
SARA LEON
& ASSOCIATES, LLC

June 6, 2019

Via Hand Delivery and Electronic Mail: tabita.collazo@cpa.texas.gov

Tabita Collazo

Economic Development & Local Government

Data Analysis & Transparency Division

Texas Comptroller of Public Accounts

111 E. 17th Street

Austin, Texas 78774

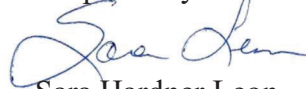
Re: Application #1362 from ETC Texas Pipeline, LTD to Rankin Independent School District – Amendment #001 Transmittal Letter

Dear Ms. Collazo:

This letter is in response to your email dated May 9, 2019. Per your request, ETC Texas Pipeline, LTD has made the following changes to Application #1362. Enumerated below are the changes contained in Amendment #001:

1. **Application Section 1, Item 1-School District Information:** Missing date entered
2. **Application Section 9, Item 3-Project Timeline:** Beginning of qualifying time period (QTP) clarified, QTP will start January 1, 2020
3. **Application Section 14, Item 7a-Wage and Employment Information:** Wages have been updated
4. **Tab 3 Documentation of Combined Group Membership:** Franchise report sent in an email on May 1st, 2019, is included
5. **Tab 11 Maps:** Additional Site Schematic map included
6. **Tab 13 Calculation of Wage Requirements:** Wages have been updated to include 2018 available wage information
6. **Tab 16 Description of Reinvestment Zone:** Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones provided
7. **Tab 17 Authorized Signatures and Application Certification:** New signature page with Authorized Company Representative

Respectfully submitted,



Sara Hardner Leon

SARA LEON & ASSOCIATES, LLC

Enclosed: Application Amendment 001





May 12, 2019

Texas Comptroller of Public Accounts
Economic Development & Local Division
Data Analysis & Transparency Division

Tabita Collazo
111 East 17th Street Room 427
Austin, Texas 78774

RE: Application 1362—Rankin ISD—ETC Texas Pipeline, LTD Amendment One

Ms. Collazo:

Please find attached amendment one to include the following changes:

- Section 1 Q1: date updated
- Section 9 Q3: date updated
- Section 10: taxing entities verified
- Section 14 Q7a.: wage updated
- Tab 3: documentation of combined group membership
- Tab 11: site schematic Qualified Property
 - Please note: in reference to the existing property in question, those items will be removed from the project area.
- Tab 13: wages updated
- Tab 16: guidelines and criteria provided
- Tab 17: signature page corrected with Authorized Company Representative

If you have any questions or need further information, please do not hesitate to contact us.

Sincerely,

Mike Fry
Director—Energy Services



Tab 1

Pages 1-9 of the application

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

March 28, 2019

Date Application Received by District

Samuel

First Name

Wyatt

Last Name

Superintendent

Title

Rankin ISD

School District Name

511 W. 12th Street

Street Address

P.O. Box 90

Mailing Address

Rankin

City

432-693-2461

Phone Number

TX

State

79778

ZIP

432-693-2552

Fax Number

swyatt@rankinisd.net

Email Address

Mobile Number (optional)

2. Does the district authorize the consultant to provide and obtain information related to this application?



Yes



No

SECTION 9: Projected Timeline

1. Application approval by school board March 20, 2019
2. Commencement of construction August 2019
3. Beginning of qualifying time period January 1, 2020
4. First year of limitation January 2020
5. Begin hiring new employees January 2020
6. Commencement of commercial operations March 2020
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☒ Yes ☐ No
Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? March 2020

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Upton County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Upton CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☒ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 County: Upton County .2605 (100%) City: N/A
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
 Hospital District: Rankin Hospital .150499 (100%) Water District: Upton County WD .0038 (100%)
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
 Other (describe): Rankin Fire District .0108 (100%) Other (describe): N/A
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? ☒ Yes ☐ No
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? ☐ Yes ☒ No
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at comptroller.texas.gov/economy/local/ch313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
2. What is the amount of appraised value limitation for which you are applying? 30,000,000.00
Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? ☒ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? ☒ Yes ☐ No

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☒ Fourth Quarter of 2018
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 10
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☒ No
- 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
- a. Average weekly wage for all jobs (all industries) in the county is 1,309.25
- b. 110% of the average weekly wage for manufacturing jobs in the county is N/A
- c. 110% of the average weekly wage for manufacturing jobs in the region is 1,154.49
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? ☐ §313.021(5)(A) or ☒ §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 60,033.60
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 60,033.60
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? ☒ Yes ☐ No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? ☐ Yes ☒ No
- 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? ☐ Yes ☒ No
- 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.



Tab 3

Documentation of Combined Group Membership

***Attached*

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

10505324730

2018

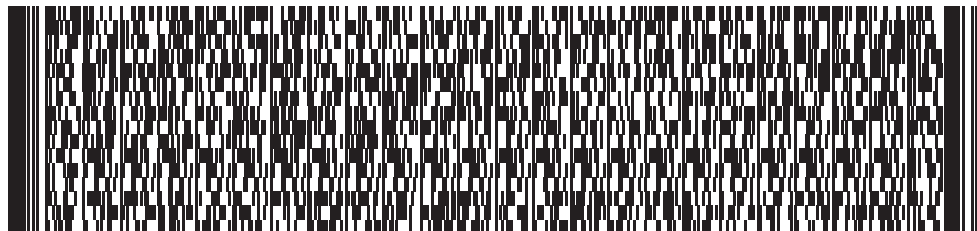
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER EQUITY, L.P.	13001088205	■ <input type="checkbox"/>
2. ENERGY TRANSFER PARTNERS, L.L.C.	32009602965	■ <input type="checkbox"/>
3. ENERGY TRANSFER PARTNERS GP, L.P.	32035928947	■ <input type="checkbox"/>
4. ENERGY TRANSFER PARTNERS, L.P.	32039269546	■ <input type="checkbox"/>
5. ETE COMMON HOLDINGS, LLC	462641009	■ <input checked="" type="checkbox"/>
6. ENERGY TRANSFER, LP	17314939061	■ <input type="checkbox"/>
7. ETE SERVICES COMPANY, LLC	273230732	■ <input checked="" type="checkbox"/>
8. ETE SIGMA HOLDCO, LLC	461111404	■ <input checked="" type="checkbox"/>
9. REGENCY GP LLC	32018740400	■ <input type="checkbox"/>
10. REGENCY EMPLOYEES MANAGEMENT HOLDINGS	263818780	■ <input checked="" type="checkbox"/>
11. REGENCY EMPLOYEES MANAGEMENT LLC	32038474832	■ <input type="checkbox"/>
12. SUNOCO GP LLC	32048941341	■ <input type="checkbox"/>
13. ET LNG GP, LLC	000000000	■ <input checked="" type="checkbox"/>
14. ET LNG, LP	472779368	■ <input checked="" type="checkbox"/>
15. LAKE CHARLES LNG COMPANY, LLC	17417689613	■ <input type="checkbox"/>
16. HERITAGE ETC GP, L.L.C.	262124572	■ <input checked="" type="checkbox"/>
17. CITRUS ETP FINANCE LLC	000000000	■ <input checked="" type="checkbox"/>
18. ETC INTRASTATE PROCUREMENT COMPANY, L	32040816962	■ <input type="checkbox"/>
19. LA GP, LLC	32008328398	■ <input type="checkbox"/>
20. LA GRANGE ACQUISITION, L.P.	12700301844	■ <input type="checkbox"/>
21. FIVE DAWACO, LLC	17526696723	■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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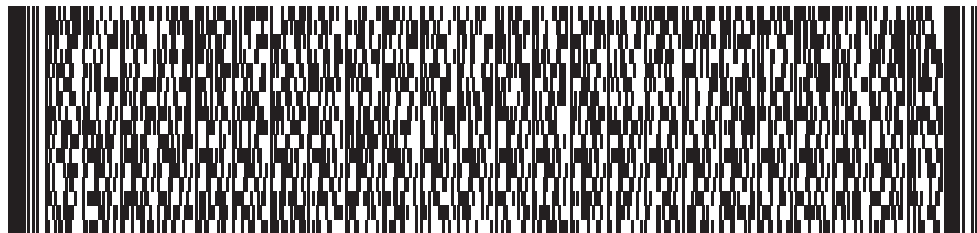
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. TETC, LLC	30119878707	■ <input type="checkbox"/>
2. TEXAS ENERGY TRANSFER COMPANY, LTD.	17527147759	■ <input type="checkbox"/>
3. LG PL, LLC	32008328323	■ <input type="checkbox"/>
4. LGM, LLC	32008328273	■ <input type="checkbox"/>
5. ENERGY TRANSFER FUEL, LP	12010879950	■ <input type="checkbox"/>
6. ENERGY TRANSFER FUEL GP, LLC	12010879372	■ <input type="checkbox"/>
7. ET COMPANY I, LTD.	32036355710	■ <input type="checkbox"/>
8. CHALKLEY GATHERING COMPANY, LLC	32036317132	■ <input type="checkbox"/>
9. WHISKEY BAY GATHERING COMPANY, LLC	17527494011	■ <input type="checkbox"/>
10. RED BLUFF EXPRESS PIPELINE, LLC	32063696986	■ <input type="checkbox"/>
11. ETC TEXAS PIPELINE, LTD.	10505324664	■ <input type="checkbox"/>
12. ETC KATY PIPELINE, LTD.	12005806695	■ <input type="checkbox"/>
13. ETC NEW MEXICO PIPELINE, LIMITED PART	208345958	■ <input checked="" type="checkbox"/>
14. TEXAS ENERGY TRANSFER POWER, LLC	32039219558	■ <input type="checkbox"/>
15. ENERGY TRANSFER RETAIL POWER, LLC	32037649350	■ <input type="checkbox"/>
16. ETC HYDROCARBONS, LLC	32043825002	■ <input type="checkbox"/>
17. ETC GATHERING, LLC	32042275977	■ <input type="checkbox"/>
18. ETC NGL TRANSPORT, LLC	32043050544	■ <input type="checkbox"/>
19. ETC NGL MARKETING, LLC	32045171223	■ <input type="checkbox"/>
20. ETC TILDEN SYSTEM LLC	32061075209	■ <input type="checkbox"/>
21. ETC NORTHEAST PIPELINE, LLC	262863396	■ <input checked="" type="checkbox"/>

