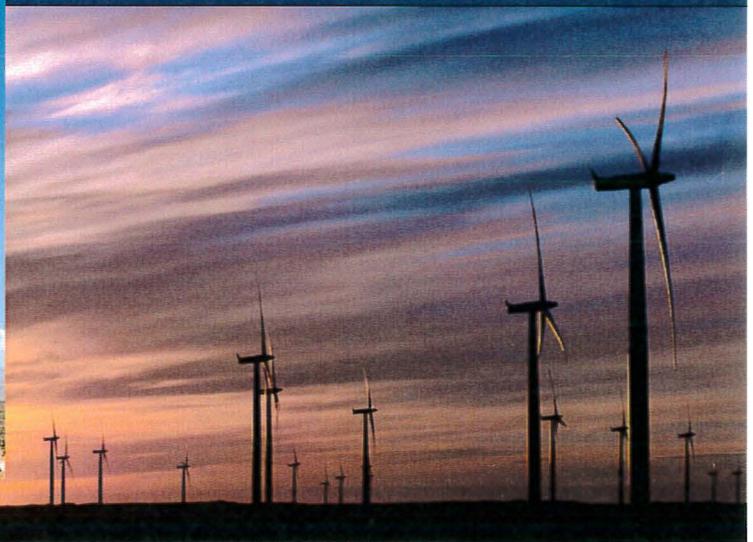
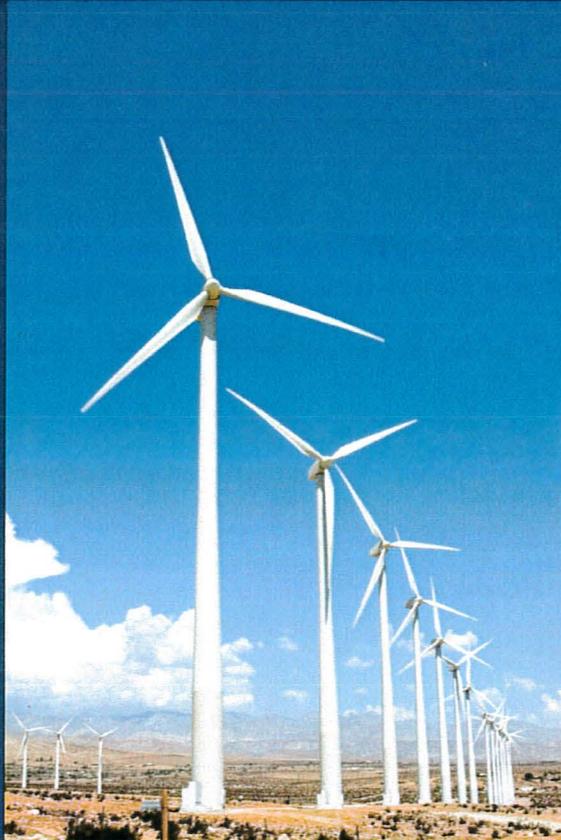


**FINDINGS OF THE HIGHLAND
INDEPENDENT SCHOOL DISTRICT BOARD
OF TRUSTEES
UNDER THE
TEXAS ECONOMIC DEVELOPMENT ACT
ON THE
APPLICATION SUBMITTED
BY
MARYNEAL WINDPOWER, LLC (#1331)**



July 15, 2019

**FINDINGS OF THE
HIGHLAND INDEPENDENT SCHOOL DISTRICT
BOARD OF TRUSTEES
UNDER THE
TEXAS ECONOMIC DEVELOPMENT ACT
ON THE APPLICATION SUBMITTED BY
MARYNEAL WINDPOWER, LLC (#1331)**

JULY 15, 2019

FINDINGS OF THE HIGHLAND INDEPENDENT
SCHOOL DISTRICT BOARD OF TRUSTEES UNDER THE
TEXAS ECONOMIC DEVELOPMENT ACT
ON THE APPLICATION SUBMITTED BY MARYNEAL
WINDPOWER, LLC (#1331)

STATE OF TEXAS §

COUNTY OF NOLAN §

On the 15th day of July 2019, a public meeting of the Board of Trustees of the Highland Independent School District (“District”) was held. The meeting was duly posted in accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code. At the meeting, the Board of Trustees took up and considered the application of Maryneal Windpower, LLC (“Applicant”) for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. The Board of Trustees solicited input into its deliberations on the Application from interested parties within the District. The Board of Trustees has considered the economic impact analysis and the project certification issued by the Texas Comptroller of Public Accounts. After hearing presentations from the District’s administrative staff, and from consultants retained by the District to advise the Board in this matter, and after considering the relevant documentary evidence, the Board of Trustees makes the following findings with respect to application from Applicant, and the economic impact of that application:

On November 19, 2018, the Superintendent of the District, acting as agent of the Board of Trustees, and the Texas Comptroller of Public Accounts (“Comptroller”) received an Application from Applicant for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. The Application was determined to be complete as of February 20, 2019. A copy of the Application is attached as **Attachment A**.

The Applicant, (Texas Taxpayer Id. 32014970977), is an entity subject to Chapter 171, Texas Tax Code, and is certified to be an active franchise taxpayer by the Comptroller. See **Attachment B**.

The Board of Trustees acknowledged receipt of the Application, along with the requisite application fee, established pursuant to Texas Tax Code § 313.025(a)(1) and Local District Policy.

The Application was delivered to the Comptroller for review pursuant to Texas Tax Code § 313.025(d). A copy of the Application was delivered to the Nolan County Appraisal District for review pursuant to 34 Tex. Admin. Code § 9.1054.

The Application was reviewed by the Comptroller pursuant to Texas Tax Code §313.026, and a Comptroller Certificate was issued on May 21, 2019 in which the Comptroller has determined, inter alia, that: 1) Application is subject to the provisions of Chapter 171, Texas Tax Code; 2) the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised values; 3) the proposed project is reasonably likely to generate tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period; and, 4) the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state. A copy of the Certificate is attached to the findings as **Attachment C**.

The Board of Trustees has previously directed that a specific financial analysis be conducted concerning the impact of the proposed value limitation on the finances of District. A copy of the report prepared by Moak, Casey & Associates, Inc., is attached to these findings as **Attachment D**.

The Board of Trustees has confirmed that the taxable value of property in the District for the preceding tax year, as determined under Subchapter M, Chapter 403, Government Code, is as stated in **Attachment E**.

The Texas Education Agency has evaluated the impact of the project on the District's facilities. TEA's determination is to be attached to these findings as **Attachment F**.

The Board has adopted the Texas Economic Development Agreement (Form 50-826) as promulgated by the Comptroller's Office. Form 50-826 has been altered only in accordance only the provisions of the template that the Comptroller permitted. The proposed Agreement is attached to these findings as **Attachment G**.

After review of the Comptroller's Certificate and economic analysis, and in consideration of its own studies the Board finds:

Board Finding Number 1.

The Board finds that the property described in the Application meets the requirements of Tex. Tax Code §313.024 for eligibility for a limitation on appraised value.

In support of Finding 1, the Application indicates that:

Maryneal Windpower, LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 180 megawatts. Presently our plans are to install 43 Siemens/Gamesa 4.2 megawatt turbines on the property within the "Maryneal Wind" reinvestment zone in Nolan County, Texas. Maryneal Windpower, LLC estimates that all 43 turbines are planned to be installed in Highland ISD.

If granted an Appraised Value Limitation pursuant to Texas Tax Code 313, Maryneal Windpower, LLC expects to issue a full notice to proceed for construction in Q3 of 2019 and expects to complete construction in Q4 2020.

The additional improvements for the Maryneal Windpower Project will include but are not limited to, wind turbines, towers, nacelles, rotors, reinforced concrete foundations, new and improved roads, operations and maintenance building, pads, meteorological equipment, electrical transmission cables and towers, transformers, electrical substations, and control systems as necessary for the commercial generation of electricity to the ERCOT electrical grid.

Property used for renewable energy electric generation is eligible for a limitation under §313.024(b)(5).

Board Finding Number 2.

The project proposed by the applicant is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue, including state tax revenue, school district maintenance and operations ad valorem tax revenue attributable to the project, and any other tax revenue attributable to the effect of the project on the economy of the state, in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement (as detailed in Attachment B of the Comptroller's Certification).

Board Finding Number 3.

Based on the information certified by the Comptroller, the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state (as detailed in Attachment C of the Comptroller's Certification).

Board Finding Number 4.

The Board finds that the Application Fee received was reasonable and only in such an amount as was necessary to cover the District's costs of processing the Application under consideration.

In support of Finding 4, the Board reviewed the Application Fee payment included in the Application at Attachment A, the contract with the District's consultants and the internal costs for processing the application, if any.

Board Finding Number 5.

Based upon the Application and in the Comptroller's Economic Impact Evaluation and Certification, Attachment A, the Board finds that the number of jobs to be created and the wages to be paid comply with the requirements of statute; and, the Board further finds that the Chapter 313 Tax Limitation Agreement (Attachment G) contains all required provisions and information related to job creation requirements, to wit: the provisions set forth in Subsections 9.1C&D of such Agreement.

In its Application, the Applicant has committed to creating three (3) new qualifying jobs. The average salary level of qualifying jobs must be at least \$48,956 per year. The review of the application by the Comptroller's Office indicated that this amount—based on Texas Workforce Commission data—complies with current Tex. Tax Code §313.021(3) requirement that qualifying jobs must pay 110 percent of the county average manufacturing wage. As defined in Section 313.021 of the Tax Code, "Qualifying Job" means a permanent full-time job that:

- (A) requires at least 1,600 hours of work a year;
- (B) is not transferred from one area in this state to another area in this state;
- (C) is not created to replace a previous employee;
- (D) is covered by a group health benefit plan for which the business offers to pay at least 80 percent of the premiums or other charges assessed for employee-

only coverage under the plan, regardless of whether an employee may voluntarily waive the coverage; and

(E) pays at least 110 percent of the county average weekly wage for manufacturing jobs in the county where the job is located.

Board Finding Number 6.

Based upon the information provided to the District with regard to the industry standard for staffing ratios of similar projects in the State of Texas, the District has determined that if the job creation requirement set forth in Texas Tax Code § 313.021(2)(A)(iv)(b) was applied, for the size and scope of the project described in the Application, the required number of jobs meets or exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility.

Board Finding Number 7.

The Applicant does not intend to create any non-qualifying jobs.

In its Application, Applicant has indicated that it does not intend to create any non-qualifying jobs. For any non-qualifying jobs the Applicant should create, the Applicant will be required to pay at least the county average wage of \$43,135 for all jobs in the county in accordance with the provisions of Tex. Tax Code §313.024(d).

Board Finding Number 8.

The revenue gains that will be realized by the school district if the Application is approved will be significant in the long-term, with special reference to revenues used for supporting school district debt.

In support of this finding, the analysis prepared by Moak, Casey & Associates projects that the project would initially add \$164.5 million to the tax base that would be available for debt service purposes at the peak investment level for the 2021-22 school year. This increase should provide a financial benefit to the District and its taxpayers.

Board Finding Number 9.

The effect of the applicant's proposal, if approved, on the number or size of needed school district instructional facilities is not expected to increase the District's facility needs, with current trends suggest little underlying enrollment growth based on the impact of the project.

The summary of financial impact prepared by Moak, Casey & Associates, Inc., indicates that there will be little to no impact on school facilities created by the new project. This finding is confirmed by the TEA evaluation of this project's impact on the number and size of school facilities in the District as stated in **Attachment F**.

Board Finding Number 10.

The Board finds that with the adoption of District Policy CCGB (Local), implemented in conformance with both Comptroller and Texas Education Agency Rules governing Chapter 313 Agreements, it has developed a process to verify, either directly or through its consultants, the accuracy and completeness of information in annual eligibility reports and biennial progress reports regarding (1) the reported number of jobs created and (2) the reported amount invested in the property.

Board Finding Number 11.

The Board of Trustees hired consultants to review and verify the information in the Application. Based upon the consultants' review, the Board has determined that the information provided by the Applicant is true and correct.

The Board has developed a written policy CCGB (Local) which requires, upon the filing of an Application under Tax Code Chapter 313, the retention of consultants in order to verify: (1) that Applicant's information contained in the Application as to existing facts is true and correct; (2) that Applicant's information contained in the Application with respect to projections of future events are commercially reasonable and within the ability of Applicant to execute; (3) that information related to job creation is commercially reasonable and within the ability of Applicant to execute; (4) that Applicant's

representations concerning and economic incentives being offered, if any, and (5) the proposed project meets eligibility requirements.

As a part of its verification process the Board notes that the Chapter 313 Application for which these Findings are being made has been submitted by the Applicant under oath. Chapter 313 Applications are governmental records under Tex. Penal Code §37.01(2)(A); as a result, all statements contained therein are representations of fact within the meaning of Tex. Penal Code § 37.01(3). Since Board action upon the adoption of these Findings and the approval of the Chapter 313 Tax Limitation Agreement (**Attachment G**) is an “official proceeding,” a false statement on a Chapter 313 application constitutes perjury under Tex. Penal Code § 37.03.

The Board finds that sworn statements are routinely used as an acceptable verification method for reliance by fact finders in each of the three separate branches of government, including trials.

The consultants have prepared signed statements that the consultants have reviewed and verified the contents of the Application and have determined that the current statements of fact contained in the Application are true and correct. (**Attachment H**) The Board finds that reliance by the Board and its consultants upon verified statements of the Applicant, especially as to Applicant’s future intentions which cannot be objectively verified is reasonable and within the intent of Chapter 313, Texas Tax Code.

Board Finding Number 12.

The Board of Trustees has determined that the Tax Limitation Amount requested by Applicant is currently Thirty Million Dollars, which is consistent with the minimum values currently set out by Tax Code, § 313.054(a).

The Board finds that the Chapter 313 Tax Limitation Agreement (**Attachment G**), in accordance with Comptroller’s Form 50-826, contains all required provisions and information related to the required investment amount, to wit: the amount set forth in

Section 2.5 of said Agreement. According to the Texas Comptroller of Public Accounts' School and Appraisal Districts' Property Value Study 2017 Final Findings made under Subchapter M, Chapter 403, Government Code for the preceding tax year (**Attachment E**). The total industrial value for the District is \$468.8 million. The District is categorized as Subchapter C, which applies only to a school district that has territory in a strategic investment area, as defined under Subchapter O, Chapter 171, Tax Code or in a county: (1) that has a population of less than 50,000 and (2) in which, from 1990 to 2000, according to the federal decennial census, the population: (A) remained the same; (B) decreased; or (C) increased, but at a rate of not more than three percent per annum. The District is classified as a "rural" district due to its demographic characteristics. Given that the value of industrial property is greater than \$200 million, it is classified as a Category I district which can offer a minimum value limitation of \$30 million.

Board Finding Number 13.

The Board finds that the Chapter 313 Tax Limitation Agreement (Attachment G) contains all necessary provisions and information related to establishing the required investment amount, to wit: the amount set forth in Section 2.5 of said Agreement.

The Board relies on the certifications of its consultants and the Comptroller's Approval of the Agreement form to make this Finding. (**Attachment I**)

Board Finding Number 14.

The Applicant (Taxpayer No. 32014970977) is eligible for the limitation on appraised value of qualified property as an active franchise-tax paying entity.

The Applicant, (Texas Taxpayer No. 32014970977), is an entity subject to Chapter 171, Texas Tax Code, and is certified to be an active franchise taxpayer by the Comptroller. See **Attachment B**. The Board also finds that the Chapter 313 Tax Limitation Agreement (**Attachment G**) contains all required provisions necessary for the Board to assess eligibility of any business to which an agreement is transferred.

Board Finding Number 15.

The project will be located within an area that is designated as a reinvestment zone, pursuant to Chapter 312 of the Texas Tax Code.

Board Finding Number 16.

The Agreement for an Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code, attached hereto as Attachment G, includes adequate and appropriate revenue protection provisions for the District, and such provisions comply with the specific terms of Texas Tax Code, Chapter 313.

In support of this finding, the finance report of Moak, Casey & Associates, Inc. shows that the District will incur initial revenue losses without the proposed Agreement under current law. With this Agreement, the negative consequences of granting the value limitation are offset through the revenue protection provisions agreed to by the Applicant and the District. The Agreement contains adequate revenue protection measures for the duration of the Agreement. In support of this Finding, the Board relies upon the recommendation of its consultants. (Attachment H)

Board Finding Number 17.

The Board finds that the Chapter 313 Tax Limitation Agreement (Attachment G) contains all required provisions necessary for the Board to assess performance standards and to require periodic deliverables that will enable it to hold businesses accountable for achieving desired results, to wit: the reporting requirements set forth in Article VIII of said Agreement.

Board Finding Number 18.

The Board finds that there are no conflicts of interest at the time of considering the agreement.

The Board finds that with the adoption of District Policies BBFA and BBFB, both (Legal) and (Local), set forth at <https://pol.tasb.org/home/index/943>, that it has taken appropriate action to ensure that all District Trustees and the Superintendent, have disclosed any potential conflicts of interest, and that such disclosures will be made if any conflict of

interest arises in the future, in compliance with the requirements of Texas Local Gov't Code §171.004.

In addition, at the public hearing, the Board caused the statement set forth in **Attachment J** to be read into the public record and that only Board members audibly responding that no conflict of interest existed either deliberated or voted on the Tax Limitation Agreement, these Findings or any matter relating to the Application upon which these Findings have been premised.

The Board finds that with the adoption of District Policies DBD, DGA, DH, and BBFB, both (Legal) and (Local) that it has taken appropriate action to ensure that all District employees and/or consultants, have disclosed any potential conflicts of interest, and that such disclosures will be made if any conflict of interest arises in the future, in compliance with the requirements of Texas Local Gov't Code §171.004.

The Board finds that that no non-disclosed conflicts of interest exist as to the Application for which these Findings are being made, as of the time of action on these Findings.

Board Finding Number 19.

The Board directs that a link on its Web site to the Comptroller's Office Website where appraisal limitation related documents are made available to the public.

Board Finding Number 20.

Considering the purpose and effect of the law and the terms of the Agreement, that it is in the best interest of the District and the State to enter into the attached Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes.

It is therefore ORDERED that the Agreement attached hereto as **Attachment G** is approved and hereby authorized to be executed and delivered by and on behalf of the District. It is further ORDERED that these findings and the Attachments referred to herein

be attached to the Official Minutes of this meeting, and maintained in the permanent records of the Board of Trustees of the District.

Dated the 15th day of July 2019.

HIGHLAND INDEPENDENT SCHOOL DISTRICT

By: 

President, Board of Trustees

ATTEST:

By: 

Secretary, Board of Trustees

Attachment A

Application

O'HANLON, DEMERATH & CASTILLO

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE
AUSTIN, TEXAS 78701
TELEPHONE: (512) 494-9949
FACSIMILE: (512) 494-9919

January 17, 2019

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Highland Independent School District from Maryneal Windpower, LLC

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Highland Independent School District is notifying Maryneal Windpower, LLC of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. Please prepare the economic impact report.

The Applicant submitted the Application to the school district on November 19, 2018. The Board voted to accept the application on November 19, 2018. The application has been determined complete as of January 17, 2019. The Applicant has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered.

A copy of the application will be submitted to the Nolan County Appraisal District.

Sincerely,



Kevin O'Hanlon
School District Consultant

Cc: Nolan County Appraisal District
Maryneal Windpower, LLC



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

December 19, 2018

Duane Hyde
Superintendent, Highland Independent School District
6625 FM 608
Roscoe, TX 79545

Re: Application for Appraised Value Limitation on Qualified Property

Mr. Hyde,

Please see attached Application for Appraised Value Limitation on Qualified Property for Maryneal Windpower, LLC.

Maryneal Windpower, LLC is a potential project of Duke Energy Renewables, and can also be identified by Interconnection Queue Number 18INR0031.

Please let us know if you have any questions or comments regarding the attached application. We appreciate your involvement and look forward to hearing from you.

Respectfully,

A handwritten signature in cursive script that reads 'Troy Reed'.

Troy Reed
Manager
Ernst & Young, LLP

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #1

Application

See attached.

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

November 19, 2018

Date Application Received by District

Duane

First Name

Hyde

Last Name

Superintendent

Title

Highland ISD

School District Name

6625 FM 608

Street Address

6625 FM 608

Mailing Address

Roscoe

City

Texas

State

79545

ZIP

(325) 766-3652

Phone Number

(325) 766-2281

Fax Number

dhyde@highland.esc14.net

Email Address

Mobile Number (optional)

2. Does the district authorize the consultant to provide and obtain information related to this application?

Yes

No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

Kevin	O'Hanlon
First Name	Last Name
Attorney	
Title	
O'Hanlon, McCollom & Demerath	
Firm Name	
(512) 494-9949	(512) 494-9919
Phone Number	Fax Number
	kohanlon@808west.com; mhanley@808west.com
Mobile Number (optional)	Email Address

4. On what date did the district determine this application complete? January 17, 2019
5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Janet	Bridges	
First Name	Last Name	
Managing Director	Duke Energy Renewables	
Title	Organization	
550 South Caldwell St. Suite 600		
Street Address		
Mailing Address		
Charlotte	North Carolina	28202
City	State	ZIP
Phone Number	Fax Number	
	Janet.Bridges@duke-energy.com	
Mobile Number (optional)	Business Email Address	

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No
- 2a. If yes, please fill out contact information for that person.

Jeff	Peterson	
First Name	Last Name	
Director	Duke Energy Renewables	
Title	Organization	
9597 Jones Rd #877		
Street Address		
Mailing Address		
Houston	TX	77065
City	State	ZIP
(281) 536-1660	Fax Number	
Phone Number	Jeff.Peterson@duke-energy.com	
(281) 536-1660	Business Email Address	
Mobile Number (optional)		

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Evan _____ Horn _____
 First Name Last Name
 Tax Manager _____
 Title _____
 Ernst & Young LLP _____
 Firm Name _____
 512-426-8958 _____
 Phone Number Fax Number
 evan.horn@ey.com _____
 Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.
 For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
 2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A
 3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? _____ Maryneal Windpower, LLC
 2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) _____ 32014970977
 3. List the NAICS code _____ 221115
 4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No
 4a. If yes, please list application number, name of school district and year of agreement _____

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) _____ Limited Liability Corporation
 2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
 3. Is the applicant current on all tax payments due to the State of Texas? Yes No
 4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A
 5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input type="checkbox"/> Land has no existing improvements	<input checked="" type="checkbox"/> Land has existing improvements <i>(complete Section 13)</i>
<input type="checkbox"/> Expansion of existing operation on the land <i>(complete Section 13)</i>	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

- 1. Application approval by school board June 2019
- 2. Commencement of construction Q4 2019
- 3. Beginning of qualifying time period June 30, 2019
- 4. First year of limitation 2021
- 5. Begin hiring new employees Q4 2020
- 6. Commencement of commercial operations Q4 2020
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (*date your application is finally determined to be complete*)? Yes No
Note: Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? Q4 2020

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located Nolan County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Nolan County Appraisal District
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 County: Nolan, 0.471252, 100% City:
(Name, tax rate and percent of project)
 Hospital District: Rolling Plains, 0.403970, 100% Water District: Wes-Tex Groundwater, 0.005000, 100%
(Name, tax rate and percent of project)
 Other (describe): Farm to Market, 0.096698, 100% Other (describe):
(Name, tax rate and percent of project)
- 5. Is the project located entirely within the ISD listed in Section 1? Yes No
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at comptroller.texas.gov/economy/local/ch313/.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000
- 2. What is the amount of appraised value limitation for which you are applying? 30,000,000
Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? N/A

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all existing property. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all proposed new property that will not become new improvements as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ 15,637,000.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2018
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 3
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is 825.00
 - b. 110% of the average weekly wage for manufacturing jobs in the county is 1,239.70
 - c. 110% of the average weekly wage for manufacturing jobs in the region is 934.53
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 48,595.80
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 48,595.80
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #2

Proof of Payment of Application Fee

Proof of payment attached.

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of
Public Accounts)



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #3

Combined Group Membership Documentation

Attached to this application is a copy of the most recently filed Form 05-165 for this combined group report. Please note that Maryneal Windpower LLC was formerly Sweetwater Wind 6 LLC as seen on the combined group report. The name change to Maryneal Windpower LLC occurred on 10/16/2018.

Texas Franchise Tax Extension Affiliate List



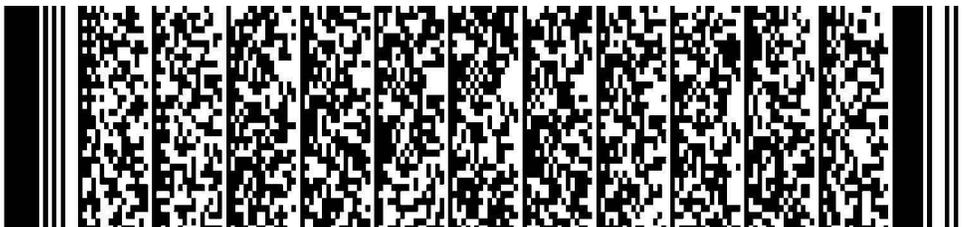
Reporting entity taxpayer number: 12027772180
 Report year: 2018
 Reporting entity taxpayer name: Duke Energy Corporation & Affiliates

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Ball Hill Windpark, LLC	205632069	<input checked="" type="checkbox"/>
2. Bethel Price Solar, LLC	364777676	<input checked="" type="checkbox"/>
3. Black Mountain Solar, LLC	453138179	<input checked="" type="checkbox"/>
4. CALDWELL POWER COMPANY	560891276	<input checked="" type="checkbox"/>
5. CAPITAN CORPORATION	566025088	<input checked="" type="checkbox"/>
6. Caprock Solar 1 LLC	000000001	<input checked="" type="checkbox"/>
7. Caprock Solar 2, LLC	000000002	<input checked="" type="checkbox"/>
8. Caprock Solar Holdings 1, LLC	000000003	<input checked="" type="checkbox"/>
9. Caprock Solar Holdings 2, LLC	000000004	<input checked="" type="checkbox"/>
10. CaroFund, Inc.	561951151	<input checked="" type="checkbox"/>
11. CaroHome, LLC	561952041	<input checked="" type="checkbox"/>
12. Catamount Energy Corporation	030334622	<input checked="" type="checkbox"/>
13. Catamount Rumford Corp.	030319840	<input checked="" type="checkbox"/>
14. Catamount Sweetwater 1, LLC	651216716	<input checked="" type="checkbox"/>
15. Catamount Sweetwater 2, LLC	201543289	<input checked="" type="checkbox"/>
16. Catamount Sweetwater 3, LLC	201543371	<input checked="" type="checkbox"/>
17. Catamount Sweetwater 4-5, LLC	202530700	<input checked="" type="checkbox"/>
18. Catamount Sweetwater 6, LLC	203437505	<input checked="" type="checkbox"/>
19. Catamount Sweetwater Corporation	15104779804	<input checked="" type="checkbox"/>
20. Catamount Sweetwater Holdings, LLC	203043739	<input checked="" type="checkbox"/>
21. CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY	560891277	<input checked="" type="checkbox"/>

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CEC UK 1 Holding Corporation	542099121	<input checked="" type="checkbox"/>
2. CEC UK 2 Holding Corporation	542099123	<input checked="" type="checkbox"/>
3. CEC Wind Development, LLC	208366550	<input checked="" type="checkbox"/>
4. Century Group Real Estate Holdings, LLC	462376666	<input checked="" type="checkbox"/>
5. Cimarron Windpower II, LLC	452711651	<input checked="" type="checkbox"/>
6. CINCAP IV, LLC	351878271	<input checked="" type="checkbox"/>
7. CINCAP V, LLC	351878271	<input checked="" type="checkbox"/>
8. CINERGY CENTRUS COMMUNICATIONS, INC.	311624694	<input checked="" type="checkbox"/>
9. CINERGY CENTRUS, INC.	311605377	<input checked="" type="checkbox"/>
10. CINERGY CLIMATE CHANGE INVESTMENTS, LLC	352212088	<input checked="" type="checkbox"/>
11. CINERGY CORP	311385023	<input checked="" type="checkbox"/>
12. Cinergy Global Holdings, Inc.	311637643	<input checked="" type="checkbox"/>
13. CINERGY GLOBAL POWER, INC.	311573140	<input checked="" type="checkbox"/>
14. CINERGY GLOBAL RESOURCES, INC.	311600199	<input checked="" type="checkbox"/>
15. CINERGY INVESTMENTS, INC.	13114211900	<input checked="" type="checkbox"/>
16. Cinergy Limited Holdings, LLC	13518782712	<input checked="" type="checkbox"/>
17. CINERGY POWER GENERATION SERVICES, LLC	13117420847	<input checked="" type="checkbox"/>
18. CINERGY RETAIL POWER GENERAL, INC.	13118142200	<input checked="" type="checkbox"/>
19. CINERGY SOLUTIONS PARTNERS, LLC	311735353	<input checked="" type="checkbox"/>
20. CINERGY SOLUTIONS UTILITY, INC.	371496842	<input checked="" type="checkbox"/>
21. CINERGY TECHNOLOGY, INC.	351861260	<input checked="" type="checkbox"/>

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1. CINERGY WHOLESALE ENERGY, INC.	311742083	<input checked="" type="checkbox"/>
2. CINFUEL RESOURCES, INC.	300023971	<input checked="" type="checkbox"/>
3. CINPOWER I, LLC	13518782712	<input checked="" type="checkbox"/>
4. CLAIBORNE ENERGY SERVICES, INC.	561688941	<input checked="" type="checkbox"/>
5. Clear Skies Solar Holdings, LLC	352463458	<input checked="" type="checkbox"/>
6. Clear Skies Solar, LLC	352464051	<input checked="" type="checkbox"/>
7. Colonial Eagle Solar, LLC	300841007	<input checked="" type="checkbox"/>
8. Conetoe II Solar LLC	465508392	<input checked="" type="checkbox"/>
9. Creswell Alligood Solar, LLC	352515238	<input checked="" type="checkbox"/>
10. CS Murphy Point, LLC	271608328	<input checked="" type="checkbox"/>
11. CSGP GENERAL, LLC	32003322511	<input checked="" type="checkbox"/>
12. CSGP LIMITED, LLC	311735353	<input checked="" type="checkbox"/>
13. CST General, LLC	32003436469	<input checked="" type="checkbox"/>
14. CST GREEN POWER, LP	32036072349	<input checked="" type="checkbox"/>
15. CST Limited, LLC	311735353	<input checked="" type="checkbox"/>
16. DATC Holdings Path 15, LLC	010755955	<input checked="" type="checkbox"/>
17. DATC Path 15 Transmission LLC	205489812	<input checked="" type="checkbox"/>
18. DATC Path 15, LLC	810583474	<input checked="" type="checkbox"/>
19. DE Fossil-Hydro California, Inc.	562264909	<input checked="" type="checkbox"/>
20. DE Nuclear Engineering, Inc.	560947005	<input checked="" type="checkbox"/>
21. DEGS Biomass, LLC	263504569	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List



Reporting entity taxpayer number Report year Reporting entity taxpayer name

12027772180 2018 Duke Energy Corporation & Affiliates

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. DEGS O&M, LLC	311735353	<input checked="" type="checkbox"/>
2. DEGS OF DELTA TOWNSHIP, LLC	311735353	<input checked="" type="checkbox"/>
3. DEGS OF LANSING, LLC	311735353	<input checked="" type="checkbox"/>
4. DEGS OF MONACA, LLC	311735353	<input checked="" type="checkbox"/>
5. DEGS OF NARROWS, LLC	311735353	<input checked="" type="checkbox"/>
6. DEGS OF SHREVEPORT, LLC	311735353	<input checked="" type="checkbox"/>
7. DEGS OF SOUTH CHARLESTON, LLC	311735353	<input checked="" type="checkbox"/>
8. DEGS Wind Supply II, LLC	263328333	<input checked="" type="checkbox"/>
9. DEGS Wind Supply, LLC	32034378953	<input type="checkbox"/>
10. DEI Trading & Marketing (UK), Ltd.	980417929	<input checked="" type="checkbox"/>
11. DETMI Management, Inc.	18412745426	<input type="checkbox"/>
12. Dixilyn-Field Drilling Company	13629058176	<input checked="" type="checkbox"/>
13. Dogwood Solar, LLC	352455400	<input checked="" type="checkbox"/>
14. DTMSI MANAGEMENT, LTD.	980633764	<input checked="" type="checkbox"/>
15. DUKE BROADBAND, LLC	311734648	<input checked="" type="checkbox"/>
16. Duke Capital Partners, LLC	32003515734	<input checked="" type="checkbox"/>
17. DUKE COMMUNICATIONS HOLDINGS, INC	311480521	<input checked="" type="checkbox"/>
18. Duke Energy ACP, LLC	320448881	<input checked="" type="checkbox"/>
19. Duke Energy Americas, LLC	32015926036	<input type="checkbox"/>
20. Duke Energy Beckjord Storage, LLC	364770372	<input checked="" type="checkbox"/>
21. Duke Energy Beckjord, LLC	310240030	<input checked="" type="checkbox"/>

