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SARA LEON  
& ASSOCIATES, LLC

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May 29, 2019

*Via Electronic Mail*

Ms. Michelle Luera, CTCM  
Senior Research Analyst  
Economic Development & Local Government  
Data Analysis & Transparency Division  
Texas Comptroller of Public Accounts  
111 East 17<sup>th</sup> Street  
Austin, Texas 78701

Re: Application #1369 Barbers Hill ISD - Enterprise Products Operating LLC

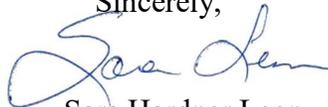
Dear Ms. Luera:

This letter is in response to your email dated May 20, 2019. Per your request, Enterprise Products Operating LLC has made the following changes for your review of Application #1369. Enumerated below are each of the changes contained in Amendment #001:

1. **Transmittal Letter/Section 1, Page 1:** Updated Cover Letter enclosed
2. **Section 14. Page 5/Tab 13:** Updated and Revised
3. **Tabs 4, 7 and 8:** Detailed Description of the Project Revised
4. **Tab 11:** New map provided
5. **Tab 14:** Revised
6. **Signature Page:** New signature page attached

If you have any questions, please contact me at 512.637.4298.

Sincerely,



Sara Hardner Leon  
7500 Rialto Blvd.,  
Building 1, Suite 250  
Austin, TX 78735

cc: *Via Electronic Mail:* [bmcmanus@bhisd.net](mailto:bmcmanus@bhisd.net)  
Dr. Greg Poole, Superintendent of Schools  
Barbers Hill Independent School District

*Via Electronic Mail:* [ctate@eprod.com](mailto:ctate@eprod.com)  
Mr. Curt Tate, Senior Tax Director  
Enterprise Products Operating LLC

*Via Electronic Mail:* [tim@ikardyoung.com](mailto:tim@ikardyoung.com)  
Mr. Tim Young, Counsel for Applicant  
Ikard Young LLP

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May 22, 2019

Via Email: [Michelle.Luera@cpa.texas.gov](mailto:Michelle.Luera@cpa.texas.gov)  
And Hand Delivery

Ms. Michelle Luera, CTCM  
Senior Research Analyst  
Economic Development & Local Government  
Data Analysis & Transparency Division  
Texas Comptroller of Public Accounts  
111 East 17<sup>th</sup> Street  
Austin, Texas 78774

Re: Application No. 1369 Barbers Hill ISD – Enterprise Products Operating LLC

Dear Ms. Luera:

On behalf of our client, Enterprise Products Operating LLC, I am responding to your email of May 20, 2019 requesting additional information for your review of Application No. 1369 with the Barbers Hill ISD. I have set forth each of your inquiries below, followed by the response and any supplemental information. And I have attached the pages that were corrected or supplemented, marked to show the amendment number and the date of the amendment.

Transmittal Letter/Section 1, Page 1

- *The letter does indicate when the application was submitted to the school district.*

This item is being addressed by counsel for the District in the transmittal letter that accompanies this correspondence and Amendment No. 1 to Application No. 1369.

- *On Page 1 May 20, 2019 was given for the "Date Application Received by District." This date does not reconcile with the dates given in the letter – school board held on May 3, 2019. Please submit an updated page 1 with the correct date.*

May 20<sup>th</sup> was originally the date the District's board was to meet; however the meeting was moved up to May 3<sup>rd</sup>. A new Page 1 of the Application has been submitted as part of Amendment No. 1.

Section 9/Page 5

- *The timeline indicates the commencement of construction begins 3<sup>rd</sup> Quarter 2019. In tabs 4, 7 and 8, in the first paragraph of the description in states the construction will commence 2<sup>nd</sup> Quarter 2019. Please update the timeline in the descriptions and submit revised Tabs 4, 7 and 8.*

The first paragraph of the Proposed Project Description has been corrected to state that, if approved, construction will commence in the third quarter of 2019.

Section 14, Page 5/Tab 13

- *TWC/TRACER released 2018 Q4 wage data last week. It now has all four quarters of 2018 wage data. Please update and submit revised a Section 14 and Tab 13.*

Section 14, questions 7 & 9 and TAB 13 have been have been updated to reflect the new TWC/Tracer wage data for 2018 Q4, and are submitted as part of Amendment No. 1 to the Application.

Tabs 4, 7 and 8

- *Please provide information regarding possible interconnections with operations at or near the site that may impact the proposed project. Provide more detail about pipelines and/or other connecting infrastructure. Also please speak to any connecting infrastructure that will be used to link components of the project to the Mont Believe Manufacturing Complex and other existing assets nearby. Include responses in revised Tabs 4, 7 and 8.*

TABs 4, 7 and 8 have been revised in Amendment No. 1. As noted in the second paragraph of the Proposed Project Description, the proposed project is a standalone facility and will have limited interconnections to the existing Mont Belvieu Complex. The connections will be limited to utilities, feedstock via pipeline and finished product storage connection via pipeline. Please note the diagram on TABs 4, 7 and 8 labeled "Enterprise Integrated Midstream Value Chain" which shows that the NGL Fractionators receive feedstock consisting of mixed NGLs via pipeline, and finished product is connected via pipeline to storage. The feedstock pipeline and the pipeline to storage and storage facilities are not part of the proposed project and would not be part of the qualified investment/qualified property.

- *Please provide more information regarding the following two equipment items – ancillary tanks (what kind of tanks?) and ancillary equipment (please be more specific). Include response in revised Tabs 4, 7 and 8.*

TABs 4, 7 and 8 have been updated to reflect the current components of the proposed project which has changed since the original application was filed. A chart has been added to these updated TABs to elaborate on the “ancillary tanks” to show the process designation of the tanks and the sizing.

The Applicant has noted on updated TABs 4, 7 and 8 that the term “Ancillary Equipment” does not include major equipment. There are thousands of small equipment items that cannot be individually identified at this point of the project development, but are necessary component parts of the overall project; hence the designation of “Ancillary Equipment” in the Plant Component listing and the new Schematic of Qualified Investment/Qualified Property that is discussed below.

- *What will be the capacity of the NGL fractionator? 100,000 barrel per day? 150,000 barrel per day? Include response in revised Tabs 4, 7 and 8.*

The first paragraph of the Proposed Project Description in TABs 4, 7 and 8 have been revised to indicate that the capacity for the proposed project is 150 MBPD.

#### Tab 11

- *Please provide a new map or using one of maps provided that clearly outlines the ISD boundary and county boundary.*

The Project Vicinity Map, the Qualified Investment/Qualified Property Map, and the Reinvestment Zone Map have each been revised to show the boundary of Chambers County and the boundary of the Barbers Hill ISD, as reflected in the Amended TAB 11 submitted with Amendment No. 1.

- *The map titled “Qualified Investment/Qualified Property Map” contains a schematic with the project boundary. Would it be possible to take the schematic, blow up the map to standard paper size and label it with the QP mentioned in Tab 8.*

As part of the amended TAB 11, Applicant has included a Schematic of Qualified Investment/Qualified Property, labeled to show the components noted as Qualified Property on TAB 8.

Tab 14

- *Schedule D – The abatement terms for the county and city are listed for 10 years beginning in tax year 2020. The timeline in Section 9, page 5 lists QTP1 as 2020 and 1st year of the limitation as 2022. Most if not all of the tax abatement agreement terms I have come across begin with the first year of limitation. I just want confirmation that the tax abatement begins in 2020 (during QTP1) and not in 2022. If it is tax year 2022 please update and submit a revised Schedule D.*
- *Schedule D – The schedule lists a non-annexation agreement with the City of Baytown ETJ. Please provide more background information on this agreement. (Note: The city is mentioned up near Chapter 312 which is why I asked.)*

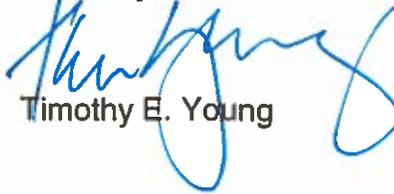
Schedule D to TAB 14 has been updated to delete the reference to the City of Baytown ETJ under Tax Code Chapter 312, and to reflect 2022 as the beginning year of the benefit for the Non-Annexation Agreement. Applicant has also noted at the bottom of Schedule D that the agreement with the City of Baytown is under the authority of Texas Local Government Code Section 42.044.

Signature Page

- *Please include a new signature page. On an application amendment, we do not need an original copy.*

Electronic copies of the amended pages are transmitted with this letter along with a new signature page for the application. Hard copies will be hand-delivered to you as well. Please contact me if you need further information.

Sincerely,



Timothy E. Young

TEY/mee

cc: John Villarreal  
Stephanie Jones  
Curt Tate  
Al Noor  
Sara Leon  
Michelle Alcala  
Venessa Rodriguez

# Amendment No. 1 to Application No. 1369 {5/22/2019}

## Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

### SECTION 1: School District Information

#### 1. Authorized School District Representative

Date Application Received by District

First Name

Last Name

Title

School District Name

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 14: Wage and Employment Information**

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? .....
2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of \_\_\_\_\_  
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? .....