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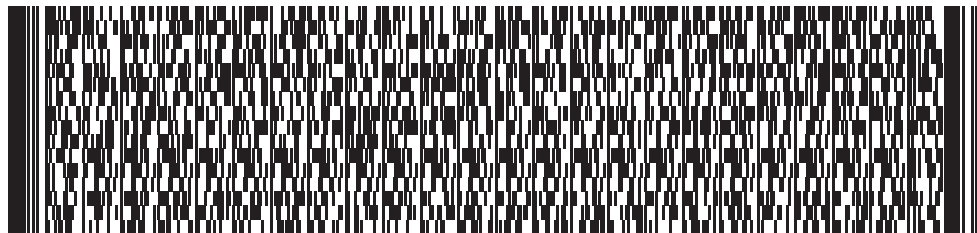
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC NORTHEAST MIDSTREAM LLC ■	815084900	■ <input checked="" type="checkbox"/>
2. ETC NORTHEAST DEVELOPMENT, LLC ■	000000000	■ <input checked="" type="checkbox"/>
3. ETC WATER SOLUTIONS, LLC ■	271023172	■ <input checked="" type="checkbox"/>
4. ETC ENDURE ENERGY, L.L.C. ■	32039110427	■ <input type="checkbox"/>
5. ETC OASIS GP, LLC ■	32008328356	■ <input type="checkbox"/>
6. OASIS PIPELINE, LP ■	32035638421	■ <input type="checkbox"/>
7. ENERGY TRANSFER RAIL COMPANY, LLC ■	472301947	■ <input checked="" type="checkbox"/>
8. ENERGY TRANSFER TERMINALLING COMPANY, ■	000000000	■ <input checked="" type="checkbox"/>
9. DAPL-ETCO CONSTRUCTION MANAGEMENT, LL ■	472027743	■ <input checked="" type="checkbox"/>
10. DAPL-ETCO OPERATIONS MANAGEMENT, LLC ■	472020837	■ <input checked="" type="checkbox"/>
11. ETC NORTH DAKOTA TERMINALLING, LLC ■	472187542	■ <input checked="" type="checkbox"/>
12. WESTEX ENERGY LLC ■	32050370629	■ <input type="checkbox"/>
13. BBP CONSTRUCTION MANAGEMENT, LLC ■	000000000	■ <input checked="" type="checkbox"/>
14. ETC BAYOU BRIDGE HOLDINGS, LLC ■	000000000	■ <input checked="" type="checkbox"/>
15. LAGRANGE-ETCOP OPERATING CO. LLC ■	32061167097	■ <input type="checkbox"/>
16. LOBO PIPELINE COMPANY LLC ■	32036104761	■ <input type="checkbox"/>
17. PELICO PIPELINE COMPANY LLC ■	841484856	■ <input checked="" type="checkbox"/>
18. OASIS PIPE LINE COMPANY ■	17416979114	■ <input checked="" type="checkbox"/>
19. OASIS PIPE LINE FINANCE COMPANY ■	17602901427	■ <input type="checkbox"/>
20. OASIS PARTNER COMPANY ■	742805537	■ <input checked="" type="checkbox"/>
21. OASIS PIPE LINE MANAGEMENT COMPANY ■	17605227754	■ <input type="checkbox"/>

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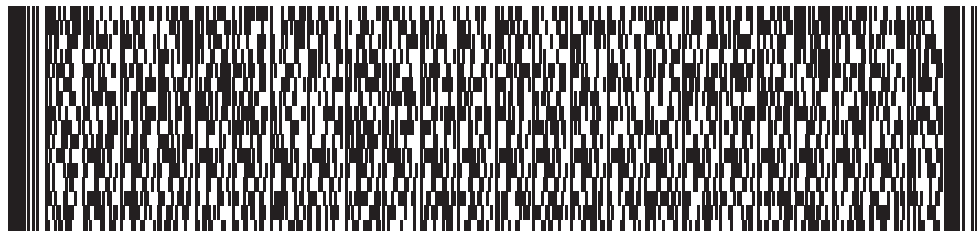
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OASIS PIPE LINE COMPANY TEXAS L.P.	17605226418	■ <input type="checkbox"/>
2. HPL HOLDINGS GP, L.L.C.	202218475	■ <input checked="" type="checkbox"/>
3. HPL HOUSTON PIPE LINE COMPANY, LLC	17109357339	■ <input type="checkbox"/>
4. HPL GP, LLC	32003574913	■ <input type="checkbox"/>
5. HPL STORAGE GP LLC	32016552815	■ <input type="checkbox"/>
6. HPL ASSET HOLDINGS LP	17317253676	■ <input type="checkbox"/>
7. HPL LEASECO LP	32035468332	■ <input type="checkbox"/>
8. HOUSTON PIPE LINE COMPANY LP	15223344779	■ <input type="checkbox"/>
9. ENERGY TRANSFER INTERNATIONAL HOLDING	12624625161	■ <input type="checkbox"/>
10. ENERGY TRANSFER MEXICANA, LLC	12087711433	■ <input type="checkbox"/>
11. CDM ENVIRONMENTAL & TECHNICAL SERVICE	32060294520	■ <input type="checkbox"/>
12. ETC COMPRESSION, LLC	32040668116	■ <input type="checkbox"/>
13. SEC ENERGY PRODUCTS & SERVICES, L.P.	13836859648	■ <input type="checkbox"/>
14. SEC-EP REALTY, LTD.	13201661884	■ <input type="checkbox"/>
15. SEC GENERAL HOLDINGS, LLC	13836859630	■ <input type="checkbox"/>
16. ENERGY TRANSFER GROUP, L.L.C.	17526185495	■ <input type="checkbox"/>
17. ETC ENERGY TRANSFER LLC	32042539679	■ <input type="checkbox"/>
18. DUAL DRIVE TECHNOLOGIES, LTD.	32035797276	■ <input type="checkbox"/>
19. SEC ENERGY REALTY GP, LLC	32016638887	■ <input type="checkbox"/>
20. ENERGY TRANSFER INTERSTATE HOLDINGS,	12084575013	■ <input type="checkbox"/>
21. ETC MIDCONTINENT EXPRESS PIPELINE, L.	12084815997	■ <input type="checkbox"/>

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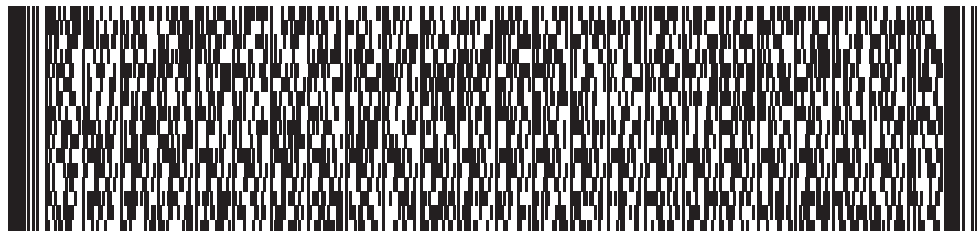
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. TRANSWESTERN PIPELINE COMPANY, LLC ■	17412947958	■ <input type="checkbox"/>
2. ETC FAYETTEVILLE EXPRESS PIPELINE, LL ■	12628633435	■ <input type="checkbox"/>
3. ETC FAYETTEVILLE OPERATING COMPANY, L ■	12644128402	■ <input type="checkbox"/>
4. ETC TIGER PIPELINE, LLC ■	32038207166	■ <input type="checkbox"/>
5. ETC INTERSTATE PROCUREMENT COMPANY, ■	32040285424	■ <input type="checkbox"/>
6. CROSSCOUNTRY ENERGY, LLC ■	200410913	■ <input checked="" type="checkbox"/>
7. CROSSCOUNTRY CITRUS, LLC ■	200273331	■ <input checked="" type="checkbox"/>
8. CONSORCIO TERMINALES LLC ■	822777255	■ <input checked="" type="checkbox"/>
9. ROVER PIPELINE, LLC ■	471958303	■ <input checked="" type="checkbox"/>
10. ET ROVER PIPELINE LLC ■	465655475	■ <input checked="" type="checkbox"/>
11. ENERGY TRANSFER CANADA, LLC ■	000000000	■ <input checked="" type="checkbox"/>
12. LONE STAR NGL LLC ■	32043877136	■ <input type="checkbox"/>
13. LONE STAR NGL ASSET HOLDINGS LLC ■	32048292661	■ <input type="checkbox"/>
14. LONE STAR NGL ASSET HOLDINGS II LLC ■	32044534082	■ <input type="checkbox"/>
15. LONE STAR NGL ASSET GP LLC ■	32040707575	■ <input type="checkbox"/>
16. LONE STAR NGL DEVELOPMENT LP ■	12025792255	■ <input type="checkbox"/>
17. LONE STAR NGL PIPELINE LP ■	12004642067	■ <input type="checkbox"/>
18. LONE STAR NGL PRODUCT SERVICES LLC ■	32040502554	■ <input type="checkbox"/>
19. LONE STAR NGL HATTIESBURG LLC ■	200784022	■ <input checked="" type="checkbox"/>
20. LONE STAR NGL MONT BELVIEU GP LLC ■	32010287475	■ <input type="checkbox"/>
21. LONE STAR NGL MONT BELVIEU LP ■	15508151311	■ <input type="checkbox"/>