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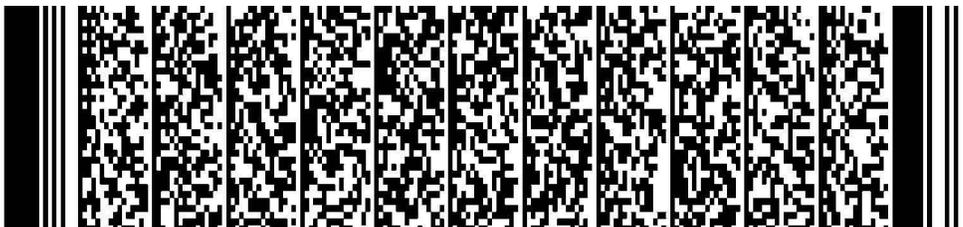
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1. Duke Energy Business Services, LLC	15621153582	<input type="checkbox"/>
2. Duke Energy Carolinas Plant Operations, LLC	562256559	<input checked="" type="checkbox"/>
3. Duke Energy Carolinas, LLC	15602055202	<input checked="" type="checkbox"/>
4. Duke Energy China Corp.	14310901872	<input type="checkbox"/>
5. DUKE ENERGY COMMERCIAL ENTERPRISES INC.	13518782712	<input type="checkbox"/>
6. Duke Energy Corporate Services, Inc.	263038228	<input checked="" type="checkbox"/>
7. Duke Energy Corporation	12027772180	<input type="checkbox"/>
8. DUKE ENERGY DEVELOPMENT PTY LTD	522153900	<input checked="" type="checkbox"/>
9. Duke Energy Florida, LLC	590247770	<input checked="" type="checkbox"/>
10. DUKE ENERGY GENERATION SERVICES, INC.	311735353	<input checked="" type="checkbox"/>
11. Duke Energy Group Holdings, LLC	202834760	<input checked="" type="checkbox"/>
12. Duke Energy Group, LLC	232493313	<input checked="" type="checkbox"/>
13. Duke Energy Industrial Sales, LLC	760849274	<input checked="" type="checkbox"/>
14. Duke Energy International (Europe) Holdings Aps	870622575	<input checked="" type="checkbox"/>
15. Duke Energy International (Europe), Limited	980356953	<input checked="" type="checkbox"/>
16. Duke Energy International, LLC	15620512069	<input type="checkbox"/>
17. DUKE ENERGY KENTUCKY, INC.	310473080	<input checked="" type="checkbox"/>
18. Duke Energy Merchants, LLC	17606059990	<input checked="" type="checkbox"/>
19. Duke Energy Moapa, LLC	17606397796	<input checked="" type="checkbox"/>
20. Duke Energy Murray Operating, LLC	760688666	<input checked="" type="checkbox"/>
21. Duke Energy North America, LLC	32001282725	<input type="checkbox"/>

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1. DUKE ENERGY OHIO, INC.	30119734942	<input type="checkbox"/>
2. DUKE ENERGY ONE, INC.	32056697876	<input type="checkbox"/>
3. Duke Energy Pipeline Holding Company, LLC	352515010	<input checked="" type="checkbox"/>
4. Duke Energy Progress, LLC	560165465	<input checked="" type="checkbox"/>
5. DUKE ENERGY REGISTRATION SERVICES, INC.	32042266984	<input checked="" type="checkbox"/>
6. Duke Energy Renewable Services, LLC	14612428574	<input type="checkbox"/>
7. Duke Energy Renewables NC Solar, LLC f/k/a DEGS NC S	272121073	<input checked="" type="checkbox"/>
8. DUKE ENERGY RENEWABLES SOLAR, LLC f/k/a DEGS Solar,	32060293126	<input type="checkbox"/>
9. DUKE ENERGY RENEWABLES WIND, LLC f/k/a DEGS Wind 1,	32033832885	<input type="checkbox"/>
10. DUKE ENERGY RENEWABLES, INC.	32008965132	<input type="checkbox"/>
11. Duke Energy Royal, LLC	043646707	<input checked="" type="checkbox"/>
12. Duke Energy SAM LLC fka Duke Energy Piketon, LLC	310240030	<input checked="" type="checkbox"/>
13. Duke Energy Sabal Trail LLC	473058529	<input checked="" type="checkbox"/>
14. Duke Energy Services, Inc.	480650320	<input checked="" type="checkbox"/>
15. Duke Energy Transmission Holding Co., LLC	263075988	<input checked="" type="checkbox"/>
16. DUKE INVESTMENTS, LLC	311734648	<input checked="" type="checkbox"/>
17. DUKE PROJECT SERVICES, INC.	15608584361	<input type="checkbox"/>
18. DUKE SUPPLY NETWORK, LLC	311734648	<input checked="" type="checkbox"/>
19. DUKE TECHNOLOGIES, INC.	311734648	<input checked="" type="checkbox"/>
20. Duke Ventures II, LLC	311734648	<input checked="" type="checkbox"/>
21. Duke Ventures Real Estate, LLC	270371755	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List



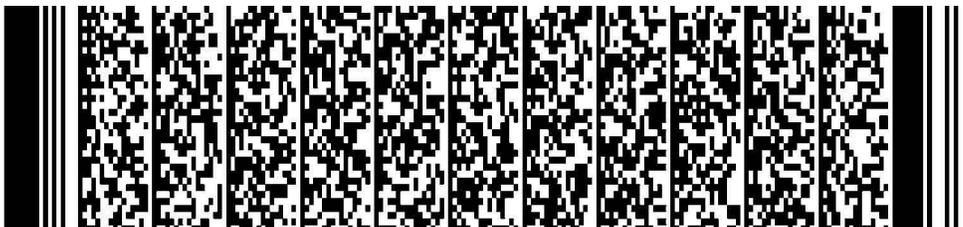
Reporting entity taxpayer number: 12027772180
 Report year: 2018
 Reporting entity taxpayer name: Duke Energy Corporation & Affiliates

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Duke Ventures, LLC	32033275242	<input checked="" type="checkbox"/>
2. DUKE-CADENCE, INC	351803018	<input checked="" type="checkbox"/>
3. DUKE-FLUOR DANIEL	522070043	<input checked="" type="checkbox"/>
4. DukeNet VentureCo, Inc.	272957743	<input checked="" type="checkbox"/>
5. DUKE-RELIANT RESOURCES, INC.	311582985	<input checked="" type="checkbox"/>
6. EASTOVER LAND COMPANY	610708843	<input checked="" type="checkbox"/>
7. EASTOVER MINING COMPANY	610709991	<input checked="" type="checkbox"/>
8. ENERGY PIPELINES INTERNATIONAL CO.	30113438326	<input type="checkbox"/>
9. EQUINOX VERMONT CORPORATION	030325687	<input checked="" type="checkbox"/>
10. Everetts Wildcat Solar, LLC	300842195	<input checked="" type="checkbox"/>
11. Florida Progress, LLC	592147112	<input checked="" type="checkbox"/>
12. Florida Progress Funding Corporation	510389087	<input checked="" type="checkbox"/>
13. Forest Subsidiary Inc	383992585	<input checked="" type="checkbox"/>
14. Fresh Air Energy X LLC	364792324	<input checked="" type="checkbox"/>
15. Gaston Solar, LLC	463872414	<input checked="" type="checkbox"/>
16. Gato Montes Solar, LLC	900779058	<input checked="" type="checkbox"/>
17. Green Frontier Windpower Holdings, LLC	272120861	<input checked="" type="checkbox"/>
18. Green Frontier Windpower, LLC	272562244	<input checked="" type="checkbox"/>
19. GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY	560891274	<input checked="" type="checkbox"/>
20. HAPPY JACK WINDPOWER, LLC	208913370	<input checked="" type="checkbox"/>
21. Highlander Solar 1, LLC	371652523	<input checked="" type="checkbox"/>

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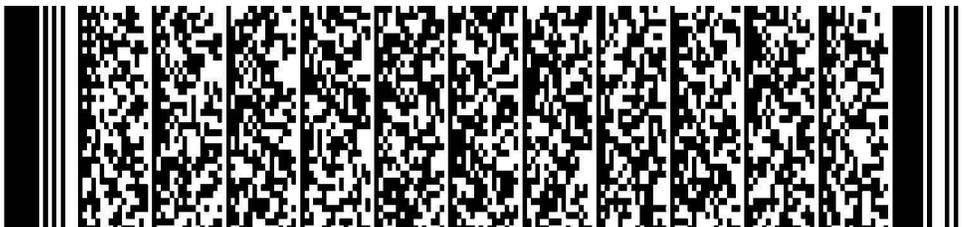
Reporting entity taxpayer number: 12027772180
 Report year: 2018
 Reporting entity taxpayer name: Duke Energy Corporation & Affiliates

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Highlander Solar 2, LLC	383856146	<input checked="" type="checkbox"/>
2. HXOp Solar One, LLC	352494924	<input checked="" type="checkbox"/>
3. Ironwood Cimarron Windpower Holdings, LLC	274524080	<input checked="" type="checkbox"/>
4. Kentucky May Coal Company, LLC	591663823	<input checked="" type="checkbox"/>
5. Kit Carson Windpower II Holdings, LLC	000000005	<input checked="" type="checkbox"/>
6. Kit Carson Windpower II, LLC	000000006	<input checked="" type="checkbox"/>
7. Kit Carson Windpower, LLC	270434095	<input checked="" type="checkbox"/>
8. KO TRANSMISSION COMPANY	311408986	<input checked="" type="checkbox"/>
9. Laurel Hill Wind Energy, LLC	202181648	<input checked="" type="checkbox"/>
10. Long Farm 46 Solar LLC	472835796	<input checked="" type="checkbox"/>
11. Los Vientos Windpower 1B, LLC	32044657784	<input type="checkbox"/>
12. Los Vientos Windpower IA Holdings, LLC	274810749	<input checked="" type="checkbox"/>
13. Los Vientos Windpower IA, LLC	32043517013	<input type="checkbox"/>
14. Los Vientos Windpower IB Holdings, LLC	460876907	<input checked="" type="checkbox"/>
15. Los Vientos Windpower III, LLC	32055131646	<input type="checkbox"/>
16. Los Vientos Windpower V, LLC	32051737255	<input type="checkbox"/>
17. Martins Creek Solar NC, LLC	272326071	<input checked="" type="checkbox"/>
18. MCP, LLC	571106058	<input checked="" type="checkbox"/>
19. MIAMI POWER CORPORATION	316035703	<input checked="" type="checkbox"/>
20. Murphy Farm Power, LLC	271738688	<input checked="" type="checkbox"/>
21. NC Renewables Properties, LLC	274226281	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List



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 Report year: 2018
 Reporting entity taxpayer name: Duke Energy Corporation & Affiliates

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. North Allegheny Wind, LLC	204976668	<input checked="" type="checkbox"/>
2. Notrees Windpower, LP	12089132950	<input type="checkbox"/>
3. Ocotillo Windpower, LP	12020785650	<input type="checkbox"/>
4. OHIO RIVER VALLEY PROPANE, LLC	13518782712	<input checked="" type="checkbox"/>
5. PanEnergy Corp	17421504600	<input checked="" type="checkbox"/>
6. PHX Management Holdings, LLC	475373152	<input checked="" type="checkbox"/>
7. PIH Inc.	593478335	<input checked="" type="checkbox"/>
8. PIH Tax Credit Fund III, Inc.	364443680	<input checked="" type="checkbox"/>
9. PIH Tax Credit Fund IV, Inc.	364443682	<input checked="" type="checkbox"/>
10. PIH Tax Credit Fund V, Inc.	364443685	<input checked="" type="checkbox"/>
11. Progress Capital Holdings, Inc.	592910519	<input checked="" type="checkbox"/>
12. Progress Energy EnviroTree, Inc.	200560403	<input checked="" type="checkbox"/>
13. Progress Energy, Inc.	562155481	<input checked="" type="checkbox"/>
14. Progress Fuels Corporation	591663823	<input checked="" type="checkbox"/>
15. Progress Synfuels Holdings, Inc.	522207174	<input checked="" type="checkbox"/>
16. Progress Telecommunications Corporation	593542071	<input checked="" type="checkbox"/>
17. Progress Ventures Holdings, Inc.	582453021	<input checked="" type="checkbox"/>
18. PT Holding Company, LLC	200362964	<input checked="" type="checkbox"/>
19. Pumpjack Solar I, LLC	611677804	<input checked="" type="checkbox"/>
20. RE Ajo 1, LLC	271126769	<input checked="" type="checkbox"/>
21. RE AZ Holdings, LLC	273701042	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List



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 Report year: 2018
 Reporting entity taxpayer name: Duke Energy Corporation & Affiliates

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RE Bagdad Solar 1, LLC	270993996	<input checked="" type="checkbox"/>
2. RE SF City 1 Holdco, LLC	272920871	<input checked="" type="checkbox"/>
3. RE SF City1, GP	270993618	<input checked="" type="checkbox"/>
4. RE SFCity 1, LP	270306516	<input checked="" type="checkbox"/>
5. RP-Orlando, LLC	274288389	<input checked="" type="checkbox"/>
6. SANDY RIVER TIMBER	32038928548	<input checked="" type="checkbox"/>
7. Searchlight Wind Energy, LLC	262005908	<input checked="" type="checkbox"/>
8. SEC Bellefonte SD Solar One, LLC	271824418	<input checked="" type="checkbox"/>
9. SEC BESD Solar One, LLC	271433041	<input checked="" type="checkbox"/>
10. Seville Solar Holding Comapany LLC	465614669	<input checked="" type="checkbox"/>
11. Seville Solar Investments One LLC	474186313	<input checked="" type="checkbox"/>
12. Seville Solar One LLC	465597101	<input checked="" type="checkbox"/>
13. Seville Solar Two, LLC	465691149	<input checked="" type="checkbox"/>
14. Shirley Wind, LLC	205854324	<input checked="" type="checkbox"/>
15. SILVER SAGE WINDPOWER, LLC	32033832885	<input checked="" type="checkbox"/>
16. SolNCPower5, LLC	471722528	<input checked="" type="checkbox"/>
17. SolNCPower6 LLC	471757662	<input checked="" type="checkbox"/>
18. SolNCPower10 LLC	472831841	<input checked="" type="checkbox"/>
19. Solar Star North Carolina I, LLC	272049842	<input checked="" type="checkbox"/>
20. Solar Star North Carolina II, LLC	272217869	<input checked="" type="checkbox"/>
21. SOUTH CONSTRUCTION COMPANY, INC.	356038829	<input checked="" type="checkbox"/>

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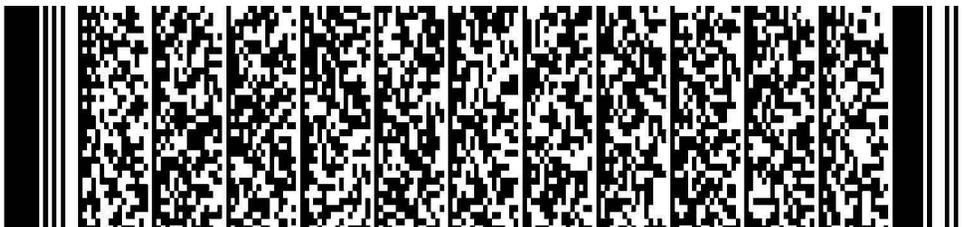
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 Report year: 2018
 Reporting entity taxpayer name: Duke Energy Corporation & Affiliates

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SOUTHERN POWER COMPANY	560891283	<input checked="" type="checkbox"/>
2. Strategic Resource Solutions Corp.	561969188	<input checked="" type="checkbox"/>
3. SUEZ-DEGS OF ORLANDO, LLC	311612973	<input checked="" type="checkbox"/>
4. Sugartree Timber, LLC	263077650	<input checked="" type="checkbox"/>
5. Sweetwater Development, LLC	32009176739	<input type="checkbox"/>
6. Sweetwater Wind 6, LLC	32014970977	<input type="checkbox"/>
7. Sweetwater Wind Power, LLC	32009176796	<input type="checkbox"/>
8. SYNCAP II, LLC	13518782712	<input checked="" type="checkbox"/>
9. Tarboro Solar LLC	463510736	<input checked="" type="checkbox"/>
10. Taylorsville Solar, LLC	273631582	<input checked="" type="checkbox"/>
11. TBP PROPERTIES, LLC	331162179	<input checked="" type="checkbox"/>
12. TE Notrees, LLC	32031953253	<input type="checkbox"/>
13. TE Ocotillo, LLC	32031953295	<input type="checkbox"/>
14. Teak Mountain Products, LLC	260145803	<input checked="" type="checkbox"/>
15. Three Buttes Windpower, LLC	263328528	<input checked="" type="checkbox"/>
16. Top Consolidated ELIM	522153900	<input checked="" type="checkbox"/>
17. Top of the World Wind Energy Holdings, LLC	273969054	<input checked="" type="checkbox"/>
18. Top of the World Wind Energy, LLC	262268503	<input checked="" type="checkbox"/>
19. TRES TIMBER, LLC	331162176	<input checked="" type="checkbox"/>
20. TRI-STATE IMPROVEMENT COMPANY	310677812	<input checked="" type="checkbox"/>
21. TX Solar I, LLC	32039980035	<input type="checkbox"/>

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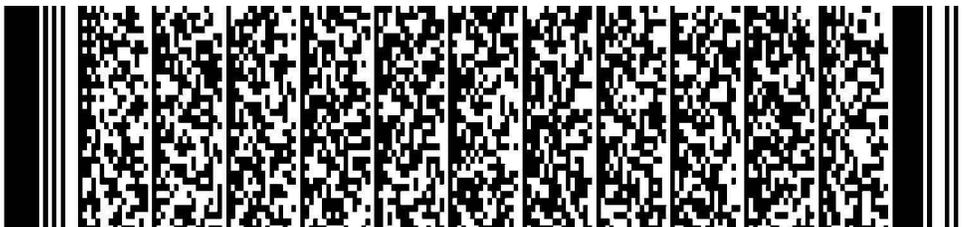
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 Report year: 2018
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Washington Airport Solar, LLC	364777396	<input checked="" type="checkbox"/>
2. Washington Millfield Solar, LLC	300807240	<input checked="" type="checkbox"/>
3. Washington White Post Solar, LLC	371702158	<input checked="" type="checkbox"/>
4. WATEREE POWER COMPANY	560751405	<input checked="" type="checkbox"/>
5. West Texas Angelos Holdings, LLC	32043773962	<input type="checkbox"/>
6. WESTERN CAROLINA POWER COMPANY	560891269	<input checked="" type="checkbox"/>
7. White Sands Solar, LLC	300749871	<input checked="" type="checkbox"/>
8. Wild Jack Solar Holdings LLC	475258006	<input checked="" type="checkbox"/>
9. Wild Jack Solar LLC	300884992	<input checked="" type="checkbox"/>
10. Wildwood SolarI, LLC	800781721	<input checked="" type="checkbox"/>
11. Willow Creek Wind Energy LLC	260627772	<input checked="" type="checkbox"/>
12. Willow Mountain Products, LLC	260145938	<input checked="" type="checkbox"/>
13. Wind Star Holdings, LLC	465411007	<input checked="" type="checkbox"/>
14. Wind Star Renewables, LLC	383929660	<input checked="" type="checkbox"/>
15. Windsor Cooper Hill Solar, LLC	383922929	<input checked="" type="checkbox"/>
16. Winton Solar LLC	463878687	<input checked="" type="checkbox"/>
17. Woods Canyon Windpower, LLC	000000007	<input checked="" type="checkbox"/>
18. REC Solar Commercial Corporation	32054281764	<input type="checkbox"/>
19. Emerald State Solar, LLC	813035270	<input checked="" type="checkbox"/>
20. Woodland Solar, LLC	463705462	<input checked="" type="checkbox"/>
21. Seaboard Solar LLC	464074095	<input checked="" type="checkbox"/>

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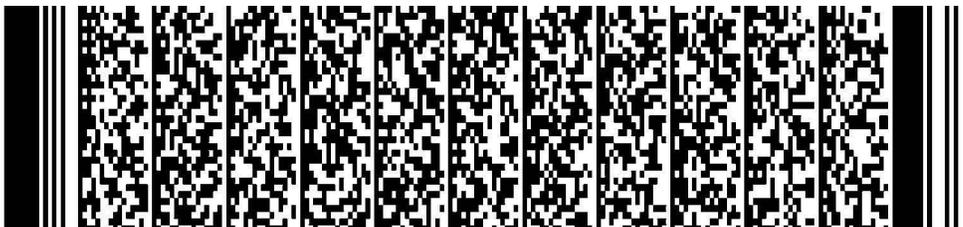
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. River Road Solar, LLC	472302141	<input checked="" type="checkbox"/>
2. Garysburg Solar LLC	461324230	<input checked="" type="checkbox"/>
3. Emerald State Solar Holdings, LLC	611796017	<input checked="" type="checkbox"/>
4. Duke Energy Clean Energy Resources, LLC	371839651	<input checked="" type="checkbox"/>
5. Duke Energy Renewables Holding Comapany LLC	13114211900	<input checked="" type="checkbox"/>
6. Los Vientos Windpower III Holdings, LLC	471609777	<input checked="" type="checkbox"/>
7. Los Vientos Windpower IV Holdings, LLC	471619529	<input checked="" type="checkbox"/>
8. Los Vientos Windpower IV, LLC	32051737321	<input type="checkbox"/>
9. Los Vientos Windpower V Holdings, LLC	471630348	<input checked="" type="checkbox"/>
10. Frontier Windpower LLC	474881702	<input checked="" type="checkbox"/>
11. Frontier Windpower II, LLC	475652440	<input checked="" type="checkbox"/>
12. Texoma Wind Holdings, LLC	000000008	<input checked="" type="checkbox"/>
13. Texoma Wind, LLC	371839658	<input checked="" type="checkbox"/>
14. DUKE ENERGY INDIANA, LLC	30119734926	<input type="checkbox"/>
15. Duke Energy SAM Historic	310240030	<input checked="" type="checkbox"/>
16. Duke Energy Renewables Commercial, LLC	472584734	<input checked="" type="checkbox"/>
17. Wildwood Solar II, LLC	814695171	<input checked="" type="checkbox"/>
18. Victory Solar LLC	352553314	<input checked="" type="checkbox"/>
19. Longboat Solar, LLC	471153378	<input checked="" type="checkbox"/>
20. Rio Bravo Solar I, LLC	814444109	<input checked="" type="checkbox"/>
21. Rio Bravo Solar II, LLC	814464796	<input checked="" type="checkbox"/>

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Duke Energy Florida Solar Solutions LLC	473252298	<input checked="" type="checkbox"/>
2. Piedmont Natural Gas Company, Inc.	15605569985	<input checked="" type="checkbox"/>
3. Piedmont ENCNG Company, LLC	043754093	<input checked="" type="checkbox"/>
4. Piedmont ACP Company, LLC	000000009	<input checked="" type="checkbox"/>
5. Piedmont Energy Partners, Inc.	561991796	<input checked="" type="checkbox"/>
6. Piedmont Constitution Pipeline Company, LLC	364751482	<input checked="" type="checkbox"/>
7. Piedmont Interstate Pipeline Company	561795481	<input checked="" type="checkbox"/>
8. Piedmont Energy Company	561866106	<input checked="" type="checkbox"/>
9. Piedmont Intrastate Pipeline Company	561870763	<input checked="" type="checkbox"/>
10. Piedmont Hardy Storage Company, LLC	205782135	<input checked="" type="checkbox"/>
11. Phoenix Energy Technologies, Inc.	263984247	<input checked="" type="checkbox"/>
12. High Noon Solar Holdings, LLC	821778025	<input checked="" type="checkbox"/>
13. High Noon Solar, LLC	821806248	<input checked="" type="checkbox"/>
14. Progress Fuels, LLC	822324116	<input checked="" type="checkbox"/>
15. Stenner Creek Solar, LLC	000000010	<input checked="" type="checkbox"/>
16. Amshore Osage, LLC	000000011	<input checked="" type="checkbox"/>
17. Duke Energy Shoreham, LLC	822802633	<input checked="" type="checkbox"/>
18. Shoreham Energy Holdings, LLC	822808152	<input checked="" type="checkbox"/>
19. DEPHCO Logistics, LLC	000000012	<input checked="" type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

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Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #4

Detailed Description of Project

Maryneal Windpower, LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 180 megawatts. Presently our plans are to install 43 Siemens/Gamesa 4.2 megawatt turbines on the property within the “Maryneal Wind” reinvestment zone in Nolan County, Texas. Maryneal Windpower, LLC estimates that all 43 turbines are planned to be installed in Highland ISD.

If granted an Appraised Value Limitation pursuant to Texas Tax Code 313, Maryneal Windpower, LLC expects to issue a full notice to proceed for construction in Q3 of 2019 and expects to complete construction in Q4 2020.

The additional improvements for the Maryneal Windpower Project will include but are not limited to, wind turbines, towers, nacelles, rotors, reinforced concrete foundations, new and improved roads, operations and maintenance building, pads, meteorological equipment, electrical transmission cables and towers, transformers, electrical substations, and control systems as necessary for the commercial generation of electricity to the ERCOT electrical grid.



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #5

Documentation to assist in determining if limitation is a determining factor.

2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

The applicant has entered into long term lease agreements with the landowners in the project area. The applicant has also signed interconnection study agreements to interconnect the project to the transmission system. None of the contracts or agreements with the Company has entered into requires or obligates the Company to move forward with the proposed project in the event that a Chapter 313 Appraised Value Limitation is not approved.

In order for the project to qualify for the federal income tax Production Tax Credit (PTC), the Applicant was required to complete PTC qualification work before the statutorily imposed deadline of December 31, 2016. This work consisted of earth moving and installation of approximately 5400 linear feet of road connecting proposed turbine locations. These were not deemed taxable improvements by the Nolan County Central Appraisal District and no tax bill was delivered. The Applicant's completion of this PTC qualification work does in no way legally or financially commit it to constructing the project in Nolan County.

7. Is the applicant evaluating other locations not in Texas for the proposed project?

Duke Energy Renewables, acting as parent company of Maryneal Windpower, LLC, is a U.S. developer of wind projects, and has operations in several regions within the contiguous United States. Duke has the ability to locate wind farms anywhere in the U.S. and bases its decision to deploy capital on projects with the best return on investment. For these reasons Duke Energy studies and compares the economic returns at various competing sites throughout the market areas where wind development is attractive. Without a Limitation on Appraised Value, the economics of the project become far less attractive and Duke Energy would allocate its financial resources to alternative sites outside the State of Texas with more favorable economic returns which would include:

- Oklahoma
- Iowa
- South Dakota



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

The information provided in this Attachment and throughout the Application has been assembled to provide the reviewer with the best possible information to make an assessment and determination of the critical nature of the Limitation on Appraised Value to the feasibility of Maryneal Windpower, LLC. The financial viability of the Maryneal Windpower, LLC project is contingent on receiving the Chapter 313 Appraised Value Limitation and the project cannot move forward without it.



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable).

N/A



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #7

Description of Qualified Investment

Maryneal Windpower, LLC plans to construct an approximately 180 MW wind farm in Nolan County.

This application covers all qualified property within Highland ISD necessary for the commercial operations for the proposed wind farm described in Checklist #4. One hundred eighty (180 MW) will be located in Highland ISD. Turbine placement is subject to change.

This application covers all qualified investment and qualified property necessary for the commercial operations of the win farm.

Qualified Investment and qualified property includes, but is not limited to, wind turbines, towers, nacelles, rotors, reinforced concrete foundations, new and improved roads, operations and maintenance building, pads, meteorological equipment, electrical transmission cables and towers, transformers, electrical substations, and control systems as necessary for the commercial generation of electricity to the ERCOT electrical grid.



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #8

Description of Qualified Investment

Maryneal Windpower, LLC plans to construct an approximately 180 MW wind farm in Nolan County.

This application covers all qualified property within Highland ISD necessary for the commercial operations for the proposed wind farm described in Checklist #4. One hundred eighty (180 MW) will be located in Highland ISD. Turbine placement is subject to change.

This application covers all qualified investment and qualified property necessary for the commercial operations of the win farm.

Qualified Investment and qualified property includes, but is not limited to, wind turbines, towers, nacelles, rotors, reinforced concrete foundations, new and improved roads, operations and maintenance building, pads, meteorological equipment, electrical transmission cables and towers, transformers, electrical substations, and control systems as necessary for the commercial generation of electricity to the ERCOT electrical grid.



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #9

Description of Land

Maryneal Windpower, LLC will lease approximately 16,000+ acres of land with local land owners in Nolan County, Texas.



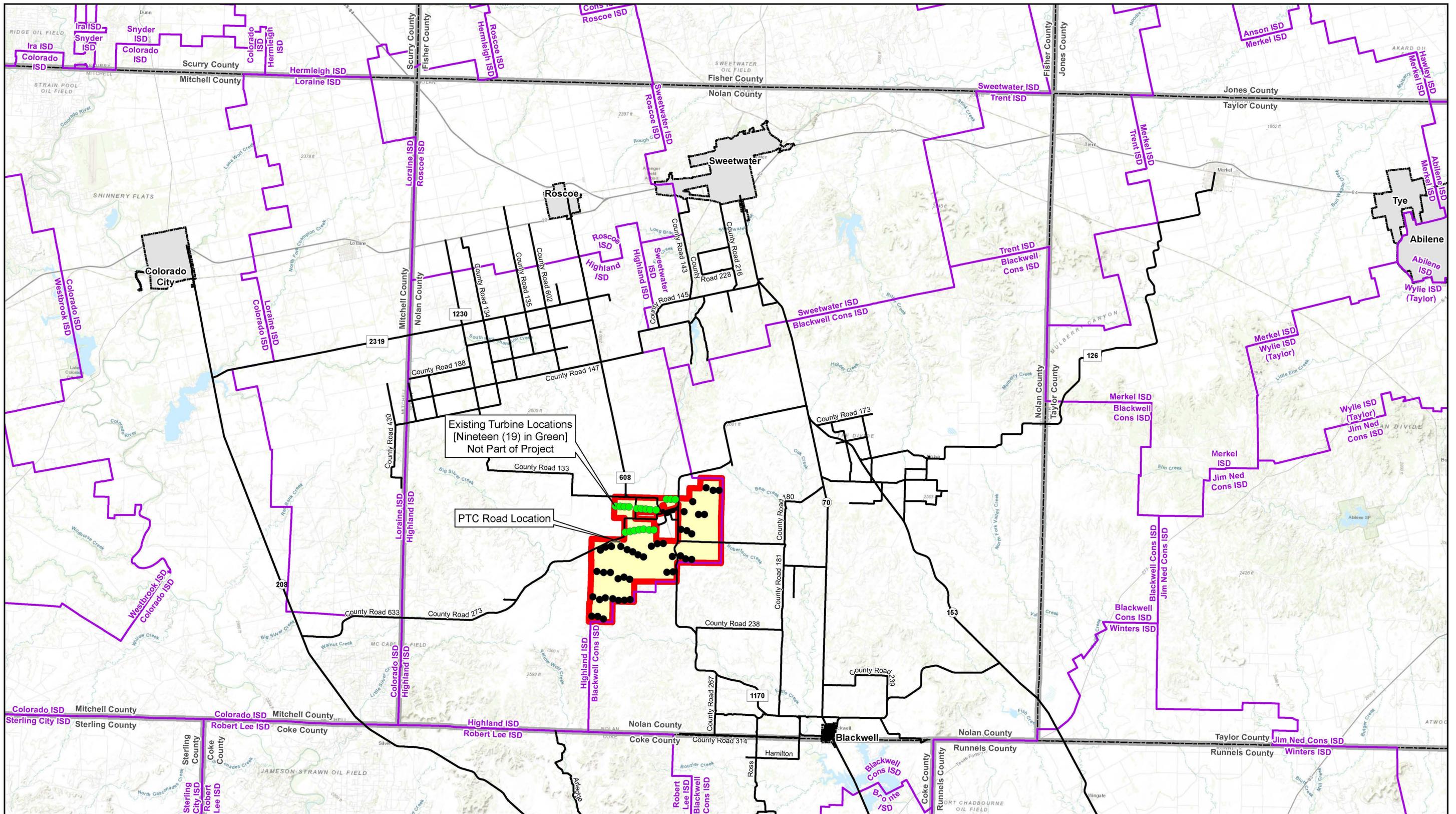
Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #10

Description of all property not eligible to become qualified property (if applicable).

