



March 21, 2019

K.E. Andrews & Co.
1900 Dalrock Road
Rowlett, Texas 75088

Superintendent Kenneth Baugh
cc. Texas Comptroller of Public Accounts
Culberson County-Allamoore ISD
400 West 7th Street, Van Horn, Texas 79855

Re: Application for Texas Property Tax Code Section 313-Value Limitation Agreement

Superintendent Baugh:

Please find attached an application for a Section 313 Value Limitation Agreement. On behalf of our client, Delaware Processing, LLC and in accordance with the guidelines and principles outlined in Section 313 of the Texas Property Tax Code, it is our request that Culberson County-Allamoore Independent School District consider the approval of a Section 313 Value Limitation Agreement. The approval of this agreement would undoubtedly prove beneficial to the economic development of Culberson County-Allamoore Independent School District, as well as the viability of Delaware Processing, LLC's Tiger Plant to be located within the state of Texas.

Tiger Plant is a natural gas processing facility with a production capacity of 200 mmcf (million cubic feet). If established, the facility will provide 10 full-time salary competitive jobs. The project is anticipated to commence in October of 2019 and will be fully operational by July of 2020.

Delaware Processing, LLC is a subsidiary of EnLink Midstream, LLC. EnLink Midstream operates a differentiated midstream platform that is built for long-term, sustainable value creation. They are dedicated to connecting energy to life through midstream services that improve their customers' business, employees' lives, local communities, and investor returns.

If you have any questions, please feel free to contact me at 469-298-1594 or mike@keatax.com. We look forward to working with you.

Sincerely,

A handwritten signature in black ink that reads "Mike Fry". The signature is written in a cursive, flowing style.

Mike Fry
Director—Energy Services

AUSTIN • DALLAS • DENVER

1900 DALROCK ROAD • ROWLETT, TX 75088 • T (469) 298-1594 • F (469) 298-1595 • keatax.com

Delaware Processing, LLC (Tiger Plant)

Chapter 313 Application for Appraised Value Limitation to Culberson County-Allamoore Independent School District



Tab 1

Pages 1-9 of the application

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

Date Application Received by District _____

First Name _____

Last Name _____

Title _____

School District Name _____

Street Address _____

Mailing Address _____

City _____

State _____

ZIP _____

Phone Number _____

Fax Number _____

Mobile Number (optional) _____

Email Address _____

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name Last Name

Title

Firm Name

Phone Number Fax Number

Mobile Number *(optional)* Email Address

4. On what date did the district determine this application complete?

5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name Last Name

Title Organization

Street Address

Mailing Address

City State ZIP

Phone Number Fax Number

Mobile Number *(optional)* Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No

2a. If yes, please fill out contact information for that person.

First Name Last Name

Title Organization

Street Address

Mailing Address

City State ZIP

Phone Number Fax Number

Mobile Number *(optional)* Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Form fields for Authorized Company Consultant: First Name, Last Name, Title, Firm Name, Phone Number, Fax Number, Business Email Address.

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? [] Yes [] No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in Tab 2 proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? [] Yes [] No [] N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? [] Yes [] No [] N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? _____

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) _____

3. List the NAICS code _____

4. Is the applicant a party to any other pending or active Chapter 313 agreements? [] Yes [] No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) _____

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? [] Yes [] No

2a. If yes, attach in Tab 3 a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? [] Yes [] No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? [] Yes [] No [] N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in Tab 3)

Large empty box for explanation of default, delinquencies, or litigation.

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

| | |
|---|--|
| <input type="checkbox"/> Land has no existing improvements | <input type="checkbox"/> Land has existing improvements <i>(complete Section 13)</i> |
| <input type="checkbox"/> Expansion of existing operation on the land <i>(complete Section 13)</i> | <input type="checkbox"/> Relocation within Texas |

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board _____
2. Commencement of construction _____
3. Beginning of qualifying time period _____
4. First year of limitation _____
5. Begin hiring new employees _____
6. Commencement of commercial operations _____
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (*date your application is finally determined to be complete*)? Yes No
Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? _____

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located _____
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property _____
3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 County: _____ (Name, tax rate and percent of project) City: _____ (Name, tax rate and percent of project)
 Hospital District: _____ (Name, tax rate and percent of project) Water District: _____ (Name, tax rate and percent of project)
 Other (describe): _____ (Name, tax rate and percent of project) Other (describe): _____ (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? Yes No
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller’s website at comptroller.texas.gov/economy/local/ch313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? _____
2. What is the amount of appraised value limitation for which you are applying? _____
Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (**Tab 9**);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
 - c. owner (**Tab 9**);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
 - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
 - b. legal description of reinvestment zone (**Tab 16**);
 - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
 - d. guidelines and criteria for creating the zone (**Tab 16**); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? _____

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ _____
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property
(that property described in response to question 2): \$ _____

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?
2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of _____
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)?

Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create?
5. What is the number of new non-qualifying jobs you are estimating you will create?
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is
 - b. 110% of the average weekly wage for manufacturing jobs in the county is **N/A**
 - c. 110% of the average weekly wage for manufacturing jobs in the region is
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property?
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.



Tab 2

Proof of Payment Application Fee

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of
Public Accounts)*



Tab 3

Documentation of Combined Group Membership



05-165
(Rev.9-11/3)

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298 Franchise

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

3 2 0 3 5 8 2 5 6 6 3

2 0 1 9

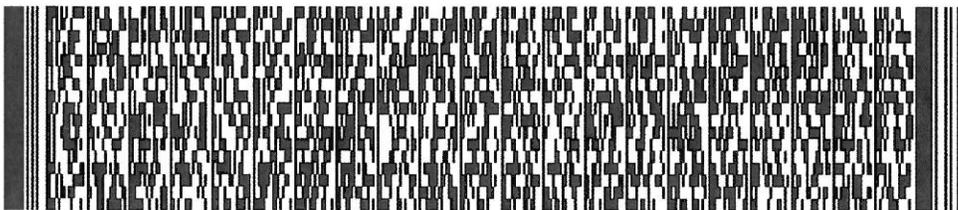
ENLINK MIDSTREAM PARTNERS, LP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|--|--|--|
| 1. ACACIA NATURAL GAS, LLC | 1 7 6 0 0 0 6 1 8 9 3 | ■ ● |
| 2. APPALACHIAN OIL PURCHASER, LLC | 4 6 0 9 5 7 5 7 0 | ■ ○ |
| 3. BRIDGELINE HOLDINGS, LP | 7 6 0 4 0 6 8 1 9 | ■ ○ |
| 4. CHANDELEUR PIPE LINE, LLC | 6 1 6 0 3 1 3 0 1 | ■ ○ |
| 5. CORONADO MIDSTREAM, LLC | 3 2 0 3 7 7 0 9 3 6 0 | ■ ● |
| 6. DELAWARE G&P, LLC | 3 2 0 6 0 8 6 8 2 0 8 | ■ ● |
| 7. DELAWARE PROCESSING, LLC | 3 2 0 6 3 7 2 1 3 7 0 | ■ ● |
| 8. ENLINK APPALACHIAN COMPRESSION, LLC | 4 6 1 5 9 9 3 5 0 | ■ ○ |
| 9. ENLINK CALCASIEU | 4 7 2 2 9 4 8 9 3 | ■ ○ |
| 10. ENLINK CRUDE MARKETING, LLC | 3 2 0 5 0 3 1 3 1 2 4 | ■ ● |
| 11. ENLINK CRUDE OIL, INC | 1 7 5 3 0 1 5 0 1 1 3 | ■ ● |
| 12. ENLINK CRUDE PIPELINE, LLC | 3 2 0 6 0 3 5 2 2 6 0 | ■ ● |
| 13. ENLINK CRUDE PURCHASING, LLC | 1 4 5 5 4 8 9 0 2 4 5 | ■ ● |
| 14. ENLINK ENERGY GP, LLC | 1 1 1 3 6 6 6 4 9 3 2 | ■ ● |
| 15. ENLINK GAS MARKETING, LP | 1 7 5 2 9 0 0 5 4 4 3 | ■ ● |
| 16. ENLINK GOM, LLC | 1 9 4 3 2 3 2 0 5 7 0 | ■ ○ |
| 17. ENLINK LIG LIQUIDS, LLC | 7 4 2 5 2 5 6 3 4 | ■ ○ |
| 18. ENLINK LIG, LLC | 7 2 6 0 2 5 5 6 7 | ■ ○ |
| 19. ENLINK LOUISIANA GATHERING, LLC | 2 6 4 3 7 3 0 0 3 | ■ ○ |
| 20. ENLINK MATLI HOLDINGS, LLC | 8 1 4 3 3 5 7 2 6 | ■ ○ |
| 21. ENLINK MIDSTREAM HOLDINGS GP, LLC | 3 2 0 5 3 7 4 7 2 8 6 | ■ ● |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE ○ FM ○





05-165
(Rev.9-11/3)

