

O'HANLON, DEMERATH & CASTILLO

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE
AUSTIN, TEXAS 78701
TELEPHONE: (512) 494-9949
FACSIMILE: (512) 494-9919

May 21, 2019

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: (1360) Amendment001 to the Angleton Independent School District from MarkWest Energy West Texas Gas Company, L.L.C.

To the Local Government Assistance & Economic Analysis Division:

Enclosed is Amendment001 to the Angleton Independent School District from MarkWest Energy West Texas Gas Company, L.L.C. The following changes have been made:

Section 9, Page 5 and Tab 14

- The timeline in Section 9 lists Jan. 1, 2022 as the beginning of QTP and the first year of the limitation as Jan. 1, 2024. When you compare the timeline to the schedules it doesn't always match up.

Updated Section 9 to match the Schedules. QTP is 2021 & 2022. 1st year of limitation is 2023.

- Schedule A1 lists QTP 1 as tax year 2021. The timeline lists tax year 2022. Please reconcile and submit a revised Section 9 or a revised Schedule A1

Updated Section 9 to match the Schedules. QTP is 2021 & 2022. 1st year of limitation is 2023.

- Schedules A2 & B lists 1st yr. of the limitation as 2023. The timeline lists tax year 2024. Please reconcile and submit a revised Section 9 or revised Schedules A2 and B.

Updated Section 9 to match the Schedules. QTP is 2021 & 2022. 1st year of limitation is 2023.

- According to the timeline the applicant will begin hiring employees in Dec. 2021 yet in Schedule C the first year the applicant begins hiring new qualifying jobs is tax year 2024 (first year of the limitation). Please reconcile and submit a revised Section 9 or a revised Schedule C.

Updated Schedule C. Hiring 2 employees 2021 and 10 employees 2022.

- Point of clarification – The timeline listed April 2022 as commencement of commercial operations. Schedule C indicates constructions will continue into tax year 2023. Are the timeline and Schedule C both correct? If not please reconcile and submit a revised Section 9 or a revised Schedule C.

Updated Schedule C. Removed construction hours for 2023.

Section 11, Page 5 and Schedule B

- The value limitation for this project is \$30 million. The Schedule B in the application does not lists \$30 million; only in the excel spreadsheets. Please submit a revised Schedule B.

Updated Schedule B to show \$30 million limitation.

Section 14, Page 7 and Schedule C

- In response to question #3 zero jobs were reported. But my understanding is the company has other sites in Texas. Please re-visit this question and update accordingly.

Mark West Energy West Texas Gas Company LLC is the applicant. The applicant does not currently have any employees in Texas. The applicant's parent company, Mark West Energy Partners LP, does have employees in Texas.

- The committed annual wage for new qualifying jobs is listed at \$66,222 in Section 14. On Schedule C it is listed at \$66,500. Which one is correct? Please reconcile and submit a revised Section 14 or a revised Schedule C.

Updated Schedule C to \$66,222.

- FYI – Currently TWC/TRACER now has three quarters of 2018 and one quarter of 2017 wage data. During the month of May, 4th Quarter 2018 data will be released. Please be mindful if the data changes Section 14 and Tab 13 will need to be revised.

Updated TWC/TRACER to include the recently released 4th qtr 2018 data. Updated Section 14 of the application.

Tab 3

- While the form used is one provided by the Franchise Tax Division for purposes of our application we need an Affiliate List that shows all members of the combined group. Please resubmit using the correct form.

Updated Tab 3 to include the entire Texas Franchise Affiliate listing.

Tabs 4, 7 and 8

- One of the equipment items is listed as DCS. Please provide more detail for this? Included response in revised Tabs 4, 7 and 8.

Updated/Clarified the equipment list in Tabs 4, 7 & 8. DCS is an acronym for Distributed Control System.

- Please provide more detailed information regarding project feedstock and output. Included responses in revised Tabs 4, 7 and 8.

Updated the project description in Tabs 4, 7 and 8.

- Please provide information regarding possible interconnections with operations at or near the site that may impact the proposed project. Also please provide more detail about pipelines and/or other connecting infrastructure. Included responses in revised Tabs 4, 7 and 8.

Added a “logistics” section in Tabs 4, 7 & 8.

Tab 5

- Can you explain how the value limitation is a determining factor in applicant’s decision to locate to the project site?

Added additional clarification and justification in Tab 5.

Tab 11

- The vicinity map and the reinvestment zone map are items that cannot be kept confidential. Please pull these maps out the segregated materials and into the application amendment.

Removed the Confidentiality stamp on all of the maps.

- Please add a project boundary to the reinvestment zone map. A project boundary and the reinvestment zone boundary can be the same.

Updated the RZ map to include a project boundary and RZ boundary.

- Would it be possible to take QI/QP map and overlay it with a schematic of the equipment and label the equipment?

Overlaid the equipment on the QI/QP map. If you need additional detail of the schematic, please let me know and we will see what we can provide as a confidential document.

Signature Page

- There are two signatures listed for the Authorized School District Representative. We ask that there only be one signature listed.

Updated signature page to only include the AISD superintendent.

- Please include a new signature page. On an application amendment, we do not need an original copy.

Please see attached.

A copy of Amendment001 will be submitted to the Brazoria County Appraisal District.

Sincerely,

A handwritten signature in black ink, appearing to read 'Kevin O'Hanlon', written in a cursive style.

Kevin O'Hanlon
School District Consultant

Cc: Brazoria County Appraisal District
MarkWest Energy West Texas Gas
Company, L.L.C.

TAB 1

Pages 1 through 9 of Application

See Attached

Texas Comptroller of Public Accounts

Data Analysis and
Transparency
Form 50-296-A

SECTION 9: Projected Timeline

1. Application approval by school board 2nd Qtr 2019
2. Commencement of construction 4th Qtr 2020
3. Beginning of qualifying time period January 1, 2021
4. First year of limitation January 1, 2023
5. Begin hiring new employees December 2021
6. Commencement of commercial operations April 2022
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? 2nd Qtr 2022

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Brazoria County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Brazoria CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 County: Brazoris County, .367914, 100% City: N/A
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
 Hospital District: N/A Water District: Alvin C&R Dist #3, .15000, 100%
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
 Other (describe): Alvin CC, .187775, 100% Other (describe): Brazoria County R&B .06, 100%
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? Yes No
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at comptroller.texas.gov/economy/local/ch313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
2. What is the amount of appraised value limitation for which you are applying? 30,000,000.00
Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2019
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 10
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is 1,138.00
 - b. 110% of the average weekly wage for manufacturing jobs in the county is 2,546.78
 - c. 110% of the average weekly wage for manufacturing jobs in the region is 1,273.80
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 66,222.20
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 66,222.20
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

TAB 3

Documentation of Combined Group Membership Under Texas Tax Code 171.0001(7),
History of Tax Default, Delinquencies and/or Material Litigation *(if applicable)*