**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? .....
5. What is the number of new non-qualifying jobs you are estimating you will create? .....
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
  - a. Average weekly wage for all jobs (all industries) in the county is .....
  - b. 110% of the average weekly wage for manufacturing jobs in the county is .....
  - c. 110% of the average weekly wage for manufacturing jobs in the region is .....
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? .....
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? .....
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

**SECTION 15: Economic Impact**

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

# Tab # 4

## Detailed Description of the Project

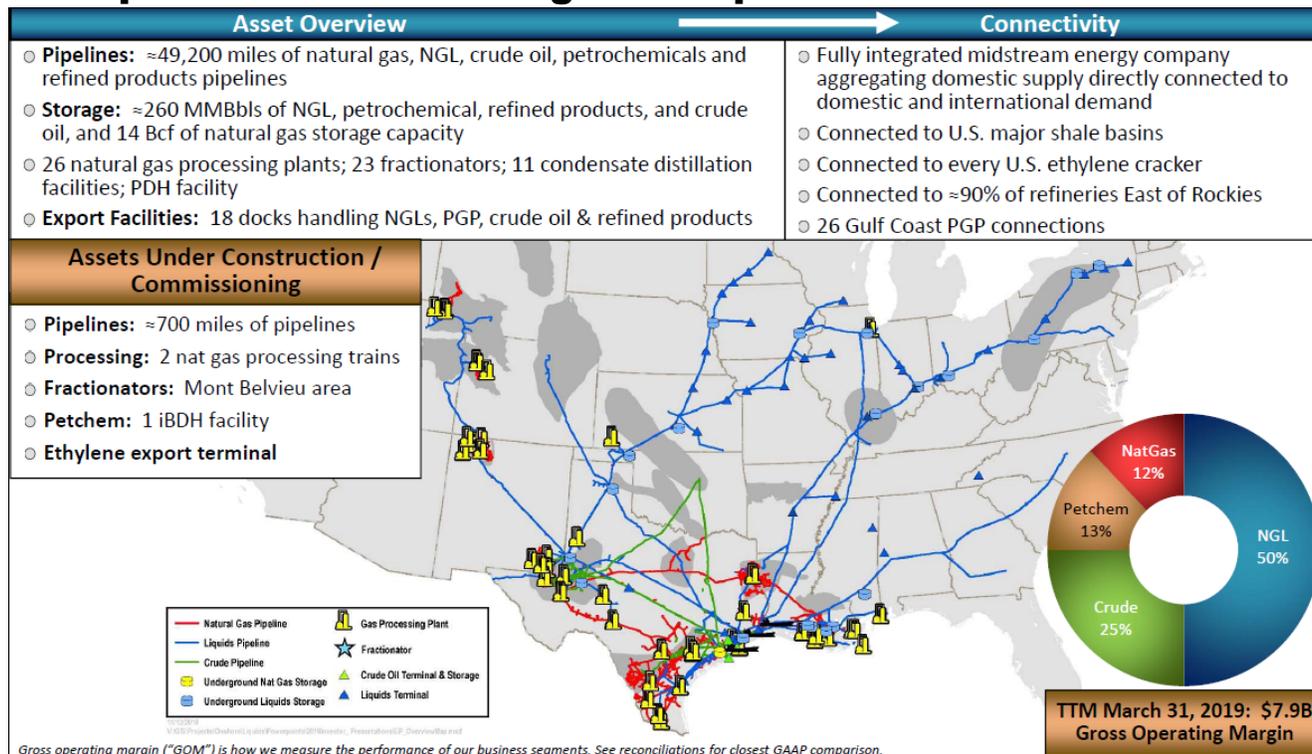
### Proposed Project Description

Enterprise Products Operating LLC (“Enterprise”) currently operates the Mont Belvieu Manufacturing Complex. Enterprise proposes to build a new manufacturing NGL fractionator (Frac # 12) in Mont Belvieu, Texas. This project will provide for a greenfield 150 MBPD NGL Frac Unit capable of processing feed with a design basis of 44.7% to 52.6% ethane to produce ethane, propane, commercial grade butane, and untreated natural gasoline.

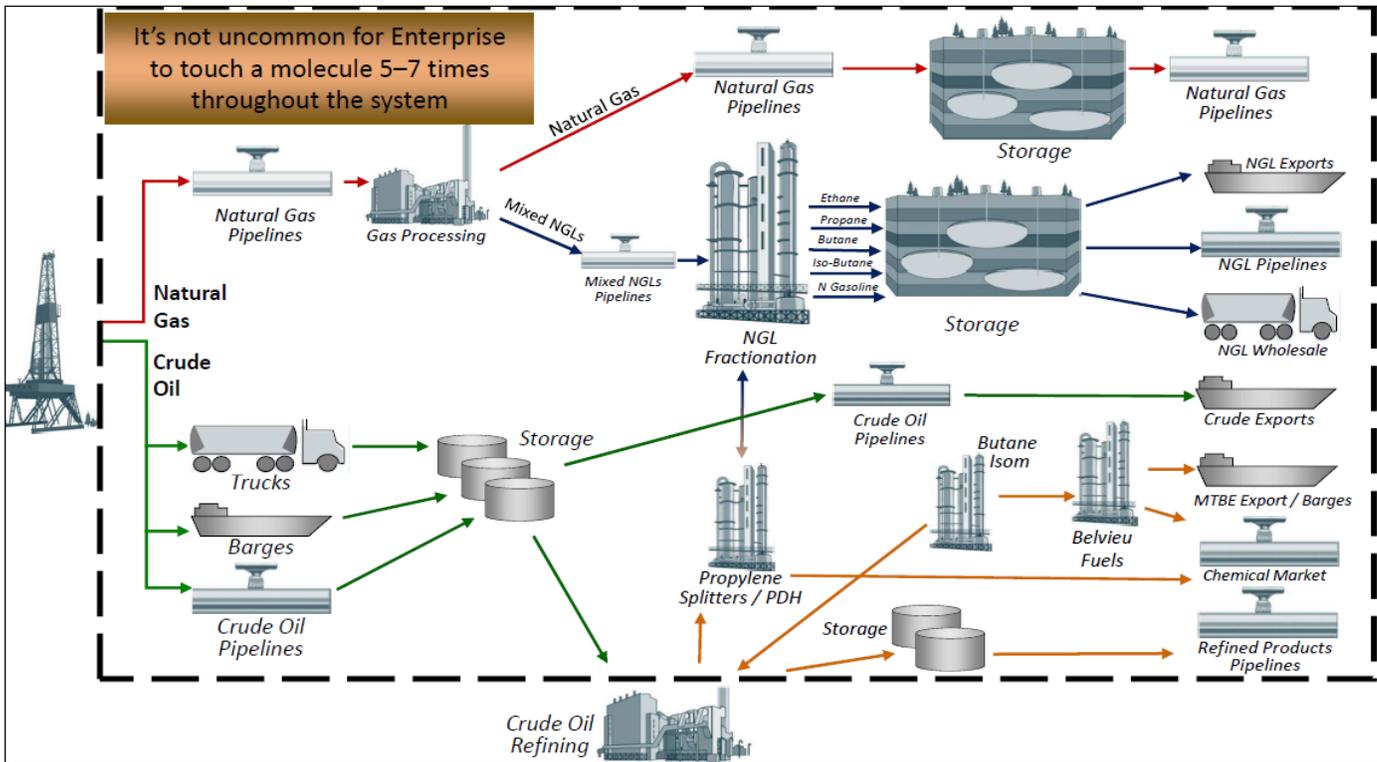
Although this is a standalone facility, it will have limited interconnections between the proposed facility and the existing Mont Belvieu Complex. The connections will be limited to utilities, feedstock via pipeline and finished product storage connection via pipeline.

Enterprise is a leading midstream energy company with large pipeline foot print. These pipelines provide substantial flexibility in plant location.

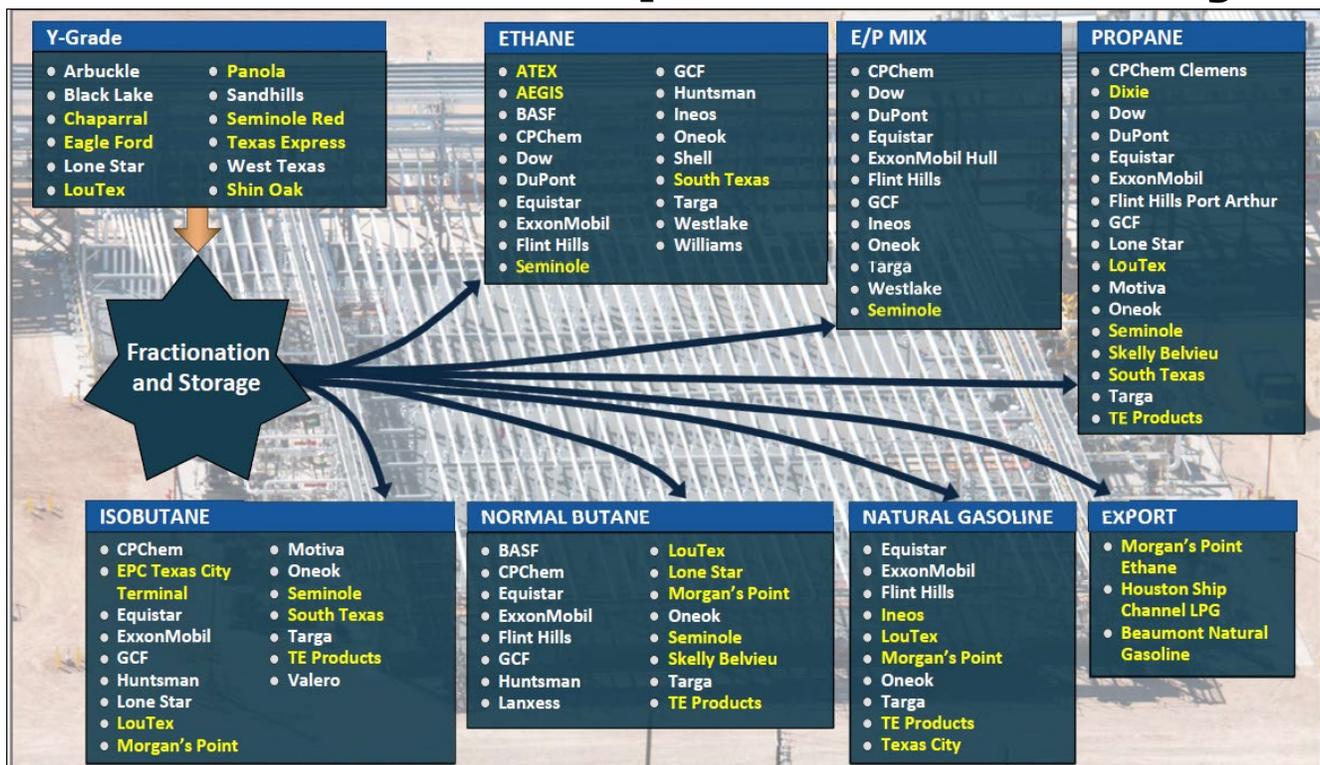
### Enterprise Portfolio of Integrated Pipelines and Facilities