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298 Franchise

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

3 2 0 3 5 8 2 5 6 6 3

2 0 1 9

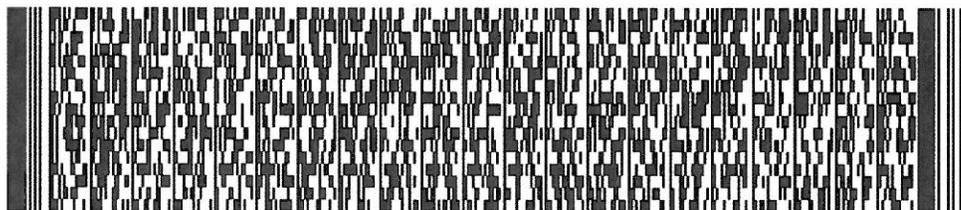
ENLINK MIDSTREAM PARTNERS, LP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|--|--|
| 1. ENLINK MIDSTREAM HOLDINGS, LP | 3 2 0 5 3 3 7 5 9 4 8 | ■ ● |
| 2. ENLINK MIDSTREAM OPERATING GP, LLC | 1 2 0 0 9 1 1 5 4 7 3 | ■ ● |
| 3. ENLINK MIDSTREAM OPERATING, LP | 3 2 0 3 5 8 2 7 4 1 2 | ■ ● |
| 4. ENLINK MIDSTREAM SERVICES, LLC | 3 2 0 5 2 6 8 3 6 8 0 | ■ ● |
| 5. ENLINK NGL MARKETING, LP | 1 2 0 3 3 6 6 1 0 7 0 | ■ ● |
| 6. ENLINK NGL PIPELINE, LP | 3 2 0 3 5 3 5 2 0 4 9 | ■ ● |
| 7. ENLINK NORTH TEXAS GATHERING, LP | 1 2 0 2 4 1 1 7 9 3 4 | ■ ● |
| 8. ENLINK OHIO COMPRESSION, LLC | 4 7 1 6 3 2 7 3 4 | ■ ○ |
| 9. ENLINK OKLAHOMA CRUDE GATHERING, LLC | 4 7 4 1 0 2 1 7 9 | ■ ○ |
| 10. ENLINK OKLAHOMA GAS PROCESSING, LP | 8 1 0 7 8 0 9 5 7 | ■ ○ |
| 11. ENLINK OKLAHOMA PIPELINE, LLC | 3 2 0 5 8 5 8 5 1 0 3 | ■ ● |
| 12. ENLINK ORV HOLDINGS, INC | 4 5 5 6 2 0 8 4 3 | ■ ○ |
| 13. ENLINK PELICAN, LLC | 7 6 0 5 2 6 7 6 7 | ■ ○ |
| 14. ENLINK PERMIAN II, LLC | 3 2 0 4 4 5 1 1 8 5 8 | ■ ● |
| 15. ENLINK PERMIAN, LLC | 3 2 0 4 1 0 2 4 1 0 3 | ■ ● |
| 16. ENLINK PROCESSING SERVICES, LLC | 2 0 3 7 2 4 4 0 9 | ■ ○ |
| 17. ENLINK STACK CRUDE GATHERING, LLC | 3 7 1 8 7 5 4 2 | ■ ○ |
| 18. ENLINK TEXAS NGL PIPELINE, LLC | 3 2 0 5 0 5 4 5 1 1 3 | ■ ● |
| 19. ENLINK TEXAS PROCESSING, LP | 1 7 6 0 4 9 6 6 5 8 4 | ■ ● |
| 20. ENLINK TUSCALOOSA, LLC | 2 0 0 9 1 1 4 7 7 | ■ ○ |
| 21. KENTUCKY OIL GATHERING, LLC | 4 6 0 9 6 1 2 8 6 | ■ ● |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM





Texas Franchise Tax Extension Affiliate List

■ Tcode 13298 Franchise

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Reporting entity taxpayer name

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|-------------------------------|
| 3 | 2 | 0 | 3 | 5 | 8 | 2 | 5 | 6 | 6 | 3 | 2 | 0 | 1 | 9 | ENLINK MIDSTREAM PARTNERS, LP |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|-------------------------------|

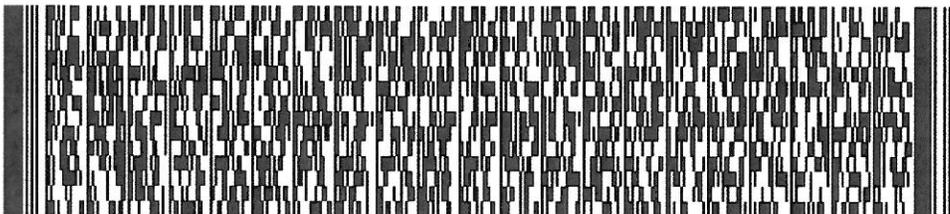
| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | | | | | | | | | | BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS | |
|---|--|---|---|---|---|---|---|---|---|---|--|-------------------------------------|
| 1. OHIO OIL GATHERING II, LLC | 4 | 6 | 0 | 9 | 8 | 2 | 8 | 2 | 3 | | | <input type="checkbox"/> |
| 2. OHIO OIL GATHERING III, LLC | 4 | 6 | 0 | 9 | 9 | 9 | 2 | 3 | 6 | | | <input type="checkbox"/> |
| 3. OHIO RIVER VALLEY PIPELINE, LLC | 4 | 6 | 3 | 7 | 6 | 1 | 4 | 1 | 5 | | | <input type="checkbox"/> |
| 4. OOGC DISPOSAL COMPANY I, LLC | 4 | 6 | 1 | 0 | 0 | 2 | 0 | 8 | 2 | | | <input type="checkbox"/> |
| 5. SABINE HUB SERVICES, LLC | 1 | 7 | 6 | 0 | 4 | 4 | 0 | 3 | 1 | 0 | 9 | <input checked="" type="checkbox"/> |
| 6. SABINE PASS PLANT FACILITY JOINT VENTURE | 1 | 2 | 0 | 3 | 8 | 9 | 1 | 9 | 5 | 1 | 5 | <input checked="" type="checkbox"/> |
| 7. SABINE PIPE LINE, LLC | 3 | 2 | 0 | 0 | 2 | 3 | 9 | 8 | 5 | 9 | 5 | <input checked="" type="checkbox"/> |
| 8. SWG PIPELINE, LLC | 3 | 2 | 0 | 5 | 2 | 6 | 8 | 3 | 6 | 9 | 8 | <input type="checkbox"/> |
| 9. TOMPC, LLC | 4 | 6 | 5 | 3 | 2 | 7 | 3 | 9 | 3 | | | <input type="checkbox"/> |
| 10. TOM-STACK, LLC | 3 | 0 | 0 | 8 | 4 | 0 | 1 | 5 | 1 | | | <input type="checkbox"/> |
| 11. VICTORIA EXPRESS PIPELINE, LLC | 3 | 2 | 0 | 5 | 3 | 9 | 8 | 8 | 7 | 7 | 3 | <input checked="" type="checkbox"/> |
| 12. WEST VIRGINIA OIL GATHERING, LLC | 4 | 6 | 0 | 9 | 7 | 1 | 1 | 4 | 7 | | | <input type="checkbox"/> |
| 13. ENLINK DELAWARE CRUDE PIPELINE, LLC | 3 | 2 | 0 | 6 | 6 | 1 | 7 | 5 | 7 | 2 | 3 | <input checked="" type="checkbox"/> |
| 14. | | | | | | | | | | | | <input type="checkbox"/> |
| 15. | | | | | | | | | | | | <input type="checkbox"/> |
| 16. | | | | | | | | | | | | <input type="checkbox"/> |
| 17. | | | | | | | | | | | | <input type="checkbox"/> |
| 18. | | | | | | | | | | | | <input type="checkbox"/> |
| 19. | | | | | | | | | | | | <input type="checkbox"/> |
| 20. | | | | | | | | | | | | <input type="checkbox"/> |
| 21. | | | | | | | | | | | | <input type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

| | | | |
|-------|--------------------------|----|--------------------------|
| VE/DE | <input type="checkbox"/> | FM | <input type="checkbox"/> |
|-------|--------------------------|----|--------------------------|





Tab 4

Detailed Description of the Project

Attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

In compliance with the criteria and guidelines set forth in Title 3, Chapter 313 of the Texas Property Tax Code, Delaware Processing, LLC requests an appraised value limitation from Culberson County-Allamore Independent School District. Delaware Processing, LLC is proposing to construct the Tiger Plant, a natural gas processing facility in Culberson County. The facility, which will encompass approximately 648 acres on 1 parcel of land, will be located in the northeastern portion of the county. Additionally, the entirety of the project will be within Culberson County-Allamore Independent School District. Please find attached in Tab 11 maps that further define the location of the facility.

The facility itself is expected to have a total capacity of 200 mmcf (million cubic feet). Construction is anticipated to commence in October 2019. The hiring of new employees as well will begin in January 2020. Construction is projected to be complete by June 2020 and the plant will be fully operational by July 2020.