In order for the project to qualify for the federal income tax Production Tax Credit (PTC), the Applicant was required to complete a minimum amount of PTC qualification work before the statutorily imposed deadline of December 31, 2016. This work consisted of earth moving and installation of approximately 5400 linear feet of road connecting proposed turbine locations. These were not deemed taxable improvements by the Nolan County Central Appraisal District and no tax bill was delivered. The Applicant's completion of this minor amount of PTC qualification work does in no way legally or financially commit it to constructing the project in Nolan County. The estimated cost to install the roads was \$200,000. This will not become qualified property and be excluded from the limitation.

Attached is a general property tax information statement taken from the Nolan County Appraisal District website displaying for Sweetwater 5 values for their turbines of \$15,437,000.



Existing Turbine Locations
[Nineteen (19) in Green]
Not Part of Project

PTC Road Location

1221 South MoPac Expressway, Suite 225
Austin, Texas 78746 | 512-222-1125
www.energyrenewalpartners.com



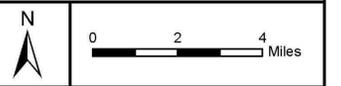
ENERGY RENEWAL PARTNERS, LLC

Legend

- Proposed Turbine Location
- Existing Turbine Location
- PTC Road
- Proposed Project Area
- School District Boundary
- City Limit
- County Boundary

Duke Energy Renewables
Maryneal Windpower Project
Regional Location - Neighboring Wind Projects

Project Location: Nolan County, Texas



MAP 2

Prepared by: B. Richards | Date: 12/19/2018

Nolan County Appraisal District



General Property Tax Information - Parcel ID: 509654

Property Owner
SWEETWATER WIND 5 LLC

Account Number
0708194-0-9900005

Mailing Address
6688 N CENTRAL EXPY STE 500
DALLAS, TX 75206-3924

Legal Information
35 (2.3MW) TURBINES
REAL NP
SWEETWATER WIND 5 LLC (80.5MW)
HIGHLAND ISD (2008)

Property Address

[View / Print Tax Statement](#)

[View All Tax Data For This Owner](#)

THIS IS BASE TAX ONLY AND DOES NOT INCLUDE PENALTY & INTEREST AND/OR DISCOUNT.

DO NOT PAY THIS AMOUNT.

PLEASE CLICK VIEW / PRINT TAX STATEMENT ABOVE.

Jur Code	Description	Assessed Value	Tax Rate	Tax Amount
01N	Nolan County	15,437,000	0.381753	58931.21
01NIS	Nolan County IS	15,437,000	0.058613	9048.09
03H	Highland ISD	15,437,000	1.16	179069.20
03HIS	Highland ISD I&S	15,437,000	0.15	23155.50
04W	Wes-Tex Groundwater	15,437,000	0.005	771.85
051	Nolan County Hospital Dist	15,437,000	0.4	61748.00
11N	Fm kt	15,437,000	0.09129	14092.44

BASE property tax for **2018**: \$ 346816.29

* Where supporting website data is available.

[New Property Search](#)

[Go To Previous Page](#)

BRENDA KLEPPER
 Nolan County Appraisal District
 P.O. Box 1256
 Sweetwater, Tx 79556-1256
 (325)-235-8421



2018 TAX STATEMENT

***** Taxes as Of Today: 12/19/2018 *****

Owner ID: 708194

SWEETWATER WIND 5 LLC
 6688 N CENTRAL EXPY STE 500
 DALLAS, TX 75206

NOTICE TO TAXPAYER
 The records of this office indicate that the taxes on the property show below have not been paid. Please report any errors in DESCRIPTION, AMOUNT OF TAX, ASSESSMENT or OWNERSHIP to the APPRAISAL DISTRICT.

Parcel ID: 509654

Account #: 0708194-0-9900005

Legal Description:

35 (2.3MW) TURBINES)
 REAL NP
 SWEETWATER WIND 5 LLC (80.5MW)
 HIGHLAND ISD (2008)

Tax Year	Jurisdiction	Base Tax Amount	Penalty / Interest And Or Discount	Attorney Fees Due	Total Due
2018	Fm kt	14,092.44	0.00	0.00	14,092.44
2018	Highland ISD	179,069.20	0.00	0.00	179,069.20
2018	Highland ISD I&S	23,155.50	0.00	0.00	23,155.50
2018	Nolan County	58,931.21	0.00	0.00	58,931.21
2018	Nolan County Hospital Dist	61,748.00	0.00	0.00	61,748.00
2018	Nolan County IS	9,048.09	0.00	0.00	9,048.09
2018	Wes-Tex Groundwater	771.85	0.00	0.00	771.85

IF YOU PAYING FROM THIS STATEMENT, PLEASE CONTACT THE COLLECTION OFFICE TO VERIFY THE TOTAL DUE. INTERNET CONNECTIVITY COULD POSSIBLY AFFECT CALCULATIONS.

THIS STATEMENT WAS PRINTED FROM WWW.NOLAN-CAD.ORG.
 PLEASE CONTACT THE COLLECTION OFFICE FOR MORE DETAILED INFORMATION.
 PRINT DATE - 12/19/2018

(Total Tax Due For This Collection Office) \$ **346,816.29**

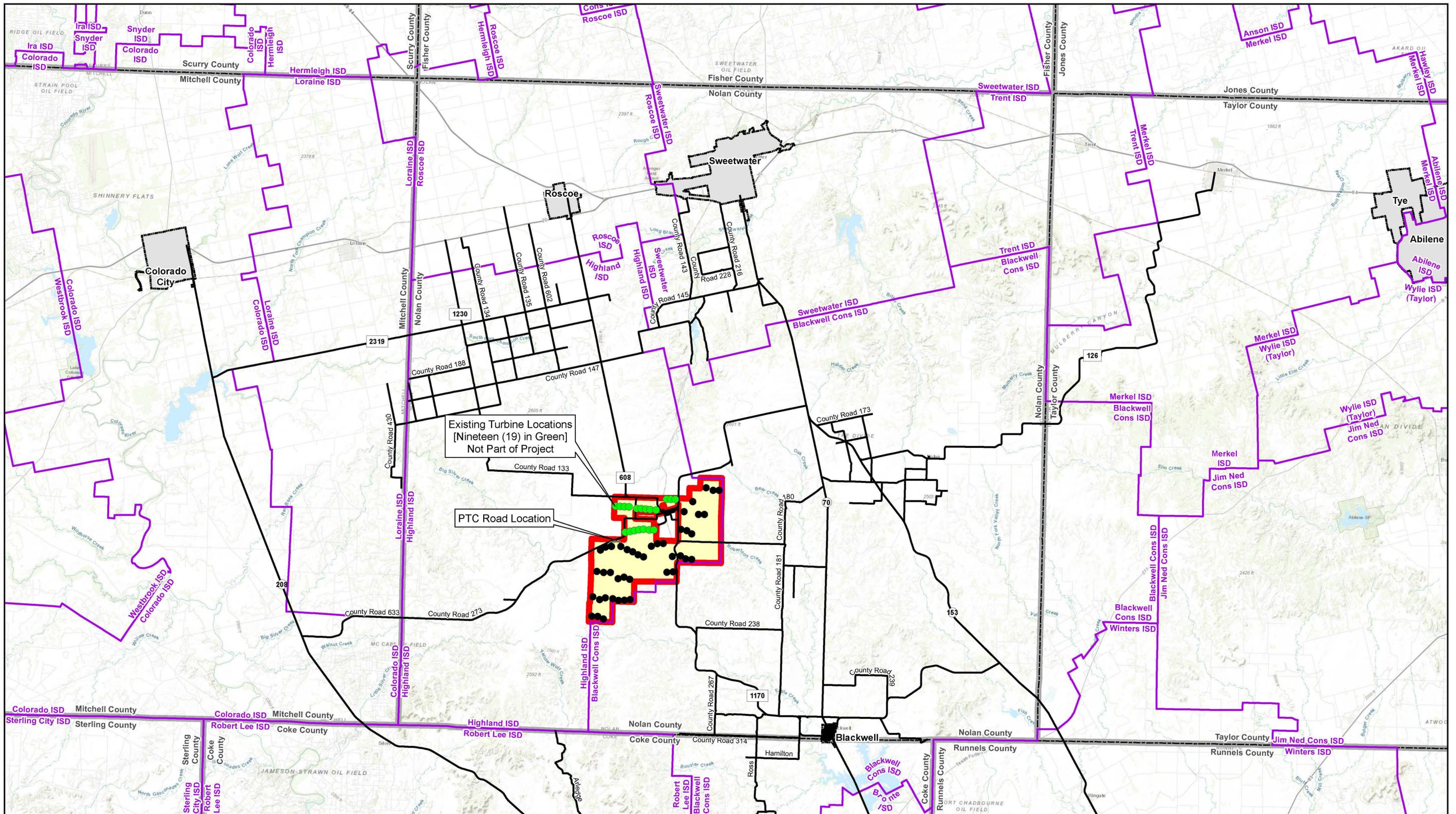


Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #11

Maps

1. Project vicinity – Attached
2. Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period - Attached
3. Qualified property including location of new buildings or new improvements - Attached
4. Existing property - Attached
5. Land location within vicinity map - Attached
6. Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size – To be supplemented after creation



Existing Turbine Locations
[Nineteen (19) in Green]
Not Part of Project

PTC Road Location

1221 South MoPac Expressway, Suite 225
Austin, Texas 78746 | 512-222-1125
www.energyrenewalpartners.com

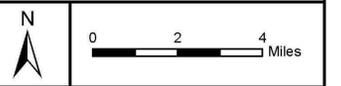


Legend

- Proposed Turbine Location
- Existing Turbine Location
- PTC Road
- Proposed Project Area
- School District Boundary
- City Limit
- County Boundary

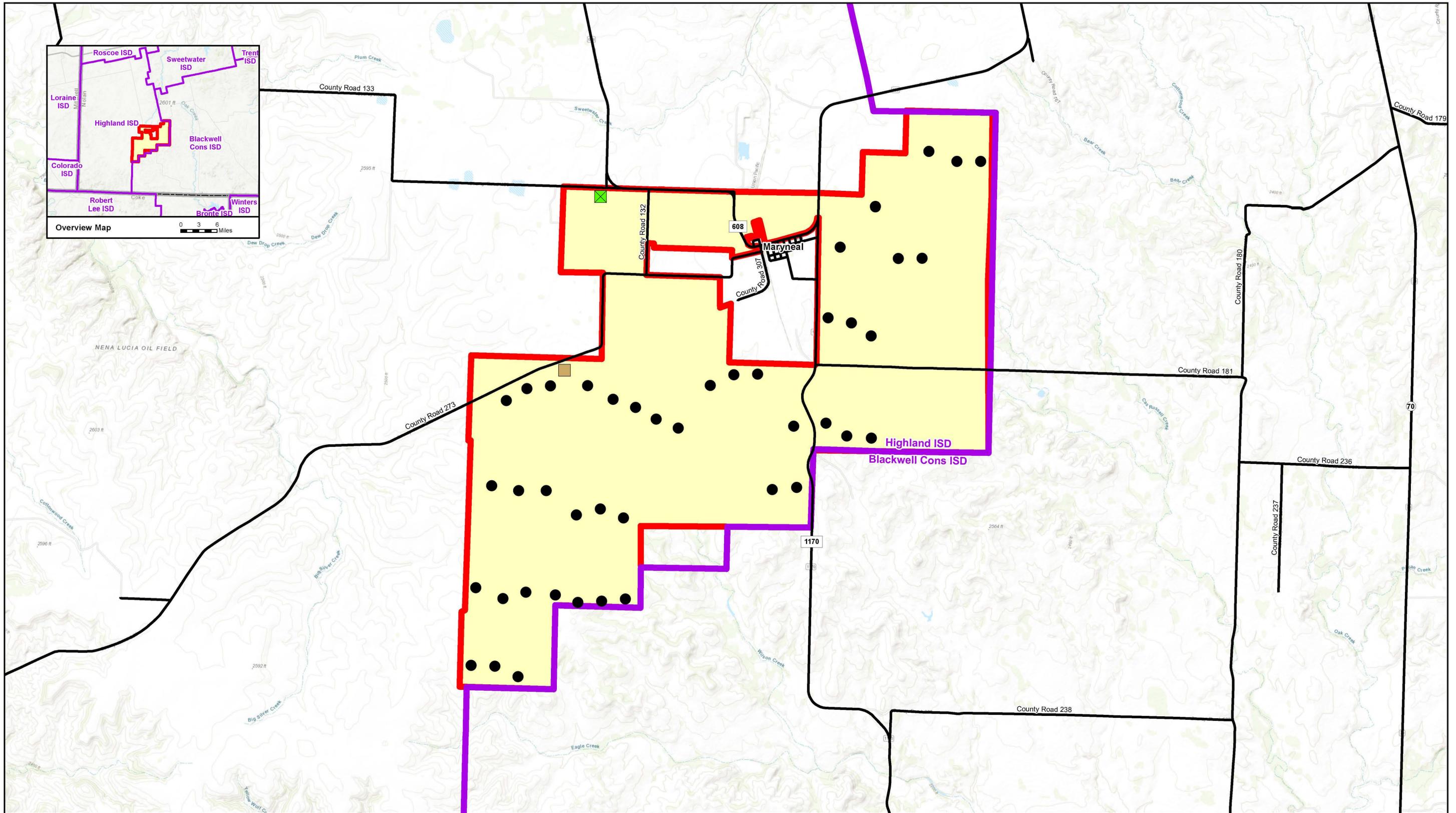
Duke Energy Renewables
Maryneal Windpower Project
Regional Location - Neighboring Wind Projects

Project Location: Nolan County, Texas



MAP 2

Prepared by: B. Richards Date: 12/19/2018



1221 South MoPac Expressway, Suite 225
 Austin, Texas 78746 | 512-222-1125
 www.energyrenewalpartners.com



Legend

- Proposed Turbine Location
- ⊠ Proposed Project Substation
- Proposed O&M Building
- ▭ Proposed Project Area
- ▭ School District Boundary

Duke Energy Renewables
Maryneal Windpower Project
 Proposed Project Infrastructure and ISD Boundaries

Project Location: Nolan County, Texas



0 0.5 1 Miles

MAP 1

Prepared by: B. Richards Date: 12/19/2018



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #12

Request for Waiver of Job Creation Requirement and supporting information.

See attached.



Janet M. Bridges
Vice President
Maryneal Windpower, LLC

550 South Caldwell Street Suite 900
CHARLOTTE, NC 28202

November 16, 2018

Mr. Duane Hyde
Superintendent
Highland Independent School District

RE: Job Requirement Waiver Request – Maryneal Windpower, LLC

Dear Superintendent Hyde:

Please consider this letter to be Maryneal Windpower, LLC's formal request to waive the minimum new qualifying job creation requirement as provided under Texas Tax Code 313.025(f-1).

As background information on the creation of full-time jobs for wind energy projects, these projects create a large number of temporary full-time jobs during the construction phase, but require only a small number of highly skilled employees to operate and maintain the facility once construction ends and commercial operations begin. The permanent employees of a wind energy facility maintain and service wind turbines, underground electrical connections, substations and other related infrastructure associated with the safe and reliable operation of the facility. Additionally, there are also asset managers who supervise, monitor and support wind operations from offsite locations.

Wind industry standard for the number of permanent qualifying jobs necessary for the operation and maintenance of a wind energy facility is less than the minimum new qualifying jobs requirement. Industry standard is that an average wind energy facility will employ approximately one (1) new permanent employee for every fifteen (15) wind turbines installed. Therefore, in line with wind industry standards and based on the anticipated needs of this facility, Maryneal Windpower, LLC is committed to creating 3 new qualifying jobs.

Maryneal Windpower, LLC respectfully requests that the Highland ISD Board of Trustees waive the new qualifying job creation requirement for its application and find that industry standard for the number of employees reasonably necessary for the operation and maintenance of the facility is less than the minimum new job creation requirement.

Sincerely,

A handwritten signature in blue ink that reads "Janet M. Bridges".

Janet M. Bridges
Vice President
Maryneal Windpower, LLC



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #13

Calculation of three possible wage requirements with TWC documentation.

See attached.

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2017	1st Qtr	Nolan County	Total All	00	0	10	Total, all industries	\$798
2018	1st Qtr	Nolan County	Total All	00	0	10	Total, all industries	\$849
2017	2nd Qtr	Nolan County	Total All	00	0	10	Total, all industries	\$777
2018	2nd Qtr	Nolan County	Total All	00	0	10	Total, all industries	\$821
2017	3rd Qtr	Nolan County	Total All	00	0	10	Total, all industries	\$793
2017	4th Qtr	Nolan County	Total All	00	0	10	Total, all industries	\$837

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2017	1st Qtr	Nolan County	Private	31	2	31-33	Manufacturing	\$1,156
2018	1st Qtr	Nolan County	Private	31	2	31-33	Manufacturing	\$1,203
2017	2nd Qtr	Nolan County	Private	31	2	31-33	Manufacturing	\$1,047
2018	2nd Qtr	Nolan County	Private	31	2	31-33	Manufacturing	\$1,116
2017	3rd Qtr	Nolan County	Private	31	2	31-33	Manufacturing	\$1,064
2017	4th Qtr	Nolan County	Private	31	2	31-33	Manufacturing	\$1,125

Total All, Total all industries		
2018 Qtr 1	\$	849.00
2018 Qtr 2	\$	821.00
2017 Qtr 3	\$	793.00
2017 Qtr 4	\$	837.00
Total	\$	3,300.00
Average	\$	825.00

#7 West Central Texas Council Of Governments		
	21.24 \$	44,178.00
	110 \$	48,595.80
Monthly	\$	934.53

Private, Manufacturing		
2018 Qtr 1	\$	1,203.00
2017 Qtr 2	\$	1,116.00
2017 Qtr 3	\$	1,064.00
2017 Qtr 4	\$	1,125.00
Total	\$	4,508.00
Average	\$	1,127.00
	110% \$	1,239.70
Annual Wage	\$	64,464.40

**2017 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$26.24	\$54,587
<u>1. Panhandle Regional Planning Commission</u>	\$23.65	\$49,190
<u>2. South Plains Association of Governments</u>	\$19.36	\$40,262
<u>3. NORTEX Regional Planning Commission</u>	\$23.46	\$48,789
<u>4. North Central Texas Council of Governments</u>	\$26.80	\$55,747
<u>5. Ark-Tex Council of Governments</u>	\$18.59	\$38,663
<u>6. East Texas Council of Governments</u>	\$21.07	\$43,827
<u>7. West Central Texas Council of Governments</u>	\$21.24	\$44,178
<u>8. Rio Grande Council of Governments</u>	\$18.44	\$38,351
<u>9. Permian Basin Regional Planning Commission</u>	\$26.24	\$54,576
<u>10. Concho Valley Council of Governments</u>	\$19.67	\$40,924
<u>11. Heart of Texas Council of Governments</u>	\$21.53	\$44,781
<u>12. Capital Area Council of Governments</u>	\$31.49	\$65,497
<u>13. Brazos Valley Council of Governments</u>	\$17.76	\$39,931
<u>14. Deep East Texas Council of Governments</u>	\$17.99	\$37,428
<u>15. South East Texas Regional Planning Commission</u>	\$34.98	\$72,755
<u>16. Houston-Galveston Area Council</u>	\$28.94	\$60,202
<u>17. Golden Crescent Regional Planning Commission</u>	\$26.94	\$56,042
<u>18. Alamo Area Council of Governments</u>	\$22.05	\$48,869
<u>19. South Texas Development Council</u>	\$15.07	\$31,343
<u>20. Coastal Bend Council of Governments</u>	\$28.98	\$60,276
<u>21. Lower Rio Grande Valley Development Council</u>	\$17.86	\$37,152
<u>22. Texoma Council of Governments</u>	\$21.18	\$44,060
<u>23. Central Texas Council of Governments</u>	\$19.30	\$40,146
<u>24. Middle Rio Grande Development Council</u>	\$24.07	\$50,058

Source: Texas Occupational Employment and Wages

Data published: July 2018

Data published annually, next update will be July 31, 2019

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #14

Schedules A1, A2, B, C and D completed and signed Economic Impact.

See attached.

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date **11/19/2018**
 Applicant Name **Maryneal Windpower, LLC**
 ISD Name **Highland ISD**

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS									
(Estimated Investment in each year. Do not put cumulative totals.)									
				Column A	Column B	Column C	Column D	Column E	
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)	
Investment made before filing complete application with district		Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2019	Not eligible to become Qualified Property		\$ 200,000	[The only other investment made before filing complete application with district that may become Qualified Property is land.]	\$ 200,000	
Investment made after filing complete application with district, but before final board approval of application	-								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				\$ 15,000,000	0	0	0	\$ 15,000,000	
Complete tax years of qualifying time period	QTP1	2020-2021	2020	\$ 160,000,000	0	0	0	\$ 160,000,000	
	QTP2	2021-2022	2021	0	0	0	0	0	
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$ 175,000,000	0	\$ 200,000	0	\$ 175,200,000	
				Enter amounts from TOTAL row above in Schedule A2					
Total Qualified Investment (sum of green cells)				\$ 175,000,000					

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property [SEE NOTE]	Column E Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1			\$ 175,000,000	\$ -	\$ 200,000	\$ 175,200,000
	0	2019-2020	2019	\$ 15,000,000	\$ -	\$ -	\$ -	\$ 15,000,000
<i>Insert as many rows as necessary</i>	0	2020-2021	2020	\$ 160,000,000	\$ -	\$ -	\$ -	\$ 160,000,000
Value limitation period***	1	2021-2022	2021					
	2	2022-2023	2022					
	3	2023-2024	2023					
	4	2024-2025	2024					
	5	2025-2026	2025					
	6	2026-2027	2026					
	7	2027-2028	2027					
	8	2028-2029	2028					
	9	2029-2030	2029					
	10	2030-2031	2030					
Total Investment made through limitation				175,000,000		\$ 200,000		175,200,000
Continue to maintain viable presence	11	2031-2032	2031					
	12	2032-2033	2032					
	13	2033-2034	2033					
	14	2034-2035	2034					
	15	2035-2036	2035					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036					
	17	2037-2038	2037					
	18	2038-2039	2038					
	19	2039-2040	2039					
	20	2040-2041	2040					
	21	2041-2042	2041					
	22	2042-2043	2042					
	23	2043-2044	2043					
	24	2044-2045	2044					
	25	2045-2046	2045					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.
 ** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.
 *** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.
 For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date **11/19/2018**
 Applicant Name **Maryneal Windpower, LLC**
 ISD Name **Highland ISD**

Form 50-296A

Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
	0	2019-2020	2019						
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020			7,500,000	7,500,000	7,500,000	7,500,000
Value Limitation Period	1	2021-2022	2021			164,500,000	164,500,000	164,500,000	30,000,000
	2	2022-2023	2022			154,630,000	154,630,000	154,630,000	30,000,000
	3	2023-2024	2023			145,352,200	145,352,200	145,352,200	30,000,000
	4	2024-2025	2024			136,631,068	136,631,068	136,631,068	30,000,000
	5	2025-2026	2025			128,433,204	128,433,204	128,433,204	30,000,000
	6	2026-2027	2026			120,727,212	120,727,212	120,727,212	30,000,000
	7	2027-2028	2027			113,483,579	113,483,579	113,483,579	30,000,000
	8	2028-2029	2028			106,674,564	106,674,564	106,674,564	30,000,000
	9	2029-2030	2029			100,274,090	100,274,090	100,274,090	30,000,000
	10	2030-2031	2030			94,257,645	94,257,645	94,257,645	30,000,000
Continue to maintain viable presence	11	2031-2032	2031			88,602,186	88,602,186	88,602,186	88,602,186
	12	2032-2033	2032			83,286,055	83,286,055	83,286,055	83,286,055
	13	2033-2034	2033			78,288,892	78,288,892	78,288,892	78,288,892
	14	2034-2035	2034			73,591,558	73,591,558	73,591,558	73,591,558
	15	2035-2036	2035			69,176,065	69,176,065	69,176,065	69,176,065
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036			65,025,501	65,025,501	65,025,501	65,025,501
	17	2037-2038	2037			61,123,971	61,123,971	61,123,971	61,123,971
	18	2038-2039	2038			57,456,533	57,456,533	57,456,533	57,456,533
	19	2039-2040	2039			54,009,141	54,009,141	54,009,141	54,009,141
	20	2040-2041	2040			50,768,592	50,768,592	50,768,592	50,768,592
	21	2041-2042	2041			47,722,477	47,722,477	47,722,477	47,722,477
	22	2042-2043	2042			44,859,128	44,859,128	44,859,128	44,859,128
	23	2043-2044	2043			42,167,580	42,167,580	42,167,580	42,167,580
	24	2044-2045	2044			39,637,526	39,637,526	39,637,526	39,637,526
	25	2045-2046	2045			37,259,274	37,259,274	37,259,274	37,259,274

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
 Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date

11/19/2018

Applicant Name

Maryneal Windpower, LLC

Form 50-296A

ISD Name

Highland ISD

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs
	0	2019-2020	2019	150 FTE	\$50,000	0	0	\$0
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020	150 FTE	\$50,000	0	0	\$0
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2021-2022	2021			0	3	\$48,596
	2	2022-2023	2022			0	3	\$48,596
	3	2023-2024	2023			0	3	\$48,596
	4	2024-2025	2024			0	3	\$48,596
	5	2025-2026	2025			0	3	\$48,596
	6	2026-2027	2026			0	3	\$48,596
	7	2027-2028	2027			0	3	\$48,596
	8	2028-2029	2028			0	3	\$48,596
	9	2029-2030	2029			0	3	\$48,596
	10							
Years Following Value Limitation Period	11 through 25	2030-2031	2030			0	3	\$48,596
		2031-2046	2031-2045			0	3	\$48,596

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B) Yes No
- If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

Date
 Applicant Name
 ISD Name

11/19/2018

Maryneal Windpower, LLC
 Highland ISD

Form 50-296A
 Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Nolan County	2021	10 Years	775,210	75%	193,802
	City:					
	Other: Rolling Plains Memorial Hospital District	2021	10 Years	664,531	75%	166,133
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
TOTAL				1,439,740	75%	359,935

Additional information on incentives for this project:



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #15

Economic Impact Analysis, other payments made in the state or other economic information.



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #16

Description of Reinvestment or Enterprise Zone.

1. Evidence that the area qualifies as an enterprise zone as defined by the Governor's Office
2. Legal description of reinvestment zone
3. Order, resolution or ordinance establishing the reinvestment zone
4. Guidelines and criteria for creating the zone

See attached executed order from Nolan County order establishing *Maryneal Reinvestment Zone Number One*.

**RESOLUTION OF THE COMMISSIONERS COURT
OF NOLAN COUNTY, TEXAS**

**A RESOLUTION ELECTING TO PARTICIPATE IN TAX ABATEMENTS,
DESIGNATING A CERTAIN AREA AS A REINVESTMENT ZONE FOR A
COMMERCIAL/INDUSTRIAL TAX ABATEMENT IN NOLAN COUNTY, TEXAS,
ESTABLISHING THE BOUNDARIES THEREOF, AND PROVIDING FOR AN
EFFECTIVE DATE**

WHEREAS, the Commissioners Court of Nolan County, Texas (the “County Commissioners Court”, Nolan County, the “County”, and Nolan County Farm to Market Road District, the “Road District”) desires to promote the development of a certain contiguous geographic area within its jurisdiction and to participate in certain tax abatements in accordance with applicable laws and in accordance with the Nolan County Tax Abatement Guidelines and Criteria adopted on June 11, 2018 (the “Guidelines”);

WHEREAS, on this date, a hearing before the County Commissioners Court was held, such date being at least seven (7) days after (i) the date of publication of the notice of such public hearing in the local newspaper of general circulation in Nolan County (the “County”) of the adoption of the proposed reinvestment zone and the boundaries thereof, and (ii) the delivery of written notice to the respective presiding officers of such hearing, to each taxing entity that includes within its boundaries real property that is to be included in the proposed reinvestment zone;

WHEREAS, the County posted a notice of such meeting and the agenda items thereof as required by law;

WHEREAS, the County Commissioners Court at such public hearing invited any interested person to appear and speak for or against the creation of the reinvestment zone and whether all or part of the territory described should be included in the proposed reinvestment zone; and

WHEREAS, none of the area, Described in **EXHIBITS 1 and 2**, below, for which application for the creation of a reinvestment zone has been made, is within the taxing jurisdiction of any municipality; and,

BE IT RESOLVED BY THE COMMISSIONERS COURT OF NOLAN COUNTY, TEXAS:

SECTION 1. That the facts and recitations contained in the preamble of this Order are hereby found and declared to be true and correct.

SECTION 2. That the Commissioners Court of Nolan County, Texas, after having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:

- (a) That the County hereby elects to become eligible to participate in the abatement of taxes in accordance with Texas Tax Code §§ 312.001 et seq. on certain qualifying property located in reinvestment zones adopted by Nolan County, Texas;
- (b) That the public hearing on adoption of the *Maryneal Reinvestment Zone Number One* (the “Reinvestment Zone”) has been properly called, held and conducted and that notice of such hearing has been published as required by law and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and
- (c) That the boundaries of the Reinvestment Zone should be the area depicted in the plat map indicating the boundaries thereof, attached hereto as **EXHIBIT 1**, and further described in the legal description of the boundaries described in **EXHIBIT 2**, both of which are incorporated herein by reference for all intents and purposes; and,
- (d) That creation of the Reinvestment Zone with boundaries as described in **EXHIBITS 1 and 2** will result in benefits to the Nolan County, Texas and to land included in the zone and that the improvements sought are feasible and practical; and
- (e) The Reinvestment Zone meets the criteria set forth in Chapter 312 of the Texas Tax Code for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, and the Guidelines, in that it is reasonably likely as a result of the designation to contribute to the retention or expansion of primary employment or to attract investment in the zone that would be a benefit to the property and that would contribute to the economic development of the County, and that the entire tract of land is located entirely within an unincorporated area of Nolan County, Texas.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, and the Guidelines, the County Commissioners Court hereby creates *Maryneal Reinvestment Zone Number One*, a reinvestment zone for commercial-industrial tax abatement encompassing only the area within the boundaries described in **EXHIBITS 1 and 2**, and such reinvestment zone is hereby designated and shall hereafter be referred to as *Maryneal Reinvestment Zone Number One*.

SECTION 4. *Maryneal Reinvestment Zone Number One* shall take effect on the date of this Resolution and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of designation, and may be renewed for an additional five (5) year period thereafter.

SECTION 5. That if any section, paragraph, clause or provision of this Order shall for

any reason beheld to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this Order.

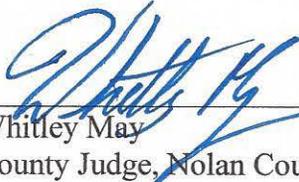
SECTION 6. That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject, of the meeting of the Nolan County Commissioners Court at which this Order was adopted was posted at a place convenient and readily accessible at all times as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended, and that a public hearing was held prior to the designation of such reinvestment zone and that proper notice of the hearing was published in the official newspaper of general circulation within the County, and furthermore, such notice was in fact delivered to the presiding officer of any affected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this 13th day of November 2018.