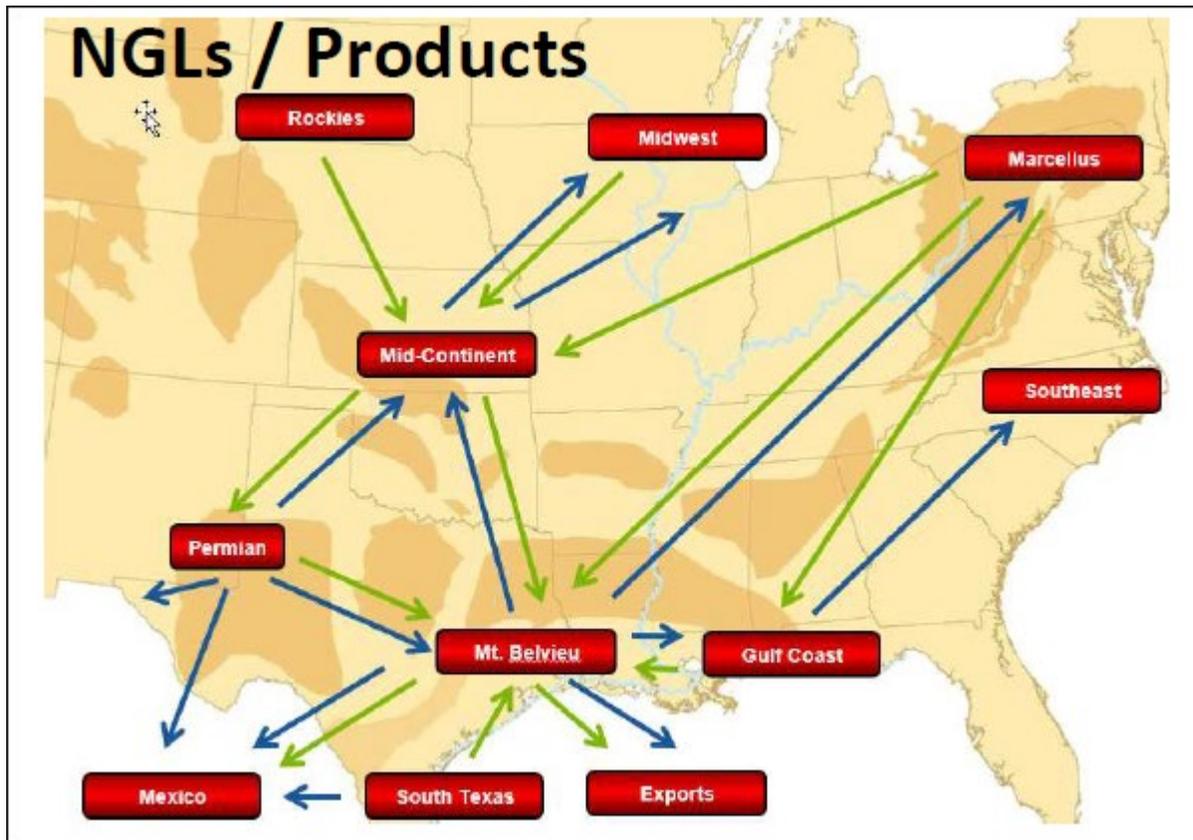
# Enterprise Integrated Midstream Value Chain



# Mont Belvieu Complex Connectivity



# Enterprise has Flexibility in Connectivity



Mixed NGLs		PetChem		Products	
		19	Ethane		
113	Origins	17	RGP	11	Refineries
22	Fractionators	26	PGP	20	Destinations

If approved the construction will commence in third quarter of 2019 and commercial operations will commence in the fourth quarter of 2020.

### **NGL Manufacturing Fractionation Plant**

NGL manufacturing is the process of fractionating raw NGL mix produced by natural gas processing plants into discrete NGL purity components (i.e., ethane, propane, normal butane, iso-butane, and natural gasoline).

The manufacturing process is accomplished by applying heat and pressure to the mixture of raw NGL hydrocarbons and separating each discrete product at the different boiling points for each NGL component of the mixture.

The pipeline feed mixture is processed in feed filter, feed coalescer, and amine contractors to remove particulates, sulfides, and carbon dioxide. The sweetened feed is then dehydrated and fed to the Deethanizer column. The Deethanizer is used to manufacture the feed into two fractions. The overhead vapor fraction consists of ethane and lighter components and is condensed by heat exchange against propylene refrigerant. (Propylene vapor from the Deethanizer condenser is first compressed in a two-stage machine and then is condensed in a wet-surface air cooler. The liquid propylene is then sub-cooled against low –temperature ethane before being fed back to the Deethanizer column condenser as refrigerant.) A portion of the condensed ethane is pumped out of the unit as ethane product to the existing storage facility, and the balance is refluxed back to the column. The Bottom fraction from the column, consisting mainly of propane and heavier components, is fed to the Depropanizer column. Heat for the manufacturing is provided by a number of reboilers, including a hot oil reboiler at the bottom of the column.

The Depropanizer column takes the feed from the Deethanizer bottom and separates it into a propane and lighter fraction, which goes overhead, and a butane and heavier fraction, which exits the bottom. Condensing for the column is provided by a heat pump circuit and a wet surface air cooler. The propane heat pump circuit exchanges against the Depropanizer side reboiler and two reboilers attached to the Deethanizer column. The wet-surface air cooler is used to sub-cool the condensed propane. Part of the propane is refluxed back to the column and the balance is sent to the existing storage complex as product. Heat for manufacturing is provided by a hot oil reboiler at the bottom of the column.

The stream from the bottom of the Depropanizer is fed to the Debutanizer column, which manufactures it into an overhead stream containing mixed butanes (primarily normal butane and isobutene) and a bottoms gasoline stream which contains pentanes and heavier gasses. Part of the overhead butane stream is refluxed back to the column and the balance is sent to storage tanks as an intermediate feed for other units or as commercial butane product. The bottoms gasoline is routed to existing gasoline treating facilities. Condensing for the Debutanizer is provided by the Deethanizer Upper Side Reboiler, and heat for manufacturing in the Debutanizer is provided by a hot oil reboiler at the bottom of the column.

### **Major Plant Components**

- DeEthanizer column
- DePropanizer column
- Debutanizer column
- Wet Surface Air Coolers
- Gas fired hot oil and regenerate gas heaters
- Compression Equipment
- Heat exchangers
- Pumps

**Amendment No. 1 to Application No. 1369 {5/22/2019}**

- Ancillary Equipment (Nothing constituting Major Equipment)
- Ancillary tanks ( See Tank Chart set forth below)

Process Designation	Equipment Type	Size
AMINE STORAGE TANK	TANK	10'-0" OD X 17'-0" HT 10'-0"OD X 17'-0" OAL
LEAN AMINE STORAGE TANK	TANK	13'-0" OD X 28'-0" HT 13'-0"OD X 28'-0" OAL
STORM WATER TANK	TANK	11'-6" DIA. X 22'-0" HGH
PROCESS WASTE WATER TANK	TANK	15'-6"OD X 24'-0" HIGH
PROCESS WATER TANK	TANK	44' DIA X 32' HIGH TOP: CONE ROOF
CLARIFIER WATER TANK	TANK	14'-0" I.D. X 12'-0" HT
POTABLE WATER TANK	TANK	9'-0" ID X 12'-0" HT

