GLENN HEGAR TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O. Box 13528 • Austin, TX 78711-3528

November 13, 2018

Greg Poole
Superintendent
Barbers Hill Independent School District
9600 Eagle Drive
Mont Belvieu, Texas 77580

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Barbers Hill Independent School District and Oneok Hydrocarbon, LP, Application 1282

Dear Superintendent Poole:

On October 8, 2018, the Comptroller issued written notice that Oneok Hydrocarbon, LP (applicant) submitted a completed application (Application 1282) for a limitation on appraised value under the provisions of Tax Code Chapter 313.[1] This application was originally submitted on August 8, 2018, to the Barbers Hill Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter B; and
2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

Determination required by 313.025(h)

Sec. 313.024(a)	Applicant is subject to tax imposed by Chapter 171.
Sec. 313.024(b)	Applicant is proposing to use the property for an eligible project.

[1] All Statutory references are to the Texas Tax Code, unless otherwise noted.

Sec. 313.024(d)	Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located.
Sec. 313.024(d-2)	Not applicable to Application 1282.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter B.

Certificate decision required by 313.025(d)

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2018.

Note that any building or improvement existing as of the application review start date of October 8, 2018, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at will.counihan@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

Lisa Craven

Lisa Craven
Deputy Comptroller

Enclosure

cc: Will Counihan

Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller's economic impact analysis of Oneok Hydrocarbon, LP (project) applying to Barbers Hill Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

Table 1 is a summary of investment, employment and tax impact of Oneok Hydrocarbon, LP.

Applicant	Oneok Hydrocarbon, LP
Tax Code, 313.024 Eligibility Category	Manufacturing
School District	Barbers Hill ISD
2017-2018 Average Daily Attendance	5,117
County	Chambers
Proposed Total Investment in District	$265,000,000
Proposed Qualified Investment	$265,000,000
Limitation Amount	$80,000,000
Qualifying Time Period (Full Years)	2019-2020
Number of new qualifying jobs committed to by applicant	15*
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	$1,273.50
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B)	$1,237.50
Minimum annual wage committed to by applicant for qualified jobs	$66,222.20
Minimum weekly wage required for non-qualifying jobs	$1,191.75
Minimum annual wage required for non-qualifying jobs	$61,671
Investment per Qualifying Job	$17,666,666.67
Estimated M&O levy without any limit (15 years)	$39,821,550
Estimated M&O levy with Limitation (15 years)	$21,475,600
Estimated gross M&O tax benefit (15 years)	$18,345,950

** Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).*

Table 2 is the estimated statewide economic impact of Oneok Hydrocarbon, LP (modeled).

	Employment			Personal Income		
Year	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2019	500	719	1218.67	$33,111,100	$59,648,900	$92,760,000
2020	500	755	1255	$33,111,100	$70,688,900	$103,800,000
2021	15	143	158	$993,333	$21,266,667	$22,260,000
2022	15	79	94	$993,333	$14,636,667	$15,630,000
2023	15	28	43	$993,333	$9,216,667	$10,210,000
2024	15	5	20	$993,333	$6,116,667	$7,110,000
2025	15	2	17	$993,333	$4,896,667	$5,890,000
2026	15	10	25	$993,333	$4,846,667	$5,840,000
2027	15	22	37	$993,333	$5,526,667	$6,520,000
2028	15	35	50	$993,333	$6,636,667	$7,630,000
2029	15	48	63	$993,333	$7,926,667	$8,920,000
2030	15	59	74	$993,333	$9,246,667	$10,240,000
2031	15	63	78	$993,333	$10,046,667	$11,040,000
2032	15	67	82	$993,333	$10,946,667	$11,940,000
2033	15	70	85	$993,333	$11,736,667	$12,730,000