See Attached

TX233P01 F7.00.01

TX2018 05-166
Ver. 9.0 (Rev. 9-16/7)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MPLX LP		2. Affiliate taxpayer number (if none, use FEI number) 12700054666		3. Affiliate NAICS code 486000	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 120317	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 1737662 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate Hardin Street Marine LLC		2. Affiliate taxpayer number (if none, use FEI number) 32055715430		3. Affiliate NAICS code 483000	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 257254771 .00			
10. Gross receipts in Texas (before eliminations) 6040565 .00		11. Cost of goods sold or compensation (before eliminations) 90268210 .00			
1. Legal name of affiliate Hopedale Fractionation JV		2. Affiliate taxpayer number (if none, use FEI number) 364802333		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 102731 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 11873451 .00			

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texas.gov/franchise/. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

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1. Legal name of affiliate Jefferson Gas Gathering Company, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 474782379		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 42454456 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 3066742 .00			
1. Legal name of affiliate MarkWest Liberty NGL Pipeline LLC		2. Affiliate taxpayer number (if none, use FEI number) 821883261		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate Marathon Pipe Line LLC		2. Affiliate taxpayer number (if none, use FEI number) 13115514401		3. Affiliate NAICS code 486000	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 536110789 .00			
10. Gross receipts in Texas (before eliminations) 15474979 .00		11. Cost of goods sold or compensation (before eliminations) 239068691 .00			

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Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Blackhawk, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 13001574717		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 186000 .00			
10. Gross receipts in Texas (before eliminations) 186000 .00		11. Cost of goods sold or compensation (before eliminations) 46321 .00			
1. Legal name of affiliate MarkWest Buffalo Creek Gas Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32050988065		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 56924414 .00			
10. Gross receipts in Texas (before eliminations) 1967143 .00		11. Cost of goods sold or compensation (before eliminations) 13717256 .00			
1. Legal name of affiliate MarkWest Bluestone Ethane Pipeline, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 464866522		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 124142 .00			

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Tcode 13253 Annual

Reporting entity taxpayer number 12700054666
Report year 2018
Reporting entity taxpayer name MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest EMG Jefferson Dry Gas Gathering Company,		2. Affiliate taxpayer number (if none, use FEI number) 474770219		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MarkWest Energy East Texas Gas Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 12013117069		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 192651674 .00			
10. Gross receipts in Texas (before eliminations) 192651674 .00		11. Cost of goods sold or compensation (before eliminations) 119006507 .00			
1. Legal name of affiliate MarkWest Energy Appalachia, LLC (MEA)		2. Affiliate taxpayer number (if none, use FEI number) 470852385		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 44395424 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 26463750 .00			

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Tcode 13253 Annual

Reporting entity taxpayer number 12700054666
Report year 2018
Reporting entity taxpayer name MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Energy GP, LLC		2. Affiliate taxpayer number (if none, use FEI number) 10106362196		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MarkWest Energy Partners, LP		2. Affiliate taxpayer number (if none, use FEI number) 32061256767		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 50317672 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 71787238 .00			
1. Legal name of affiliate MarkWest Energy Operating Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 270005448		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 3676516 .00			

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Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Energy South Texas Gas Co, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 18009014160		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 7216319 .00			
10. Gross receipts in Texas (before eliminations) 7216320 .00		11. Cost of goods sold or compensation (before eliminations) 1950649 .00			
1. Legal name of affiliate MarkWest Energy West Texas Gas Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32057041306		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 16451962 .00			
10. Gross receipts in Texas (before eliminations) 16451962 .00		11. Cost of goods sold or compensation (before eliminations) 2454265 .00			
1. Legal name of affiliate MarkWest Gas Marketing, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 32037367136		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number 12700054666
 Report year 2018
 Reporting entity taxpayer name MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Gas Services, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 12617959270		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 21356276 .00			
10. Gross receipts in Texas (before eliminations) 21356273 .00		11. Cost of goods sold or compensation (before eliminations) 7582293 .00			
1. Legal name of affiliate MarkWest Hydrocarbon, LLC		2. Affiliate taxpayer number (if none, use FEI number) 18413522329		3. Affiliate NAICS code 339900	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 73786472 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 73604374 .00			
1. Legal name of affiliate MarkWestMarketing, LLC		2. Affiliate taxpayer number (if none, use FEI number) 262430225		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Javelina Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 17602637708		3. Affiliate NAICS code	
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4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117
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8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 37975948 .00
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10. Gross receipts in Texas (before eliminations) 37943323 .00	11. Cost of goods sold or compensation (before eliminations) 20863683 .00
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1. Legal name of affiliate MarkWest Javelina Pipeline Company, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 32036512393		3. Affiliate NAICS code 211110	
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4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117
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8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 0 .00
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10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 0 .00
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1. Legal name of affiliate MarkWest Liberty Bluestone, LLC		2. Affiliate taxpayer number (if none, use FEI number) 455100747		3. Affiliate NAICS code	
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4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117
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8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 0 .00
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10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 25629783 .00
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Liberty Ethane Pipeline, LLC		2. Affiliate taxpayer number (if none, use FEI number) 461374029		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 2043746 .00			
1. Legal name of affiliate MarkWest Liberty Gas Gathering, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 262368254		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 13911600 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MarkWest Liberty Midstream & Resources, LLC		2. Affiliate taxpayer number (if none, use FEI number) 300528059		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 175677789 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest McAlester, LLC		2. Affiliate taxpayer number (if none, use FEI number) 263195589		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 1030050 .00			
1. Legal name of affiliate MarkWest Mariner Pipeline, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 455147892		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 8153386 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MarkWest Michigan Pipeline Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 830375568		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 5083959 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 5207579 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Mountaineer Pipeline Company, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 453160452		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MarkWest New Mexico, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32036774365		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 1181904 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 202998 .00			
1. Legal name of affiliate MarkWest Ohio Fractionation Company, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 800792388		3. Affiliate NAICS code 211130	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 117129176 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 1413779 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

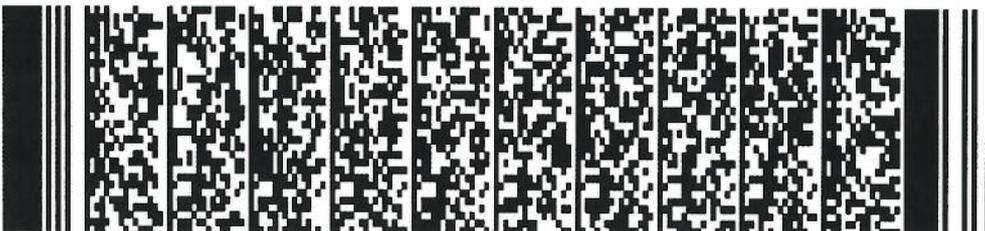
Reporting entity taxpayer number 12700054666
 Report year 2018
 Reporting entity taxpayer name MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Oklahoma Gas Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32037801142		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 706705361 .00			
10. Gross receipts in Texas (before eliminations) 114277093 .00		11. Cost of goods sold or compensation (before eliminations) 543681121 .00			
1. Legal name of affiliate MarkWest Panola Pipeline, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32049462305		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 3827486 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MarkWest Pinnacle, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32036774357		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 6681842 .00			
10. Gross receipts in Texas (before eliminations) 6681643 .00		11. Cost of goods sold or compensation (before eliminations) 5718227 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Pioneer, LLC		2. Affiliate taxpayer number (if none, use FEI number) 261797105		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date mm dd yy 01 01 17	7. Affiliate reporting end date mm dd yy 12 31 17		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 8415764 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 816790 .00			
1. Legal name of affiliate MarkWest Pipeline Co, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 32036774340		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy 01 01 17	7. Affiliate reporting end date mm dd yy 12 31 17		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MarkWest PNG Utility, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 13001574675		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy 01 01 17	7. Affiliate reporting end date mm dd yy 12 31 17		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 2430839 .00			
10. Gross receipts in Texas (before eliminations) 2430838 .00		11. Cost of goods sold or compensation (before eliminations) 625303 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