Delaware Processing, LLC requests that this application includes but is not limited to the following components of this project:

- Maintenance & Operations Buildings
- Inlet Separator
- Boilers
- Natural Gas/Air/H₂O Piping
- Dehydration Units
- Slug Catcher
- Vessels
- Liners & Containment
- SCADA (monitoring software) plus Controls
- Foundations
- Amine Unit
- Heat Exchangers
- Control Valves
- Knock Out Drums
- Compressors
- Heat Exchanger
- Flare Stack, Scrubber, Leak Detection

Delaware Processing, LLC is a subsidiary of EnLink Midstream, LLC. EnLink Midstream operates a differentiated midstream platform that is built for long-term, sustainable value creation. They are dedicated to connecting energy to life through midstream services that improve their customers' business, employees' lives, local communities, and investor returns. EnLink Midstream, LLC provides integrated midstream services across natural gas, crude oil, condensate, and NGL commodities. Their purposely built, integrated asset platforms are in premier production basins and core demand centers, including Permian Basin, Oklahoma, North Texas, Ohio River Valley, and the Gulf Coast.



Summary of Production Process

The initial stages of production will begin with raw natural gas produced at the well-head from various sources throughout the Permian Basin. This raw natural gas is then transported through gathering systems where it is either further process into natural gas or natural gas liquids. Upon processing, the products are delivered to the market through newly constructed pipelines.

Throughout this process there are a variety of components used including the following:

- Inlet Slug Catcher
- Inlet Separation and Filtration
- Amine Treating for CO₂ Removal
- TEG Dehydration for H₂O Removal
- Thermal Oxidizers
- Molecular Sieve Dehydration
- GSP Cryogenic Gas Plants
- Residue Recompression Units
- Heat Medium Systems
- Flare System
- Water Systems (supply, drain, waste)
- Utilities

Natural gas, as it is used by consumers, is much different from the natural gas that is brought from underground up to the wellhead. Although the processing of natural gas is in many respects less complicated than the processing and refining of crude oil, it is equally necessary before its used by end users.

Natural gas is composed almost entirely of methane. However, natural gas found at the wellhead, although still composed primarily of methane is by no means as pure. Raw natural gas comes from three types of wells: oil wells, gas wells, and condensate wells. Natural gas that comes from oil wells is typically termed 'associated gas.' This gas can exist separate from oil in the formation (free gas), or dissolved in the crude oil (dissolved gas). Natural gas from gas and condensate wells, in which there is little or no crude oil, is termed 'non-associated gas.' Gas wells typically produce raw natural gas by itself, while condensate wells produce free natural gas along with a semi-liquid hydrocarbon condensate. Whatever the source of the natural gas, once separated from crude oil (if present) it commonly exists in mixtures with other hydrocarbons; principally ethane, propane, butane, and pentanes. In addition, raw natural gas contains water vapor, hydrogen sulfide, carbon dioxide, helium, nitrogen, and other compounds.

Natural gas processing consists of separating all the various hydrocarbons and fluids from the pure natural gas, the produce what is known as 'pipeline quality' dry natural gas. Major transportation pipelines usually impose restrictions on the make-up of the natural gas that is allowed into the pipeline. That means that before the natural gas can be transported it must be purified. While the ethane, propane, butane, and pentanes must be removed from natural gas, this does not mean they are all 'waste products.'



In fact, associated hydrocarbons, known as ‘natural gas liquids’ (NGLs) can be very valuable by products of natural gas processing. NGLs include ethane, propane, butane, iso-butane, and natural gasoline. These NGLs are sold separately and have a variety of different uses; including enhancing oil recovery in oil wells, providing raw materials for oil refineries or petrochemical plants, and as sources of energy.

While some of the needed processing can be accomplished at or near the wellhead (field processing), the complete processing of natural gas takes place at a processing plant, usually located in a natural gas producing region. The extracted natural gas is transported to these processing plants through a network of gathering pipelines, which are small diameter, low pressure pipes. A complex gathering system can consist of thousands of miles of pipes, interconnecting the processing plant to upwards of 100 wells in the area. According to the American Gas Association’s Gas Facts 2000, there was an estimated 36,100 miles of gathering system pipeline in the U.S. in 1999.

The actual practice of processing natural gas to pipeline dry gas quality levels can be quite complex, but usually involves four main processes to remove the various impurities:

- Oil and Condensate Removal
- Water Removal
- Separation of Natural Gas Liquids
- Sulfur and Carbon Dioxide Removal

Oil and Condensate Removal

The actual process used to separate oil from natural gas, as well as the equipment that is used, can vary widely. Although dry pipeline quality natural gas is virtually identical across different geographic areas, raw natural gas from different regions may have different compositions and separation requirements. In many instances, natural gas is dissolved in oil underground primarily due to the pressure that the formation is under. When this natural gas and oil is produced, it is possible that it will separate on its own, simply due to decreased pressure. In these cases, separation of oil and gas is relatively easy, and the two hydrocarbons are sent separate ways for further processing. The most basic type of separator is known as a conventional separator. It consists of a simple closed tank, where the force of gravity serves to separate the heavier liquids like oil, and the lighter gases, like natural gas.

Water Removal

In addition to separating oil and some condensate from the wet gas stream, it is necessary to remove most of the associated water. Most of the liquid, free water associated with extracted natural gas is removed by simple separation methods at or near the wellhead. However, the removal of the water vapor that exists in solution in natural gas requires a more complex



treatment. This treatment consists of ‘dehydrating’ the natural gas, which usually involves one of two processes: either absorption or adsorption.

Absorption occurs when the water vapor is taken out by a dehydrating agent.

Adsorption occurs when the water vapor is condensed and collected on the surface.

Glycol Dehydration

An example of absorption dehydration is known as Glycol Dehydration. In this process, a liquid desiccant dehydrator serves to absorb water vapor from the gas stream. Glycol, the principal agent in this process, has a chemical affinity for water. This means that, when in contact with a stream of natural gas that contains water, glycol will serve to ‘steal’ the water out of the gas stream. Essentially, glycol dehydration involves using a glycol solution, usually either diethylene glycol (DEG) or triethylene glycol (TEG), which is brought into contact with the wet gas stream in what is called the ‘contactor’. The glycol solution will absorb water from the wet gas. Once absorbed, the glycol particles become heavier and sink to the bottom of the contactor where they are removed. The natural gas, having been stripped of most of its water content, is then transported out of the dehydrator. The glycol solution, bearing all of the water stripped from the natural gas, is put through a specialized boiler designed to vaporize only the water out of the solution. While water has a boiling point of 212 degrees Fahrenheit, glycol does not boil until 400 degrees Fahrenheit. This boiling point differential makes it relatively easy to remove water from the glycol solution, allowing it to be reused in the dehydration process. An innovation in this process has been the addition of flash tank separator condensers. As well as absorbing water from the wet gas stream, the glycol solution occasionally carries with it small amounts of methane and other compounds found in the wet gas. In the past, this methane was simply vented out of the boiler. In addition to losing a portion of the natural gas that was extracted, this venting contributes to air pollution and the greenhouse effect. To decrease the amount of methane and other compounds that are lost, flash tank separator-condensers work to remove these compounds before the glycol solution reaches the boiler. Essentially, a flash tank separator consists of a device that reduces the pressure of the glycol solution stream, allowing the methane and other hydrocarbons to vaporize (‘flash’). The glycol solution then travels to the boiler, which may also be fitted with air or water-cooled condensers, which serve to capture any remaining organic compounds that may remain in the glycol solution. In practice, according to the Department of Energy’s Office of Fossil Energy, these systems have been shown to recover 90 to 99 percent of methane that would otherwise be flared into the atmosphere.

Solid-Desiccant Dehydration

Solid-desiccant dehydration is the primary form of dehydrating natural gas using



adsorption, and usually consists of two or more adsorption towers, which are filled with a solid desiccant. Typical desiccants include activated alumina or a granular silica gel material. Wet natural gas is passed through these towers, from top to bottom. As the wet gas passes around the particles of desiccant material, water is retained on the surface of these desiccant particles. Passing through the entire desiccant bed, almost all of the water is adsorbed onto the desiccant material, leaving the dry gas to exit the bottom of the tower.

Separation of Natural Gas Liquids

Natural gas coming directly from a well contains many natural gas liquids that are commonly removed. In most instances, natural gas liquids (NGLs) have higher value as separate products, and it is thus economical to remove them from the gas stream. The removal of natural gas liquids usually takes place in a relatively centralized processing plant, and uses techniques like those used to dehydrate natural gas.

The Cryogenic Expansion Process

Cryogenic processes are used to extract NGLs from natural gas. Lighter hydrocarbons, such as ethane, are often more difficult to recover from the natural gas stream. In certain instances, it is economic to simply leave the lighter NGLs in the natural gas stream. However, if it is economic to extract ethane and other lighter hydrocarbons, cryogenic processes are required for high recovery rates. Essentially, cryogenic processes consist of dropping the temperature of the gas stream to around -120 degrees Fahrenheit.