Source: CPA REMI, Oneok Hydrocarbon, LP

Table 3 examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Barbers Hill ISD I&S Tax Levy	Barbers Hill ISD M&O Tax Levy	Barbers Hill M&O and I&S Tax Levies	Chambers County Tax Levy	Mont Belvieu Tax Levy	Estimated Total Property Taxes
			Tax Rate*	0.2698	1.0600		0.5426	0.4367	
2020	$60,000,000	$60,000,000		$161,880	$636,000	$797,880	$325,530	$261,996	$1,385,406
2021	$265,000,000	$265,000,000		$714,970	$2,809,000	$3,523,970	$1,437,758	$1,157,149	$6,118,877
2022	$262,350,000	$262,350,000		$707,820	$2,780,910	$3,488,730	$1,423,380	$1,145,578	$6,057,688
2023	$259,700,000	$259,700,000		$700,671	$2,752,820	$3,453,491	$1,409,002	$1,134,006	$5,996,499
2024	$257,050,000	$257,050,000		$693,521	$2,724,730	$3,418,251	$1,394,625	$1,122,435	$5,935,310
2025	$254,400,000	$254,400,000		$686,371	$2,696,640	$3,383,011	$1,380,247	$1,110,863	$5,874,121
2026	$251,750,000	$251,750,000		$679,222	$2,668,550	$3,347,772	$1,365,870	$1,099,292	$5,812,933
2027	$249,100,000	$249,100,000		$672,072	$2,640,460	$3,312,532	$1,351,492	$1,087,720	$5,751,744
2028	$246,450,000	$246,450,000		$664,922	$2,612,370	$3,277,292	$1,337,114	$1,076,149	$5,690,555
2029	$243,800,000	$243,800,000		$657,772	$2,584,280	$3,242,052	$1,322,737	$1,064,577	$5,629,366
2030	$241,150,000	$241,150,000		$650,623	$2,556,190	$3,206,813	$1,308,359	$1,053,006	$5,568,178
2031	$238,500,000	$238,500,000		$643,473	$2,528,100	$3,171,573	$1,293,982	$1,041,434	$5,506,989
2032	$235,850,000	$235,850,000		$636,323	$2,500,010	$3,136,333	$1,279,604	$1,029,863	$5,445,800
2033	$233,200,000	$233,200,000		$629,174	$2,471,920	$3,101,094	$1,265,227	$1,018,291	$5,384,611
2034	$230,550,000	$230,550,000		$622,024	$2,443,830	$3,065,854	$1,250,849	$1,006,720	$5,323,423
2035	$227,900,000	$227,900,000		$614,874	$2,415,740	$3,030,614	$1,236,471	$995,148	$5,262,234
			Total	**$10,135,712**	**$39,821,550**	**$49,957,262**	**$20,382,247**	**$16,404,225**	**$86,743,733**