Approved for signature of Whitley May, County Judge, in the Commissioners Court of Nolan County, Texas, sitting as the governing body of Nolan County on November 13, 2018 on the motion of Commissioner White, second by Commissioner Willman

Nolan County

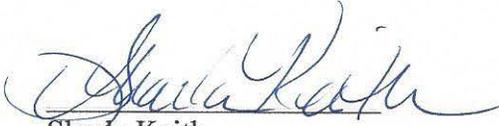
Approved as to Form:

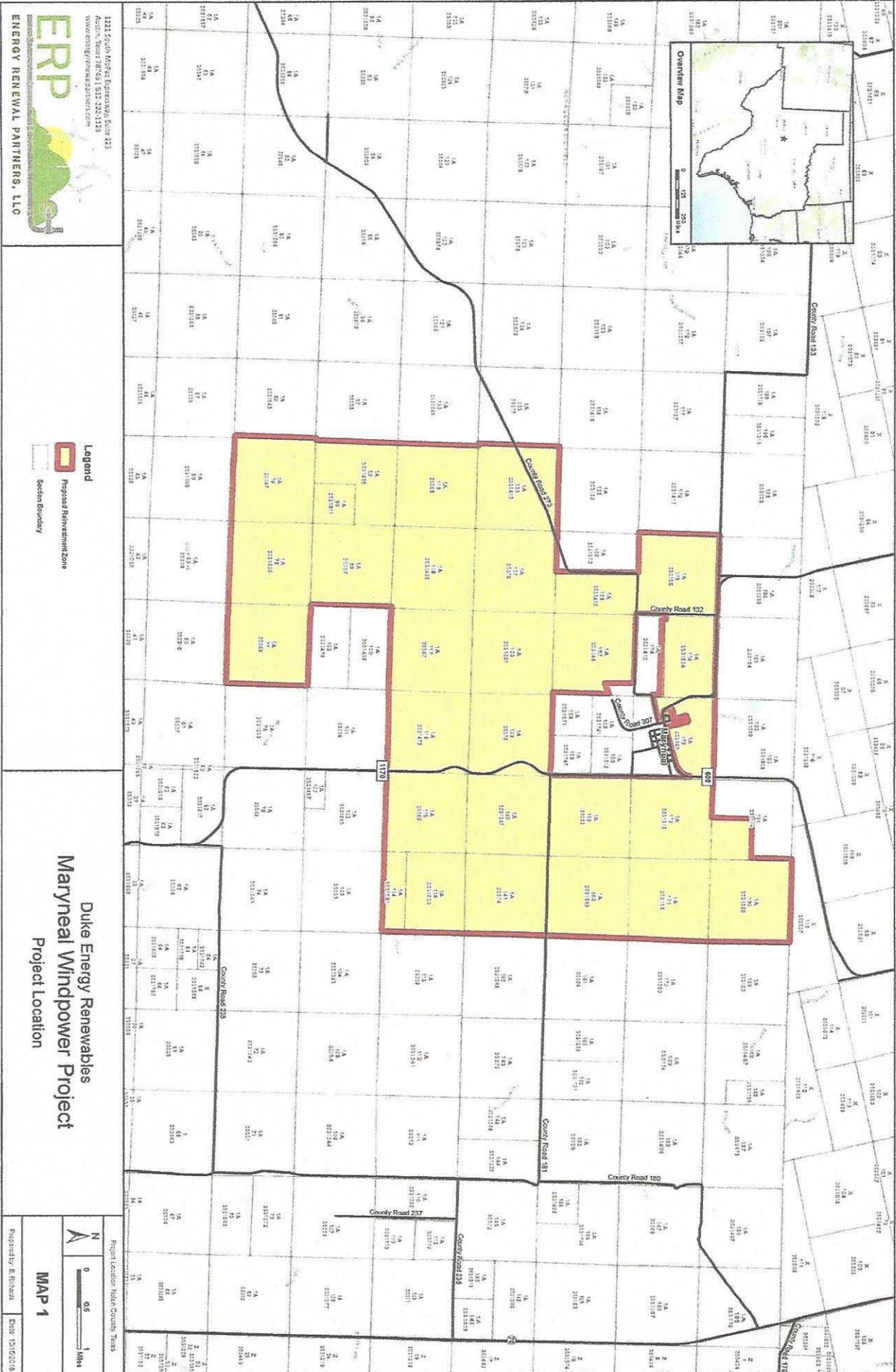

Whitley May
County Judge, Nolan County


Lisa L. Peterson
Nolan County Attorney

Date: November 13, 2018

Attest:


Sharla Keith
Nolan County Clerk



1311 South Pacific Expressway, Suite 215
 Austin, Texas 78746 | 512.221.1175
 www.enrg.com/energypartners.com

ERP
 ENERGY RENEWAL PARTNERS, LLC

Legend

Proposed Revetment Zone

Section Boundary

Duke Energy Renewables
 Maryneal Windpower Project
 Project Location

Project Location: Nolan County, Texas

0 0.5 1 Miles

MAP 1

Prepared by: B. Richards Date: 10/26/2018

Maryneal Reinvestment Zone Property Legal Description

- The SE/4 of Section 191, Abstract 174
- Section 190, Abstract 1586
- Section 175, Abstract 156
- Section 174, Abstract 1804
- Approximately 350 acres in the northern part of Section 173, Abstract 145
- Section 172, Abstract 1513
- Section 171, Abstract 155
- Section 160, Abstract 1349
- Section 159, Abstract 83
- Most of Section 157, Abstract 144
- Section 156, Abstract 1409
- Section 136, Abstract 1410
- Section 137, Abstract 76
- Section 138, Abstract 1581
- Section 139, Abstract 75
- Section 140, Abstract 1347
- Section 141, Abstract 74
- Section 114, Abstracts 1850 and 1591
- Section 115, Abstract 68
- Section 116, Abstract 1475
- Section 117, Abstract 67
- Section 118, Abstract 1498
- Section 119, Abstract 66
- Section 98, Abstracts 1495 and 1811
- Section 99, Abstract 57
- Section 79, Abstract 47
- Section 78, Abstract 1606
- Section 77, Abstract 48

All in Block 1A, Nolan County, Texas

Nolan County State of Texas

Tax Abatement Guidelines and Criteria

The purpose of this document is to establish guidelines, and a uniform policy of tax abatement for owners or lessees of eligible facilities willing to execute tax abatement contracts designed to provide long term significant positive economic impact to the community by utilizing the area contractors and work force to the maximum extent feasible, and by developing, redeveloping, and improving property. Except as otherwise provided, all contracts will be identical.

In order to be eligible for designation as a reinvestment zone and receive tax abatement, the planned improvement:

1. Must be reasonably expected to have an increase in positive net economic benefit to Nolan County of at least \$1,000,000.00 over the life of the abatement, computed to include (but not limited to) new sustaining payroll and /or capital improvement. The creation of (number and type) new jobs will also factor into the decision to grant an abatement; and
2. Must not be expected to solely or primarily have the effect of transferring employment from one part of Nolan County to another.

In addition to the criteria set forth above, the Nolan County Commissioners Court reserves the right to negotiate a tax abatement agreement in order to compete favorably with other communities.

Only that increase in the fair market value of the property directly resultant from the development, redevelopment, and improvement specified in the contract will be eligible for abatement and then only to the extent that such increase exceeds any reduction in the fair market value of the other property of the Applicant located within the jurisdiction creating the reinvestment zone.

All abatement contracts will be for a term no longer than allowed by law.

It is the goal of Nolan County to grant tax abatements on the same terms and conditions as the other taxing units having jurisdiction of the property. However, nothing herein shall limit the discretion of the Nolan County Commissioners Court to consider, adopt, modify or decline any tax abatement request.

This policy is effective as of February 12, 2009 and shall at all times be kept current with regard to the needs of Nolan County and reflective of the official views of the County Commissioners Court and shall be reviewed every two years.

The adoption of these guidelines and criteria by the Nolan County Commissioners Court does not:

1. Limit the discretion of the governing body to decide whether or not to enter into a specific tax abatement agreement;
2. Limit the discretion of the governing body to delegate to its employees the authority to determine whether or not the governing body should consider a particular application or request for tax abatement;
3. Create any property, contract, or other legal right in any person to have the governing body consider or grant a specific application or request for tax abatement;

Section 1 Definitions

- A. “Abatement” means the full or partial exemption from ad valorem taxes of certain property in a reinvestment zone designated by Nolan County or the City of Sweetwater for economic development purposes.
- B. “Agreement” means a contractual agreement between a property owner and / or Lessee and Nolan County.
- C. “Base year value” means the assessed value on the eligible property as of January 1 preceding the execution of the agreement.
- D. “Deferred maintenance” means improvements necessary for continued operation which do not improve productivity or alter the process technology.
- E. “Eligible facilities” means new, expanded, or modernized buildings and structures, including fixed machinery and equipment, which is reasonably likely as a result of granting abatement to contribute to the retention or expansion of primary employment or to attract major investment in the reinvestment zone that would be a benefit to the property and that would contribute to the economic development of Nolan County, but does not include facilities which are intended to be primarily to provide goods or services to residents for existing businesses located in Nolan County, such as, but not limited to, restaurants and retail sales establishments, eligible facilities may include, but shall not be limited to hotels and office buildings.
- F. “Expansion” means the addition of building structures, machinery, equipment, or payroll for purposes of increasing production capacity.
- G. “Facility” means property improvement completed or in process of construction which together comprise an interregional whole.
- H. “Modernization” means a complete or partial demolition of facilities and the complete or partial reconstruction or installation of a facility of similar or expanded production capacity. Modernization may result from the construction,

alteration, or installation of buildings, structures, machinery, or equipment, or both.

- I. “New facility” means property previously undeveloped which is placed into service by means other than or in conjunction with expansion or modernization.
- J. “Productive life” means the number of years a property improvement is expected to be in service in a facility.

Section 2 Abatement Authorized

- A. Eligible facilities Upon application, eligible facilities shall be considered for tax abatement as hereinafter provided.
- B. Creation of New Values Abatement may only be granted for the additional value of eligible property improvements made subsequent to and specified in an abatement agreement between Nolan County and the property owner or Lessee, subject to such limitations as Nolan County may require.
- C. New and existing facilities Abatement may be granted for the additional value of eligible property improvements made subsequent to and specified in an abatement agreement between Nolan County and the property owner or Lessee, subject to such limitations as Nolan County may require.
- D. Eligible property Abatement may be extended to the value of buildings, structures, fixed machinery and equipment, site improvements and related fixed improvements necessary to the operation and administration of the facility.
- E. Ineligible Property The following types of property shall be fully taxable and ineligible for tax abatement: land, supplies, tools, furnishings, and other forms of movable personal property, housing, deferred maintenance, property to be rented or leased except as provided in Section 2 F, property which has a productive life of less than ten years.
- F. Owned / leased facilities If a leased facility is granted abatement, the agreement shall be executed with the Lessor and the Lessee.
- G. Economic Qualifications In order to be eligible for designation as a reinvestment zone and receive tax abatement, the planned improvement:
 - 1. Must be reasonably expected to have an increase in positive net benefit to Nolan County of at least \$1,000,000.00 over the life of the abatement, computed to include (but not limited to) new sustaining payroll and / or capital improvement. The creation of (number and type) new jobs will also factor into the decision to grant an abatement; and

2. Must not be expected to solely or primarily have the effect of transferring employment from Nolan County to another.

H. Standards for Tax Abatement The following factors, among others, shall be considered in determining whether to grant tax abatement:

1. Value of existing improvements, if any;
2. Type and value of proposed improvements;
3. Productive life of proposed improvements;
4. Number of existing jobs to be retained by proposed improvements;
5. Number and type of new jobs to be created by proposed improvements;
6. Amount of local payroll to be created;
7. Whether the new jobs to be created will be filled by persons residing or projected to reside within affected taxing jurisdiction;
8. Amount which property tax base valuation will be increased during term of abatement and after abatement, which shall include a definitive commitment that such valuation shall not, in any case, be less than \$1,000,000.00
9. The costs to be incurred by Nolan County to provide facilities directly resulting from the new improvements;
10. The amount of ad valorem taxes to be paid to Nolan County during the abatement period considering:
 - a. the existing values;
 - b. the percentage of new value abated;
 - c. the abatement period; and
 - d. the value after expiration of the abatement period.
11. The population growth of Nolan County that occurs directly as a result of new improvements;
12. The types and values of public improvements, if any, to be made by Applicant seeking abatement;
13. Whether the proposed improvements compete with existing businesses to the detriment of the local economy;
14. The impact on the business opportunities of existing businesses;
15. The attraction of other new businesses to the area;
16. The overall compatibility with the zoning ordinances and comprehensive plan for the area;
17. Whether the project obtains all necessary permits from the applicable environmental agencies.

Each eligible facility shall be reviewed on its merits utilizing the factors provided above. After such review, abatement may be denied entirely or may be granted to the extent deemed appropriate after full evaluation.

I. Denial of Abatement Neither a reinvestment zone nor abatement agreement shall be authorized if it is determined that:

1. There would be substantial adverse affect on the provision of government services or tax base;
 2. The applicant has insufficient financial capacity;
 3. Planned or potential use of the property would constitute a hazard to public health, safety or morals;
 4. Violation of other codes or laws; or
 5. Any other reason deemed appropriate by Nolan County.
- J. Taxability From the execution of the abatement to the end of the agreement period, taxes shall be payable as follows:
1. The value of ineligible property as provided in Section 2 E shall be fully taxable; and
 2. The base year value of existing eligible property as determined each year shall be fully taxable.

The additional value of new eligible property shall be fully taxable at the end of the abatement period.

Section 3 Application

- A. Any present or potential owner of taxable property in Nolan County may request the creation of a reinvestment zone and tax abatement by filing a written application with the County Judge.
- B. The Application shall consist of a general description of the new improvements to be undertaken, a descriptive list of the improvements for which an abatement is requested, a list of the kind, number and location of all proposed improvements of the property, a map and property description, a time schedule for undertaking and completing the proposed improvements. In the case of modernization, a statement of the assessed value of the facility separately stated for real and personal property shall be given for the tax year immediately preceding the Application. The County may require such financial and other information as deemed appropriate for evaluating the financial capacity and other factors pertaining to the Applicant, to be attached to the Application. The completed Application must be accompanied by the payment of a non-refundable application fee for administrative costs associated with the processing of the tax abatement request. All checks in payment of the administrative fee shall be made payable to Nolan County. For abatement requests for improvements with a planned value equal to or in excess of \$1,000,000.00 the fee shall be one thousand and no/100 dollars (\$1000.00), accompanied by the agreement that the Applicant shall pay reasonable consulting fees as may be incurred by Nolan County in the examination of the application as well as the preparation and negotiation of any tax abatement agreement.

- C. Nolan County shall give notice as provided by the Property Tax Code, i.e. written notice, to the presiding officer of the governing body of each taxing unit in which the property to be subject of the agreement is located not later than the seventh day before the public hearing and publication in a newspaper of general circulation within such taxing jurisdiction not later than the seventh day before the public hearing. Before acting upon Application, Nolan County shall, through public hearing, afford the Applicant and the designated representative of any governing body referenced hereinabove opportunity to show cause why the abatement should or should not be granted.
- D. If a city within Nolan County designates a reinvestment zone within its corporate limits and enters into or proposes to enter into an abatement agreement with a present or potential owner of taxable property, such present or potential owner of taxable property may request tax abatement by Nolan County by following the same application process described in Section 3 A hereof. No other notice or hearing shall be required except compliance with the Open Meetings Act, unless the Commissioners Court deems them necessary in a particular case.

Section 4 Agreement

- A. After approval, the Commissioners Court of Nolan County shall formally pass a Resolution and execute an agreement with the owner of the facility and Lessee as required which shall:
 - 1. Include a list of the kind, number, location of all proposed improvements to the property;
 - 2. Provide access to and authorize inspection of the property by the taxing unit to ensure compliance with the agreement;
 - 3. Limit the use of the property consistent with the taxing unit's developmental goals;
 - 4. Provide for recapturing property tax revenues that are lost if the owner fails to make improvements as provided by the agreement;
 - 5. Include each term that was agreed upon with the property owner and require the owner to annually certify compliance with the terms of the agreement to each taxing unit; and
 - 6. Allow the taxing unit to cancel or modify the agreement at any time if the property owner fails to comply with the terms of the agreement
- B. The owner of the facility and Lessee shall also agree to the following:
 - 1. A specified number of permanent full time jobs at facility shall be created, and the owner and Lessee shall make reasonably efforts to employ persons who are residents of Nolan County in such jobs, provided, however, that there shall be no obligation to employ residents who are not:
 - a. equally or more qualified than nonresident applicants;

- b. available for employment on terms and / or salaries comparable to those required by nonresident applicants; or
 - c. able to become qualified with 72 hours training provided by Owner.
2. Each person employed in such job shall perform a portion, if not all, of their work in Nolan County.
3. Owner shall agree that it and its contractors, if any, will use reasonably commercial efforts to maximize its use of goods and services available through Nolan County businesses in the construction, operation, and maintenance of the improvements and the project; provided, however, that there shall be no requirement to use goods and services provided by Nolan County residents that are not:
 - a. of similar quality to those provided by nonresidents; or
 - b. made available on terms and conditions (including pricing) comparable to those offered by nonresidents. Comparable price shall be defined as less than or equal to 105% of the nonresident price for equivalent quality, conditions and terms.
4. Owner or its construction contractor, if any, shall designate a coordinator of local services who will act as liaison between any individuals, businesses, and contractors residing or doing business in Nolan County who are interested in obtaining information about providing goods or services related to the construction of the project. Additionally, Owner or its construction contractor, if any, shall advertise in local newspapers in Nolan County for local contractors to perform work on the construction of the project.
5. Owner shall agree to maintain a viable presence (as below defined) within the Reinvestment Zone for a period of time, as set by the Nolan County Commissioners Court, not to exceed twenty (20) years from the date that the abatement agreement first takes effect. For purposes hereof, "Maintain a viable presence" means (i) the operation of the Eligible Facilities, as the same may from time to time be expanded, upgraded, improved, modified, changed, remodeled, repaired, restored, reconstructed, reconfigured, and / or reengineered, and (ii) the retention of not fewer than three (3) Qualifying Jobs as defined by the Texas Tax Code Section 313.021 (3)E to be located and performed within the County.
6. On May 1st of each year that the agreement shall be in effect, Owner shall certify to the County Judge of Nolan County, and to the governing body of each taxing unity, that Owner is in compliance with each applicable term set forth above.

Such agreement shall normally be executed within sixty (60) days after the Applicant has forwarded all necessary information and documentation to the Commissioners Court.

Section 5 Recapture

- A. In the event that the company or individual:
1. Allows its ad valorem taxes owed Nolan County to become delinquent and fails to timely and properly follow the legal procedures for their protest and / or contest; or
 2. Violates any of the terms and conditions of the abatement agreement and fails to cure during the cure period, the agreement then may be terminated and all taxes previously abated by virtue of the agreement will be recaptured and paid within thirty (30) days of the termination.
- B. Should Nolan County determine that the company or individual is in default according to the terms and conditions of its agreement, Nolan County shall notify the company or individual in writing at the address stated in the agreement, and if such is not cured within thirty (30) days from the date of such notice (cure period) then the agreement may be terminated.

Section 6 Administration

- A. The Chief Appraiser of the Nolan County Appraisal District will annually determine an assessment of the real and personal property comprising the reinvestment zone. Each year, the company or individual receiving abatement shall furnish the Appraiser with such information as may be necessary for the abatement. Once value has been established, the Chief Appraiser will notify the Commissioners Court of Nolan County of the amount of the assessment.
- B. Nolan County may execute a contract with any other jurisdictions) to inspect the facility to determine if the terms and conditions of the abatement agreement are being met. The abatement agreement shall stipulate that employees and /or designated representatives of Nolan County will have access to the reinvestment zone during the term of the abatement to inspect the facility to determine if the terms and conditions of the agreement are being met. All inspections will be made only after the giving of twenty-four (24) hours prior notice and will only be conducted in such a manner as to not unreasonably interfere with the construction and / or operation of the facility. All inspections will be made with one or more representatives of the company or individual and in accordance with its safety standards.
- C. Upon completion of construction, the designated representative of Nolan County shall annually evaluate each facility receiving abatement to insure compliance with the agreement. A formal report shall be made to the Commissioners Court.

Section 7
Assignment

Abatement may be transferred and assigned by the holder to a new owner or lessee of the same facility upon the approval by resolution of the Commissioners Court of Nolan County subject to the financial capacity of the assignee and provided that all conditions and obligations in the abatement agreement are guaranteed by the execution of a new contractual agreement with Nolan County. No assignment or transfer shall be approved if the parties to the existing agreement, the new owner or new lessee are liable to any jurisdiction for outstanding taxes or other obligations. Approval shall not be unreasonably withheld.

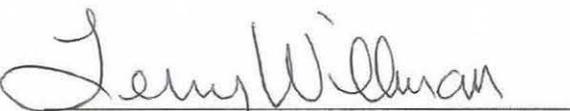
Section 8
Sunset Provision

These guidelines and criteria are effective upon the date of their adoption and will remain in force for two years unless amended by three quarters vote of the Commissioners Court of Nolan County, at which time all reinvestment zones and tax abatement agreements created pursuant to these provisions will be reviewed to determine whether the goals have been achieved. Based on the review, the guidelines and criteria will be modified, renewed, or eliminated.

ADOPTED MARCH 24, 2003; revised February 12, 2007; renewed January 12, 2009, December 12, 2011, December 23, 2013, June 27, 2016, June 11, 2018 (Motion by Commissioner Willman; Second by Commissioner Alexander)

NOLAN COUNTY COMMISSIONERS' COURT


JUDGE WHITLEY MAY


COMM. TERRY WILLMAN


COMM. DOUG ALEXANDER


COMM. TOMMY WHITE


COMM. TONY LARA



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM # 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative.

Attachment B

Franchise Tax Account Status



Franchise Tax Account Status

As of : 07/02/2019 18:18:11

This Page is Not Sufficient for Filings with the Secretary of State

MARYNEAL WINDPOWER, LLC

Texas Taxpayer Number 32014970977

Mailing Address 550 S TRYON ST # DEC41A CHARLOTTE, NC 28202-4200

Right to Transact Business in Texas ACTIVE

State of Formation DE

Effective SOS Registration Date 05/03/2004

Texas SOS File Number 0800337540

Registered Agent Name C T CORPORATION SYSTEM

Registered Office Street Address 1999 BRYAN ST., STE. 900 DALLAS, TX 75201

Attachment C

State Comptroller's Certification



GLENN HEGAR TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O.Box 13528 • Austin, TX 78711-3528

May 21, 2019

Duane Hyde
Superintendent
Highland Independent School District
6625 FM 608
Roscoe, Texas 79545

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Highland Independent School District and Maryneal Windpower, LLC, Application 1331

Dear Superintendent Hyde:

On February 20, the Comptroller issued written notice that Maryneal Windpower, LLC (applicant) submitted a completed application (Application 1331) for a limitation on appraised value under the provisions of Tax Code Chapter 313.¹ This application was originally submitted on November 19, 2018, to the Highland Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

Determination required by 313.025(h)

Sec. 313.024(a) Applicant is subject to tax imposed by Chapter 171.
Sec. 313.024(b) Applicant is proposing to use the property for an eligible project.

¹ All Statutory references are to the Texas Tax Code, unless otherwise noted.

- Sec. 313.024(d) Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located.
- Sec. 313.024(d-2) Not applicable to Application 1331.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

Certificate decision required by 313.025(d)

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem* tax revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2019.

Note that any building or improvement existing as of the application review start date of February 20, 2019, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at will.counihan@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

A handwritten signature in blue ink that reads "Lisa Craven". The signature is written in a cursive style with a large initial "L".

Lisa Craven
Deputy Comptroller

Enclosure

cc: Will Counihan

Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller’s economic impact analysis of Maryneal Windpower, LLC (project) applying to Highland Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

Table 1 is a summary of investment, employment and tax impact of Maryneal Windpower, LLC.

Applicant	Maryneal Windpower, LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation - Wind
School District	Highland ISD
2017-2018 Average Daily Attendance	212
County	Nolan
Proposed Total Investment in District	\$175,200,000
Proposed Qualified Investment	\$175,200,000
Limitation Amount	\$30,000,000
Qualifying Time Period (Full Years)	2020-2021
Number of new qualifying jobs committed to by applicant	3*
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	\$935
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(A)	\$935
Minimum annual wage committed to by applicant for qualified jobs	\$48,596
Minimum weekly wage required for non-qualifying jobs	\$830
Minimum annual wage required for non-qualifying jobs	\$43,135
Investment per Qualifying Job	\$58,400,000
Estimated M&O levy without any limit (15 years)	\$19,231,736
Estimated M&O levy with Limitation (15 years)	\$8,038,159
Estimated gross M&O tax benefit (15 years)	\$11,193,577

* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).

Table 2 is the estimated statewide economic impact of Maryneal Windpower, LLC (modeled).

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2019	150	193	343	\$7,500,000	\$16,500,000	\$24,000,000
2020	150	203	353	\$7,500,000	\$19,500,000	\$27,000,000
2021	3	30	33	\$145,788	\$4,854,212	\$5,000,000
2022	3	16	19	\$145,788	\$3,854,212	\$4,000,000
2023	3	3	6	\$145,788	\$1,854,212	\$2,000,000
2024	3	(3)	0	\$145,788	\$854,212	\$1,000,000
2025	3	(4)	-1	\$145,788	\$854,212	\$1,000,000
2026	3	(3)	0	\$145,788	\$854,212	\$1,000,000
2027	3	0	3	\$145,788	\$854,212	\$1,000,000
2028	3	3	6	\$145,788	\$854,212	\$1,000,000
2029	3	5	8	\$145,788	\$854,212	\$1,000,000
2030	3	7	10	\$145,788	\$1,854,212	\$2,000,000
2031	3	8	11	\$145,788	\$1,854,212	\$2,000,000
2032	3	8	11	\$145,788	\$1,854,212	\$2,000,000
2033	3	8	11	\$145,788	\$1,854,212	\$2,000,000

Source: CPA REMI, Maryneal Windpower, LLC

Table 3 examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Highland ISD I&S Tax Levy	Highland ISD M&O Tax Levy	Highland ISD M&O and I&S Tax Levies	Nolan County Tax Levy	Rolling Plains Memorial Hospital District Tax Levy	Nolan County Farm-to-Market Tax Levy	West-Tex Groundwater Tax Levy	Estimated Total Property Taxes
				0.1500	1.1600		0.4713	0.4040	0.0967	0.0050	
2021	\$164,500,000	\$164,500,000		\$246,750	\$1,908,200	\$2,154,950	\$775,210	\$664,531	\$159,068	\$8,225	\$3,761,983
2022	\$154,630,000	\$154,630,000		\$231,945	\$1,793,708	\$2,025,653	\$728,697	\$624,659	\$149,524	\$7,732	\$3,536,264
2023	\$145,352,200	\$145,352,200		\$218,028	\$1,686,086	\$1,904,114	\$684,975	\$587,179	\$140,553	\$7,268	\$3,324,089
2024	\$136,631,068	\$136,631,068		\$204,947	\$1,584,920	\$1,789,867	\$643,877	\$551,949	\$132,120	\$6,832	\$3,124,643
2025	\$128,433,204	\$128,433,204		\$192,650	\$1,489,825	\$1,682,475	\$605,244	\$518,832	\$124,192	\$6,422	\$2,937,165
2026	\$120,727,212	\$120,727,212		\$181,091	\$1,400,436	\$1,581,526	\$568,929	\$487,702	\$116,741	\$6,036	\$2,760,935
2027	\$113,483,579	\$113,483,579		\$170,225	\$1,316,410	\$1,486,635	\$534,794	\$458,440	\$109,736	\$5,674	\$2,595,279
2028	\$106,674,564	\$106,674,564		\$160,012	\$1,237,425	\$1,397,437	\$502,706	\$430,933	\$103,152	\$5,334	\$2,439,562
2029	\$100,274,090	\$100,274,090		\$150,411	\$1,163,179	\$1,313,591	\$472,544	\$405,077	\$96,963	\$5,014	\$2,293,188
2030	\$94,257,645	\$94,257,645		\$141,386	\$1,093,389	\$1,234,775	\$444,191	\$380,773	\$91,145	\$4,713	\$2,155,597
2031	\$88,602,186	\$88,602,186		\$132,903	\$1,027,785	\$1,160,689	\$417,540	\$357,926	\$85,677	\$4,430	\$2,026,261
2032	\$83,286,055	\$83,286,055		\$124,929	\$966,118	\$1,091,047	\$392,487	\$336,451	\$80,536	\$4,164	\$1,904,685
2033	\$78,288,892	\$78,288,892		\$117,433	\$908,151	\$1,025,584	\$368,938	\$316,264	\$75,704	\$3,914	\$1,790,404
2034	\$73,591,558	\$73,591,558		\$110,387	\$853,662	\$964,049	\$346,802	\$297,288	\$71,162	\$3,680	\$1,682,980
2035	\$69,176,065	\$69,176,065		\$103,764	\$802,442	\$906,206	\$325,994	\$279,451	\$66,892	\$3,459	\$1,582,001
			Total	\$2,486,862	\$19,231,736	\$21,718,599	\$7,812,926	\$6,697,452	\$1,603,164	\$82,895	\$37,915,037

Source: CPA, Maryneal Windpower, LLC

*Tax Rate per \$100 Valuation

Table 4 examines the estimated direct impact on ad valorem taxes to the school district and Lavaca County, with all property tax incentives sought being granted using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with the county and Rolling Plains Memorial Hospital District.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Highland ISD I&S Tax Levy	Highland ISD M&O Tax Levy	Highland ISD M&O and I&S Tax Levies	Nolan County Tax Levy	Rolling Plains Memorial Hospital District Tax Levy	Nolan County Farm-to-Market Tax Levy	West-Tex Groundwater Tax Levy	Estimated Total Property Taxes
			0.1500	1.1600			0.4713	0.4040	0.0967	0.0050	
2021	\$164,500,000	\$30,000,000		\$246,750	\$348,000	\$594,750	\$193,802	\$166,133	\$159,068	\$8,225	\$954,685
2022	\$154,630,000	\$30,000,000		\$231,945	\$348,000	\$579,945	\$182,174	\$156,165	\$149,524	\$7,732	\$918,284
2023	\$145,352,200	\$30,000,000		\$218,028	\$348,000	\$566,028	\$171,244	\$146,795	\$140,553	\$7,268	\$884,067
2024	\$136,631,068	\$30,000,000		\$204,947	\$348,000	\$552,947	\$160,969	\$137,987	\$132,120	\$6,832	\$851,903
2025	\$128,433,204	\$30,000,000		\$192,650	\$348,000	\$540,650	\$151,311	\$129,708	\$124,192	\$6,422	\$821,669
2026	\$120,727,212	\$30,000,000		\$181,091	\$348,000	\$529,091	\$142,232	\$121,925	\$116,741	\$6,036	\$793,249
2027	\$113,483,579	\$30,000,000		\$170,225	\$348,000	\$518,225	\$133,698	\$114,610	\$109,736	\$5,674	\$766,534
2028	\$106,674,564	\$30,000,000		\$160,012	\$348,000	\$508,012	\$125,677	\$107,733	\$103,152	\$5,334	\$741,422
2029	\$100,274,090	\$30,000,000		\$150,411	\$348,000	\$498,411	\$118,136	\$101,269	\$96,963	\$5,014	\$717,816
2030	\$94,257,645	\$30,000,000		\$141,386	\$348,000	\$489,386	\$111,048	\$95,193	\$91,145	\$4,713	\$695,627
2031	\$88,602,186	\$88,602,186		\$132,903	\$1,027,785	\$1,160,689	\$417,540	\$357,926	\$85,677	\$4,430	\$1,936,154
2032	\$83,286,055	\$83,286,055		\$124,929	\$966,118	\$1,091,047	\$392,487	\$336,451	\$80,536	\$4,164	\$1,819,985
2033	\$78,288,892	\$78,288,892		\$117,433	\$908,151	\$1,025,584	\$368,938	\$316,264	\$75,704	\$3,914	\$1,710,786
2034	\$73,591,558	\$73,591,558		\$110,387	\$853,662	\$964,049	\$346,802	\$297,288	\$71,162	\$3,680	\$1,608,139
2035	\$69,176,065	\$69,176,065		\$103,764	\$802,442	\$906,206	\$325,994	\$279,451	\$66,892	\$3,459	\$1,511,651
			Total	\$2,486,862	\$8,038,159	\$10,525,022	\$3,342,052	\$2,864,897	\$1,603,164	\$82,895	\$16,731,970
			Diff	\$0	\$11,193,577	\$11,193,577	\$4,470,875	\$3,832,555	\$0	\$0	\$21,183,066

Source: CPA, Maryneal Windpower, LLC
 *Tax Rate per \$100 Valuation

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment B – Tax Revenue before 25th Anniversary of Limitation Start

This represents the Comptroller’s determination that MARYNEAL WINDPOWER, LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy directly related to this project, using estimated taxable values provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
Limitation Pre-Years	2017-2018	\$0	\$0	\$0	\$0
	2019-2020	\$0	\$0	\$0	\$0
	2020-2021	\$87,000	\$87,000	\$0	\$0
Limitation Period (10 Years)	2021-2022	\$348,000	\$435,000	\$1,560,200	\$1,560,200
	2022-2023	\$348,000	\$783,000	\$1,445,708	\$3,005,908
	2023-2024	\$348,000	\$1,131,000	\$1,338,086	\$4,343,994
	2024-2025	\$348,000	\$1,479,000	\$1,236,920	\$5,580,914
	2025-2026	\$348,000	\$1,827,000	\$1,141,825	\$6,722,739
	2026-2027	\$348,000	\$2,175,000	\$1,052,436	\$7,775,175
	2027-2028	\$348,000	\$2,523,000	\$968,410	\$8,743,584
	2028-2029	\$348,000	\$2,871,000	\$889,425	\$9,633,009
	2029-2030	\$348,000	\$3,219,000	\$815,179	\$10,448,189
	2030-2031	\$348,000	\$3,567,000	\$745,389	\$11,193,577
Maintain Viable Presence (5 Years)	2031-2032	\$1,027,785	\$4,594,785	\$0	\$11,193,577
	2032-2033	\$966,118	\$5,560,904	\$0	\$11,193,577
	2033-2034	\$908,151	\$6,469,055	\$0	\$11,193,577
	2034-2035	\$853,662	\$7,322,717	\$0	\$11,193,577
	2035-2036	\$802,442	\$8,125,159	\$0	\$11,193,577
Additional Years as Required by 313.026(c)(1) (10 Years)	2036-2037	\$754,296	\$8,879,455	\$0	\$11,193,577
	2037-2038	\$709,038	\$9,588,493	\$0	\$11,193,577
	2038-2039	\$666,496	\$10,254,989	\$0	\$11,193,577
	2039-2040	\$626,506	\$10,881,495	\$0	\$11,193,577
	2040-2041	\$588,916	\$11,470,411	\$0	\$11,193,577
	2041-2042	\$553,581	\$12,023,991	\$0	\$11,193,577
	2042-2043	\$520,366	\$12,544,357	\$0	\$11,193,577
	2043-2044	\$489,144	\$13,033,501	\$0	\$11,193,577
	2044-2045	\$459,795	\$13,493,296	\$0	\$11,193,577
	2045-2046	\$432,208	\$13,925,504	\$0	\$11,193,577

\$13,925,504 is greater than **\$11,193,577**

Analysis Summary	
Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?	Yes

NOTE: The analysis above only takes into account this project’s estimated impact on the M&O portion of the school district property tax levy directly related to this project.
Source: CPA, MARYNEAL WINDPOWER, LLC

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that “the limitation on appraised value is a determining factor in the applicant’s decision to invest capital and construct the project in this state.” This represents the basis for the Comptroller’s determination.

Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

Determination

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Maryneal Windpower, LLC’s decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Maryneal Windpower, LLC in Tab 5 of their Application for a Limitation on Appraised Value:
 - A. “The applicant has entered into long term lease agreements with the landowners in the project area. The applicant has also signed interconnection study agreements to interconnect the project to the transmission system. None of the contracts or agreements with the Company has entered into requires or obligates the Company to move forward with the proposed project in the event that a Chapter 313 Appraised Value Limitation is not approved.”
 - B. “Without a Limitation on Appraised Value, the economics of the project become far less attractive and Duke Energy would allocate its financial resources to alternative sites outside the State of Texas with more favorable economic returns which would include: Oklahoma, Iowa, South Dakota.”
 - C. “The financial viability of the Maryneal Windpower, LLC project is contingent on receiving the Chapter 313 Appraised Value Limitation and the project cannot move forward without it.”
- Comptroller Research and Supplemental information provided by Applicant
 - A. Sweetwater Wind 5 (App #55) overlaps the project area with this project, Maryneal Windpower, LLC. (See attached map provided by the applicant.)
 - B. Per Duke Energy, Sweetwater Windpower is located in Nolan County, Texas and it generates 585MW of electricity. It began operations in 2003.
 - C. Per the applicant, “there is no property included on App #1331 that was also included in a previous application (App #55).”

Supporting Information

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Supporting Information

**Section 8 of the Application for
a Limitation on Appraised Value**

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input type="checkbox"/> Land has no existing improvements	<input checked="" type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Supporting Information

**Attachments provided in Tab 5
of the Application for a Limitation
on Appraised Value**



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

CHECKLIST ITEM #5

Documentation to assist in determining if limitation is a determining factor.

2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

The applicant has entered into long term lease agreements with the landowners in the project area. The applicant has also signed interconnection study agreements to interconnect the project to the transmission system. None of the contracts or agreements with the Company has entered into requires or obligates the Company to move forward with the proposed project in the event that a Chapter 313 Appraised Value Limitation is not approved.

In order for the project to qualify for the federal income tax Production Tax Credit (PTC), the Applicant was required to complete PTC qualification work before the statutorily imposed deadline of December 31, 2016. This work consisted of earth moving and installation of approximately 5400 linear feet of road connecting proposed turbine locations. These were not deemed taxable improvements by the Nolan County Central Appraisal District and no tax bill was delivered. The Applicant's completion of this PTC qualification work does in no way legally or financially commit it to constructing the project in Nolan County.

7. Is the applicant evaluating other locations not in Texas for the proposed project?

Duke Energy Renewables, acting as parent company of Maryneal Windpower, LLC, is a U.S. developer of wind projects, and has operations in several regions within the contiguous United States. Duke has the ability to locate wind farms anywhere in the U.S. and bases its decision to deploy capital on projects with the best return on investment. For these reasons Duke Energy studies and compares the economic returns at various competing sites throughout the market areas where wind development is attractive. Without a Limitation on Appraised Value, the economics of the project become far less attractive and Duke Energy would allocate its financial resources to alternative sites outside the State of Texas with more favorable economic returns which would include:

- Oklahoma
- Iowa
- South Dakota



Maryneal Windpower, LLC
Chapter 313 Application to Highland ISD

10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

The information provided in this Attachment and throughout the Application has been assembled to provide the reviewer with the best possible information to make an assessment and determination of the critical nature of the Limitation on Appraised Value to the feasibility of Maryneal Windpower, LLC. The financial viability of the Maryneal Windpower, LLC project is contingent on receiving the Chapter 313 Appraised Value Limitation and the project cannot move forward without it.

Supporting Information

Additional information
provided by the Applicant or
located by the Comptroller

COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2)
– Highland ISD– Maryneal Windpower, LLC App. #1331

Comptroller Questions (via email on April 5, 2019):

1. Is Maryneal Windpower, LLC currently known by any other project names?
2. Please also list any other names by which this project may have been known in the past--in media reports, investor presentations, or any listings with any federal or state agency.
3. Has this project applied to ERCOT at this time? If so, please provide the project's IGNR number and when was it assigned.

Comptroller Questions (via email on April 8, 2019):

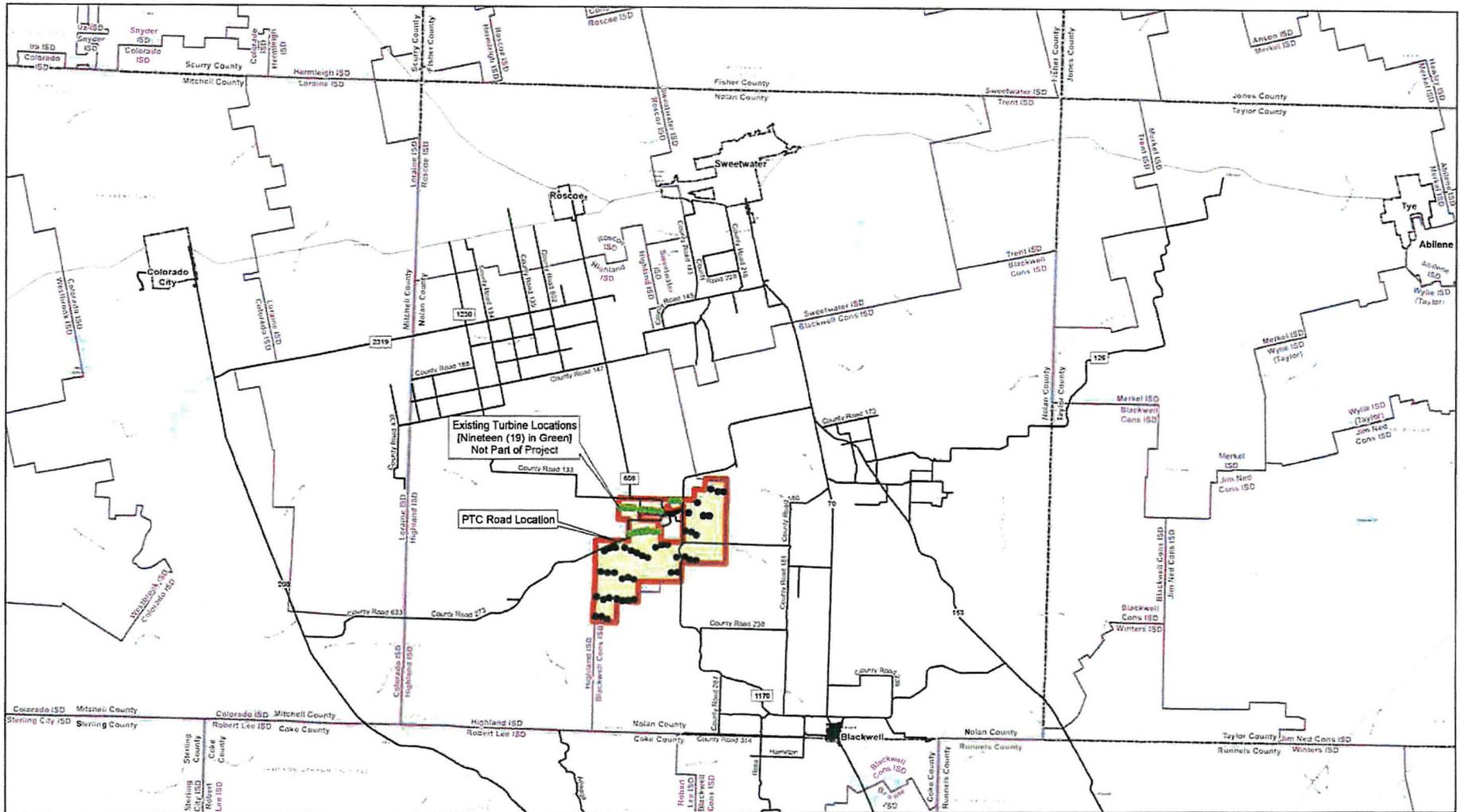
1. Per the attachment, please provide the project name to which the existing turbine belong to. Also is this project under a Chapter 313 limitation, and if so, what is the Application number?
2. Please explain any interconnections between this project and the existing turbine project, i.e., is there any qualified property that will also be included in this existing application (App 1331).

Applicant Response (via email on April 5, 2019):

1. None other than Maryneal Windpower, LLC and 18INR0031
2. None other than Maryneal Windpower, LLC and 18INR0031
3. Yes, 18INR0031. Will provide follow up once client responds with date IGNR was assigned. The IGNR was sent to ERCOT 5/20/2016 and the project received the queue number on 5/24/2016

Applicant Response (via email on April 8, 2019):

1. Those turbines are From App No.55 and the portion of that agreement assigned to "Sweetwater Wind 5".
2. There is no property included on App #1331 that was also included in a previous application.



Existing Turbine Locations
(Nineteen (19) in Green)
Not Part of Project

PTC Road Location

1221 South MoPac Expressway, Suite 275
Austin, Texas 78746 | 512.232.1125
www.energyrenewpartners.com

ERP
ENERGY RENEWAL PARTNERS, LLC

Legend

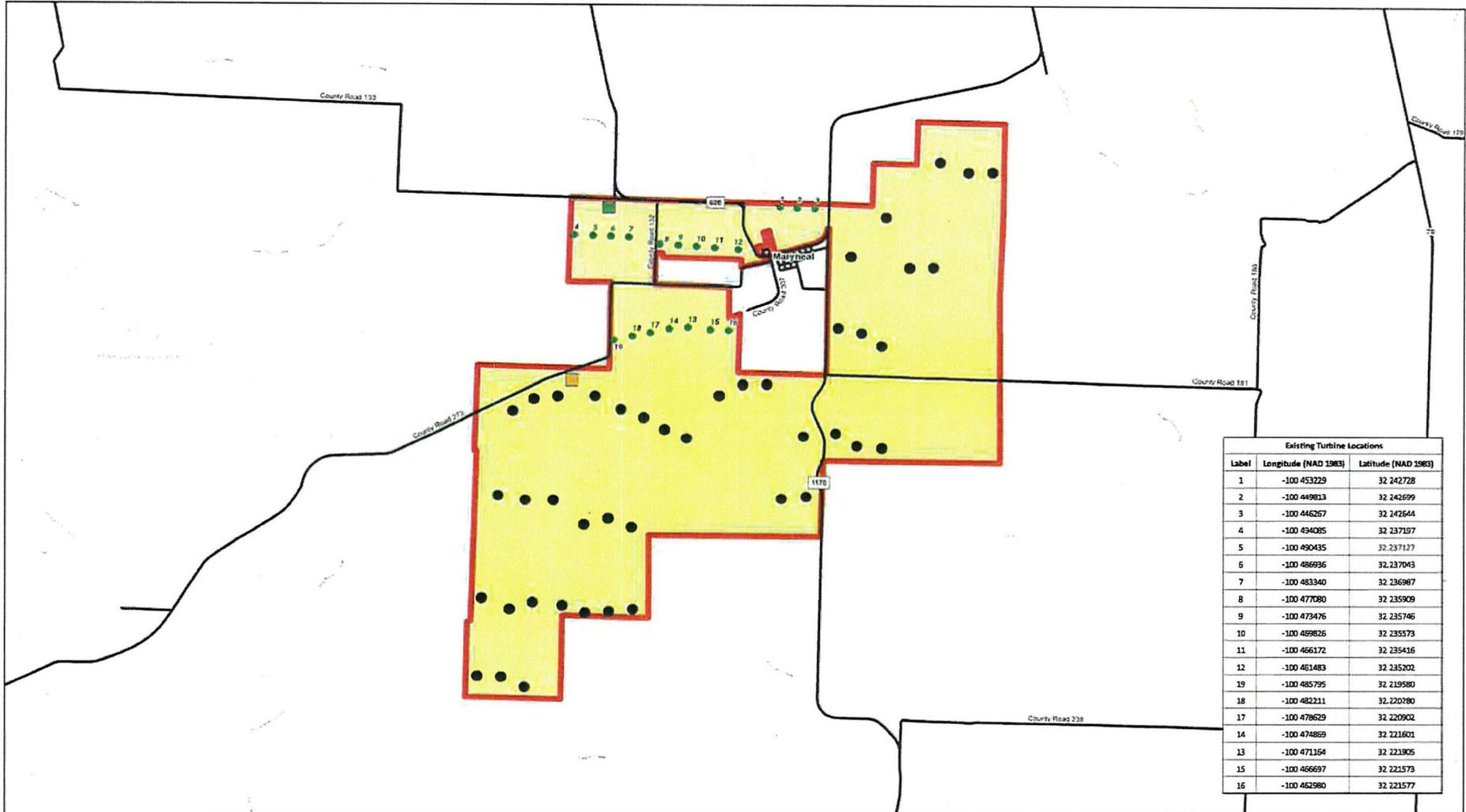
- Proposed Turbine Location
- Existing Turbine Location
- PTC Road
- Proposed Project Area
- School District Boundary
- City Limit
- County Boundary

Duke Energy Renewables
Maryneal Windpower Project
Regional Location - Neighboring Wind Projects

Project Location: Nolan County, Texas

MAP 2

Prepared by: B. Richards | Date: 12-19-2018



Existing Turbine Locations		
Label	Longitude (NAD 1983)	Latitude (NAD 1983)
1	-100 453229	32 242728
2	-100 449813	32 242699
3	-100 446267	32 242644
4	-100 494085	32 237197
5	-100 490435	32 237127
6	-100 486936	32 237043
7	-100 483340	32 236987
8	-100 477080	32 235909
9	-100 473476	32 235746
10	-100 469826	32 235573
11	-100 466172	32 235416
12	-100 461483	32 235202
19	-100 485795	32 219580
18	-100 482211	32 220780
17	-100 478629	32 220902
14	-100 474869	32 221601
13	-100 471164	32 221805
15	-100 466697	32 221573
16	-100 462980	32 221577

1111 North Main Street, P.O. Box 100
 Dallas, Texas 75201-0100
 www.energyrenewpartners.com

ENERGY RENEWAL PARTNERS, LLC

Legend

- Proposed Maryneal Windpower Turbine Location
- Proposed Project Substation
- Proposed O&M Building
- Proposed Project Area
- Existing Turbine Location

**Duke Energy Renewables
 Maryneal Windpower Project
 Maryneal Windpower and
 Neighboring Project Locations**

Project Location Nolan County, Texas

MAP 2A

Prepared by J. Hobbs Date: 2/19/2015

[@ SIGN UP FOR EMAIL](#)

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Attachment D

Summary of Financial Impact

**CHAPTER 313 PROPERTY VALUE LIMITATION
FINANCIAL IMPACT OF THE PROPOSED MARYNEAL
WINDPOWER, LLC PROJECT IN THE HIGHLAND
INDEPENDENT SCHOOL DISTRICT
(PROJECT # 1331)**

PREPARED BY



JULY 1, 2019

Executive Summary

Maryneal Windpower, LLC (Company) has requested that the Highland Independent School District (HISD) consider granting a property value limitation under Chapter 313 of the Tax Code, also known as the Texas Economic Development Act. In an application submitted to HISD on November 19, 2019 the Company plans to invest \$164.5 million to construct a renewable energy electric generation facility. Moak, Casey & Associates (MCA) has been retained to prepare an analysis of this value limitation and help the district navigate the overall application and agreement process.

The Maryneal wind project is consistent with the state's goal to "encourage large scale capital investments in this state." When enacted as House Bill 1200 in 2001, Chapter 313 of the Tax Code granted eligibility to companies engaged in manufacturing, research and development, and renewable electric energy production to apply to school districts for property value limitations. Subsequent legislative changes expanded eligibility to clean coal projects, nuclear power generation and data centers, among others.

Under the provisions of Chapter 313, HISD may offer a minimum value limitation of \$30 million. This value limitation, under the proposed application, will begin in the 2021-22 school year and remain at that level of taxable value for Maintenance and Operations (M&O) tax purposes for ten years. The entire project value will remain taxable for I&S or debt service purposes for the term of the agreement.

MCA's initial school finance analysis is detailed in this report. This analysis incorporates to the fullest extent possible the changes approved in House Bill 3 as approved in 2019, the most significant school finance revisions in more than 30 years. The overall conclusions are as follows, but please read all of the subsequent details in the report below for more information.

Total Revenue Loss Payment owed to HISD	\$1.4 million
Total Savings to Company after Revenue Loss Payment. (This does not include any supplemental benefit payments to the district.)	\$8.7 million

Application Process

After the school district has submitted an application to the Comptroller's Office (Comptroller), the Comptroller begins reviewing the application for completeness. The purpose of this review is to ensure all necessary information and attachments are included in the application before moving forward with the formal review process. The Completeness Letter for this project was issued on February 20, 2019.

The issuance of a Completeness Letter is important because it sets the timeline for the rest of process. From the date of issuance, the Comptroller has 90 days to conduct its full review of the project and provide its certificate for a limitation on appraised value. After the certificate

is received, the district has until the 150th day from the receipt of the Completeness Letter to adopt an agreement, although extensions may be requested by the Company and granted by the District. The Certificate for the Maryneal Windpower project was issued on May 21, 2019.

After the Comptroller's certificate is received, O'Hanlon, Demerath and Castillo contacted the school district to discuss the value limitation agreement and began negotiations of the supplemental benefit payment with the Company. A final version of the agreement must be submitted to the Comptroller for review 30 days prior to final adoption by the school district's board of trustees.

Prior to final board meeting, O'Hanlon, Demerath and Castillo will provide the district with the necessary agenda language and any additional action items. The school board will review the Value Limitation Agreement and Findings of Fact that detail the project's conformance with state law. The school board will also be required to consider the adoption of a job waiver during this meeting, as part of its consideration of the Maryneal wind application.

How the 313 Agreement Interacts with Texas School Finance

A taxpayer receiving a value limitation pays M&O taxes on the reduced value for the project in years 1-10 and receives a tax bill for I&S taxes based on the full project value throughout the qualifying and value limitation period (and thereafter).

M&O funding for Texas schools relies on two methods of finance: local school district property taxes and state aid. State aid consists of two components: Tier I (based on ADA, special student populations and M&O taxes at the compressed tax rate) and Tier II (based on weighted ADA for each penny of tax effort above a specified level). Recapture costs are primarily a Tier I issue, although Tier II also can involve recapture costs for some school districts.

The basic allotment is now set at \$6,160 per weighted ADA (WADA) and is the basis for Tier I calculations. In the case of Tier II, the first eight cents of additional tax effort can be used to generate state aid of up to \$98.56 per WADA for what are known as "golden" pennies. Tax effort for golden pennies is not subject to recapture. Up to an additional nine cents may be levied to generate \$49.28 per WADA for what are known as "copper" pennies (generating half the revenue per WADA of the golden pennies).

Changes in the recapture calculation are an important part of HB 3. Rather than being tied to property wealth exceeding an equalized wealth level per WADA, recapture is now defined as the amount of revenue collected in excess of a district's Tier I allotment, or for Tier II the amount of collections in excess of the entitlement provided for tax effort generating copper-penny level state aid. (Golden pennies are not subject to recapture.) The changes in the recapture methodology may affect the results of revenue protection payments relative to what was calculated when the equalized wealth level was used to determine the amount of recapture owed the state by school districts subject to recapture.

Another significant school funding change is establishing current-year property values to determine state funding and recapture under the Foundation School Program. The traditional approach for the last 30 years has been to rely upon prior-year state property values as determined annually under the Comptroller's State Property Value Study (Section 403 of the Government Code). The change in House Bill 3 calls for using current-year property values as

determined by the Comptroller's Property Value Study, without an explanation as to how the property value study is to be completed on a real-time basis.

While school district funding will now be based on current-year property values, House Bill 3 included language that addressed the property values to be used in determining calculating revenue protection payments under Chapter 313 agreements. This information is contained in Section 48.256(d), Education Code, as shown below:

- d) This subsection applies to a school district in which the board of trustees entered into a written agreement with a property owner under Section 313.027, Tax Code, for the implementation of a limitation on appraised value under Subchapter B or C, Chapter 313, Tax Code. For purposes of determining "DPV" under Subsection (a) for a school district to which this subsection applies, the commissioner shall exclude a portion of the market value of property not otherwise fully taxable by the district under Subchapter B or C, Chapter 313, Tax Code, before the expiration of the subchapter. The comptroller shall provide information to the agency necessary for this subsection. **A revenue protection payment required as part of an agreement for a limitation on appraised value shall be based on the district's taxable value of property for the preceding tax year [emphasis added].**

Given the directive to use preceding-tax-year property values to calculate revenue protection payments required under Chapter 313 agreements, the amounts calculated are expected to be consistent with the patterns shown since these calculations were first prepared under the standard Chapter 313 agreement language, dating back to 2004. The most significant impact is typically in the first limitation year, although major value increases in project values in later limitation years may also trigger a revenue protection payment. The additional factor that may generate a variance with the traditional pattern of revenue protection amounts is the new methodology in the calculation of recapture, as noted previously.

The calculations shown below are based on the Section 48.254(d), Education Code directive to use preceding-tax-year property values to determine the revenue protection payment, if any, owed to the school district under the terms of the Chapter 313 Agreement between the Applicant and the School District. These calculations are to be made for each of the 10 limitation years under the terms of the Agreement. Chapter 313 will be subject to legislative renewal in 2021 and any changes made may impact these calculations moving forward.

(For more detailed information on the school finance funding system, please review the Texas Education Agency's (TEA) website ([Manuals and Presentations](#)) or ([School Finance- One Page Descriptions](#)). The current information is expected to be updated as the details of House Bill 3 implementation are determined by TEA.

The implementation of recent legislative action on school funding in House Bill 3 could potentially affect the impact of the value limitation on the school district's finances and result in revenue-loss estimates that differ from the estimates presented in this report.

Underlying School District Data Assumptions

The agreement between the school district and the applicant calls for a calculation of the revenue impact of the value limitation in years 1-10 of the agreement, under whatever school finance and property tax laws are in effect in each of those years. The Basic Allotment is now set to \$6,160, the Tier II golden penny yield is set to \$98.56 per WADA for up to eight cents, while the copper penny yield is \$49.28 per WADA for up to nine cents of local tax effort. These are maintained for future years at this time.

Static school district enrollment and property values are used to isolate the effects of the value limitation under the school finance system. Any previously-approved Chapter 313 projects are also factored into the M&O tax bases used.

ADA:	209
Local M&O Tax Base	\$553.4 million
2019-20 M&O Tax Rate:	\$1.0619 per \$100 of Taxable Value
2020-21 Projected M&O Tax Rate:	\$1.0484 per \$100 of Taxable Value
I&S Tax Rate:	\$0.1500 per \$100 of Taxable Value

Table 1 summarizes the enrollment and property value assumptions for the 15 years that are the subject of this analysis.

Table 1 – Base District Information with Maryneal Windpower Project Value and Limitation Values

Year of Agreement	School Year	ADA	WADA	M&O Tax Rate	I&S Tax Rate	Sec. 48.256(d) District Revenue Protection District Property Value with Project	Sec. 48.256(d) District Revenue Protection District Property Value with Limitation	DPV Value with Project per WADA	DPV Value with Limitation per WADA
QTP0	2019-20	208.84	373.29	\$1.0619	\$0.1500	\$266,234,177	\$266,234,177	\$713,210	\$713,210
QTP1	2020-21	208.84	359.65	\$1.0484	\$0.1500	\$263,717,288	\$263,717,288	\$733,271	\$733,271
QTP2/VL1	2021-22	208.84	359.65	\$1.0484	\$0.1500	\$269,958,844	\$269,958,844	\$750,626	\$750,626
VL2	2022-23	208.84	359.65	\$1.0484	\$0.1500	\$426,958,844	\$292,458,844	\$1,187,167	\$813,188
VL3	2023-24	208.84	359.65	\$1.0484	\$0.1500	\$417,088,844	\$292,458,844	\$1,159,724	\$813,188
VL4	2024-25	208.84	359.65	\$1.0484	\$0.1500	\$407,811,044	\$292,458,844	\$1,133,927	\$813,188
VL5	2025-26	208.84	359.65	\$1.0484	\$0.1500	\$399,089,912	\$292,458,844	\$1,109,677	\$813,188
VL6	2026-27	208.84	359.65	\$1.0484	\$0.1500	\$390,892,048	\$292,458,844	\$1,086,883	\$813,188
VL7	2027-28	208.84	359.65	\$1.0484	\$0.1500	\$383,186,056	\$292,458,844	\$1,065,456	\$813,188
VL8	2028-29	208.84	359.65	\$1.0484	\$0.1500	\$574,870,425	\$491,386,846	\$1,598,439	\$1,366,311
VL9	2029-30	208.84	359.65	\$1.0484	\$0.1500	\$554,302,431	\$477,627,867	\$1,541,249	\$1,328,054
VL10	2030-31	208.84	359.65	\$1.0484	\$0.1500	\$534,237,433	\$463,963,343	\$1,485,458	\$1,290,059
VP1	2031-32	208.84	359.65	\$1.0484	\$0.1500	\$509,329,941	\$445,072,296	\$1,416,202	\$1,237,532
VP2	2032-33	208.84	359.65	\$1.0484	\$0.1500	\$491,080,451	\$491,080,451	\$1,365,459	\$1,365,459
VP3	2033-34	208.84	359.65	\$1.0484	\$0.1500	\$474,038,842	\$474,038,842	\$1,318,074	\$1,318,074
VP4	2034-35	208.84	359.65	\$1.0484	\$0.1500	\$458,124,856	\$458,124,856	\$1,273,825	\$1,273,825
VP5	2035-36	208.84	359.65	\$1.0484	\$0.1500	\$443,263,582	\$443,263,582	\$1,232,503	\$1,232,503

*Basic Allotment: \$6,160; Golden Penny Yield: \$98.56; Copper Penny Yield: \$49.28

QTP=	Qualifying Time Period
VL=	Value Limitation
VP=	Viable Presence

M&O Impact of the Maryneal Windpower Project on HISD

A model is established to make a calculation of the “Baseline Revenue Model” (Table 2) by adding the total value of the project to the model, without assuming a value limitation is approved. A separate model is established to make a calculation of the “Value Limitation Revenue Model” (Table 3), by adding the project’s limited value of \$30 million to the model. The difference between the two models (Table 4) indicates there will be a total revenue loss of \$1.42 million over the course of the Agreement.

Table 2- “Baseline Revenue Model” --Project Value Added to DPV with No Value Limitation

Year of Agreement	School Year	M&O Taxes @ Compressed Rate	State Aid	Recapture Costs	Additional Local M&O Collections	State Aid from Additional M&O Tax Collections	Recapture from the Additional Local Tax Effort	Other State Aid	Total General Fund
QTP0	2019-20	\$5,009,614	\$43,242	-\$200,210	\$710,325	\$164,621	-\$86,309	\$1,758,023	\$7,399,306
QTP1	2020-21	\$4,993,204	\$93,978	-\$243,390	\$718,429	\$150,007	-\$92,584	\$1,406,418	\$7,026,062
QTP2/VL1	2021-22	\$6,427,982	\$43,139	-\$249,755	\$924,866	\$175,607	-\$124,865	\$1,054,814	\$8,251,788
VL2	2022-23	\$6,337,523	\$93,978	-\$1,739,496	\$911,851	\$0	-\$209,769	\$703,209	\$6,097,296
VL3	2023-24	\$6,252,492	\$43,139	-\$1,598,199	\$899,616	\$0	-\$203,397	\$351,605	\$5,745,255
VL4	2024-25	\$6,172,563	\$93,978	-\$1,564,007	\$888,115	\$0	-\$197,431	\$0	\$5,393,218
VL5	2025-26	\$6,097,430	\$43,139	-\$1,433,239	\$877,306	\$0	-\$191,762	\$0	\$5,392,874
VL6	2026-27	\$6,026,805	\$93,978	-\$1,408,945	\$867,144	\$0	-\$186,348	\$0	\$5,392,635
VL7	2027-28	\$7,747,125	\$43,139	-\$1,287,480	\$1,114,666	\$0	-\$235,610	\$0	\$7,381,839
VL8	2028-29	\$7,561,142	\$93,978	-\$3,095,103	\$1,087,907	\$0	-\$295,843	\$0	\$5,352,081
VL9	2029-30	\$7,379,751	\$43,139	-\$2,855,759	\$1,061,807	\$0	-\$283,934	\$0	\$5,345,005
VL10	2030-31	\$7,154,937	\$93,978	-\$2,722,703	\$1,029,461	\$0	-\$270,572	\$0	\$5,285,101
VP1	2031-32	\$6,979,248	\$43,139	-\$2,443,587	\$1,004,183	\$0	-\$257,375	\$0	\$5,325,608
VP2	2032-33	\$6,826,185	\$93,978	-\$2,327,170	\$982,160	\$0	-\$246,829	\$0	\$5,328,325
VP3	2033-34	\$6,683,251	\$43,139	-\$2,120,145	\$961,595	\$0	-\$236,790	\$0	\$5,331,050
VP4	2034-35	\$6,549,772	\$93,978	-\$2,025,132	\$942,389	\$0	-\$227,241	\$0	\$5,333,765
VP5	2035-36	\$6,425,120	\$43,139	-\$1,838,090	\$924,454	\$0	-\$218,145	\$0	\$5,336,478

QTP=	Qualifying Time Period
VL=	Value Limitation
VP=	Viable Presence

Table 3- "Value Limitation Revenue Model" --Project Value Added to DPV with Value Limitation in Effect

Year of Agreement	School Year	M&O Taxes @ Compressed Rate	State Aid	Recapture Costs	Additional Local M&O Collections	State Aid from Additional M&O Tax Collections	Recapture from the Additional Local Tax Effort	Other State Aid	Total General Fund
QTP0	2019-20	\$5,009,614	\$43,242	-\$200,210	\$710,325	\$164,621	-\$86,309	\$1,758,023	\$7,399,306
QTP1	2020-21	\$4,993,204	\$93,978	-\$243,390	\$718,429	\$150,007	-\$92,584	\$1,406,418	\$7,026,062
QTP2/VL1	2021-22	\$5,195,291	\$43,139	-\$249,755	\$747,505	\$141,972	-\$100,978	\$1,054,814	\$6,831,987
VL2	2022-23	\$5,195,291	\$93,978	-\$506,806	\$747,505	\$96,173	-\$115,802	\$703,209	\$6,213,548
VL3	2023-24	\$5,195,291	\$43,139	-\$455,967	\$747,505	\$96,173	-\$115,802	\$351,605	\$5,861,944
VL4	2024-25	\$5,195,291	\$93,978	-\$506,806	\$747,505	\$96,173	-\$115,802	\$0	\$5,510,339
VL5	2025-26	\$5,195,291	\$43,139	-\$455,967	\$747,505	\$96,173	-\$115,802	\$0	\$5,510,339
VL6	2026-27	\$5,195,291	\$93,978	-\$506,806	\$747,505	\$96,173	-\$115,802	\$0	\$5,510,339
VL7	2027-28	\$6,982,000	\$43,139	-\$455,967	\$1,004,578	\$129,223	-\$155,670	\$0	\$7,547,303
VL8	2028-29	\$6,858,421	\$93,978	-\$2,329,978	\$986,798	\$0	-\$248,121	\$0	\$5,361,098
VL9	2029-30	\$6,735,690	\$43,139	-\$2,153,038	\$969,139	\$0	-\$239,715	\$0	\$5,355,215
VL10	2030-31	\$6,566,017	\$93,978	-\$2,078,642	\$944,727	\$0	-\$229,623	\$0	\$5,296,457
VP1	2031-32	\$6,979,248	\$43,139	-\$1,854,667	\$1,004,183	\$0	-\$237,573	\$0	\$5,934,330
VP2	2032-33	\$6,826,185	\$93,978	-\$2,327,170	\$982,160	\$0	-\$246,829	\$0	\$5,328,325
VP3	2033-34	\$6,683,251	\$43,139	-\$2,120,145	\$961,595	\$0	-\$236,790	\$0	\$5,331,050
VP4	2034-35	\$6,549,772	\$93,978	-\$2,025,132	\$942,389	\$0	-\$227,241	\$0	\$5,333,765
VP5	2035-36	\$6,425,120	\$43,139	-\$1,838,090	\$924,454	\$0	-\$218,145	\$0	\$5,336,478

