



GLENN HEGAR TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O. Box 13528 • Austin, TX 78711-3528

August 16, 2019

Eric Pustejovsky
Superintendent
Abbott Independent School District
219 First Street
Abbott, Texas 76621

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Abbott Independent School District and Sun Valley Solar, LLC, Application 1364

Dear Superintendent Pustejovsky:

On June 10, 2019, the Comptroller issued written notice that Sun Valley Solar, LLC (applicant) submitted a completed application (Application 1364) for a limitation on appraised value under the provisions of Tax Code Chapter 313.¹ This application was originally submitted on March 20, 2019, to the Abbott Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

Determination required by 313.025(h)

Sec. 313.024(a) Applicant is subject to tax imposed by Chapter 171.
Sec. 313.024(b) Applicant is proposing to use the property for an eligible project.

¹ All Statutory references are to the Texas Tax Code, unless otherwise noted.

Sec. 313.024(d) Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located.

Sec. 313.024(d-2) Not applicable to Application 1364.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

Certificate decision required by 313.025(d)

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2019.

Note that any building or improvement existing as of the application review start date of June 10, 2019, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at will.counihan@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

A handwritten signature in blue ink that reads "Lisa Craven". The signature is fluid and cursive, with the first name "Lisa" and last name "Craven" clearly legible.

Lisa Craven
Deputy Comptroller

Enclosure

cc: Will Counihan

Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller’s economic impact analysis of Sun Valley Solar, LLC (project) applying to Abbott Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

Table 1 is a summary of investment, employment and tax impact of Sun Valley Solar, LLC.

Applicant	Sun Valley Solar, LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation
School District	Abbott ISD
2017-2018 Average Daily Attendance	268
County	Hill County
Proposed Total Investment in District	\$230,000,000
Proposed Qualified Investment	\$230,000,000
Limitation Amount	\$20,000,000
Qualifying Time Period (Full Years)	2020-2021
Number of new qualifying jobs committed to by applicant	2*
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	\$947
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B)	\$947
Minimum annual wage committed to by applicant for qualified jobs	\$49,259
Minimum weekly wage required for non-qualifying jobs	\$789
Minimum annual wage required for non-qualifying jobs	\$41,016
Investment per Qualifying Job	\$115,000,000
Estimated M&O levy without any limit (15 years)	\$15,510,793
Estimated M&O levy with Limitation (15 years)	\$4,397,472
Estimated gross M&O tax benefit (15 years)	\$11,113,320

* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).

Table 2 is the estimated statewide economic impact of Sun Valley Solar, LLC (modeled).

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2020	400	1,348	1,748	\$22,000,000	\$94,577,148	\$116,577,148
2021	2	62	64.4531	\$98,518	\$13,085,076	\$13,183,594
2022	2	10	12	\$98,518	\$7,958,122	\$8,056,641
2023	2	(14)	-12	\$98,518	\$4,418,083	\$4,516,602
2024	2	(31)	-29	\$98,518	\$1,610,466	\$1,708,984
2025	2	(31)	-29	\$98,518	\$267,693	\$366,211
2026	2	(31)	-29	\$98,518	-\$953,010	-\$854,492
2027	2	(25)	-23	\$98,518	-\$1,075,081	-\$976,563
2028	2	(22)	-20	\$98,518	-\$830,940	-\$732,422
2029	2	(18)	-16	\$98,518	-\$586,800	-\$488,281
2030	2	(10)	-8	\$98,518	-\$830,940	-\$732,422
2031	2	(8)	-6	\$98,518	-\$98,518	\$0
2032	2	(0)	2	\$98,518	-\$98,518	\$0
2033	2	6	8	\$98,518	\$633,904	\$732,422
2034	2	10	12	\$98,518	\$1,366,326	\$1,464,844
2035	2	8	10	\$98,518	\$878,044	\$976,563

Source: CPA REMI, Sun Valley Solar, LLC

Table 3 examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Abbott ISD I&S Tax Levy	Abbott ISD M&O Tax Levy	Abbott M&O and I&S Tax Levies	Hill County Tax Levy	Hill County ESD #1 District Tax Levy	Hill County ESD #2 District Tax Levy	Hill College District Tax Levy	Tehuacana Creek Water and Improvement District Tax Levy	Estimated Total Property Taxes
2021	\$230,000,000	\$230,000,000	0.2899	\$666,770	\$2,346,000	\$3,012,770	\$1,241,729	\$69,000	\$115,000	\$216,504	\$56,989	\$4,711,992
2022	\$207,035,000	\$207,035,000		\$600,194	\$2,111,757	\$2,711,951	\$1,117,745	\$62,111	\$103,518	\$194,886	\$51,299	\$4,241,509
2023	\$184,070,450	\$184,070,450		\$533,620	\$1,877,519	\$2,411,139	\$993,763	\$55,221	\$92,035	\$173,269	\$45,609	\$3,771,037
2024	\$161,105,900	\$161,105,900		\$467,046	\$1,643,280	\$2,110,326	\$869,782	\$48,332	\$80,553	\$151,652	\$39,919	\$3,300,564
2025	\$138,141,350	\$138,141,350		\$400,472	\$1,409,042	\$1,809,514	\$745,800	\$41,442	\$69,071	\$130,035	\$34,229	\$2,830,091
2026	\$115,176,800	\$115,176,800		\$333,898	\$1,174,803	\$1,508,701	\$621,819	\$34,553	\$57,588	\$108,418	\$28,539	\$2,359,618
2027	\$92,212,250	\$92,212,250		\$267,323	\$940,565	\$1,207,888	\$497,837	\$27,664	\$46,106	\$86,801	\$22,848	\$1,889,145
2028	\$69,247,700	\$69,247,700		\$200,749	\$706,327	\$907,076	\$373,856	\$20,774	\$34,624	\$65,184	\$17,158	\$1,418,672
2029	\$46,283,150	\$46,283,150		\$134,175	\$472,088	\$606,263	\$249,874	\$13,885	\$23,142	\$43,567	\$11,468	\$948,199
2030	\$46,268,600	\$46,268,600		\$134,133	\$471,940	\$606,072	\$249,796	\$13,881	\$23,134	\$43,554	\$11,464	\$947,901
2031	\$46,254,050	\$46,254,050		\$134,090	\$471,791	\$605,882	\$249,717	\$13,876	\$23,127	\$43,540	\$11,461	\$947,603
2032	\$46,239,500	\$46,239,500		\$134,048	\$471,643	\$605,691	\$249,639	\$13,872	\$23,120	\$43,526	\$11,457	\$947,305
2033	\$46,224,950	\$46,224,950		\$134,006	\$471,494	\$605,501	\$249,560	\$13,867	\$23,112	\$43,512	\$11,454	\$947,007
2034	\$46,210,400	\$46,210,400		\$133,964	\$471,346	\$605,310	\$249,482	\$13,863	\$23,105	\$43,499	\$11,450	\$946,709
2035	\$46,195,850	\$46,195,850		\$133,922	\$471,198	\$605,119	\$249,403	\$13,859	\$23,098	\$43,485	\$11,446	\$946,411
			Total	\$4,408,411	\$15,510,793	\$19,919,203	\$8,209,802	\$456,200	\$760,333	\$1,431,433	\$376,791	\$31,153,762

Source: CPA, Sun Valley Solar, LLC

*Tax Rate per \$100 Valuation

Table 4 examines the estimated direct impact on ad valorem taxes to the school district, Hill County, Hill College, Hill County ESD #1, Hill County ESD #2 and Tehuacana Creek Water Improvement District, with all property tax incentives sought using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with the county.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Abbott ISD I&S Tax Levy	Abbott ISD M&O Tax Levy	Abbott M&O and I&S Tax Levies	Hill County Tax Levy	Hill County ESD #1 District Tax Levy	Hill County ESD #2 District Tax Levy	Hill College District Tax Levy	Tehuacana Creek Water and Improvement District Tax Levy	Estimated Total Property Taxes	
				0.2899	1.0200		0.5399	0.0300	0.0500	0.0941	0.0248		
2021	\$230,000,000	\$20,000,000		\$666,770	\$204,000	\$870,770	\$434,605	\$69,000	\$115,000	\$216,504	\$56,989	\$1,762,868	
2022	\$207,035,000	\$20,000,000		\$600,194	\$204,000	\$804,194	\$391,211	\$62,111	\$103,518	\$194,886	\$51,299	\$1,607,218	
2023	\$184,070,450	\$20,000,000		\$533,620	\$204,000	\$737,620	\$347,817	\$55,221	\$92,035	\$173,269	\$45,609	\$1,451,572	
2024	\$161,105,900	\$20,000,000		\$467,046	\$204,000	\$671,046	\$304,424	\$48,332	\$80,553	\$151,652	\$39,919	\$1,295,925	
2025	\$138,141,350	\$20,000,000		\$400,472	\$204,000	\$604,472	\$261,030	\$41,442	\$69,071	\$130,035	\$34,229	\$1,140,279	
2026	\$115,176,800	\$20,000,000		\$333,898	\$204,000	\$537,898	\$217,637	\$34,553	\$57,588	\$108,418	\$28,539	\$984,632	
2027	\$92,212,250	\$20,000,000		\$267,323	\$204,000	\$471,323	\$174,243	\$27,664	\$46,106	\$86,801	\$22,848	\$828,986	
2028	\$69,247,700	\$20,000,000		\$200,749	\$204,000	\$404,749	\$130,850	\$20,774	\$34,624	\$65,184	\$17,158	\$673,339	
2029	\$46,283,150	\$20,000,000		\$134,175	\$204,000	\$338,175	\$87,456	\$13,885	\$23,142	\$43,567	\$11,468	\$517,693	
2030	\$46,268,600	\$20,000,000		\$134,133	\$204,000	\$338,133	\$87,429	\$13,881	\$23,134	\$43,554	\$11,464	\$517,594	
2031	\$46,254,050	\$46,254,050		\$134,090	\$471,791	\$605,882	\$249,717	\$13,876	\$23,127	\$43,540	\$11,461	\$947,603	
2032	\$46,239,500	\$46,239,500		\$134,048	\$471,643	\$605,691	\$249,639	\$13,872	\$23,120	\$43,526	\$11,457	\$947,305	
2033	\$46,224,950	\$46,224,950		\$134,006	\$471,494	\$605,501	\$249,560	\$13,867	\$23,112	\$43,512	\$11,454	\$947,007	
2034	\$46,210,400	\$46,210,400		\$133,964	\$471,346	\$605,310	\$249,482	\$13,863	\$23,105	\$43,499	\$11,450	\$946,709	
2035	\$46,195,850	\$46,195,850		\$133,922	\$471,198	\$605,119	\$249,403	\$13,859	\$23,098	\$43,485	\$11,446	\$946,411	
				Total	\$4,408,411	\$4,397,472	\$8,805,883	\$3,684,501	\$456,200	\$760,333	\$1,431,433	\$376,791	\$15,515,141
				Diff	\$0	\$11,113,320	\$11,113,320	\$4,525,301	\$0	\$0	\$0	\$0	\$15,638,621