There are many ways of chilling the gas to these temperatures, but one of the most effective is known as the turbo expander process. In this process, external refrigerants are used to cool the natural gas stream. Then, an expansion turbine is used to rapidly expand the chilled gases, which causes the temperature to drop significantly. This rapid temperature drop condenses ethane and other hydrocarbons in the gas stream, while maintaining methane in gaseous form. This process allows for the recovery of about 90 to 95 percent of the ethane originally in the gas stream. In addition, the expansion turbine can convert some of the energy released when the natural gas stream is expanded into recompressing the gaseous methane effluent, thus saving energy costs associated with extracting ethane. The extraction of NGLs from the natural gas stream produces both cleaner, purer natural gas, as well as the valuable hydrocarbons that are the NGLs themselves.

Sulfur and Carbon Dioxide Removal

In addition to water, oil, and NGL removal, one of the most important parts of gas processing involves the removal of sulfur and carbon dioxide. Natural gas from some wells contains significant amounts of sulfur and carbon dioxide. This natural gas, because of the rotten smell provided by its sulfur content, is commonly called 'sour gas'. Sour gas is undesirable because the sulfur compounds it contains can be



extremely harmful, even lethal, to breathe. Sour gas can also be extremely corrosive. In addition, the sulfur that exists in the natural gas stream can be extracted and marketed on its own. In fact, according to the USGS, U.S. sulfur production from gas processing plants accounts for about 15 percent of the total U.S. production of sulfur.

Sulfur exists in natural gas as hydrogen sulfide (H_2S), and the gas is usually considered sour if the hydrogen sulfide content exceeds 5.7 milligrams of H_2S per cubic meter of natural gas. The process for removing hydrogen sulfide from sour gas is commonly referred to as 'sweetening' the gas.

The primary process for sweetening sour natural gas is quite like the processes of glycol dehydration in this case, however, amine solutions are used to remove the hydrogen sulfide. This process is known simply as the 'amine process', or alternatively as the Girdler process, and is used in 95 percent of U.S. gas sweetening operations. The sour gas is run through a tower, which contains the amine solution. This solution has an affinity for sulfur, and absorbs it much like glycol absorbing water. There are two principle amine solutions used, monoethanolamine (MEA) and diethanolamine (DEA). Either of these compounds, in liquid form, will absorb sulfur compounds from natural gas as it passes through. The effluent gas is virtually free of sulfur compounds, and thus loses its sour gas status. Like the process for NGL extraction and glycol dehydration, the amine solution used can be regenerated (that is, the absorbed sulfur is removed), allowing it to be reused to treat more sour gas.

Gas processing is an instrumental piece of the natural gas value chain. It is instrumental in ensuring that the natural gas intended for use is as clean and pure as possible, making it the clean burning and environmentally sound energy choice. Once the natural gas has been fully processed, and is ready to be consumed, it must be transported from those areas that produce natural gas, to those areas that require it.



Tab 5

Limitation as a Determining Factor

Delaware Processing, LLC is a subsidiary of EnLink Midstream, LLC. EnLink Midstream operates a differentiated midstream platform that is built for long-term, sustainable value creation. They are dedicated to connecting energy to life through midstream services that improve their customers' business, employees' lives, local communities, and investor returns. EnLink Midstream, LLC provides integrated midstream services across natural gas, crude oil, condensate, and NGL commodities. Their purposely built, integrated asset platforms are in premier production basins and core demand centers, including Permian Basin, Oklahoma, North Texas, Ohio River Valley, and the Gulf Coast.

EnLink Midstream, LLC is always evaluating various manufacturing projects for development and where to commit substantial long-term investment based on economic rate of return on investment in the proposed projects. The economic benefits provided by a Chapter 313 Value Limitation is one of the most important components in their analysis.

Not only EnLink Midstream, LLC but all prudent manufactures, know tax incentives play an important role in attracting capital intensive manufacturing facilities due to the high property tax burden in Texas because of the direct impact on any proposed project's economic viability, so the decision to invest in Texas, or any other state, requires any capital investment by EnLink Midstream, LLC to be based on expected economic return on their investment.

With the property tax liabilities making up a substantial ongoing cost of operation that directly impacts the rate of return on the investment for the Tiger Plant. Without the tax incentive, the economics of this project will be less competitive with other capital-intensive projects and the viability of the proposed project becomes uncertain. EnLink Midstream, LLC looks at a confidential Discounted Cash Flow model (DCF) computing the proposed project's rate of return with the Chapter 313 appraised value limitation agreement and without the value limitation agreement. The DCF model shows that the rate of return with the valuation limitation agreement exceeds the minimum rate of return they require to proceed with the proposed investment. Therefore, receiving a value limitation agreement under Chapter 313 results in significant annual operating cost savings which would incentivize EnLink Midstream, LLC to invest capital in the proposed project rather than making an alternative investment. This makes the ability to enter into a Chapter 313 appraised value limitation agreement with the school district "the determining factor" to invest in this project.



Tab 6

Delaware Processing, LLC is located 100 % in Culberson County-Allamoore Independent School District in Culberson County

| Taxing Jurisdiction | Percentage of Project located within Jurisdiction | Tax Rate |
|---------------------------------------|--|-----------------|
| Culberson County | 100% | .185310 |
| Culberson County-Allamoore ISD | 100% | 1.496581 |
| Culberson County Hospital District | 100% | .144163 |
| Culberson County Groundwater District | 100% | .052516 |



Tab 7

Description of Qualified Investment

Delaware Processing, LLC is proposing to construct the Tiger Plant, a natural gas processing facility in Culberson County. The facility, which will encompass approximately 648 acres on 1 parcel of land, will be located in the northeastern portion of the county. Additionally, the entirety of the project will be within Culberson County-Allamore Independent School District. Please find attached in Tab 11 maps that further define the location of the facility.

The facility itself is expected to have a total capacity of 200 mmcf (million cubic feet). Construction is anticipated to commence in October 2019. The hiring of new employees as well will begin in January 2020. Construction is projected to be complete by June 2020 and the plant will be fully operational by July 2020.

Delaware Processing, LLC requests that this application includes but is not limited to the following components of this project:

- Maintenance & Operations Buildings
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- Vessels
- Liners & Containment
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- Foundations
- Amine Unit
- Heat Exchangers
- Control Valves
- Knock Out Drums
- Compressors
- Heat Exchanger
- Flare Stack, Scrubber, Leak Detection

Summary of Production Process

The initial stages of production will begin with raw natural gas produced at the well-head from various sources throughout the Permian Basin. This raw natural gas is then transported through gathering systems where it is either further process into natural gas or natural gas liquids. Upon processing, the products are delivered to the market through newly constructed pipelines.

Throughout this process there are a variety of components used including the following:

- Inlet Slug Catcher
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Tab 8

Description of Qualified Property

Delaware Processing, LLC is proposing to construct the Tiger Plant, a natural gas processing facility in Culberson County. The facility, which will encompass approximately 648 acres on 1 parcel of land, will be located in the northeastern portion of the county. Additionally, the entirety of the project will be within Culberson County-Allamore Independent School District. Please find attached in Tab 11 maps that further define the location of the facility.

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- Flare System
- Water Systems (supply, drain, waste)
- Utilities



Tab 9

Description of Land: the proceeding chart is a description of the parcels for the Tiger Plant.

| Parcel ID | Size (approximate acreage) | Owner | Legal Description |
|------------------|-----------------------------------|--------------------------|----------------------------|
| 6987 | 648.00 | Texas Pacific Land Trust | AB 2640 BLK 58 SEC 3 TWP 1 |



Tab 10

Description of Existing Improvement

There are no existing improvements related to the project at the proposed site.

Culberson County Appraisal District

Chief Appraiser - Maricel G. Gonzalez



Official Website
Hosted By Pritchard & Abbott, Inc.



General Real Estate Property Information

[New Property Search](#)

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Property ID:

Property Legal Description:

AB 2640 BLK 58 SEC 3 TWP 1

T AND P RY

Property Location:

Owner Information:

TEXAS PACIFIC LAND TRUST

1700 PACIFIC AVE STE 2770

DALLAS TX 75201

Previous Owner:

TEXAS PACIFIC LAND TRUST

Account / Geo Number:

00970-00120-00000-000000

Survey / Sub Division Abstract:

TWP 1

2640

Block:

58

Section / Lot:

3

[View Building Detail Information](#)

[View Land Detail Information](#)

Deed Information:

Volume:

Page:

File Number:

Deed Date:

[View Previous Owner Information](#)

Property Detail:

| | |
|------------------------|------------|
| Agent: | None |
| Property Exempt: | |
| Category/SPTB Code: | D1R |
| Total Acres: | 648.000 |
| Total Living Sqft: | See Detail |
| Owner Interest: | 1.000000 |
| Homestead Exemption: | |
| Homestead Cap Value: | 0 |
| Land Ag/Timber Value: | 4040 |
| Land Market Value: | 32,400 |
| Improvement Value: | 0 |
| Property Market Value: | 32,400 |

[Printer Friendly Version](#)

Click the button above for a printable version of this record with all available details.