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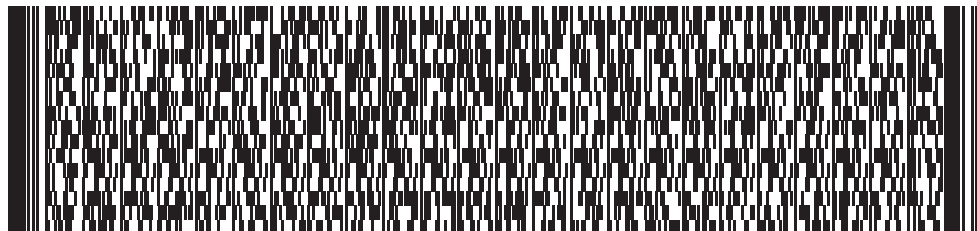
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETP HOLDCO CORPORATION ■	383880445	■ <input checked="" type="checkbox"/>
2. ENERGY TRANSFER EMPLOYEE MGMT CO. LLC ■	32048668597	■ <input type="checkbox"/>
3. HERITAGE HOLDINGS, INC. ■	17313421426	■ <input checked="" type="checkbox"/>
4. WEST TEXAS GULF PIPE LINE COMPANY ■	17460357365	■ <input type="checkbox"/>
5. ATLANTIC PETROLEUM (OUT) LLC ■	233102659	■ <input checked="" type="checkbox"/>
6. ATLANTIC PETROLEUM COMPANY LLC ■	232360187	■ <input checked="" type="checkbox"/>
7. ATLANTIC PETROLEUM DELAWARE CO. LLC ■	260006720	■ <input checked="" type="checkbox"/>
8. ATLANTIC PIPELINE (OUT) L.P. ■	32035944472	■ <input type="checkbox"/>
9. ATLANTIC REFINING & MARKETING, LLC ■	232360183	■ <input checked="" type="checkbox"/>
10. JALISCO COMPANY LLC ■	521996257	■ <input checked="" type="checkbox"/>
11. LESLEY COMPANY LLC ■	232269260	■ <input checked="" type="checkbox"/>
12. MASCOT, INC. (MA) ■	510414753	■ <input checked="" type="checkbox"/>
13. MID-CONTINENT PIPE LINE (OUT) LLC ■	12331026612	■ <input type="checkbox"/>
14. PUERTO RICO SUN OIL COMPANY LLC ■	986051882	■ <input checked="" type="checkbox"/>
15. SUN ALTERNATE ENERGY CORPORATION ■	12323769039	■ <input checked="" type="checkbox"/>
16. SUN ATLANTIC REFINING AND MARKETING B ■	232817087	■ <input checked="" type="checkbox"/>
17. SUN ATLANTIC REFINING AND MARKETING C ■	232523828	■ <input checked="" type="checkbox"/>
18. SUN CANADA, INC. ■	232321801	■ <input checked="" type="checkbox"/>
19. SUN COMPANY, INC. ■	231891622	■ <input checked="" type="checkbox"/>
20. SUN COMPANY, INC. ■	510381984	■ <input checked="" type="checkbox"/>
21. SUN MEXICO ONE, INC. ■	232764968	■ <input checked="" type="checkbox"/>

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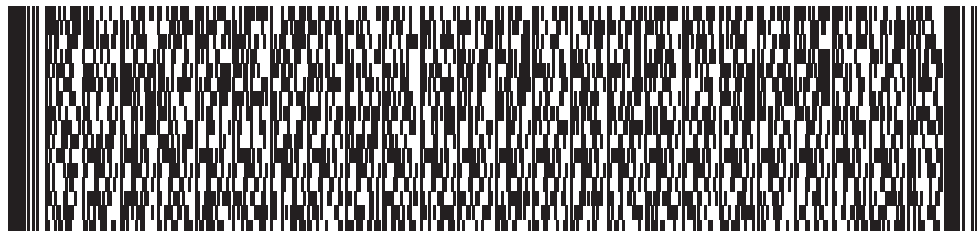
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. LONE STAR NGL HASTINGS LLC ■	32028042987	■ <input type="checkbox"/>
2. LONE STAR NGL REFINERY SERVICES LLC ■	32027489684	■ <input type="checkbox"/>
3. LONE STAR NGL SEA ROBIN LLC ■	12001184220	■ <input checked="" type="checkbox"/>
4. LONE STAR NGL FRACTIONATORS LLC ■	32044534058	■ <input type="checkbox"/>
5. LONE STAR NGL MARKETING LLC ■	19008502809	■ <input type="checkbox"/>
6. VISTA MAR PIPELINE, LLC ■	32060075903	■ <input type="checkbox"/>
7. ENERGY TRANSFER LNG EXPORT, LLC ■	461486697	■ <input checked="" type="checkbox"/>
8. LAKE CHARLES LNG EXPORT COMPANY, LLC ■	32050904450	■ <input type="checkbox"/>
9. ET CRUDE OIL TERMINALS, LLC ■	000000000	■ <input checked="" type="checkbox"/>
10. ETC ILLINOIS LLC ■	472040173	■ <input checked="" type="checkbox"/>
11. BAKKEN PIPELINE INVESTMENTS LLC ■	364868604	■ <input checked="" type="checkbox"/>
12. ETCO HOLDINGS LLC ■	472050467	■ <input checked="" type="checkbox"/>
13. ENERGY TRANSFER CRUDE OIL COMPANY, LL ■	32054294940	■ <input type="checkbox"/>
14. EASTERN GULF CRUDE ACCESS, LLC ■	32050835142	■ <input type="checkbox"/>
15. DAKOTA ACCESS HOLDINGS, LLC ■	472060478	■ <input checked="" type="checkbox"/>
16. DAKOTA ACCESS, LLC ■	32054295327	■ <input type="checkbox"/>
17. DAKOTA ACCESS TRUCK TERMINALS, LLC ■	813361975	■ <input checked="" type="checkbox"/>
18. ENERGY TRANSFER LNG HOLDINGS, LLC ■	000000000	■ <input checked="" type="checkbox"/>
19. ENERGY TRANSFER MANAGEMENT HOLDINGS, ■	000000000	■ <input checked="" type="checkbox"/>
20. BAKKEN GATHERING LLC ■	000000000	■ <input checked="" type="checkbox"/>
21. WAHA EXPRESS PIPELINE, LLC ■	32063779857	■ <input type="checkbox"/>

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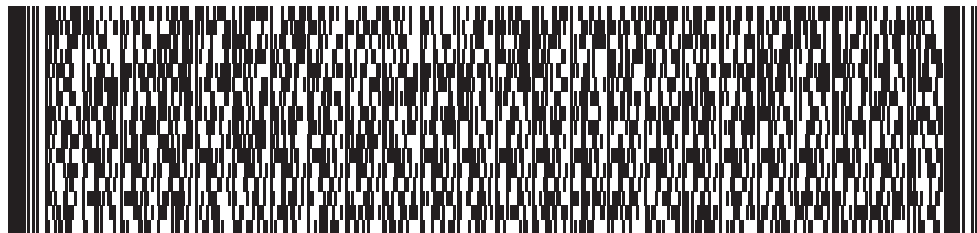
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUN MEXICO TWO, INC.	232764967	■ <input checked="" type="checkbox"/>
2. SUN OIL COMPANY	12318682379	■ <input type="checkbox"/>
3. SUN OIL EXPORT COMPANY	231868238	■ <input checked="" type="checkbox"/>
4. SUN OIL INTERNATIONAL, INC.	231614311	■ <input checked="" type="checkbox"/>
5. SUN PETROCHEMICALS LLC	12322759577	■ <input type="checkbox"/>
6. SUN PIPE LINE COMPANY, LLC	12331026539	■ <input type="checkbox"/>
7. SUN PIPE LINE DELAWARE (OUT) LLC	32026944572	■ <input type="checkbox"/>
8. SUN REFINING AND MARKETING COMPANY	232673653	■ <input checked="" type="checkbox"/>
9. SUN SERVICES CORPORATION	231983954	■ <input checked="" type="checkbox"/>
10. SUN TRANSPORT, LLC	330997959	■ <input checked="" type="checkbox"/>
11. SUN-DEL PIPELINE LLC	421707487	■ <input checked="" type="checkbox"/>
12. SUN-DEL SERVICES, INC.	232075538	■ <input checked="" type="checkbox"/>
13. SUNOCO OVERSEAS, INC.	231614275	■ <input checked="" type="checkbox"/>
14. SUNOCO POWER MARKETING, L.L.C.	12328740514	■ <input checked="" type="checkbox"/>
15. SUNOCO RECEIVABLES CORPORATION, INC.	233078207	■ <input checked="" type="checkbox"/>
16. SUNOCO, INC.	231743282	■ <input checked="" type="checkbox"/>
17. SUNOCO (R&M), LLC	12317432834	■ <input type="checkbox"/>
18. THE NEW CLAYMONT INVESTMENT COMPANY	364721891	■ <input checked="" type="checkbox"/>
19. CHEMICAL MANUFACTURING OPERATIONS LLC	464140939	■ <input checked="" type="checkbox"/>
20. EVERGREEN ASSURANCE, LLC	464117496	■ <input checked="" type="checkbox"/>
21. EVERGREEN CAPITAL HOLDINGS, LLC	320422059	■ <input checked="" type="checkbox"/>