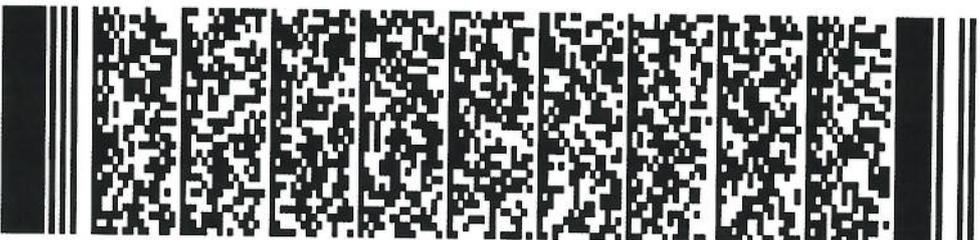
Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Power Tex, LLC		2. Affiliate taxpayer number (if none, use FEI number) 14505378407		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 1282091 .00			
10. Gross receipts in Texas (before eliminations) 1292062 .00		11. Cost of goods sold or compensation (before eliminations) 282790 .00			
1. Legal name of affiliate MarkWest Ranger Pipeline Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 274613260		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 6030408 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 2684721 .00			
1. Legal name of affiliate MarkWest Texas LPG Pipeline, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 32049462255		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

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Texas Franchise Tax Affiliate Schedule

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Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Texas PNG Utility, LLC		2. Affiliate taxpayer number (if none, use FEI number) 13001574683		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 2077316 .00			
10. Gross receipts in Texas (before eliminations) 2077316 .00		11. Cost of goods sold or compensation (before eliminations) 502313 .00			
1. Legal name of affiliate MarkWest Utica Operating Co, LLC		2. Affiliate taxpayer number (if none, use FEI number) 800773356		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 6966389 .00			
1. Legal name of affiliate MarkWest Utica EMG Condensate, LLC		2. Affiliate taxpayer number (if none, use FEI number) 464133941		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MarkWest Utica EMG (HOPEDALE)		2. Affiliate taxpayer number (if none, use FEI number) 000000001		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 70181 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 6216692 .00			
1. Legal name of affiliate MarkWest Utica EMG (REVERSE HOPEDALE & SG&A)		2. Affiliate taxpayer number (if none, use FEI number) 000000002		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 167353926 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 25060922 .00			
1. Legal name of affiliate Matrex, LLC		2. Affiliate taxpayer number (if none, use FEI number) 841349848		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

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Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

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1. Legal name of affiliate MPLX DAPLETCO Holdings LLC		2. Affiliate taxpayer number (if none, use FEI number) 371849391		3. Affiliate NAICS code 486000	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 65106 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MPLX Operations LLC		2. Affiliate taxpayer number (if none, use FEI number) 364729046		3. Affiliate NAICS code 486000	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 540873575 .00			
10. Gross receipts in Texas (before eliminations) 9335240 .00		11. Cost of goods sold or compensation (before eliminations) 213223874 .00			
1. Legal name of affiliate MPLX Ozark Pipe Line LLC		2. Affiliate taxpayer number (if none, use FEI number) 815331623		3. Affiliate NAICS code 486110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117		7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 57379874 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 26905155 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

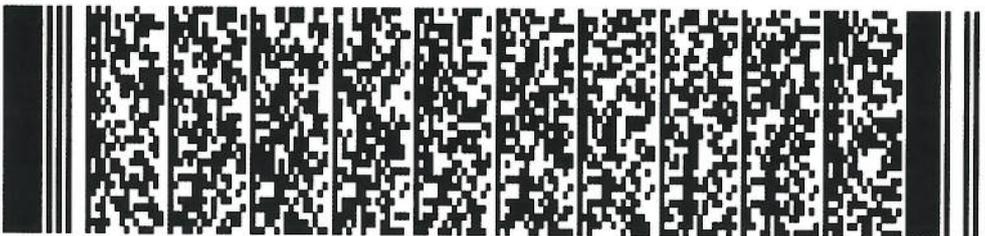
Reporting entity taxpayer number Report year Reporting entity taxpayer name
12700054666 2018 MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate MPLXIF LLC		2. Affiliate taxpayer number (if none, use FEI number) 320483879		3. Affiliate NAICS code 523900	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010117	
				7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 14444644 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MPLX Pipe Line Holdings LLC		2. Affiliate taxpayer number (if none, use FEI number) 32047767481		3. Affiliate NAICS code 486000	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010117	
				7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 55100180 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate MPLX Terminal and Storage LLC		2. Affiliate taxpayer number (if none, use FEI number) 611683447		3. Affiliate NAICS code 493100	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010117	
				7. Affiliate reporting end date m m d d y y 123117	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 15292704 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

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1. Legal name of affiliate Mule Sidetracks, LLC		2. Affiliate taxpayer number (if none, use FEI number) 463619663		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 2210 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

1. Legal name of affiliate Mule Tracts, LLC		2. Affiliate taxpayer number (if none, use FEI number) 454488139		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 8675 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 2773 .00			

1. Legal name of affiliate MWE GP LLC		2. Affiliate taxpayer number (if none, use FEI number) 364823037		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

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Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Ohio Condensate Company, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 371744636		3. Affiliate NAICS code 211130	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 9564527 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 6201273 .00			
1. Legal name of affiliate Ohio Gathering Company, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 455446665		3. Affiliate NAICS code 211130	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 139552785 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 34061955 .00			
1. Legal name of affiliate Ohio River Pipe Line LLC		2. Affiliate taxpayer number (if none, use FEI number) 311563299		3. Affiliate NAICS code 486000	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 75323558 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 18816026 .00			

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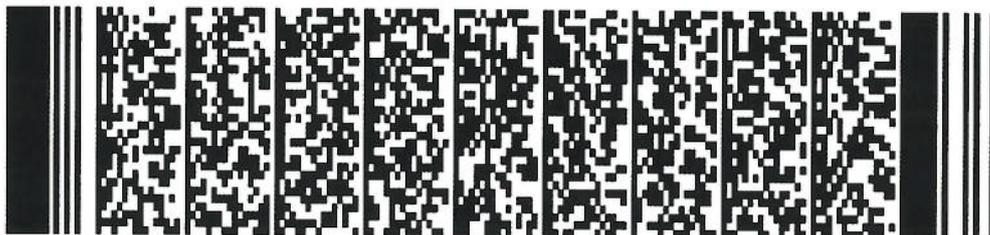
Reporting entity taxpayer number: 12700054666
Report year: 2018
Reporting entity taxpayer name: MarkWest Energy Partners LP

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Ohio Utica Jefferson Dry Gas Gathering Company, L.		2. Affiliate taxpayer number (if none, use FEI number) 474794057		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 31228145 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate Sherwood Midstream Holdings LLC		2. Affiliate taxpayer number (if none, use FEI number) 813604789		3. Affiliate NAICS code 211130	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
1. Legal name of affiliate West Shore Processing Co, L.L.C.		2. Affiliate taxpayer number (if none, use FEI number) 760501616		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010117	7. Affiliate reporting end date m m d d y y 123117		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			

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TAB 4

Detailed Description of the Project

Proposed Project Description

MarkWest Energy West Texas Gas Company, L.L.C is considering building a new 150,000 barrel per day "NGL" Fractionation Plant in Brazoria County, Texas on approximately 60 acres of land near an existing chemical plant.