# Tab # 7

## Detailed Description of the Project

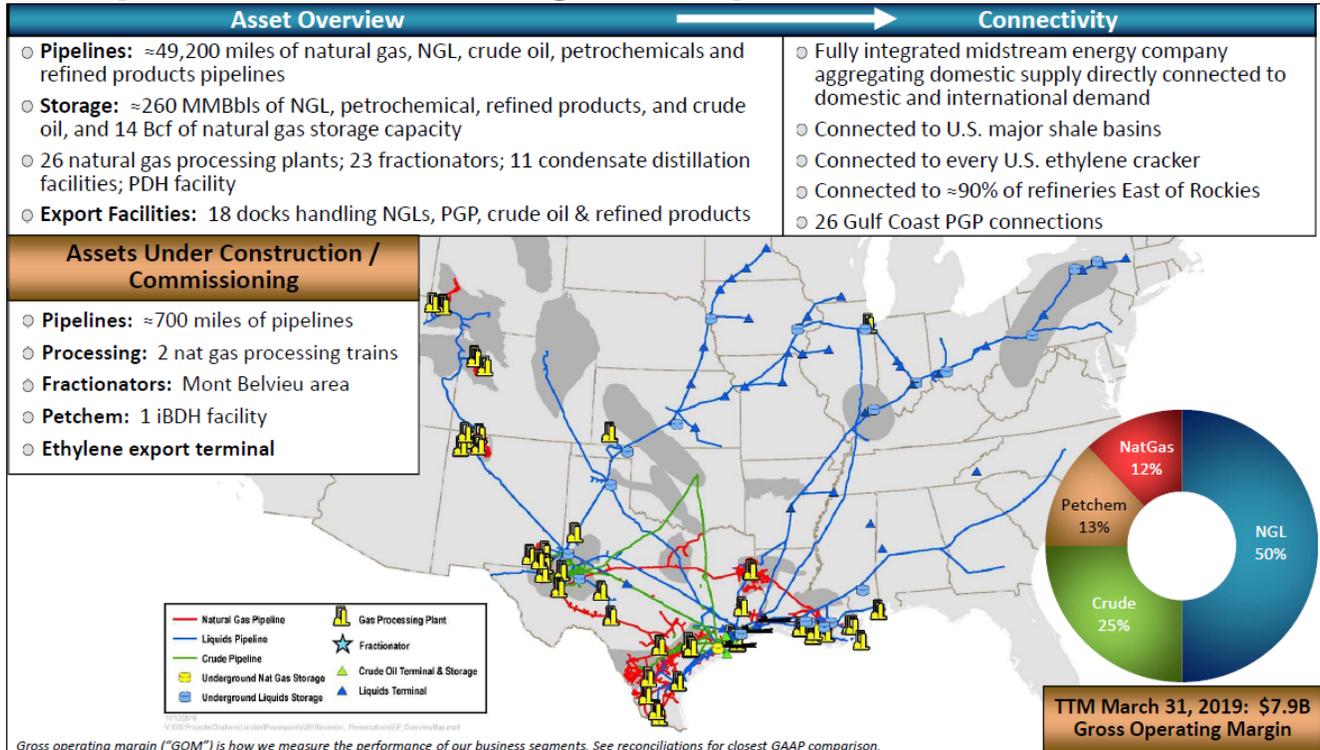
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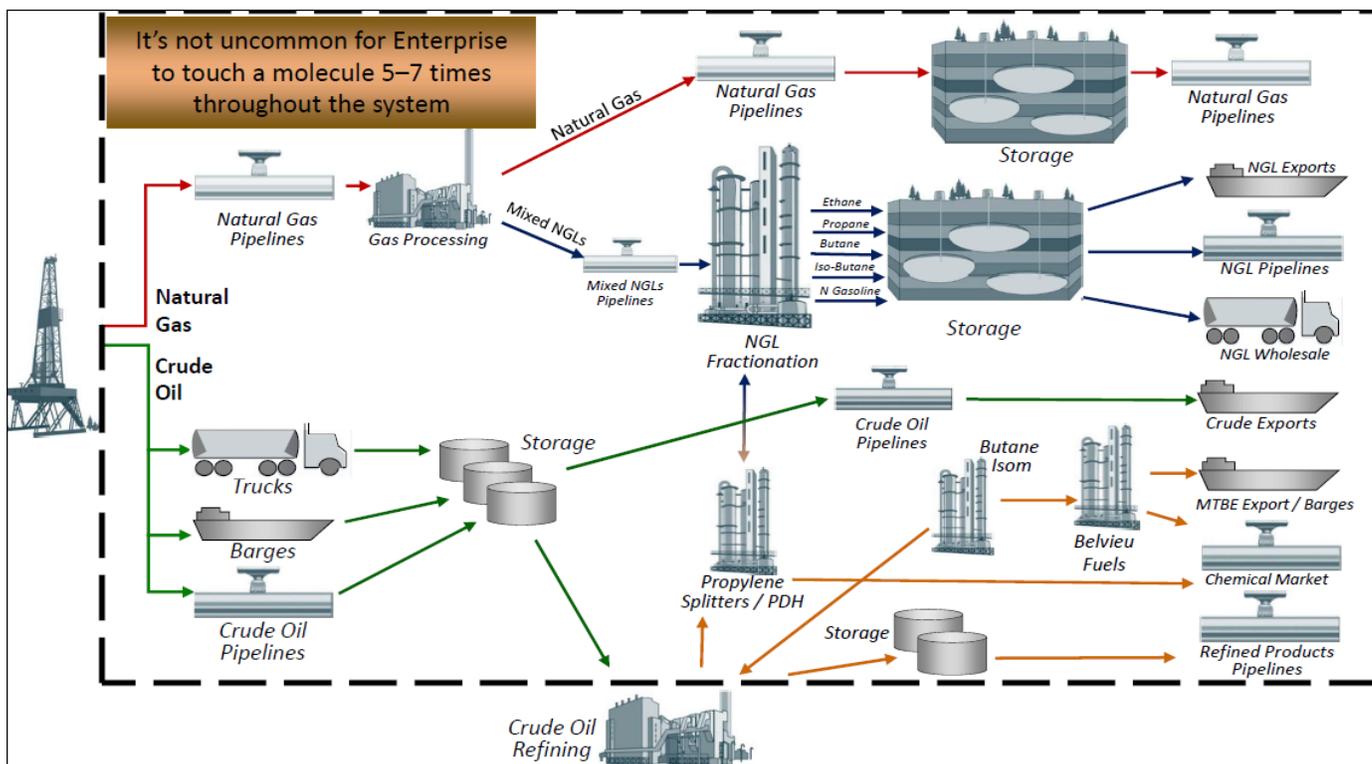
Although this is a standalone facility, it will have limited interconnections between the proposed facility and the existing Mont Belvieu Complex. The connections will be limited to utilities, feedstock via pipeline and finished product storage connection via pipeline.

Enterprise is a leading midstream energy company with large pipeline foot print. These pipelines provide substantial flexibility in plant location.

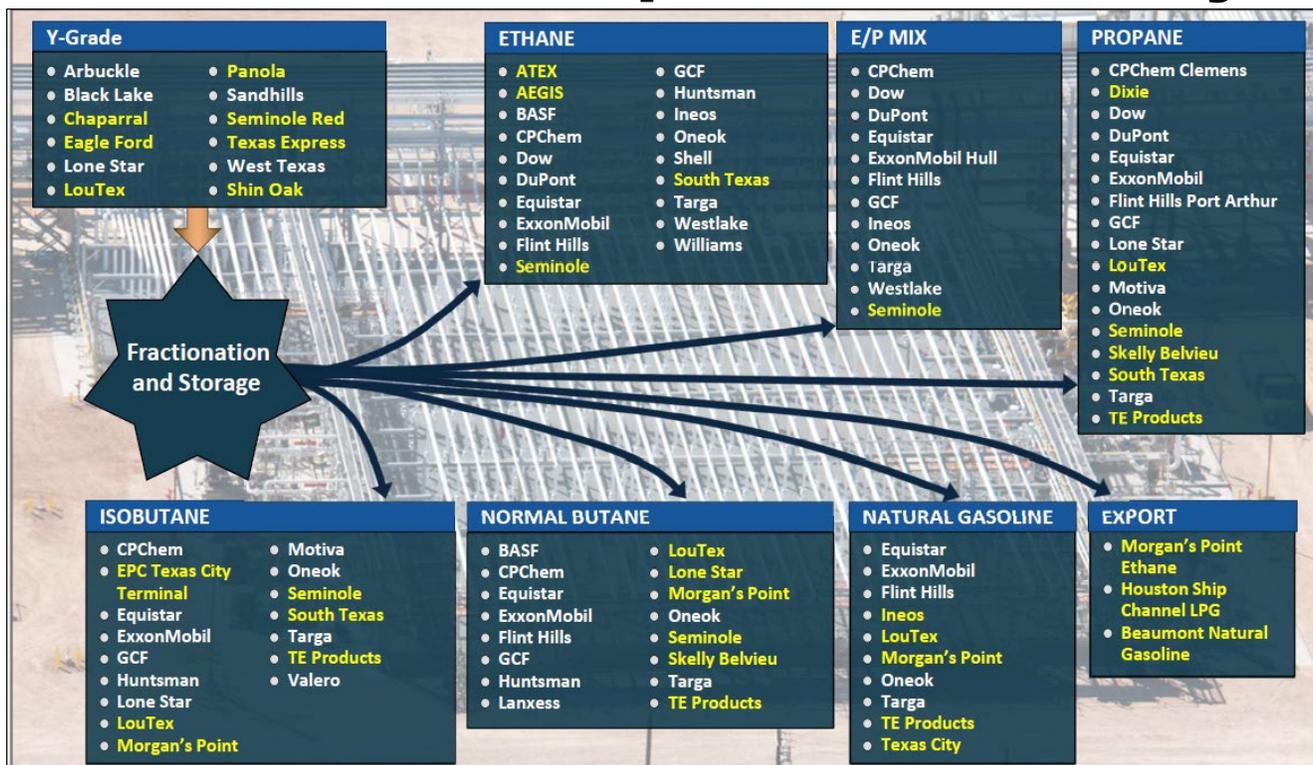
### Enterprise Portfolio of Integrated Pipelines and Facilities