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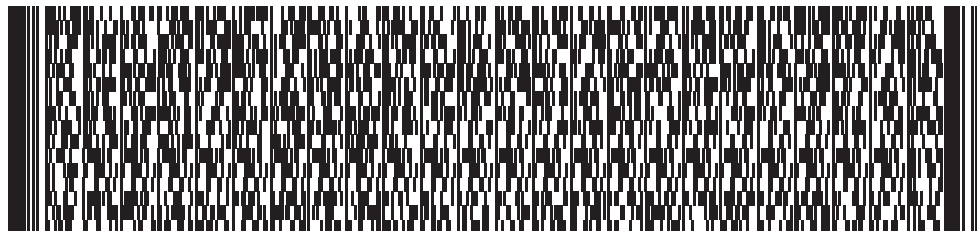
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. EVERGREEN RESOURCES GROUP, LLC ■	464258429	■ <input checked="" type="checkbox"/>
2. EVERGREEN RESOURCES MANAGEMENT OPERAT ■	464248748	■ <input checked="" type="checkbox"/>
3. EXPLORATION & PRODUCTION OPERATIONS L ■	464143752	■ <input checked="" type="checkbox"/>
4. LEGACY REFINING OPERATIONS LLC ■	464154132	■ <input checked="" type="checkbox"/>
5. MARCUS HOOK REFINERY OPERATIONS LLC ■	464166587	■ <input checked="" type="checkbox"/>
6. MINING OPERATIONS LLC ■	464173410	■ <input checked="" type="checkbox"/>
7. PHILADELPHIA REFINERY OPERATIONS LLC ■	464184955	■ <input checked="" type="checkbox"/>
8. PIPELINE OPERATIONS LLC ■	464194944	■ <input checked="" type="checkbox"/>
9. REAL PROPERTY OPERATIONS LLC ■	464203578	■ <input checked="" type="checkbox"/>
10. RETAIL/SERVICE STATION OPERATIONS LLC ■	464207229	■ <input checked="" type="checkbox"/>
11. SUPERFUND MANAGEMENT OPERATIONS LLC ■	464218026	■ <input checked="" type="checkbox"/>
12. TERMINAL OPERATIONS LLC ■	464229079	■ <input checked="" type="checkbox"/>
13. TPL MANAGEMENT OPERATIONS LLC ■	464240127	■ <input checked="" type="checkbox"/>
14. ETC M-A ACQUISITION LLC ■	300794569	■ <input checked="" type="checkbox"/>
15. ETP RETAIL HOLDINGS, LLC ■	470989361	■ <input checked="" type="checkbox"/>
16. PES EQUITY HOLDINGS, LLC ■	471199466	■ <input checked="" type="checkbox"/>
17. SUG HOLDING COMPANY, LLC ■	464752365	■ <input checked="" type="checkbox"/>
18. ENERGY TRANSFER AVIATION LLC ■	30118251286	■ <input type="checkbox"/>
19. SOUTHERN UNION GAS COMPANY, INC. ■	30002759097	■ <input type="checkbox"/>
20. SOUTHERN UNION PANHANDLE LLC ■	17427719418	■ <input checked="" type="checkbox"/>
21. ENERGY TRANSFER DATA CENTER, LLC ■	32045827378	■ <input type="checkbox"/>

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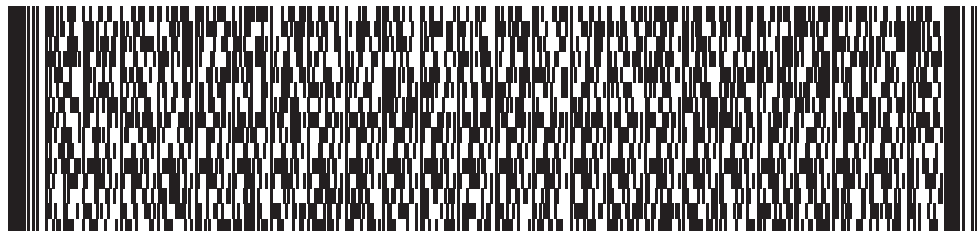
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PANHANDLE EASTERN PIPE LINE COMPANY, ■	14403824700	■ <input type="checkbox"/>
2. PAN GAS STORAGE, LLC ■	14311734488	■ <input type="checkbox"/>
3. PANHANDLE ENERGY LNG SERVICES, LLC ■	12048999408	■ <input type="checkbox"/>
4. PANHANDLE STORAGE LLC ■	17603185608	■ <input checked="" type="checkbox"/>
5. SU HOLDING COMPANY, INC. ■	17429395225	■ <input checked="" type="checkbox"/>
6. TRUNKLINE GAS COMPANY, LLC ■	17411038841	■ <input type="checkbox"/>
7. PG ENERGY INC. ■	240717235	■ <input checked="" type="checkbox"/>
8. SU GAS SERVICES OPERATING COMPANY, IN ■	17429588449	■ <input type="checkbox"/>
9. SEA ROBIN PIPELINE COMPANY, LLC ■	17206544011	■ <input type="checkbox"/>
10. TRUNKLINE LNG HOLDINGS LLC ■	760699286	■ <input checked="" type="checkbox"/>
11. TRUNKLINE FIELD SERVICES LLC ■	17605961907	■ <input checked="" type="checkbox"/>
12. SUN PIPE LINE COMPANY OF DELAWARE LLC ■	12053835893	■ <input checked="" type="checkbox"/>
13. SUNOCO PIPELINE ACQUISITION LLC ■	205036443	■ <input checked="" type="checkbox"/>
14. MID-VALLEY PIPELINE COMPANY ■	17507891400	■ <input type="checkbox"/>
15. RGP WESTEX GATHERING INC. ■	17524001447	■ <input type="checkbox"/>
16. WEST TEXAS GATHERING COMPANY ■	17509760942	■ <input type="checkbox"/>
17. ■		■ <input type="checkbox"/>
18. ■		■ <input type="checkbox"/>
19. ■		■ <input type="checkbox"/>
20. ■		■ <input type="checkbox"/>
21. ■		■ <input type="checkbox"/>