QTP= Qualifying Time Period
 VL= Value Limitation
 VP= Viable Presence

Table 4 - Value Limitation Revenue Model Less Baseline Revenue Model with No Limitation

Year of Agreement	School Year	M&O Taxes @ Compressed Rate	State Aid	Recapture Costs	Additional Local M&O Collections	State Aid from Additional M&O Tax Collections	Recapture from the Additional Local Tax Effort	Other State Aid	Total General Fund
QTP0	2019-20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
QTP1	2020-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
QTP2/VL1	2021-22	-\$1,232,691	\$0	\$0	-\$177,361	-\$33,635	\$23,887	\$0	-\$1,419,800
VL2	2022-23	-\$1,142,232	\$0	\$1,232,690	-\$164,346	\$96,173	\$93,967	\$0	\$116,253
VL3	2023-24	-\$1,057,201	\$0	\$1,142,232	-\$152,111	\$96,173	\$87,596	\$0	\$116,688
VL4	2024-25	-\$977,272	\$0	\$1,057,201	-\$140,610	\$96,173	\$81,629	\$0	\$117,121
VL5	2025-26	-\$902,139	\$0	\$977,272	-\$129,801	\$96,173	\$75,961	\$0	\$117,466
VL6	2026-27	-\$831,514	\$0	\$902,139	-\$119,639	\$96,173	\$70,546	\$0	\$117,704
VL7	2027-28	-\$765,125	\$0	\$831,513	-\$110,088	\$129,223	\$79,940	\$0	\$165,464
VL8	2028-29	-\$702,721	\$0	\$765,126	-\$101,109	\$0	\$47,722	\$0	\$9,017
VL9	2029-30	-\$644,061	\$0	\$702,721	-\$92,668	\$0	\$44,218	\$0	\$10,211
VL10	2030-31	-\$588,920	\$0	\$644,061	-\$84,734	\$0	\$40,949	\$0	\$11,356
VP1	2031-32	\$0	\$0	\$588,920	\$0	\$0	\$19,802	\$0	\$608,722
VP2	2032-33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
VP3	2033-34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
VP4	2034-35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
VP5	2035-36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

QTP= Qualifying Time Period
 VL= Value Limitation
 VP= Viable Presence

Table 5 - Estimated Financial Impact of the Maryneal Windpower Project Property Value Limitation Request Submitted to HISD at \$1.04837 per \$100 M&O Tax Rate

Year of Agreement	School Year	Project Value	Estimated Taxable Value	Value Savings	Assumed M&O Tax Rate	Taxes Before Value Limit	Taxes after Value Limit	Tax Savings @ Projected M&O Rate	School District Revenue Losses	Estimated Net Tax Benefits	
QTP0	2019-20	\$0	\$0	\$0	\$1.06187	\$0	\$0	\$0	\$0	\$0	
QTP1	2020-21	\$7,500,000	\$7,500,000	\$0	\$1.04837	\$78,627	\$78,627	\$0	\$0	\$0	
QTP2/VL1	2021-22	\$164,500,000	\$30,000,000	\$134,500,000	\$1.04837	\$1,724,561	\$314,510	\$1,410,051	-\$1,360,051	\$50,000	
VL2	2022-23	\$154,630,000	\$30,000,000	\$124,630,000	\$1.04837	\$1,621,087	\$314,510	\$1,306,577	-\$59,749	\$1,246,828	
VL3	2023-24	\$145,352,200	\$30,000,000	\$115,352,200	\$1.04837	\$1,523,822	\$314,510	\$1,209,312	\$0	\$1,209,312	
VL4	2024-25	\$136,631,068	\$30,000,000	\$106,631,068	\$1.04837	\$1,432,392	\$314,510	\$1,117,883	\$0	\$1,117,883	
VL5	2025-26	\$128,433,204	\$30,000,000	\$98,433,204	\$1.04837	\$1,346,449	\$314,510	\$1,031,939	\$0	\$1,031,939	
VL6	2026-27	\$120,727,212	\$30,000,000	\$90,727,212	\$1.04837	\$1,265,662	\$314,510	\$951,152	\$0	\$951,152	
VL7	2027-28	\$113,483,579	\$30,000,000	\$83,483,579	\$1.04837	\$1,189,722	\$314,510	\$875,213	\$0	\$875,213	
VL8	2028-29	\$106,674,564	\$30,000,000	\$76,674,564	\$1.04837	\$1,118,339	\$314,510	\$803,829	\$0	\$803,829	
VL9	2029-30	\$100,274,090	\$30,000,000	\$70,274,090	\$1.04837	\$1,051,239	\$314,510	\$736,729	\$0	\$736,729	
VL10	2030-31	\$94,257,645	\$30,000,000	\$64,257,645	\$1.04837	\$988,164	\$314,510	\$673,655	\$0	\$673,655	
VP1	2031-32	\$88,602,186	\$88,602,186	\$0	\$1.04837	\$928,874	\$928,874	\$0	\$0	\$0	
VP2	2032-33	\$83,286,055	\$83,286,055	\$0	\$1.04837	\$873,142	\$873,142	\$0	\$0	\$0	
VP3	2033-34	\$78,288,892	\$78,288,892	\$0	\$1.04837	\$820,753	\$820,753	\$0	\$0	\$0	
VP4	2034-35	\$73,591,558	\$73,591,558	\$0	\$1.04837	\$771,508	\$771,508	\$0	\$0	\$0	
VP5	2035-36	\$69,176,065	\$69,176,065	\$0	\$1.04837	\$725,218	\$725,218	\$0	\$0	\$0	
							\$17,459,560	\$7,343,219	\$10,116,342	-\$1,419,800	\$8,696,541

QTP=	Qualifying Time Period
VL=	Value Limitation
VP=	Viable Presence

Note: School district revenue-loss estimates are subject to change based on numerous factors, including:

- Legislative and Texas Education Agency administrative changes to the underlying school finance formulas used in these calculations, which could be significant under HB 3.
- Future legislative changes addressing property value appraisals and exemptions.
- Year-to-year appraisals of project values and district taxable values.
- Changes in school district tax rates and student enrollment.

I&S Funding Impact on School District

The project remains fully taxable for debt services taxes, with HISD currently levying a \$0.1500 per \$100 I&S rate. The project is not expected to affect school district enrollment and is expected to depreciate over the life of the agreement and beyond. As shown in Table 6 below, local taxpayers should benefit from the addition of the Maryneal wind project to the local I&S tax roll. Continued expansion of the project and related development could result in additional employment in the area and an increase in the school-age population, but this project is unlikely to have much impact on a stand-alone basis.

Table 6 - Estimated Impact of the Maryneal Windpower Project Property Value Limitation Request on HISD I&S Tax Rate

Year of Agreement	School Year	I&S Rate without Project	Local Value w/out Project	I&S Taxes without Project	Project Full Taxable Value	I&S Rate with Project Value	Change in I&S Rate
QTPO	2019-20	\$0.1500	\$550,843,641	\$826,265	\$0	\$0.150000	\$0.0000
QTP1	2020-21	\$0.1500	\$557,085,197	\$835,628	\$7,500,000	\$0.148007	-\$0.0020
QTP2/VL1	2021-22	\$0.1500	\$557,085,197	\$835,628	\$164,500,000	\$0.115804	-\$0.0342
VL2	2022-23	\$0.1500	\$557,085,197	\$835,628	\$154,630,000	\$0.117410	-\$0.0326
VL3	2023-24	\$0.1500	\$557,085,197	\$835,628	\$145,352,200	\$0.118961	-\$0.0310
VL4	2024-25	\$0.1500	\$557,085,197	\$835,628	\$136,631,068	\$0.120457	-\$0.0295
VL5	2025-26	\$0.1500	\$557,085,197	\$835,628	\$128,433,204	\$0.121897	-\$0.0281
VL6	2026-27	\$0.1500	\$557,085,197	\$835,628	\$120,727,212	\$0.123283	-\$0.0267
VL7	2027-28	\$0.1500	\$557,085,197	\$835,628	\$113,483,579	\$0.124615	-\$0.0254
VL8	2028-29	\$0.1500	\$557,085,197	\$835,628	\$106,674,564	\$0.125893	-\$0.0241
VL9	2029-30	\$0.1500	\$557,085,197	\$835,628	\$100,274,090	\$0.127119	-\$0.0229
VL10	2030-31	\$0.1500	\$557,085,197	\$835,628	\$94,257,645	\$0.128293	-\$0.0217
VP1	2031-32	\$0.1500	\$557,085,197	\$835,628	\$88,602,186	\$0.129417	-\$0.0206
VP2	2032-33	\$0.1500	\$557,085,197	\$835,628	\$83,286,055	\$0.130491	-\$0.0195
VP3	2033-34	\$0.1500	\$557,085,197	\$835,628	\$78,288,892	\$0.131517	-\$0.0185
VP4	2034-35	\$0.1500	\$557,085,197	\$835,628	\$73,591,558	\$0.132497	-\$0.0175
VP5	2035-36	\$0.1500	\$557,085,197	\$835,628	\$69,176,065	\$0.133431	-\$0.0166

IFA and EDA state aid are now based on current-year values, which could affect the tax rate needed for bond payments in districts eligible for these funds.

Attachment E

Taxable Value of Property

 **Taxes**

Property Tax Assistance

2017 ISD Summary Worksheet

177/Nolan

177-905/Highland ISD

Category	Local Tax Roll Value	2017 WTD Mean Ratio	2017 PTAD Value Estimate	2017 Value Assigned
A. Single-Family Residences	402,870	N/A	402,870	402,870
B. Multi-Family Residences	0	N/A	0	0
C1. Vacant Lots	21,450	N/A	21,450	21,450
C2. Colonia Lots	0	N/A	0	0
D1. Rural Real(Taxable)	9,136,610	N/A	9,136,610	9,136,610
D2. Real Prop Farm & Ranch	2,969,290	N/A	2,969,290	2,969,290
E. Real Prop NonQual Acres	17,308,360	N/A	17,308,360	17,308,360
F1. Commercial Real	786,640	N/A	786,640	786,640
F2. Industrial Real	385,257,860	N/A	385,257,860	385,257,860
G. Oil, Gas, Minerals	15,496,180	N/A	15,496,180	15,496,180
J. Utilities	14,557,180	N/A	14,557,180	14,557,180
L1. Commercial Personal	2,615,120	N/A	2,615,120	2,615,120
L2. Industrial Personal	83,556,910	N/A	83,556,910	83,556,910
M. Other Personal	444,030	N/A	444,030	444,030
N. Intangible Personal Prop	0	N/A	0	0
O. Residential Inventory	0	N/A	0	0
S. Special Inventory	0	N/A	0	0
Subtotal	532,552,500		532,552,500	532,552,500
Less Total Deductions	270,874,268		270,874,268	270,874,268
Total Taxable Value	261,678,232		261,678,232	261,678,232 T2

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

Government code subsections 403.302 (J) AND (K) require the Comptroller to certify alternative measures of school district wealth. These measures are reported for taxable values for maintenance and operation (M&O) tax purposes and for interest and

sinking fund (I&S) tax purposes. For districts that have not entered into value limitation agreements, T1 through T4 will be the same as T7 through T10.

Value Taxable For M&O Purposes

T1	T2	T3	T4
262,578,222	261,678,232	262,578,222	261,678,232

Loss To the Additional \$10,000 Homestead Exemption	50% of the loss to the Local Optional Percentage Homestead Exemption
899,990	0

T1 = School district taxable value for M&O purposes before the loss to the additional \$10,000 homestead exemption

T2 = School district taxable value for M&O purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T3 = T1 minus 50% of the loss to the local optional percentage homestead exemption

T4 = T2 minus 50% of the loss to the local optional percentage homestead exemption

Value Taxable For I&S Purposes

T7	T8	T9	T10
512,412,032	511,512,042	512,412,032	511,512,042

T7 = School district taxable value for I&S purposes before the loss to the additional \$10,000 homestead exemption

T8 = School district taxable value for I&S purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T9 = T7 minus 50% of the loss to the local optional percentage homestead exemption

T10 = T8 minus 50% of the loss to the local optional percentage homestead exemption

The PVS found your local value to be valid, and local value was certified

Attachment F

TEA's Facilities Value

Attachment G

Participation Agreement

**AGREEMENT FOR LIMITATION ON APPRAISED
VALUE OF PROPERTY FOR SCHOOL DISTRICT
MAINTENANCE AND OPERATIONS TAXES**

by and between

HIGHLAND INDEPENDENT SCHOOL DISTRICT

and

MARYNEAL WINDPOWER, LLC

(Texas Taxpayer ID #32014970977)

Comptroller Application # 1331

Dated

July 15, 2019

**AGREEMENT FOR LIMITATION ON APPRAISED VALUE OF PROPERTY FOR
SCHOOL DISTRICT MAINTENANCE AND OPERATIONS TAXES**

STATE OF TEXAS §

COUNTY OF NOLAN §

THIS AGREEMENT FOR LIMITATION ON APPRAISED VALUE OF PROPERTY FOR SCHOOL DISTRICT MAINTENANCE AND OPERATIONS TAXES, hereinafter referred to as this "Agreement," is executed and delivered by and between the **HIGHLAND INDEPENDENT SCHOOL DISTRICT**, hereinafter referred to as the "District," a lawfully created independent school district within the State of Texas operating under and subject to the TEXAS EDUCATION CODE, and **MARYNEAL WINDPOWER, LLC**, Texas Taxpayer Identification Number 32014970977, hereinafter referred to as the "Applicant." The Applicant and the District are hereinafter sometimes referred to individually as a "Party" and collectively as the "Parties."

RECITALS

WHEREAS, on November 19, 2018, the Superintendent of Schools of the Highland Independent School District, acting as agent of the Board of Trustees of the District, received from the Applicant an Application for Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the TEXAS TAX CODE;

WHEREAS, on November 19, 2018, the Board of Trustees has acknowledged receipt of the Application, and along with the requisite application fee as established pursuant to Section 313.025(a) of the TEXAS TAX CODE and Local District Policy CCG (Local), and agreed to consider the Application;

WHEREAS, the Application was delivered to the Texas Comptroller's Office for review pursuant to Section 313.025 of the TEXAS TAX CODE;

WHEREAS, the District and the Texas Comptroller's Office have determined that the Application is complete and February 20, 2019 is the Application Review Start Date as that term is defined by 34 TEXAS ADMIN. CODE Section 9.1051;

WHEREAS, pursuant to 34 TEXAS ADMIN. CODE Section 9.1054, the Application was delivered to the Nolan Appraisal District established in Nolan County, Texas (the “Nolan County Appraisal District”), pursuant to Section 6.01 of the TEXAS TAX CODE;

WHEREAS, the Texas Comptroller’s Office reviewed the Application pursuant to Section 313.025 of the TEXAS TAX CODE, conducted an economic impact evaluation pursuant to Section 313.026 of the TEXAS TAX CODE, and on May 21, 2019, issued a certificate for limitation on appraised value of the property described in the Application and provided the certificate to the District;

WHEREAS, the District’s Board of Trustees, voted by Board dated June 18th, 2019, extended the statutory deadline by which the District must consider the Application until July 31, 2019 and the Comptroller was provided notice of such extension as set out under 34 TEXAS ADMIN. CODE Section 9.1054(d);

WHEREAS, the Board of Trustees has reviewed and carefully considered the economic impact evaluation and certificate for limitation on appraised value submitted by the Texas Comptroller’s Office pursuant to Section 313.025 of the TEXAS TAX CODE;

WHEREAS, on July 15, 2019, the Board of Trustees conducted a public hearing on the Application at which it solicited input into its deliberations on the Application from all interested parties within the District;

WHEREAS, on July 15, 2019, the Board of Trustees made factual findings pursuant to Section 313.025(f) of the TEXAS TAX CODE, including, but not limited to findings that: (i) the information in the Application is true and correct; (ii) the Applicant is eligible for the limitation on appraised value of the Applicant’s Qualified Property; (iii) the project proposed by the Applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the District’s maintenance and operations ad valorem tax revenue lost as a result of the Agreement before the 25th anniversary of the beginning of the limitation period; (iv) the limitation on appraised value is a determining factor in the Applicant’s decision to invest capital and construct the project in this State; and (v) this Agreement is in the best interest of the District and the State of Texas;

WHEREAS, on July 15, 2019, pursuant to the provisions of 313.025(f-1) of the TEXAS TAX CODE, the Board of Trustees waived the job creation requirement set forth in Section 313.051(b) of the TEXAS TAX CODE;

WHEREAS, on July 15, 2019, the Texas Comptroller’s Office approved the form of this Agreement for a Limitation on Appraised Value of Property for School District

WHEREAS, on July 15, 2019, the Board of Trustees approved the form of this Agreement for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes, and authorized the Board President and Secretary, or in the event the Board President and Secretary are unavailable or have disclosed a conflict of interest, the Board of Trustees has authorized the Board Vice President to execute and deliver such Agreement to the Applicant; and

NOW, THEREFORE, for and in consideration of the premises and the mutual covenants and agreements herein contained, the Parties agree as follows:

ARTICLE I **DEFINITIONS**

Section 1.1 DEFINITIONS. Wherever used in this Agreement, the following terms shall have the following meanings, unless the context in which used clearly indicates another meaning. Words or terms defined in 34 TEXAS ADMIN. CODE Section 9.1051 and not defined in this Agreement shall have the meanings provided by 34 TEXAS ADMIN. CODE Section 9.1051.

“Act” means the Texas Economic Development Act set forth in Chapter 313 of the TEXAS TAX CODE, as amended.

“Agreement” means this Agreement, as the same may be modified, amended, restated, amended and restated, or supplemented as approved pursuant to Sections 10.2 and 10.3.

“Applicant” means MARYNEAL WINDPOWER, LLC, (*Texas Taxpayer ID #32014970977*) the entity listed in the Preamble of this Agreement and that is listed as the Applicant on the Application as of the Application Approval Date. The term “Applicant” shall also include the Applicant’s assigns and successors-in-interest as approved according to Sections 10.2 and 10.3 of this Agreement.

“Applicant’s Qualified Investment” means the Qualified Investment of the Applicant during the Qualifying Time Period and as more fully described in **EXHIBIT 3** of this Agreement.

“Applicant’s Qualified Property” means the Qualified Property of the Applicant to which the value limitation identified in the Agreement will apply and as more fully described in **EXHIBIT 4** of this Agreement.

“Application” means the Application for Appraised Value Limitation on Qualified Property (Chapter 313, Subchapter B or C of the TEXAS TAX CODE) filed with the District

by the Applicant on November 19, 2018. The term includes all forms required by the Comptroller, the schedules attached thereto, and all other documentation submitted by the Applicant for the purpose of obtaining an Agreement with the District. The term also includes all amendments and supplements thereto submitted by the Applicant.

“Application Approval Date” means the date that the Application is approved by the Board of Trustees of the District and as further identified in Section 2.3.B of this Agreement.

“Application Review Start Date” means the later date of either the date on which the District issues its written notice that the Applicant has submitted a completed Application or the date on which the Comptroller issues its written notice that the Applicant has submitted a completed Application and as further identified in Section 2.3.A of this Agreement.

“Appraised Value” shall have the meaning assigned to such term in Section 1.04(8) of the TEXAS TAX CODE.

“Appraisal District” means the Nolan County Appraisal District.

“Board of Trustees” means the Board of Trustees of the Highland Independent School District.

“Commercial Operation” means the date the Project is able to generate electricity and connected to the grid with an interconnection agreement.

“Comptroller” means the Texas Comptroller of Public Accounts, or the designated representative of the Texas Comptroller of Public Accounts acting on behalf of the Comptroller.

“Comptroller’s Rules” means the applicable rules and regulations of the Comptroller set forth in Chapter 34 TEXAS ADMIN. CODE Chapter 9, Subchapter F, together with any court or administrative decisions interpreting same.

“County” means Nolan County, Texas.

“District” or “School District” means the Highland Independent School District, being a duly authorized and operating school district in the State, having the power to levy, assess, and collect ad valorem taxes within its boundaries and to which Subchapter C of the Act applies. The term also includes any successor independent school district or other successor governmental authority having the power to levy and collect ad valorem taxes for school purposes on the Applicant’s Qualified Property or the Applicant’s Qualified Investment.

“Final Termination Date” means the last date of the final year in which the Applicant is required to Maintain Viable Presence and as further identified in Section 2.3.E of this Agreement.

“Force Majeure” means those causes generally recognized under Texas law as constituting impossible conditions. Each Party must inform the other in writing with proof of receipt within sixty (60) business days of the existence of such Force Majeure or otherwise waive this right as a defense.

“Land” means the real property described on **EXHIBIT 2**, which is attached hereto and incorporated herein by reference for all purposes.

“Maintain Viable Presence” means (i) the operation during the term of this Agreement of the facility or facilities for which the tax limitation is granted; and (ii) the Applicant’s maintenance of jobs and wages as required by the Act and as set forth in its Application.

“Market Value” shall have the meaning assigned to such term in Section 1.04(7) of the TEXAS TAX CODE.

“New Qualifying Jobs” means the total number of jobs to be created by the Applicant after the Application Approval Date in connection with the project that is the subject of its Application that meet the criteria of Qualifying Job as defined in Section 313.021(3) of the TEXAS TAX CODE and the Comptroller’s Rules.

“New Non-Qualifying Jobs” means the number of Non-Qualifying Jobs, as defined in 34 TEXAS ADMIN. CODE Section 9.1051(14), to be created by the Applicant after the Application Approval Date in connection with the project which is the subject of its Application.

“Qualified Investment” has the meaning set forth in Section 313.021(1) of the TEXAS TAX CODE, as interpreted by the Comptroller’s Rules.

“Qualified Property” has the meaning set forth in Section 313.021(2) of the TEXAS TAX CODE and as interpreted by the Comptroller’s Rules and the Texas Attorney General, as these provisions existed on the Application Review Start Date.

“Qualifying Time Period” means the period defined in Section 2.3.C, during which the Applicant shall make investment on the Land where the Qualified Property is located in the amount required by the Act, the Comptroller’s Rules, and this Agreement.

“State” means the State of Texas.

“Supplemental Payment” means any payments or transfers of things of value made to the District or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the Agreement and that is not

authorized pursuant to Sections 313.027(f)(1) or (2) of the TEXAS TAX CODE, and specifically includes any payments required pursuant to Article VI of this Agreement.

“Tax Limitation Amount” means the maximum amount which may be placed as the Appraised Value on the Applicant’s Qualified Property for maintenance and operations tax assessment in each Tax Year of the Tax Limitation Period of this Agreement pursuant to Section 313.054 of the TEXAS TAX CODE.

“Tax Limitation Period” means the Tax Years for which the Applicant’s Qualified Property is subject to the Tax Limitation Amount and as further identified in Section 2.3.D of this Agreement.

“Tax Year” shall have the meaning assigned to such term in Section 1.04(13) of the TEXAS TAX CODE (*i.e.*, the calendar year).

“Taxable Value” shall have the meaning assigned to such term in Section 1.04(10) of the TEXAS TAX CODE.

Section 1.2 NEGOTIATED DEFINITIONS. Wherever used in Articles IV, V, and VI, the following terms shall have the following meanings, unless the context in which used clearly indicates another meaning or otherwise; provided however, if there is a conflict between a term defined in this section and a term defined in the Act, the Comptroller’s Rules, or Section 1.1 of Agreement, the conflict shall be resolved by reference to Section 10.9.C.

“Applicable School Finance Law” means Chapters 41 and 42 of the TEXAS EDUCATION CODE, the Texas Economic Development Act (Chapter 313 of the TEXAS TAX CODE), Chapter 403, Subchapter M, of the TEXAS GOVERNMENT CODE applicable to District, and the Constitution and general laws of the State applicable to the school districts of the State for each and every year of this Agreement, including specifically, the applicable rules and regulations of the agencies of the State having jurisdiction over any matters relating to the public school systems and school districts of the State, and judicial decisions construing or interpreting any of the above. The term includes any and all amendments or successor statutes that may be adopted in the future that could impact or alter the calculation of Applicant’s ad valorem tax obligation to District, either with or without the limitation of property values made pursuant to this Agreement. For each year of this Agreement, the “Applicable School Finance Law” shall be interpreted to include all provisions made applicable for any calculations made for the specific year for which calculations are being made.

“Cumulative Unadjusted Tax Benefit” means for each Tax Year of this Agreement, the Unadjusted Tax Benefit for such Tax Year added to the Unadjusted Tax Benefit for all previous Tax Years during the term of this Agreement.

“Maintenance and Operations Revenue” means (i) those revenues which the District receives from the levy of its annual ad valorem maintenance and operations tax pursuant to Section 45.002 of the TEXAS EDUCATION CODE and Article VII § 3 of the TEXAS CONSTITUTION, plus (ii) all State revenues to which the District is or may be entitled under Chapter 42 of the TEXAS EDUCATION CODE or any other statutory provision as well as any amendment or successor statute to these provisions, plus (iii) any indemnity payments received by the District under other agreements similar to this Agreement to the extent that such payments are designed to replace the District’s Maintenance and Operations Revenue lost as a result of such similar agreements, minus (iv) any amounts necessary to reimburse the State of Texas or another school district for the education of additional students pursuant to Chapter 41 of the TEXAS EDUCATION CODE, in each case, as any of the items in clauses (i), (ii), and (iv) above may be amended by Applicable School Finance Law from time to time, and plus or minus, as applicable, any other revenues, payments or amounts received or required to be reimbursed by the District from State and local funding for maintenance and operations purposes under Applicable School Finance Law, such that Maintenance and Operations Revenue shall be the net amount of all such revenues, payments or other amounts which the District is entitled to receive and retain from State and local funding for maintenance and operations purposes under Applicable School Finance Law.

“M&O Amount” means the amount to be paid by Applicant to compensate District for loss of Maintenance and Operations Revenue resulting from, or on account of, this Agreement for each year starting in the year of the Application Review Start Date and ending on the Final Termination Date as set forth in Section 4.2 of this Agreement.

“New M&O Revenue” means the total State and local Maintenance and Operations Revenue that District would have received for such school year when using prior year taxable values.

“Revenue Protection Amount” means the amount calculated pursuant to Section 3.2 of this Agreement.

“Original M&O Revenue” means the total State and local Maintenance and Operations Revenue that District would have received for the Tax Year, under the Applicable School Finance Law had this Agreement not been entered into by the Parties and the Applicant’s Qualified Property been subject to the ad valorem maintenance & operations tax at the rate applicable for such Tax Year. For purposes of this calculation, the Third Party will base its calculations upon the final prior year local taxable values for each applicable year as certified by the County Appraisal District for all other taxable accounts in the District, save and except for the Qualified Property subject to this Agreement, *plus* the total appraised value of the Qualified Property for the prior year subject to this Agreement. In this calculation, the total appraised value of the Qualified Property subject to this Agreement will be used for the Qualified Property in lieu of the property’s M&O taxable value. (For clarification, the taxable value used by the District in calculating the taxes payable for Interest and Sinking Fund taxation purposes on Applicant’s Qualified Property will be used for the Qualified Property in lieu of the property’s M&O taxable value.)

“*Unadjusted Tax Benefit*” means for each year of this Agreement the total of all gross tax savings calculated for each year of the Agreement by multiplying the Applicant’s taxable value for debt service taxes for each applicable Tax Year, minus the Tax Limitation Amount defined, multiplied by the District’s Maintenance & Operations tax rate for the applicable Tax Year.

ARTICLE II
AUTHORITY, PURPOSE AND LIMITATION AMOUNTS

Section 2.1. AUTHORITY. This Agreement is executed by the District as its written agreement with the Applicant pursuant to the provisions and authority granted to the District in Section 313.027 of the TEXAS TAX CODE.

Section 2.2. PURPOSE. In consideration of the execution and subsequent performance of the terms and obligations by the Applicant pursuant to this Agreement, identified in Sections 2.5 and 2.6 as more fully specified in this Agreement, the value of the Applicant’s Qualified Property listed and assessed by the County Appraiser for the District’s maintenance and operation ad valorem property tax shall be the Tax Limitation Amount as set forth in Section 2.4 of this Agreement during the Tax Limitation Period.

Section 2.3. TERM OF THE AGREEMENT.

A. The Application Review Start Date for this Agreement is February 5, 2019, which will be used to determine the eligibility of the Applicant’s Qualified Property and all applicable wage standards.

B. The Application Approval Date for this Agreement is July 15, 2019.

C. The Qualifying Time Period for this Agreement:

- i. Starts on July 15, 2019, the Application Approval Date; and
- ii. Ends on December 31, 2021, the last day of the second complete Tax Year following the Qualifying Time Period start date.

D. The Tax Limitation Period for this Agreement:

- i. Starts on January 1, 2021, the first complete Tax Year that begins after the date of the commencement of Commercial Operation; and;
- ii. Ends on December 31, 2030.

E. The Final Termination Date for this Agreement is December 31, 2035.

F. This Agreement, and the obligations and responsibilities created by this Agreement, shall be and become effective on the Application Approval Date identified in Section 2.3.B. This Agreement, and the obligations and responsibilities created by this Agreement, terminate on the Final Termination Date identified in Section 2.3.E, unless extended by the express terms of this Agreement.

Section 2.4. TAX LIMITATION. So long as the Applicant makes the Qualified Investment as required by Section 2.5, during the Qualifying Time Period, and unless this Agreement has been terminated as provided herein before such Tax Year, on January 1 of each Tax Year of the Tax Limitation Period, the Appraised Value of the Applicant's Qualified Property for the District's maintenance and operations ad valorem tax purposes shall not exceed the lesser of:

A. the Market Value of the Applicant's Qualified Property; or Thirty Million Dollars (\$30,000,000) based on Section 313.054 of the TEXAS TAX CODE.

This Tax Limitation Amount is based on the limitation amount for the category that applies to the District on the Application Approval Date, as set out by Section 313.052 of the TEXAS TAX CODE.

Section 2.5. TAX LIMITATION ELIGIBILITY. In order to be eligible and entitled to receive the value limitation identified in Section 2.4 for the Qualified Property identified in Article III, the Applicant shall:

A. have completed the Applicant's Qualified Investment in the amount of \$30,000,000 during the Qualifying Time Period;

B. have created and maintained, subject to the provisions of Section 313.0276 of the TEXAS TAX CODE, New Qualifying Jobs as required by the Act; and

C. pay an average weekly wage of at least \$830 for all New Non-Qualifying Jobs created by the Applicant.

Section 2.6. TAX LIMITATION OBLIGATIONS. In order to receive and maintain the limitation authorized by Section 2.4, Applicant shall:

A. provide payments to District sufficient to protect future District revenues through payment of revenue offsets and other mechanisms as more fully described in Article IV;

B. provide payments to the District that protect the District from the payment of extraordinary education- related expenses related to the project, as more fully specified in Article V;

C. provide such Supplemental Payments as more fully specified in Article VI;

D. create and Maintain Viable Presence on or with the Qualified Property and perform additional obligations as more fully specified in Article VIII of this Agreement; and

E. No additional conditions are identified in the certificate for a limitation on appraised value by the Comptroller for this project.

ARTICLE III **QUALIFIED PROPERTY**

Section 3.1. LOCATION WITHIN ENTERPRISE OR REINVESTMENT ZONE. At the time of the Application Approval Date, the Land is within an area designated either as an enterprise zone, pursuant to Chapter 2303 of the TEXAS GOVERNMENT CODE, or a reinvestment zone, pursuant to Chapter 311 or 312 of the TEXAS TAX CODE. The legal description, and information concerning the designation, of such zone is attached to this Agreement as **EXHIBIT 1** and is incorporated herein by reference for all purposes.

Section 3.2. LOCATION OF QUALIFIED PROPERTY AND INVESTMENT. The Land on which the Qualified Property shall be located and on which the Qualified Investment shall be made is described in **EXHIBIT 2**, which is attached hereto and incorporated herein by reference for all purposes. The Parties expressly agree that the boundaries of the Land may not be materially changed from its configuration described in **EXHIBIT 2** unless amended pursuant to the provisions of Section 10.2 of this Agreement.