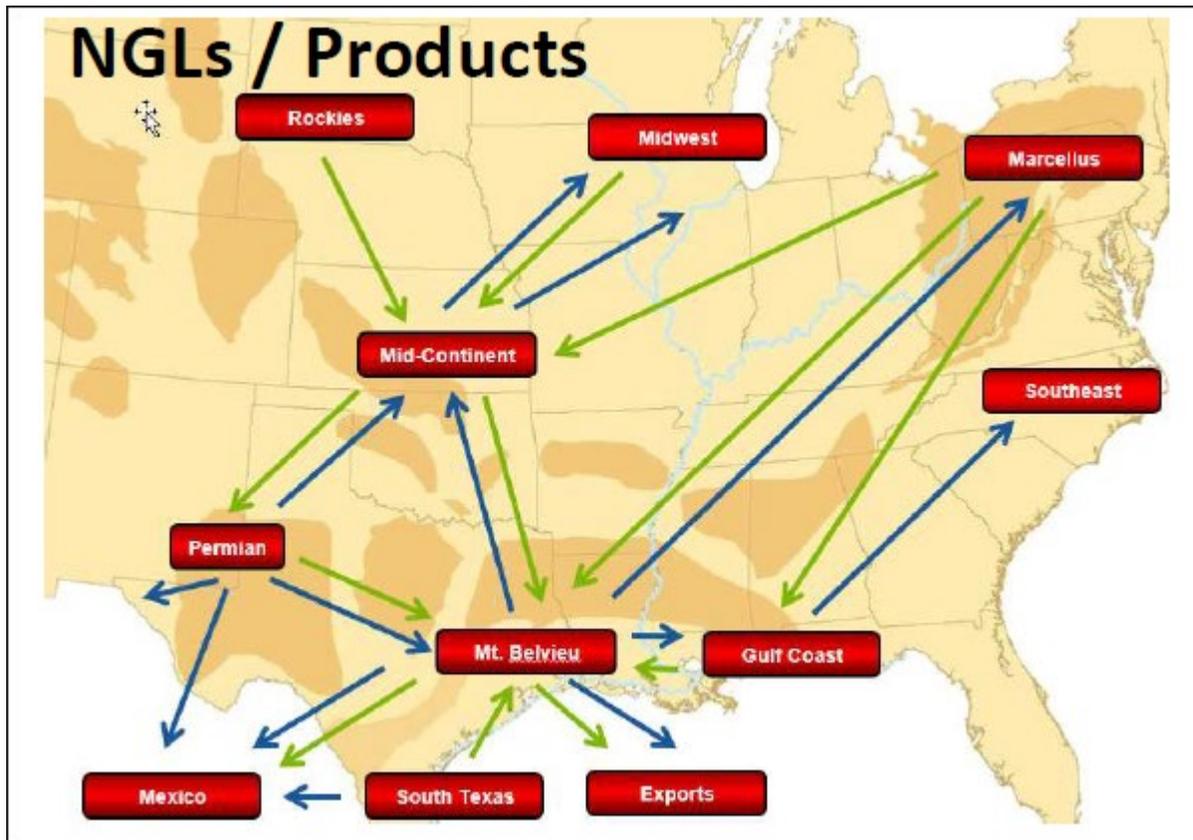
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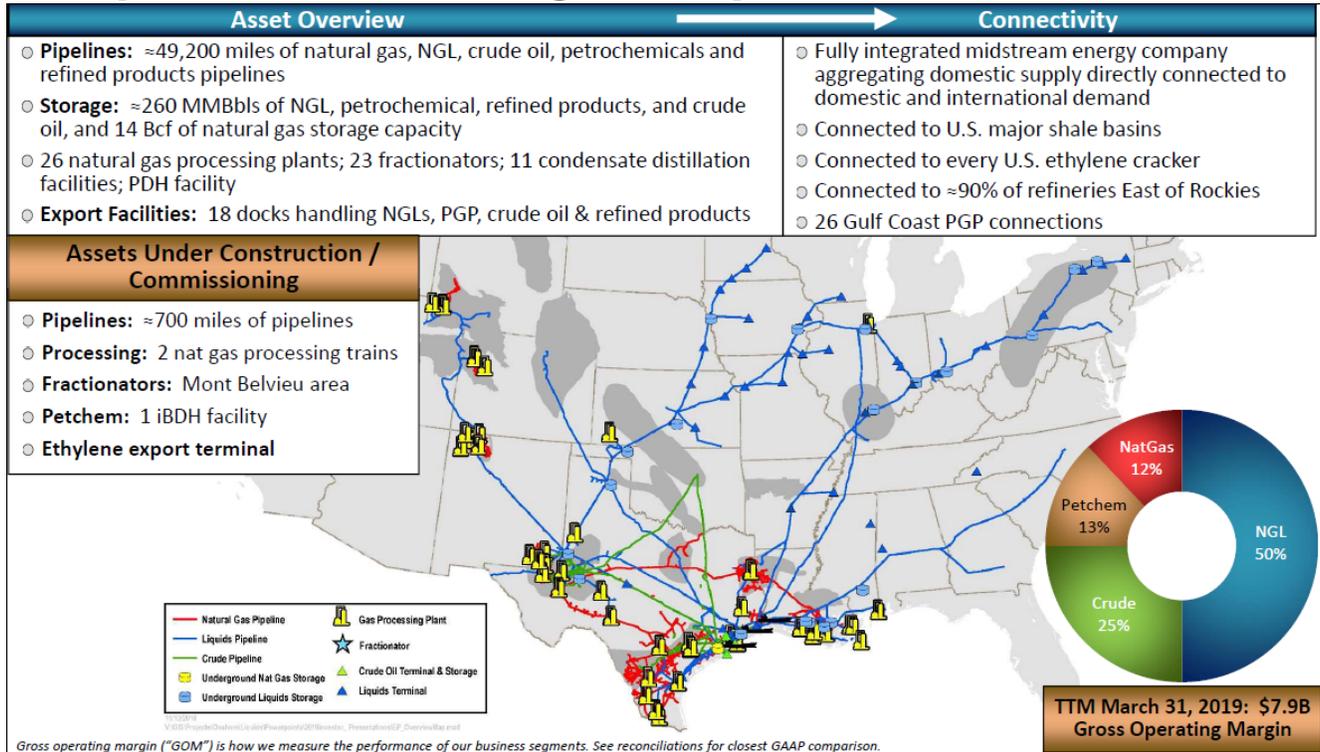
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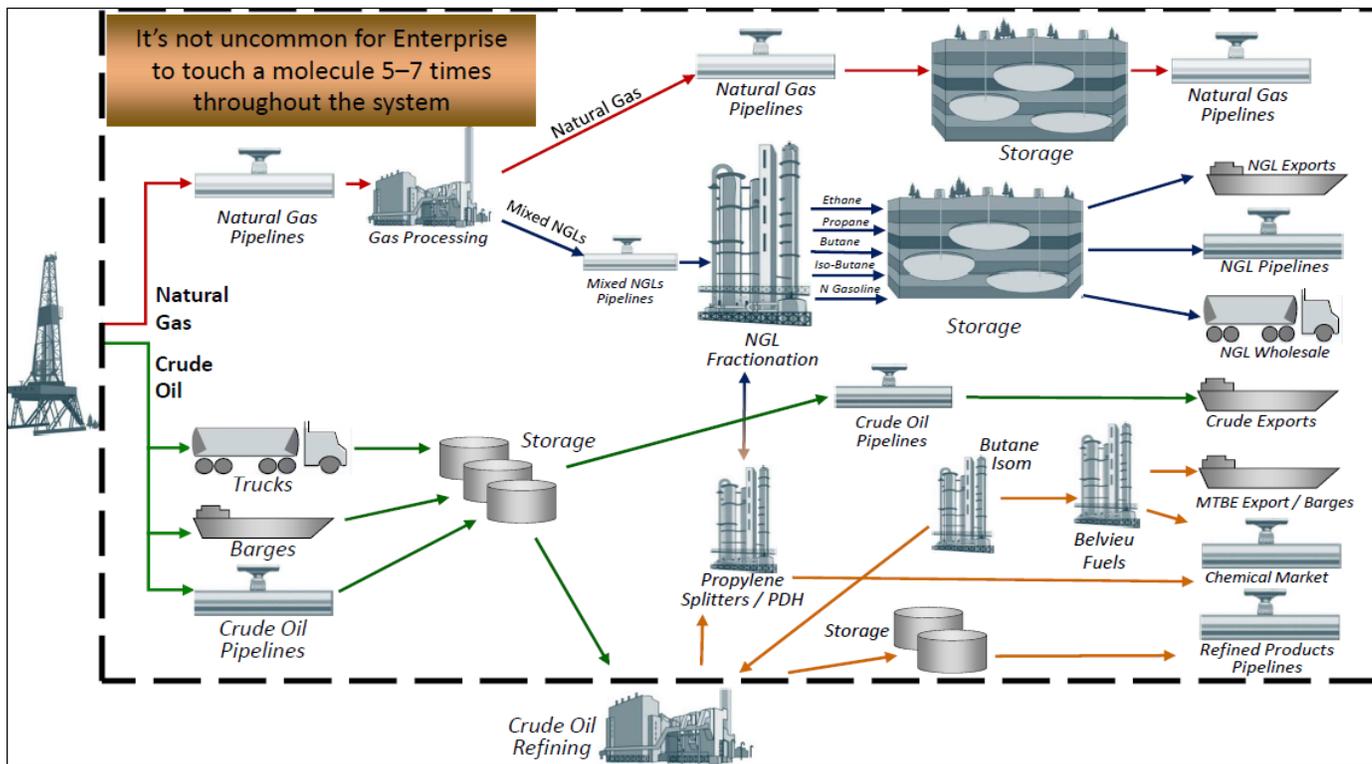
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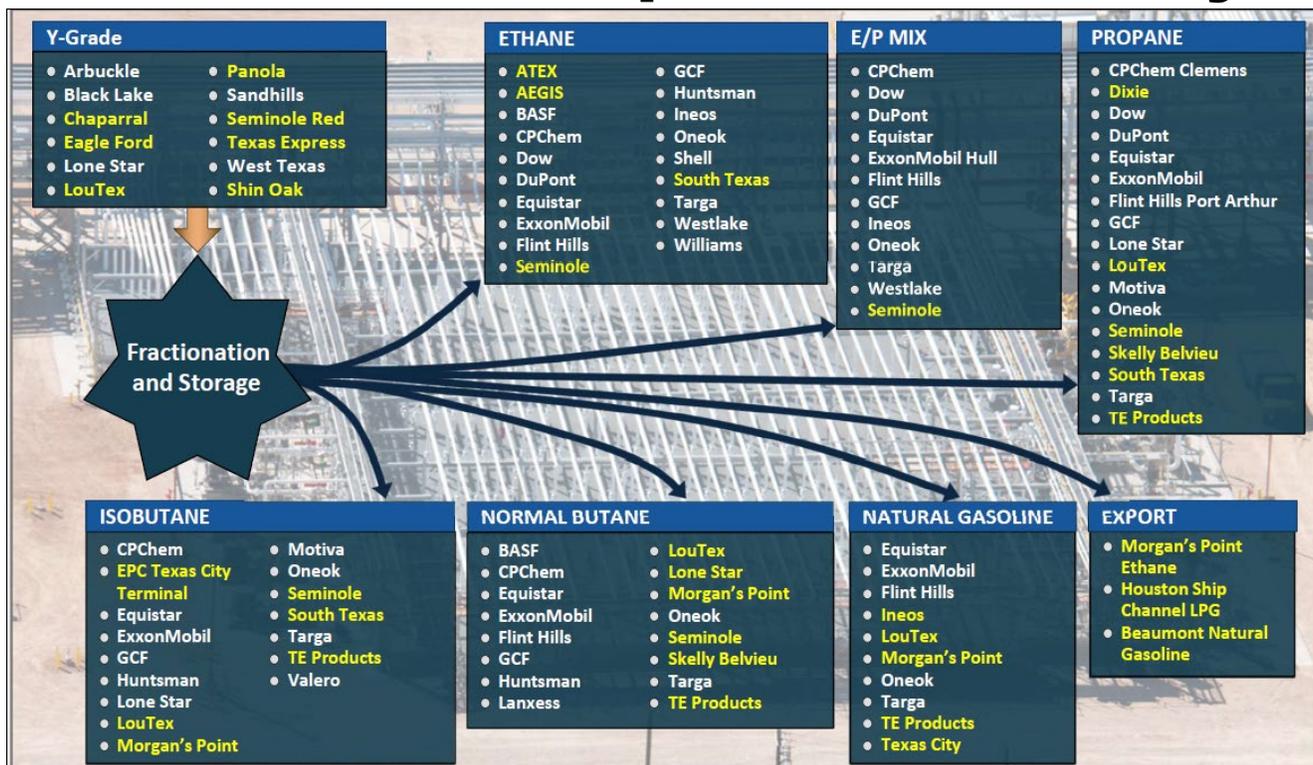
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113	Origins	17	RGP	11	Refineries
22	Fractionators	26	PGP	20	Destinations