Assumes School Value Limitation and Tax Abatement with the County.

Source: CPA, Sun Valley Solar, LLC

*Tax Rate per \$100 Valuation

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment B – Tax Revenue before 25th Anniversary of Limitation Start

This represents the Comptroller’s determination that Sun Valley Solar, LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy and direct, indirect and induced tax effects from project employment directly related to this project, using estimated taxable values provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
Limitation Pre-Years	2018	\$0	\$0	\$0	\$0
	2019	\$0	\$0	\$0	\$0
	2020	\$0	\$0	\$0	\$0
Limitation Period (10 Years)	2021	\$204,000	\$204,000	\$2,142,000	\$2,142,000
	2022	\$204,000	\$408,000	\$1,907,757	\$4,049,757
	2023	\$204,000	\$612,000	\$1,673,519	\$5,723,276
	2024	\$204,000	\$816,000	\$1,439,280	\$7,162,556
	2025	\$204,000	\$1,020,000	\$1,205,042	\$8,367,598
	2026	\$204,000	\$1,224,000	\$970,803	\$9,338,401
	2027	\$204,000	\$1,428,000	\$736,565	\$10,074,966
	2028	\$204,000	\$1,632,000	\$502,327	\$10,577,292
	2029	\$204,000	\$1,836,000	\$268,088	\$10,845,381
	2030	\$204,000	\$2,040,000	\$267,940	\$11,113,320
Maintain Viable Presence (5 Years)	2031	\$471,791	\$2,511,791	\$0	\$11,113,320
	2032	\$471,643	\$2,983,434	\$0	\$11,113,320
	2033	\$471,494	\$3,454,929	\$0	\$11,113,320
	2034	\$471,346	\$3,926,275	\$0	\$11,113,320
	2035	\$471,198	\$4,397,472	\$0	\$11,113,320
Additional Years as Required by 313.026(c)(1) (10 Years)	2036	\$471,049	\$4,868,522	\$0	\$11,113,320
	2037	\$470,901	\$5,339,423	\$0	\$11,113,320
	2038	\$470,752	\$5,810,175	\$0	\$11,113,320
	2039	\$470,604	\$6,280,779	\$0	\$11,113,320
	2040	\$470,456	\$6,751,235	\$0	\$11,113,320
	2041	\$470,307	\$7,221,542	\$0	\$11,113,320
	2042	\$470,159	\$7,691,701	\$0	\$11,113,320
	2043	\$470,010	\$8,161,711	\$0	\$11,113,320
	2044	\$469,862	\$8,631,573	\$0	\$11,113,320
	2045	\$469,714	\$9,101,287	\$0	\$11,113,320

\$9,101,287

is less than

\$11,113,320

Analysis Summary	
Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?	No

NOTE: The analysis above only takes into account this project's estimated impact on the M&O portion of the school district property tax levy directly related to this project.

Source: CPA, Sun Valley Solar, LLC

Year	Employment			Personal Income			Revenue & Expenditure		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total	Revenue	Expenditure	Net Tax Effect
2020	400	1,348	1,748	\$22,000,000	\$94,577,148	\$116,577,148	11138916	-3227233.9	\$14,366,150
2021	2	62	64.4531	\$98,518	\$13,085,076	\$13,183,594	534057.6	1197814.9	-\$663,757
2022	2	10	12	\$98,518	\$7,958,122	\$8,056,641	373840.3	1182556.2	-\$808,716
2023	2	(14)	-12	\$98,518	\$4,418,083	\$4,516,602	251770	1129150.4	-\$877,380
2024	2	(31)	-29	\$98,518	\$1,610,466	\$1,708,984	190734.9	1045227.1	-\$854,492
2025	2	(31)	-29	\$98,518	\$267,693	\$366,211	137329.1	946044.9	-\$808,716
2026	2	(31)	-29	\$98,518	-\$953,010	-\$854,492	114440.9	862121.6	-\$747,681
2027	2	(25)	-23	\$98,518	-\$1,075,081	-\$976,563	122070.3	755310.1	-\$633,240
2028	2	(22)	-20	\$98,518	-\$830,940	-\$732,422	129699.7	679016.1	-\$549,316
2029	2	(18)	-16	\$98,518	-\$586,800	-\$488,281	137329.1	633239.7	-\$495,911
2030	2	(10)	-8	\$98,518	-\$830,940	-\$732,422	190734.9	572204.6	-\$381,470
2031	2	(8)	-6	\$98,518	-\$98,518	\$0	183105.5	541687	-\$358,582
2032	2	(0)	2	\$98,518	-\$98,518	\$0	160217.3	488281.3	-\$328,064
2033	2	6	8	\$98,518	\$633,904	\$732,422	198364.3	419616.7	-\$221,252
2034	2	10	12	\$98,518	\$1,366,326	\$1,464,844	167846.7	411987.3	-\$244,141
2035	2	8	10	\$98,518	\$878,044	\$976,563	144958.5	389099.1	-\$244,141
2036	2	14	16	\$98,518	\$1,122,185	\$1,220,703	144958.5	335693.4	-\$190,735
2037	2	10	12	\$98,518	\$1,366,326	\$1,464,844	137329.1	312805.2	-\$175,476
2038	2	8	10	\$98,518	\$1,610,466	\$1,708,984	137329.1	305175.8	-\$167,847
2039	2	14	16	\$98,518	\$2,342,888	\$2,441,406	91552.7	251770	-\$160,217
2040	2	10	12	\$98,518	\$1,366,326	\$1,464,844	45776.4	221252.4	-\$175,476
2041	2	10	12	\$98,518	\$1,610,466	\$1,708,984	30517.6	213623	-\$183,105
2042	2	10	12	\$98,518	\$1,366,326	\$1,464,844	15258.8	190734.9	-\$175,476
2043	2	2	4	\$98,518	\$1,854,607	\$1,953,125	61035.2	175476.1	-\$114,441
2044	2	6	8	\$98,518	\$2,831,169	\$2,929,688	91552.7	175476.1	-\$83,923
2045	2	12	14	\$98,518	\$2,831,169	\$2,929,688	91552.7	129699.7	-\$38,147
2046	2	10	12	\$98,518	\$3,319,451	\$3,417,969	213623	144958.5	\$68,665
2047	2	19	21	\$98,518	\$4,784,294	\$4,882,813	289917	175476.1	\$114,441
Total							\$15,525,818	\$10,658,264	\$4,867,554
							\$13,968,841	is greater than	\$11,113,320

Analysis Summary

Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?

Yes

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that “the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state.” This represents the basis for the Comptroller’s determination.

Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

Determination

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Sun Valley Solar, LLC’s decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Sun Valley Solar, LLC. in Tab 5 of their Application for a Limitation on Appraised Value:
 - A. “Due to the global nature of Alpin Sun, there are locations across the world and other parts of the United States being evaluated for the establishment of this solar facility. In the event a 313 agreement is not permitted, Alpin Sun will could relocate Sun Valley Solar, LLC to another area more financially viable for the continuation of this project. Other areas being considered include Pennsylvania, and sites where Alpin Sun both currently and previously has managed and developed renewable energy projects such as the United Kingdom, Belgium, Germany, Romania, Spain, and Chile.”
 - B. “With property tax liabilities composing a substantial ongoing cost of operation that directly impacts the rate of return on the investment, without the 313 Value Limitation tax incentive, the economics of this project could be less competitive with other capital-intensive projects and the viability of the proposed project becomes uncertain.”
 - C. “Alpin Sun evaluates the economic viability of proposed projects through Discounted Cash Flow models (DCF), comparing the proposed project’s rate of return with the Chapter 313 appraised value limitation agreement and without the value limitation agreement. To move forward, the model must show a rate of return where the project, with the valuation limitation agreement, would exceed the minimum rate of return required to proceed with the proposed investment.”
 - D. Therefore, receiving a value limitation agreement under Chapter 313 results in significant annual operating cost savings which would incentivize Alpin Sun to invest capital in the proposed project rather than making an alternative investment. This makes the ability to enter into a Chapter 313 appraised value limitation agreement with the school district “the determining factor” to invest in this project.
- Per Tab 4 of the Application, “Sun Valley Solar, LLC is a solar energy project managed by global renewable energy company, Alpin Sun.”