Section 3.3. DESCRIPTION OF QUALIFIED PROPERTY. The Qualified Property that is subject to the Tax Limitation Amount is described in **EXHIBIT 4**, which is attached hereto and incorporated herein by reference for all purposes. Property which is not specifically described in **EXHIBIT 4** shall not be considered by the District or the Appraisal District to be part of the Applicant's Qualified Property for purposes of this Agreement, unless by official action the Board of Trustees provides that such other property is a part of the Applicant's Qualified Property for purposes of this Agreement in compliance with Section 313.027(e) of the TEXAS TAX CODE, the Comptroller's Rules, and Section 10.2 of this Agreement.

Section 3.4. CURRENT INVENTORY OF QUALIFIED PROPERTY. In addition to the requirements of Section 10.2 of this Agreement, if there is a material change in the Qualified Property described in **EXHIBIT 4**, then within 60 days from the date Commercial Operation begins, the Applicant shall provide to the District, the Comptroller, the Appraisal District or the State Auditor's Office a specific and detailed description of the tangible personal property, buildings, and/or permanent, nonremovable building components (including any affixed to or incorporated into real property) on the Land to which the value limitation applies including maps or surveys of sufficient detail and description to locate all such described property on the Land.

Section 3.5. QUALIFYING USE. The Applicant's Qualified Property described in Section 3.3 qualifies for a tax limitation agreement under Section 313.024(b)(5) of the TEXAS TAX CODE property used for renewable energy electric generation.

ARTICLE IV
PROTECTION AGAINST LOSS OF FUTURE DISTRICT REVENUES

Section 4.1. INTENT OF THE PARTIES. Subject only to the limitations contained in this Agreement, it is the intent of the Parties that the District shall, in accordance with the provisions of Section 313.027(f)(1) of the TEXAS TAX CODE, be compensated by Applicant for any loss that District incurs in its Maintenance and Operations Revenue in each year of this Agreement for which this Agreement was a sole and direct cause, all as calculated in Section 4.2 below,. Such payments shall be independent of, and in addition to such other payments as set forth in Article V and Article VI in this Agreement.

The Parties hereto expressly understand and agree that, for all years to which this Agreement may apply, the calculation of losses that District incurs in its Maintenance and Operations Revenue will be defined for each applicable Tax Year in accordance with the Applicable School Finance Law, as defined in Section 1.2 above, and that such definition specifically contemplates that calculations made under this Agreement may periodically change in accordance with changes made from time to time in the Applicable School Finance Law. The Parties further agree that the printouts and projections produced during the negotiations and approval of this Agreement are: i) for illustrative purposes only, are not intended to be relied upon, and have not been relied upon by the Parties as a prediction of future consequences to either Party to the Agreement; ii) are based upon current School Finance Law, which is subject to change by statute, by administrative regulation, or by judicial decision at any time; and, iii) may change in future years to reflect changes in the Applicable School Finance Law.

Section 4.2. CALCULATING THE AMOUNT OF LOSS OF REVENUES BY THE DISTRICT. Subject only to the provisions of this Agreement, the amount to be paid by Applicant to compensate District for loss of Maintenance and Operations Revenue resulting from, or on account of, this Agreement for each year starting in the year of the Application Review Start Date and ending on the Final Termination Date, the "M&O Amount" shall be determined in compliance with the Applicable School Finance Law in effect for such year and according to the following formula:

- A. Notwithstanding any other provision in this Agreement, the M&O Amount owed by Applicant to District for each Tax Year starting in the year of the Application Review Start Date and ending on the Final Termination Date means the Original M&O Revenue *minus* the New M&O Revenue.
- B. In making the calculations required by this Section 4.2 of this Agreement:

- i. The Taxable Value of property for each school year will be determined under the Applicable School Finance Law as that law exists for each year for which the calculation is made.
- ii. For purposes of this calculation, the tax collection rate on the Applicant's Qualified Property will be presumed to be one hundred percent (100%).
- iii. If, for any year of this Agreement, the difference between the Original M&O Revenue and the New M&O Revenue, as calculated under this Section 4.2 of this Agreement, results in a negative number, the negative number will be considered to be zero.
- iv. For all calculations made for years during the Tax Limitation Period under Section 4.2 of this Agreement, Subsection ii of this subsection will reflect the Tax Limitation Amount for such year

Notwithstanding anything contained in this Agreement to the contrary, for each Tax Year of the Tax Limitation Period (beginning with Tax Year 2021), amounts due to be paid by Applicant under this Article IV for any Tax Year during the Limitation Period shall not exceed an amount equal to One Hundred Percent (100%) of Applicant's Cumulative Unadjusted Tax Benefit under this Agreement. Beginning with the first Tax Year of the Tax Limitation Period (Tax Year 2021) and for each subsequent year of this Agreement through the third Tax Year after the end of the Tax Limitation Period (2033), any amounts due and owing by Applicant to the District pursuant to Article IV of this Agreement which, by virtue of the payment limitation set forth in this Section 4.2, were not paid in prior years, shall be carried forward and added to the amounts due pursuant to Articles IV for each subsequent Tax Year until the third Tax Year after the end of the Tax Limitation Period (2033) at which time any such carried forward but unpaid amounts shall be cancelled and not owed by Applicant. In no event shall the amounts paid by the Applicant, calculated under Article IV for each Tax Year, including unpaid amounts carried forward from prior years, be in excess of (i) an amount equal to One Hundred Percent (100%) of Applicant's Cumulative Unadjusted Tax Benefit under this Agreement from the first day of the Qualifying Time Period through the current Tax Year, less (ii) all amounts paid by Applicant for all previous Tax Years under Article IV of this Agreement. The amounts described in this Section 4.2 shall be included in all calculations made pursuant to Section 4.3.

Section 4.3. CALCULATIONS TO BE MADE BY THIRD PARTY. All calculations under this Agreement shall be made annually by an independent third party (the "Third Party") approved each year by the District. The District agrees that for all Tax Years the Third Party selected by the District shall be either RM School Finance Consulting or Moak Casey & Associates. If the District desires to select a Third Party other than RM School Finance Consulting or Moak Casey & Associates, such selection must receive the Applicant's consent, which consent shall not be unreasonably withheld,

delayed, or conditioned. To the extent not inconsistent with a statutory change to Applicable School Finance Law, all calculations made by the Third Party under this Agreement shall be made using a methodology which isolates only the revenue impact caused by this Agreement. Applicant shall not be responsible to reimburse District for other revenue losses created by other agreements or any other factors.

Section 4.4. DATA USED FOR CALCULATIONS. The calculations for payments under this Agreement shall be initially based upon the valuations placed upon the Applicant's Qualified Investment and/or the Applicant's Qualified Property by the Appraisal District in its annual certified tax roll submitted to the District for each Tax Year pursuant to Texas Tax Code § 26.01 on or about July 25 of each year of this Agreement. Immediately upon receipt of the valuation information by the District, the District shall submit the valuation information to the Third Party selected under Section 4.3. The certified tax roll data shall form the basis of the calculation of any and all amounts due under this Agreement. All other data utilized by the Third Party to make the calculations contemplated by this Agreement shall be based upon the best available current estimates. The data utilized by the Third Party shall be adjusted from time to time by the Third Party to reflect actual amounts, subsequent adjustments by the Appraisal District to the District's certified tax roll or any other changes in student counts, tax collections, or other data.

Section 4.5. DELIVERY OF CALCULATIONS. On or before November 1 of each year for which this Agreement is effective, the Third Party appointed pursuant to Section 4.3 of this Agreement shall forward to the Parties a certification containing the calculations required under Sections 4.2, Article VI, and/or Section 7.1 of this Agreement in sufficient detail to allow the Parties to understand the manner in which the calculations were made. The Third Party shall simultaneously submit his, her or its invoice for fees for services rendered to the Parties, if any fees are being claimed, which fee shall be the sole responsibility of the District, but subject to the provisions of Section 4.6, below. Upon reasonable prior notice, the employees and agents of the Applicant shall have access, at all reasonable times, to the Third Party's calculations, records, and correspondence pertaining to the calculation and fee for the purpose of verification. The Third Party shall maintain supporting data consistent with generally accepted accounting practices, and the employees and agents of the Applicant shall have the right to reproduce and retain for purpose of audit, any of these documents. The Third Party shall preserve all documents pertaining to the calculation until the Final Termination Date of this Agreement. The Applicant shall not be liable for any of the Third Party's costs resulting from an audit of the Third Party's books, records, correspondence, or work papers pertaining to the calculations contemplated by this Agreement.

Section 4.6. PAYMENT BY APPLICANT. The Applicant shall pay any amount determined by the Third Party to be due and owing to the District under this Agreement on or before the January 31 next following the tax levy for each year for which this Agreement is effective. By such date, the Applicant shall also pay any amount billed by the Third Party, plus any reasonable and necessary out of pocket third party legal expenses paid by the District to its attorneys, auditors, or financial consultants for the

preparation and filing of any financial reports, disclosures, or other reimbursement applications filed with or sent to the State of Texas which are, or may be required under the terms or because of the execution of this Agreement. For no Tax Year during the term of this Agreement shall the Applicant be responsible for the payment of an aggregate amount of fees and expenses under this Section 4.6 which exceeds Fifteen Thousand Dollars (\$15,000.00). For any Tax Year outside of the Tax Limitation Period, Applicant shall not be responsible for the payment of an aggregate amount of fees and expenses under this Section 4.6 which exceeds Eight Thousand Dollars (\$8,000.00).

Section 4.7. RESOLUTION OF DISPUTES. Should the Applicant disagree with the certification containing the calculations, the Applicant may appeal the findings, in writing, to the Third Party within thirty (30) days following the later of (i) receipt of the certification, or (ii) the date the Applicant is granted access to the books, records and other information in accordance with Section 4.6 for purposes of auditing or reviewing the information in connection with the certification. Within thirty (30) days of receipt of the Applicant's appeal, the Third Party will issue, in writing, a final determination of the certification containing the calculations. Thereafter, the Applicant may appeal the final determination of certification containing the calculations to the District. Any appeal by the Applicant of the final determination of the Third Party may be made, in writing, to the Board of Trustees within thirty (30) days of the final determination of certification containing the calculations, and shall be without limitation of the Applicant's other rights and remedies available hereunder, at law or in equity.

Section 4.8. EFFECT OF PROPERTY VALUE APPEAL OR OTHER ADJUSTMENT. If at the time the Third Party selected under Section 4.3 makes its calculations under this Agreement, the Applicant has appealed any matter relating to the valuations placed by the Appraisal District on the Applicant's Qualified Property, and/or the Applicant's Qualified Property and such appeal remains unresolved, the Third Party shall base its calculations upon the values placed upon the Applicant's Qualified Property and/or the Applicant's Qualified Property by the Appraisal District.

If as a result of an appeal or for any other reason, the Taxable Value of the Applicant's Qualified Investment and/or the Applicant's Qualified Property is changed, once the determination of the new Taxable Value becomes final, the Parties shall immediately notify the Third Party who shall immediately issue new calculations for the applicable year or years using the new Taxable Value. In the event the new calculations result in a change in any amount paid or payable by the Applicant under this Agreement, the Party from whom the adjustment is payable shall remit such amounts to the other Party within thirty (30) days of the receipt of the new calculations from the Third Party. The calculations shall be readjusted, if necessary, based on the outcome of the appeal as set forth below.

Section 4.9. STATUTORY CHANGES AFFECTING M&O REVENUE. Notwithstanding any other provision in this Agreement, but subject to the limitations contained in this Agreement, in the event that, by virtue of statutory changes to the Applicable School Finance Law, administrative interpretations by Comptroller, Commissioner of Education, or the Texas Education Agency, or for any other reason attributable to statutory change, District will receive less Maintenance and Operations

Revenue, or, if applicable, will be required to increase its payment of funds to the State, because of its participation in this Agreement, Applicant shall make payments to District within thirty (30) days of receipt of written notice, up to the revenue protection amount limit set forth in Section 7.1, that are necessary to offset any negative impact on District's Maintenance and Operations Revenue, as a result of its participation in this Agreement. Such calculation shall be completed using the methodology described in Section 4.2 and shall take into account any adjustments to the amount calculated for the current fiscal year that should be made in order to reflect the actual impact on District. The District shall use reasonable efforts to mitigate the economic effects of any such statutory change or administrative interpretation, and if the Applicant disagrees with any calculation or determination by the District of any adverse impact described in this Article IV, the Applicant shall have the right to appeal such calculation or determination in accordance with the procedures set forth in Section 4.7.

ARTICLE V
PAYMENT OF EXTRAORDINARY EDUCATION-RELATED EXPENSES

Section 5.1. EXTRAORDINARY EXPENSES. In addition to the amounts determined pursuant to Section 4.2 of this Agreement above, Applicant on an annual basis shall also indemnify and reimburse District for the following: all non-reimbursed costs, certified by District's external auditor to have been incurred by District for extraordinary education-related expenses related to the project that are not directly funded in state aid formulas, including expenses for the purchase of portable classrooms and the hiring of additional personnel to accommodate a temporary increase in student enrollment attributable to the project during any project construction year.

ARTICLE VI
SUPPLEMENTAL PAYMENTS

Section 6.1. INTENT OF PARTIES WITH RESPECT TO SUPPLEMENTAL PAYMENTS

A. Amounts Exclusive of Indemnity Amounts. In addition to undertaking the responsibility for the payment of all of the amounts set forth under Articles IV and V, and as further consideration for the execution of this Agreement by the District, the Applicant shall also be responsible for the Supplemental Payments to be calculated as set forth in this Article VI. The Applicant shall not be responsible to the District or to any other person or persons in any form for the payment or transfer of money or any other thing of value in recognition of, anticipation of, or consideration for this Agreement for limitation on appraised value made pursuant to Chapter 313, Texas Tax Code, unless it is explicitly set forth in this Agreement. It is the express intent of the Parties that the Applicant's obligation to make Supplemental Payments under this Article VI is separate and independent of the obligation of the Applicant to pay the amounts described in Articles IV and V; provided, however, that all payments under Articles IV, V and VI are subject to the limitations

contained in Section 7.1, and that all Supplemental Payments under this Article VI are subject to the separate limitations contained in Section 6.2.

B. Adherence to Statutory Limits on Supplemental Payments. It is the express intent of the Parties that any Supplemental Payments made to or on behalf of the District by the Applicant under this Article VI shall not exceed the limit imposed by the provisions of Texas Tax Code §313.027(i), as such limit is allowed to be increased by the Legislature for any future year of this Agreement.

Section 6.2. SUPPLEMENTAL PAYMENT LIMITATION. Notwithstanding the foregoing:

A. The total of the Supplemental Payments made pursuant to this Article shall: not exceed for any calendar year of this Agreement an amount equal to the greater of One Hundred Dollars (\$100.00) per student per year in average daily attendance, as defined by Section 42.005 of the TEXAS EDUCATION CODE, or Fifty Thousand Dollars (\$50,000.00) per year times the number of years beginning with the first complete or partial year of the Qualifying Time Period identified in Section 2.3.C and ending with the year for which the Supplemental Payment is being calculated minus all Supplemental Payments previously made by the Application;

B. Supplemental Payments may only be made during the period starting the first year of the Qualifying Time Period and ending December 31 of the third year following the end of the Tax Limitation Period:

C. the limitation in Section 6.2.A does not apply to amounts described by Section 313.027(f)(1)– (2) of the TEXAS TAX CODE as implemented in Articles IV and V of this Agreement.

D. For purposes of this Agreement, the calculation of the limit of the annual Supplemental Payment shall be the greater of \$50,000 or \$100 multiplied by the District’s Average Daily Attendance as calculated pursuant to Section 42.005 of the TEXAS EDUCATION CODE, based upon the District’s 2017-2018 Average Daily Attendance of 212, rounded to the nearest whole number.

Section 6.3. STIPULATED SUPPLEMENTAL PAYMENT AMOUNT - SUBJECT TO ANNUAL PAYMENT LIMIT. The District shall receive Supplemental Payments on in the dates set forth on the following schedule.

TAX YEAR	PAYMENT DUE DATE	AMOUNT OF ANNUAL PAYMENT LIMIT
2019	January 31, 2020	\$50,000
2020	January 31, 2021	\$50,000
2021	January 31, 2022	\$50,000

2022	January 31, 2023	\$50,000
2023	January 31, 2024	\$50,000
2024	January 31, 2025	\$50,000
2025	January 31, 2026	\$50,000
2026	January 31, 2027	\$50,000
2027	January 31, 2028	\$50,000
2028	January 31, 2029	\$50,000
2029	January 31, 2030	\$50,000
2030	January 31, 2031	\$50,000
2031	January 31, 2032	\$50,000
2032	January 31, 2033	\$50,000
2033	January 31, 2034	\$50,000

Applicants payments under this Paragraph shall be due and owing to the District on or before thirty (30) days following the termination of this Agreement. The payment obligation for all Tax Years up to the point of termination shall survive the termination or expiration dates of this Agreement. Failure to make such payments shall be treated as a Material Breach of the Agreement and be subject to the provisions of Article IX, below.

Section 6.4. PROCEDURES FOR SUPPLEMENTAL PAYMENT CALCULATIONS

- A. All calculations required by this Article shall be calculated by the Third Party selected pursuant to Section 4.3, above.
- B. The calculations made by the Third Party shall be made at the same time and on the same schedule as the calculations made pursuant to Section 4.6, above.
- C. The payment of all amounts due under this Article shall be made shall be paid on the same date established by Section 4.6 for such Tax Year.

Section 6.5. DISTRICT’S OPTION TO DESIGNATE SUCCESSOR BENEFICIARY. At any time during this Agreement, the District’s Board of Trustees may, in its sole discretion, so long as such decision does not result in additional costs to the Applicant under this Agreement, direct that the Applicant’s payment obligations under Article VI of this agreement be made to its educational foundation, or to a similar entity. The alternative entity may only use such funds received under this Article to support the educational mission of the District and its students. Any designation of an alternative entity must be made by recorded vote of the District’s Board of Trustees at a properly posted public Board meeting. Any such designation will become effective after public vote and the delivery of notice of said vote to the Applicant in conformance with the provisions of Section 10.1, below. Such designation may be rescinded, with respect to future payments only, by action of the District’s Board of Trustees at any time.

Any designation of a successor beneficiary under this Section shall not alter the Supplemental

Payments calculated as described in Section 6.2 and 6.3, above.

ARTICLE VII
ANNUAL LIMITATION OF PAYMENTS BY APPLICANT

Section 7.1. ANNUAL LIMITATION. Notwithstanding anything contained in this Agreement to the contrary, and with respect to each Tax Year of the Tax Limitation Period beginning after the first Tax Year of the Tax Limitation Period, in no event shall (i) the sum of the maintenance and operations ad valorem taxes paid by the Applicant to the District for such Tax Year, plus the sum of all payments otherwise due from the Applicant to the District under Articles IV, V, and VI of this Agreement with respect to such Tax Year, exceed (ii) the amount of the maintenance and operations ad valorem taxes that the Applicant would have paid to the District for such Tax Year (determined by using the District's actual maintenance and operations tax rate for such Tax Year) if the Parties had not entered into this Agreement. The calculation and comparison of the amounts described in clauses (i) and (ii) of the preceding sentence shall be included in all calculations made pursuant to Article IV of this Agreement, and in the event the sum of the amounts described in said clause (i) exceeds the amount described in said clause (ii), then the payments otherwise due from the Applicant to the District under Articles IV, V, and VI shall be reduced until such excess is eliminated.

Section 7.2. OPTION TO TERMINATE AGREEMENT. In the event the Applicant determines that it will not commence or complete construction of the Applicant's Qualified Investment, the Applicant shall have the option, prior to the beginning of the Tax Limitation Period, to terminate this Agreement by notifying the District in writing of its exercise of such option. In the event that any payment otherwise due from the Applicant to the District under Article IV, Article V, or Article VI of this Agreement with respect to a Tax Year is subject to reduction in accordance with the provisions of Section 7.1, then the Applicant shall have the option to terminate this Agreement. The Applicant may exercise such option to terminate this Agreement by notifying the District of its election in writing not later than the July 31 of the year following the Tax Year with respect to which a reduction under Section 7.1 is applicable. Any termination of this Agreement under the foregoing provisions of this Section 7.2 shall be effective immediately prior to the second Tax Year next following the Tax Year in which the reduction giving rise to the option occurred.

Section 7.3. EFFECT OF OPTIONAL TERMINATION. Upon the exercise of the option to terminate pursuant to Section 7.2, this Agreement shall terminate and be of no further force or effect; provided, however, that:

A. the Parties respective rights and obligations under this Agreement with respect to the Tax Year or Tax Years (as the case may be) through and including the Tax Year during which such notification is delivered to the District, shall not be impaired or modified as a result of such termination and shall survive such termination unless and until satisfied and discharged; and

B. the provisions of this Agreement regarding payments (including liquidated damages and tax payments), records and dispute resolution shall survive the termination or expiration of this

Agreement.

ARTICLE VIII
ADDITIONAL OBLIGATIONS OF APPLICANT

Section 8.1. APPLICANT'S OBLIGATION TO MAINTAIN VIABLE PRESENCE. In order to receive and maintain the limitation authorized by Section 2.4 in addition to the other obligations required by this Agreement, the Applicant shall Maintain Viable Presence in the District commencing at the start of the Tax Limitation Period through the Final Termination Date of this Agreement. Notwithstanding anything contained in this Agreement to the contrary, the Applicant shall not be in breach of, and shall not be subject to any liability for failure to Maintain Viable Presence to the extent such failure is caused by Force Majeure, provided the Applicant makes commercially reasonable efforts to remedy the cause of such Force Majeure.

Section 8.2. REPORTS. In order to receive and maintain the limitation authorized by Section 2.4 in addition to the other obligations required by this Agreement, the Applicant shall submit all reports required from time to time by the Comptroller, listed in 34 TEXAS ADMIN. CODE Section 9.1052 and as currently located on the Comptroller's website, including all data elements required by such form to the satisfaction of the Comptroller on the dates indicated on the form or the Comptroller's website and starting on the first such due date after the Application Approval Date.

Section 8.3. COMPTROLLER'S REPORT ON CHAPTER 313 AGREEMENTS. During the term of this Agreement, both Parties shall provide the Comptroller with all information reasonably necessary for the Comptroller to assess performance under this Agreement for the purpose of issuing the Comptroller's report, as required by Section 313.032 of the TEXAS TAX CODE.

Section 8.4. DATA REQUESTS. Upon the written request of the District, the State Auditor's Office, the Appraisal District, or the Comptroller during the term of this Agreement, the Applicant, the District or any other entity on behalf of the District shall provide the requesting party with all information reasonably necessary for the requesting party to determine whether the Applicant is in compliance with its rights, obligations or responsibilities, including, but not limited to, any employment obligations which may arise under this Agreement.

Section 8.5. SITE VISITS AND RECORD REVIEW. The Applicant shall allow authorized employees of the District, the Comptroller, the Appraisal District, and the State Auditor's Office to have reasonable access to the Applicant's Qualified Property and business records from the Application Review Start Date through the Final Termination Date, in order to inspect the project to determine compliance with the terms hereof or as necessary to properly appraise the Taxable Value of the Applicant's Qualified Property.

A. All inspections will be made at a mutually agreeable time after the giving of not less than forty-eight (48) hours prior written notice, and will be conducted in such a manner so as not to

unreasonably interfere with either the construction or operation of the Applicant's Qualified Property.

B. All inspections may be accompanied by one or more representatives of the Applicant, and shall be conducted in accordance with the Applicant's safety, security, and operational standards. Notwithstanding the foregoing, nothing contained in this Agreement shall require the Applicant to provide the District, the Comptroller, or the Appraisal District with any technical or business information that is proprietary, a trade secret, or is subject to a confidentiality agreement with any third party.

Section 8.6. RIGHT TO AUDIT; SUPPORTING DOCUMENTS; AUTHORITY OF STATE AUDITOR. By executing this Agreement, implementing the authority of, and accepting the benefits provided by Chapter 313 of the TEXAS TAX CODE, the Parties agree that this Agreement and their performance pursuant to its terms are subject to review and audit by the State Auditor as if they are parties to a State contract and subject to the provisions of Section 2262.154 of the TEXAS GOVERNMENT CODE and Section 313.010(a) of the TEXAS TAX CODE. The Parties further agree to comply with the following requirements:

A. The District and the Applicant shall maintain and retain supporting documents adequate to ensure that claims for the Tax Limitation Amount are in accordance with applicable Comptroller and State of Texas requirements. The Applicant and the District shall maintain all such documents and other records relating to this Agreement and the State's property for a period of four (4) years after the latest occurring date of:

- i. date of submission of the final payment;
- ii. Final Termination Date; or
- iii. date of resolution of all disputes or payment.

B. During the time period defined under Section 8.6.A, the District and the Applicant shall make available at reasonable times and upon reasonable notice, and for reasonable periods, all information related to this Agreement; the Applicant's Application; and the Applicant's Qualified Property, Qualified Investment, New Qualifying Jobs, and wages paid for New Non- Qualifying Jobs such as work papers, reports, books, data, files, software, records, calculations, spreadsheets and other supporting documents pertaining to this Agreement, for purposes of inspecting, monitoring, auditing, or evaluating by the Comptroller, State Auditor's Office, State of Texas or their authorized representatives. The Applicant and the District shall cooperate with auditors and other authorized Comptroller and State of Texas representatives and shall provide them with prompt access to all of such property as requested by the Comptroller or the State of Texas. By example and not as an exclusion to other breaches or failures, the Applicant's or the District's failure to comply with this Section shall constitute a Material Breach of this Agreement.

C. In addition to and without limitation on the other audit provisions of this Agreement, the acceptance of tax benefits or funds by the Applicant or the District or any other entity or person directly under this Agreement acts as acceptance of the authority of the State Auditor, under the direction of the legislative audit committee, to conduct an audit or investigation in connection with those funds. Under the direction of the legislative audit committee, the Applicant or the District or

other entity that is the subject of an audit or investigation by the State Auditor must provide the State Auditor with access to any information the State Auditor considers relevant to the investigation or audit. The Parties agree that this Agreement shall for its duration be subject to all rules and procedures of the State Auditor acting under the direction of the legislative audit committee.

D. The Applicant shall include the requirements of this Section 8.6 in its subcontract with any entity whose employees or subcontractors are subject to wage requirements under the Act, the Comptroller's Rules, or this Agreement, or any entity whose employees or subcontractors are included in the Applicant's compliance with job creation or wage standard requirement of the Act, the Comptroller's Rules, or this Agreement.

Section 8.7. FALSE STATEMENTS; BREACH OF REPRESENTATIONS. The Parties acknowledge that this Agreement has been negotiated, and is being executed, in reliance upon the information contained in the Application, and any supplements or amendments thereto, without which the Comptroller would not have approved this Agreement and the District would not have executed this Agreement. By signature to this Agreement, the Applicant:

A. represents and warrants that all information, facts, and representations contained in the Application are true and correct to the best of its knowledge;

B. agrees and acknowledges that the Application and all related attachments and schedules are included by reference in this Agreement as if fully set forth herein; and

C. acknowledges that if the Applicant submitted its Application with a false statement, signs this Agreement with a false statement, or submits a report with a false statement, or it is subsequently determined that the Applicant has violated any of the representations, warranties, guarantees, certifications, or affirmations included in the Application or this Agreement, the Applicant shall have materially breached this Agreement and the Agreement shall be invalid and void except for the enforcement of the provisions required by Section 9.2 of this Agreement.

ARTICLE IX

MATERIAL BREACH OR EARLY TERMINATION

Section 9.1. EVENTS CONSTITUTING MATERIAL BREACH OF AGREEMENT. The Applicant shall

be in Material Breach of this Agreement if it commits one or more of the following acts or omissions (each a "Material Breach"):

A. The Application, any Application Supplement, or any Application Amendment on which this Agreement is approved is determined to be inaccurate as to any material representation, information, or fact or is not complete as to any material fact or representation or such application;

B. The Applicant failed to complete Qualified Investment as required by Section 2.5.A. of this Agreement during the Qualifying Time Period;

C. The Applicant failed to create and maintain the number of New Qualifying Jobs required

by the Act;

D. The Applicant failed to create and maintain the number of New Qualifying Jobs specified in Schedule C of the Application;

E. The Applicant failed to pay at least the average weekly wage of all jobs in the county in which the jobs are located for all New Non-Qualifying Jobs created by the Applicant;

F. The Applicant failed to provide payments to the District sufficient to protect future District revenues through payment of revenue offsets and other mechanisms as more fully described in Article IV of this Agreement;

G. The Applicant failed to provide the payments to the District that protect the District from the payment of extraordinary education-related expenses related to the project to the extent and in the amounts that the Applicant agreed to provide such payments in Article V of this Agreement;

H. The Applicant failed to provide the Supplemental Payments to the extent and in the amounts that the Applicant agreed to provide such Supplemental Payments in Article VI of this Agreement;

I. The Applicant failed to create and Maintain Viable Presence on or with the Qualified Property as more fully specified in Article VIII of this Agreement;

J. The Applicant failed to submit the reports required to be submitted by Section 8.2 to the satisfaction of the Comptroller;

K. The Applicant failed to provide the District or the Comptroller with all information reasonably necessary for the District or the Comptroller to determine whether the Applicant is in compliance with its obligations, including, but not limited to, any employment obligations which may arise under this Agreement;

L. The Applicant failed to allow authorized employees of the District, the Comptroller, the Appraisal District, or the State Auditor's Office to have access to the Applicant's Qualified Property or business records in order to inspect the project to determine compliance with the terms hereof or as necessary to properly appraise the Taxable Value of the Applicant's Qualified Property under Sections 8.5 and 8.6;

M. The Applicant failed to comply with a request by the State Auditor's office to review and audit the Applicant's compliance with this Agreement;

N. The Applicant has made any payments to the District or to any other person or persons in any form for the payment or transfer of money or any other thing of value in recognition of, anticipation of, or consideration for this Agreement for limitation on Appraised Value made pursuant to Chapter 313 of the TEXAS TAX CODE, in excess of the amounts set forth in Articles IV, V and VI of this Agreement;

O. The Applicant failed to comply with the conditions included in the certificate for limitation issued by the Comptroller.

Section 9.2. DETERMINATION OF BREACH AND TERMINATION OF AGREEMENT.

A. Prior to making a determination that the Applicant has failed to comply in any material respect with the terms of this Agreement or to meet any material obligation under this Agreement,

the District shall provide the Applicant with a written notice of the facts which it believes have caused the breach of this Agreement, and if cure is possible, the cure proposed by the District. After receipt of the notice, the Applicant shall be given ninety (90) days to present any facts or arguments to the Board of Trustees showing that it is not in breach of its obligations under this Agreement, or that it has cured or undertaken to cure any such breach.

B. If the Board of Trustees is not satisfied with such response or that such breach has been cured, then the Board of Trustees shall, after reasonable notice to the Applicant, conduct a hearing called and held for the purpose of determining whether such breach has occurred and, if so, whether such breach has been cured. At any such hearing, the Applicant shall have the opportunity, together with their counsel, to be heard before the Board of Trustees. At the hearing, the Board of Trustees shall make findings as to:

- i. whether or not a breach of this Agreement has occurred;
- ii. whether or not such breach is a Material Breach;
- iii. the date such breach occurred, if any;
- iv. whether or not any such breach has been cured; and

C. In the event that the Board of Trustees determines that such a breach has occurred and has not been cured, it shall at that time determine:

- i. the amount of recapture taxes under Section 9.4.C (net of all credits under Section 9.4.C);
- ii. the amount of any penalty or interest under Section 9.4.E that are owed to the District; and
- iii. in the event of a finding of a Material Breach, whether to terminate this Agreement.

D. After making its determination regarding any alleged breach, the Board of Trustees shall cause the Applicant to be notified in writing of its determination (a "Determination of Breach and Notice of Contract Termination") and provide a copy to the Comptroller.

Section 9.3. DISPUTE RESOLUTION.

A. After receipt of notice of the Board of Trustee's Determination of Breach and Notice of Contract Termination under Section 9.2, the Applicant shall have not greater than sixty (60) days in which either to tender payment or evidence of its efforts to cure, or to initiate mediation of the dispute by written notice to the District, in which case the District and the Applicant shall be required to make a good faith effort to resolve, without resort to litigation and within sixty (60) days after the Applicant initiates mediation, such dispute through mediation with a mutually agreeable mediator and at a mutually convenient time and place for the mediation. If the Parties are unable to agree on a mediator, a mediator shall be selected by the senior state district court judge then presiding in Nolan County, Texas. The Parties agree to sign a document that provides the mediator and the mediation will be governed by the provisions of Chapter 154 of the TEXAS CIVIL PRACTICE AND REMEDIES CODE and such other rules as the mediator shall prescribe. With respect to such mediation, (i) the District shall bear one-half of such mediator's fees and expenses and the Applicant shall bear one-half of such mediator's fees and expenses, and (ii) otherwise each Party shall bear all of its costs and expenses (including attorneys' fees) incurred in connection with such mediation.