Source: CPA, Oneok Hydrocarbon, LP
*Tax Rate per $100 Valuation

Table 4 examines the estimated direct impact on ad valorem taxes to the school district and Chambers County, with all property tax incentives sought being granted using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with the county and city.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Barbers Hill ISD I&S Tax Levy	Barbers Hill ISD M&O Tax Levy	Barbers Hill M&O and I&S Tax Levies	Chambers County Tax Levy	Mont Belvieu Tax Levy	Estimated Total Property Taxes
			Tax Rate*	0.2698	1.0600		0.5426	0.4367	
2020	$60,000,000	$60,000,000		$161,880	$636,000	$797,880	$325,530	$261,996	$1,385,406
2021	$265,000,000	$80,000,000		$714,970	$848,000	$1,562,970	$503,215	$324,002	$2,390,187
2022	$262,350,000	$80,000,000		$707,820	$848,000	$1,555,820	$498,183	$320,762	$2,374,765
2023	$259,700,000	$80,000,000		$700,671	$848,000	$1,548,671	$493,151	$317,522	$2,359,343
2024	$257,050,000	$80,000,000		$693,521	$848,000	$1,541,521	$488,119	$314,282	$2,343,921
2025	$254,400,000	$80,000,000		$686,371	$848,000	$1,534,371	$483,087	$311,042	$2,328,499
2026	$251,750,000	$80,000,000		$679,222	$848,000	$1,527,222	$478,054	$307,802	$2,313,078
2027	$249,100,000	$80,000,000		$672,072	$848,000	$1,520,072	$473,022	$304,562	$2,297,656
2028	$246,450,000	$80,000,000		$664,922	$848,000	$1,512,922	$467,990	$301,322	$2,282,234
2029	$243,800,000	$80,000,000		$657,772	$848,000	$1,505,772	$462,958	$298,082	$2,266,812
2030	$241,150,000	$80,000,000		$650,623	$848,000	$1,498,623	$457,926	$294,842	$2,251,390
2031	$238,500,000	$238,500,000		$643,473	$2,528,100	$3,171,573	$1,293,982	$1,041,434	$5,506,989
2032	$235,850,000	$235,850,000		$636,323	$2,500,010	$3,136,333	$1,279,604	$1,029,863	$5,445,800
2033	$233,200,000	$233,200,000		$629,174	$2,471,920	$3,101,094	$1,265,227	$1,018,291	$5,384,611
2034	$230,550,000	$230,550,000		$622,024	$2,443,830	$3,065,854	$1,250,849	$1,006,720	$5,323,423
2035	$227,900,000	$227,900,000		$614,874	$2,415,740	$3,030,614	$1,236,471	$995,148	$5,262,234
			Total	**$10,135,712**	**$21,475,600**	**$31,611,312**	**$11,457,367**	**$8,447,668**	**$51,516,347**
			Diff	**$0**	**$18,345,950**	**$18,345,950**	**$8,924,880**	**$7,956,557**	**$35,227,386**

Source: CPA, Oneok Hydrocarbon, LP
*Tax Rate per $100 Valuation

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment B – Tax Revenue before 25th Anniversary of Limitation Start

This represents the Comptroller's determination that Oneok Hydrocarbon, LP (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy directly related to this project, using estimated taxable values provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
Limitation Pre-Years	2018	$0	$0	$0	$0
	2019	$0	$0	$0	$0
	2020	$636,000	$636,000	$0	$0
Limitation Period (10 Years)	2021	$848,000	$1,484,000	$1,961,000	$1,961,000
	2022	$848,000	$2,332,000	$1,932,910	$3,893,910
	2023	$848,000	$3,180,000	$1,904,820	$5,798,730
	2024	$848,000	$4,028,000	$1,876,730	$7,675,460
	2025	$848,000	$4,876,000	$1,848,640	$9,524,100
	2026	$848,000	$5,724,000	$1,820,550	$11,344,650
	2027	$848,000	$6,572,000	$1,792,460	$13,137,110
	2028	$848,000	$7,420,000	$1,764,370	$14,901,480
	2029	$848,000	$8,268,000	$1,736,280	$16,637,760
	2030	$848,000	$9,116,000	$1,708,190	$18,345,950
Maintain Viable Presence (5 Years)	2031	$2,528,100	$11,644,100	$0	$18,345,950
	2032	$2,500,010	$14,144,110	$0	$18,345,950
	2033	$2,471,920	$16,616,030	$0	$18,345,950
	2034	$2,443,830	$19,059,860	$0	$18,345,950
	2035	$2,415,740	$21,475,600	$0	$18,345,950
Additional Years as Required by 313.026(c)(1) (10 Years)	2036	$2,387,650	$23,863,250	$0	$18,345,950
	2037	$2,359,560	$26,222,810	$0	$18,345,950
	2038	$2,331,470	$28,554,280	$0	$18,345,950
	2039	$2,303,380	$30,857,660	$0	$18,345,950
	2040	$2,275,290	$33,132,950	$0	$18,345,950
	2041	$2,247,200	$35,380,150	$0	$18,345,950
	2042	$2,219,110	$37,599,260	$0	$18,345,950
	2043	$2,191,020	$39,790,280	$0	$18,345,950
	2044	$2,162,930	$41,953,210	$0	$18,345,950
	2045	$2,134,840	$44,088,050	$0	$18,345,950

$44,088,050 is greater than **$18,345,950**

Analysis Summary	
Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?	Yes

NOTE: The analysis above only takes into account this project's estimated impact on the M&O portion of the school district property tax levy directly related to this project.