- A March 4, 2019, *Hillsboro Reporter* article reported the following:
 - A. "The Hill County Commissioners' Court met in a regular session Tuesday, February 26, and moved forward with economic development negotiations for a solar panel farm planning to locate in the county. Following an executive session held during the meeting, the court voted to grant authority to County Judge Justin Lewis and County Attorney David Holmes to negotiate an economic development agreement with Sun Valley Solar LLC."
 - B. "Lewis said that three different developers have proposed four solar projects throughout Hill County. This first project is being proposed in the Abbott area near the county line."
- A June 10, 2019, *Hillsboro Reporter* article stated:
 - A. "The Hill County Commissioners' Court met in a special session Tuesday, June 4, and adopted amended tax abatement guidelines as the county negotiates with companies that have expressed interest in local energy projects."
 - B. "The county recently reached an economic development agreement with Sun Valley Solar LLC for the first project, which will be located south of Abbott in the Abbott Independent School District. The project is expected to be valued at more than \$200 million, and a public hearing on the agreement will be held in July."
- A July 15, 2019 *Hillsboro Reporter* reported the following:
 - A. "At a meeting held Tuesday, July 9, the Hill County Commissioners' Court approved incentives for a solar energy company that is planning to invest around \$200 million in a project near Abbott. The county has been in economic development negotiations with Sun Valley Solar, LLC, and other solar energy companies that have set their sights on Hill County as they consider new development."
 - B. "County Judge Justin Lewis said that while the projects do not bring in a lot of traffic or people, they do bring in a lot of investment in Hill County and it seems to be a lucrative deal for landowners in the area."
 - C. "The company will receive a tax abatement of just over 52 percent for the next 10 years. Since the county never negotiates on the FM lateral, or road and bridge, portion of the tax rate, the project would immediately benefit county roads, according to the judge."
 - D. "In order to move forward with the project, the court approved the creation of a reinvestment zone to allow for the tax abatement agreement. The zone encompasses 2,130 acres of land to be leased from multiple landowners ... Since the land is currently taxed as agricultural, the county will also get five years of back taxes from the company when the project begins."
- A December 2018 *Generator Interconnection Status Report* issued by ERCOT, released January 1, 2019, includes a section that details those projects for which a Full Interconnection Study (FIS) has been requested.
 - A. Project Attributes: 19INR0169 (GINR Reference Number); Sun Valley (Project Name); Security Screening Study Completed, Full Interconnection Study Started, No Interconnection Agreement (GINR Study Phase); Aplin Sun (Interconnecting Entity); tap 345kV 68090 Sam Sw - 3405 or 13405 Tradinghouse (Point of Interconnection Location); Hill (County); NORTH (CDR Reporting Zone); 12/1/2020 (Projected Commercial Operation Date); SOL (Fuel); PV (Technology); 135 MW (Capacity);
 - B. Changes from Last Report: None (Change indicators: Proj Name, MW Size, COD, SFS/NtP, FIS Request);
 - C. GINR Project Milestone Dates: 3/2/2018 (Screening Study Started); 4/17/2018 (Screening Study Complete); 7/19/2018 (Full Interconnection Study Requested); No date given (Full Interconnection Study Approved); No date given (IA Signed); No (Financial Security and Notice to Proceed Provided)
 - D. Construction Dates: No date given (Construction Start); No date given (Construction End)
- Supplemental Information provided by the applicant indicated the following:
 - A. Is this project known by any specific names not otherwise mentioned in this application? No.
 - B. Please also list any other names by which this project may have been known in the past-in media reports, investor presentations, or any listings with any federal or state agency. The

project was called GSE Eighteen in ERCOT's data base when the GINR application was filed; this name is not used anymore.

- C. Has this project applied to ERCOT at this time? If so, please provide the project's GINR number and when was it assigned. GINR no. 19INR0169 assigned on March 2, 2018.

Supporting Information

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Supporting Information

**Section 8 of the Application for
a Limitation on Appraised Value**

SECTION 6: Eligibility Under Tax Code Chapter 313.024

- 1. Are you an entity subject to the tax under Tax Code, Chapter 171?
2. The property will be used for one of the following activities:
(1) manufacturing
(2) research and development
(3) a clean coal project, as defined by Section 5.001, Water Code
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code
(5) renewable energy electric generation
(6) electric power generation using integrated gasification combined cycle technology
(7) nuclear electric power generation
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)
(9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051
3. Are you requesting that any of the land be classified as qualified investment?
4. Will any of the proposed qualified investment be leased under a capitalized lease?
5. Will any of the proposed qualified investment be leased under an operating lease?
6. Are you including property that is owned by a person other than the applicant?
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?

SECTION 7: Project Description

- 1. In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
Land has no existing improvements
Land has existing improvements (complete Section 13)
Expansion of existing operation on the land (complete Section 13)
Relocation within Texas

SECTION 8: Limitation as Determining Factor

- 1. Does the applicant currently own the land on which the proposed project will occur?
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?
3. Does the applicant have current business activities at the location where the proposed project will occur?
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?
5. Has the applicant received any local or state permits for activities on the proposed project site?
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?
7. Is the applicant evaluating other locations not in Texas for the proposed project?
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Supporting Information

**Attachments provided in Tab 5
of the Application for a
Limitation on Appraised Value**



Tab 5

Limitation as a Determining Factor

Currently, Alpin Sun is considering a variety of other locations for Sun Valley Solar, LLC but believes Abbott ISD would be an ideal location for this solar facility. Due to the global nature of Alpin Sun, there are locations across the world and other parts of the United States being evaluated for the establishment of this solar facility. In the event a 313 agreement is not permitted, Alpin Sun will could relocate Sun Valley Solar, LLC to another area more financially viable for the continuation of this project. Other areas being considered include Pennsylvania, and sites where Alpin Sun both currently and previously has managed and developed renewable energy projects such as the United Kingdom, Belgium, Germany, Romania, Spain, and Chile. Unfortunately, relocating the project would dismiss Abbott ISD from receiving the economic benefits associated with the development of a solar facility within their jurisdiction. It is our goal to reach a 313 value limitation agreement for Sun Valley Solar, LLC for the benefit of both Abbott ISD and Alpin Sun.

Alpin Sun is constantly evaluating various locations for development and where to commit substantial long-term investment based on economic rate of return with the proposed projects. The economic benefits provided by a Chapter 313 Value Limitation is one of the most important components in their analysis.

Not only Alpin Sun but all prudent energy developers, know tax incentives play an important role in attracting capital intensive facilities due to the high property tax burden in Texas. Ultimately, the decision to invest in Texas, or any other state, requires any capital investment by Alpin Sun to be based on expected economic return on their investment.

With property tax liabilities composing a substantial ongoing cost of operation that directly impacts the rate of return on the investment, without the 313 Value Limitation tax incentive, the economics of this project could be less competitive with other capital-intensive projects and the viability of the proposed project becomes uncertain. Alpin Sun evaluates the economic viability of proposed projects through Discounted Cash Flow models (DCF), comparing the proposed project's rate of return with the Chapter 313 appraised value limitation agreement and without the value limitation agreement. To move forward, the model must show a rate of return where the project, with the valuation limitation agreement, would exceed the minimum rate of return required to proceed with the proposed investment. Therefore, receiving a value limitation agreement under Chapter 313 results in significant annual operating cost savings which would incentivize Alpin Sun to invest capital in the proposed project rather than making an alternative investment. This makes the ability to enter into a Chapter 313 appraised value limitation agreement with the school district "the determining factor" to invest in this project.

Alpin Sun is a leader in solar energy research & development and has consistently proved their dedication to the future of renewable energy, specifically solar power. They have completed over 220 photovoltaic plants around the globe, and currently manage 40 solar facilities. Their management features individuals with years of demonstrated experience in site selection, permitting, environmental due diligence, negotiations, and sustainable development. Alpin Sun believes solar power is the technology of the future and through innovation, positive stakeholder relationships, and wise investment decisions, the way in which we generate electricity will be changed.

Supporting Information

Additional information
provided by the Applicant or
located by the Comptroller



Tab 4

Detailed Description of the Project

Attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

In compliance with the criteria and guidelines set forth in Title 3, Chapter 313 of the Texas Property Tax Code, Sun Valley Solar, LLC requests an appraised value limitation from Abbott Independent School District. Alpin Sun is proposing to construct a solar electric generating facility in Hill County, Texas. The facility, which will encompass approximately 2,596 acres, will be located in the southern portion of the county. Additionally, the entirety of the project will be within Abbott Independent School District. Please find attached in Tab 11 maps that further define the location of the facility.

