



March 13, 2019

K.E. Andrews & Co.  
1900 Dalrock Road  
Rowlett, Texas 75088

Superintendent Samuel Wyatt  
cc. Texas Comptroller of Public Accounts  
Rankin ISD  
511 W. 12th Street, Rankin, Texas 79778

**Re: Application for Texas Property Tax Code Section 313-Value Limitation Agreement**

Superintendent Wyatt:

Please find attached an application for a Section 313 Value Limitation Agreement. On behalf of our client, ETC Texas Pipeline, LTD and in accordance with the guidelines and principles outlined in Section 313 of the Texas Property Tax Code, it is our request that Rankin Independent School District consider the approval of a Section 313 Value Limitation Agreement. The approval of this agreement would undoubtedly prove beneficial to the economic development of Upton County, as well as the viability of Panther Plant II to be located within the state of Texas.

Panther Plant II is a natural gas processing facility with a production capacity of 200 mmcf (million cubic feet). If established, the facility will provide 10 full-time salary competitive jobs. The project is anticipated to commence in August of 2019 and will be fully operational by January of 2020.

ETC Texas Pipeline, LTD is a leading midstream energy company whose primary activities include gathering, treating, processing, and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 8 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations include Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas, and Louisiana.

If you have any questions, please feel free to contact me at 469-298-1594 or [mike@keatax.com](mailto:mike@keatax.com). We look forward to working with you.

Sincerely,

A handwritten signature in black ink that reads "Mike Fry". The signature is written in a cursive, flowing style.

Mike Fry  
Director—Energy Services

AUSTIN • DALLAS • DENVER

1900 DALROCK ROAD • ROWLETT, TX 75088 • T (469) 298-1594 • F (469) 298-1595 • keatax.com

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SARA LEON  
& ASSOCIATES, LLC

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April 22, 2019

*Via Hand Delivery*

Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
Post Office Box 13528  
Austin, Texas 78711-3528

Re: Application for a Chapter 313 Value Limitation Agreement between the Rankin Independent School District and ETC Texas Pipeline, LTD

*First Year of Qualifying Time Period: 2020*

*First Year of Limitation: 2020*

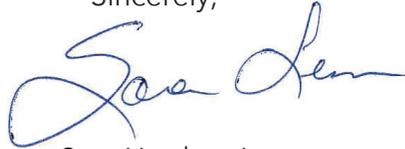
Dear Local Government Assistance and Economic Analysis Division Team:

The Rankin Independent School District Board of Trustees accepted the enclosed Application for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes at a duly called meeting held on March 28, 2019. The Application was determined to be complete on April 18, 2019. The Applicant proposes to construct a natural gas processing facility with a production capacity of 200 million cubic feet in Upton County, Texas. The project will bring 10 qualifying jobs, and will add to the ad valorem tax base of the school district. The company intends to begin commercial operations in January of 2020.

A copy of this application is being provided to the Upton County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this application.

Thanks so much for your kind attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "Sara Leon". The signature is fluid and cursive, with the first name "Sara" being more prominent and the last name "Leon" following in a similar style.

Sara Hardner Leon  
7500 Rialto Blvd.  
Building 1, Suite 250  
Austin, TX 78735

cc: Linda Zarate  
Chief Appraiser  
Upton County Appraisal District  
P.O. Box 1110  
McCamey, Texas 79752-1110



# ETC Texas Pipeline, LTD (Panther II)

*Chapter 313 Application for Appraised Value  
Limitation to Rankin Independent School District*



# Tab 1

*Pages 1-9 of the application*

# Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

<p>_____</p> <p>Date Application Received by District</p> <p><b>Samuel</b></p> <p>_____</p> <p>First Name</p> <p><b>Superintendent</b></p> <p>_____</p> <p>Title</p> <p><b>Rankin ISD</b></p> <p>_____</p> <p>School District Name</p> <p><b>511 W. 12th Street</b></p> <p>_____</p> <p>Street Address</p> <p><b>P.O. Box 90</b></p> <p>_____</p> <p>Mailing Address</p> <p><b>Rankin</b></p> <p>_____</p> <p>City</p> <p><b>432-693-2461</b></p> <p>_____</p> <p>Phone Number</p> <p>_____</p> <p>Mobile Number (optional)</p>	<p>_____</p> <p><b>Wyatt</b></p> <p>_____</p> <p>Last Name</p> <p><b>TX</b></p> <p>_____</p> <p>State</p> <p><b>79778</b></p> <p>_____</p> <p>ZIP</p> <p><b>432-693-2552</b></p> <p>_____</p> <p>Fax Number</p> <p><b>swyatt@rankinisd.net</b></p> <p>_____</p> <p>Email Address</p>
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2. Does the district authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

Sara	Leon
First Name	Last Name
Attorney	
Title	
Sara Leon & Associates, LLC	
Firm Name	
512.637.4244	512.637.4245
Phone Number	Fax Number
	sleon@saraleonlaw.com
	Email Address

4. On what date did the district determine this application complete? ..... April 18, 2019

5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

Megan	McKavanagh
First Name	Last Name
Assistant Controller	Energy Transfer Partners, L.P.
Title	Organization
800 E. Sonterra Boulevard., Suite 400	
Street Address	
800 E. Sonterra Boulevard., Suite 400	
Mailing Address	
San Antonio	Texas
City	State
210-572-0457	78258-3941
Phone Number	ZIP
	210-403-6664
	Fax Number
	megan.mckavanagh@energytransfer.com
	Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No

2a. If yes, please fill out contact information for that person.

First Name	Last Name
Title	Organization
Street Address	
Mailing Address	
City	State
	ZIP
Phone Number	Fax Number
	Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Mike \_\_\_\_\_ Fry \_\_\_\_\_  
 First Name Last Name  
 Director (Energy Services) \_\_\_\_\_  
 Title  
 KE Andrews \_\_\_\_\_  
 Firm Name  
 469-298-1594 \_\_\_\_\_ 469-298-1619 \_\_\_\_\_  
 Phone Number Fax Number  
 mike@keatax.com \_\_\_\_\_  
 Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district?  Yes  No  
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.  
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.
- For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? \_\_\_\_\_ ETC Texas Pipeline, LTD
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) \_\_\_\_\_ 10505324664
3. List the NAICS code \_\_\_\_\_ 325110
4. Is the applicant a party to any other pending or active Chapter 313 agreements?  Yes  No  
 4a. If yes, please list application number, name of school district and year of agreement  
 #1310 Pecos-Barstow-Toyah (2020); #1240 Pecos-Barstow-Toyah (2019); #1080 Rankin (2016); #1044 Crockett (2016)  
 #379 Glasscock (2015); #1032 Glasscock (2015); #234 Kenedy (2013); #1160 Pecos -Barstow-Toyah (2018)

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) \_\_\_\_\_ Texas Limited Partnership
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)?  Yes  No  
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas?  Yes  No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas?  Yes  No  N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

**SECTION 9: Projected Timeline**

- 1. Application approval by school board ..... March 20, 2019
- 2. Commencement of construction ..... August 2019
- 3. Beginning of qualifying time period ..... January 2020
- 4. First year of limitation ..... January 2020
- 5. Begin hiring new employees ..... January 2020
- 6. Commencement of commercial operations ..... March 2020
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (*date your application is finally determined to be complete*)? .....  Yes  No  
**Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? ..... March 2020

**SECTION 10: The Property**

- 1. Identify county or counties in which the proposed project will be located Upton County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Upton CAD
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:  
 County: Upton County .2605 (100%) City: N/A  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Hospital District: Rankin Hospital .150499 (100%) Water District: Upton County WD .0038 (100%)  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Other (describe): Rankin Fire District .0108 (100%) Other (describe): N/A  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
- 5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No  
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No  
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

**SECTION 11: Investment**

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller’s website at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/).

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 30,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? ..... 30,000,000.00  
**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
  
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
  
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? \_\_\_\_\_

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \_\_\_\_\_ \$ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \_\_\_\_\_ \$ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

**SECTION 14: Wage and Employment Information**

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
  
2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2018  
(year)
  
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
  
4. What is the number of new qualifying jobs you are committing to create? ..... 10
  
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
  
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No  
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
  
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).  
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 1,278.50
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... N/A
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 1,154.49
  
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
  
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 60,033.60
  
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 60,033.60
  
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No
  
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No  
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
  
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No  
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

**SECTION 15: Economic Impact**

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.



## Tab 2

*Proof of Payment Application Fee*

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of  
Public Accounts)*



## Tab 3

*Documentation of Combined Group Membership*

*\*\*Attached*

### Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

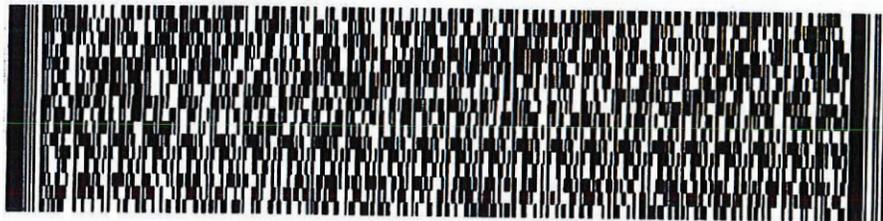
■ Reporting entity taxpayer number: **10505324730**  
 ■ Report year: **2014**  
 Reporting entity taxpayer name: **ETC MARKETING, LTD.**

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER EQUITY, LP	13001088205	<input type="checkbox"/>
2. ENERGY TRANSFER PARTNERS, LLC	32009602965	<input type="checkbox"/>
3. ENERGY TRANSFER PARTNERS GP, LP	32035928947	<input type="checkbox"/>
4. ENERGY TRANSFER PARTNERS, LP	17314939061	<input type="checkbox"/>
5. ETE GP ACQUIRER LLC	272663248	<input type="checkbox"/>
6. ETE SERVICES COMPANY LLC	273230732	<input checked="" type="checkbox"/>
7. ETE SIGMA HOLDCO, LLC	461111404	<input checked="" type="checkbox"/>
8. REGENCY GP LLC	32018740400	<input type="checkbox"/>
9. REGENCY EMPLOYEES MGMT. HOLDINGS LLC	263818780	<input checked="" type="checkbox"/>
10. REGENCY EMPLOYEES MANAGEMENT LLC	32038474832	<input type="checkbox"/>
11. ETP HOLDCO CORPORATION	383880445	<input checked="" type="checkbox"/>
12. ENERGY TRANSFER EMPLOYEE MGMT COMPANY	32048668597	<input type="checkbox"/>
13. HERITAGE HOLDINGS INC	17313421426	<input checked="" type="checkbox"/>
14. ETE HOLDCO CORPORATION	461476872	<input checked="" type="checkbox"/>
15. SUNOCO PARTNERS LLC	12330968384	<input type="checkbox"/>
16. HERITAGE ETC GP, LLC	262124572	<input checked="" type="checkbox"/>
17. CITRUS ETP FINANCE, LLC	000000000	<input checked="" type="checkbox"/>
18. ETC INTRASTATE PROCUREMENT CO., LLC	32040816962	<input type="checkbox"/>
19. ETC LION PIPELINE LLC	000000000	<input checked="" type="checkbox"/>
20. ENERGY TRANSFER DUTCH HOLDINGS, LLC	000000000	<input checked="" type="checkbox"/>
21. LA GP, LLC	32008328398	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

10505324730

2014

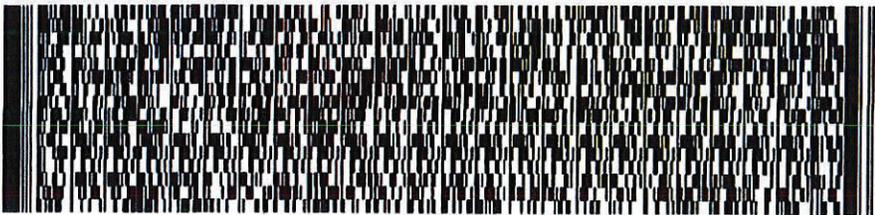
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. LA GRANGE ACQUISITION, LP	12700301844	<input type="checkbox"/>
2. FIVE DAWACO, LLC	17526696723	<input type="checkbox"/>
3. ETE COMMON HOLDINGS MEMBER, LLC	462638935	<input checked="" type="checkbox"/>
4. ETE COMMON HOLDINGS, LLC	462641009	<input checked="" type="checkbox"/>
5. TETC, LLC	30119878707	<input type="checkbox"/>
6. TEXAS ENERGY TRANSFER COMPANY, LTD	17527147759	<input type="checkbox"/>
7. LG PL, LLC	32008328323	<input type="checkbox"/>
8. LGM, LLC	32008328273	<input type="checkbox"/>
9. ENERGY TRANSFER FUEL, LP	12010879950	<input type="checkbox"/>
10. ENERGY TRANSFER FUEL GP, LLC	12010879372	<input type="checkbox"/>
11. ET COMPANY I, LTD	32036355710	<input type="checkbox"/>
12. CHALKLEY GATHERING COMPANY, LLC	32036317132	<input type="checkbox"/>
13. WHISKEY BAY GATHERING COMPANY, LLC	17527494011	<input type="checkbox"/>
14. WHISKEY BAY GAS COMPANY, LTD	32036293242	<input type="checkbox"/>
15. ETC TEXAS PIPELINE, LTD	10505324664	<input type="checkbox"/>
16. ETC KATY PIPELINE, LTD	12005806695	<input type="checkbox"/>
17. ETC NEW MEXICO PIPELINE, LP	208345958	<input checked="" type="checkbox"/>
18. TEXAS ENERGY TRANSFER POWER, LLC	32039219558	<input type="checkbox"/>
19. ENERGY TRANSFER RETAIL POWER, LLC	32037649350	<input type="checkbox"/>
20. ETC HYDROCARBONS, LLC	32043825002	<input type="checkbox"/>
21. ETC GATHERING, LLC	32042275977	<input type="checkbox"/>

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■ Tcode 13298

■ Reporting entity taxpayer number

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10505324730

2014

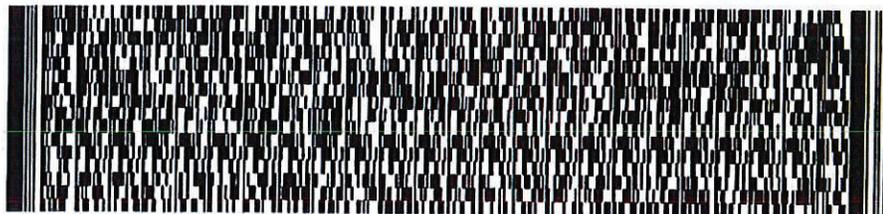
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC NGL TRANSPORT, LLC	32043050544	<input type="checkbox"/>
2. ETC NGL MARKETING, LLC	32045171223	<input type="checkbox"/>
3. RICH EAGLEFORD MAINLINE, LLC	32045737890	<input type="checkbox"/>
4. ETC NORTHEAST PIPELINE, LLC	262863396	<input checked="" type="checkbox"/>
5. ETC WATER SOLUTIONS, LLC	271023172	<input checked="" type="checkbox"/>
6. ETC ENDURE ENERGY LLC	32039110427	<input type="checkbox"/>
7. ETC PROLIANCE ENERGY, LLC	463009946	<input checked="" type="checkbox"/>
8. ETC OASIS GP, LLC	32008328356	<input type="checkbox"/>
9. OASIS PIPE LINE, LP	32035638421	<input type="checkbox"/>
10. OASIS PIPE LINE COMPANY	741697911	<input checked="" type="checkbox"/>
11. OASIS PIPE LINE FINANCE COMPANY	17602901427	<input type="checkbox"/>
12. OASIS PARTNER COMPANY	742805537	<input checked="" type="checkbox"/>
13. OASIS PIPE LINE MANAGEMENT COMPANY	17605227754	<input type="checkbox"/>
14. OASIS PIPE LINE COMPANY TEXAS, LP	17605226418	<input type="checkbox"/>
15. HPL HOLDINGS GP, LLC	202218475	<input checked="" type="checkbox"/>
16. HPL HOUSTON PIPE LINE COMPANY, LLC	17109357339	<input type="checkbox"/>
17. HPL GP, LLC	32003574913	<input type="checkbox"/>
18. HPL STORAGE GP, LLC	32016552815	<input type="checkbox"/>
19. HPL ASSET HOLDINGS, LP	17317253676	<input type="checkbox"/>
20. HPL LEASECO, LP	32035468332	<input type="checkbox"/>
21. HOUSTON PIPE LINE COMPANY, LP	15223344779	<input type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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**Texas Franchise Tax Extension Affiliate List**