Feedstock

The fractionation plant will receive a mixed Natural Gas Liquid stream via pipeline and process that stream into NGL purity components including ethane, propane, n-butane, i-butane, and natural gasoline.

Products

Fractionation will be accomplished using heat, pressure and a series of distillation towers. The proposed fractionator will include a deethanizer, depropanizer, debutanizer and a deisobutanizer. The resulting purity products will be sold as products to others to use as raw materials in various downstream processes

Logistics

The fractionator will be connected via existing pipelines and new (to be built) pipelines to multiple storage caverns, plants, marine terminals, and other commercial markets located both in and outside of Brazoria County. The new (to be built) pipelines are not part of the application.

Equipment List

- Distillation Towers
- Heaters
- Coolers
- Pumps
- Compression Equipment
- Distributed Control System "DCS" (Computer Control)
- Valves
- Piping
- Heat Exchangers
- Flare System
- Fire Protection
- Electricity and Steam
- Waste Water Processing

TAB 5

Documentation to Assist in Determining if Limitation is a Determining Factor

1. Does the applicant currently own land on which the proposed project will occur?

NO

2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

NO

3. Does the applicant have current business activities at the location where the proposed project will occur?

NO

7. Is the applicant evaluating other locations not in Texas for the proposed project?

MPLX LP, the parent company of MarkWest Energy West Texas Gas Company, L.L.C., is currently evaluating certain discretionary projects in multiple state-wide and out-of-state locations. The projects under review could all generate attractive returns on capital. However, MPLX's ability to finance these competing projects is limited and therefore dependent on a thorough and comprehensive financial analysis for each of the prospective projects and locations.

The Appraised Value Limitation from AISD will be a significant factor in determining whether to allocate the limited amount of capital to this specific project and location. As an example, Louisiana offers up to a 10-year 100% exemption for new projects of this size and magnitude. Without the Appraised Value Limitation, this project would have a significant financial disadvantage when internally competing for capital versus a project in Louisiana.

The project will receive natural gas via pipeline from multiple Domestic gas producers including production from West Texas and Oklahoma. The plant will produce products which are used as raw materials for other downstream products. The products will have the ability to be shipped via pipelines directly to downstream users as well as central marketing hubs. Due to the extensive existing pipeline and storage infrastructure in both Texas and Louisiana, this project could be located in either state and still have the necessary pipeline access.

The value limitation is a determining factor for several reasons, including but not limited to the following:

- a. Texas has high property tax rates when compared to Louisiana.
- b. Louisiana offers property tax exemptions for new manufacturing facilities.
- c. This project is competing for internal capital with projects that are being considered in other low-property tax rate states.

TAB 5 (continued)

- d. There are several direct competitors who have recently applied for and/or received limitation agreements for similar projects in Texas. For this project to be economically competitive with those other projects, a value limitation agreement is necessary.
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

YES

TAB 7

Description of Qualified Investment

Proposed Project Description

MarkWest Energy West Texas Gas Company, L.L.C is considering building a new 150,000 barrel per day "NGL" Fractionation Plant in Brazoria County, Texas on approximately 60 acres of land near an existing chemical plant.

Feedstock

The fractionation plant will receive a mixed Natural Gas Liquid stream via pipeline and process that stream into NGL purity components including ethane, propane, n-butane, i-butane, and natural gasoline.

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Logistics

The fractionator will be connected via existing pipelines and new (to be built) pipelines to multiple storage caverns, plants, marine terminals, and other commercial markets located both in and outside of Brazoria County. The new (to be built) pipelines are not part of the application.

Equipment List

- Distillation Towers
- Heaters
- Coolers
- Pumps
- Compression Equipment
- Distributed Control System "DCS" (Computer Control)
- Valves
- Piping
- Heat Exchangers
- Flare System
- Fire Protection
- Electricity and Steam
- Waste Water Processing

TAB 8

Description of Qualified Property

Proposed Project Description

MarkWest Energy West Texas Gas Company, L.L.C is considering building a new 150,000 barrel per day "NGL" Fractionation Plant in Brazoria County, Texas on approximately 60 acres of land near an existing chemical plant.

Feedstock

The fractionation plant will receive a mixed Natural Gas Liquid stream via pipeline and process that stream into NGL purity components including ethane, propane, n-butane, i-butane, and natural gasoline.

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The fractionator will be connected via existing pipelines and new (to be built) pipelines to multiple storage caverns, plants, marine terminals, and other commercial markets located both in and outside of Brazoria County. The new (to be built) pipelines are not part of the application.

Equipment List

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- Coolers
- Pumps
- Compression Equipment
- Distributed Control System "DCS" (Computer Control)
- Valves
- Piping
- Heat Exchangers
- Flare System
- Fire Protection
- Electricity and Steam
- Waste Water Processing