The facility itself is expected to have a total capacity of 250 MW-AC and will feature 410,959 photovoltaic panels, and 51 central inverters.

Sun Valley Solar, LLC requests that this application includes but is not limited to the following components of this project:

- Solar Modules & Panels
- Inverter Boxes
- Meteorological Equipment
- Operation & Maintenance Building
- Electrical Substations
- Associated Towers
- Racking & Mounting Structures
- Combiner Boxes
- Foundations
- Roadways, Paving, & Fencing
- Generation Transmission Tie Line
- Interconnection Facilities

Sun Valley Solar, LLC is a solar energy project managed by global renewable energy company, Alpin Sun. Headquartered in Germany, but with offices and projects around the globe, Alpin Sun specializes in the development and management of solar power plants and has been a successful investor in the renewable energy industry since 2003. Alpin Sun is managed by a team of experienced individuals dedicated to the future of renewable energy. They are eager to continue their development of projects within the United States and are committed to building quality stakeholder relationships in the communities they choose to invest.



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County Begins Negotiations With Solar Company For Local Project

Mon, Mar 04, 2019

The Hill County Commissioners' Court met in a regular session Tuesday, February 26, and moved forward with economic development negotiations for a solar panel farm planning to locate in the county.

Following an executive session held during the meeting, the court voted to grant authority to County Judge Justin Lewis and County Attorney David Holmes to negotiate an economic development agreement with Sun Valley Solar LLC.

The court also voted to hire Attorney Mike Dixon to assist the county with the negotiations.

Lewis said that three different developers have proposed four solar projects throughout Hill County. This first project is being proposed in the Abbott area near the county line.

The judge said that the county has courted energy projects because they bring a lot of value to the area without a lot of hassle.

"It's a low-key project off the beaten path and most people won't even know it's there," he said.

While the projects are unlikely to create many jobs, they will benefit school districts and other local taxing entities and allow the land to be taxed as commercial rather than agricultural.

Even if the company is granted tax incentives, the project would immediately benefit county roads as the county does not negotiate on the FM lateral tax, according to the judge.

The court also heard a presentation from Kenny Burns with Kenny Burns Architecture as the county considers upcoming maintenance and renovation projects that need to be performed at its facilities.

The judge has invited multiple companies to make presentations to the commissioners' court as it considers these issues.

Some of the projects the county judge said are on the agenda include roofing work at the Support Services Building on Waco Street, repair of damages at the Franklin Street annex, security upgrades at the Covington Street annex and some smaller projects, like work on the floors and windows in the courthouse.

In addition to these identified needs, Lewis explained that the county also needs to be thinking about a long-term plan over the next five or 10 years to consider what the county's needs will be for space and security.

Burns said that his company has completed over 150 projects for Texas counties and works on a fixed fee basis so there are no surprises.

Commissioners are expected to further discuss the issue at a future meeting.

A deed without warranty was approved for the City of Hillsboro to allow the city to acquire 11 properties on the north side of Corsicana Highway for flood control.

The county will convey its interest in the tax foreclosed properties to help the city improve flooding issues at the intersection of Waco Street and Corsicana Highway.

A representative from nCourt, a company offering credit card payment services, spoke to the court. Precinct 2 Justice of the Peace Shane Brassell approached the court about utilizing the company as an alternative to the current credit card payment provider.

The judge said that nCourt could possibly streamline the process of defendants paying fines and fees to the court.

Top Stories

- ESD 1 Tax Increase, Other Local Elections To Be Decided Saturday
- Hillsboro's Cinco De Mayo Events This Weekend
- Hillsboro Band Director To Retire After 22 Years
- Itasca Set For Cinco De Mayo Celebration
- Itasca Set For Cinco De Mayo Celebration

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It would offer custom-designed individual websites for each office, mobile payment options, bilingual options, counter terminals and the option to make cash payments at retail outlets.

The court will obtain more information and discuss the issue with departments that would be utilizing the company's services.

Commissioners reviewed updated bid packets as the county prepares to seek annual bids on its large purchases of materials and services. The bid packet was approved.

The court declared culverts and sheet iron in Precinct 2 salvage material and approved selling it.

Lewis said that he and Holmes are looking into options for seeking a bid for a scrap metal purchaser so that the court does not have to go through the process of taking action each time a commissioner has scrap metal to sell.

Commissioners also observed two certificates of compliance from the County Treasurers' Association of Texas certifying that Treasurer Rhonda Burkhart completed required training hours on the Public Funds Investment Act and obtained continuing education.



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Court Amends Abatement Guidelines As Local Solar Projects Considered

Mon, Jun 10, 2019

The Hill County Commissioners' Court met in a special session Tuesday, June 4, and adopted amended tax abatement guidelines as the county negotiates with companies that have expressed interest in local energy projects.

Hill County Judge Justin Lewis said that three solar energy developers have contacted the county about local projects east of Interstate 35.

The county recently reached an economic development agreement with Sun Valley Solar LLC for the first project, which will be located south of Abbott in the Abbott Independent School District.

The project is expected to be valued at more than \$200 million, and a public hearing on the agreement will be held in July.

The county has hired Attorney Mike Dixon to assist with the negotiations, and the amended guidelines specify what tax breaks the county can offer based on the value of each project.

The amended guidelines specifically address clean energy projects and lay out what the county is willing to offer based on the fact that the projects generally provide limited job creation and involve rapid depreciation in value for property tax purposes.

The minimum capital investment necessary for a company to be considered for a clean energy tax abatement is \$20 million.

The guidelines are broken up into projects valued at between \$20 million and \$50 million, projects between \$50 million and \$100 million and projects between \$100 million and \$200 million.

At the top tier, a project valued between \$100 million and \$200 million would be eligible for a tax break of approximately 52 percent over a 10-year period.

With the projects proposed on land currently taxed as agricultural, the county would also get five years of back taxes, and landowners would receive a monthly check for the next 30 years.

"I think it's to our advantage to try and attract them here," Lewis said, "but at the same time, we have to make a conscious decision not to give away the farm. I think we have a nice balance here."

The judge pointed out that the county never negotiates on the FM lateral, or road and bridge, portion of the tax rate, so the projects would immediately benefit county roads.

Lewis said that the projects should help the county shift some taxes from "bedrooms to energy production" and lower rates for homeowners.

"That's the goal, is that we find projects that fit well for Hill County and reduce what we charge on your house," Lewis said. "We have a duty to keep those taxes as low as we can."

The preliminary plat for Blue Sky Estates was also approved by the court. The subdivision will be located just outside of Abbott in the city's extraterritorial jurisdiction, and the city has also approved the plan.

The court heard a brief presentation by Jorge Moreno from McKinstry, company that designs, constructs, operates and maintains buildings, including implementing renewable energy systems.

Moreno discussed common challenges counties face, including aging infrastructure, limited funds, increasing utility costs and unfunded mandates. He told the court that the company could help the county upgrade its facilities with self-funded projects through utility savings.

Projects can include HVAC replacement, energy management and control systems, lighting, water conservation, jail improvements,

Top Stories

- ATTENTION POLKA MUSICIANS
- HISD Facilities Committee Continues Discussing Possible Bond Election
- Elm Street Rod Run Registration Now Underway
- Hill County Grand Jury Returns June Indictments
- Grant Assists Sheriff's Office With Digital Radio Upgrade

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courthouse renovations, electric rate reduction, renewable energy, windows, roofing and more.

He said that the company has secured over \$37 million in rebates, grants and incentives for Texas cities, counties and school districts over the past 10 years.

The court has been hearing presentations from companies providing similar services as the county looks to perform maintenance and upgrades on facilities.

A vote by commissioners permitted the company to access the county's historical utility usage information for planning purposes only. The company will come back before the court with any proposals.

Commissioners also voted to advertise for a purchaser of scrap metal for commissioners.

Miscellaneous scrap metal has created an issue for commissioners in the past, as they had to go through the process of auctioning it off after it was declared salvage material by the court.

The change is expected to simplify the process after metal is declared salvage material by the court.

The court also voted to seek bids for health insurance providers this year.

Lewis said that it has been five years since the county has gone out for health insurance bids, and although it creates a lot of work for county officials, it is a good business practice for the county.

The court also approved a credit application with Producers Cooperative Association to allow commissioners to make purchases from the business.



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Solar Energy Project Moves Forward With Tax Incentives

Mon, Jul 15, 2019

At a meeting held Tuesday, July 9, the Hill County Commissioners' Court approved incentives for a solar energy company that is planning to invest around \$200 million in a project near Abbott.

The county has been in economic development negotiations with Sun Valley Solar, LLC, and other solar energy companies that have set their sights on Hill County as they consider new development.

In June, the court adopted tax abatement guidelines for clean energy projects to streamline the process and make it clear what the county is willing to offer based on each company's investment in Hill County.

County Judge Justin Lewis said that while the projects do not bring in a lot of traffic or people, they do bring in a lot of investment in Hill County and it seems to be a lucrative deal for landowners in the area.

The company will receive a tax abatement of just over 52 percent for the next 10 years. Since the county never negotiates on the FM lateral, or road and bridge, portion of the tax rate, the project would immediately benefit county roads, according to the judge.