* [View 5 Year Value History](#)

| Jur Code | Description | Market Value | Homestead | Total Exemption | Taxable |
|----------|--------------------------|--------------|-----------|-----------------|---------|
| 00 | CULBERSON CO APPR DIST | 32,400 | | 0 | 4,040 |
| 01 | CULBERSON COUNTY | 32,400 | | 0 | 4,040 |
| 01R | CULBERSON COUNTY FARM | 32,400 | | 0 | 4,040 |
| 30 | CULB CO ALLAMORE ISD M&O | 32,400 | | 0 | 4,040 |
| 30IS | CULB CO ALLAMORE ISD I&S | 32,400 | | 0 | 4,040 |
| 60 | CULBERSON CO HOSP DIST | 32,400 | | 0 | 4,040 |

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Real Estate Appraisal Information is the 2018 CERTIFIED Appraisal Values. © Culberson County Appraisal District | Last Data Update: 07/30/2018



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Version 3.2.1



Tab 11

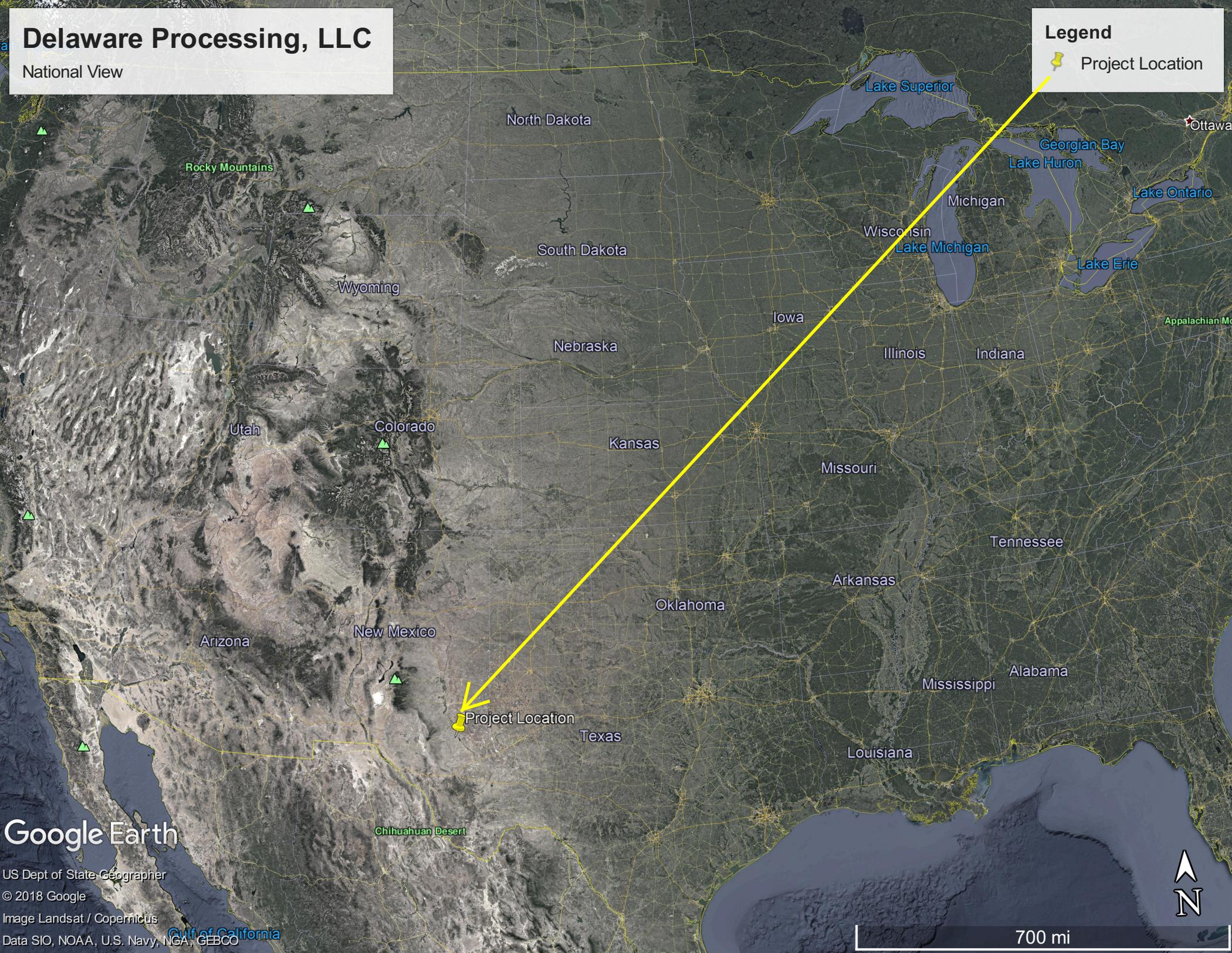
Maps

Delaware Processing, LLC

National View

Legend

-  Project Location



Google Earth

US Dept of State Geographer
© 2018 Google
Image Landsat / Copernicus
Data SIO, NOAA, U.S. Navy, NGA, GEBCO

Delaware Processing, LLC

Project Boundary within Culberson County & Culberson County-Allamoore ISD

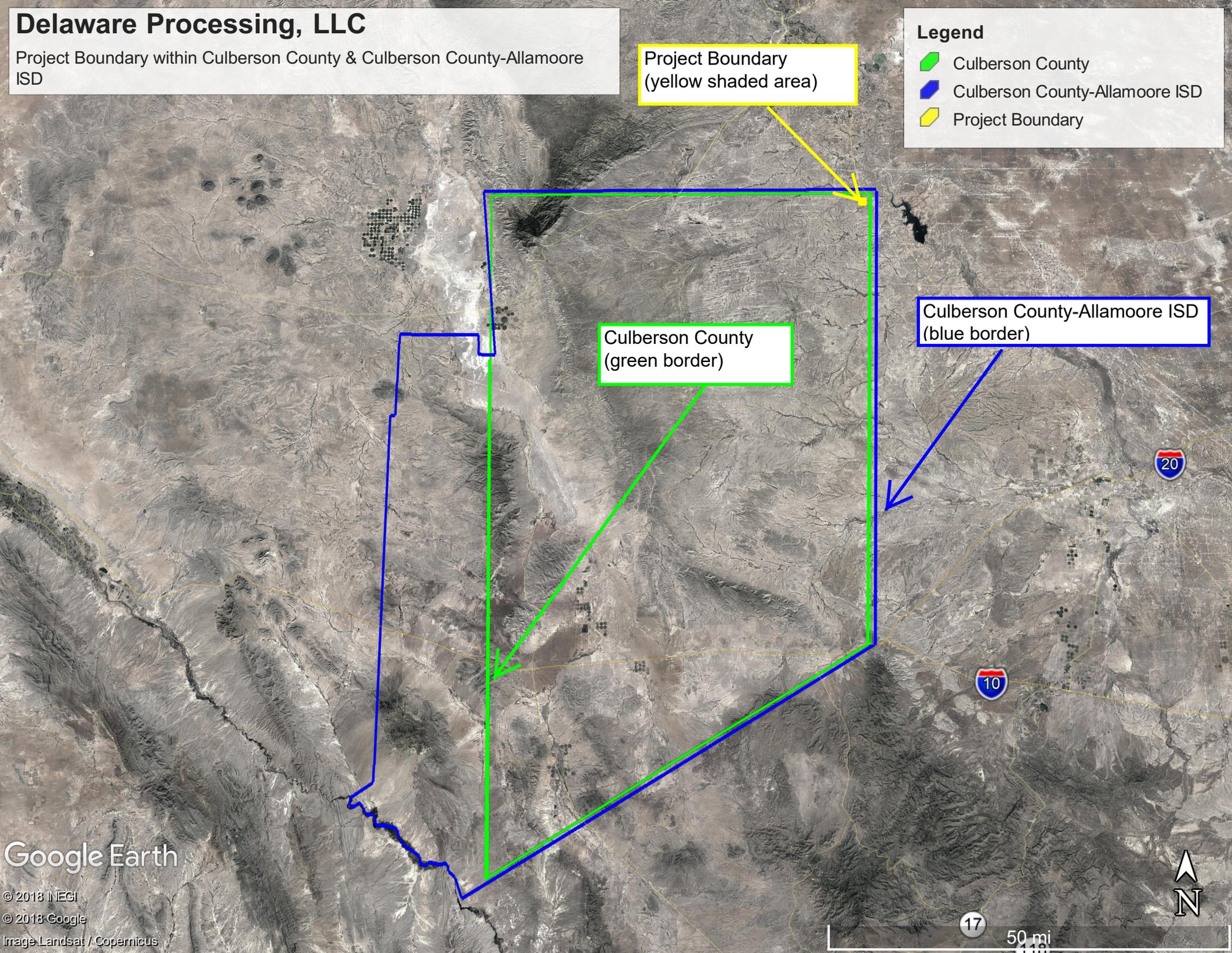
Legend

-  Culberson County
-  Culberson County-Allamoore ISD
-  Project Boundary

Project Boundary
(yellow shaded area)