If approved the construction will commence in third quarter of 2019 and commercial operations will commence in the fourth quarter of 2020.

## **NGL Manufacturing Fractionation Plant**

NGL manufacturing is the process of fractionating raw NGL mix produced by natural gas processing plants into discrete NGL purity components (i.e., ethane, propane, normal butane, iso-butane, and natural gasoline).

The manufacturing process is accomplished by applying heat and pressure to the mixture of raw NGL hydrocarbons and separating each discrete product at the different boiling points for each NGL component of the mixture.

The pipeline feed mixture is processed in feed filter, feed coalescer, and amine contractors to remove particulates, sulfides, and carbon dioxide. The sweetened feed is then dehydrated and fed to the Deethanizer column. The Deethanizer is used to manufacture the feed into two fractions. The overhead vapor fraction consists of ethane and lighter components and is condensed by heat exchange against propylene refrigerant. (Propylene vapor from the Deethanizer condenser is first compressed in a two-stage machine and then is condensed in a wet-surface air cooler. The liquid propylene is then sub-cooled against low –temperature ethane before being fed back to the Deethanizer column condenser as refrigerant.) A portion of the condensed ethane is pumped out of the unit as ethane product to the existing storage facility, and the balance is refluxed back to the column. The Bottom fraction from the column, consisting mainly of propane and heavier components, is fed to the Depropanizer column. Heat for the manufacturing is provided by a number of reboilers, including a hot oil reboiler at the bottom of the column.

The Depropanizer column takes the feed from the Deethanizer bottom and separates it into a propane and lighter fraction, which goes overhead, and a butane and heavier fraction, which exits the bottom. Condensing for the column is provided by a heat pump circuit and a wet surface air cooler. The propane heat pump circuit exchanges against the Depropanizer side reboiler and two reboilers attached to the Deethanizer column. The wet-surface air cooler is used to sub-cool the condensed propane. Part of the propane is refluxed back to the column and the balance is sent to the existing storage complex as product. Heat for manufacturing is provided by a hot oil reboiler at the bottom of the column.

The stream from the bottom of the Depropanizer is fed to the Debutanizer column, which manufactures it into an overhead stream containing mixed butanes (primarily normal butane and isobutene) and a bottoms gasoline stream which contains pentanes and heavier gasses. Part of the overhead butane stream is refluxed back to the column and the balance is sent to storage tanks as an intermediate feed for other units or as commercial butane product. The bottoms gasoline is routed to existing gasoline treating facilities. Condensing for the Debutanizer is provided by the Deethanizer Upper Side Reboiler, and heat for manufacturing in the Debutanizer is provided by a hot oil reboiler at the bottom of the column.

## **Major Plant Components**

- DeEthanizer column
- DePropanizer column
- Debutanizer column
- Wet Surface Air Coolers
- Gas fired hot oil and regenerate gas heaters
- Compression Equipment
- Heat exchangers
- Pumps

**Amendment No. 1 to Application No. 1369 {5/22/2019}**

- Ancillary Equipment (Nothing Constituting Major Equipment)
- Ancillary tanks ( See Tank Chart set forth below)

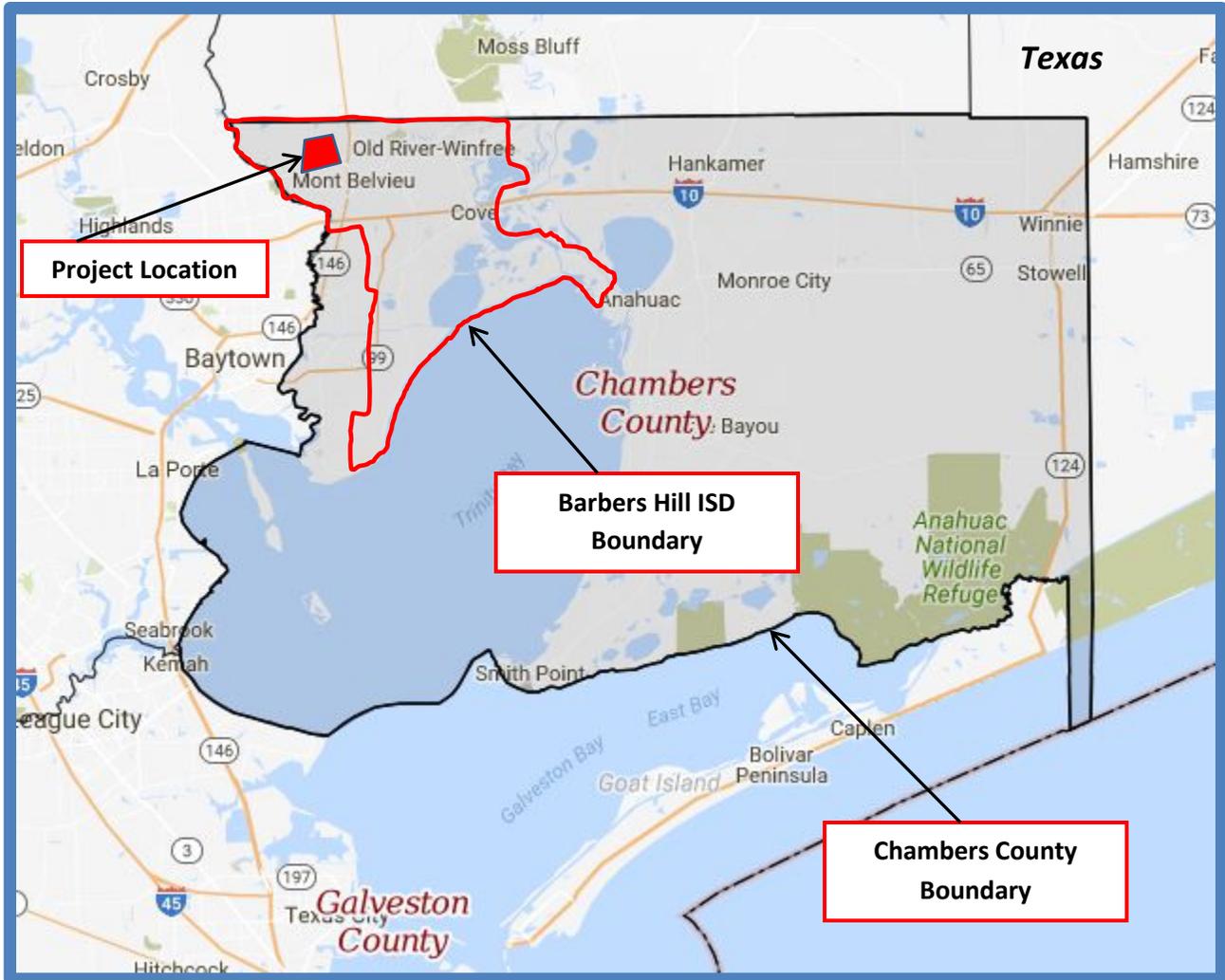
Process Designation	Equipment Type	Size
AMINE STORAGE TANK	TANK	10'-0" OD X 17'-0" HT 10'-0"OD X 17'-0" OAL
LEAN AMINE STORAGE TANK	TANK	13'-0" OD X 28'-0" HT 13'-0"OD X 28'-0" OAL
STORM WATER TANK	TANK	11'-6" DIA. X 22'-0" HGH
PROCESS WASTE WATER TANK	TANK	15'-6"OD X 24'-0" HIGH
PROCESS WATER TANK	TANK	44' DIA X 32' HIGH TOP: CONE ROOF
CLARIFIER WATER TANK	TANK	14'-0" I.D. X 12'-0" HT
POTABLE WATER TANK	TANK	9'-0" ID X 12'-0" HT