In order to move forward with the project, the court approved the creation of a reinvestment zone to allow for the tax abatement agreement. The zone encompasses 2,130 acres of land to be leased from multiple landowners with Abbott addresses along HCRs 3203, 3206, 3110 and 3112.

Since the land is currently taxed as agricultural, the county will also get five years of back taxes from the company when the project begins.

"There's a lot of good to come out of this for Hill County, and a whole lot of good for the Abbott Independent School District," Lewis said.

Abbott ISD Superintendent Eric Pustejovsky spoke to the court, saying, "We are very excited about the potential of this project and what it can do for the school. We're glad that they chose Hill County, and we're looking forward to working with them in any capacity."

Commissioners also moved forward with a project to renovate portions of the former jail at 218 North Waco Street, now called the county's Support Services Building, to serve as a secure document storage facility.

The district clerk's office will be the first to begin moving records from the courthouse and annexes to the facility, which officials consider an ideal location as a secure, climate-controlled facility.

The first phase of the project will involve removing jail cell partition walls and doors, cleaning out debris and painting the rooms.

The district clerk will then install file shelving units and relocate over 1,600 boxes of case files from the John Erwin Annex with Covington Annex records to follow.

The court approved a bid from ICE Construction to perform the necessary work to get the project started.

Several budget line item transfers were approved for the Hill County Sheriff's Office to allow the department to update its aging fleet of patrol vehicles.

The department has been purchasing three or four new units at a time to address the issue, but it still has 20 vehicles with over 150,000 miles, the majority of which have over 200,000 miles.

The sheriff's office requested the court's permission to purchase three Chevrolet Tahoes from Cap Fleet Upfitters in Temple at a cost of \$39,278.33 per unit. The vehicles are already outfitted with emergency lights and sirens.

The sheriff's office will fund the purchase with salary savings in the law enforcement and corrections and rehabilitation accounts.

The court also designated three older vehicles and four trailers as

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surplus equipment for the sheriff's office, which will allow them to be sold at auction.

Commissioners also approved a proposal allowing the sheriff's office to seek bids for the replacement of aging and failing air conditioning and heating units at the jail and sheriff's office.

A maintenance agreement was approved with the Heart of Texas Council of Governments (HOTCOG) for services related to the county's 9-1-1 system.

Hill County was nationally recognized as one of the first rural areas in the state to implement next-generation 9-1-1, allowing authorities to locate a cell phone caller within three meters of their location and allowing 9-1-1 texting service.

Lewis said that with the program's success, the state is now requiring all councils of governments to implement the same system. With the court's approval, grant funds administered through HOTCOG will further upgrade the county's equipment.

Commissioners voted to participate in the 2020 Census New Construction Program, which allows the county to update its residential address list with living quarters for which construction is in progress with completion expected by the April 1, 2020, Census.

While the program is voluntary, the Census Bureau encourages counties to participate to ensure that the count is accurate and federal funds for infrastructure, programs and services are allocated correctly.

The court approved the creation of a committee to review bids received for the county's employee health insurance as budget time approaches. Multiple elected officials and department representatives will review the three bids received and bring a recommendation to the court.

The county's quarterly investment report for the quarter ending March 31, was observed and recorded by the court. The report shows cash management earnings of \$4,692.09, certificates of deposit interest earnings of \$66,623.65, and a total investment funds balance of \$19,259,857.17.

The Hill County Emergency Services District 1 financial statements and audit were observed by the court. The district received a clean audit with no material findings.

The court re-appointed Charles Beseda to the Prairielands Groundwater Conservation District Board of Directors for a term of four years.

The final plat for Blue Sky Estates was also approved by the court. The subdivision will be located just outside of Abbott in the city's extraterritorial jurisdiction, and the city has also approved the plan.

A lease agreement with Air Evac was also approved and will allow the company to rent space on the county's communications tower for a term of 12 months.

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GINR Activity: Dec 01, 2018 to Dec 31, 2018

Table of Contents

Disclaimer and References

Disclaimer on the use of this report, and references to associated ERCOT Binding Documents ***Please read***

Acronyms

A list of the various acronyms used throughout the report

Summary

Tables that provide project aggregate counts and megawatt capacities by GINR phase and fuel type

Project Commissioning Update

A table listing project commissioning approval milestones met for the month: energization, synchronization, and commercial operations approval

Project Cancellation Update

A table listing the projects cancelled for the month

Project Details

A table that lists project details; only includes projects for which a Full Interconnection Study has been requested

GINR Trends

Charts and tables that show historical and projected interconnection study trends

Time of Report Run: Jan 1, 2019 9:16:00 AM



Acronyms

GINR = Generation Interconnection or Change Request

COD: Commercial Operation Date

SS = Security Screening Study

FIS = Full Interconnection Study

IA = Interconnection Agreement, can be either of the following:

- Standard Generation Interconnection Agreement (SGIA)

- Public financially binding agreement

- An official letter from a Municipally Owned Utility or Electric Cooperative signifying developer intent to build and operate generation facilities and interconnect with the MOU or EC

POI = Point of Interconnection

INR = Interconnection Request Number

TSP = Transmission Service Provider

NTP = Notice-to-Proceed given to the TSP for interconnection construction

CDR: Capacity, Demand and Reserves Report

SFS: Sufficient Financial Security provided to the TSP for construction of the interconnection facilities

QSA: Quarterly Stability Assessment

Fuel Types

BIO = Biomass

COA = Coal

GAS = Gas

GEO = Geothermal

HYD = Hydrogen

NUC = Nuclear

OIL = Fuel Oil

OTH = Other

PET = Petcoke

SOL = Solar

WAT = Water

WIN = Wind

Technology Types

BA = Battery Energy Storage

CC = Combined-Cycle

CE = Compressed Air Energy Storage

CP = Concentrated Solar Power

EN = Energy Storage

FC = Fuel Cell

GT = Combustion (gas) Turbine, but not part of a Combined-Cycle

HY = Hydroelectric Turbine

IC = Internal Combustion Engine, eg. Reciprocating

OT = Other

PV = Photovoltaic Solar

ST = Steam Turbine other than Combined-Cycle

WT = Wind Turbine



GINR Project Details

NOTES:

Due to Protocol confidentiality provisions, only those projects for which a Full Interconnection Study has been requested are included

The megawatt capacities for projects identified as repowering are reported on a net change basis with respect to the original capacity amount, and thus may have zero or negative values. For projects where increased self-serve load is part of the interconnection studies, the reported capacity is the maximum net MW available to the grid

The construction start date is the date physical on-site work of a significant nature (such as excavation for footings or foundations or pouring of concrete for foundations) has begun and is on-going. Additionally, major equipment items (such as turbines or step-up transformers) are on-site, in route to the site, or being manufactured under a binding contract with significant financial commitments. The construction end date is the date when all plant systems are ready for commissioning/startup activities. Note that the reporting of Construction Start and End Dates will not begin until ERCOT's online GINR system is available to project developers for data entry. Blank cells on Air Permit, GHG Permit and Water Availability indicate the emission permits/proof of water supplies are required but have not obtained or reported to ERCOT yet.