Culberson County
(green border)

Culberson County-Allamoore ISD
(blue border)



Google Earth

© 2018 INEGI
© 2018 Google
Image Landsat / Copernicus

17 50 mi



Delaware Processing, LLC

Project Boundary within Reinvestment Zone

Legend

-  Project Boundary
-  Reinvestment Zone

Project Boundary
(yellow border)

Proposed Reinvestment Zone
(red shaded area)

Pecos Hwy

726



Delaware Processing, LLC

Project Boundary

Legend

 Project Boundary



Project Boundary
(yellow outline)



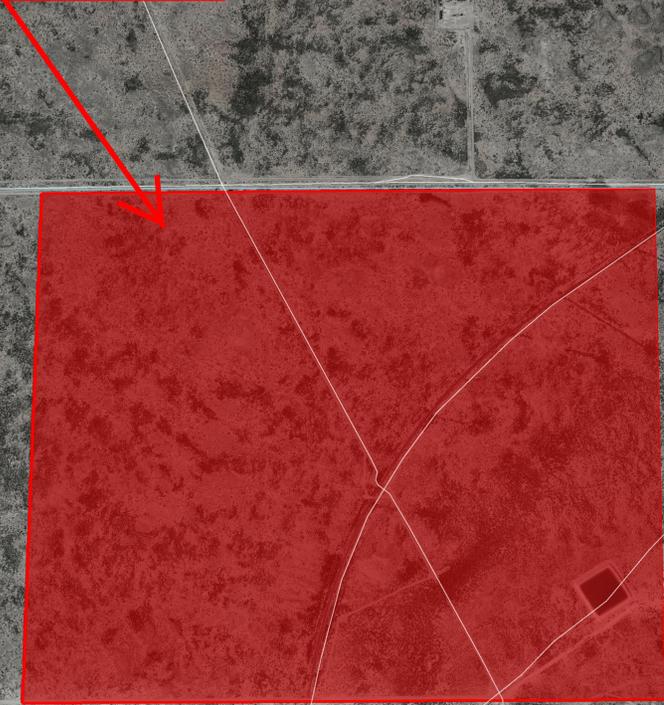
Delaware Processing, LLC

Proposed Reinvestment Zone

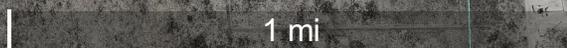
Legend

 Reinvestment Zone

Proposed Reinvestment Zone
(red shaded area)



Pecos Hwy



Delaware Processing, LLC

Reinvestment Zone within Culberson County & Culberson County-Allamoore ISD

Legend

-  Culberson County
-  Culberson County-Allamoore ISD
-  Reinvestment Zone

Proposed Reinvestment Zone
(red shaded area)

Culberson County-
Allamoore ISD
(blue border)

Culberson County
(green border)



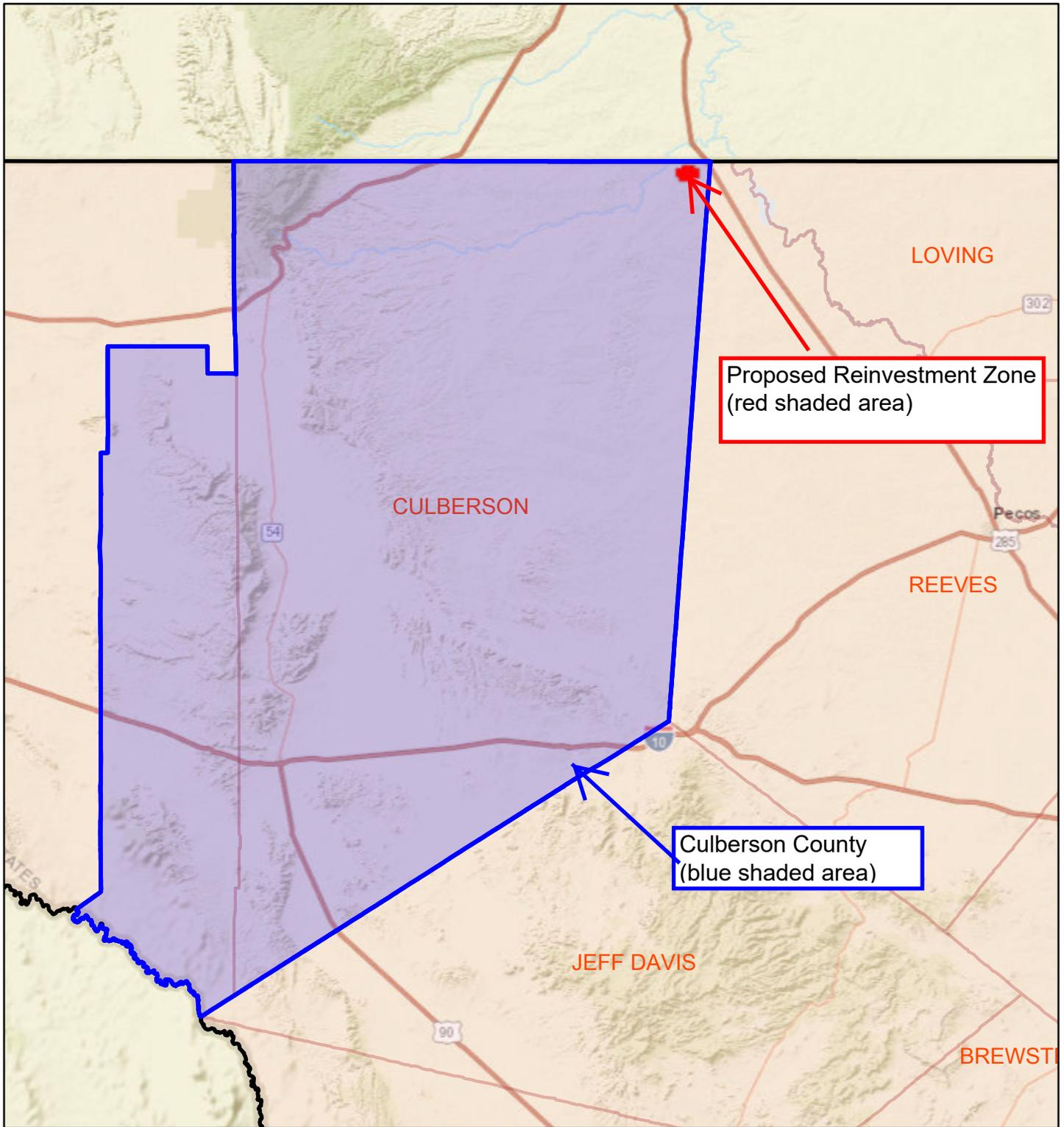
Google Earth

© 2018 INEGI
© 2018 Google
Image Landsat / Copernicus

50 mi

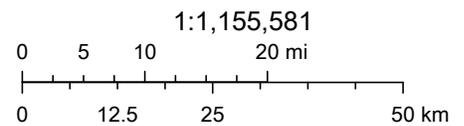


Culberson County-Allamoore ISD



March 21, 2019

-  Texas_Outline
-  Counties





Tab 12

Request for Waiver of Job Requirements—N/A



Tab 13

Calculation of Wage Requirements

U.S. Department of Labor—Bureau of Labor Statistics

The proceeding calculations are for the following wage requirements:

Calculation A: Culberson County Average Weekly Wage

Calculation B: 110% of Culberson County Average for Manufacturing Jobs - *N/A: Data does not meet BLS or State Agency Disclosure Standards*

Calculation C: 110% of Rio Grande Council of Governments Regional Average for Manufacturing Jobs

Calculation A: Culberson County Average Weekly Wage for all Jobs

| Year | Quarter | Average Weekly Wage |
|------------------|------------------|---------------------|
| 2017 | Q4 | \$994 |
| 2018 | Q1 | \$973 |
| 2018 | Q2 | \$963 |
| 2018 | Q3 | \$984 |
| 2017-2018 | Q Average | \$978.50 |

In order to calculate the Culberson County Average Weekly Wage for all Jobs, the following calculations were completed:

110% Quarterly Average Calculation:

Step 1: \$994 + \$973 + \$963 + \$984 = \$3914.00

Step 2: \$3914.00 / 4 = \$978.50

| Year | Period | Area | Ownership | Industry | Average Weekly Wage |
|------|--------|-----------|-----------|-----------------------|---------------------|
| 2017 | 01 | Culberson | Total All | Total, All Industries | 905 |
| 2017 | 02 | Culberson | Total All | Total, All Industries | 959 |
| 2017 | 03 | Culberson | Total All | Total, All Industries | 938 |
| 2017 | 04 | Culberson | Total All | Total, All Industries | 994 |
| 2018 | 01 | Culberson | Total All | Total, All Industries | 973 |
| 2018 | 02 | Culberson | Total All | Total, All Industries | 963 |
| 2018 | 03 | Culberson | Total All | Total, All Industries | 984 |



Calculation C: 110% of Rio Grande Council of Government Regional Average Weekly Wage for Manufacturing Jobs

2017 Rio Grande Council of Government Regional Annual Wage: \$38,351.00

2017 Rio Grande Council of Government 110% Regional Wage: \$42,186.10 annually or \$811.27 weekly

In order to calculate 110% of the Rio Grande Council of Government Regional Average Weekly Wage for Manufacturing Jobs the following calculations were completed:

Step 1: $\$38,351.00 * 1.10 = \$42,186.10$

Step 2: $\$42,186.10 / 52 =$ **\$811.27**

*All calculations were completed using the most recent data available from the Texas Market Labor Information.