TAB 11

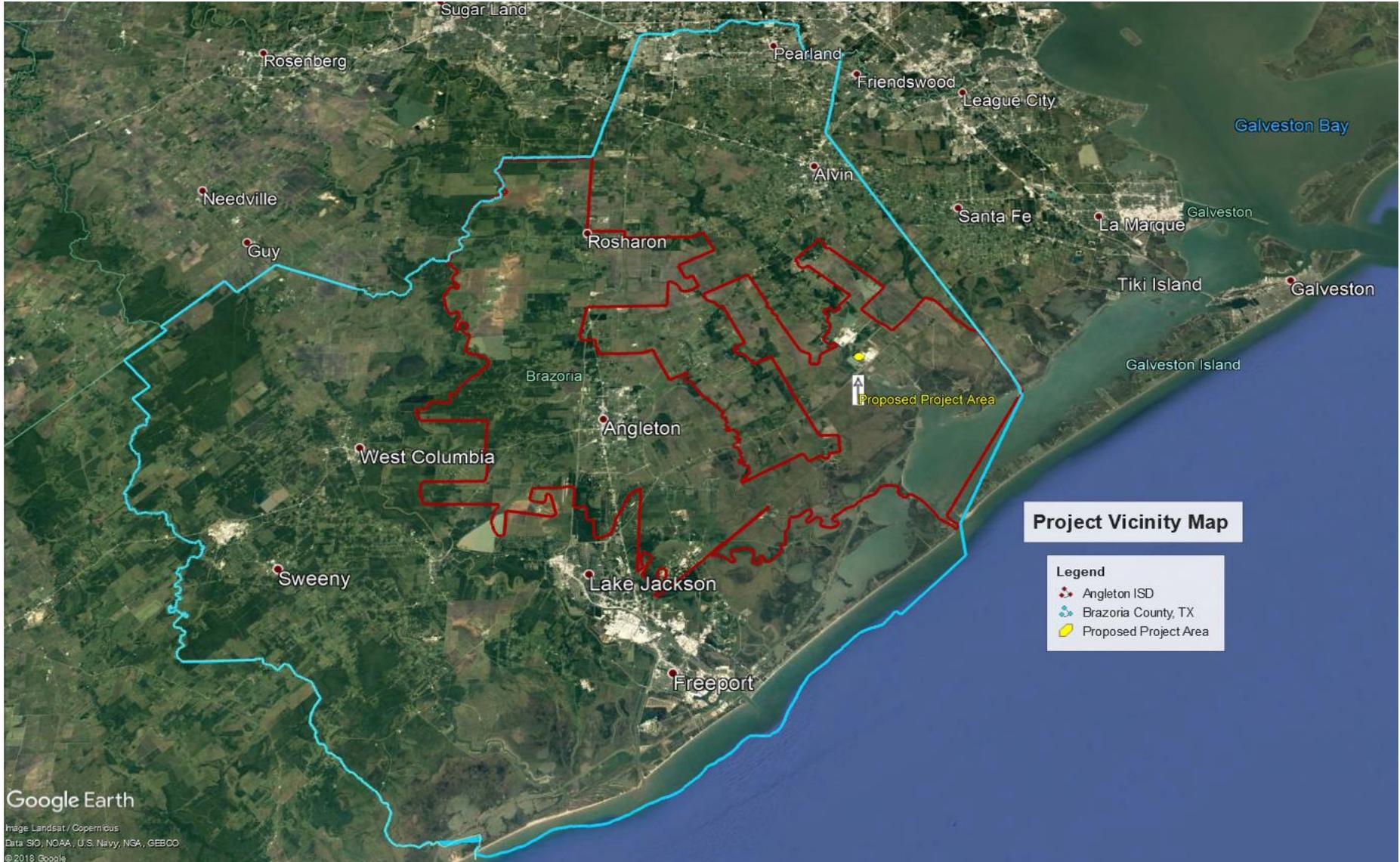
Maps of Project

Maps that clearly show:

- a) Project vicinity
 - a. See the following attached map labeled “**Project Vicinity Map**”
- b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period
 - a. See the following attached map labeled “**Qualified Investment/Qualified Property Map**”
- c) Qualified property including location of new buildings or new improvements
 - a. See the following attached map labeled “**Qualified Investment/Qualified Property Map**”
- d) Existing property
 - a. No existing property. See Tab #10.
- e) Land location with vicinity map
 - a. See the following attached map labeled “**Project Vicinity Map**”
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size
 - a. See the following attached map labeled “**Reinvestment Zone Map**”

MARKWEST

Energy West Texas Gas Company, L.L.C.
CHAPTER 313 APPLICATION TO ANGLETON ISD

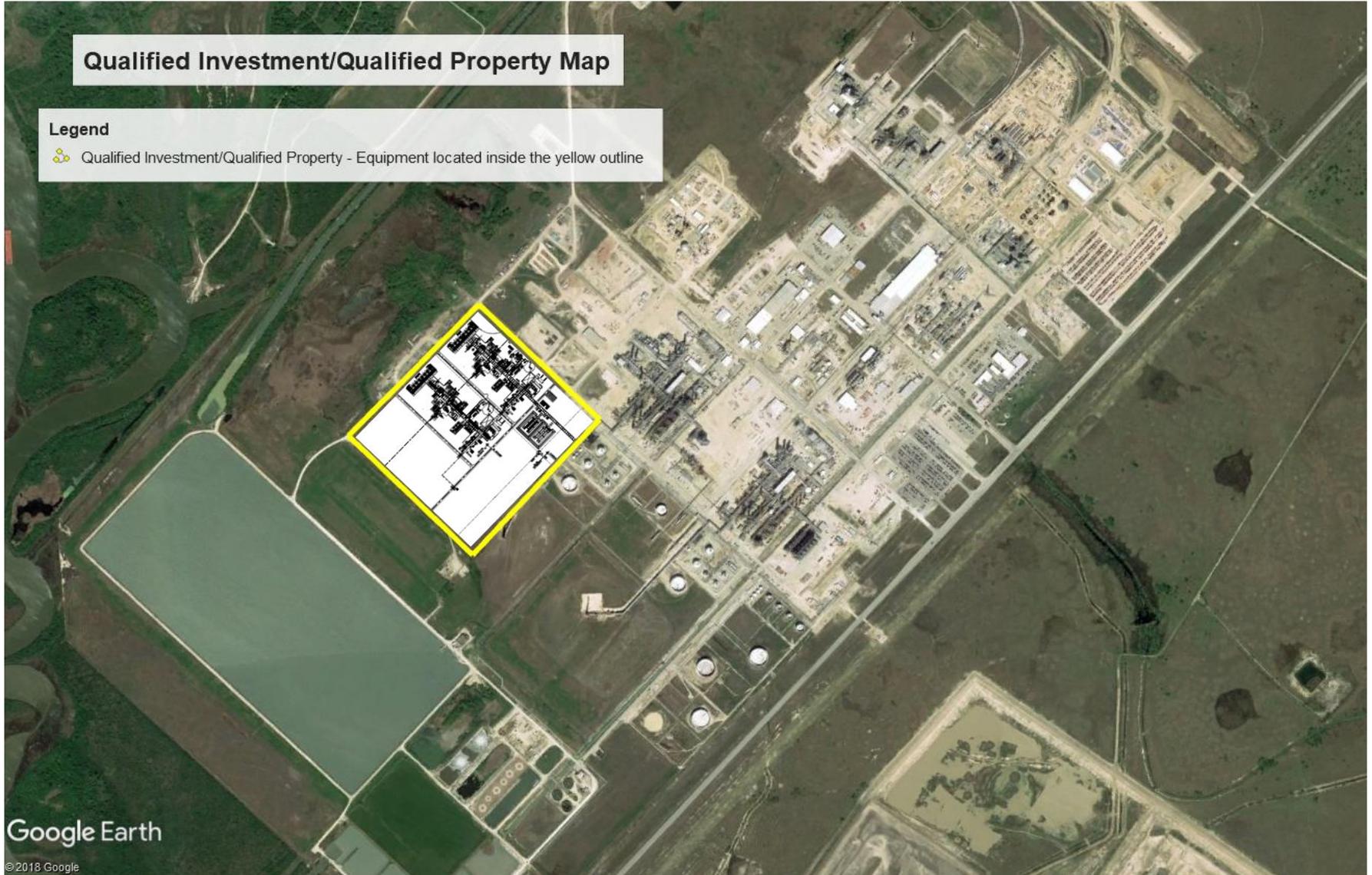


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CHAPTER 313 APPLICATION TO ANGLETON ISD

Qualified Investment/Qualified Property Map

Legend

- 📍 Qualified Investment/Qualified Property - Equipment located inside the yellow outline