Project Attributes											Changes from Last Report		GINR Project Milestone	
INR	Project Name	GINR Study Phase	Interconnecting Entity	POI Location	County	CDR Reporting Zone	Projected COD	Fuel	Technology	Capacity (MW)	Change indicators Proj Name, MW Size, COD, SFS/NIP, FIS Request	Screening Study Started	Screening Study Complete	
06INR0019b	Grandview 5 W	SS Completed, FIS Started, No IA	Eon	79009 Raihhead 345kV	Gray	PANHANDLE	12/15/2020	WIN	WT	249		07/21/2006	10/03/2006	
11INR0054	Midway Wind	SS Completed, FIS Completed, IA	Apex Clean	8961 Whitepoint 138kV	San Patricio	COASTAL	12/15/2018	WIN	WT	162.9		02/26/2009	05/28/2009	
11INR0087	Shafter	SS Completed, FIS Completed, IA	NRG	85000 Nelson Sharpe 345kV	Nueces	COASTAL	03/08/2019	WIN	WT	226	COD	04/23/2009	08/16/2009	
12INR0002a	Silver Canyon Wind A	SS Completed, FIS Completed, IA	EDP Renewables	79503 Tule Canyon 345kV	Brewster	PANHANDLE	10/31/2020	WIN	WT	200		01/03/2007	01/28/2007	
12INR0029	Cornanche Run Wind	SS Completed, FIS Started, IA	Avangrid	79501 Ogallala 345kV	Brewster	PANHANDLE	12/31/2019	WIN	WT	500		03/03/2009	05/28/2009	
12INR0055	S. Hills Wind	SS Completed, FIS Completed, IA	WESTHAWK HILLS WIND PROJECT, LLC	33728 Mabelle 69kV	Baylor	WEST	04/01/2019	WIN	WT	30.24		09/26/2010	12/20/2010	
12INR0059b	HOVEY (Barita Solar 1B)	SS Completed, FIS Completed, IA	First Solar	60285 Solstice 138kV	Pecos	WEST	02/28/2019	SOL	PV	7.4		12/01/2010	02/25/2011	
12INR0060	Wilson Ranch	SS Completed, FIS Completed, IA	ENGIE	76003 Big Hill 345kV	Schleicher	WEST	01/24/2019	WIN	WT	199.5		12/03/2010	03/21/2014	
13INR0010a	Marah Del Este	SS Completed, FIS Started, IA	Marah Acquisition	141765 Marah 345kV	Parmer	PANHANDLE	03/29/2019	WIN	WT	152.5	COD	08/29/2009	09/25/2009	
13INR0010def	Scandia Wind DEF	SS Completed, FIS Completed, IA	Scandia Wind LLC	141765 Marah 345kV	Parmer	PANHANDLE	04/01/2020	WIN	WT	600.3		08/29/2009	09/25/2009	
13INR0025	Northstar Wind	SS Completed, FIS Started, IA	National Renewable Solutions	79504 AJ Swepe 345kV	Randall	PANHANDLE	08/01/2020	WIN	WT	150	COD	06/15/2010	09/02/2010	
13INR0029	Canadian Breaks Wind	SS Completed, FIS Completed, IA	Macquarie Cap	Tap 345kV 79502 Windmill - 79504 AJ Swepe	Oldham	PANHANDLE	08/13/2019	WIN	WT	210		07/08/2010	10/04/2010	
13INR0038	Wildrose Wind	SS Completed, FIS Started, IA	S Power	79501 Ogallala 345kV	Sweeper	PANHANDLE	12/30/2020	WIN	WT	302.5		05/01/2011	05/26/2011	
14INR0009	WKN Amadeus Wind	SS Completed, FIS Started, IA	WKN	lap 345kV 11305 Derratt - 60704 Kirchhof	Fisher	WEST	05/15/2020	WIN	WT	245.9	COD	01/24/2011	03/18/2011	
14INR0030c	Panhandle Wind 3	SS Completed, FIS Started, IA	Pattern Energy	79005 Raihhead 345kV	Carson	PANHANDLE	12/01/2020	WIN	WT	248		07/03/2012	08/17/2012	
14INR0033	Goodnight Wind	SS Completed, FIS Completed, IA	FGE Power	lap 345kV 79500 Albatres - 79503 Tule Canyon	Armstrong	PANHANDLE	08/11/2019	WIN	WT	498.8		07/24/2012	09/19/2012	
14INR0044	West of Pecos Solar	SS Completed, FIS Started, IA	Eon	1094 Mason 138kV	Reeves	WEST	12/15/2019	SOL	PV	100		01/21/2013	02/19/2013	
14INR0045	Torreccillas Wind	SS Completed, FIS Completed, IA	Nextera	161252, 161301 Torreccillas 345kV	Webb	SOUTH	03/01/2019	WIN	WT	300.5	COD SFS/NIP	01/30/2013	03/14/2013	
15INR0024	El Algodon Alto W	SS Completed, FIS Started, No IA	Eon	lap 345kV 8455 Len Hill - 5725 Paines	San Patricio	COASTAL	12/31/2020	WIN	WT	201		02/04/2013	03/25/2013	
15INR0044	Corazon Solar	SS Completed, FIS Started, No IA	Enververse	80219 Lobo 345kV	Webb	SOUTH	12/31/2019	SOL	PV	200		09/08/2013	08/18/2013	
15INR0051	Tierra Blanca W	SS Completed, FIS Started, No IA	Eon	79501 Ogallala 345kV	Randall	PANHANDLE	12/15/2019	WIN	WT	200		10/01/2013	10/18/2013	
15INR0059	Emerald Grove Solar	SS Completed, FIS Started, IA	Cypress Creek Renewables	6601 Rio Pecos 138kV	Pecos	WEST	12/01/2019	SOL	PV	108		11/13/2013	12/30/2013	
15INR0067	Hale Community W 1	SS Completed, FIS Started, No IA	Nextera	79506 Abenailthy 345kV	Hale	PANHANDLE	12/31/2020	WIN	WT	322		11/27/2013	01/27/2014	
15INR0063	Easter Wind	SS Completed, FIS Completed, IA	TriGlobal	79503 Windmill 345kV	Castro	PANHANDLE	10/31/2020	WIN	WT	307.5		12/18/2013	02/27/2014	
15INR0064a	Harad (BearKal Wind B)	SS Completed, FIS Completed, IA	CIP	59903 Bearkal 345kV	Glasscock	WEST	10/04/2019	WIN	WT	162.1		11/27/2013	01/27/2014	
15INR0092	Plugerville Solar	SS Completed, FIS Started, IA	FRE Power	lap 138kV 7336 Orlie - 3650 Elgin	Travis	SOUTH	12/31/2019	SOL	PV	144		04/28/2015	07/01/2015	
16INR0003	LEVEE (Freeport LNG)	SS Completed, FIS Completed, IA	Freeport LNG	43336 Oyster Cr 138kV	Brazoria	COASTAL	08/01/2019	GAS	GT	11		12/15/2011	02/15/2012	
16INR0010	FCE Texas 1 Gas	SS Completed, FIS Started, IA	FGE Power	Tap 345kV 1030 Morgan - 1025 Falcon	Mitchell	WEST	04/30/2021	GAS	CC	742.9		04/24/2013	05/29/2013	
16INR0012	Stella 2 Wind	SS Completed, FIS Started, No IA	Eon	lap 345kV 80076 Ajo - 80071 Zenilo	Kenedy	COASTAL	12/30/2020	WIN	WT	201	COD	06/13/2013	03/15/2014	
16INR0014	Cattleman Wind A	SS Completed, FIS Started, No IA	Eon	lap 345kV 79501 Ogallala - 79502 Windmill	Castro	PANHANDLE	09/01/2021	WIN	WT	201.6		10/01/2013	11/18/2013	
16INR0014b	Cattleman Wind B	SS Completed, FIS Started, No IA	Eon	lap 345kV 79501 Ogallala - 79502 Windmill	Castro	PANHANDLE	09/01/2021	WIN	WT	201.6	COD	10/01/2013	11/18/2013	
16INR0019	BlueBell Solar	SS Completed, FIS Completed, IA	Nextera	76050 Dvide 345kV	Coke	WEST	01/31/2019	SOL	PV	30	COD	11/19/2013	12/30/2013	
16INR0033	Hart Wind	SS Completed, FIS Completed, IA	Oron	79501 Ogallala 345kV	Castro	PANHANDLE	12/31/2020	WIN	WT	150		02/10/2014	03/20/2014	