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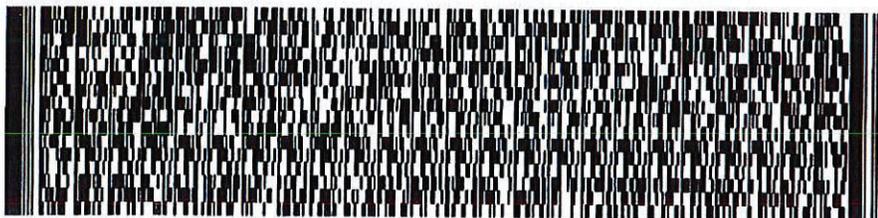
■ Reporting entity taxpayer number: 10505324730  
 ■ Report year: 2014  
 Reporting entity taxpayer name: ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER INTL. HOLDINGS, LLC	12624625161	<input type="checkbox"/>
2. ENERGY TRANSFER PERU, LLC	12624628009	<input type="checkbox"/>
3. ENERGY TRANSFER MEXICANA, LLC	12087711433	<input type="checkbox"/>
4. ETC COMPRESSION, LLC	32040668116	<input type="checkbox"/>
5. SEC ENERGY PRODUCTS & SERVICES, LP	13836859648	<input type="checkbox"/>
6. SEC-EP REALTY, LTD	13201661884	<input type="checkbox"/>
7. SEC GENERAL HOLDINGS, LLC	13836859630	<input type="checkbox"/>
8. ENERGY TRANSFER GROUP, LLC	17526185495	<input type="checkbox"/>
9. ETC ENERGY TRANSFER LLC	32042539679	<input type="checkbox"/>
10. ENERGY TRANSFER TECHNOLOGIES, LTD	32035797276	<input type="checkbox"/>
11. SEC ENERGY REALTY GP, LLC	32016638887	<input type="checkbox"/>
12. ENERGY TRANSFER INTERSTATE HOLDINGS	12084575013	<input type="checkbox"/>
13. ETC MIDCONTINENT EXPR. PIPELINE, LLC	12084815997	<input type="checkbox"/>
14. TRANSWESTERN PIPELINE COMPANY, LLC	17412947958	<input type="checkbox"/>
15. ETC FAYETTEVILLE EXPR. PIPELINE, LLC	12628633435	<input type="checkbox"/>
16. ETC FAYETTEVILLE OPERATING CO., LLC	12644128402	<input type="checkbox"/>
17. ETC TIGER PIPELINE, LLC	32038207166	<input type="checkbox"/>
18. ETC INTERSTATE PROCUREMENT CO., LLC	32040285424	<input type="checkbox"/>
19. CROSSCOUNTRY ENERGY LLC	200410913	<input checked="" type="checkbox"/>
20. CROSSCOUNTRY ALASKA, LLC	000000000	<input checked="" type="checkbox"/>
21. CROSSCOUNTRY CITRUS, LLC	200273331	<input checked="" type="checkbox"/>

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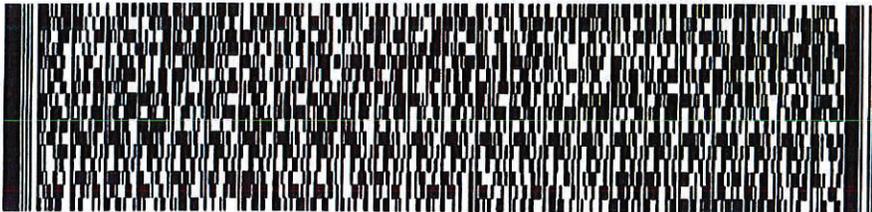
■ Reporting entity taxpayer number: 10505324730  
 ■ Report year: 2014  
 Reporting entity taxpayer name: ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC M A ACQUISITION LLC	300794569	<input checked="" type="checkbox"/>
2. LONE STAR NGL LLC	32043877136	<input type="checkbox"/>
3. LONE STAR NGL ASSET HOLDINGS LLC	32048292661	<input type="checkbox"/>
4. LONE STAR NGL ASSET HOLDINGS II LLC	32044534082	<input type="checkbox"/>
5. LONE STAR NGL ASSET GP LLC	32040707575	<input type="checkbox"/>
6. LONE STAR NGL DEVELOPMENT LP	12025792255	<input type="checkbox"/>
7. LONE STAR NGL PIPELINE LP	12004642067	<input type="checkbox"/>
8. LONE STAR NGL PRODUCT SERVICES LLC	32040502554	<input type="checkbox"/>
9. LONE STAR NGL HATTIESBURG LLC	200784022	<input checked="" type="checkbox"/>
10. LONE STAR NGL MONT BELVIEU GP LLC	32010287475	<input type="checkbox"/>
11. LONE STAR NGL MONT BELVIEU LP	15508151311	<input type="checkbox"/>
12. LONE STAR NGL HASTINGS LLC	32028042987	<input type="checkbox"/>
13. LONE STAR NGL REFINERY SERVICES LLC	32027489684	<input type="checkbox"/>
14. LONE STAR NGL SEA ROBIN LLC	12001184220	<input checked="" type="checkbox"/>
15. LONE STAR NGL FRACTIONATORS LLC	32044534058	<input type="checkbox"/>
16. LONE STAR NGL MARKETING LLC	19008502809	<input type="checkbox"/>
17. ETP NEWCO 1, LLC	452705110	<input checked="" type="checkbox"/>
18. ETP NEWCO 2, LLC	452705184	<input checked="" type="checkbox"/>
19. ETP NEWCO 3, LLC	452705253	<input checked="" type="checkbox"/>
20. ETP NEWCO 4, LLC	452705323	<input checked="" type="checkbox"/>
21. ETP NEWCO 5, LLC	452705382	<input checked="" type="checkbox"/>

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**Texas Franchise Tax Extension Affiliate List**

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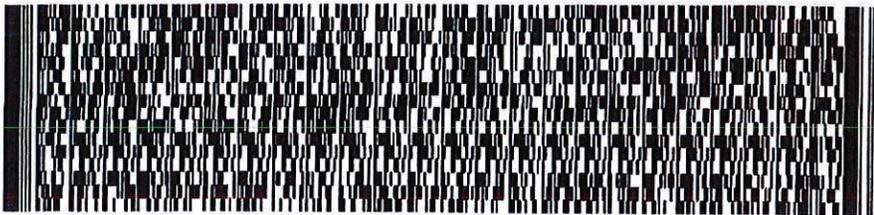
■ Reporting entity taxpayer number: **10505324730**  
 ■ Report year: **2014**  
 Reporting entity taxpayer name: **ETC MARKETING, LTD.**

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER CRUDE OIL CO., LLC	460990429	<input checked="" type="checkbox"/>
2. ENERGY TRANSFER LNG EXPORT, LLC	461486697	<input checked="" type="checkbox"/>
3. EASTERN GULF CRUDE ACCESS, LLC	32050835142	<input type="checkbox"/>
4. ATLANTIC PETROLEUM (OUT) LLC	233102659	<input checked="" type="checkbox"/>
5. ATLANTIC PETROLEUM CORPORATION	232360187	<input checked="" type="checkbox"/>
6. ATLANTIC PETROLEUM DELAWARE CORP.	260006720	<input checked="" type="checkbox"/>
7. ATLANTIC PIPELINE (OUT) L.P.	32035944472	<input type="checkbox"/>
8. ATLANTIC REFINING & MARKETING CORP.	232360183	<input checked="" type="checkbox"/>
9. SUNOCO, LLC	32052897033	<input type="checkbox"/>
10. EXCEL PIPELINE LLC	364664158	<input checked="" type="checkbox"/>
11. JALISCO CORPORATION	521996257	<input checked="" type="checkbox"/>
12. LESLEY CORPORATION	232269260	<input checked="" type="checkbox"/>
13. LIBRE INSURANCE COMPANY, LTD.	980390343	<input checked="" type="checkbox"/>
14. MASCOT, INC. (MA)	510414753	<input checked="" type="checkbox"/>
15. MID-CONTINENT PIPE LINE (OUT) LLC	12331026612	<input type="checkbox"/>
16. PUERTO RICO SUN OIL COMPANY LLC	986051882	<input checked="" type="checkbox"/>
17. SUN ALTERNATE ENERGY CORPORATION	232376903	<input checked="" type="checkbox"/>
18. SUN ATLANTIC REF. & MARKETING BV INC.	232817087	<input checked="" type="checkbox"/>
19. SUN ATLANTIC REFINING & MARKETING CO.	232523828	<input checked="" type="checkbox"/>
20. SUN CANADA, INC.	232321801	<input checked="" type="checkbox"/>
21. SUN COMPANY, INC.	231891622	<input checked="" type="checkbox"/>

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**Texas Franchise Tax Extension Affiliate List**

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■ Reporting entity taxpayer number

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2014

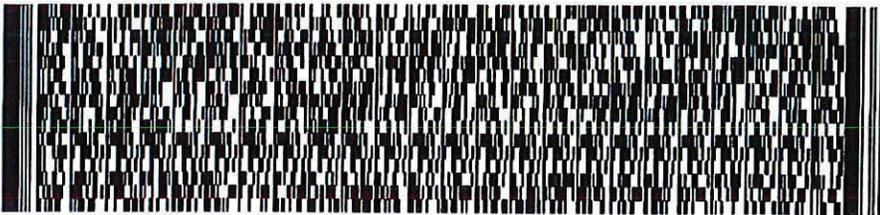
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUN COMPANY, INC.	510381984	<input checked="" type="checkbox"/>
2. SUN MEXICO ONE, INC.	232764968	<input checked="" type="checkbox"/>
3. SUN MEXICO TWO, INC.	232764967	<input checked="" type="checkbox"/>
4. SUN OIL COMPANY	12318682379	<input type="checkbox"/>
5. SUN OIL EXPORT COMPANY	231868238	<input checked="" type="checkbox"/>
6. SUN OIL INTERNATIONAL, INC.	231614311	<input checked="" type="checkbox"/>
7. SUN PETROCHEMICALS, INC.	12322759577	<input type="checkbox"/>
8. SUN PIPE LINE COMPANY	12331026539	<input type="checkbox"/>
9. SUN PIPE LINE COMPANY OF DELAWARE LLC	12053835893	<input checked="" type="checkbox"/>
10. SUN PIPE LINE DELAWARE (OUT) LLC	32026944572	<input type="checkbox"/>
11. SUN REFINING AND MARKETING COMPANY	232673653	<input checked="" type="checkbox"/>
12. SUN SERVICES CORPORATION	231983954	<input checked="" type="checkbox"/>
13. SUN TRANSPORT, LLC	330997959	<input checked="" type="checkbox"/>
14. SUN-DEL PIPELINE LLC	421707487	<input checked="" type="checkbox"/>
15. SUN-DEL SERVICES, INC.	232075538	<input checked="" type="checkbox"/>
16. SUNMARKS, LLC	232608837	<input checked="" type="checkbox"/>
17. SUNOCO LOGISTICS PARTNERS GP LLC	233102658	<input checked="" type="checkbox"/>
18. SUNOCO LOGISTICS PARTNERS L.P.	233096839	<input checked="" type="checkbox"/>
19. SUNOCO LOGISTICS PARTNERS OPER GP LLC	12331026604	<input type="checkbox"/>
20. SUNOCO LOGISTICS PARTNERS OPER. LP	233102657	<input checked="" type="checkbox"/>
21. SUNOCO OVERSEAS, INC.	231614275	<input checked="" type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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■ Reporting entity taxpayer number

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■ Report year

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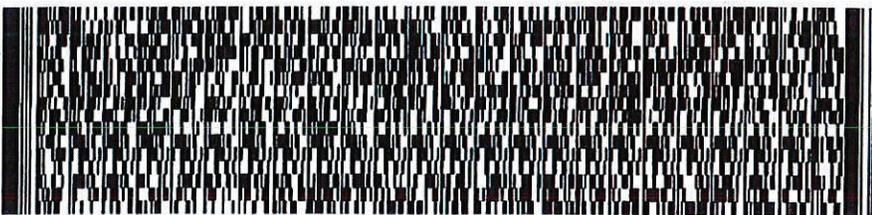
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUNOCO PARTNERS BUTANE BLENDING LLC	32040440029	<input type="checkbox"/>
2. SUNOCO PRNRS LEASE ACQ. & MARKETING	12331026547	<input type="checkbox"/>
3. SUNOCO PRNRS MARKETING & TERMINALS	12331026554	<input type="checkbox"/>
4. SUNOCO PRNRS REAL ESTATE ACQ. LLC	454863906	<input checked="" type="checkbox"/>
5. SUNOCO PIPELINE ACQUISITION LLC	205036443	<input checked="" type="checkbox"/>
6. SUNOCO PIPELINE L.P.	12331026562	<input type="checkbox"/>
7. SUNOCO POWER GENERATION LLC	593776575	<input checked="" type="checkbox"/>
8. SUNOCO POWER MARKETING, LLC	12328740514	<input checked="" type="checkbox"/>
9. SUNOCO RECEIVABLES CORPORATION, INC.	233078207	<input checked="" type="checkbox"/>
10. SUNOCO, INC.	231743282	<input checked="" type="checkbox"/>
11. SUNOCO, INC. (R&M)	12317432834	<input checked="" type="checkbox"/>
12. SUPERFUND MANAGEMENT OPERATIONS LLC	464218026	<input checked="" type="checkbox"/>
13. THE NEW CLAYMONT INVESTMENT COMPANY	364721891	<input checked="" type="checkbox"/>
14. SOUTHERN UNION COMPANY	17505715924	<input type="checkbox"/>
15. SUGAIR AVIATION COMPANY	30118251286	<input checked="" type="checkbox"/>
16. P.E.C.-S.O.C. MASSACHUSETTS ACQ.	10504975375	<input checked="" type="checkbox"/>
17. SOUTHERN UNION GAS COMPANY	30002759097	<input type="checkbox"/>
18. SOUTHERN UNION PANHANDLE, LLC	17427719418	<input checked="" type="checkbox"/>
19. SU PIPELINE MANAGEMENT, LP	32038446053	<input checked="" type="checkbox"/>
20. ENHANCED SERVICE SYSTEMS, INC.	15104010036	<input checked="" type="checkbox"/>
21. ENERGY TRANSFER DATA CENTER, LLC	32045827378	<input type="checkbox"/>