**2017 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

| COG | Wages | |
|---|----------------|-----------------|
| | Hourly | Annual |
| Texas | \$26.24 | \$54,587 |
| 1. Panhandle Regional Planning Commission | \$23.65 | \$49,190 |
| 2. South Plains Association of Governments | \$19.36 | \$40,262 |
| 3. NORTEX Regional Planning Commission | \$23.46 | \$48,789 |
| 4. North Central Texas Council of Governments | \$26.80 | \$55,747 |
| 5. Ark-Tex Council of Governments | \$18.59 | \$38,663 |
| 6. East Texas Council of Governments | \$21.07 | \$43,827 |
| 7. West Central Texas Council of Governments | \$21.24 | \$44,178 |
| 8. Rio Grande Council of Governments | \$18.44 | \$38,351 |
| 9. Permian Basin Regional Planning Commission | \$26.24 | \$54,576 |
| 10. Concho Valley Council of Governments | \$19.67 | \$40,924 |
| 11. Heart of Texas Council of Governments | \$21.53 | \$44,781 |
| 12. Capital Area Council of Governments | \$31.49 | \$65,497 |
| 13. Brazos Valley Council of Governments | \$17.76 | \$39,931 |
| 14. Deep East Texas Council of Governments | \$17.99 | \$37,428 |
| 15. South East Texas Regional Planning Commission | \$34.98 | \$72,755 |
| 16. Houston-Galveston Area Council | \$28.94 | \$60,202 |
| 17. Golden Crescent Regional Planning Commission | \$26.94 | \$56,042 |
| 18. Alamo Area Council of Governments | \$22.05 | \$48,869 |
| 19. South Texas Development Council | \$15.07 | \$31,343 |
| 20. Coastal Bend Council of Governments | \$28.98 | \$60,276 |
| 21. Lower Rio Grande Valley Development Council | \$17.86 | \$37,152 |
| 22. Texoma Council of Governments | \$21.18 | \$44,060 |
| 23. Central Texas Council of Governments | \$19.30 | \$40,146 |
| 24. Middle Rio Grande Development Council | \$24.07 | \$50,058 |

Source: Texas Occupational Employment and Wages

Data published: July 2018

Data published annually, next update will be July 31, 2019

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.



Tab 14

Schedules A1-D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name Delaware Processing, LLC
ISD Name Culberson County-Allamore ISD

Form 50-296A

Revised Feb 2014

| PROPERTY INVESTMENT AMOUNTS | | | | | | | | |
|--|---|-------------------------|---|--|--|--|---|--|
| (Estimated Investment in each year. Do not put cumulative totals.) | | | | | | | | |
| | | | | Column A | Column B | Column C | Column D | Column E |
| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property | Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE] | Other new investment made during this year that may become Qualified Property [SEE NOTE] | Total Investment (Sum of Columns A+B+C+D) |
| Investment made before filing complete application with district | Years preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period) | 2019-2020 | 2019 | | | \$ - | [The only other investment made before filing complete application with district that may become Qualified Property is land.] | \$ - |
| Investment made after filing complete application with district, but before final board approval of application | | | | | | | | |
| Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period | | | | \$ 45,000,000.00 | \$ - | \$ - | \$ - | \$ 45,000,000.00 |
| Complete tax years of qualifying time period | QTP1 | 2020-2021 | 2020 | \$ 80,000,000.00 | \$ - | \$ - | \$ - | \$ 80,000,000.00 |
| | QTP2 | 2021-2022 | 2021 | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Investment through Qualifying Time Period [ENTER this row in Schedule A2] | | | | \$ 125,000,000.00 | | \$ - | \$ - | \$ 125,000,000.00 |
| | | | | Enter amounts from TOTAL row above in Schedule A2 | | | | |
| Total Qualified Investment (sum of green cells) | | | | \$ 125,000,000.00 | | | | |

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Applicant Name **Delaware Processing, LLC**
 ISD Name **Culberson County-Allamore ISD**

Form 50-296A
 Revised Feb 2014

| PROPERTY INVESTMENT AMOUNTS | | | | | | | | |
|---|------|--------------------------------|---|--|--|--|---|---|
| (Estimated Investment in each year. Do not put cumulative totals.) | | | | | | | | |
| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property | Column C Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE] | Column D Other investment made during this year that will become Qualified Property (SEE NOTE] | Column E Total Investment (A+B+C+D) |
| Total Investment from Schedule A1* | -- | TOTALS FROM SCHEDULE A1 | | \$ 125,000,000.00 | | | | \$ 125,000,000.00 |
| Each year prior to start of value limitation period** | 0 | 2019-2020 | 2019 | \$ 45,000,000.00 | | | | \$ 45,000,000.00 |
| Each year prior to start of value limitation period** | 0 | 2020-2021 | 2020 | \$ 80,000,000.00 | | | | \$ 80,000,000.00 |
| Value limitation period*** | 1 | 2021-2022 | 2021 | | | | | |
| | 2 | 2022-2023 | 2022 | | | | | |
| | 3 | 2023-2024 | 2023 | | | | | |
| | 4 | 2024-2025 | 2024 | | | | | |
| | 5 | 2025-2026 | 2025 | | | | | |
| | 6 | 2026-2027 | 2026 | | | | | |
| | 7 | 2027-2028 | 2027 | | | | | |
| | 8 | 2028-2029 | 2028 | | | | | |
| | 9 | 2029-2030 | 2029 | | | | | |
| | 10 | 2030-2031 | 2030 | | | | | |
| Total Investment made through limitation | | | | \$ 125,000,000.00 | | | | \$ 125,000,000.00 |
| Continue to maintain viable presence | 11 | 2031-2032 | 2031 | | | | | |
| | 12 | 2032-2033 | 2032 | | | | | |
| | 13 | 2033-2034 | 2033 | | | | | |
| | 14 | 2034-2035 | 2034 | | | | | |
| | 15 | 2035-2036 | 2035 | | | | | |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 16 | 2036-2037 | 2036 | | | | | |
| | 17 | 2037-2038 | 2037 | | | | | |
| | 18 | 2038-2039 | 2038 | | | | | |
| | 19 | 2039-2040 | 2039 | | | | | |
| | 20 | 2040-2041 | 20340 | | | | | |
| | 21 | 2041-2042 | 2041 | | | | | |
| | 22 | 2042-2043 | 2042 | | | | | |
| | 23 | 2043-2044 | 2043 | | | | | |
| | 24 | 2044-2045 | 2044 | | | | | |
| | 25 | 2045-2046 | 2045 | | | | | |

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Applicant Name **Delaware Processing, LLC**
 ISD Name **Culberson County-Allamoore ISD**