Project Attributes											Changes from Last Report			GINR Project Milestone	
INR	Project Name	GINR Study Phase	Interconnecting Entity	POI Location	County	CDR Reporting Zone	Projected COD	Fuel	Technology	Capacity (MW)	Change indicators: Proj Name, MW Size, COD, SFSNIP, FIS Request	Screening Study Started	Screening Study Complete		
19INR0102	Prairie Hill Wind	SS Completed, FIS Completed, IA	Prairie Hill LLC	tap 345kV 3405 Tradinghouse - 3402 Lake Creek	Malone	NORTH	06/01/2020	WIN	WT	300		06/19/2017	08/11/2017		
19INR0101	Tehuacana WInd	SS Completed, FIS Started, No IA	Infinitely Renewables	48020 Limestone 345kV + 34% gentle	Limestone	NORTH	12/01/2019	WIN	WT	600		06/19/2017	08/11/2017		
19INR0103	Queen Solar	SS Completed, FIS Started, IA	Cela	tap 345kV 11028 Odessa - 76000 N McCamey	Upton	WEST	11/30/2019	SOL	PV	400		07/11/2017	08/28/2017		
19INR0109	Roads Solar	SS Completed, FIS Started, No IA	Core Solar	tap 138kV 1134 Lillian - 1135 Gasland	Andrews	WEST	12/31/2019	SOL	PV	205		08/29/2017	08/04/2017		
19INR0110	Angelina Solar	SS Completed, FIS Started, No IA	EDP Renewables	3349 W.P. Lila 138kV	Angelina	NORTH	10/31/2021	SOL	PV	150		07/26/2017	09/15/2017		
19INR0111	Tom Green Solar	SS Completed, FIS Started, No IA	EDP Renewables	tap 138kV 6480 SAPS - 60423 Treadwell	Tom Green	WEST	10/31/2021	SOL	PV	150		07/26/2017	09/13/2017		
19INR0112	Cranell Wind	SS Completed, FIS Completed, IA	Enn	tap 345kV 8164 Coyle - 8455 Lost Hill south entrance 120kV, tap between 110000 (2222) and TNFLATTOP (30609)	Refugio	COASTAL	12/31/2019	WIN	WT	220		09/12/2017	11/01/2017		
19INR0113	County Line Solar	SS Completed, FIS Started, No IA	S Power	76009 Twin Buttes 345kV	Presco	WEST	12/15/2020	SOL	PV	250		08/15/2017	11/01/2017		
19INR0114	Rambler Solar	SS Completed, FIS Started, No IA	Recurrent Energy	76009 Twin Buttes 345kV	Tom Green	WEST	12/30/2019	SOL	PV	150		08/09/2017	10/10/2017		
19INR0115	Blackwater Draw Solar	SS Completed, FIS Started, No IA	Core Solar	tap 138kV 1170 Paul Davis tap - 18880 J.m Payne	Dawson	WEST	12/31/2020	SOL	PV	151.9		07/28/2017	10/09/2017		
19INR0117	Road Runner Crossing Wind	SS Completed, FIS Started, No IA	Eon	tap 345kV 68005 WShack - 68050 Romney	Eastland	NORTH	12/31/2020	WIN	WT	200.2		09/08/2017	11/07/2017		
19INR0120	Sherbino II Wind repower	SS Completed, FIS Completed, No IA	BP	121454 Ken, 3 138kV tap 345kV 6444 Hester - 78008 Iow or tap 345kV 6000 Twin - 1444 Brown	Pecos	WEST	03/01/2020	WIN	WT	-13		08/18/2017	09/26/2017		
19INR0121	Galloway Solar	SS Completed, FIS Started, No IA	8mmtenenergy	tap 345kV 3175 Canton - 3173 Expmir	Clancho	WEST	12/01/2020	SOL	PV	380		08/25/2017	10/02/2017		
19INR0123	GSE Eleven	SS Completed, FIS Started, No IA	Alpin Sun	78005 Schneeman Draw 345kV	Van Zandt	NORTH	11/01/2020	SOL	PV	135	COD	09/12/2017	11/13/2017		
19INR0128	White Mesa Wind	SS Completed, FIS Started, IA	Apex Clean	1309 Blufftap 138kV or tap 138kV 1032 Morgan - 1064 Sun	Cochise	WEST	12/23/2019	WIN	WT	500		08/08/2017	11/20/2017		
19INR0129	Fiatland Solar	SS Completed, FIS Started, No IA	Sunfamily Renewables	8574 Pomele 345kV	Scurry	WEST	07/15/2020	SOL	PV	147		10/20/2017	12/13/2017		
19INR0131	Cutlass Solar	SS Completed, FIS Started, No IA	Lendlease Energy	tap 345kV 44200 WAP - 44200 Hija, probably	Fort Bend	HOUSTON	06/01/2020	SOL	PV	300		08/11/2017	11/20/2017		
19INR0132	Los Porciones I	SS Completed, FIS Started, No IA	Terra Gen	8574 Pomele 345kV	Hidalgo	SOUTH	12/31/2019	WIN	WT	200		09/22/2017	11/13/2017		
19INR0133	Los Porciones II	SS Completed, FIS Started, No IA	Terra Gen	8574 Pomele 345kV	Hidalgo	SOUTH	12/31/2019	WIN	WT	200		09/22/2017	11/13/2017		
19INR0134	Cottonwood Bayou	SS Completed, FIS Started, No IA	Sunchase Power	tap 138kV 42870 Liverpool - 43070 Pelson	Brazoria	COASTAL	11/30/2020	SOL	PV	150		09/22/2017	11/17/2017		
19INR0135	Hill Solar	SS Completed, FIS Started, No IA	Sunchase Power	tap 345kV 3533 Hillboro - 3532 Itasca	Hill	NORTH	10/01/2020	SOL	PV	80		09/22/2017	11/17/2017		
19INR0136	Abie Solar	SS Completed, FIS Started, No IA	Sunchase Power	12469 Abie Spring 138kV	Kaufman	NORTH	10/01/2020	SOL	PV	50		09/22/2017	11/17/2017		
19INR0138	Buffalo Gap 4	SS Completed, FIS Started, No IA	AES	60216 Bluff Creek 138kV	Nolan	WEST	09/01/2020	WIN	WT	175		10/06/2017	11/20/2017		
19INR0142	Bacon Switch Solar	SS Completed, FIS Started, No IA	Sunchase Power	tap 345kV 6101 Riley - 1425 Fisher	Wichita	WEST	05/31/2020	SOL	PV	150		10/11/2017	11/08/2017		
19INR0144	Bird Dog Wind	SS Completed, FIS Started, No IA	American	1301 Willow Valley 138kV	Borden	WEST	10/01/2016	WIN	WT	300		07/18/2016	12/14/2017		
19INR0145	Aquilla Lake	SS Completed, FIS Started, No IA	Nextera	68090 Sam Switch 345 kV	Hill	NORTH	08/30/2020	WIN	WT	202		07/18/2016	09/20/2016		
19INR0147	March Road Solar	SS Completed, FIS Started, No IA	Eon	tap 345kV 76009 TWAB - 1444 Brown	Tom Green	WEST	12/30/2020	SOL	PV	200	COD	11/13/2017	01/08/2018		
19INR0149	Lapelus Solar	SS Completed, FIS Completed, No IA	7x Energy	1284 Shafter Lake 138kV	Andrews	WEST	11/30/2019	SOL	PV	50		02/22/2016	02/26/2016		
19INR0150	Millhouse Solar	SS Completed, FIS Started, No IA	Cypress Creek Renewables	tap 69kV 8500 Alice - 8889 Stadium	Jim Wells	SOUTH	12/31/2019	SOL	PV	75		11/13/2017	02/23/2018		
19INR0151	Impact Solar	SS Completed, FIS Started, No IA	Alpin Sun	tap 345kV 1695 Moses - 1692 Paris	Lamar	NORTH	11/01/2020	SOL	PV	187		12/16/2017	02/01/2018		
19INR0155	Morrow Lake Solar	SS Completed, FIS Started, No IA	Sunchase Power	tap 138kV 5895 Pearsall - 5700 Mrcacle	Frio	SOUTH	10/01/2020	SOL	PV	150		12/05/2017	01/15/2018		
19INR0156	Grape Creek Wind	SS Completed, FIS Started, No IA	Apex Clean	tap 138kV 76009 TWAB - 76090 Divide	Coke	WEST	12/23/2019	WIN	WT	524.4		12/08/2017	02/23/2018		
19INR0159	Reiner Solar	SS Completed, FIS Started, No IA	Energie Kontor	76597 Robb Sw 138kV	Upton	WEST	12/31/2020	SOL	PV	101.6		01/28/2018	03/27/2018		
19INR0160	Great Dane Wind	SS Completed, FIS Started, No IA	Seventus	5495 Danovang 138kV 345kV ROW between Hije & WAP or 345kV Bailey to Hije	Wharton	SOUTH	03/01/2020	WIN	WT	302.5		01/03/2018	02/15/2018		
19INR0161	Pierca Wind	SS Completed, FIS Started, No IA	Seventus	79641 Farmiland 345kV	Wharton	SOUTH	03/01/2020	WIN	WT	300		01/03/2018	02/16/2018		
19INR0163	Sage Draw Wind	SS Completed, FIS Started, IA	Lincoln Clean	tap 345kV 80307 Oelso - 80360 Cabazon	Lynn	WEST	10/31/2019	WIN	WT	300		03/14/2016	03/23/2016		
19INR0165	Barranca Wind	SS Completed, FIS Started, No IA	Eneverse	5705 Fowerton 138kV	Zapata	SOUTH	04/30/2020	WIN	WT	201.6		05/09/2016	05/25/2016		
19INR0166	Loma Pinta II	SS Completed, FIS Started, No IA	Eneverse	1163 Lamesa 138kV	La Salle	SOUTH	12/31/2019	WIN	WT	201.8		02/28/2016	04/16/2016		
19INR0167	Cold Creek Solar	SS Completed, FIS Started, No IA	S Power	tap 345kV 80000 SAMPSON - 3425 W 13400 Fritchman	Dawson	WEST	12/15/2020	SOL	PV	140		03/04/2016	06/28/2016		
19INR0168	San Vito	SS Completed, FIS Started, No IA	Equi Star	tap 345kV 8400 SAMPSON - 3425 W 13400 Fritchman	Wheeler	NORTH	12/01/2020	SOL	PV	134		03/22/2016	04/17/2016		
19INR0171	Concho Valley Solar	SS Completed, FIS Started, No IA	Merit SI	tap 138kV 6480 SAPOWER - 6490 Sanlago tap 345kV 11420 Sweetwater east swtwn - 11400 Central Bluff Switch	Tom Green	WEST	11/01/2020	SOL	PV	150		03/02/2016	04/13/2016		
19INR0172	Dilon Gulch	SS Completed, FIS Started, No IA	AES	43190 South Lane City 138kV	Nolan	WEST	03/31/2020	WIN	WT	175		04/12/2016	06/13/2016		
19INR0173	Magnet Wind	SS Completed, FIS Started, No IA	Seventus	1058 Longshore 345kV	Wharton	SOUTH	06/30/2020	WIN	WT	125		04/13/2016	06/12/2016		
19INR0174	Elbow Creek repower	SS Completed, FIS Completed, No IA	NRG	79501 Ogallala 345kV	Howard	WEST	08/01/2019	WIN	WT	0		05/04/2016	05/18/2016		
19INR0175	Changing Winds	SS Completed, FIS Started, No IA	Tnglobal	43390 W Columbia 69kV	Castro	PANHANDLE	10/30/2020	WIN	WT	289	FIS Request MW Size COD	04/28/2016	06/13/2016		
19INR0176	Roughneck Storage	SS Completed, FIS Started, No IA	Glidepath	8104 Lane City PM 138kV	Brazoria	COASTAL	04/01/2020	OTH	BA	52.25	Proj Name MW Size	05/09/2016	07/13/2016		
19INR0177	Shanghai Wind	SS Completed, FIS Started, No IA	Seventus	tap 345kV 80307 Delsol - 80380 Cabazon	Wharton	SOUTH	12/31/2019	WIN	WT	153.3		05/09/2016	06/21/2016		
19INR0178	Barranca Wind II	SS Completed, FIS Started, No IA	Eneverse	47170 HOC 138kV	Zapata	SOUTH	04/30/2020	WIN	WT	201.6		05/15/2016	06/01/2016		
19INR0180	Friendswood II	SS Completed, FIS Started, No IA	Quantum	61001 Jim Teece 345kV	Brazoria	COASTAL	11/15/2019	GAS	GT	117		05/17/2016	07/11/2016		
19INR0182	Blue Summit Wind III	SS Completed, FIS Started, No IA	Nextera	11256 Goldsmith 138kV	Wilbarger	WEST	05/31/2019	WIN	WT	200		06/06/2016	07/24/2016		
19INR0184	Oxy Solar	SS Completed, FIS Started, No IA	Oxy Renewable Energy		Ector	WEST	07/15/2019	SOL	PV	16.2		07/18/2016	09/30/2016		