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Tcode 13298

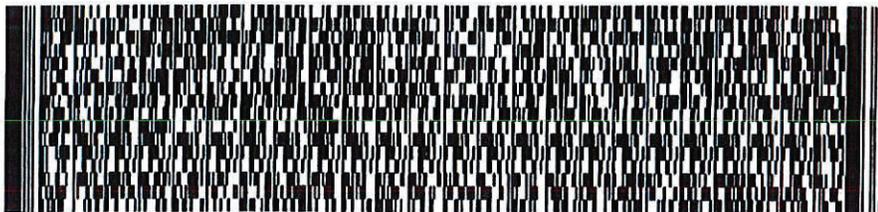
<input type="checkbox"/> Reporting entity taxpayer number 10505324730	<input type="checkbox"/> Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PEI POWER CORPORATION	12329335785	<input checked="" type="checkbox"/>
2. CCE ACQUISITION LLC	32038446061	<input checked="" type="checkbox"/>
3. PANHANDLE EASTERN PIPE LINE CO., LP	14403824700	<input type="checkbox"/>
4. PAN GAS STORAGE, LLC	14311734488	<input type="checkbox"/>
5. PANHANDLE ENERGY LNG SERVICES, LLC	12048999408	<input type="checkbox"/>
6. PANHANDLE STORAGE, LLC	17603185608	<input checked="" type="checkbox"/>
7. PANHANDLE HOLDINGS, LLC	32004413939	<input type="checkbox"/>
8. TRUNKLINE GAS COMPANY, LLC	17411038841	<input type="checkbox"/>
9. TRUNKLINE DEEPWATER PIPELINE, LLC	16305715936	<input checked="" type="checkbox"/>
10. TRUNKLINE OFFSHORE PIPELINE, LLC	16310345893	<input checked="" type="checkbox"/>
11. SEA ROBIN PIPELINE COMPANY, LLC	17206544011	<input checked="" type="checkbox"/>
12. TRUNKLINE LNG COMPANY, LLC	17417689613	<input type="checkbox"/>
13. TRUNKLINE FIELD SERVICES, LLC	17605961907	<input checked="" type="checkbox"/>
14. CCE HOLDINGS, LLC	12012750506	<input checked="" type="checkbox"/>
15. NEW ENGLAND GAS APPLIANCE COMPANY	10460444598	<input checked="" type="checkbox"/>
16. RGP WESTEX G&P I LTD	17524680836	<input type="checkbox"/>
17. LEAPARTNERS, LP	17523243248	<input type="checkbox"/>
18. WEST TEXAS GATHERING COMPANY	17509760942	<input type="checkbox"/>
19. RGP WESTEX GATHERING INC.	17524001447	<input type="checkbox"/>
20. MI VIDA GENPAR, LLC	17528264686	<input type="checkbox"/>
21. RGP WESTEX G&P II LTD	32036219262	<input type="checkbox"/>

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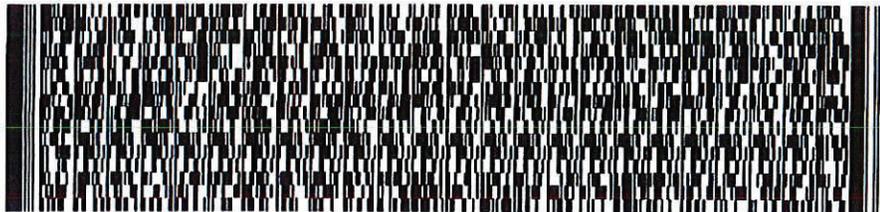
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RGU WEST LLC	12000684733	■ <input type="checkbox"/>
2. SU GAS SERVICES OPERATING CO., INC.	17429588449	■ <input type="checkbox"/>
3. RGP MARKETING LLC	32033247514	■ <input type="checkbox"/>
4. RGP HOLDCO II LLC	13202056050	■ <input checked="" type="checkbox"/>
5. RGP HOLDCO I LLC	17515185316	■ <input checked="" type="checkbox"/>
6. TRUNKLINE LNG EXPORT, LLC	32050904450	■ <input type="checkbox"/>
7. LAKE CHARLES LNG EXPORTS, LLC	462057292	■ <input checked="" type="checkbox"/>
8. SU HOLDING COMPANY, INC	17429395225	■ <input checked="" type="checkbox"/>
9. PG ENERGY, INC	240717235	■ <input checked="" type="checkbox"/>
10. PEPL HOLDINGS, LLC	453343570	■ <input checked="" type="checkbox"/>
11. SUGS HOLDINGS, LLC	000000000	■ <input checked="" type="checkbox"/>
12. SU CO LLC	000000000	■ <input checked="" type="checkbox"/>
13. SU CO LP	000000000	■ <input checked="" type="checkbox"/>
14. CHEMICAL MANUFACTURING OPERATIONS	464140939	■ <input checked="" type="checkbox"/>
15. EVERGREEN ASSURANCE, LLC	464117496	■ <input checked="" type="checkbox"/>
16. EVERGREEN CAPITAL HOLDINGS, LLC	320422059	■ <input checked="" type="checkbox"/>
17. EVERGREEN RESOURCES GROUP, LLC	464258429	■ <input checked="" type="checkbox"/>
18. EVERGREEN RESOURCES MGMT OPER. LLC	464248748	■ <input checked="" type="checkbox"/>
19. EXPLORATION & PRODUCTION OPER. LLC	464143752	■ <input checked="" type="checkbox"/>
20. LEGACY REFINING OPERATIONS LLC	464154132	■ <input checked="" type="checkbox"/>
21. MACS RETAIL LLC	541766927	■ <input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

**Texas Comptroller Official Use Only**



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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1062

### Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

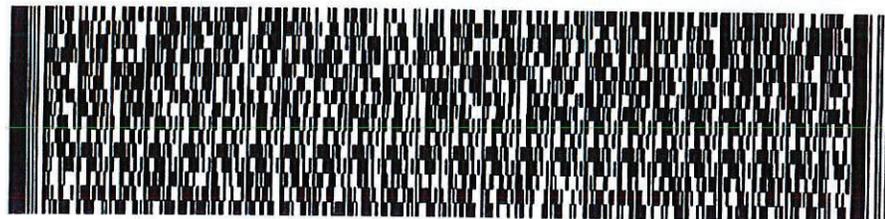
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
---	-----------------------	---

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. MARCUS HOOK REFINERY OPERATIONS ■	464166587	■ <input checked="" type="checkbox"/>
2. MINING OPERATIONS ■	464173410	■ <input checked="" type="checkbox"/>
3. PHILADELPHIA REFINERY OPERATIONS LLC ■	464184955	■ <input checked="" type="checkbox"/>
4. PIPELINE OPERATIONS LLC ■	464194944	■ <input checked="" type="checkbox"/>
5. REAL PROPERTY OPERATIONS LLC ■	464203578	■ <input checked="" type="checkbox"/>
6. RETAIL/SERVICE STATION OPERATIONS LLC ■	464207229	■ <input checked="" type="checkbox"/>
7. TERMINAL OPERATIONS LLC ■	464229079	■ <input checked="" type="checkbox"/>
8. TPL MANAGEMENT OPERATIONS LLC ■	464240127	■ <input checked="" type="checkbox"/>
9. TRUNKLINE LNG HOLDINGS LLC ■	17606992869	■ <input type="checkbox"/>
10. HSC ACQUIRER LLC ■	32052720839	■ <input type="checkbox"/>
11. WESTEX ENERGY LLC ■	32050370629	■ <input type="checkbox"/>
12. SOUTHSIDE OIL, LLC ■	541904070	■ <input checked="" type="checkbox"/>
13. MID ATLANTIC CONVENIENCE STORES, LLC ■	272681601	■ <input checked="" type="checkbox"/>
14. ■		■ <input type="checkbox"/>
15. ■		■ <input type="checkbox"/>
16. ■		■ <input type="checkbox"/>
17. ■		■ <input type="checkbox"/>
18. ■		■ <input type="checkbox"/>
19. ■		■ <input type="checkbox"/>
20. ■		■ <input type="checkbox"/>
21. ■		■ <input type="checkbox"/>

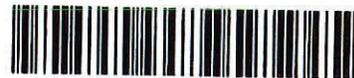
Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

**Texas Comptroller Official Use Only**



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
-------	--------------------------	----	--------------------------



1062



## Tab 4

### *Detailed Description of the Project*

Attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

In compliance with the criteria and guidelines set forth in Title 3, Chapter 313 of the Texas Property Tax Code, ETC Texas Pipeline, LTD requests an appraised value limitation from Rankin Independent School District for Panther II. ETC Texas Pipeline, LTD is proposing to construct Panther II, a gas processing facility in Upton County, Texas. The facility will be located in the northwestern portion of the county. Additionally, the entirety of the project will be within Rankin Independent School District. Please find attached in Tab 11 maps that further define the location of the facility.

The facility itself is expected to have a total capacity of 200 mmscf/day (million standard cubic feet). Construction is anticipated to commence in August 2019. During January 2020, the hiring of new employees as well as the purchase of equipment and machinery will also begin. Construction is projected to be complete by March 2020, when the plant will also be fully operational.

ETC Texas Pipeline, LTD requests that this application includes but is not limited to the following components of this project:

- Maintenance & Operations Buildings
- Inlet Separator
- Boilers
- Natural Gas/Air/H<sub>2</sub>O Piping
- Dehydration Units
- Slug Catcher
- Vessels
- Liners & Containment
- SCADA (monitoring software) plus Controls
- Foundations
- Amine Unit
- Heat Exchangers
- Control Valves
- Knock Out Drums
- Compressors
- Heat Exchanger
- Flare Stack, Scrubber, Leak Detection

ETC Texas Pipeline, LTD is a leading midstream energy company whose primary activities include gathering, treating, processing, and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 8 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations include Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas, and Louisiana

### **Summary of Production Process**

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The initial stages of production will begin with raw natural gas produced at the well-head from various sources throughout the Permian Basin. This raw natural gas is then transported through gathering systems where it is either further process into natural gas or natural gas liquids. Upon processing, the products are delivered to the market through newly constructed pipelines.

Throughout this process there are a variety of components used including the following:

- Inlet Slug Catcher
- Inlet Separation and Filtration
- Amine Treating for CO<sub>2</sub> Removal
- TEG Dehydration for H<sub>2</sub>O Removal
- Thermal Oxidizers
- Molecular Sieve Dehydration
- GSP Cryogenic Gas Plants
- Residue Recompression Units
- Heat Medium Systems
- Flare System
- Water Systems (supply, drain, waste)
- Utilities

Natural gas, as it is used by consumers, is much different from the natural gas that is brought from underground up to the wellhead. Although the processing of natural gas is in many respects less complicated than the processing and refining of crude oil, it is equally necessary before its used by end users.

Natural gas is composed almost entirely of methane. However, natural gas found at the wellhead, although still composed primarily of methane is by no means as pure. Raw natural gas comes from three types of wells: oil wells, gas wells, and condensate wells. Natural gas that comes from oil wells is typically termed 'associated gas.' This gas can exist separate from oil in the formation (free gas), or dissolved in the crude oil (dissolved gas). Natural gas from gas and condensate wells, in which there is little or no crude oil, is termed 'non-associated gas.' Gas wells typically produce raw natural gas by itself, while condensate wells produce free natural gas along with a semi-liquid hydrocarbon condensate. Whatever the source of the natural gas, once separated from crude oil (if present) it commonly exists in mixtures with other hydrocarbons; principally ethane, propane, butane, and pentanes. In addition, raw natural gas contains water vapor, hydrogen sulfide, carbon dioxide, helium, nitrogen, and other compounds.

Natural gas processing consists of separating all the various hydrocarbons and fluids from the pure natural gas, the produce what is known as 'pipeline quality' dry natural gas. Major transportation pipelines usually impose restrictions on the make-up of the natural gas that is allowed into the pipeline. That means that before the natural gas can be transported it must be purified. While the ethane, propane, butane, and pentanes must be removed from natural gas, this does not mean they are all 'waste products.'

In fact, associated hydrocarbons, known as 'natural gas liquids' (NGLs) can be very valuable by products of natural gas processing. NGLs include ethane, propane, butane, iso-butane, and



natural gasoline. These NGLs are sold separately and have a variety of different uses; including enhancing oil recovery in oil wells, providing raw materials for oil refineries or petrochemical plants, and as sources of energy.

While some of the needed processing can be accomplished at or near the wellhead (field processing), the complete processing of natural gas takes place at a processing plant, usually located in a natural gas producing region. The extracted natural gas is transported to these processing plants through a network of gathering pipelines, which are small diameter, low pressure pipes. A complex gathering system can consist of thousands of miles of pipes, interconnecting the processing plant to upwards of 100 wells in the area. According to the American Gas Association's Gas Facts 2000, there was an estimated 36,100 miles of gathering system pipeline in the U.S. in 1999.

The actual practice of processing natural gas to pipeline dry gas quality levels can be quite complex, but usually involves four main processes to remove the various impurities:

- Oil and Condensate Removal
- Water Removal
- Separation of Natural Gas Liquids
- Sulfur and Carbon Dioxide Removal

### **Oil and Condensate Removal**

The actual process used to separate oil from natural gas, as well as the equipment that is used, can vary widely. Although dry pipeline quality natural gas is virtually identical across different geographic areas, raw natural gas from different regions may have different compositions and separation requirements. In many instances, natural gas is dissolved in oil underground primarily due to the pressure that the formation is under. When this natural gas and oil is produced, it is possible that it will separate on its own, simply due to decreased pressure. In these cases, separation of oil and gas is relatively easy, and the two hydrocarbons are sent separate ways for further processing. The most basic type of separator is known as a conventional separator. It consists of a simple closed tank, where the force of gravity serves to separate the heavier liquids like oil, and the lighter gases, like natural gas.

### **Water Removal**

In addition to separating oil and some condensate from the wet gas stream, it is necessary to remove most of the associated water. Most of the liquid, free water associated with extracted natural gas is removed by simple separation methods at or near the wellhead. However, the removal of the water vapor that exists in solution in natural gas requires a more complex treatment. This treatment consists of 'dehydrating' the natural gas, which usually involves one of two processes: either absorption or adsorption.



Absorption occurs when the water vapor is taken out by a dehydrating agent.  
Adsorption occurs when the water vapor is condensed and collected on the surface.

### **Glycol Dehydration**

An example of absorption dehydration is known as Glycol Dehydration. In this process, a liquid desiccant dehydrator serves to absorb water vapor from the gas stream. Glycol, the principal agent in this process, has a chemical affinity for water. This means that, when in contact with a stream of natural gas that contains water, glycol will serve to 'steal' the water out of the gas stream. Essentially, glycol dehydration involves using a glycol solution, usually either diethylene glycol (DEG) or triethylene glycol (TEG), which is brought into contact with the wet gas stream in what is called the 'contactor'. The glycol solution will absorb water from the wet gas. Once absorbed, the glycol particles become heavier and sink to the bottom of the contactor where they are removed. The natural gas, having been stripped of most of its water content, is then transported out of the dehydrator. The glycol solution, bearing all of the water stripped from the natural gas, is put through a specialized boiler designed to vaporize only the water out of the solution. While water has a boiling point of 212 degrees Fahrenheit, glycol does not boil until 400 degrees Fahrenheit. This boiling point differential makes it relatively easy to remove water from the glycol solution, allowing it to be reused in the dehydration process. An innovation in this process has been the addition of flash tank separator condensers. As well as absorbing water from the wet gas stream, the glycol solution occasionally carries with it small amounts of methane and other compounds found in the wet gas. In the past, this methane was simply vented out of the boiler. In addition to losing a portion of the natural gas that was extracted, this venting contributes to air pollution and the greenhouse effect. To decrease the amount of methane and other compounds that are lost, flash tank separator-condensers work to remove these compounds before the glycol solution reaches the boiler. Essentially, a flash tank separator consists of a device that reduces the pressure of the glycol solution stream, allowing the methane and other hydrocarbons to vaporize ('flash'). The glycol solution then travels to the boiler, which may also be fitted with air or water-cooled condensers, which serve to capture any remaining organic compounds that may remain in the glycol solution. In practice, according to the Department of Energy's Office of Fossil Energy, these systems have been shown to recover 90 to 99 percent of methane that would otherwise be flared into the atmosphere.

### **Solid-Desiccant Dehydration**

Solid-desiccant dehydration is the primary form of dehydrating natural gas using adsorption, and usually consists of two or more adsorption towers, which are filled with a solid desiccant. Typical desiccants include activated alumina or a granular

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silica gel material. Wet natural gas is passed through these towers, from top to bottom. As the wet gas passes around the particles of desiccant material, water is retained on the surface of these desiccant particles. Passing through the entire desiccant bed, almost all of the water is adsorbed onto the desiccant material, leaving the dry gas to exit the bottom of the tower.