# **Tab # 11**

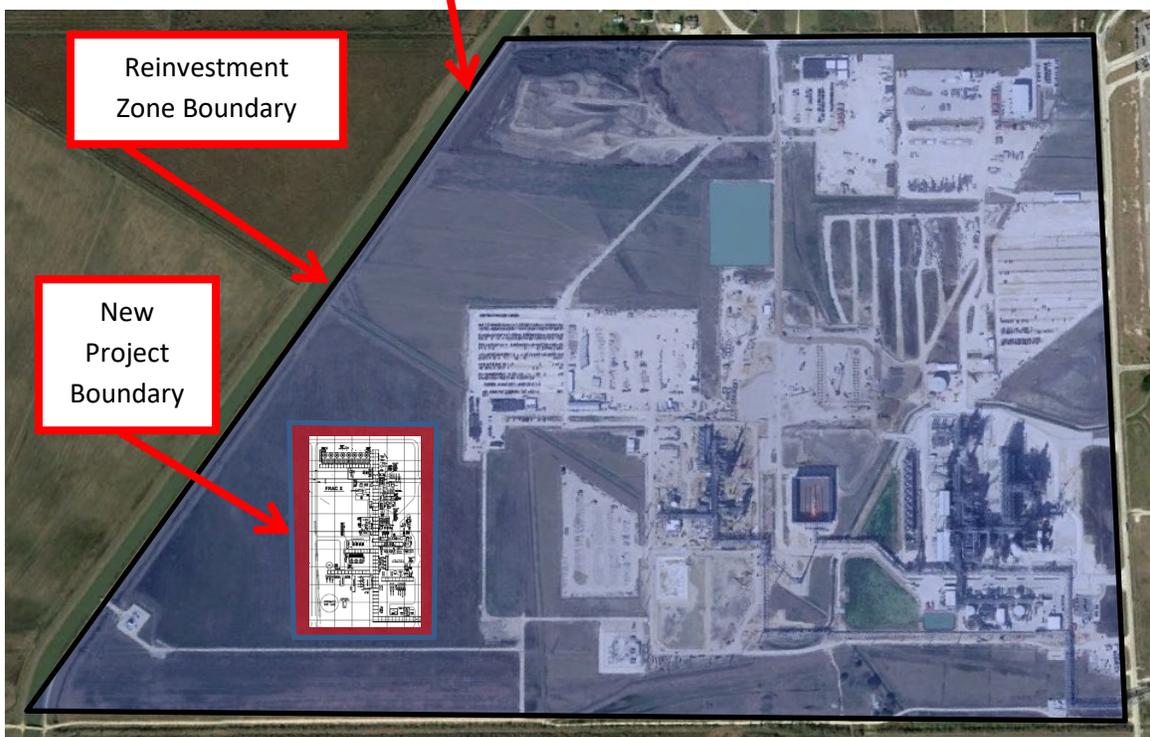
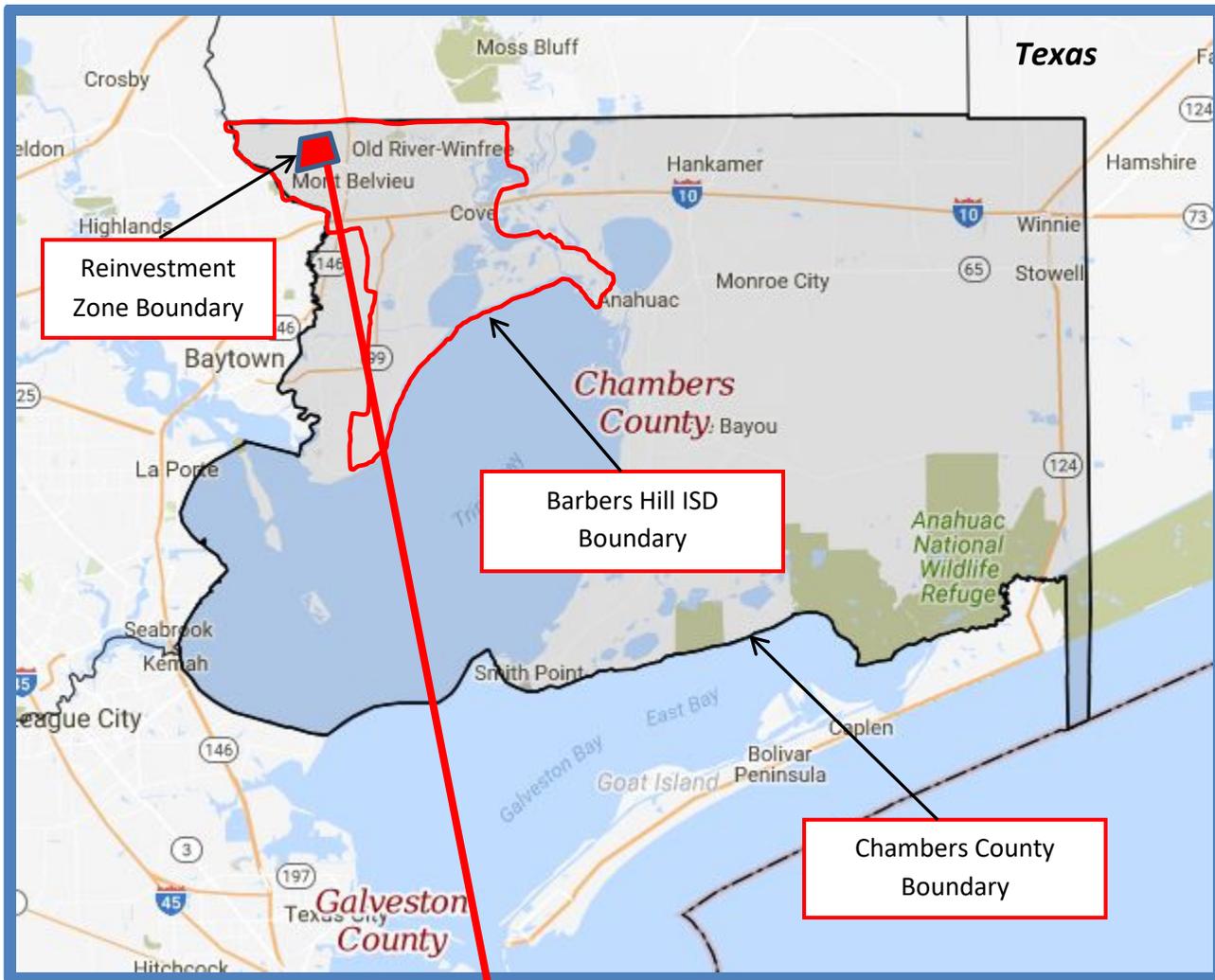
## **Maps that clearly show:**

- a) Project Vicinity** – See following map labeled “Project Vicinity Map”
- b) Qualified Investment** – See following map labeled “Qualified Investment / Qualified Property Map”
- c) Qualified Property** – See following map labeled “Qualified Investment / Qualified Property Map”
- d) NO Existing Property** – See Tab #10 and map labeled "Reinvestment Zone Map".
- e) Land location and vicinity map** – See following map labeled “Project Vicinity Map”
- f) Reinvestment Zone within vicinity map, showing the actual or proposed boundaries and size** – See following map labeled “Reinvestment Zone Map”