Source: CPA, Oneok Hydrocarbon, LP

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Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that "the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state." This represents the basis for the Comptroller's determination.

Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

Determination

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Oneok Hydrocarbon, LP's decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Oneok Hydrocarbon, LP in Tab 5 of their Application for a Limitation on Appraised Value:
  A. "A 313 value limitation agreement is vital to the establishment of MB5 Fractionation Plant. As the primary property tax incentive in Texas, 313 agreements are crucial to the economic viability of certain energy facilities within the state of Texas."
  B. "Considering the expanse of Oneok Hydrocarbon, LP and the presence of similar incentives in other states, the permittance of a 313 agreement is critical to the site selection for such facilities."
- According to an Oneok press release dated June 27, 2018 Oneok "plans to expand its natural gas pipeline infrastructure in the Permian Basin and Oklahoma by up to a total of 1.7 billion cubic feet per day (Bcf/d) to provide additional natural gas takeaway capacity in two of the country's most active production areas."
- A September 30, 2018 *Houston Chronicle* article states that Praxair Inc. "ONEOK said it will invest about $1 billion on a pipeline from West T exas and plant in Mont Belvieu to transport and process natural gas liquids, the feedstocks for plastics and other petrochemicals."
- Per a *The Oklahoman* article dated September 28, 2018 Oneok Inc "announced plans to build additional natural gas liquids and natural gas pipelines and equipment. The projects include a new 125,000 barrel-per-day natural gas liquid fractionator in Mont Belvieu, Texas, and related infrastructure"
- An Oneok press release dated September 25, 2018, stated the following:
  A. "ONEOK, Inc. (NYSE: OKE) today announced plans to construct additional natural gas liquids (NGL) and natural gas infrastructure, including: A new 125,000-barrel per day (bpd) NGL fractionator – MB-5 – in Mont Belvieu, Texas, and related infrastructure."
  B. "Producers are looking for increased connectivity with the Mont Belvieu market center, and ONEOK is competitively positioned to provide it."

C. "Recently contracted volumes support the MB-5 fractionator project, with increasing NGL production providing an opportunity for ONEOK to potentially build a future MB-6 fractionator in Mont Belvieu."
D. "The new MB-5 fractionator and related infrastructure project, which includes system expansions for future additional fractionation, storage and export capabilities in Mont Belvieu, is expected to cost approximately $750 million. MB-5 is fully contracted and will increase ONEOK's total NGL fractionation capacity to more than 1 million bpd."

- Supplemental information provided by the applicant on October 26, 2018 stated the following:
  A. The completeness letter was delayed due to additional questions raised by the Comptroller on 9/14/2018. We were told at that time once the requested information was received by the Comptroller, we would receive our completeness letter. We provided the Comptroller and the Barbers Hill attorneys the requested information on 9/18/2018.
  B. We have similar assets performing these functions along our integrated system in North Dakota, Kansas, and Oklahoma. It is more economically feasible to construct and operate this fractionation facility in Mont Belvieu, TX when the 313 abatement is embedded in the economics. Without the 313 abatement the economics allow for the construction of this facility in one of the other three states since without the 313 abatement the economics by state are more comparable.
  C. Given our approval history with the Comptroller for our MB2, MB3, and MB4 fractionation facilities, we felt like our application timing and information was in line with what we have historically seen from the Comptroller in approving the previous three Mont Belvieu fractionation facilities.
- Supplemental information provided by the Comptroller stated the following:
  A. Supplemental wage information was requested on September 26, 2018.
  B. The applicant provided the supplemental information on September 27, 2018.
- Attached Railroad Commission of Texas Public GIS Viewer map depicting Natural Gas pipelines.