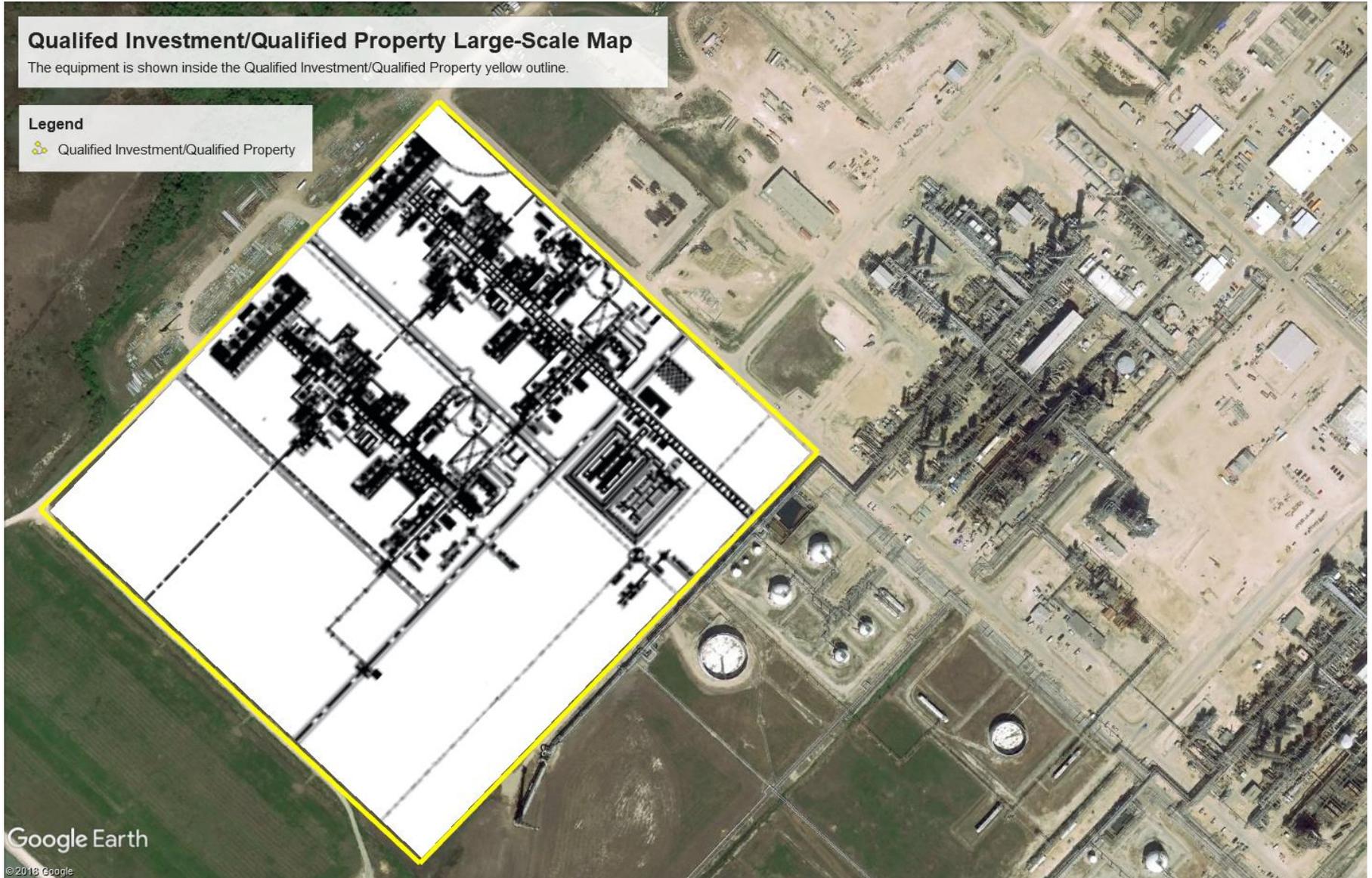
MARKWEST
Energy West Texas Gas Company, L.L.C.
CHAPTER 313 APPLICATION TO ANGLETON ISD

Qualified Investment/Qualified Property Large-Scale Map

The equipment is shown inside the Qualified Investment/Qualified Property yellow outline.

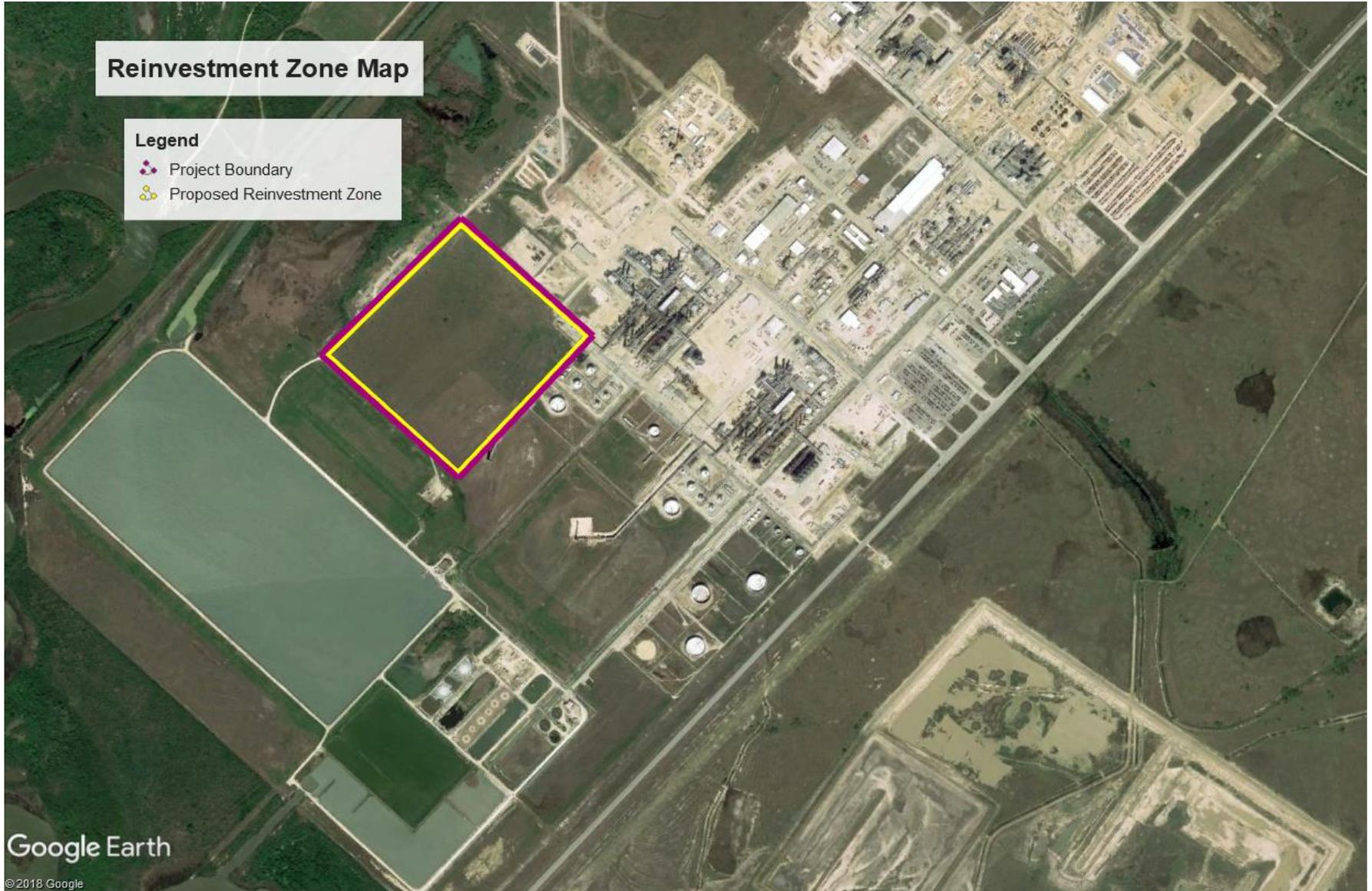
Legend

 Qualified Investment/Qualified Property



MARKWEST

Energy West Texas Gas Company, L.L.C.
CHAPTER 313 APPLICATION TO ANGLETON ISD



TAB 13

Calculation of Three Possible Wage Requirements with TWC Documentation

- 1) Brazoria County average weekly wage for all jobs (All Industries)
- 2) Brazoria County average weekly wage for all jobs (Manufacturing)
- 3) Council of Government Regional Wage Calculation and Documentation