### **Separation of Natural Gas Liquids**

Natural gas coming directly from a well contains many natural gas liquids that are commonly removed. In most instances, natural gas liquids (NGLs) have higher value as separate products, and it is thus economical to remove them from the gas stream. The removal of natural gas liquids usually takes place in a relatively centralized processing plant, and uses techniques like those used to dehydrate natural gas.

### **The Cryogenic Expansion Process**

Cryogenic processes are used to extract NGLs from natural gas. Lighter hydrocarbons, such as ethane, are often more difficult to recover from the natural gas stream. In certain instances, it is economic to simply leave the lighter NGLs in the natural gas stream. However, if it is economic to extract ethane and other lighter hydrocarbons, cryogenic processes are required for high recovery rates. Essentially, cryogenic processes consist of dropping the temperature of the gas stream to around -120 degrees Fahrenheit.

There are many ways of chilling the gas to these temperatures, but one of the most effective is known as the turbo expander process. In this process, external refrigerants are used to cool the natural gas stream. Then, an expansion turbine is used to rapidly expand the chilled gases, which causes the temperature to drop significantly. This rapid temperature drop condenses ethane and other hydrocarbons in the gas stream, while maintaining methane in gaseous form. This process allows for the recovery of about 90 to 95 percent of the ethane originally in the gas stream. In addition, the expansion turbine can convert some of the energy released when the natural gas stream is expanded into recompressing the gaseous methane effluent, thus saving energy costs associated with extracting ethane. The extraction of NGLs from the natural gas stream produces both cleaner, purer natural gas, as well as the valuable hydrocarbons that are the NGLs themselves.

### **Sulfur and Carbon Dioxide Removal**

In addition to water, oil, and NGL removal, one of the most important parts of gas processing involves the removal of sulfur and carbon dioxide. Natural gas from some wells contains significant amounts of sulfur and carbon dioxide. This natural gas, because of the rotten smell provided by its sulfur content, is commonly called 'sour gas'. Sour gas is undesirable because the sulfur compounds it contains can be extremely harmful, even lethal, to breathe. Sour gas can also be extremely corrosive. In addition, the sulfur that exists in the natural gas stream can be



extracted and marketed on its own. In fact, according to the USGS, U.S. sulfur production from gas processing plants accounts for about 15 percent of the total U.S. production of sulfur.

Sulfur exists in natural gas as hydrogen sulfide ( $H_2S$ ), and the gas is usually considered sour if the hydrogen sulfide content exceeds 5.7 milligrams of  $H_2S$  per cubic meter of natural gas. The process for removing hydrogen sulfide from sour gas is commonly referred to as 'sweetening' the gas.

The primary process for sweetening sour natural gas is quite like the processes of glycol dehydration in this case, however, amine solutions are used to remove the hydrogen sulfide. This process is known simply as the 'amine process', or alternatively as the Girdler process, and is used in 95 percent of U.S. gas sweetening operations. The sour gas is run through a tower, which contains the amine solution. This solution has an affinity for sulfur, and absorbs it much like glycol absorbing water. There are two principle amine solutions used, monoethanolamine (MEA) and diethanolamine (DEA). Either of these compounds, in liquid form, will absorb sulfur compounds from natural gas as it passes through. The effluent gas is virtually free of sulfur compounds, and thus loses its sour gas status. Like the process for NGL extraction and glycol dehydration, the amine solution used can be regenerated (that is, the absorbed sulfur is removed), allowing it to be reused to treat more sour gas.

Gas processing is an instrumental piece of the natural gas value chain. It is instrumental in ensuring that the natural gas intended for use is as clean and pure as possible, making it the clean burning and environmentally sound energy choice. Once the natural gas has been fully processed, and is ready to be consumed, it must be transported from those areas that produce natural gas, to those areas that require it.



## Tab 5

### *Limitation as a Determining Factor*

ETC Texas Pipeline, LTD is a leading midstream energy company whose primary activities include gathering, treating, processing, and transporting natural gas and natural gas liquids to a variety of markets and states. In the states mentioned below, Energy Transfer currently operates over 34,050 miles of pipeline, 32 gas processing plants, 19 gas treating facilities and 3 gas conditioning plants. The states where these operations are located include Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

As the primary available property tax incentive in Texas, a 313 agreement is vital to the proposed Arrowhead III Plant economics. Multiple other potential projects are presently competing for the same capital expenditures by the company, including possible plants in Louisiana and in New Mexico.

- Louisiana offers a 10-year, 100% property tax abatement under that state's Industrial Tax Exemption program as well as additional state sales tax incentives.
- New Mexico offers Industrial Revenue Bonds and Job Training incentive programs.

In the Delaware/Permian Basin alone, the company owns 7,820 miles of natural gas pipeline, 7 processing facilities with aggregate capacity of 815 MMcf/d (*Waha, Cayanosa, Red Bluff, Halley, Jal, Keystone, and Tippet*) and two treating facilities with aggregate capacity of 200 MMcf/d.

The Delaware/Permian Basin assets offer wellhead-to-market services to produces not only in the Texas counties, but also in the New Mexico counties of Eddy and Lee which surround Waha Hub.

Because of the proximity of the system to the Waha Hub, the system has a variety of market outlets for the natural gas that is gathered and processed, including several major interstate and intrastate pipelines serving California, the mid-continent region of the United States and the Texas/New Mexico natural gas markets.

Because of existing and new pipeline infrastructure that is now present in New Mexico, ETC has ample freedom to choose where the proposed project can be built. The economic differences outside of tax treatment are considered miniscule because of the Waha's proximity to the NM/TX border. Because of this, the proposed 313 is considered a major determining factor in whether or not the Arrowhead III is completed in Texas.

ETC Texas Pipeline, LTD is always evaluating various manufacturing projects for development and where to commit substantial long-term investment based on economic rate of return on investment in the proposed projects. The economic benefits provided by a Chapter 313 Value Limitation is one of the most important components in their analysis.



Not only ETC Texas Pipeline, LTD but all prudent manufacturing developers, know tax incentives play an important role in attracting capital intensive manufacturing facilities due to the high property tax burden in Texas because of the direct impact on any proposed project's economic viability, so the decision to invest in Texas, or any other state, requires any capital investment by ETC Texas Pipeline, LTD to be based on expected economic return on their investment.

With the property tax liabilities making up a substantial ongoing cost of operation that directly impacts the rate of return on the investment for the Panther II project. So, without the 313 Value Limitation tax incentive, the economics of this project could be less competitive with other capital-intensive projects and the viability of the proposed project becomes uncertain. ETC Texas Pipeline, LTD evaluates the economic viability of proposed projects through Discounted Cash Flow models (DCF), comparing the proposed project's rate of return with the Chapter 313 appraised value limitation agreement and without the value limitation agreement. To move forward, the model must show a rate of return where the project, with the valuation limitation agreement, would exceed the minimum rate of return required to proceed with the proposed investment. Therefore, receiving a value limitation agreement under Chapter 313 results in significant annual operating cost savings which would incentivize ETC Texas Pipeline, LTD to invest capital in the proposed project rather than making an alternative investment. This makes the ability to enter into a Chapter 313 appraised value limitation agreement with the school district "the determining factor" to invest in this project.



## Tab 6

*Panther II is located 100 % in Rankin Independent School District in Upton County, Texas*

<b>Taxing Jurisdiction</b>	<b>Percentage of Project located within Jurisdiction</b>	<b>Tax Rate</b>
Upton County	100%	.2605
Rankin Hospital District	100%	.150499
Rankin Fire District	100%	.0108
Upton County Water District	100%	.0038
Rankin ISD	100%	1.1363



## Tab 7

### *Description of Qualified Investment*

The facility itself is expected to have a total capacity of 200 mmscf/day (million standard cubic feet). Construction is anticipated to commence in August 2019. During January 2020, the hiring of new employees as well as the purchase of equipment and machinery will also begin. Construction is projected to be complete by March 2020, when the plant will also be fully operational.

ETC Texas Pipeline, LTD requests that this application includes but is not limited to the following components of this project:

- Maintenance & Operations Buildings
- Inlet Separator
- Boilers
- Natural Gas/Air/H2O Piping
- Dehydration Units
- Slug Catcher
- Vessels
- Liners & Containment
- SCADA (monitoring software) plus Controls
- Foundations
- Amine Unit
- Heat Exchangers
- Control Valves
- Knock Out Drums
- Compressors
- Heat Exchanger
- Flare Stack, Scrubber, Leak Detection

### **Summary of Production Process**

The initial stages of production will begin with raw natural gas produced at the well-head from various sources throughout the Permian Basin. This raw natural gas is then transported through gathering systems where it is either further process into natural gas or natural gas liquids. Upon processing, the products are delivered to the market through newly constructed pipelines.

Throughout this process there are a variety of components used including the following:

- Inlet Slug Catcher
- Inlet Separation and Filtration
- Amine Treating for CO2 Removal
- TEG Dehydration for H2O Removal
- Thermal Oxidizers
- Molecular Sieve Dehydration
- GSP Cryogenic Gas Plants
- Residue Recompression Units
- Heat Medium Systems
- Flare System
- Water Systems (supply, drain, waste)
- Utilities



## Tab 8

### *Description of Qualified Property*

The facility itself is expected to have a total capacity of 200 mmscf/day (million standard cubic feet). Construction is anticipated to commence in August 2019. During January 2020, the hiring of new employees as well as the purchase of equipment and machinery will also begin. Construction is projected to be complete by March 2020, when the plant will also be fully operational.

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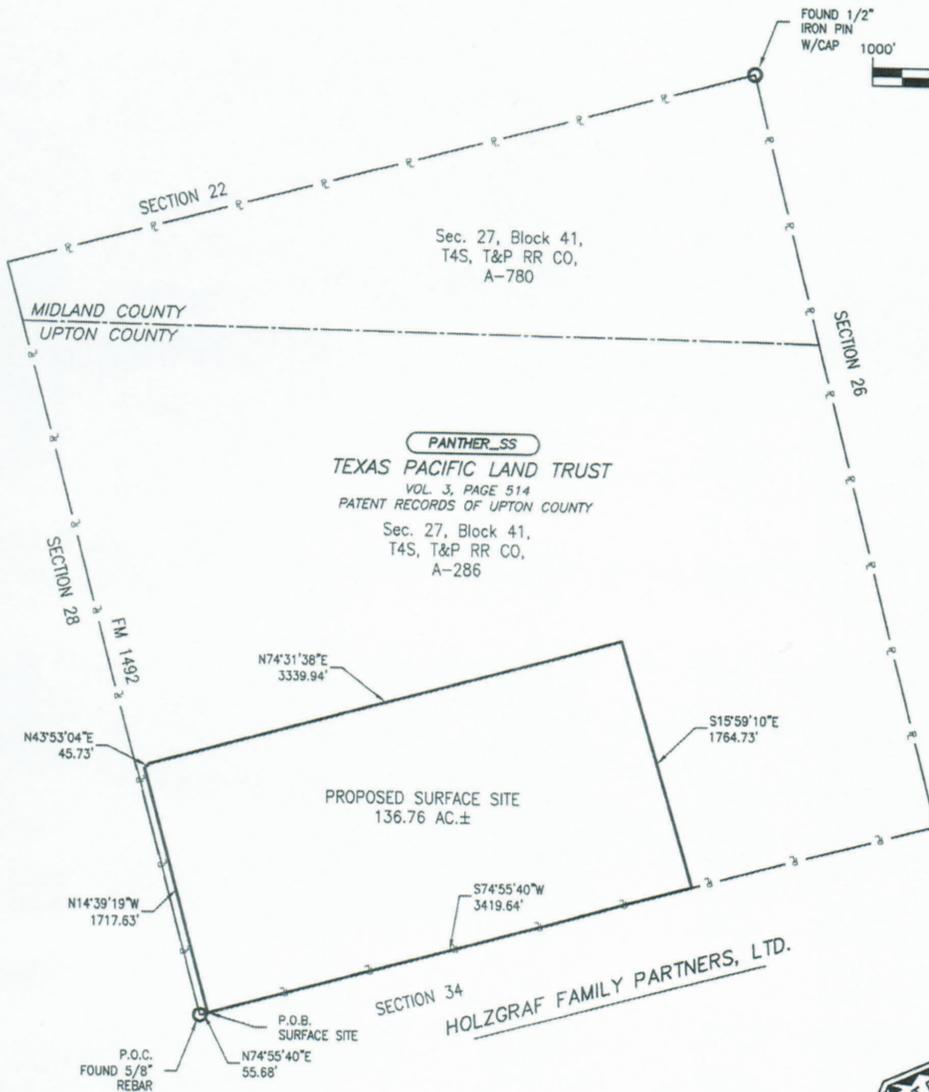
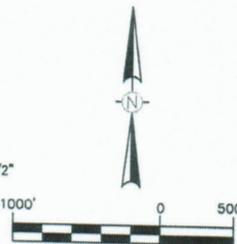
- Inlet Slug Catcher
- Inlet Separation and Filtration
- Amine Treating for CO2 Removal
- TEG Dehydration for H2O Removal
- Thermal Oxidizers
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- GSP Cryogenic Gas Plants
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- Heat Medium Systems
- Flare System
- Water Systems (supply, drain, waste)
- Utilities



## Tab 9

*Please see attached*

UPTON COUNTY, TEXAS  
SECTION 27, BLOCK 41, TOWNSHIP 4 SOUTH  
T&P R.R. CO., A-780 & A-286



**PANTHER\_SS**  
TEXAS PACIFIC LAND TRUST  
VOL. 3, PAGE 514  
PATENT RECORDS OF UPTON COUNTY  
Sec. 27, Block 41,  
T4S, T&P RR CO,  
A-286

SECTION 34  
HOLZGRAF FAMILY PARTNERS, LTD.

Notes:

1. This plat was prepared without the benefit of a current Title Report. All deeds were provided by the client and may not reflect current ownership. No record of easements or right of ways were provided except as shown. No other research was performed by the undersigned surveyor.
2. All bearings and distances contained herein are grid, based on the Texas State Plane Coordinate System, Central Zone (4203), US Survey feet, North American Datum of 1983, (NAD83) and derived from an on-the-ground survey.
3. This survey was performed under my supervision for the specific purpose of establishing a BASELINE, mapping selected features, and locating necessary land lines for easement acquisition for a gas pipeline, and do not constitute the results of a full boundary survey.
4. See Exhibit "A" for the description.



Exhibit "B"

Area of Surface Site: 5,957,429 sq. ft. (136.76 ac.±)

*Larry Turman* 02/18/15  
Date  
Larry Turman  
Registered Professional Land Surveyor  
Texas Registration No. 1740

Golden Field Services  
(818) 610-0014  
# 10193200

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE 1"=1000'		CONST. YR.		ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS		PROJECT NO.	
FILENUMBER		CADD FILENAME		DRAWN MM		DATE 2/03/15			
REV. NO. - DESCRIPTION		BY		DATE		APP.		PREVIOUS DWG. NO.	
1 ENLARGE SITE		DB		2-17-15				SHT. OF	
								DWG. NO.	
								PANTHER_SS	
								SHT. 1 OF 2	
								1	

UPTON COUNTY, TEXAS  
SECTION 27, BLOCK 41, TOWNSHIP 4 SOUTH  
T&P R.R. CO., A-780 & A-286

EXHIBIT "A"

DESCRIPTION FOR A  
SURFACE SITE

Description for a Proposed Surface site, situated in a portion of Section 27 Block 41, Township 4 South T&P R.R. Co., A-286, Recorded in Volume 3, Page 514 of the Patent Records of Upton County, Texas. Said site being more particularly described as follows:

COMMENCING at a 5/8" Rebar found for the occupied Southwest Corner of said Section 27;

THENCE N 74°55'40" E along the occupied South line of said Section 27 a distance of 55.68 feet to the POINT OF BEGINNING;

THENCE N 14°39'19" W a distance of 1717.63 feet to a point;

THENCE N 43°53'04" E a distance of 45.73 feet to a point;

THENCE N 74°31'38" E a distance of 3339.94 feet to a point;

THENCE S 15°59'10" E a distance of 1764.73 feet to a point on the occupied South line of said Section 27;

THENCE S 74°55'40" W along said South line a distance of 3419.64 feet to the POINT OF BEGINNING. Said Surface Site contains 5,957,429 square feet or 136.76 Acres, more or less.