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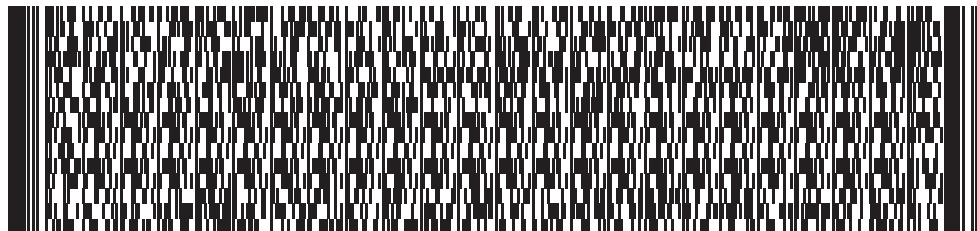
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1. PENNTEX MIDSTREAM PARTNERS, LLC ■	32054965085	■ <input type="checkbox"/>
2. PENNTEX NORTH LOUISIANA, LLC ■	32058748693	■ <input checked="" type="checkbox"/>
3. PENNTEX MIDSTREAM PARTNERS, LP ■	32066002422	■ <input type="checkbox"/>
4. PENNTEX NLA HOLDINGS, LLC ■	611760460	■ <input checked="" type="checkbox"/>
5. PENNTEX MIDSTREAM GP, LLC ■	383937916	■ <input checked="" type="checkbox"/>
6. PENNTEX MIDSTREAM OPERATING, LLC ■	473020384	■ <input checked="" type="checkbox"/>
7. PENNTEX NORTH LOUISIANA OPERATING 3, ■	32055683380	■ <input type="checkbox"/>
8. PENNTEX MIDSTREAM MANAGEMENT COMPANY, ■	32056622205	■ <input type="checkbox"/>
9. PENNTEX FINANCE CORP. ■	300946868	■ <input checked="" type="checkbox"/>
10. ■		■ <input type="checkbox"/>
11. ■		■ <input type="checkbox"/>
12. ■		■ <input type="checkbox"/>
13. ■		■ <input type="checkbox"/>
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16. ■		■ <input type="checkbox"/>
17. ■		■ <input type="checkbox"/>
18. ■		■ <input type="checkbox"/>
19. ■		■ <input type="checkbox"/>
20. ■		■ <input type="checkbox"/>
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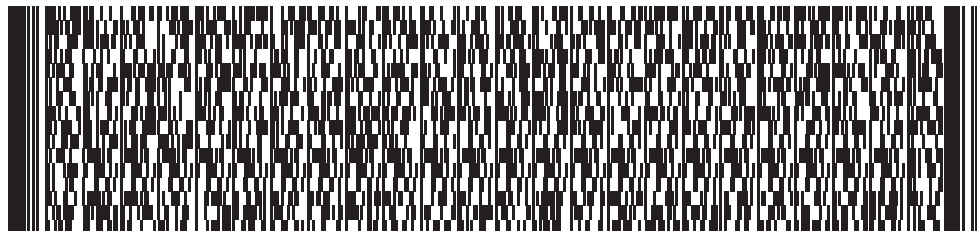
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RGP MARKETING LLC ■	32033247514	■ <input type="checkbox"/>
2. AQUA-ETC WATER SOLUTIONS, LLC ■	32054763464	■ <input type="checkbox"/>
3. PVR MIDSTREAM JV HOLDINGS LLC ■	12024252509	■ <input type="checkbox"/>
4. CMA PIPELINE PARTNERSHIP, LLC ■	32035575425	■ <input type="checkbox"/>
5. CONNECT GAS PIPELINE LLC ■	12051456833	■ <input type="checkbox"/>
6. GALVESTON BAY GATHERING, LLC ■	32035277717	■ <input type="checkbox"/>
7. REGENCY MI VIDA LLC ■	472179962	■ <input checked="" type="checkbox"/>
8. REGENCY UTICA HOLDCO LLC ■	471527484	■ <input checked="" type="checkbox"/>
9. MIDSTREAM GAS SERVICES, LLC ■	32035517252	■ <input type="checkbox"/>
10. REGENCY CRUDE MARKETING LLC ■	12734169894	■ <input type="checkbox"/>
11. REGENCY ERCP LLC ■	460808060	■ <input checked="" type="checkbox"/>
12. REGENCY GOM LLC ■	32035557688	■ <input type="checkbox"/>
13. REGENCY HYDROCARBONS LLC ■	731410518	■ <input checked="" type="checkbox"/>
14. REGENCY LAVERNE LLC ■	731520381	■ <input checked="" type="checkbox"/>
15. REGENCY MARCELLUS GAS GATHERING LLC ■	32048151057	■ <input type="checkbox"/>
16. REGENCY NEPA GAS GATHERING LLC ■	32034564586	■ <input type="checkbox"/>
17. REGENCY PIPELINE LLC ■	203424891	■ <input checked="" type="checkbox"/>
18. REGENCY QUITMAN GATHERING LLC ■	12044354558	■ <input type="checkbox"/>
19. REGENCY UTICA GAS GATHERING LLC ■	463267657	■ <input checked="" type="checkbox"/>
20. REGENCY VAUGHN GATHERING LLC ■	32035354052	■ <input type="checkbox"/>
21. ETP CRUDE LLC ■	32044733163	■ <input type="checkbox"/>

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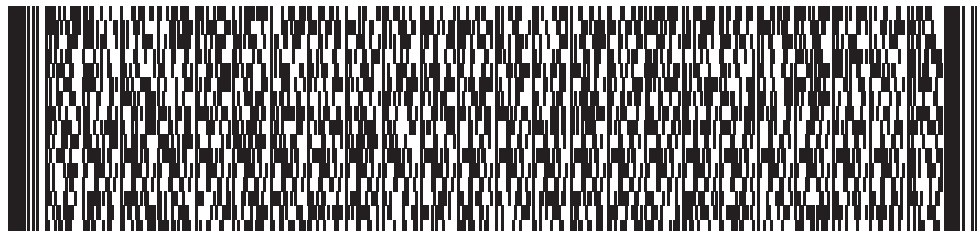
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1. REGENCY ENERGY PARTNERS LP ■	32035275075	■ <input type="checkbox"/>
2. REGENCY OLP GP LLC ■	32019036014	■ <input type="checkbox"/>
3. REGENCY GAS SERVICES LP ■	10305162157	■ <input type="checkbox"/>
4. REGENCY ENERGY FINANCE CORP. ■	383747282	■ <input checked="" type="checkbox"/>
5. ETC FIELD SERVICES LLC ■	13522705022	■ <input type="checkbox"/>
6. CDM RESOURCE MANAGEMENT LLC ■	32034509532	■ <input type="checkbox"/>
7. EDWARDS LIME GATHERING LLC ■	32034536865	■ <input type="checkbox"/>
8. REGENCY LIQUIDS PIPELINE LLC ■	32011483032	■ <input type="checkbox"/>
9. GULF STATES TRANSMISSION LLC ■	17211460591	■ <input type="checkbox"/>
10. WGP-KHC LLC ■	32037375162	■ <input type="checkbox"/>
11. CDM HOLDINGS LLC ■	300840691	■ <input checked="" type="checkbox"/>
12. REGENCY HAYNESVILLE INTRASTATE GAS LL ■	32038989532	■ <input type="checkbox"/>
13. REGENCY TEXAS PIPELINE LLC ■	32043748824	■ <input type="checkbox"/>
14. OHIO RIVER SYSTEM LLC ■	32054785277	■ <input type="checkbox"/>
15. REGENCY RANCH JV LLC ■	455341886	■ <input checked="" type="checkbox"/>
16. FRONT STREET HUGOTON LLC ■	16805128929	■ <input type="checkbox"/>
17. ELG OIL LLC ■	32046123819	■ <input type="checkbox"/>
18. ELG UTILITY LLC ■	32046123827	■ <input type="checkbox"/>
19. COYANOSA GAS PROCESSING PLANT ■	17605336639	■ <input type="checkbox"/>
20. COYANOSA WOLFCAMP GATH. & COMPR. SYST ■	17605336605	■ <input type="checkbox"/>
21. RGU WEST LLC ■	12000684733	■ <input type="checkbox"/>

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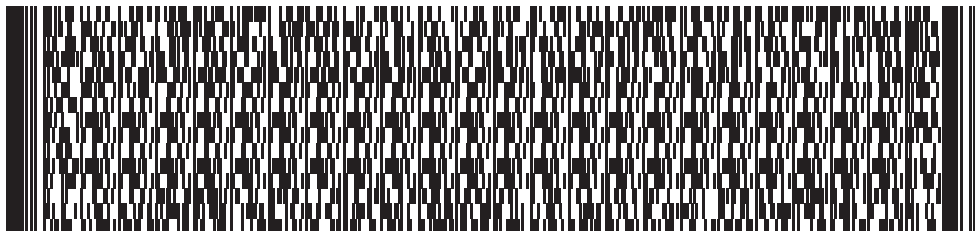
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1. REGENCY DESOTO PIPELINE LLC ■	32035533572	■ <input type="checkbox"/>
2. REGENCY DESOTO-HESCO SERVICES LLC ■	32035560336	■ <input type="checkbox"/>
3. ■		■ <input type="checkbox"/>
4. ■		■ <input type="checkbox"/>
5. ■		■ <input type="checkbox"/>
6. ■		■ <input type="checkbox"/>
7. ■		■ <input type="checkbox"/>
8. ■		■ <input type="checkbox"/>
9. ■		■ <input type="checkbox"/>
10. ■		■ <input type="checkbox"/>
11. ■		■ <input type="checkbox"/>
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18. ■		■ <input type="checkbox"/>
19. ■		■ <input type="checkbox"/>
20. ■		■ <input type="checkbox"/>
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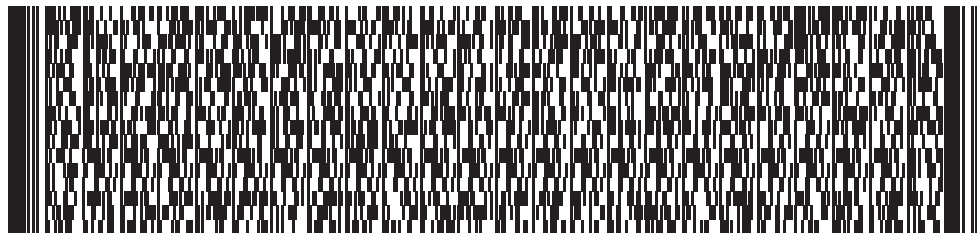
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1. ALOHA PETROLEUM LLC	474277565	■ <input checked="" type="checkbox"/>
2. ALOHA PETROLEUM, LTD.	990170854	■ <input checked="" type="checkbox"/>
3. APPLIED PETROLEUM TECHNOLOGIES, LTD.	17427399583	■ <input type="checkbox"/>
4. APT MANAGEMENT COMPANY, LLC	32002583634	■ <input type="checkbox"/>
5. C&G INVESTMENTS, LLC	251912260	■ <input checked="" type="checkbox"/>
6. CORPUS CHRISTI REIMCO, LLC	32011514083	■ <input type="checkbox"/>
7. ALLIED ENERGY COMPANY LLC	630945745	■ <input checked="" type="checkbox"/>
8. ALLIED RENEWABLE ENERGY, LLC	204789496	■ <input checked="" type="checkbox"/>
9. GOPETRO TRANSPORT LLC	12615834145	■ <input type="checkbox"/>
10. MACS RETAIL LLC	541766927	■ <input checked="" type="checkbox"/>
11. MID-ATLANTIC CONVENIENCE STORES, LLC	272681601	■ <input checked="" type="checkbox"/>
12. EMERGE ENERGY DISTRIBUTORS INC.	32050866782	■ <input type="checkbox"/>
13. QUICK STUFF OF TEXAS, INC.	18416240051	■ <input type="checkbox"/>
14. SOUTHSIDE OIL, LLC	541904070	■ <input checked="" type="checkbox"/>
15. SSP BEVCO I LLC	32018595663	■ <input type="checkbox"/>
16. SSP BEVCO II LLC	32018595655	■ <input type="checkbox"/>
17. SSP BEVERAGE LLC	17427436674	■ <input type="checkbox"/>
18. STRIPES ACQUISITION LLC	32033749410	■ <input type="checkbox"/>
19. STRIPES FOUNDATION	32052364125	■ <input type="checkbox"/>
20. STRIPES HOLDINGS LLC	421686837	■ <input checked="" type="checkbox"/>
21. STRIPES LLC	17427375724	■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE



FM



1062

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

10505324730

2018

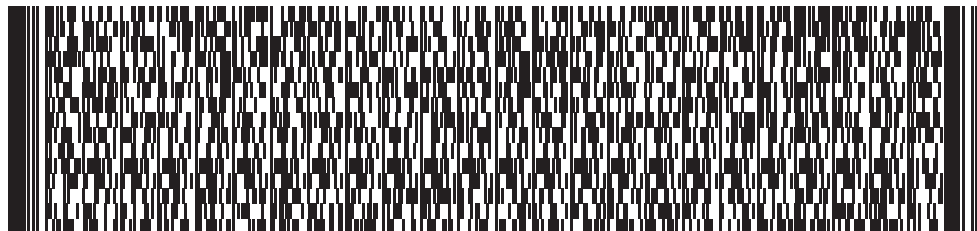
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. STRIPES NO. 1009 LLC ■	32033856611	■ <input type="checkbox"/>
2. SUNMARKS, LLC ■	232608837	■ <input checked="" type="checkbox"/>
3. SUNOCO ENERGY SERVICES LLC ■	17514762693	■ <input type="checkbox"/>
4. SUNOCO FINANCE CORP. ■	32052364125	■ <input checked="" type="checkbox"/>
5. SUNOCO LP ■	32048941242	■ <input type="checkbox"/>
6. SUNOCO RETAIL LLC ■	32059580236	■ <input type="checkbox"/>
7. SUNOCO, LLC ■	32052897033	■ <input type="checkbox"/>
8. SUSSEY COMPANY, LTD. ■	32036472887	■ <input type="checkbox"/>
9. SUSSEY FINANCE CORPORATION ■	562546545	■ <input checked="" type="checkbox"/>
10. SUSSEY FINANCIAL SERVICES LLC ■	32033818926	■ <input type="checkbox"/>
11. SUSSEY HOLDINGS CORPORATION ■	10108642579	■ <input type="checkbox"/>
12. SUSSEY HOLDINGS, L.L.C. ■	522076181	■ <input checked="" type="checkbox"/>
13. SUSSEY PETROLEUM COMPANY LLC ■	17429081841	■ <input type="checkbox"/>
14. SUSSEY PETROLEUM OPERATING COMPANY LL ■	13524496521	■ <input type="checkbox"/>
15. SUSSEY PETROLEUM PROPERTY COMPANY LLC ■	32048959871	■ <input type="checkbox"/>
16. TCFS HOLDINGS, INC. ■	17528250818	■ <input type="checkbox"/>
17. TND BEVERAGE, LLC ■	17602119202	■ <input type="checkbox"/>
18. TOWN & COUNTRY FOOD STORES, INC. ■	17512167507	■ <input type="checkbox"/>
19. DIRECT FUELS LLC ■	14320071153	■ <input type="checkbox"/>
20. ■		■ <input type="checkbox"/>
21. ■		■ <input type="checkbox"/>

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10505324730

2018

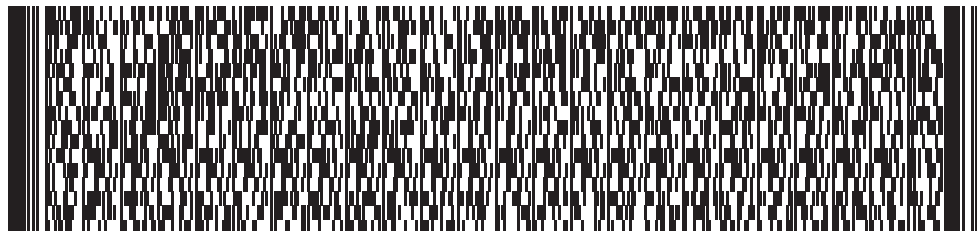
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. EXCEL PIPELINE LLC ■	364664158	■ <input checked="" type="checkbox"/>
2. RSS WATER SERVICES LLC ■	32065842141	■ <input type="checkbox"/>
3. SUNOCO LOGISTICS PARTNERS GP LLC ■	233102658	■ <input checked="" type="checkbox"/>
4. SUNOCO LOGISTICS PARTNERS L.P. ■	233096839	■ <input checked="" type="checkbox"/>
5. SUNOCO LOGISTICS PARTNERS OPERATIONS ■	12331026604	■ <input type="checkbox"/>
6. SUNOCO LOGISTICS PARTNERS OPERATIONS ■	233102657	■ <input checked="" type="checkbox"/>
7. SUNOCO PARTNERS MARKETING & TERMINALS ■	12331026554	■ <input type="checkbox"/>
8. SUNOCO PARTNERS REAL ESTATE ACQUISITI ■	454863906	■ <input checked="" type="checkbox"/>
9. PERMIAN EXPRESS PARTNERS OPERATING LL ■	32062696292	■ <input type="checkbox"/>
10. SUNOCO PIPELINE L.P. ■	12331026562	■ <input type="checkbox"/>
11. SUNOCO MIDLAND TERMINAL LLC ■	32044245754	■ <input type="checkbox"/>
12. SUNOCO MIDLAND GATHERING LLC ■	32046713767	■ <input type="checkbox"/>
13. INLAND CORPORATION ■	346520448	■ <input checked="" type="checkbox"/>
14. SUNOCO PARTNERS NGL FACILITIES LLC ■	32050510737	■ <input type="checkbox"/>
15. SUNOCO PARTNERS ROCKIES LLC ■	000000000	■ <input checked="" type="checkbox"/>
16. SUNOCO PARTNERS OPERATING LLC ■	000000000	■ <input checked="" type="checkbox"/>
17. SUNOCO PARTNERS LLC ■	12330968384	■ <input type="checkbox"/>
18. SUNOCO PARTNERS LEASE ACQUISITION & M ■	12331026547	■ <input type="checkbox"/>
19. PRICE RIVER TERMINAL LLC ■	32036946450	■ <input type="checkbox"/>
20. BAYOU BRIDGE PIPELINE, LLC ■	32057680012	■ <input type="checkbox"/>
21. ORBIT GULF COAST NGL EXPORTS, LLC ■	32066600951	■ <input type="checkbox"/>

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FM



1062

Amendment One [5/12/2019]
Texas Franchise Tax Extension Affiliate List■ **Tcode** 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

10505324730

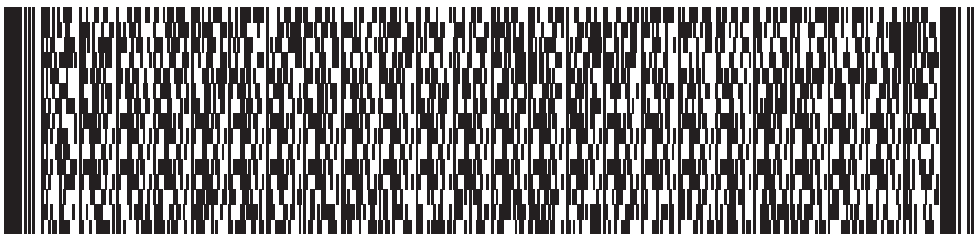
2018

ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PERMIAN EXPRESS PARTNERS LLC	32062587798	■ <input type="checkbox"/>
2. PERMIAN EXPRESS TERMINAL LLC	32052896415	■ <input type="checkbox"/>
3. TRADE STAR HOLDINGS LLC	452571302	■ <input checked="" type="checkbox"/>
4. TRADE STAR, LLC	32056687000	■ <input type="checkbox"/>
5. TRADE STAR LEASING, LLC	000000000	■ <input checked="" type="checkbox"/>
6. TRADE STAR PROPERTIES, LLC	000000000	■ <input checked="" type="checkbox"/>
7. MIDSTREAM LOGISTICS, LLC	32056495024	■ <input type="checkbox"/>
8. TRADE STAR WILISTON LLC	000000000	■ <input checked="" type="checkbox"/>
9. ADVANCED DIESEL LLC	000000000	■ <input checked="" type="checkbox"/>
10. ADVANCED METER SOLUTIONS LLC	000000000	■ <input checked="" type="checkbox"/>
11.		■ <input type="checkbox"/>
12.		■ <input type="checkbox"/>
13.		■ <input type="checkbox"/>
14.		■ <input type="checkbox"/>
15.		■ <input type="checkbox"/>
16.		■ <input type="checkbox"/>
17.		■ <input type="checkbox"/>
18.		■ <input type="checkbox"/>
19.		■ <input type="checkbox"/>
20.		■ <input type="checkbox"/>
21.		■ <input type="checkbox"/>