# Project Vicinity Map

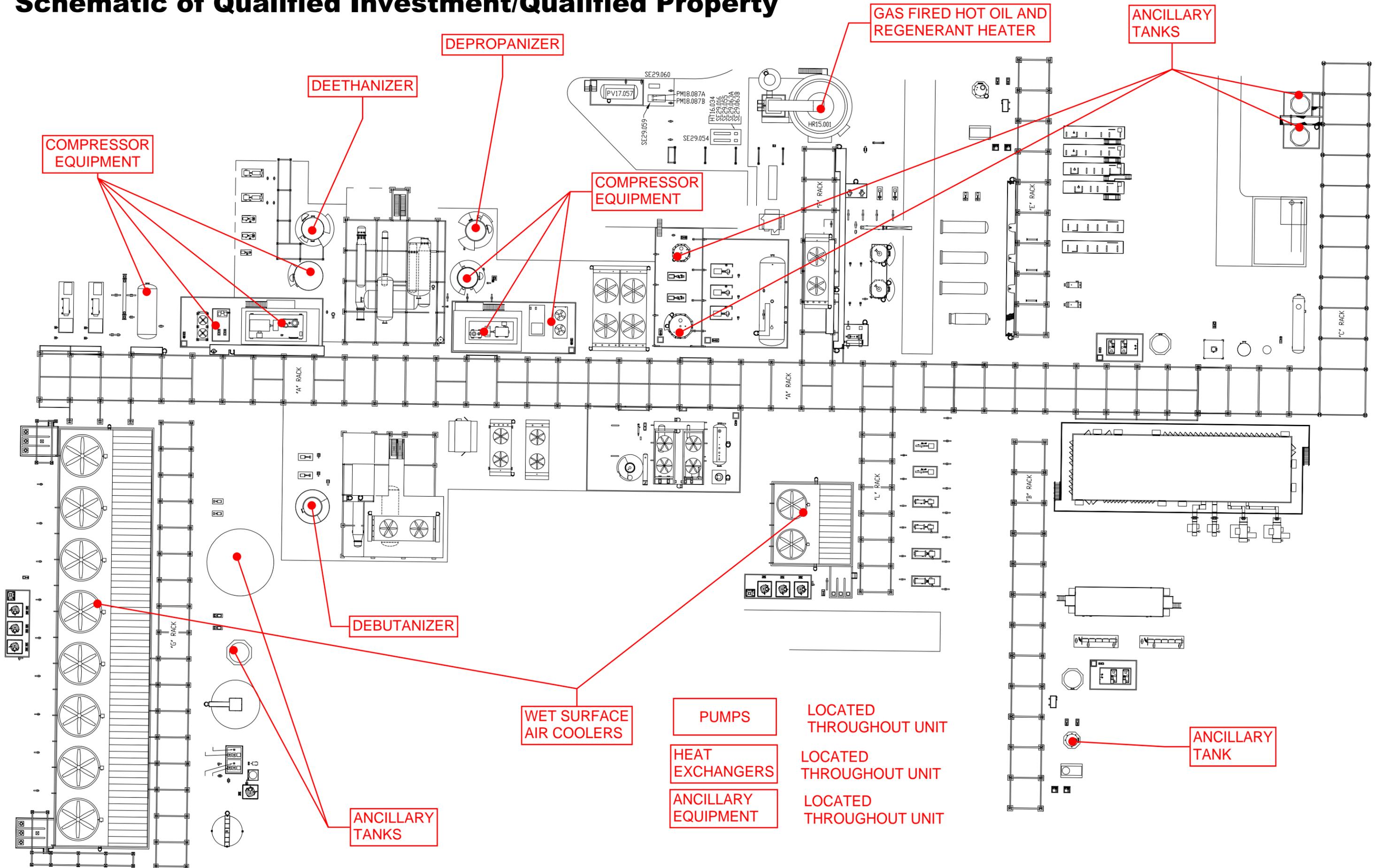


# Qualified Investment / Qualified Property Map

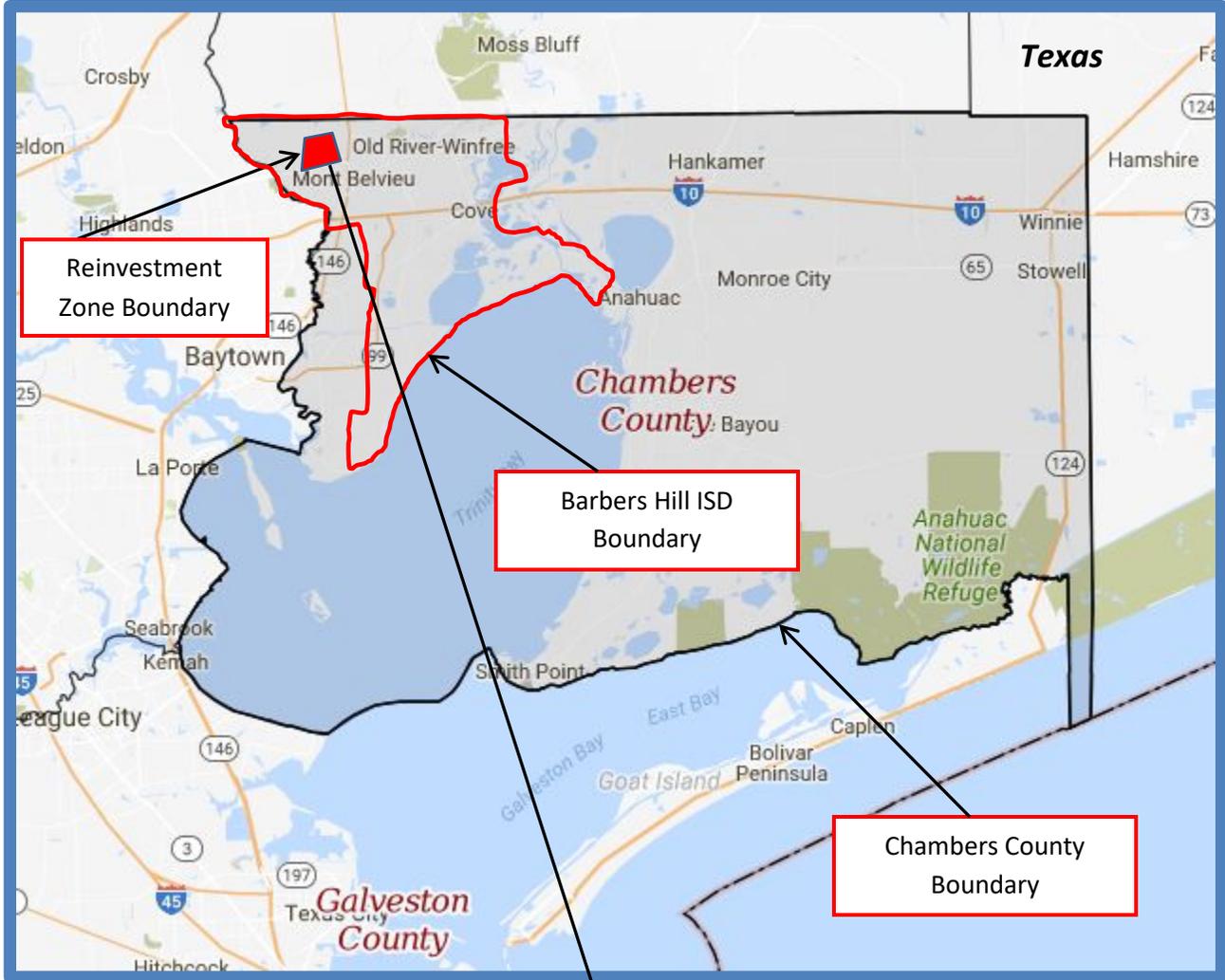


# Schematic of Qualified Investment/Qualified Property

Amendment No. 1 to Application No. 1369 (5/22/2019)



# Reinvestment Zone Map



# **Tab # 13**

**Calulation of three possible wage requirements with TWC documentation**

## Calculations of Wages for Chambers County

Based on Most Recent Data Available

Average Weekly Wage for all jobs (all Industries) in the County		
Year	Period	Wages
2018	1 st Qtr	\$1,348
2018	2nd Qtr	\$1,144
2018	3rd Qtr	\$1,174
2018	4th Qtr	\$1,299
<b>Average</b>		<b>\$1,241.25</b>

110% Average Weekly Wage for Manufacturing jobs in the County		
Year	Period	Wages
2018	1 st Qtr	\$3,083
2018	2nd Qtr	\$1,986
2018	3rd Qtr	\$2,096
2018	4th Qtr	\$2,037
Average Weekly Wage		<b>\$2,301</b>
<b>110% of Average Weekly Wage</b>		<b>\$2,530.55</b>

110% of Average Weekly Wage for Manufacturing jobs in the Region	
Houston-Galveston Area Council	
Rate per Hour	\$28.94
Hours Per Week	40
Average Weekly Wage	<b>\$1,157.60</b>
<b>110% of Average Weekly Wage</b>	<b>\$1,273.36</b>

<b>Minimum Required Annual(52 weeks) Wage</b>	<b>\$66,214.72</b>
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## Amendment No. 1 to Application No. 1369 {5/22/2019}

### Quarterly Census of Employment and Wages (QCEW) Report

[Customize the report/Help with Accessibility](#)

Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry Code	Industry	Average Weekly Wage
2018	01	Chambers	Total All	10	Total, All Industries	1,348
2018	02	Chambers	Total All	10	Total, All Industries	1,144
2018	03	Chambers	Total All	10	Total, All Industries	1,174
2018	04	Chambers	Total All	10	Total, All Industries	1,299

### Quarterly Census of Employment and Wages (QCEW) Report

[Customize the report/Help with Accessibility](#)

Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry Code	Industry	Level	Average Weekly Wage
2018	01	Chambers	Private	31-33	Manufacturing	2	3,083
2018	02	Chambers	Private	31-33	Manufacturing	2	1,986
2018	03	Chambers	Private	31-33	Manufacturing	2	2,096
2018	04	Chambers	Private	31-33	Manufacturing	2	2,037

<https://texaslmi.com/LMIbyCategory/QCEW>

# **Tab # 14**

**Schedule A1, A2, B, C and D completed  
and signed economic impact**

# Amendment No. 1 to Application No. 1369 {5/22/2019}

## Schedule D: Other Incentives (Estimated)

Date **5/21/2019**  
 Applicant Name **Enterprise Products Operating LLC**  
 ISD Name **Barbers Hill ISD**

Form 50-296A

Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Chambers					
	City:					
	Other:					
Local Government Code Chapters 380/381	County: Chambers	2022	10 Years	2,153,846	1,076,923	1,076,923
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements	City of Baytown ETJ	2022	10 Years	3,223,655	1,377,790	1,845,865
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
<b>TOTAL</b>				-	-	-

Additional information on incentives for this project:

The Chambers County Annual Percentage of Abatement is: 50%.      The City of Baytown ETJ Annual Percentage of Abatement is: 42.74%  
 This City agreement is made under the authority of Texas Local Government Code 42.044

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Greg Poole

Print Name (Authorized School District Representative)

Superintendent

Title

sign here

[Handwritten signature of Greg Poole]

Signature (Authorized School District Representative)

May 23, 2019

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Curt Tate

Print Name (Authorized Company Representative (Applicant))

Senior Tax Director

Title

sign here

[Handwritten signature of Curt Tate]

Signature (Authorized Company Representative (Applicant))

May 21, 2019

Date

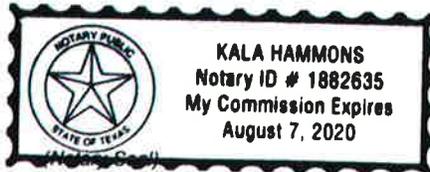
GIVEN under my hand and seal of office this, the

21<sup>st</sup> day of May, 2019  
[Handwritten signature of Kala Hammons]

Notary Public in and for the State of Texas

My Commission expires:

8/7/2020



If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.