See Attached

**Brazoria County
 Chapter 313 Wage Calculation – All Jobs, All Industries**

Year	Quarter	Average Weekly Wages*	Annualized
2018	First	\$1,206	\$62,712
2018	Second	\$1,097	\$57,044
2018	Third	\$1,100	\$57,200
2018	Fourth	\$1,149	\$59,748
Average		\$1,138	\$59,176

**Brazoria County
 Chapter 313 Wage Calculation – Manufacturing Jobs**

Year	Quarter	Average Weekly Wages*	Annualized
2018	First	\$ 2,962	\$ 154,024
2018	Second	\$ 2,108	\$ 109,616
2018	Third	\$ 2,077	\$ 108,004
2018	Fourth	\$ 2,114	\$ 109,928
Average		\$ 2,315.25	\$ 120,393
X		110%	110%
		\$ 2,546.78	\$ 132,432.30

Chapter 313 Wage Calculation – Regional Wage Rate

Year	Average Weekly Wages*	Annualized
2017	\$ 1,158	\$ 60,202
X	110%	
\$ 1,273.80		\$ 66,222.20

**Data published July 2018, next update will be July 31, 2019*

*See attached TWC Documentation

Quarterly Census of Employment and Wages (QCEW) Report

[Customize the report/Help with Accessibility_](#)

Reset

Export to Excel

Drag a column header and drop it here to group by that column

<u>Year</u>	<u>Period</u>	<u>Area</u>	<u>Ownership</u>	<u>Industry Code</u>	<u>Industry</u>	<u>Level</u>	<u>Average Weekly Wage</u>
2018	01	Brazoria	Total All	10	Total, All Industries	0	1,206
2018	02	Brazoria	Total All	10	Total, All Industries	0	1,097
2018	03	Brazoria	Total All	10	Total, All Industries	0	1,100
2018	04	Brazoria	Total All	10	Total, All Industries	0	1,149

Showing 4 items

Quarterly Census of Employment and Wages (QCEW) Report

[Customize the report/Help with Accessibility_](#)

Reset

Export to Excel

Drag a column header and drop it here to group by that column

<u>Year</u>	<u>Period</u>	<u>Area</u>	<u>Ownership</u>	<u>Industry Code</u>	<u>Industry</u>	<u>Level</u>	<u>Average Weekly Wage</u>
2018	01	Brazoria	Total All	31-33	Manufacturing	2	2,962
2018	02	Brazoria	Total All	31-33	Manufacturing	2	2,108
2018	03	Brazoria	Total All	31-33	Manufacturing	2	2,077
2018	04	Brazoria	Total All	31-33	Manufacturing	2	2,114

Showing 4 items

2017 Manufacturing Average Wages by Council of Government Region Wages for All Occupations

COG	Wages	
	Hourly	Annual
Texas	\$26.24	\$54,587
1. Panhandle Regional Planning Commission	\$23.65	\$49,190
2. South Plains Association of Governments	\$19.36	\$40,262
3. NORTEX Regional Planning Commission	\$23.46	\$48,789
4. North Central Texas Council of Governments	\$26.80	\$55,747
5. Ark-Tex Council of Governments	\$18.59	\$38,663
6. East Texas Council of Governments	\$21.07	\$43,827
7. West Central Texas Council of Governments	\$21.24	\$44,178
8. Rio Grande Council of Governments	\$18.44	\$38,351
9. Permian Basin Regional Planning Commission	\$26.24	\$54,576
10. Concho Valley Council of Governments	\$19.67	\$40,924
11. Heart of Texas Council of Governments	\$21.53	\$44,781
12. Capital Area Council of Governments	\$31.49	\$65,497
13. Brazos Valley Council of Governments	\$17.76	\$36,931
14. Deep East Texas Council of Governments	\$17.99	\$37,428
15. South East Texas Regional Planning Commission	\$34.98	\$72,755
16. Houston-Galveston Area Council	\$28.94	\$60,202
	\$60,202 x 110% = \$66,222.20	
17. Golden Crescent Regional Planning Commission	\$26.94	\$56,042
18. Alamo Area Council of Governments	\$22.05	\$45,869
19. South Texas Development Council	\$15.07	\$31,343
20. Coastal Bend Council of Governments	\$28.98	\$60,276
21. Lower Rio Grande Valley Development Council	\$17.86	\$37,152
22. Texoma Council of Governments	\$21.18	\$44,060
23. Central Texas Council of Governments	\$19.30	\$40,146
24. Middle Rio Grande Development Council	\$24.07	\$50,058

Source: Texas Occupational Employment and Wages

Data published: July 2018

Data published annually, next update will be July 31, 2019

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact *(if applicable)*

See Attached

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date **4/16/2019**
 Applicant Name **MarkWest Energy West Texas Gas Company, L.L.C**
 ISD Name **Angleton ISD**

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district		Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2020	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	0
Investment made after filing complete application with district, but before final board approval of application	--			0	0	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				25,000,000	Qualified Investment	Qualified Investment	0	25,000,000
Complete tax years of qualifying time period	QTP1	2021-2022	2021	375,000,000	Qualified Investment	Qualified Investment	0	375,000,000
	QTP2	2022-2023	2022	60,000,000	Qualified Investment	Qualified Investment	0	60,000,000
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				460,000,000	0	0	0	460,000,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				460,000,000				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

1360-angleton-mplx-amendment001
May 21, 2019

Date **4/16/2019**
Applicant Name **MarkWest Energy West Texas Gas Company, L.L.C**
ISD Name **Angleton ISD**

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property (SEE NOTE)	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		460,000,000	0	0	0	460,000,000
<i>Enter amounts from TOTAL row in Schedule A1 in the row below</i>								
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2021-2022	2021		0	0	0	
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2022-2023	2022		0	0	0	
Value limitation period***	1	2023-2024	2023	0	0	0	0	0
	2	2024-2025	2024	0	0	0	0	0
	3	2025-2026	2025	0	0	0	0	0
	4	2026-2027	2026	0	0	0	0	0
	5	2027-2028	2027	0	0	0	0	0
	6	2028-2029	2028	0	0	0	0	0
	7	2029-2030	2029	0	0	0	0	0
	8	2030-2031	2030	0	0	0	0	0
	9	2031-2032	2031	0	0	0	0	0
	10	2032-2033	2032	0	0	0	0	0
Total Investment made through limitation				460,000,000	0	0	0	460,000,000
Continue to maintain viable presence	11	2033-2034	2033			0		0
	12	2034-2035	2034			0		0
	13	2035-2036	2035			0		0
	14	2036-2037	2036			0		0
	15	2037-2038	2037			0		0
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038			0		0
	17	2039-2040	2039			0		0
	18	2040-2041	2040			0		0
	19	2041-2042	2041			0		0
	20	2042-2043	2042			0		0
	21	2043-2044	2043			0		0
	22	2044-2045	2044			0		0
	23	2045-2046	2045			0		0
	24	2046-2047	2046			0		0
	25	2047-2048	2047			0		0