Supporting Information

a) Section 8 of the Application for a Limitation on Appraised Value
b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
c) Additional information provided by the Applicant or located by the Comptroller

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Supporting Information

Section 8 of the Application for a Limitation on Appraised Value

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☑ Yes ☐ No
2. The property will be used for one of the following activities:
   (1) manufacturing ☑ Yes ☐ No
   (2) research and development ☐ Yes ☑ No
   (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No
   (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No
   (5) renewable energy electric generation ☐ Yes ☑ No
   (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No
   (7) nuclear electric power generation ☐ Yes ☑ No
   (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No
   (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☑ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
   - ☐ Land has no existing improvements
   - ☑ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☑ Yes ☐ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☑ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☑ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☑ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☑ Yes ☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Supporting Information

Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value

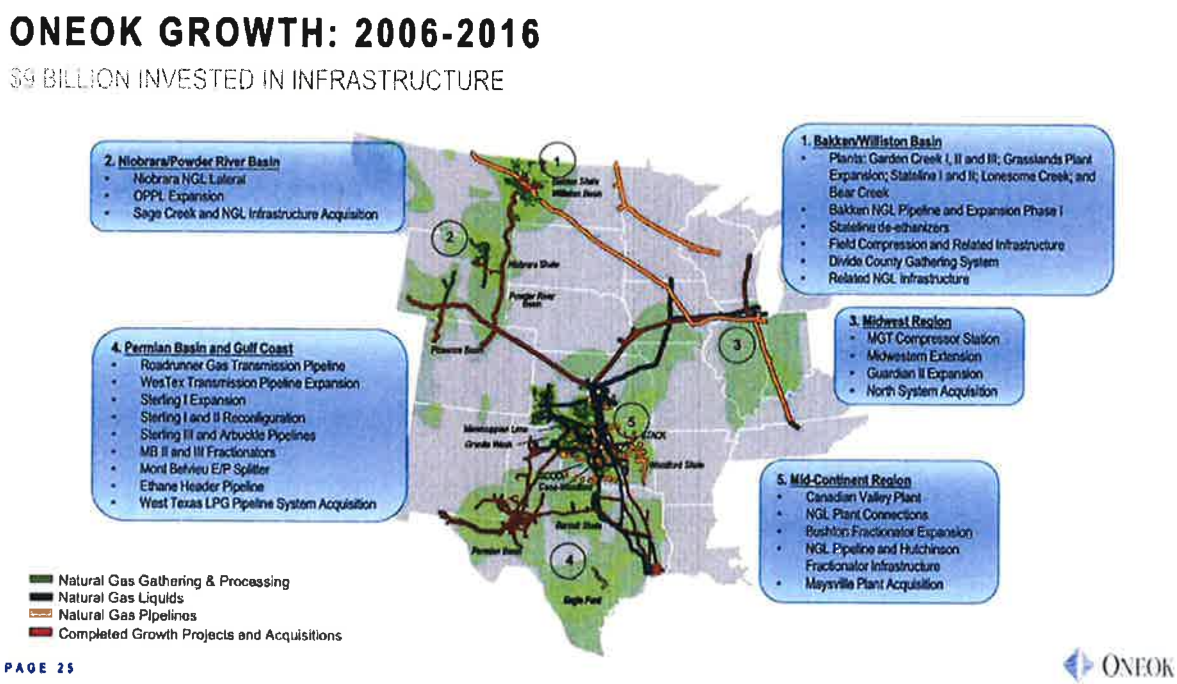
Tab 5

Limitation as a Determining Factor

Oneok Hydrocarbon, LP is an energy company that primarily specializes in the gathering, fractionating, storing, and/or distributing of both NGL's and refined products. Oneok Hydrocarbon LP currently operates over 2,600 miles of pipeline, 3 gas processing plants, and 6 fractionation facilities. Locations for these operations include Kansas, Oklahoma, Texas as well as several other states.

A 313 value limitation agreement is vital to the establishment of MB5 Fractionation Plant. As the primary property tax incentive in Texas, 313 agreements are crucial to the economic viability of certain energy facilities within the state of Texas. Considering the expanse of Oneok Hydrocarbon, LP and the presence of similar incentives in other states, the permittance of a 313 agreement is critical to the site selection for such facilities.