*Larry Turman* 02/13/15  
Larry Turman  
Registered Professional Land Surveyor  
Texas Registration No. 1740

Date  
 Golden Field Services  
(818) 610-0014  
# 10193200

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE N/A		CONST. YR.		ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS		PROJECT NO.		
FILENUMBER	CADD FILENAME			DRAWN BAB	DATE 1/14/2015			PREVIOUS DWG. NO.		
REV. NO.	DESCRIPTION	BY	DATE	APP.	 ENERGY TRANSFER PROPOSED SURFACE SITE TEXAS PACIFIC LAND TRUST UPTON COUNTY, TEXAS				SHT. OF	
1	ENLARGE SITE	DB	2-17-15						DWG. NO.	
									PANTHER_SS	
									SHT. 2 OF 2	
									1	

# MIDLAND CENTRAL

APPRAISAL DISTRICT

[Home](#) [Return to Search](#)  [Print](#)

**Property Year 2015** [Tax Summary](#)

Information Updated 6/11/2015

Property ID: N000202645 Geo ID: 71013900.972.1011

< [Previous Property](#) 56 / 72 [Next Property](#) >

**\*\* Property Alert \*\* This property's 2015 value(s) are preliminary and un-certified.**

## Property Details

### Ownership

### Available Actions

TEXAS PACIFIC LAND TRUST  
% APACHE CORPORATION  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056-4497

Ownership Interest: 0.0178570

### Qualified Exemptions

Not Applicable

### Legal Information

Legal: Acres: 560.000, GERONIMO "27" WELL #4, DISCOVERY OPERATING, T4S BLK 41 SEC 27 #4 M=13.2%, 08-36874 (7 WELLS=5UPT,2MID)

Situs: Not Applicable

## Property Valuation History

Values by Year		2015	2014	2013	2012	2011	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$0	\$0	\$0	\$0	\$0	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$39,700	\$39,700	\$44,560	\$10,150	\$9,900	\$0
Total Market	=	\$39,700	\$39,700	\$44,560	\$10,150	\$9,900	\$0
Agricultural Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$39,700	\$39,700	\$44,560	\$10,150	\$9,900	\$0

**Improvement / Buildings Improvement Value: \$0**

Group Sequence	Code	Building Description	Year Built	Square Footage	Perimeter Footage
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**Land Details Market Value: \$0 Production Market Value: \$0 Production Value: \$0**

Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
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**Deed History**

Sold By	Volume	Page	Deed Date Instrument
NO OWNER ON FILE			n/a

**Property Tax Estimation by Entity / Jurisdiction**

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
165	MIDLAND COUNTY	39,700	\$0.1265228	0.001265228	\$50.23
HOS	MIDLAND HOSPITAL	39,700	\$0.1183	0.001183	\$46.97
RDC	MIDLAND COLLEGE	39,700	\$0.12439	0.0012439	\$49.38
SCM	MIDLAND ISD	39,700	\$1.14005	0.0114005	\$452.60
<b>Total Estimation</b>			<b>\$1.5092628</b>	<b>0.015092628</b>	<b>\$599.18</b>

The above property tax estimation is not a tax bill. Do not pay.  
[Click here to view actual Property Tax Bill.](#)

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# Upton CAD

## Property Search Results > 6767 TEXAS PACIFIC LAND TR for Year 2014

### Property

#### Account

Property ID:	6767	Legal Description:	0780 T&P T4S, BLK 41, SEC 27, 440 AC
Geographic ID:	4412T4-041-027-000	Agent Code:	
Type:	Real		
Property Use Code:			
Property Use Description:			

#### Location

Address:	Mapsco:
Neighborhood:	Map ID:
Neighborhood CD:	

#### Owner

Name:	TEXAS PACIFIC LAND TR	Owner ID:	5519
Mailing Address:	1700 PACIFIC AVE STE 2770 DALLAS, TX 75201	% Ownership:	100.0000000000%

Exemptions:

### Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$0	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$44,880	\$1,450
(+) Timber Market Valuation:	+	\$0	\$0
-----			
(=) Market Value:	=	\$44,880	
(-) Ag or Timber Use Value Reduction:	-	\$43,430	
-----			
(=) Appraised Value:	=	\$1,450	
(-) HS Cap:	-	\$0	
-----			
(=) Assessed Value:	=	\$1,450	

### Taxing Jurisdiction

Owner: TEXAS PACIFIC LAND TR

% Ownership: 100.0000000000%

Total Value: \$44,880

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
CAD	CAD	0.000000	\$1,450	\$1,450	\$0.00
F02	RANKIN FD	0.010800	\$1,450	\$1,450	\$0.16
G01	UPTON CO	0.256700	\$1,450	\$1,450	\$3.72
H02	RANKIN HOSP	0.150499	\$1,450	\$1,450	\$2.18
S02	RANKIN ISD	1.076300	\$1,450	\$1,450	\$15.61
W01	UPTON CO WD	0.003800	\$1,450	\$1,450	\$0.06
Total Tax Rate:		1.498099			

Taxes w/Current Exemptions: \$21.73

Taxes w/o Exemptions: \$21.72

## Improvement / Building

No improvements exist for this property.

## Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	RG	Range land	440.0000	19166400.00	0.00	0.00	\$44,880	\$1,450

## Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2015	N/A	N/A	N/A	N/A	N/A	N/A
2014	\$0	\$44,880	1,450	1,450	\$0	\$1,450
2013	\$0	\$44,880	1,670	1,670	\$0	\$1,670
2012	\$0	\$44,880	1,720	1,720	\$0	\$1,720
2011	\$0	\$44,880	1,940	1,940	\$0	\$1,940
2010	\$0	\$44,880	2,020	2,020	\$0	\$2,020
2009	\$0	\$44,880	2,020	2,020	\$0	\$2,020
2008	\$0	\$44,880	1,760	1,760	\$0	\$1,760
2007	\$0	\$44,880	1,520	1,520	\$0	\$1,520
2006	\$0	\$44,880	1,500	1,500	\$0	\$1,500
2005	\$0	\$33,660	1,410	1,410	\$0	\$1,410
2004	\$0	\$33,660	1,360	1,360	\$0	\$1,360
2003	\$0	\$33,660	1,360	1,360	\$0	\$1,360
2002	\$0	\$33,660	1,320	1,320	\$0	\$1,320

## Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
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## Tax Due

Property Tax Information as of 06/11/2015

Amount Due if Paid on: 

Year	Taxing Jurisdiction	Taxable Value	Base Tax	Base Taxes Paid	Base Tax Due	Discount / Penalty & Interest	Attorney Fees	Amount Due
2014	RANKIN FD	\$1,450	\$0.16	\$0.16	\$0.00	\$0.00	\$0.00	\$0.00
2014	UPTON CO	\$1,450	\$3.72	\$3.72	\$0.00	\$0.00	\$0.00	\$0.00
2014	RANKIN HOSP	\$1,450	\$2.18	\$2.18	\$0.00	\$0.00	\$0.00	\$0.00
2014	RANKIN ISD	\$1,450	\$15.61	\$15.61	\$0.00	\$0.00	\$0.00	\$0.00
2014	UPTON CO WD	\$1,450	\$0.06	\$0.06	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2014 TOTAL:</b>		<b>\$21.73</b>	<b>\$21.73</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2013	RANKIN FD	\$1,670	\$0.19	\$0.19	\$0.00	\$0.00	\$0.00	\$0.00
2013	UPTON CO	\$1,670	\$3.80	\$3.80	\$0.00	\$0.00	\$0.00	\$0.00
2013	RANKIN HOSP	\$1,670	\$1.66	\$1.66	\$0.00	\$0.00	\$0.00	\$0.00
2013	RANKIN ISD	\$1,670	\$17.98	\$17.98	\$0.00	\$0.00	\$0.00	\$0.00
2013	UPTON CO WD	\$1,670	\$0.07	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2013 TOTAL:</b>		<b>\$23.70</b>	<b>\$23.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2012	RANKIN FD	\$1,720	\$0.18	\$0.18	\$0.00	\$0.00	\$0.00	\$0.00
2012	UPTON CO	\$1,720	\$3.22	\$3.22	\$0.00	\$0.00	\$0.00	\$0.00
2012	RANKIN HOSP	\$1,720	\$1.53	\$1.53	\$0.00	\$0.00	\$0.00	\$0.00
2012	RANKIN ISD	\$1,720	\$18.58	\$18.58	\$0.00	\$0.00	\$0.00	\$0.00
2012	UPTON CO WD	\$1,720	\$0.07	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2012 TOTAL:</b>		<b>\$23.58</b>	<b>\$23.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2011	RANKIN FD	\$1,940	\$0.28	\$0.28	\$0.00	\$0.00	\$0.00	\$0.00
2011	UPTON CO	\$1,940	\$4.54	\$4.54	\$0.00	\$0.00	\$0.00	\$0.00
2011	RANKIN HOSP	\$1,940	\$1.72	\$1.72	\$0.00	\$0.00	\$0.00	\$0.00
2011	RANKIN ISD	\$1,940	\$20.96	\$20.96	\$0.00	\$0.00	\$0.00	\$0.00
2011	UPTON CO WD	\$1,940	\$0.10	\$0.10	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2011 TOTAL:</b>		<b>\$27.60</b>	<b>\$27.60</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2010	RANKIN FD	\$2,020	\$0.31	\$0.31	\$0.00	\$0.00	\$0.00	\$0.00
2010	UPTON CO	\$2,020	\$4.51	\$4.51	\$0.00	\$0.00	\$0.00	\$0.00
2010	RANKIN HOSP	\$2,020	\$1.75	\$1.75	\$0.00	\$0.00	\$0.00	\$0.00
2010	RANKIN ISD	\$2,020	\$22.77	\$22.77	\$0.00	\$0.00	\$0.00	\$0.00
2010	UPTON CO WD	\$2,020	\$0.13	\$0.13	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2010 TOTAL:</b>		<b>\$29.47</b>	<b>\$29.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2009	RANKIN FD	\$2,020	\$0.38	\$0.38	\$0.00	\$0.00	\$0.00	\$0.00
2009	UPTON CO	\$2,020	\$4.96	\$4.96	\$0.00	\$0.00	\$0.00	\$0.00
2009	RANKIN HOSP	\$2,020	\$2.15	\$2.15	\$0.00	\$0.00	\$0.00	\$0.00
2009	RANKIN ISD	\$2,020	\$22.77	\$22.77	\$0.00	\$0.00	\$0.00	\$0.00
2009	UPTON CO WD	\$2,020	\$0.13	\$0.13	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2009 TOTAL:</b>		<b>\$30.39</b>	<b>\$30.39</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2008	RANKIN FD	\$1,760	\$0.35	\$0.35	\$0.00	\$0.00	\$0.00	\$0.00

2008	UPTON CO	\$1,760	\$4.08	\$4.08	\$0.00	\$0.00	\$0.00	\$0.00
2008	RANKIN HOSP	\$1,760	\$1.54	\$1.54	\$0.00	\$0.00	\$0.00	\$0.00
2008	RANKIN ISD	\$1,760	\$19.71	\$19.71	\$0.00	\$0.00	\$0.00	\$0.00
2008	UPTON CO WD	\$1,760	\$0.11	\$0.11	\$0.00	\$0.00	\$0.00	\$0.00
<b>2008 TOTAL:</b>			<b>\$25.79</b>	<b>\$25.79</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2007	RANKIN FD	\$1,520	\$0.36	\$0.36	\$0.00	\$0.00	\$0.00	\$0.00
2007	UPTON CO	\$1,520	\$3.90	\$3.90	\$0.00	\$0.00	\$0.00	\$0.00
2007	RANKIN HOSP	\$1,520	\$1.57	\$1.57	\$0.00	\$0.00	\$0.00	\$0.00
2007	RANKIN ISD	\$1,520	\$16.62	\$16.62	\$0.00	\$0.00	\$0.00	\$0.00
2007	UPTON CO WD	\$1,520	\$0.09	\$0.09	\$0.00	\$0.00	\$0.00	\$0.00
<b>2007 TOTAL:</b>			<b>\$22.54</b>	<b>\$22.54</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

NOTE: Penalty & Interest accrues every month on the unpaid tax and is added to the balance. Attorney fees may also increase your tax liability if not paid by July 1. If you plan to submit payment on a future date, make sure you enter the date and RECALCULATE to obtain the correct total amount due.

Questions Please Call (432) 652-3221

## Upton CAD

## Property Search Results &gt; 6767 TEXAS PACIFIC LAND TR for Year 2014

## Property

**Account**

Property ID:	6767	Legal Description:	0780 T&P T4S, BLK 41, SEC 27, 440 AC
Geographic ID:	4412T4-041-027-000	Agent Code:	
Type:	Real		
Property Use Code:			
Property Use Description:			

**Location**

Address:	Mapsco:
Neighborhood:	Map ID:
Neighborhood CD:	

**Owner**

Name:	TEXAS PACIFIC LAND TR	Owner ID:	5519
Mailing Address:	1700 PACIFIC AVE STE 2770 DALLAS, TX 75201	% Ownership:	100.0000000000%

Exemptions:

## Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$0	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$44,880	\$1,450
(+) Timber Market Valuation:	+	\$0	\$0
-----			
(=) Market Value:	=	\$44,880	
(-) Ag or Timber Use Value Reduction:	-	\$43,430	
-----			
(=) Appraised Value:	=	\$1,450	
(-) HS Cap:	-	\$0	
-----			
(=) Assessed Value:	=	\$1,450	

## Taxing Jurisdiction

Owner: TEXAS PACIFIC LAND TR

% Ownership: 100.0000000000%

Total Value: \$44,880

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
CAD	CAD	0.000000	\$1,450	\$1,450	\$0.00
F02	RANKIN FD	0.010800	\$1,450	\$1,450	\$0.16
G01	UPTON CO	0.256700	\$1,450	\$1,450	\$3.72
H02	RANKIN HOSP	0.150499	\$1,450	\$1,450	\$2.18
S02	RANKIN ISD	1.076300	\$1,450	\$1,450	\$15.61
W01	UPTON CO WD	0.003800	\$1,450	\$1,450	\$0.06
Total Tax Rate:		1.498099			

Taxes w/Current Exemptions: \$21.73

Taxes w/o Exemptions: \$21.72

## Improvement / Building

No improvements exist for this property.

## Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	RG	Range land	440.0000	19166400.00	0.00	0.00	\$44,880	\$1,450

## Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2015	N/A	N/A	N/A	N/A	N/A	N/A
2014	\$0	\$44,880	1,450	1,450	\$0	\$1,450
2013	\$0	\$44,880	1,670	1,670	\$0	\$1,670
2012	\$0	\$44,880	1,720	1,720	\$0	\$1,720
2011	\$0	\$44,880	1,940	1,940	\$0	\$1,940
2010	\$0	\$44,880	2,020	2,020	\$0	\$2,020
2009	\$0	\$44,880	2,020	2,020	\$0	\$2,020
2008	\$0	\$44,880	1,760	1,760	\$0	\$1,760
2007	\$0	\$44,880	1,520	1,520	\$0	\$1,520
2006	\$0	\$44,880	1,500	1,500	\$0	\$1,500
2005	\$0	\$33,660	1,410	1,410	\$0	\$1,410
2004	\$0	\$33,660	1,360	1,360	\$0	\$1,360
2003	\$0	\$33,660	1,360	1,360	\$0	\$1,360
2002	\$0	\$33,660	1,320	1,320	\$0	\$1,320

## Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
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## Tax Due

Property Tax Information as of 06/11/2015

Amount Due if Paid on: 

Year	Taxing Jurisdiction	Taxable Value	Base Tax	Base Taxes Paid	Base Tax Due	Discount / Penalty & Interest	Attorney Fees	Amount Due
2014	RANKIN FD	\$1,450	\$0.16	\$0.16	\$0.00	\$0.00	\$0.00	\$0.00
2014	UPTON CO	\$1,450	\$3.72	\$3.72	\$0.00	\$0.00	\$0.00	\$0.00
2014	RANKIN HOSP	\$1,450	\$2.18	\$2.18	\$0.00	\$0.00	\$0.00	\$0.00
2014	RANKIN ISD	\$1,450	\$15.61	\$15.61	\$0.00	\$0.00	\$0.00	\$0.00
2014	UPTON CO WD	\$1,450	\$0.06	\$0.06	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2014 TOTAL:</b>		<b>\$21.73</b>	<b>\$21.73</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2013	RANKIN FD	\$1,670	\$0.19	\$0.19	\$0.00	\$0.00	\$0.00	\$0.00
2013	UPTON CO	\$1,670	\$3.80	\$3.80	\$0.00	\$0.00	\$0.00	\$0.00
2013	RANKIN HOSP	\$1,670	\$1.66	\$1.66	\$0.00	\$0.00	\$0.00	\$0.00
2013	RANKIN ISD	\$1,670	\$17.98	\$17.98	\$0.00	\$0.00	\$0.00	\$0.00
2013	UPTON CO WD	\$1,670	\$0.07	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2013 TOTAL:</b>		<b>\$23.70</b>	<b>\$23.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2012	RANKIN FD	\$1,720	\$0.18	\$0.18	\$0.00	\$0.00	\$0.00	\$0.00
2012	UPTON CO	\$1,720	\$3.22	\$3.22	\$0.00	\$0.00	\$0.00	\$0.00
2012	RANKIN HOSP	\$1,720	\$1.53	\$1.53	\$0.00	\$0.00	\$0.00	\$0.00
2012	RANKIN ISD	\$1,720	\$18.58	\$18.58	\$0.00	\$0.00	\$0.00	\$0.00
2012	UPTON CO WD	\$1,720	\$0.07	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2012 TOTAL:</b>		<b>\$23.58</b>	<b>\$23.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2011	RANKIN FD	\$1,940	\$0.28	\$0.28	\$0.00	\$0.00	\$0.00	\$0.00
2011	UPTON CO	\$1,940	\$4.54	\$4.54	\$0.00	\$0.00	\$0.00	\$0.00
2011	RANKIN HOSP	\$1,940	\$1.72	\$1.72	\$0.00	\$0.00	\$0.00	\$0.00
2011	RANKIN ISD	\$1,940	\$20.96	\$20.96	\$0.00	\$0.00	\$0.00	\$0.00
2011	UPTON CO WD	\$1,940	\$0.10	\$0.10	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2011 TOTAL:</b>		<b>\$27.60</b>	<b>\$27.60</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2010	RANKIN FD	\$2,020	\$0.31	\$0.31	\$0.00	\$0.00	\$0.00	\$0.00
2010	UPTON CO	\$2,020	\$4.51	\$4.51	\$0.00	\$0.00	\$0.00	\$0.00
2010	RANKIN HOSP	\$2,020	\$1.75	\$1.75	\$0.00	\$0.00	\$0.00	\$0.00
2010	RANKIN ISD	\$2,020	\$22.77	\$22.77	\$0.00	\$0.00	\$0.00	\$0.00
2010	UPTON CO WD	\$2,020	\$0.13	\$0.13	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2010 TOTAL:</b>		<b>\$29.47</b>	<b>\$29.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2009	RANKIN FD	\$2,020	\$0.38	\$0.38	\$0.00	\$0.00	\$0.00	\$0.00
2009	UPTON CO	\$2,020	\$4.96	\$4.96	\$0.00	\$0.00	\$0.00	\$0.00
2009	RANKIN HOSP	\$2,020	\$2.15	\$2.15	\$0.00	\$0.00	\$0.00	\$0.00
2009	RANKIN ISD	\$2,020	\$22.77	\$22.77	\$0.00	\$0.00	\$0.00	\$0.00
2009	UPTON CO WD	\$2,020	\$0.13	\$0.13	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2009 TOTAL:</b>		<b>\$30.39</b>	<b>\$30.39</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2008	RANKIN FD	\$1,760	\$0.35	\$0.35	\$0.00	\$0.00	\$0.00	\$0.00

2008	UPTON CO	\$1,760	\$4.08	\$4.08	\$0.00	\$0.00	\$0.00	\$0.00
2008	RANKIN HOSP	\$1,760	\$1.54	\$1.54	\$0.00	\$0.00	\$0.00	\$0.00
2008	RANKIN ISD	\$1,760	\$19.71	\$19.71	\$0.00	\$0.00	\$0.00	\$0.00
2008	UPTON CO WD	\$1,760	\$0.11	\$0.11	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2008 TOTAL:</b>		<b>\$25.79</b>	<b>\$25.79</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2007	RANKIN FD	\$1,520	\$0.36	\$0.36	\$0.00	\$0.00	\$0.00	\$0.00
2007	UPTON CO	\$1,520	\$3.90	\$3.90	\$0.00	\$0.00	\$0.00	\$0.00
2007	RANKIN HOSP	\$1,520	\$1.57	\$1.57	\$0.00	\$0.00	\$0.00	\$0.00
2007	RANKIN ISD	\$1,520	\$16.62	\$16.62	\$0.00	\$0.00	\$0.00	\$0.00
2007	UPTON CO WD	\$1,520	\$0.09	\$0.09	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2007 TOTAL:</b>		<b>\$22.54</b>	<b>\$22.54</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

NOTE: Penalty & Interest accrues every month on the unpaid tax and is added to the balance. Attorney fees may also increase your tax liability if not paid by July 1. If you plan to submit payment on a future date, make sure you enter the date and RECALCULATE to obtain the correct total amount due.

Questions Please Call (432) 652-3221

## Upton CAD

## Property Search Results &gt; 6767 TEXAS PACIFIC LAND TR for Year 2014

## Property

**Account**

Property ID:	6767	Legal Description:	0780 T&P T4S, BLK 41, SEC 27, 440 AC
Geographic ID:	4412T4-041-027-000	Agent Code:	
Type:	Real		
Property Use Code:			
Property Use Description:			

**Location**

Address:		Mapsco:	
Neighborhood:		Map ID:	
Neighborhood CD:			

**Owner**

Name:	TEXAS PACIFIC LAND TR	Owner ID:	5519
Mailing Address:	1700 PACIFIC AVE STE 2770 DALLAS, TX 75201	% Ownership:	100.0000000000%

Exemptions:

## Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$0	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$44,880	\$1,450
(+) Timber Market Valuation:	+	\$0	\$0
-----			
(=) Market Value:	=	\$44,880	
(-) Ag or Timber Use Value Reduction:	-	\$43,430	
-----			
(=) Appraised Value:	=	\$1,450	
(-) HS Cap:	-	\$0	
-----			
(=) Assessed Value:	=	\$1,450	

## Taxing Jurisdiction

Owner: TEXAS PACIFIC LAND TR

% Ownership: 100.000000000000%

Total Value: \$44,880

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
CAD	CAD	0.000000	\$1,450	\$1,450	\$0.00
F02	RANKIN FD	0.010800	\$1,450	\$1,450	\$0.16
G01	UPTON CO	0.256700	\$1,450	\$1,450	\$3.72
H02	RANKIN HOSP	0.150499	\$1,450	\$1,450	\$2.18
S02	RANKIN ISD	1.076300	\$1,450	\$1,450	\$15.61
W01	UPTON CO WD	0.003800	\$1,450	\$1,450	\$0.06
Total Tax Rate:		1.498099			

Taxes w/Current Exemptions: \$21.73

Taxes w/o Exemptions: \$21.72

## Improvement / Building

No improvements exist for this property.

## Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	RG	Range land	440.0000	19166400.00	0.00	0.00	\$44,880	\$1,450

## Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2015	N/A	N/A	N/A	N/A	N/A	N/A
2014	\$0	\$44,880	1,450	1,450	\$0	\$1,450
2013	\$0	\$44,880	1,670	1,670	\$0	\$1,670
2012	\$0	\$44,880	1,720	1,720	\$0	\$1,720
2011	\$0	\$44,880	1,940	1,940	\$0	\$1,940
2010	\$0	\$44,880	2,020	2,020	\$0	\$2,020
2009	\$0	\$44,880	2,020	2,020	\$0	\$2,020
2008	\$0	\$44,880	1,760	1,760	\$0	\$1,760
2007	\$0	\$44,880	1,520	1,520	\$0	\$1,520
2006	\$0	\$44,880	1,500	1,500	\$0	\$1,500
2005	\$0	\$33,660	1,410	1,410	\$0	\$1,410
2004	\$0	\$33,660	1,360	1,360	\$0	\$1,360
2003	\$0	\$33,660	1,360	1,360	\$0	\$1,360
2002	\$0	\$33,660	1,320	1,320	\$0	\$1,320

## Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
---	-----------	------	-------------	---------	---------	--------	------	-------------

## Tax Due

Property Tax Information as of 06/11/2015

Amount Due if Paid on: 

Year	Taxing Jurisdiction	Taxable Value	Base Tax	Base Taxes Paid	Base Tax Due	Discount / Penalty & Interest	Attorney Fees	Amount Due
2014	RANKIN FD	\$1,450	\$0.16	\$0.16	\$0.00	\$0.00	\$0.00	\$0.00
2014	UPTON CO	\$1,450	\$3.72	\$3.72	\$0.00	\$0.00	\$0.00	\$0.00
2014	RANKIN HOSP	\$1,450	\$2.18	\$2.18	\$0.00	\$0.00	\$0.00	\$0.00
2014	RANKIN ISD	\$1,450	\$15.61	\$15.61	\$0.00	\$0.00	\$0.00	\$0.00
2014	UPTON CO WD	\$1,450	\$0.06	\$0.06	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2014 TOTAL:</b>		<b>\$21.73</b>	<b>\$21.73</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2013	RANKIN FD	\$1,670	\$0.19	\$0.19	\$0.00	\$0.00	\$0.00	\$0.00
2013	UPTON CO	\$1,670	\$3.80	\$3.80	\$0.00	\$0.00	\$0.00	\$0.00
2013	RANKIN HOSP	\$1,670	\$1.66	\$1.66	\$0.00	\$0.00	\$0.00	\$0.00
2013	RANKIN ISD	\$1,670	\$17.98	\$17.98	\$0.00	\$0.00	\$0.00	\$0.00
2013	UPTON CO WD	\$1,670	\$0.07	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2013 TOTAL:</b>		<b>\$23.70</b>	<b>\$23.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2012	RANKIN FD	\$1,720	\$0.18	\$0.18	\$0.00	\$0.00	\$0.00	\$0.00
2012	UPTON CO	\$1,720	\$3.22	\$3.22	\$0.00	\$0.00	\$0.00	\$0.00
2012	RANKIN HOSP	\$1,720	\$1.53	\$1.53	\$0.00	\$0.00	\$0.00	\$0.00
2012	RANKIN ISD	\$1,720	\$18.58	\$18.58	\$0.00	\$0.00	\$0.00	\$0.00
2012	UPTON CO WD	\$1,720	\$0.07	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2012 TOTAL:</b>		<b>\$23.58</b>	<b>\$23.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2011	RANKIN FD	\$1,940	\$0.28	\$0.28	\$0.00	\$0.00	\$0.00	\$0.00
2011	UPTON CO	\$1,940	\$4.54	\$4.54	\$0.00	\$0.00	\$0.00	\$0.00
2011	RANKIN HOSP	\$1,940	\$1.72	\$1.72	\$0.00	\$0.00	\$0.00	\$0.00
2011	RANKIN ISD	\$1,940	\$20.96	\$20.96	\$0.00	\$0.00	\$0.00	\$0.00
2011	UPTON CO WD	\$1,940	\$0.10	\$0.10	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2011 TOTAL:</b>		<b>\$27.60</b>	<b>\$27.60</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2010	RANKIN FD	\$2,020	\$0.31	\$0.31	\$0.00	\$0.00	\$0.00	\$0.00
2010	UPTON CO	\$2,020	\$4.51	\$4.51	\$0.00	\$0.00	\$0.00	\$0.00
2010	RANKIN HOSP	\$2,020	\$1.75	\$1.75	\$0.00	\$0.00	\$0.00	\$0.00
2010	RANKIN ISD	\$2,020	\$22.77	\$22.77	\$0.00	\$0.00	\$0.00	\$0.00
2010	UPTON CO WD	\$2,020	\$0.13	\$0.13	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2010 TOTAL:</b>		<b>\$29.47</b>	<b>\$29.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2009	RANKIN FD	\$2,020	\$0.38	\$0.38	\$0.00	\$0.00	\$0.00	\$0.00
2009	UPTON CO	\$2,020	\$4.96	\$4.96	\$0.00	\$0.00	\$0.00	\$0.00
2009	RANKIN HOSP	\$2,020	\$2.15	\$2.15	\$0.00	\$0.00	\$0.00	\$0.00
2009	RANKIN ISD	\$2,020	\$22.77	\$22.77	\$0.00	\$0.00	\$0.00	\$0.00
2009	UPTON CO WD	\$2,020	\$0.13	\$0.13	\$0.00	\$0.00	\$0.00	\$0.00
	<b>2009 TOTAL:</b>		<b>\$30.39</b>	<b>\$30.39</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2008	RANKIN FD	\$1,760	\$0.35	\$0.35	\$0.00	\$0.00	\$0.00	\$0.00

2008	UPTON CO	\$1,760	\$4.08	\$4.08	\$0.00	\$0.00	\$0.00	\$0.00
2008	RANKIN HOSP	\$1,760	\$1.54	\$1.54	\$0.00	\$0.00	\$0.00	\$0.00
2008	RANKIN ISD	\$1,760	\$19.71	\$19.71	\$0.00	\$0.00	\$0.00	\$0.00
2008	UPTON CO WD	\$1,760	\$0.11	\$0.11	\$0.00	\$0.00	\$0.00	\$0.00
<b>2008 TOTAL:</b>			<b>\$25.79</b>	<b>\$25.79</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
2007	RANKIN FD	\$1,520	\$0.36	\$0.36	\$0.00	\$0.00	\$0.00	\$0.00
2007	UPTON CO	\$1,520	\$3.90	\$3.90	\$0.00	\$0.00	\$0.00	\$0.00
2007	RANKIN HOSP	\$1,520	\$1.57	\$1.57	\$0.00	\$0.00	\$0.00	\$0.00
2007	RANKIN ISD	\$1,520	\$16.62	\$16.62	\$0.00	\$0.00	\$0.00	\$0.00
2007	UPTON CO WD	\$1,520	\$0.09	\$0.09	\$0.00	\$0.00	\$0.00	\$0.00
<b>2007 TOTAL:</b>			<b>\$22.54</b>	<b>\$22.54</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

NOTE: Penalty & Interest accrues every month on the unpaid tax and is added to the balance. Attorney fees may also increase your tax liability if not paid by July 1. If you plan to submit payment on a future date, make sure you enter the date and RECALCULATE to obtain the correct total amount due.

Questions Please Call (432) 652-3221



## Tab 10

### *Description of Existing Improvement*

There are no existing improvements related to the project at the proposed site.