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Texas Comptroller Official Use Only

VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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1062




Tab 11


Maps

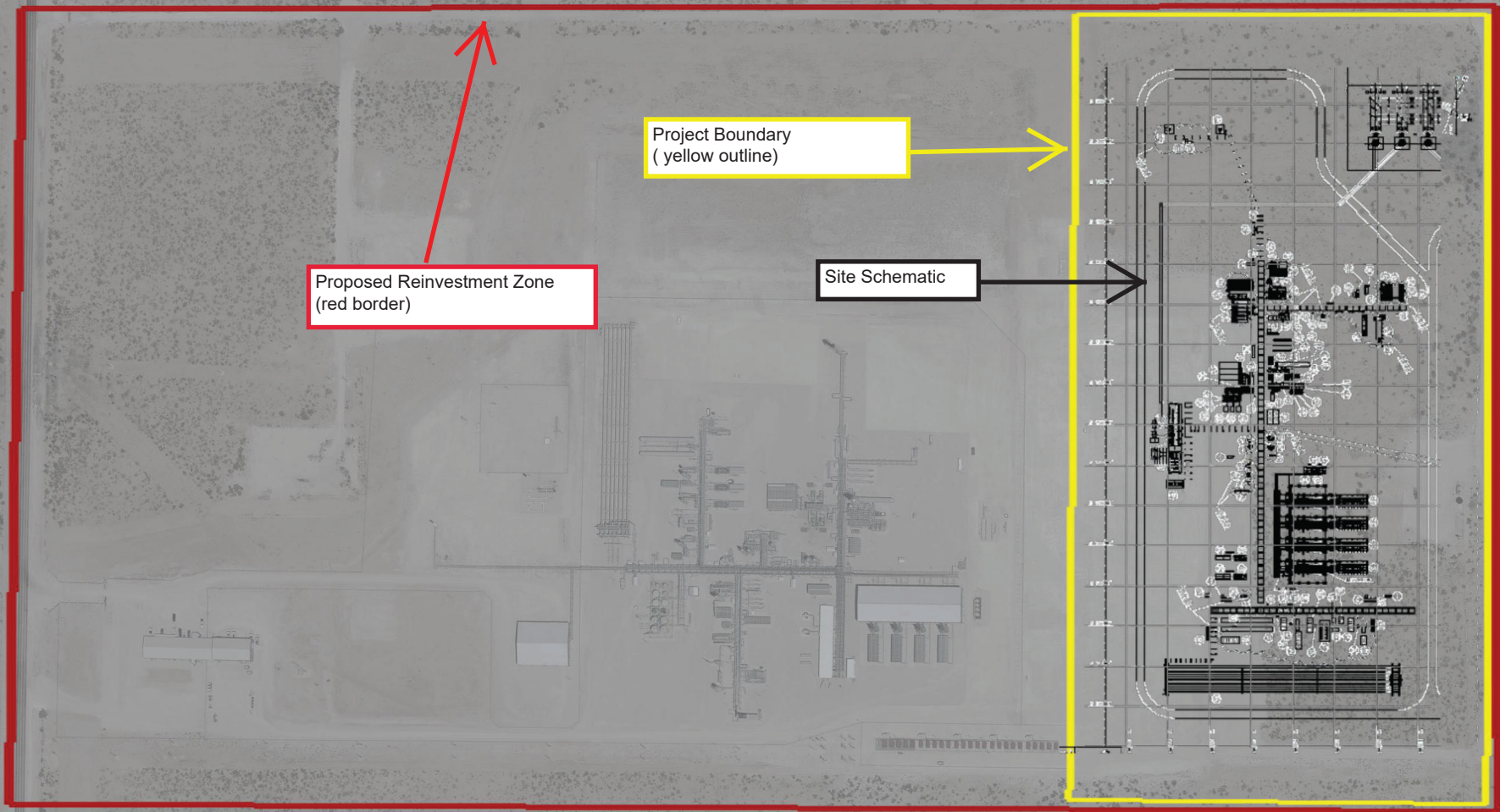
Site Schematic

Amendment One [5/12/2019]

Legend

 Project Boundary

 Proposed Reinvestment Zone





Tab 13

Calculation of Wage Requirements

U.S. Department of Labor—Bureau of Labor Statistics

The proceeding calculations are for the following wage requirements:

Calculation A: Upton County Average Weekly Wage

Calculation B: 110% of Upton County Average for Manufacturing Jobs - *N/A: Data does not meet BLS or State Agency Disclosure Standards*

Calculation C: 110% of Permian Basin Regional Planning Commission Average for Manufacturing Jobs

Calculation A: Upton County Average Weekly Wage for all Jobs

Year	Quarter	Average Weekly Wage
2018	Q1	\$1426
2018	Q2	\$1231
2018	Q3	\$1199
2018	Q4	\$1381
2018	Q Average	\$ 1309.25

In order to calculate the Upton County Average Weekly Wage for all Jobs, the following calculations were completed:

100% Quarterly Average Calculation:

Step 1: \$1426 + \$1231 + \$1199 + \$1381 = \$5237.00

Step 2: \$5237.00 / 4 = \$1309.25

Quarterly Census of Employment and Wages (QCEW) Report

[Customize the report/Help with Accessibility](#)

Drag a column header and drop it here to group by that column

Year	Period	Area	Ownership	Industry	Average Weekly Wage
2018	01	Upton	Total All	Total, All Industries	1,426
2018	02	Upton	Total All	Total, All Industries	1,231
2018	03	Upton	Total All	Total, All Industries	1,199
2018	04	Upton	Total All	Total, All Industries	1,381



Tab 16

Description of Reinvestment Zone-Attached

Guidelines & Criteria for Granting Tax Abatements in Reinvestment Zones
Upton County, Texas

Preamble

Pursuant to Chapter 312 of the Texas Tax Code, Upton County may consider an application for tax abatement, designate a reinvestment zone and enter into a tax abatement agreement as provided for in these Guidelines and Criteria.

I. Abatement Application Procedure

(a) Who may apply Any present or potential owner or lessee of taxable property in Upton County may submit an application for tax abatement conforming to the requirements outlined herein.

Abatement may only be granted for the following property constructed or otherwise put in place after the effective date of the tax abatement agreement: new, expanded or modernized buildings and structures, fixed machinery and equipment; site improvements; related fixed improvements; other tangible items necessary to the operation and administration of the project or facility; and all other real and tangible personal property permitted by Chapter 312 of the Texas Tax Code.

(c) Application provisions. The application shall consist of a completed Upton County Tax Abatement Application Form, which shall contain the following:

- (1) information showing how the project meets the requirements of the criteria outlined in Section II below;
- (2) a map and description of the property;
- (3) a time schedule for completing the planned improvements;
- (4) the estimated taxable value or range of values of the project or facility; and
- (5) basic financial information about the principles sufficient to enable evaluation of the applicant's financial capacity;
- (6) and a \$1000.00 application fee.

(d) Procedure for Application Consideration. The procedure for consideration by the County of a Tax Abatement Application is as follows.

- (1) An applicant may request the Guidelines and Criteria for a Tax Abatement from the County Judge's Secretary.
- (2) After an applicant builds an Application based on the Tax Abatement Guidelines and Criteria, applicant provides a copy to each member to the Upton County Commissioners Court and the County Judge's Secretary.
- (3) After receipt of an application, the Commissioners Court determines within forty-five (45) days how to proceed with the application. The Commissioners Court shall choose either to deny the application, consider the application, or consider the application on an expedited basis.

(A) Denial of application. If the Commissioners Court chooses to deny the application, it shall make a finding by majority vote at a regularly scheduled meeting that the application does not meet the requirements of the criteria provided below in Section II,

(B) Consideration of application. If the County determines that the application should be further considered, the County Judge shall schedule a hearing to obtain public input on the application. At least seven (7) days prior to the hearing, the County must send written notice to the presiding officers of all taxing units with jurisdiction over the property for which an abatement is sought and must publish notice of the hearing time, place and subject in the local newspaper. At the hearing, the Commissioners Court evaluates the application against the criteria in Section II and decides whether to designate the property for which the abatement is sought as a reinvestment zone. If the reinvestment zone is not designated, the application fails, although it may be amended and resubmitted. If the reinvestment zone is designated, the Commissioners Court shall pass an order to that effect and may then arrange to consider for approval the tax abatement agreement between the applicant and the county at its next regularly scheduled meeting. At least seven days prior to entering into a tax abatement agreement, the County must give written notice of its intent to do so to the presiding officers of all taxing units with jurisdiction over the property for which an abatement is sought, along with a copy of the proposed tax abatement agreement. At the regularly scheduled meeting, the Commissioners Court may finally vote by simple majority to enter into the tax abatement agreement or to decline. An approved tax abatement agreement may be executed in the same manner as other contracts made by the county.