The following map illustrates the company's current areas of operation. Additionally, please note the high level of activity in Region 5—an area that also serves as a competitive area for any new proposed project. Oneok Hydrocarbon, LP's existing infrastructure allows for a large degree of flexibility in determining the final location of any future facilities and investments. Capital is allocated to projects and locations based upon expected economic return. Large property tax liabilities affect cash flows and can drive down the economic return of a project, this would certainly lessen any projects chance of coming to completion in a taxable area without incentives vs, a project in an area with a lessened tax burden.



Supporting Information

Additional information provided by the Applicant or located by the Comptroller

ONEOK ANNOUNCES 1.7 BCF/D OF NATURAL GAS INFRASTRUCTURE EXPANSIONS IN THE PERMIAN BASIN AND OKLAHOMA

June 27, 2018

TULSA, Okla., June 27, 2018 /PRNewswire/ -- ONEOK, Inc. (NYSE: OKE) today announced plans to expand its natural gas pipeline infrastructure in the Permian Basin and Oklahoma by up to a total of 1.7 billion cubic feet per day (Bcf/d) to provide additional natural gas takeaway capacity in two of the country's most active production areas.

The projects include:

- A 150 million cubic feet per day (MMcf/d) expansion of ONEOK's WesTex Transmission system from the Permian Basin to interstate pipeline delivery points in the Texas Panhandle. Additional interest is being solicited in a follow-up open season that could potentially increase the expansion to 450 MMcf/d.
- A 150 MMcf/d eastbound expansion of the ONEOK Gas Transportation system from two natural gas processing plants in the STACK and SCOOP areas to an eastern Oklahoma interstate pipeline delivery point.

- A 100 MMcf/d westbound expansion of ONEOK Gas Transportation from the STACK area to multiple interstate pipeline delivery points in western Oklahoma. Additional interest is being solicited in a follow-up open season that could potentially increase the expansion to 300 MMcf/d.
- A project to make Roadrunner Gas Transmission (Roadrunner) bidirectional. The project is expected to result in approximately 750 MMcf/d of eastbound transportation capacity from the Delaware Basin to the Waha area. Interest in the new eastbound capacity is being solicited in a concurrent open season.

"These capital-efficient expansions, primarily through the addition of compression facilities, will quickly create critical takeaway capacity and offer additional optionality for natural gas producers and processors in the Permian Basin and Oklahoma," said Terry K. Spencer, ONEOK president and chief executive officer. "We also continue active discussions with shippers in these areas regarding additional natural gas takeaway solutions that ONEOK could provide."

The projects are backed by multiple firm transportation commitments. Total annual average adjusted earnings before interest, taxes, depreciation and amortization (adjusted EBITDA) from these projects when completed could be as high as $40 million with successful open seasons.

The westbound expansion of ONEOK Gas Transportation is expected to be complete in the fourth quarter 2018. The ONEOK WesTex Transmission expansion, the eastbound expansion of ONEOK Gas Transportation and the Roadrunner bidirectional project are expected to be complete in the first quarter 2019.

ONEOK WesTex Transmission is an intrastate natural gas pipeline system operating within Texas, consisting of approximately 2,200 miles of pipeline.

ONEOK Gas Transportation is an intrastate natural gas pipeline system in Oklahoma, consisting of approximately 2,470 miles of transmission pipelines. In May 2018, ONEOK completed a 100 MMcf/d westbound expansion of ONEOK Gas Transportation to serve growth in the STACK area.

Roadrunner, a 50-50 joint venture between ONEOK and Fermaca Infrastructure B.V. (Fermaca), is a Texas intrastate pipeline system transporting natural gas from the Waha natural gas market hub to El Paso markets and to the U.S. and Mexico border.

NON-GAAP (GENERALLY ACCEPTED ACCOUNTING PRINCIPLES) FINANCIAL MEASURES:

ONEOK has disclosed in this news release forward-looking estimates for adjusted EBITDA expected to be generated by the announced capital-growth projects. Adjusted EBITDA is a non-GAAP financial metric used to measure the company's financial performance. Adjusted EBITDA is defined as net income from continuing operations adjusted for interest expense, depreciation and amortization, noncash impairment charges, income taxes, noncash compensation expense, allowance for equity funds used during construction (equity AFUDC), and other noncash items.