B. In the event that any mediation is not successful in resolving the dispute or that payment is not received within the time period described for mediation in Section 9.3.A, either the District or the Applicant may seek a judicial declaration of their respective rights and duties under this Agreement or otherwise, in a judicial proceeding in a state district court in Nolan, assert any rights or defenses, or seek any remedy in law or in equity, against the other Party with respect to any claim relating to any breach, default, or nonperformance of any contract, agreement or undertaking made by a Party pursuant to this Agreement.

C. If payments become due under this Agreement and are not received before the expiration of the sixty (60) days provided for such payment in Section 9.3.A, and if the Applicant has not contested such payment calculations under the procedures set forth herein, including judicial proceedings, the District shall have the remedies for the collection of the amounts determined under Section 9.4 as are set forth in Chapter 33, Subchapters B and C, of the TEXAS TAX CODE for the collection of delinquent taxes. In the event that the District successfully prosecutes legal proceedings under this section, the Applicant shall also be responsible for the payment of attorney's fees to the attorneys representing the District pursuant to Section 6.30 of the TEXAS TAX CODE and a tax lien shall attach to the Applicant's Qualified Property and the Applicant's Qualified Investment pursuant to Section 33.07 of the TEXAS TAX CODE to secure payment of such fees.

Section 9.4. Consequences of Early Termination or Other Breach by Applicant.

A. In the event that the Applicant terminates this Agreement without the consent of the District, except as provided in Section 7.2 of this Agreement, the Applicant shall pay to the District liquidated damages for such failure within thirty (30) days after receipt of the notice of breach.

B. In the event that the District determines that the Applicant has failed to comply in any material respect with the terms of this Agreement or to meet any material obligation under this Agreement, the Applicant shall pay to the District liquidated damages, as calculated by Section 9.4.C, prior to, and the District may terminate the Agreement effective on the later of: (i) the expiration of the sixty (60) days provided for in Section 9.3.A, and (ii) thirty (30) days after any mediation and judicial proceedings initiated pursuant to Sections 9.3.A and 9.3.B are resolved in favor of the District.

C. The sum of liquidated damages due and payable shall be the sum total of the District ad valorem taxes for all of the Tax Years for which a tax limitation was granted pursuant to this Agreement prior to the year in which the default occurs that otherwise would have been due and payable by the Applicant to the District without the benefit of this Agreement, including penalty and interest, as calculated in accordance with Section 9.4.E. For purposes of this liquidated damages calculation, the Applicant shall be entitled to a credit for all payments made to the District pursuant to Articles IV, V, and VI. Upon payment of such liquidated damages, the Applicant's obligations under this Agreement shall be deemed fully satisfied, and such payment shall constitute the District's sole remedy.

D. In the event that the District determines that the Applicant has committed a Material Breach identified in Section 9.1, after the notice and mediation periods provided by Sections 9.2 and 9.3, then the District may, in addition to the payment of liquidated damages required pursuant to

Section 9.4.C, terminate this Agreement.

E. In determining the amount of penalty or interest, or both, due in the event of a breach of this Agreement, the District shall first determine the base amount of recaptured taxes less all credits under Section 9.4.C owed for each Tax Year during the Tax Limitation Period. The District shall calculate penalty or interest for each Tax Year during the Tax Limitation Period in accordance with the methodology set forth in Chapter 33 of the TEXAS TAX CODE, as if the base amount calculated for such Tax Year less all credits under Section 9.4.C had become due and payable on February 1 of the calendar year following such Tax Year. Penalties on said amounts shall be calculated in accordance with the methodology set forth in Section 33.01(a) of the TEXAS TAX CODE, or its successor statute. Interest on said amounts shall be calculated in accordance with the methodology set forth in Section 33.01(c) of the TEXAS TAX CODE, or its successor statute.

Section 9.5. LIMITATION OF OTHER DAMAGES. Notwithstanding anything contained in this Agreement to the contrary, in the event of default or breach of this Agreement by the Applicant, the District's damages for such a default shall under no circumstances exceed the amounts calculated under Section 9.4. In addition, the District's sole right of equitable relief under this Agreement shall be its right to terminate this Agreement. The Parties further agree that the limitation of damages and remedies set forth in this Section 9.5 shall be the sole and exclusive remedies available to the District, whether at law or under principles of equity.

Section 9.6. STATUTORY PENALTY FOR INADEQUATE QUALIFIED INVESTMENT. Pursuant to Section 313.0275 of the TEXAS TAX CODE, in the event that the Applicant fails to make \$30,000,000 of Qualified Investment, in whole or in part, during the Qualifying Time Period, the Applicant is liable to the State for a penalty. The amount of the penalty is the amount determined by: (i) multiplying the maintenance and operations tax rate of the school district for that tax year that the penalty is due by (ii) the amount obtained after subtracting (a) the Tax Limitation Amount identified in Section 2.4.B from (b) the Market Value of the property identified on the Appraisal District's records for the Tax Year the penalty is due. This penalty shall be paid on or before February 1 of the year following the expiration of the Qualifying Time Period and is subject to the delinquent penalty provisions of Section 33.01 of the TEXAS TAX CODE. The Comptroller may grant a waiver of this penalty in the event of Force Majeure which prevents compliance with this provision.

Section 9.7. REMEDY FOR FAILURE TO CREATE AND MAINTAIN REQUIRED NEW QUALIFYING JOBS

Pursuant to Section 313.0276 of the TEXAS TAX CODE, for any full Tax Year that commences after the project has become operational, in the event that it has been determined that the Applicant has failed to meet the job creation or retention requirements defined in Sections 9.1.C, the Applicant shall not be deemed to be in Material Breach of this Agreement until such time as the Comptroller has made a determination to rescind this Agreement under Section 313.0276 of TEXAS TAX CODE, and that determination is final.

Section 9.8. REMEDY FOR FAILURE TO CREATE AND MAINTAIN COMMITTED NEW QUALIFYING JOBS

A. In the event that the Applicant fails to create and maintain the number of New Qualifying Jobs specified in Schedule C of the Application, an event constituting a Material Breach as defined in Section 9.1.D, the Applicant and the District may elect to remedy the Material Breach through a penalty payment.

B. Following the notice and mediation periods provided by Sections 9.2 and 9.3, the District may request the Applicant to make a payment to the State in an amount equal to: (i) multiplying the maintenance and operations tax rate of the school district for that Tax Year that the Material Breach occurs by (ii) the amount obtained after subtracting (a) the Tax Limitation Amount identified in Section 2.4.B from (b) the market value of the property identified on the Appraisal District's records for each tax year the Material Breach occurs.

C. In the event that there is no tax limitation in place for the tax year that the Material Breach occurs, the payment to the State shall be in an amount equal to: (i) multiplying the maintenance and operations tax rate of the School District for each tax year that the Material Breach occurs by (ii) the amount obtained after subtracting (a) the tax limitation amount identified in Section 2.4.B from (b) the Market Value of the property identified on the Appraisal District's records for the last Tax Year for which the Applicant received a tax limitation.

D. The penalty shall be paid no later than 30 days after the notice of breach and is subject to the delinquent penalty provisions of Section 33.01 of the TEXAS TAX CODE.

ARTICLE X.

MISCELLANEOUS PROVISIONS

Section 10.1. INFORMATION AND NOTICES.

A. Unless otherwise expressly provided in this Agreement, all notices required or permitted hereunder shall be in writing and deemed sufficiently given for all purposes hereof if

(i) delivered in person, by courier (*e.g.*, by Federal Express) or by registered or certified United States Mail to the Party to be notified, with receipt obtained, or (ii) sent by facsimile or email transmission, with notice of receipt obtained, in each case to the appropriate address or number as set forth below. Each notice shall be deemed effective on receipt by the addressee as aforesaid; provided that, notice received by facsimile or email transmission after 5:00 p.m. at the location of the addressee of such notice shall be deemed received on the first business day following the date of such electronic receipt.

B. Notices to the District shall be addressed to the District's Authorized Representative as follows:

John Duane Hyde
Superintendent

HIGHLAND INDEPENDENT SCHOOL DISTRICT
6625 FM 608
Roscoe, TX 79545
Phone: (325)-766-3053
Email: dhyde@highland.esc14.net

C. Notices to the Applicant shall be addressed to its Authorized Representative as follows:

Maryneal Windpower, LLC
c/o Janet Bridges
Managing Director
Duke Energy Renewables
550 South Caldwell St. Suite 600
Charlotte, NC 28202
Email: janet.bridges@duke-energy.com

Maryneal Windpower, LLC
c/o Duke Energy Renewables
550 S. Caldwell St.
Charlotte, NC 28202
Attention: Contract Administration

Maryneal Windpower, LLC
c/o Duke Energy Renewables
550 South Tryon St.
Charlotte, NC 28202
Attention: Deputy General Counsel

or at such other address or to such other facsimile transmission number and to the attention of such other person as a Party may designate by written notice to the other.

D. A copy of any notice delivered to the Applicant shall also be delivered to any lender for which the Applicant has provided the District notice of collateral assignment information pursuant to Section 10.3.C, below.

Section 10.2. AMENDMENTS TO APPLICATION AND AGREEMENT; WAIVERS.

A. This Agreement may not be modified or amended except by an instrument or instruments in writing signed by all of the Parties and after completing the requirements of Section 10.2.B. Waiver of any term, condition, or provision of this Agreement by any Party shall

only be effective if in writing and shall not be construed as a waiver of any subsequent breach of, or failure to comply with, the same term, condition, or provision, or a waiver of any other term, condition, or provision of this Agreement.

B. By official action of the District's Board of Trustees, the Application and this Agreement may only be amended according to the following:

i. The Applicant shall submit to the District and the Comptroller:

a. a written request to amend the Application and this Agreement, which shall specify the changes the Applicant requests;

b. any changes to the information that was provided in the Application that was approved by the District and considered by the Comptroller;

c. and any additional information requested by the District or the Comptroller necessary to evaluate the amendment or modification;

ii. The Comptroller shall review the request and any additional information for compliance with the Act and the Comptroller's Rules and provide a revised Comptroller certificate for a limitation within 90 days of receiving the revised Application and, if the request to amend the Application has not been approved by the Comptroller by the end of the 90-day period, the request is denied; and

iii. If the Comptroller has not denied the request, the District's Board of Trustees shall approve or disapprove the request before the expiration of 150 days after the request is filed.

C. Any amendment of the Application and this Agreement adding additional or replacement Qualified Property pursuant to this Section 10.2 of this Agreement shall:

i. require that all property added by amendment be eligible property as defined by Section 313.024 of the TEXAS TAX CODE;

ii. clearly identify the property, investment, and employment information added by amendment from the property, investment, and employment information in the original Agreement; and

D. The Application and this Agreement may not be amended to extend the value limitation time period beyond its ten-year statutory term.

E. The Comptroller determination made under Section 313.026(c)(2) of the TEXAS TAX CODE in the original certificate for a limitation satisfies the requirement of the Comptroller to make the same determination for any amendment of the Application and this Agreement, provided that the facts upon which the original determination was made have not changed.

Section 10.3. ASSIGNMENT.

A. Any assignment of any rights, benefits, obligations, or interests of the Parties in this Agreement, other than a collateral assignment purely for the benefit of creditors of the project, is considered an amendment to the Agreement and such Party may only assign such rights, benefits, obligations, or interests of this Agreement after complying with the provisions of Section 10.2 regarding amendments to the Agreement. Other than a collateral assignment to a creditor, this

Agreement may only be assigned to an entity that is eligible to apply for and execute an agreement for limitation on appraised value pursuant to the provisions of Chapter 313 of the TEXAS TAX CODE and the Comptroller's Rules.

B. In the event of a merger or consolidation of the District with another school district or other governmental authority, this Agreement shall be binding on the successor school district or other governmental authority.

C. In the event of an assignment to a creditor, the Applicant must notify the District and the Comptroller in writing no later than 30 days after the assignment. This Agreement shall be binding on the assignee.

Section 10.4. MERGER. This Agreement contains all of the terms and conditions of the understanding of the Parties relating to the subject matter hereof. All prior negotiations, discussions, correspondence, and preliminary understandings between the Parties and others relating hereto are superseded by this Agreement.

Section 10.5. Governing Law. This Agreement and the transactions contemplated hereby shall be governed by and interpreted in accordance with the laws of the State of Texas without giving effect to principles thereof relating to conflicts of law or rules that would direct the application of the laws of another jurisdiction. Venue in any legal proceeding shall be in a state district court in Nolan.

Section 10.6. AUTHORITY TO EXECUTE AGREEMENT. Each of the Parties represents and warrants that its undersigned representative has been expressly authorized to execute this Agreement for and on behalf of such Party.

Section 10.7. SEVERABILITY. If any term, provision or condition of this Agreement, or any application thereof, is held invalid, illegal, or unenforceable in any respect under any Law (as hereinafter defined), this Agreement shall be reformed to the extent necessary to conform, in each case consistent with the intention of the Parties, to such Law, and to the extent such term, provision, or condition cannot be so reformed, then such term, provision, or condition (or such invalid, illegal or unenforceable application thereof) shall be deemed deleted from (or prohibited under) this Agreement, as the case may be, and the validity, legality, and enforceability of the remaining terms, provisions, and conditions contained herein (and any other application such term, provision, or condition) shall not in any way be affected or impaired thereby. Upon such determination that any term or other provision is invalid, illegal, or incapable of being enforced, the Parties hereto shall negotiate in good faith to modify this Agreement in an acceptable manner so as to effect the original intent of the Parties as closely as possible so that the transactions contemplated hereby are fulfilled to the extent possible. As used in this Section 10.7, the term "Law" shall mean any applicable statute, law (including common law), ordinance, regulation, rule, ruling, order, writ, injunction, decree, or other official act of or by any federal, state or local government, governmental department, commission, board, bureau, agency, regulatory authority, instrumentality, or judicial or administrative body having jurisdiction over the matter or matters in question.

Section 10.8. PAYMENT OF EXPENSES. Except as otherwise expressly provided in this Agreement, or as covered by the application fee, each of the Parties shall pay its own costs and expenses relating to this Agreement, including, but not limited to, its costs and expenses of the negotiations leading up to this Agreement, and of its performance and compliance with this Agreement.

Section 10.9. INTERPRETATION.

A. When a reference is made in this Agreement to a Section, Article, or Exhibit, such reference shall be to a Section or Article of, or Exhibit to, this Agreement unless otherwise indicated. The headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement.

B. The words “include,” “includes,” and “including” when used in this Agreement shall be deemed in such case to be followed by the phrase, “but not limited to”. Words used in this Agreement, regardless of the number or gender specifically used, shall be deemed and construed to include any other number, singular or plural, and any other gender, masculine, feminine or neuter, as the context shall require.

C. The provisions of the Act and the Comptroller’s Rules are incorporated by reference as if fully set forth in this Agreement. In the event of a conflict, the conflict will be resolved by reference to the following order of precedence:

- i. The Act;
- ii. The Comptroller’s Rules as they exist at the time the Agreement is executed, except as allowed in the definition of Qualified Property in Section 1.1; and
- iii. This Agreement and its Attachments including the Application as incorporated by reference.

Section 10.10. EXECUTION OF COUNTERPARTS. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which, taken together, shall constitute but one and the same instrument, which may be sufficiently evidenced by one counterpart.

Section 10.11. PUBLICATION OF DOCUMENTS. The Parties acknowledge that the District is required to publish the Application and its required schedules, or any amendment thereto; all economic analyses of the proposed project submitted to the District; and the approved and executed copy of this Agreement or any amendment thereto, as follows:

A. Within seven (7) days of receipt of such document, the District shall submit a copy to the Comptroller for publication on the Comptroller’s Internet website;

B. The District shall provide on its website a link to the location of those documents posted on the Comptroller’s website;

C. This Section does not require the publication of information that is confidential under Section 313.028 of the TEXAS TAX CODE.

Section 10.12. CONTROL; OWNERSHIP; LEGAL PROCEEDINGS. The Applicant shall immediately notify the District in writing of any actual or anticipated change in the control or ownership of the Applicant and of any legal or administrative investigations or proceedings initiated against the Applicant related to the project regardless of the jurisdiction from which such proceedings originate.

Section 10.13. DUTY TO DISCLOSE. If circumstances change or additional information is obtained regarding any of the representations and warranties made by the Applicant in the Application or this Agreement, or any other disclosure requirements, subsequent to the date of this Agreement, the Applicant's duty to disclose continues throughout the term of this Agreement.

Section 10.14. CONFLICTS OF INTEREST.

A. The District represents that, after diligent inquiry, each local public official or local government officer, as those terms are defined in Chapters 171 and 176 of the TEXAS LOCAL GOVERNMENT CODE, has disclosed any conflicts of interest in obtaining or performing this Agreement and related activities, appropriately recused from any decisions relating to this Agreement when a disclosure has been made, and the performance of this Agreement will not create any appearance of impropriety. The District represents that it, the District's local public officials or local government officer, as those terms are defined in Chapters 171 and 176 of the TEXAS LOCAL GOVERNMENT CODE, have not given, nor intend to give, at any time hereafter, any future employment, gift, loan, gratuity, special discount, trip, favor, or service to a public servant, employee, or representative of the other Party or the State of Texas in connection with this Agreement.

B. The Applicant represents that, after diligent inquiry, each of its agents, as defined in Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE, involved in the representation of the Applicant with the District has complied with the provisions of Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE. The Applicant represents that it and its agents, as defined in Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE, have not given, nor intend to give, at any time hereafter, any future employment, gift, loan, gratuity, special discount, trip, favor, or service to a public servant, employee, or representative of the other Party or the State of Texas in connection with this Agreement.

C. The District and the Applicant each separately agree to notify the other Party and the Comptroller immediately upon learning of any conflicts of interest.

Section 10.15. PROVISIONS SURVIVING EXPIRATION OR TERMINATION.

Notwithstanding the expiration or termination (by agreement, breach, or operation of time) of this Agreement, the provisions of this Agreement regarding payments (including liquidated damages and tax payments), reports, records, and dispute resolution of the Agreement shall survive the termination or expiration dates of this Agreement until the following occurs:

- A. all payments, including liquidated damage and tax payments, have been made;

- B. all reports have been submitted;
- C. all records have been maintained in accordance with Section 8.6.A; and
- D. all disputes in controversy have been resolved.

Section 10.16. FACSIMILE OR ELECTRONIC DELIVERY.

A. This Agreement may be duly executed and delivered in person, by mail, or by facsimile or other electronic format (including portable document format (pdf) transmitted by e-mail). The executing Party must promptly deliver a complete, executed original or counterpart of this Agreement to the other executing Parties. This Agreement shall be binding on and enforceable against the executing Party whether or not it delivers such original or counterpart.

B. Delivery is deemed complete as follows:

- i. When delivered if delivered personally or sent by express courier service;
- ii. Three (3) business days after the date of mailing if sent by registered or certified U.S. mail, postage prepaid, with return receipt requested;
- iii. When transmitted if sent by facsimile, provided a confirmation of transmission is produced by the sending machine; or
- iv. When the recipient, by an e-mail sent to the e-mail address for the executing Parties acknowledges having received that e-mail (an automatic “read receipt” does not constitute acknowledgment of an e-mail for delivery purposes).

IN WITNESS WHEREOF, this Agreement has been executed by the Parties in multiple originals on this 15th day of July, 2019.

MARYNEAL WINDPOWER, LLC

HIGHLAND INDEPENDENT SCHOOL DISTRICT

By: 
[Authorized Representative]
VICE PRESIDENT

By: 
PRESIDENT, BOARD OF TRUSTEES

ATTEST:

By: 
SECRETARY, BOARD OF TRUSTEES

EXHIBIT 1
DESCRIPTION AND LOCATION OF ENTERPRISE OR REINVESTMENT ZONE

At the time of the Application Approval Date, pursuant to Chapter 312 of the Texas Tax Code, the Highland Independent School District designated the below tracts of land as the Maryneal Reinvestment Zone Number One. A map of this Maryneal Reinvestment Zone Number One is attached as the last page of this **EXHIBIT 1** following the legal description of the zone. All of the Applicant's Qualified Property and Applicant's Qualified Investment will be located within the project area located within Maryneal Reinvestment Zone Number One and the Highland Independent School District.

Maryneal Reinvestment Zone Property Legal Description

- The SE/4 of Section 191, Abstract 174
- Section 190, Abstract 1586
- Section 175, Abstract 156
- Section 174, Abstract 1804
- Approximately 350 acres in the northern part of Section 173, Abstract 145
- Section 172, Abstract 1513
- Section 171, Abstract 155
- Section 160, Abstract 1349
- Section 159, Abstract 83
- Most of Section 157, Abstract 144
- Section 156, Abstract 1409
- Section 136, Abstract 1410
- Section 137, Abstract 76
- Section 138, Abstract 1581
- Section 139, Abstract 75
- Section 140, Abstract 1347
- Section 141, Abstract 74
- Section 114, Abstracts 1850 and 1591
- Section 115, Abstract 68
- Section 116, Abstract 1475
- Section 117, Abstract 67
- Section 118, Abstract 1498
- Section 119, Abstract 66
- Section 98, Abstracts 1495 and 1811
- Section 99, Abstract 57
- Section 79, Abstract 47
- Section 78, Abstract 1606
- Section 77, Abstract 48

All in Block 1A, Nolan County, Texas

EXHIBIT 2

DESCRIPTION AND LOCATION OF LAND

The Land on which the Qualified Property shall be located and on which the Qualified Investment shall be made is described by the map attached to **Exhibit 1**.

EXHIBIT 3

APPLICANT'S QUALIFIED INVESTMENT

Applicant's Qualified Investment shall be all tangible personal property first placed in service after July 15, 2019, that is owned by the Applicant, as more fully described in Tab #7 of the Application, located within the project area within the Maryneal Reinvestment Zone Number One and the Highland Independent School District depicted by the map attached to **Exhibit 4**.

EXHIBIT 4

DESCRIPTION AND LOCATION OF QUALIFIED PROPERTY

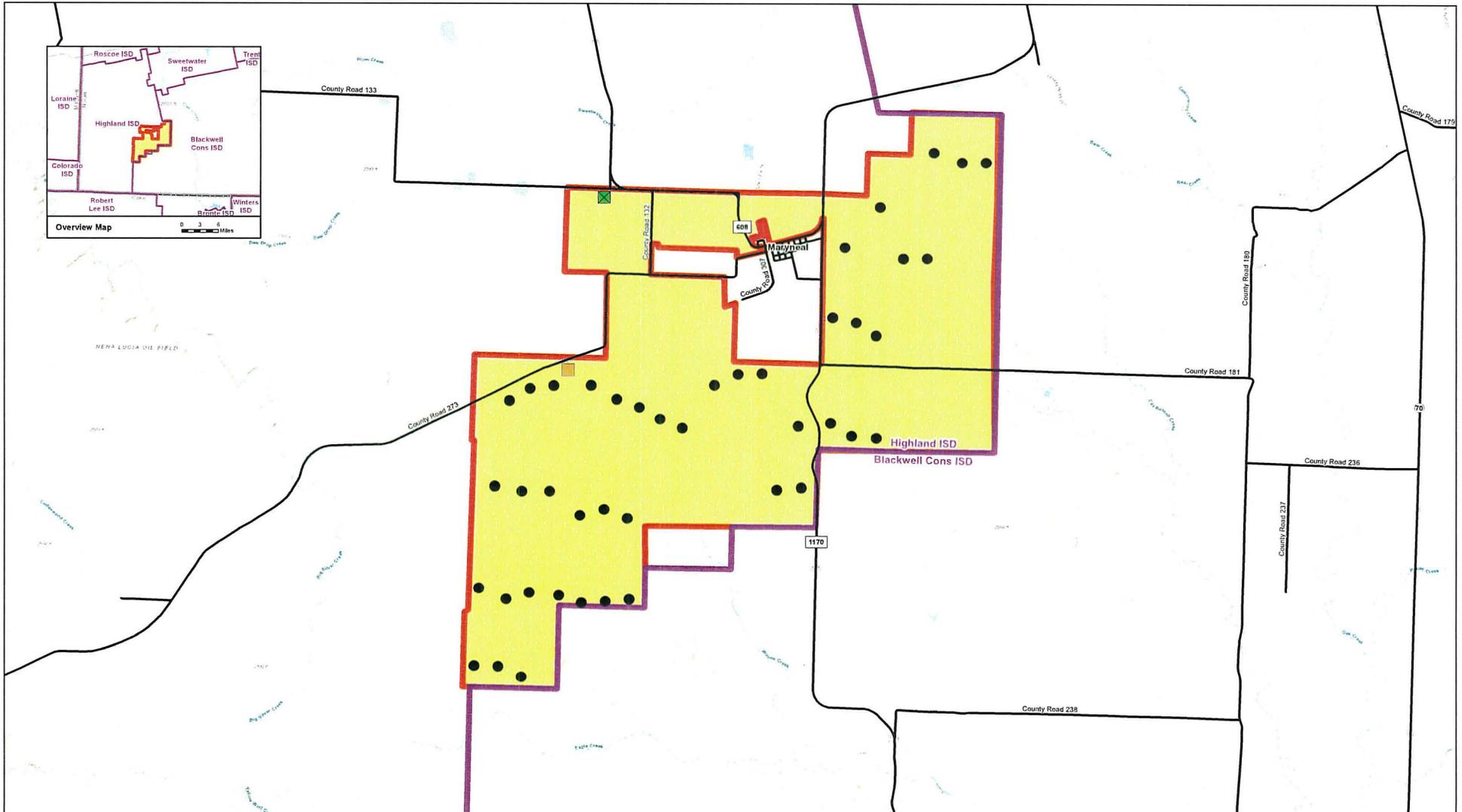
This Agreement covers all qualified property within Highland ISD necessary for the commercial operations of an approximately 180 MW wind electric generating facility. All the Qualified Property for this Project will be located within the project area within the Maryneal Reinvestment Zone Number One and the Highland Independent School District.

Maryneal Windpower, LLC anticipates constructing an approximately 180 MW wind farm in Nolan County.

This application covers all qualified property within Highland ISD necessary for the commercial operations for the proposed wind farm described in Checklist #4 of the Application. One hundred eighty (180) MW will be located in Highland ISD. Turbine placement is subject to change.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes, but is not limited to, wind turbines, towers, nacelles, rotors, reinforced concrete foundations, new and improved roads, operations and maintenance building, pads, meteorological equipment, electrical transmission cables and towers, transformers, electrical substations, and control systems as necessary for the commercial generation of electricity to the ERCOT electrical grid.



1221 South MaPac Expressway, Suite 225
 Austin, Texas 78746 | 512-222-1125
 www.energyrenewalpartners.com

ERP
 ENERGY RENEWAL PARTNERS, LLC

Legend

- Proposed Turbine Location
- Proposed Project Substation
- Proposed O&M Building
- Proposed Project Area
- School District Boundary

Duke Energy Renewables
 Maryneal Windpower Project
 Proposed Project Infrastructure and ISD Boundaries

Project Location: Nolan County, Texas

N

0 0.5 1 Miles

MAP 1

Prepared by: B. Richards Date: 12/19/2018

Attachment H

Consultant Verification Letter



LYNN M. MOAK, PARTNER

DANIEL T. CASEY, PARTNER

July 15, 2019

President and Members
Board of Trustees
Highland Independent School District
6625 FM 608
Roscoe, Texas 79545

Re: Recommendations and Findings of the Firm Concerning the Application of Maryneal Windpower, LLC (#1331) for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes

Dear President and Members of the Board of Trustees:

Please accept this letter as formal notification of the completion of due diligence research on behalf of the Highland Independent School District, with respect to the pending Application of Maryneal Windpower, LLC for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes. Since our engagement on behalf of the District, we have been actively engaged in reviewing the pending Application and verifying its contents. Based upon our review, we have drawn the following conclusions:

1. All statements of current fact contained in the Application are true and correct.
2. The project proposed in the Application meets all applicable eligibility criteria of Chapter 313 of the Texas Tax Code.
3. The Applicant has the current means and ability to complete the proposed project.
4. All applicable school finance implications arising from the contemplated Agreement have been explored.
5. The proposed Agreement contains adequate revenue protection provisions to protect the interests of the District over the course of the Agreement.

Because of the foregoing, it is our recommendation that the Board of Trustees approve the Application of Maryneal Windpower, LLC for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes.

Sincerely,

A handwritten signature in blue ink that reads "Daniel T. Casey".

Daniel T. Casey
Partner

www.moakcasey.com

O'HANLON, DEMERATH & CASTILLO

ATTORNEYS & COUNSELORS AT LAW

808 WEST AVE

AUSTIN, TEXAS 78701

TELEPHONE: (512) 494-9949

FACSIMILE: (512) 494-9919

KEVIN O'HANLON
CERTIFIED, CIVIL APPELLATE
CERTIFIED, CIVIL TRIAL

JUSTIN DEMERATH

BENJAMIN CASTILLO

July 15, 2019

President and Members
Board of Trustees
Highland Independent School District
6625 FM 608
Roscoe, Texas 79545

Re: Recommendations and Findings of the Firm Concerning Application of Maryneal Windpower, LLC (#1331) for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes

Dear President and Members of the Board of Trustees:

Please accept this letter as formal notification of the completion of due diligence research on behalf of the Highland Independent School District, with respect to the pending Application of Maryneal Windpower, LLC for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes. Since our engagement on behalf of the District, we have been actively engaged in reviewing the pending Application and verifying its contents. We have also negotiated an Agreement between the District and Maryneal Windpower, LLC. Based upon our review we have drawn the following conclusions:

1. All statements of current fact contained in the Application are true and correct.
2. The project proposed in the Application meets all applicable eligibility criteria of Chapter 313 of the Texas Tax Code.
3. The Applicant has the current means and ability to complete the proposed project.
4. All applicable school finance implications arising from the contemplated Agreement have been explored.

5. The proposed Agreement contains adequate legal provisions to protect the interests of the District.

As a result of the foregoing conclusions it is our recommendation that the Board of Trustees approve the Application of Maryneal Windpower, LLC for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon", written in a cursive style.

Kevin O'Hanlon
For the Firm

Attachment I

Agreement Review Letter



GLENN HEGAR TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O.Box 13528 • Austin, TX 78711-3528

July 15, 2019

Duane Hyde
Superintendent
Highland Independent School District
6625 FM 608
Roscoe, Texas 79545

Re: Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Highland Independent School District and Maryneal Windpower, LLC, Application 1331

Dear Superintendent Hyde:

This office has been provided with the Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Highland Independent School District and Maryneal Windpower, LLC (Agreement). As requested, the Agreement has been reviewed pursuant to 34 TAC 9.1055(e)(1).

Based on our review, this office concludes that the Agreement complies with the provisions of Tax Code, Chapter 313 and 34 TAC Chapter 9, Subchapter F.

Should you have any questions, please contact Annette Holmes with our office. She can be reached by email at annette.holmes@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 5-3792 or at 512-475-3792.

Sincerely,

A handwritten signature in cursive script that reads "Will Counihan".

Will Counihan
Director
Data Analysis & Transparency Division

cc: Kevin O'Hanlon, O'Hanlon, McCollom & Demerath
Evan Horn, Ernest & Young LLP
Jeff Peterson, Duke Energy Renewables
Janet Bridges, Duke Energy Renewables

Attachment J

Conflict Of Interest Disclosure

Conflicts of Interest Disclosure Procedure

In its recent audits of Chapter 313 Agreements, The Texas State Auditor's Office has required documentation of inquiries concerning Board Member conflicts of interest at critical junctions in the Chapter 313 approval process. A local public official or a person related to a local public official in the first degree by either affinity or consanguinity has a substantial interest in a business entity or in real property, the local public official, before a vote or decision on any matter involving the business entity or the real property, is required to file an affidavit with an official Board record keeper stating the nature and extent of the interest and shall abstain from further participation in the matter if:

1. In the case of a substantial interest in a business entity, the action on the matter will have a special economic effect on the business entity that is distinguishable from the effect on the public; or
2. In the case of a substantial interest in real property, it is reasonably foreseeable that an action on the matter will have a special economic effect on the value of the property, distinguishable from its effect on the public.
3. A person has a substantial interest in a business entity if:
The person owns at least:
 - a. Ten percent of the voting stock or shares of the business entity, or
 - b. Either ten percent or \$15,000 of the fair market value of the business entity; or
 - c. Funds received by the person from the business entity exceed ten percent of the person's gross income for the previous year.
4. In the case of a substantial interest in real property, it is reasonably foreseeable that an action on the matter will have a special economic effect on the value of the property, distinguishable from its effect on the public.

The Board may contract with a business entity in which a Trustee has a substantial interest if the Trustee follows the disclosure and abstention procedure set out above.

Does any Board Member have a conflict of interest as defined above?

If so, has the required Affidavit, set forth at District Policy BBFA (Exhibit) been filed?

Please have the answers to the foregoing 2 questions and a copy of this Procedure included in the minutes of this meeting.