Dates													
FIS Requested	FIS Approved	IA Signed	Financial Security and Notice to Proceed Provided	Air Permit	GHG Permit	Water Availability	Meets Planning Guide Section 8.9(1) Requirements for Inclusion in Planning Models	Meets Planning Guide Section 6.9 Requirements for Inclusion in Planning Models	Meets Planning Guide QSA (Section 5.9) Prerequisites	Construction Start	Construction End	Approved for Energization	Approved for Synchronization
07/21/2008			No	Not Required	Not Required	Not Required							
11/30/2008	04/18/2018	11/05/2017	Yes	Not Required	Not Required	Not Required	04/24/2018	09/28/2018	04/24/2018			10/23/2018	12/04/2018
07/21/2008	05/13/2018	04/13/2018	Yes	Not Required	Not Required	Not Required	04/18/2018	09/28/2018	04/18/2018				
07/31/2007	08/30/2018	08/22/2016	No	Not Required	Not Required	Not Required							
07/01/2008		07/24/2013	No	Not Required	Not Required	Not Required							
08/17/2018	06/18/2018	12/04/2017	Yes	Not Required	Not Required	Not Required	10/04/2018		10/04/2018				
08/09/2011	01/16/2014	12/26/2013	Yes	Not Required	Not Required	Not Required							
05/06/2011	05/31/2018	05/21/2018	Yes	Not Required	Not Required	Not Required	05/21/2018	09/28/2018	05/21/2018			10/11/2018	11/29/2018
03/26/2010		01/31/2013	Yes	Not Required	Not Required	Not Required	04/30/2018	04/30/2018	04/30/2018				
03/26/2010	08/03/2017	04/25/2014	No	Not Required	Not Required	Not Required							
03/01/2011		04/25/2018	No	Not Required	Not Required	Not Required							
04/01/2011	03/16/2017	05/20/2016	Yes	Not Required	Not Required	Not Required	08/04/2018	10/30/2018	08/04/2018				
11/02/2011		09/06/2015	Yes	Not Required	Not Required	Not Required	05/04/2017		05/04/2017				
09/12/2011		03/15/2018	No	Not Required	Not Required	Not Required							
03/26/2014		08/25/2014	Yes	Not Required	Not Required	Not Required	01/01/1900		01/01/1900				
03/04/2013	09/25/2017	03/07/2018	No	Not Required	Not Required	Not Required							
06/12/2013		02/27/2017	Yes	Not Required	Not Required	Not Required	05/04/2017		05/04/2017				
01/30/2013	05/14/2018	04/12/2018	Yes	Not Required	Not Required	Not Required	04/26/2018	04/28/2018	04/26/2018			11/09/2018	
08/18/2013			No	Not Required	Not Required	Not Required							
08/20/2013			No	Not Required	Not Required	Not Required							
02/05/2014			No	Not Required	Not Required	Not Required							
11/12/2013		06/27/2018	Yes	Not Required	Not Required	Not Required	01/01/1900		01/01/1900				
04/15/2014			No	Not Required	Not Required	Not Required							
04/15/2014	12/06/2017	06/01/2018	No	Not Required	Not Required	Not Required							
04/15/2014	09/27/2017	05/30/2018	Yes	Not Required	Not Required	Not Required	05/30/2018	05/19/2018	05/30/2018				
09/30/2015		06/13/2017	No	Not Required	Not Required	Not Required							
01/04/2012	01/22/2018	01/13/2014	Yes	07/18/2014	Not Required	Not Required	10/09/2018	10/09/2018	10/09/2018				
05/14/2013		08/31/2016	No	12/18/2018	12/12/2016	01/28/2014							
09/10/2013			No	Not Required	Not Required	Not Required							
02/10/2014			No	Not Required	Not Required	Not Required							
02/10/2014			No	Not Required	Not Required	Not Required							
11/07/2013	03/01/2018	05/19/2015	Yes	Not Required	Not Required	Not Required	05/01/2018	09/12/2018	05/01/2018			10/12/2018	10/25/2018
10/27/2014	07/19/2018	08/05/2018	No	Not Required	Not Required	Not Required							

Dates			Financial Security and Notice to Proceed Provided	Air Permt	GHD Permit	Water Availability	Meets Planning Guide Section 6.9(1) Requirements for Inclusion In Planning Models	Meets Planning Guide Section 6.9 Requirements for Inclusion In Planning Models	Meets Planning Guide QSA (Section 5.8) Prerequisites	Construction Start	Construction End	Approved for Energization	Approved for Synchronization
06/19/2017	05/16/2018	09/17/2018	Yes	Not Required	Not Required	Not Required							
06/19/2017			No	Not Required	Not Required	Not Required							
02/26/2018		09/27/2018	No	Not Required	Not Required	Not Required							
02/19/2018			No	Not Required	Not Required	Not Required							
03/15/2018			No	Not Required	Not Required	Not Required							
03/15/2018			No	Not Required	Not Required	Not Required							
11/30/2017	09/30/2018	10/12/2018	Yes	Not Required	Not Required	Not Required	10/12/2018			10/12/2018			
08/15/2017			No	Not Required	Not Required	Not Required							
01/05/2018		10/11/2018	No	Not Required	Not Required	Not Required							
04/12/2018			No	Not Required	Not Required	Not Required							
03/05/2018			No	Not Required	Not Required	Not Required							
08/21/2017	12/04/2018		No	Not Required	Not Required	Not Required							
08/25/2017			No	Not Required	Not Required	Not Required							
12/05/2017			No	Not Required	Not Required	Not Required							
01/29/2018		12/19/2018	No	Not Required	Not Required	Not Required							
06/13/2018			No	Not Required	Not Required	Not Required							
05/15/2018			No	Not Required	Not Required	Not Required							
09/22/2017			No	Not Required	Not Required	Not Required							
08/22/2017			No	Not Required	Not Required	Not Required							
02/15/2018			No	Not Required	Not Required	Not Required							
05/10/2018			No	Not Required	Not Required	Not Required							
05/10/2018			No	Not Required	Not Required	Not Required							
10/06/2017			No	Not Required	Not Required	Not Required							
02/15/2018			No	Not Required	Not Required	Not Required							
07/05/2018			No	Not Required	Not Required	Not Required							
07/18/2018			No	Not Required	Not Required	Not Required							
12/01/2017			No	Not Required	Not Required	Not Required							
12/05/2017	08/30/2018		No	Not Required	Not Required	Not Required							
11/13/2017			No	Not Required	Not Required	Not Required							
05/04/2018			No	Not Required	Not Required	Not Required							
02/15/2018			No	Not Required	Not Required	Not Required							
01/25/2018			No	Not Required	Not Required	Not Required							
08/14/2018			No	Not Required	Not Required	Not Required							
01/03/2018			No	Not Required	Not Required	Not Required							
01/03/2018			No	Not Required	Not Required	Not Required							
04/22/2016		01/03/2018	No	Not Required	Not Required	Not Required							
02/28/2018			No	Not Required	Not Required	Not Required							
02/28/2018			No	Not Required	Not Required	Not Required							
05/04/2018			No	Not Required	Not Required	Not Required							
01/19/2018			No	Not Required	Not Required	Not Required							
03/03/2018			No	Not Required	Not Required	Not Required							
04/12/2018			No	Not Required	Not Required	Not Required							
04/13/2018			No	Not Required	Not Required	Not Required							
07/19/2018	09/17/2018		No	Not Required	Not Required	Not Required	10/01/2018	10/31/2018		10/31/2018			
			No	Not Required	Not Required	Not Required							
			No	Not Required	Not Required	Not Required							
05/09/2018			No	Not Required	Not Required	Not Required							
05/15/2018			No	Not Required	Not Required	Not Required							
05/17/2018			No	Not Required	Not Required	Not Required							
06/06/2018			No	Not Required	Not Required	Not Required							
06/07/2018			No	Not Required	Not Required	Not Required							

COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2)
– Abbott ISD – Sun Valley Solar, LLC App. #1364 –

Comptroller Questions (via email on June 10, 2019):

- 1) Is this project known by any specific names not otherwise mentioned in this application?
- 2) Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency.
- 3) Has this project applied to ERCOT at this time? If so, please provide the project's GINR number and when was it assigned.

Company Response (via email on June 10, 2019):

- 1) *No.*
- 2) *The project was called GSE Eighteen in ERCOT's data base when the GINR application was filed; this name is not used anymore.*
- 3) *GINR no. 19INR0169 assigned on March 2, 2018.*