# Tab 11

*Maps*

# Panther II

## Legend

-  Panther II Project Boundary
-  Panther II Reinvestment Zone

Proposed Reinvestment Zone  
(red border)

Project Boundary  
(yellow border)

1492



1000 ft

**Panther II**

**Legend**



Panther II Reinvestment Zone

Reinvestment Zone  
(red border)



1492



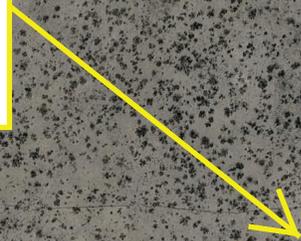
1000 ft

# Panther II

## Legend

-  Panther II Project Boundary

Project Boundary  
(yellow border)



1000 ft

# Panther II

Panther II

## Legend

- Panther II
- Panther II Project Boundary
- Rankin ISD
- Upton County

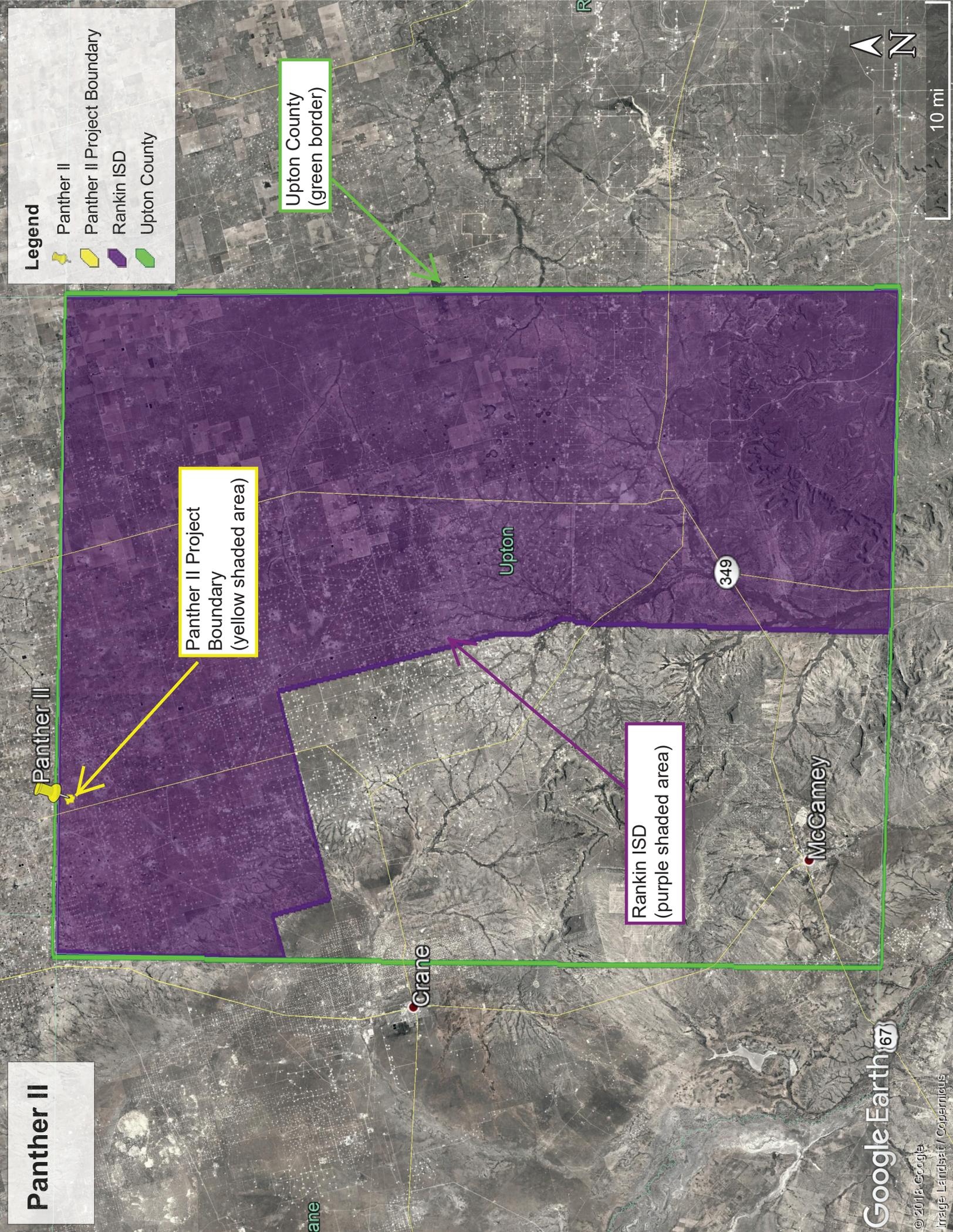
Upton County  
(green border)

Panther II Project  
Boundary  
(yellow shaded area)

Rankin ISD  
(purple shaded area)



10 mi



# Panther II

Strait of Georgia

# Legend



Panther II

Panther II Location  
(yellow pin)

Panther II

Google Earth

Gulf of California

US Dept. of State Geographer

© 2018 Google

Image Landsat / Copernicus

Data SIO, NOAA, U.S. Navy, NGA, GEBCO

Gulf of Mexico

900 mi

Straits of Florida

Havana

Cuba

Nassau

The Bahamas



Rocky Mountains

Lake Superior

Lake Michigan

Lake Huron

Lake Ontario

Ottawa

Georgian Bay

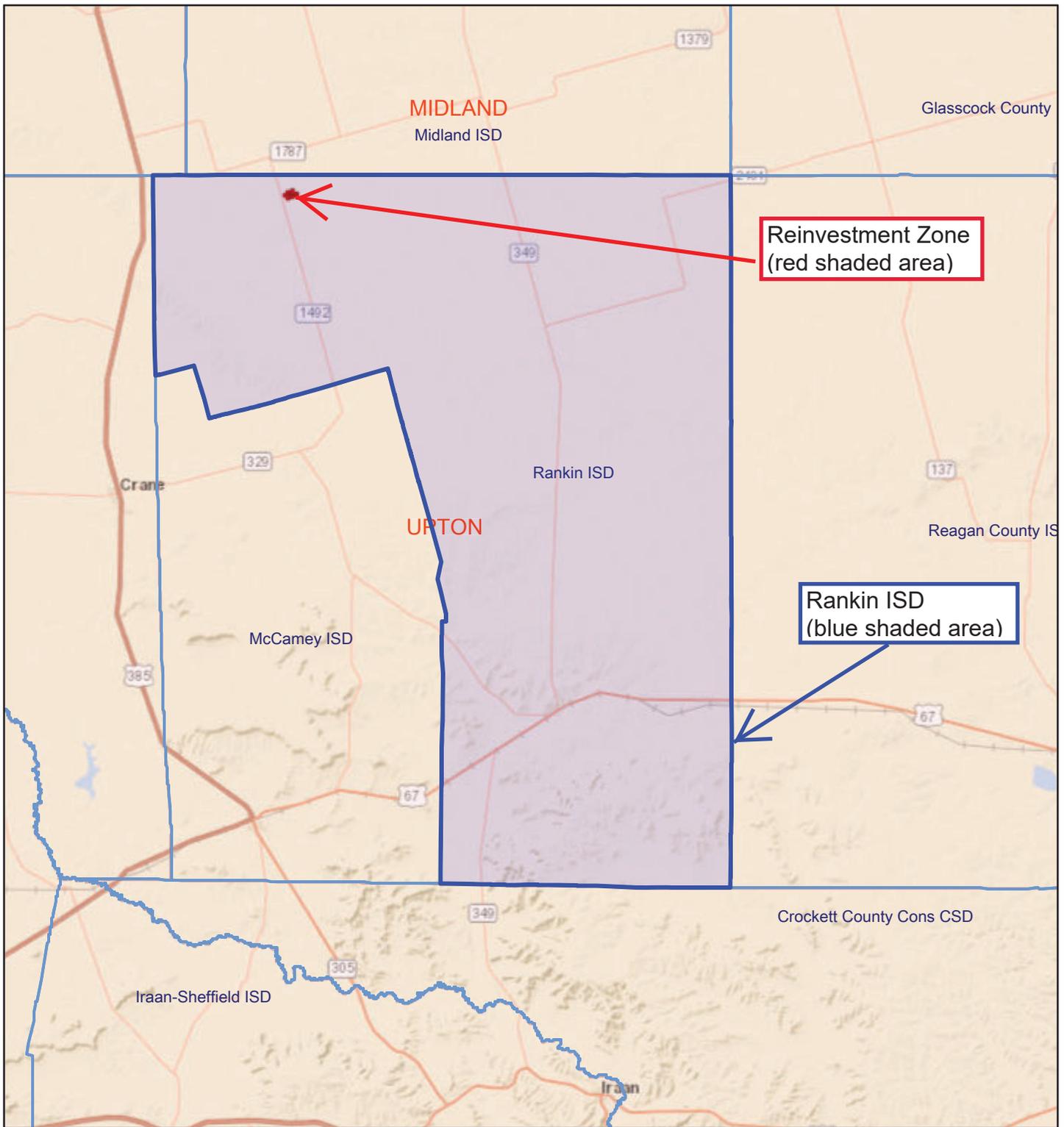
Lake Erie

Appalachian Mountains

Washington

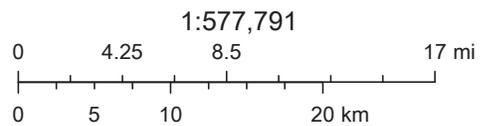
Canadian Shield

# Rankin ISD



March 13, 2019

-  Texas\_Outline
-  Current\_Districts
-  Counties





## Tab 12

*Request for Waiver of Job Requirements—N/A*



# Tab 13

## Calculation of Wage Requirements

U.S. Department of Labor—Bureau of Labor Statistics

The proceeding calculations are for the following wage requirements:

Calculation A: Upton County Average Weekly Wage

Calculation B: 110% of Upton County Average for Manufacturing Jobs - \*N/A: Data does not meet BLS or State Agency Disclosure Standards\*

Calculation C: 110% of Permian Basin Regional Planning Commission Average for Manufacturing Jobs

### Calculation A: Upton County Average Weekly Wage for all Jobs

Year	Quarter	Average Weekly Wage
2017	Q4	\$1257
2018	Q1	\$1426
2018	Q2	\$1231
2018	Q3	\$1200
<b>2017-2018</b>	<b>Q Average</b>	<b>\$1278.50</b>

In order to calculate the Upton County Average Weekly Wage for all Jobs, the following calculations were completed:

100% Quarterly Average Calculation:

Step 1: \$1257 + \$1426 + \$1231 + \$1200 = \$5114.00

Step 2: \$5114.00 / 4 = \$1278.50

Year	Period	Area	Ownership	Industry	Average Weekly Wage
2017	01	Upton	Total All	Total, All Industries	1,423
2017	02	Upton	Total All	Total, All Industries	1,209
2017	03	Upton	Total All	Total, All Industries	1,297
2017	04	Upton	Total All	Total, All Industries	1,257
2018	01	Upton	Total All	Total, All Industries	1,426
2018	02	Upton	Total All	Total, All Industries	1,231
2018	03	Upton	Total All	Total, All Industries	1,200



**Calculation C: 110% of Permian Basin Regional Planning Commission Average Weekly Wage for Manufacturing Jobs**

2017 Permian Basin Regional Planning Commission Annual Wage: \$54,576.00

2017 Permian Basin Regional Planning Commission 110% Regional Wage: \$60,033.60 annually or \$1,154.49 weekly

In order to calculate 110% of the Permian Basin Regional Planning Commission Average Weekly Wage for Manufacturing Jobs the following calculations were completed:

Step 1:  $\$54,576.00 * 1.10 = \$60,033.60$

Step 2:  $\$60,033.60 / 52 =$  **\$1,154.49**

\*All calculations were completed using the most recent data available from the Bureau of Labor Statistics—data attached

**2017 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$26.24	\$54,587
<a href="#">1. Panhandle Regional Planning Commission</a>	\$23.65	\$49,190
<a href="#">2. South Plains Association of Governments</a>	\$19.36	\$40,262
<a href="#">3. NORTEX Regional Planning Commission</a>	\$23.46	\$48,789
<a href="#">4. North Central Texas Council of Governments</a>	\$26.80	\$55,747
<a href="#">5. Ark-Tex Council of Governments</a>	\$18.59	\$38,663
<a href="#">6. East Texas Council of Governments</a>	\$21.07	\$43,827
<a href="#">7. West Central Texas Council of Governments</a>	\$21.24	\$44,178
<a href="#">8. Rio Grande Council of Governments</a>	\$18.44	\$38,351
<a href="#">9. Permian Basin Regional Planning Commission</a>	\$26.24	\$54,576
<a href="#">10. Concho Valley Council of Governments</a>	\$19.67	\$40,924
<a href="#">11. Heart of Texas Council of Governments</a>	\$21.53	\$44,781
<a href="#">12. Capital Area Council of Governments</a>	\$31.49	\$65,497
<a href="#">13. Brazos Valley Council of Governments</a>	\$17.76	\$39,931
<a href="#">14. Deep East Texas Council of Governments</a>	\$17.99	\$37,428
<a href="#">15. South East Texas Regional Planning Commission</a>	\$34.98	\$72,755
<a href="#">16. Houston-Galveston Area Council</a>	\$28.94	\$60,202
<a href="#">17. Golden Crescent Regional Planning Commission</a>	\$26.94	\$56,042
<a href="#">18. Alamo Area Council of Governments</a>	\$22.05	\$48,869
<a href="#">19. South Texas Development Council</a>	\$15.07	\$31,343
<a href="#">20. Coastal Bend Council of Governments</a>	\$28.98	\$60,276
<a href="#">21. Lower Rio Grande Valley Development Council</a>	\$17.86	\$37,152
<a href="#">22. Texoma Council of Governments</a>	\$21.18	\$44,060
<a href="#">23. Central Texas Council of Governments</a>	\$19.30	\$40,146
<a href="#">24. Middle Rio Grande Development Council</a>	\$24.07	\$50,058

Source: Texas Occupational Employment and Wages

Data published: July 2018

Data published annually, next update will be July 31, 2019

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.



# Tab 14

*Schedules A1-D*

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

PROPERTY INVESTMENT AMOUNTS (Estimated Investment in each year. Do not put cumulative totals.)									
Investment made before filing complete application with district	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A	Column B	Column C	Column D	Column E	Total Investment (Sum of Columns A+B+C+D)
				New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]		
Investment made after filing complete application with district, but before final board approval of application	Years preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2019-2020	2019						
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period	QTP1	2020-2021	2020	\$ 90,000,000.00	\$ -	\$ -	\$ -	\$ -	\$ 90,000,000.00
Complete tax years of qualifying time period				\$ 15,000,000.00	\$ -	\$ -	\$ -	\$ -	\$ 15,000,000.00
		QTP2	2021-2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]</b>				\$ 105,000,000.00					\$ 105,000,000.00
<b>Total Qualified Investment (sum of green cells)</b>				\$ 105,000,000.00	Enter amounts from TOTAL row above in Schedule A2				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

PROPERTY INVESTMENT AMOUNTS (Estimated investment in each year. Do not put cumulative totals.)									
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will not become Qualified Property (SEE NOTE)	Column D Other investment made during this year that will become Qualified Property (SEE NOTE)	Column E Total Investment (A+B+C+D)		
Total Investment from Schedule A1*			\$ 105,000,000.00				\$ 105,000,000.00		
Each year prior to start of value limitation period**			\$ 90,000,000.00				\$ 90,000,000.00		
1	2020-2021	2020	\$ 15,000,000.00				\$ 15,000,000.00		
2	2021-2022	2021							
3	2022-2023	2022							
4	2023-2024	2023							
5	2024-2025	2024							
6	2025-2026	2025							
7	2026-2027	2026							
8	2027-2028	2027							
9	2028-2029	2028							
10	2029-2030	2029							
Total investment made through limitation			\$ 105,000,000.00				\$ 105,000,000.00		
11	2030-2031	2030							
12	2031-2032	2031							
13	2032-2033	2032							
14	2033-2034	2033							
15	2034-2035	2034							
16	2035-2036	2035							
17	2036-2037	2036							
18	2037-2038	2037							
19	2038-2039	2038							
20	2039-2040	2039							
21	2040-2041	2040							
22	2041-2042	2041							
23	2042-2043	2042							
24	2043-2044	2043							
25	2044-2045	2044							
Additional years for 25 year economic impact as required by 313.026(c)(1)									

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 (blue box) and incorporated into this schedule in the first row.

