; A B RINGO A-724; W N DAWSON A-258; B H EPPERSON A-310; H L ST JOHN A-1489; H L ST JOHN A-1455; H L ST JOHN A-1659; and W REYNOLDS A-1469.



## Reinvestment Zone - Delilah Solar Energy LLC

Delilah Solar Energy LLC | Red River County, Texas

Rev.00  
May 30, 2019

**Invenergy**

**EXHIBIT 2**  
**DESCRIPTION AND LOCATION OF LAND**

Delilah Solar Energy LLC will lease up to 7,305 acres of land with local land owners in Red River County, Texas for the construction and operation of the Project. The approximate project boundary of the land is shown on the map attached to Exhibit 4.

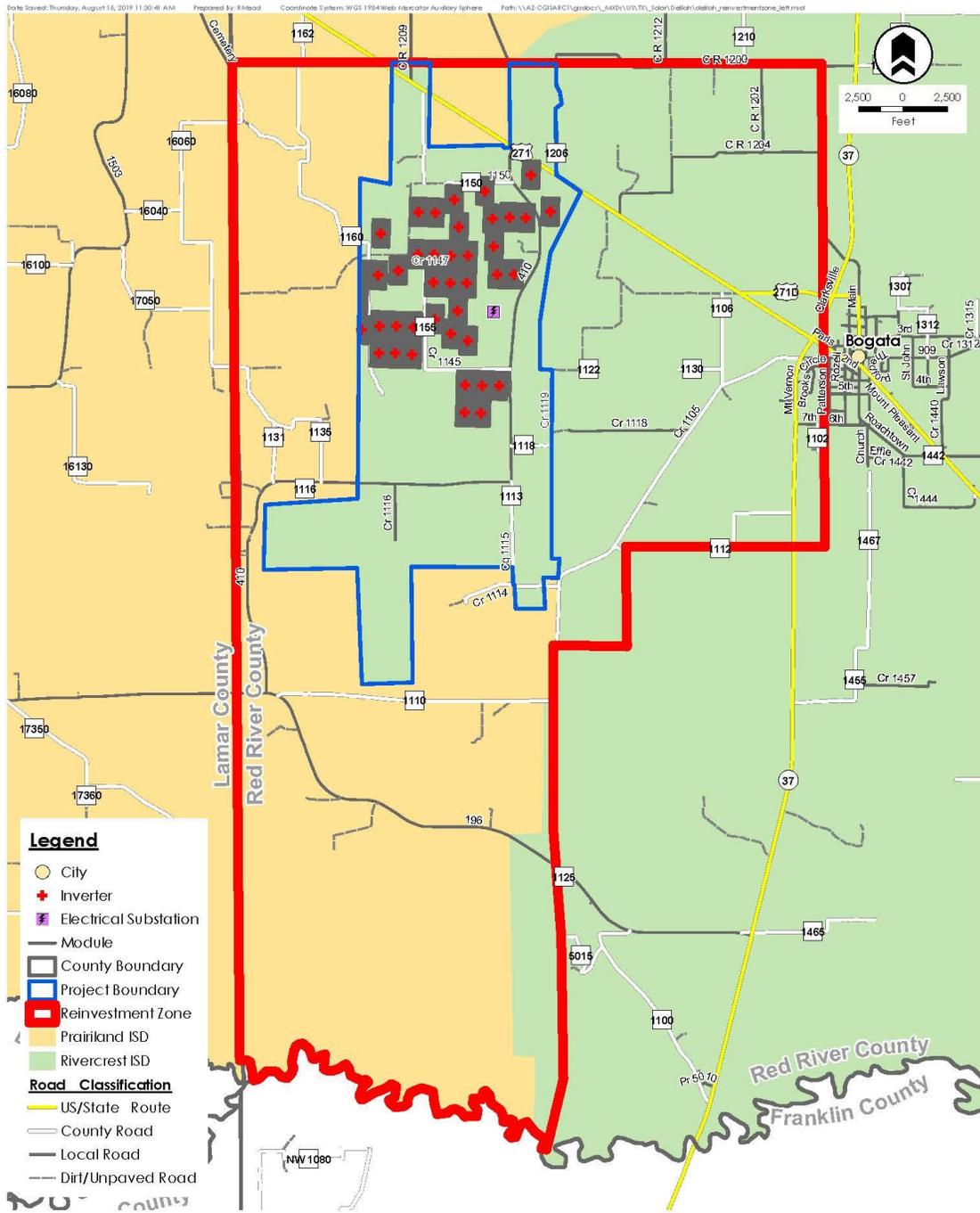
**EXHIBIT 3**  
**APPLICANT'S QUALIFIED INVESTMENT**

Delilah Solar Energy LLC proposes constructing an up to 200 MW solar electric generation facility on up to 7,305 acres of privately-owned land in Red River County. This Application covers all qualified investment in the reinvestment zone and project boundary within Rivercrest ISD necessary for the commercial operations of the proposed solar farm.

The proposed qualified investment consists of solar photovoltaic modules, a single axis tracking system, driven-pile foundations, DC wiring, DC/AC inverters, medium voltage step-up transformers, AC cabling and a central substation with a high voltage step-up transformer. Upon completion the site will include 36-52 inverters and 360,000-800,000 panels depending on the final size of the project built and the associated electrical generating capacity of each panel.