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

1360-angleton-mplx-amendment001
May 21, 2019

Date **4/16/2019**
Applicant Name **MarkWest Energy West Texas Gas Company, L.L.C.**
ISD Name **Angleton ISD**

Form 50-296A
Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2021-2022	2021	0	0	\$ 75,000,000	\$ 75,000,000	\$ 75,000,000	\$ 75,000,000
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2022-2023	2022	0	0	\$ 350,000,000	\$ 350,000,000	\$ 350,000,000	\$ 350,000,000
Value Limitation Period	1	2023-2024	2023	0	0	\$ 400,000,000	\$ 380,000,000	\$ 380,000,000	\$ 30,000,000
	2	2024-2025	2024	0	0	\$ 380,000,000	\$ 361,000,000	\$ 361,000,000	\$ 30,000,000
	3	2025-2026	2025	0	0	\$ 361,000,000	\$ 342,950,000	\$ 342,950,000	\$ 30,000,000
	4	2026-2027	2026	0	0	\$ 342,950,000	\$ 325,803,000	\$ 325,803,000	\$ 30,000,000
	5	2027-2028	2027	0	0	\$ 325,802,500	\$ 309,512,000	\$ 309,512,000	\$ 30,000,000
	6	2028-2029	2028	0	0	\$ 309,512,000	\$ 294,036,000	\$ 294,036,000	\$ 30,000,000
	7	2029-2030	2029	0	0	\$ 294,036,000	\$ 279,334,000	\$ 279,334,000	\$ 30,000,000
	8	2030-2031	2030	0	0	\$ 279,334,000	\$ 265,367,000	\$ 265,367,000	\$ 30,000,000
	9	2031-2032	2031	0	0	\$ 265,367,000	\$ 252,099,000	\$ 252,099,000	\$ 30,000,000
	10	2032-2033	2032	0	0	\$ 252,099,000	\$ 239,494,000	\$ 239,494,000	\$ 30,000,000
Continue to maintain viable presence	11	2033-2034	2033	0	0	\$ 239,494,000	\$ 227,519,000	\$ 227,519,000	\$ 227,519,000
	12	2034-2035	2034	0	0	\$ 227,519,000	\$ 216,143,000	\$ 216,143,000	\$ 216,143,000
	13	2035-2036	2035	0	0	\$ 216,143,000	\$ 205,336,000	\$ 205,336,000	\$ 205,336,000
	14	2036-2037	2036	0	0	\$ 205,336,000	\$ 195,069,000	\$ 195,069,000	\$ 195,069,000
	15	2037-2038	2037	0	0	\$ 195,069,000	\$ 185,316,000	\$ 185,316,000	\$ 185,316,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038	0	0	\$ 185,316,000	\$ 176,050,000	\$ 176,050,000	\$ 176,050,000
	17	2039-2040	2039	0	0	\$ 176,050,000	\$ 167,248,000	\$ 167,248,000	\$ 167,248,000
	18	2040-2041	2040	0	0	\$ 167,248,000	\$ 158,886,000	\$ 158,886,000	\$ 158,886,000
	19	2041-2042	2041	0	0	\$ 158,886,000	\$ 150,942,000	\$ 150,942,000	\$ 150,942,000
	20	2042-2043	2042	0	0	\$ 150,942,000	\$ 143,395,000	\$ 143,395,000	\$ 143,395,000
	21	2043-2044	2043	0	0	\$ 143,395,000	\$ 136,225,000	\$ 136,225,000	\$ 136,225,000
	22	2044-2045	2044	0	0	\$ 136,225,000	\$ 129,414,000	\$ 129,414,000	\$ 129,414,000
	23	2045-2046	2045	0	0	\$ 129,414,000	\$ 122,943,000	\$ 122,943,000	\$ 122,943,000
	24	2046-2047	2046	0	0	\$ 122,943,000	\$ 116,796,000	\$ 116,796,000	\$ 116,796,000
25	2047-2048	2047	0	0	\$ 116,796,000	\$ 110,956,000	\$ 110,956,000	\$ 110,956,000	

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date **4/16/2019**
Applicant Name **MarkWest Energy West Texas Gas Company, L.L.C**
ISD Name **Angleton ISD**

Form 50-296A
Revised May 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2021	500 FTE	66,222	0	2	66,222
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2022-2023	2022	100 FTE	66,222	0	10	66,222
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2023-2024	2023	N/A	N/A	0	10	66,222
	2	2024-2025	2024	N/A	N/A	0	10	66,222
	3	2025-2026	2025	N/A	N/A	0	10	66,222
	4	2026-2027	2026	N/A	N/A	0	10	66,222
	5	2027-2028	2027	N/A	N/A	0	10	66,222
	6	2028-2029	2028	N/A	N/A	0	10	66,222
	7	2029-2030	2029	N/A	N/A	0	10	66,222
	8	2030-2031	2030	N/A	N/A	0	10	66,222
	9	2031-2032	2031	N/A	N/A	0	10	66,222
	10	2032-2033	2032	N/A	N/A	0	10	66,222
Years Following Value Limitation Period	11 through 25	2033-2047	2033-2047	N/A	N/A	0	10	66,222

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25) Yes No
- If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

Date

4/16/2019

Applicant Name

MarkWest Energy West Texas Gas Company, L.L.C.

Form 50-296A

ISD Name

Angleton ISD

Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Brazoria	2023	7 Years	\$ 1,278,000	\$ 700,000	\$ 578,000
	City:					
	Other:					
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
TOTAL						

Additional information on incentives for this project: Applicant is seeking a 7 Year 100% abatement from Brazoria County

TAB 17

Signature and Certification page signed and dated by Authorized School District Representative and Authorized Company Representative (*applicant*)

See Attached.

Texas Comptroller of Public Accounts

Data Analysis and
Transparency
Form 50-296-A

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print
here

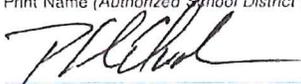
Phil Edwards

Print Name (Authorized School District Representative)

Superintendent

Title

sign
here



Signature (Authorized School District Representative)

5/15/19

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print
here

Nicole M. Busey

Print Name (Authorized Company Representative (Applicant))

Assistant Secretary

Title

sign
here



Signature (Authorized Company Representative (Applicant))

5/20/2019

Date



GIVEN under my hand and seal of office this, the

20th day of May, 2019
Rita A. Follas

Notary Public in and for the State of Texas Ohio

RITA A. FOLLAS
Notary Public - State of Ohio
My Commission Expires October 28, 2022

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.