Form 50-296A
 Revised Feb 2014

| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year) YYYY | Qualified Property | | | Estimated Taxable Value | | |
|---|------|-------------------------|--|--------------------------------|---|--|--|--|--|
| | | | | Estimated Market Value of Land | Estimated Total Market Value of new buildings or other new improvements | Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements" | Market Value less any exemptions (such as pollution control) and before limitation | Final taxable value for I&S after all reductions | Final taxable value for M&O after all reductions |
| | 0 | 2019-2020 | 2019 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | 0 | 2020-2021 | 2020 | \$ - | \$ - | \$ 22,000,000 | \$ 22,000,000 | \$ 22,000,000.00 | \$ 22,000,000.00 |
| Value Limitation Period | 1 | 2021-2022 | 2021 | \$ - | \$ - | \$ 125,000,000 | \$ 125,000,000 | \$ 125,000,000.00 | \$ 30,000,000.00 |
| | 2 | 2022-2023 | 2022 | \$ - | \$ - | \$ 125,000,000 | \$ 125,000,000 | \$ 125,000,000.00 | \$ 30,000,000.00 |
| | 3 | 2023-2024 | 2023 | \$ - | \$ - | \$ 120,000,000 | \$ 120,000,000 | \$ 120,000,000.00 | \$ 30,000,000.00 |
| | 4 | 2024-2025 | 2024 | \$ - | \$ - | \$ 117,500,000 | \$ 117,500,000 | \$ 117,500,000.00 | \$ 30,000,000.00 |
| | 5 | 2025-2026 | 2025 | \$ - | \$ - | \$ 115,000,000 | \$ 115,000,000 | \$ 115,000,000.00 | \$ 30,000,000.00 |
| | 6 | 2026-2027 | 2026 | \$ - | \$ - | \$ 112,500,000 | \$ 112,500,000 | \$ 112,500,000.00 | \$ 30,000,000.00 |
| | 7 | 2027-2028 | 2027 | \$ - | \$ - | \$ 110,000,000 | \$ 110,000,000 | \$ 110,000,000.00 | \$ 30,000,000.00 |
| | 8 | 2028-2029 | 2028 | \$ - | \$ - | \$ 107,500,000 | \$ 107,500,000 | \$ 107,500,000.00 | \$ 30,000,000.00 |
| | 9 | 2029-2030 | 2029 | \$ - | \$ - | \$ 105,000,000 | \$ 105,000,000 | \$ 105,000,000.00 | \$ 30,000,000.00 |
| | 10 | 2030-2031 | 2030 | \$ - | \$ - | \$ 102,500,000 | \$ 102,500,000 | \$ 102,500,000.00 | \$ 30,000,000.00 |
| Continue to maintain viable presence | 11 | 2031-2032 | 2031 | \$ - | \$ - | \$ 100,000,000 | \$ 100,000,000 | \$ 100,000,000.00 | \$ 100,000,000.00 |
| | 12 | 2032-2033 | 2032 | \$ - | \$ - | \$ 97,500,000 | \$ 97,500,000 | \$ 97,500,000.00 | \$ 97,500,000.00 |
| | 13 | 2033-2034 | 2033 | \$ - | \$ - | \$ 95,000,000 | \$ 95,000,000 | \$ 95,000,000.00 | \$ 95,000,000.00 |
| | 14 | 2034-2035 | 2034 | \$ - | \$ - | \$ 92,500,000 | \$ 92,500,000 | \$ 92,500,000.00 | \$ 92,500,000.00 |
| | 15 | 2035-2036 | 2035 | \$ - | \$ - | \$ 90,000,000 | \$ 90,000,000 | \$ 90,000,000.00 | \$ 90,000,000.00 |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 16 | 2036-2037 | 2036 | \$ - | \$ - | \$ 87,500,000 | \$ 87,500,000 | \$ 87,500,000.00 | \$ 87,500,000.00 |
| | 17 | 2037-2038 | 2037 | \$ - | \$ - | \$ 85,000,000 | \$ 85,000,000 | \$ 85,000,000.00 | \$ 85,000,000.00 |
| | 18 | 2038-2039 | 2038 | \$ - | \$ - | \$ 82,500,000 | \$ 82,500,000 | \$ 82,500,000.00 | \$ 82,500,000.00 |
| | 19 | 2039-2040 | 2039 | \$ - | \$ - | \$ 80,000,000 | \$ 80,000,000 | \$ 80,000,000.00 | \$ 80,000,000.00 |
| | 20 | 2040-2041 | 2040 | \$ - | \$ - | \$ 77,500,000 | \$ 77,500,000 | \$ 77,500,000.00 | \$ 77,500,000.00 |
| | 21 | 2041-2042 | 2041 | \$ - | \$ - | \$ 75,000,000 | \$ 75,000,000 | \$ 75,000,000.00 | \$ 75,000,000.00 |
| | 22 | 2042-2043 | 2042 | \$ - | \$ - | \$ 72,500,000 | \$ 72,500,000 | \$ 72,500,000.00 | \$ 72,500,000.00 |
| | 23 | 2043-2044 | 2043 | \$ - | \$ - | \$ 70,000,000 | \$ 70,000,000 | \$ 70,000,000.00 | \$ 70,000,000.00 |
| | 24 | 2044-2045 | 2044 | \$ - | \$ - | \$ 67,500,000 | \$ 67,500,000 | \$ 67,500,000.00 | \$ 67,500,000.00 |
| | 25 | 2045-2046 | 2045 | \$ - | \$ - | \$ 65,000,000 | \$ 65,000,000 | \$ 65,000,000.00 | \$ 65,000,000.00 |

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
 Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Applicant Name Delaware Processing, LLC
ISD Name Culberson County-Allamoore ISD

Form 50-296A

Revised Feb 2014

| | | | | Construction | | Non-Qualifying Jobs | Qualifying Jobs | |
|---|---------------------|----------------------------|---------------------------------------|---|--|---|--|---|
| | | | | Column A | Column B | Column C | Column D | Column E |
| | Year | School Year (YYYY-YYYY) | Tax Year (Actual tax year) YYYY | Number of Construction FTE's or man-hours (specify) | Average annual wage rates for construction workers | Number of non-qualifying jobs applicant estimates it will create (cumulative) | Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative) | Average annual wage of new qualifying jobs |
| Each year prior to start of Value Limitation Period | 0 | 2019-2020 | 2019 | 200 FTE | \$ 42,186.10 | | | |
| Each year prior to start of Value Limitation Period | 0 | 2020-2021 | 2020 | 200 FTE | \$ 42,186.10 | N/A | 10 | \$ 42,186.10 |
| Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i> | 1 | 2021-2022 | 2021 | | | N/A | 10 | \$ 42,186.10 |
| | 2 | 2022-2023 | 2022 | | | N/A | 10 | \$ 42,186.10 |
| | 3 | 2023-2024 | 2023 | | | N/A | 10 | \$ 42,186.10 |
| | 4 | 2024-2025 | 2024 | | | N/A | 10 | \$ 42,186.10 |
| | 5 | 2025-2026 | 2025 | | | N/A | 10 | \$ 42,186.10 |
| | 6 | 2026-2027 | 2026 | | | N/A | 10 | \$ 42,186.10 |
| | 7 | 2027-2028 | 2027 | | | N/A | 10 | \$ 42,186.10 |
| | 8 | 2028-2029 | 2028 | | | N/A | 10 | \$ 42,186.10 |
| | 9 | 2029-2030 | 2029 | | | N/A | 10 | \$ 42,186.10 |
| 10 | 2030-2031 | 2030 | | | N/A | 10 | \$ 42,186.10 | |
| Years Following Value Limitation Period | 11 through 26 | 2031-2046 | 2031-2046 | | | N/A | 10 | \$ 42,186.10 |

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute?
 (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
 If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?
- Yes No
 Yes No
 Yes No

Schedule D: Other Incentives (Estimated)

Applicant Name
ISD Name

Delaware Processing, LLC
Culberson County-Allamoore ISD

Form 50-296A
Revised Feb 2014

| State and Local Incentives for which the Applicant intends to apply (Estimated) | | | | | | |
|---|-------------------------------|---------------------------|---------------------|-----------------------------------|------------------|---------------------|
| Incentive Description | Taxing Entity (as applicable) | Beginning Year of Benefit | Duration of Benefit | Annual Tax Levy without Incentive | Annual Incentive | Annual Net Tax Levy |
| Tax Code Chapter 311 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Tax Code Chapter 312 | County: Culberson County | 2021 | 2021-2030 | \$ 243,625.00 | 60% Abatement | \$ 97,450.00 |
| | City: | | | | | |
| | Other: | | | | | |
| Local Government Code Chapters 380/381 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Freeport Exemptions | | | | | | |
| Non-Annexation Agreements | | | | | | |
| Enterprise Zone/Project | | | | | | |
| Economic Development Corporation | | | | | | |
| Texas Enterprise Fund | | | | | | |
| Employee Recruitment | | | | | | |
| Skills Development Fund | | | | | | |
| Training Facility Space and Equipment | | | | | | |
| Infrastructure Incentives | | | | | | |
| Permitting Assistance | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| TOTAL | | | | \$ 243,625.00 | | \$ 97,450.00 |

Additional information on incentives for this project:



Tab 15

Economic Impact Study-N/A



Tab 16

Description of Reinvestment Zone

The Tiger Plant is to be located within a proposed reinvestment zone. The adoption of this measure will not be complete until Culberson County-Allamoore ISD or Culberson County creates the proposed reinvestment zone. At that time, the legal description of the zone as well as the order, resolution, or ordinance that establishes the reinvestment zone will be submitted to the Texas Comptroller.



Tab 17

Signatures and Certification

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Ken Baugh Superintendent
Print Name (Authorized School District Representative) Title

sign here ▶ *Ken Baugh* 4-1-19
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Denise Guanco Tax Director
Print Name (Authorized Company Representative (Applicant)) Title

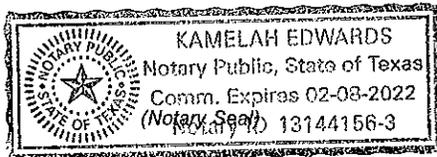
sign here ▶ *Denise Guanco* 3/20/19
Signature (Authorized Company Representative (Applicant)) Date

GIVEN under my hand and seal of office this, the

20th day of March, 2019

Kamelah Edwards
Notary Public in and for the State of Texas

My Commission expires: 02/08/2022



If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.