Other improvements include an electrical substation or switchyard, collection cable, foundations and racking, modules, trackers, inverters, transformers, DC & AC collections (above grade and buried), transmission facilities, and roads associated with the solar facility.

The capital investment for this project is estimated to be \$185 million. Delilah Solar Energy LLC anticipates the commencement of commercial operations for this project by the fourth quarter of 2022.



**Site Layout Map - Delilah Solar Energy LLC**

Delilah Solar Energy Center LLC | Red River County, Texas

Rev.00

August 15, 2019



**EXHIBIT 4**  
**DESCRIPTION AND LOCATION OF QUALIFIED PROPERTY**

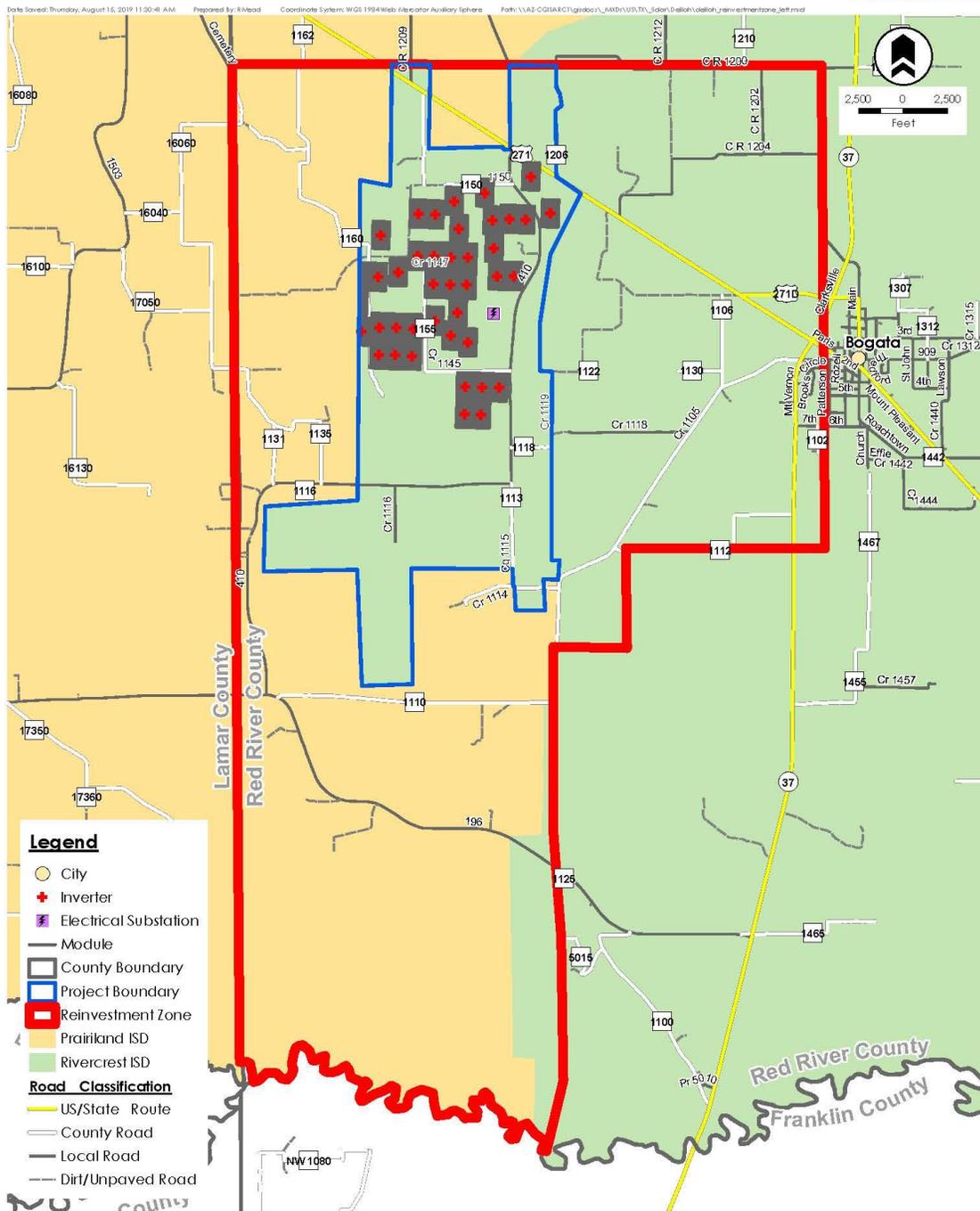
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The proposed qualified investment consists of solar photovoltaic modules, a single axis tracking system, driven-pile foundations, DC wiring, DC/AC inverters, medium voltage step-up transformers, AC cabling and a central substation with a high voltage step-up transformer. Upon completion the site will include 36-52 inverters and 360,000-800,000 panels depending on the final size of the project built and the associated electrical generating capacity of each panel.