(C) Expedited consideration of application. If the County determines that the application should receive expedited consideration, the County Judge shall schedule an opportunity to obtain public input on the application at the Commissioners Court next meeting. At least seven (7) days prior to the meeting, the County must send written notice to the presiding officers of all taxing units with jurisdiction over the property for which an abatement is sought and must publish notice of the hearing time, place and subject in the local newspaper. Also at this time, the County must give written notice of its intent to enter into a tax abatement agreement to the presiding officers of all taxing units with jurisdiction over the property for which an abatement is sought, along with a copy of the proposed tax abatement agreement. During the regularly scheduled meeting, the Commissioners Court evaluates the application against the criteria in Section II and decides whether to designate the property for which the abatement is sought as a reinvestment zone. If the reinvestment zone is not designated, the application fails, although it may be amended and resubmitted. If the reinvestment zone is designated, the Commissioners Court shall pass an order to that effect and may then immediately consider for approval the tax abatement agreement between the applicant and the county. After consideration, the Commissioners Court may finally vote by simple majority to enter into the tax abatement agreement, or to decline. An approved tax abatement agreement may be executed in the same manner as other contracts made by the county.

(e) Confidentiality. As required by Section 312.003 of the Texas Tax Code, information that is provided to Upton County in connection with an application or request for tax abatement under this chapter and that describes the specific processes or business activities to be conducted or the equipment or other property to be located on the property for which tax abatement is sought is confidential and not subject to public disclosure until the tax abatement agreement is executed.

II. Criteria for Designating a Reinvestment Zone

(a) Minimum requirement. To be designated a reinvestment zone, County Commissioners must find by majority vote that:

(1) the property for which the abatement is sought will be reasonably likely as a result of the designation to contribute to the retention or expansion of primary employment or to attract major investment in the zone that would be a benefit to the property and that would contribute to the economic development of the county, or meet one or more of the other requirements provided in Section 312.202 of the Texas Tax Code; and

(2) that the improvements sought are feasible and practical and would be a benefit to the land to be included in the zone and to the county after expiration of the tax abatement agreement.

(b) Criteria. In determining whether to designate a reinvestment zone and whether to enter into a tax abatement agreement, the Commissioners Court shall consider the following factors, among others determined appropriate by the Court:

- (1) value of land and existing improvements, if any;
- (2) type and value of proposed improvements;
- (3) productive life of proposed improvements;
- (4) number of existing jobs to be retained by proposed improvements;
- (5) number and type of new jobs, if any, to be created by proposed improvements;
- (6) costs to be incurred by Upton County, if any, to provide facilities or services directly resulting from the new improvements;
- (7) types and values of public improvements, if any, to be made by applicant seeking abatement;
- (8) the amount of ad valorem property taxes to be paid to Upton County after expiration of the abatement agreement;
- (9) the impact on the business opportunities of existing businesses and the attraction of new businesses to the area, if any; and
- (10) the overall compatibility with the zoning ordinances and comprehensive plan, if any, for the area.

III. Format for Tax Abatement Agreement

(a) Required provisions. If the Upton County Commissioners Court designates a reinvestment zone, it may consider and execute a tax abatement agreement with the owner of the designated property and lessee, as appropriate, as outlined above. Any tax abatement agreement shall include at least the following:

- (1) the kind, number and location of all proposed improvements of the property;
- (2) provisions allowing for reasonable access to the property for initial and intermittent inspection purposes by County employees or designated representatives to ensure improvements are made in compliance with the agreement;
- (3) provisions limiting the use of the property consistent with the general purpose of encouraging development or redevelopment of the area during the period of abatement;
- (4) provisions for recapturing property tax revenue lost as a result of the agreement if the owner of the property fails to make the improvements or repairs as provided in the agreement;
- (5) each term agreed to by the recipient of the abatement;
- (6) a requirement that the abatement recipient certify its compliance with the agreement annually to the County; and
- (7) provisions allowing the County to cancel or modify the agreement if the recipient is out of compliance with the agreement.

(b) Optional provisions. The tax abatement agreement may also contain any or all of the following items, in addition to any others deemed appropriate by the contracting parties;

- (1) the estimated taxable value or range of values for which taxes are to be abated;
- (2) percent of value to be abated or payment in-lieu-of tax amount each year;
- (3) the commencement and termination dates of the abatement;
- (4) proposed use of the property;
- (5) nature of construction, time schedule, map, and property description;
- (6) contractual obligations in the event of default or violation of terms or conditions;
- (7) size of investment and number of temporary and permanent jobs involved, if any;
- (8) provisions for dispute resolution.

(c) Duration and portion of abatement. A tax abatement granted by Upton County may be up to, but shall not exceed, ten (10) years in duration and up to but not exceeding 100% in portion of ad valorem property taxes abated.

(d) Time limit. Such agreement shall be executed within 30 days after passage of the resolution approving the agreement, unless the County and the applicant mutually agree otherwise.

IV. Administration of Tax Abatement Agreement

(a) Inspections. County employees or their designated representatives shall have reasonable access to the property for initial and intermittent inspection purposes in order to ensure that the improvements or repairs are made according to the specifications and conditions of the agreement.

(b) Cure provisions. Should Upton County determine that the company or individual

receiving the abatement is in default of the tax abatement agreement, it shall notify the company or individual of such default in writing at the address specified in the agreement, and if such is not cured within sixty (60) days of notice, the agreement may be terminated by the County.

(c) Modification and termination. At any time before the expiration of a tax abatement agreement, an agreement may be modified by the parties to include other provisions that could have been included in the original agreement or to delete provisions that were not necessary to the original agreement. The modification must be made by the same procedure by which the original agreement was made. An agreement may also be terminated by the mutual consent of the parties in the same way the agreement was made, or by other means as agreed by the parties according to the provisions of the agreement.

V. Assignment

An abatement granted by Upton County may be transferred and assigned by the holder to a new owner or lessee of the same property upon the approval by resolution of Upton County subject to the financial capacity of the assignee and provided that all conditions and obligations in the tax abatement agreement are guaranteed by the execution of a new contractual agreement with Upton County. Approval shall not be unreasonably withheld by Upton County.

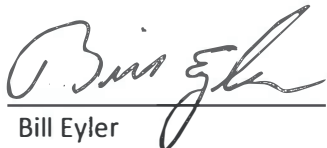
VI. Sunset and Amendment of Guidelines and Criteria

VII. Variance

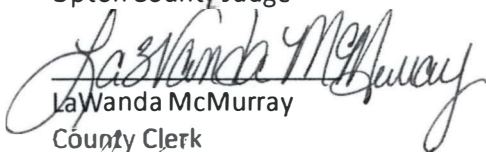
The Commissioner's Court shall have the authority to grant a variance from the terms and conditions of these Guidelines and Criteria.

These Guidelines and Criteria are effective upon the date of their adoption and will remain in force for two years, unless amended by three-fourths vote of the Upton County Commissioners Court.

Passed and approved at a regular meeting of the Upton County Commissioners' Court, at which a quorum was present on the 8th day of August, 2016.



Bill Eyer
Upton County Judge



LaWanda McMurray
County Clerk



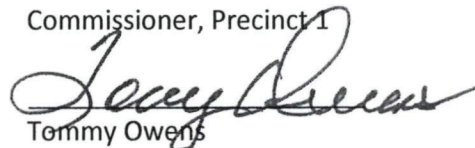
Melanie Spratt
County Legal Counsel



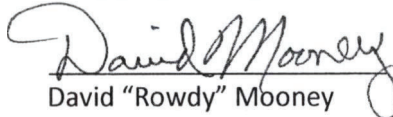
Leon Patrick
Commissioner, Precinct 4



Dean Titsworth
Commissioner, Precinct 1



Tommy Owens
Commissioner, Precinct 2



David "Rowdy" Mooney
Commissioner, Precinct 3



Tab 17

Signatures and Certification

Texas Comptroller of Public Accounts

Data Analysis and
Transparency
Form 50-296-A

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print
here

Samuel S. Wyatt

Print Name (Authorized School District Representative)

Superintendent

Title

sign
here

Signature (Authorized School District Representative)

5-14-2019

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print
here

Megan McKavanagh

Print Name (Authorized Company Representative (Applicant))

Sr Mgr Property Tax

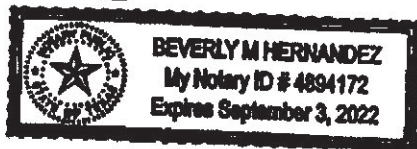
Title

sign
here

Signature (Authorized Company Representative (Applicant))

5/13/2019

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

13 day of May 2019

Beverly M Hernandez

Notary Public in and for the State of Texas

My Commission expires: 9.3.2022

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

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print
here ▶

Print Name (Authorized School District Representative)

Title

sign
here ▶

Signature (Authorized School District Representative)

Date

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I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print
here ▶Megan McKavanagh
Print Name (Authorized Company Representative (Applicant))Sr Mgr Property Tax
Titlesign
here ▶Megan McKavanagh
Signature (Authorized Company Representative (Applicant))5/13/2019
Date

(Notary Seal)

GIVEN under my hand and seal of office this, the

13 day of May 2019

Beverly M. Hernandez
Notary Public in and for the State of Texas

My Commission expires: 9.3.2022

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.