\*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

\*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Column B: Only tangible personal property that is specifically described in the application can become qualified property.

Column C: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9-1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column E: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year)	Qualified Property			Estimated Taxable Value		
			Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
0	2019-2020	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1	2020-2021	2020	\$ -	\$ -	\$ 95,000,000	\$ 95,000,000	\$ 95,000,000	\$ 30,000,000
2	2021-2022	2021	\$ -	\$ -	\$ 93,100,000	\$ 93,100,000	\$ 93,100,000	\$ 30,000,000
3	2022-2023	2022	\$ -	\$ -	\$ 91,200,000	\$ 91,200,000	\$ 91,200,000	\$ 30,000,000
4	2023-2024	2023	\$ -	\$ -	\$ 89,300,000	\$ 89,300,000	\$ 89,300,000	\$ 30,000,000
5	2024-2025	2024	\$ -	\$ -	\$ 87,400,000	\$ 87,400,000	\$ 87,400,000	\$ 30,000,000
6	2025-2026	2025	\$ -	\$ -	\$ 85,500,000	\$ 85,500,000	\$ 85,500,000	\$ 30,000,000
7	2026-2027	2026	\$ -	\$ -	\$ 83,600,000	\$ 83,600,000	\$ 83,600,000	\$ 30,000,000
8	2027-2028	2027	\$ -	\$ -	\$ 81,700,000	\$ 81,700,000	\$ 81,700,000	\$ 30,000,000
9	2028-2029	2028	\$ -	\$ -	\$ 79,800,000	\$ 79,800,000	\$ 79,800,000	\$ 30,000,000
10	2029-2030	2029	\$ -	\$ -	\$ 77,900,000	\$ 77,900,000	\$ 77,900,000	\$ 30,000,000
11	2030-2031	2030	\$ -	\$ -	\$ 76,000,000	\$ 76,000,000	\$ 76,000,000	\$ 30,000,000
12	2031-2032	2031	\$ -	\$ -	\$ 74,100,000	\$ 74,100,000	\$ 74,100,000	\$ 74,100,000
13	2032-2033	2032	\$ -	\$ -	\$ 72,200,000	\$ 72,200,000	\$ 72,200,000	\$ 72,200,000
14	2033-2034	2033	\$ -	\$ -	\$ 70,300,000	\$ 70,300,000	\$ 70,300,000	\$ 70,300,000
15	2034-2035	2034	\$ -	\$ -	\$ 68,400,000	\$ 68,400,000	\$ 68,400,000	\$ 68,400,000
16	2035-2036	2035	\$ -	\$ -	\$ 66,500,000	\$ 66,500,000	\$ 66,500,000	\$ 66,500,000
17	2036-2037	2036	\$ -	\$ -	\$ 64,600,000	\$ 64,600,000	\$ 64,600,000	\$ 64,600,000
18	2037-2038	2037	\$ -	\$ -	\$ 62,700,000	\$ 62,700,000	\$ 62,700,000	\$ 62,700,000
19	2038-2039	2038	\$ -	\$ -	\$ 60,800,000	\$ 60,800,000	\$ 60,800,000	\$ 60,800,000
20	2039-2040	2039	\$ -	\$ -	\$ 58,900,000	\$ 58,900,000	\$ 58,900,000	\$ 58,900,000
21	2040-2041	2040	\$ -	\$ -	\$ 57,000,000	\$ 57,000,000	\$ 57,000,000	\$ 57,000,000
22	2041-2042	2041	\$ -	\$ -	\$ 55,100,000	\$ 55,100,000	\$ 55,100,000	\$ 55,100,000
23	2042-2043	2042	\$ -	\$ -	\$ 53,200,000	\$ 53,200,000	\$ 53,200,000	\$ 53,200,000
24	2043-2044	2043	\$ -	\$ -	\$ 51,300,000	\$ 51,300,000	\$ 51,300,000	\$ 51,300,000
25	2044-2045	2044	\$ -	\$ -	\$ 49,400,000	\$ 49,400,000	\$ 49,400,000	\$ 49,400,000

Value Limitation Period

Continue to maintain  
viable presence

Additional years for  
25 year economic impact  
as required by  
313.026(c)(1)

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.  
Only include market value for eligible property on this schedule.

**Schedule C: Employment Information**

	Construction			Non-Qualifying Jobs		Qualifying Jobs	
	Column A	Column B	Column C	Column D	Column E		
	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs		
Year	Tax Year (Actual tax year) YYYY	School Year (YYYY-YYYY)					
Each year prior to start of Value Limitation Period	0	2019-2020	2019				
	1	2020-2021	2020	N/A	10	\$ 60,033.60	
	2	2021-2022	2021	N/A	10	\$ 60,033.60	
	3	2022-2023	2022	N/A	10	\$ 60,033.60	
	4	2023-2024	2023	N/A	10	\$ 60,033.60	
	5	2024-2025	2024	N/A	10	\$ 60,033.60	
	6	2025-2026	2025	N/A	10	\$ 60,033.60	
	7	2026-2027	2026	N/A	10	\$ 60,033.60	
	8	2027-2028	2027	N/A	10	\$ 60,033.60	
	9	2028-2029	2028	N/A	10	\$ 60,033.60	
	10	2029-2044	2029	N/A	10	\$ 60,033.60	
11 through 26		2030-2045	2030-2045	N/A	10	\$ 60,033.60	
Years Following Value Limitation Period							

Notes: See TAC 9.1051 for definition of non-qualifying jobs. Only include jobs on the project site in this school district.

**C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)  
If yes, answer the following two questions:

**C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?  
 Yes  No

**C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?  
 Yes  No

**Schedule D: Other Incentives (Estimated)**

**Applicant Name** ETC Texas Pipeline, LTD  
**ISD Name** Rankin ISD

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: City: Other:					
Tax Code Chapter 312	County: Upton County City: Other:	2020	2024	\$ 395,000.00	50% Abatement	\$ 197,500.00
Local Government Code Chapters 380/381	County: City: Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
<b>TOTAL</b>				\$ 395,000.00		\$ 197,500.00

Additional information on incentives for this project:



# Tab 15

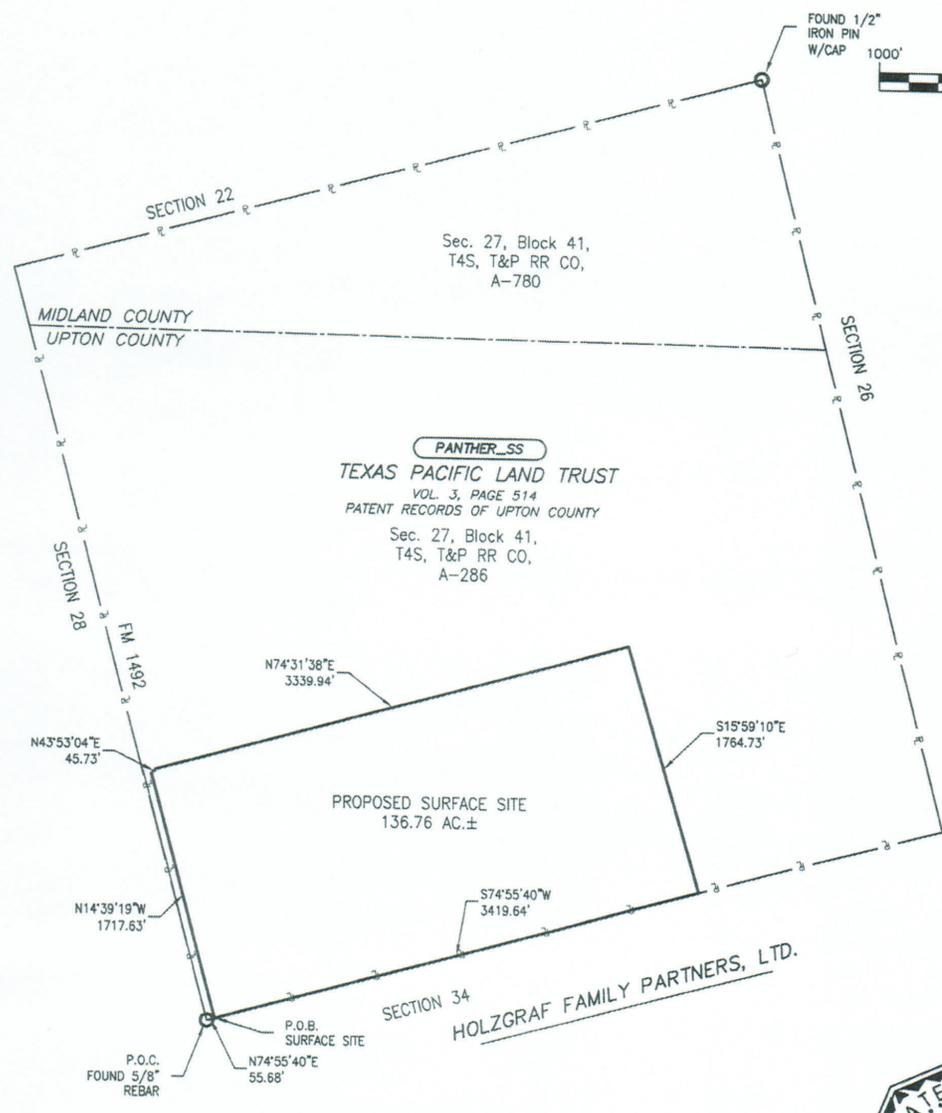
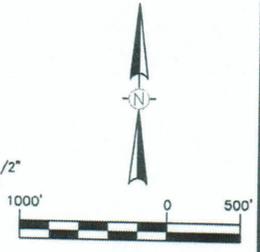
*Economic Impact Study-N/A*



# Tab 16

*Description of Reinvestment Zone-Attached*

**UPTON COUNTY, TEXAS**  
**SECTION 27, BLOCK 41, TOWNSHIP 4 SOUTH**  
**T&P R.R. CO., A-780 & A-286**



**PANTHER\_SS**  
**TEXAS PACIFIC LAND TRUST**  
 VOL. 3, PAGE 514  
 PATENT RECORDS OF UPTON COUNTY  
 Sec. 27, Block 41,  
 T4S, T&P RR CO,  
 A-286

**SECTION 34**  
**HOLZGRAF FAMILY PARTNERS, LTD.**

**Notes:**

1. This plat was prepared without the benefit of a current Title Report. All deeds were provided by the client and may not reflect current ownership. No record of easements or right of ways were provided except as shown. No other research was performed by the undersigned surveyor.
2. All bearings and distances contained herein are grid, based on the Texas State Plane Coordinate System, Central Zone (4203), US Survey feet, North American Datum of 1983, (NAD83) and derived from an on-the-ground survey.
3. This survey was performed under my supervision for the specific purpose of establishing a BASELINE, mapping selected features, and locating necessary land lines for easement acquisition for a gas pipeline, and do not constitute the results of a full boundary survey.
4. See Exhibit "A" for the description.



**Exhibit "B"**

Area of Surface Site: 5,957,429 sq. ft. (136.76 ac.±)

*Larry Turman* 02/13/15  
 Larry Turman  
 Registered Professional Land Surveyor  
 Texas Registration No. 1740

Golden Field Services  
 (819) 610-0014  
 #10193200

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE 1"=1000'		CONST. YR.		ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS		PROJECT NO.		
FILENUMBER		CADD FILENAME		DRAWN MM		DATE 2/03/15		PREVIOUS DWG. NO.		
REV. NO.	DESCRIPTION	BY	DATE	APP.	ENERGY TRANSFER PROPOSED SURFACE SITE TEXAS PACIFIC LAND TRUST UPTON COUNTY, TEXAS				SHT. OF	
1	ENLARGE SITE	DB	2-17-15						DWG. NO.	
									PANTHER_SS	
									SHT. 1 OF 2	
									1	

UPTON COUNTY, TEXAS  
 SECTION 27, BLOCK 41, TOWNSHIP 4 SOUTH  
 T&P R.R. CO., A-780 & A-286

EXHIBIT "A"

DESCRIPTION FOR A  
 SURFACE SITE

Description for a Proposed Surface site, situated in a portion of Section 27 Block 41, Township 4 South T&P R.R. Co., A-286, Recorded in Volume 3, Page 514 of the Patent Records of Upton County, Texas. Said site being more particularly described as follows:

COMMENCING at a 5/8" Rebar found for the occupied Southwest Corner of said Section 27;

THENCE N 74°55'40" E along the occupied South line of said Section 27 a distance of 55.68 feet to the POINT OF BEGINNING;

THENCE N 14°39'19" W a distance of 1717.63 feet to a point;

THENCE N 43°53'04" E a distance of 45.73 feet to a point;

THENCE N 74°31'38" E a distance of 3339.94 feet to a point;

THENCE S 15°59'10" E a distance of 1764.73 feet to a point on the occupied South line of said Section 27;

THENCE S 74°55'40" W along said South line a distance of 3419.64 feet to the POINT OF BEGINNING. Said Surface Site contains 5,957,429 square feet or 136.76 Acres, more or less.



*Larry Turman* 02/13/15  
 Larry Turman  
 Registered Professional Land Surveyor  
 Texas Registration No. 1740

Date  
 Golden Field Services  
 (818) 610-0014  
 # 10193200

PIPELINE, STATION, OR ACCOUNT NUMBER		SCALE N/A	CONST. YR.		ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS	PROJECT NO.
FILENUMBER	CADD FILENAME	DRAWN BAB	DATE 1/14/2015			
REV. NO. — DESCRIPTION	BY	DATE	APP.	ENERGY TRANSFER	PROPOSED SURFACE SITE TEXAS PACIFIC LAND TRUST UPTON COUNTY, TEXAS	PREVIOUS DWG. NO.
1 ENLARGE SITE	DB	2-17-15				SHT. OF
						DWG. NO.
						PANTHER_SS
						SHT. 2 OF 2



# Tab 17

*Signatures and Certification*

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Samuel S. Wyatt  
Print Name (Authorized School District Representative)

Superintendent  
Title

sign here

[Signature]  
Signature (Authorized School District Representative)

3-28-2019  
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

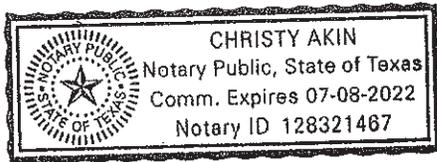
Print Name (Authorized Company Representative (Applicant))

Title

sign here

Signature (Authorized Company Representative (Applicant))

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the  
28<sup>th</sup> day of March, 2019  
[Signature]  
Notary Public in and for the State of Texas  
My Commission expires: 7/8/2022

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

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**print here** ▶

Print Name (Authorized School District Representative)

Title

**sign here** ▶

Signature (Authorized School District Representative)

Date

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**print here** ▶

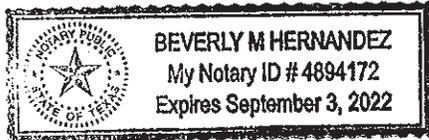
Print Name (Authorized Company Representative (Applicant))

Title

**sign here** ▶

Signature (Authorized Company Representative (Applicant))

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

18 day of APRIL, 2019  
 Beverly M. Hernandez  
 Notary Public in and for the State of Texas  
 My Commission expires: 9.3.2022

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.