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The capital investment for this project is estimated to be \$185 million. Delilah Solar Energy LLC anticipates the commencement of commercial operations for this project by the fourth quarter of 2022.

A map showing the approximate location of the Qualified Property is attached to this Exhibit 4.



**Site Layout Map - Delilah Solar Energy LLC**  
 Delilah Solar Energy Center LLC | Red River County, Texas  
 August 15, 2019  
 Rev.00  
**Invenergy**

**EXHIBIT 5**  
**AGREEMENT SCHEDULE**

	Agreement Year	School Year	Tax Year	Date of Appraisal	Summary Description
<b>Qualifying Time Period</b>	Stub (0)	2020 – 2021	2020	January 1, 2020	No Limitation
	QTP1	2021 – 2022	2021	January 1, 2021	No Limitation
	QTP2	2022 – 2023	2022	January 1, 2022	No Limitation
<b>Limitation Period (10 Years)</b>	L1	2023 – 2024	2023	January 1, 2023	\$20M Limitation
	L2	2024 – 2025	2024	January 1, 2024	\$20M Limitation
	L3	2025 – 2026	2025	January 1, 2025	\$20M Limitation
	L4	2026 – 2027	2026	January 1, 2026	\$20M Limitation
	L5	2027 – 2028	2027	January 1, 2027	\$20M Limitation
	L6	2028 – 2029	2028	January 1, 2028	\$20M Limitation
	L7	2029 – 2030	2029	January 1, 2029	\$20M Limitation
	L8	2030 – 2031	2030	January 1, 2030	\$20M Limitation
	L9	2031 – 2032	2031	January 1, 2031	\$20M Limitation
	L10	2032 – 2033	2032	January 1, 2032	\$20M Limitation
<b>Maintain Viable Presence (5 Years)</b>	MVP1	2033 – 2034	2033	January 1, 2033	No Limitation
	MVP2	2034 – 2035	2034	January 1, 2034	No Limitation
	MVP3	2035 – 2036	2035	January 1, 2035	No Limitation
	MVP4	2036 – 2037	2036	January 1, 2036	No Limitation
	MVP5	2037 – 2038	2037	January 1, 2037	No Limitation