Adjusted EBITDA is useful to investors because it and similar measures, are used by many companies in the industry as a measure of financial performance and commonly employed by financial analysts and others to evaluate ONEOK's financial performance and to compare the financial performance of ONEOK with the performance of other companies within its industry. Adjusted EBITDA should not be considered in isolation or as a substitute for net income or any other measure of financial performance presented in accordance with GAAP. Additionally, this calculation may not be comparable with similarly titled measures of other companies.

A reconciliation of estimated adjusted EBITDA to GAAP net income is not provided because the GAAP net income generated by the projects is not available without unreasonable efforts.

ONEOK, Inc. (pronounced ONE-OAK) (NYSE: OKE) is a leading midstream service provider and owner of one of the nation's premier natural gas liquids (NGL) systems, connecting NGL supply in the Mid-Continent, Permian and Rocky Mountain regions with key market centers and an extensive network of natural gas gathering, processing, storage and transportation assets.

ONEOK is a FORTUNE 500 company and is included in the S&P 500.

For information about ONEOK, visit the website: www.oneok.com.

For the latest news about ONEOK, find us on LinkedIn, Facebook and Twitter.

Some of the statements contained herein are forward-looking statements as defined under federal securities laws. The forward-looking statements relate to our anticipated financial performance (including projected net income, capital expenditures, cash flow and projected levels of dividends), liquidity, management's plans and objectives for our future growth projects and other future operations (including plans to construct additional natural gas and natural gas liquids facilities and related cost estimates), our business prospects, the outcome of regulatory and legal proceedings, market conditions and other matters. We make these forward-looking statements in reliance on the safe harbor protections provided under federal securities legislation and other applicable laws.

Forward-looking statements include the items identified in the preceding paragraph, the information concerning possible or assumed future results of our operations and other statements contained herein identified by words such as "anticipate," "estimate," "expect," "project," "intend," "plan," "believe," "should," "goal," "forecast," "guidance," "could," "may," "continue," "might," "potential," "scheduled" and other words and terms of similar meaning.

You should not place undue reliance on the forward-looking statements. Known and unknown risks, uncertainties and other factors may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. Those factors may affect our operations, markets, products, services and prices. In addition to any assumptions and other factors referred to specifically in connection with the forward-looking statements, factors that could cause our actual results to differ materially from those contemplated in any forward-looking statement include, among others, those factors listed under "Forward-looking Statements" in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2018, and in our other filings that we make with the SEC, which are available via the SEC's website at www.sec.gov and our website at www.oneok.com.

These factors are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other factors could also have material adverse effects on our future results. These and other risks are described in greater detail under the caption "Risk Factors" in our Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2017 and in our other filings that we make with the SEC, which are available via the SEC's website at www.sec.gov and our website at www.oneok.com. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these factors. Any such forward-looking statement speaks only as of the date on which such statement is made, and other than as required under securities laws, we undertake no obligation to update publicly any forward-looking statement whether as a result of new information, subsequent events or change in circumstances, expectations or otherwise.

NewsBank inc.

Energy; Petrochemical industry's growth continues - Houston Chronicle (TX) - September 30, 2018 - page B003

September 30, 2018 | Houston Chronicle (TX) | Jordan Blum and Katherine Blunt | Page B003

The region's booming petrochemical industry just keeps on growing. Three developments last week underscored that the sector remains very much in expansion mode. The French energy major Total and its partners said they will soon start construction on a plastics plant at Total's Bayport campus near Pasadena, a $1 billion project estimated to create more than 1,700 construction-related jobs. The Houston petrochemical maker Westlake Chemical said it would pay $265 million to buy the compounds maker Nakan. And the Oklahoma energy company ONEOK said it will invest about $1 billion on a pipeline from West Texas and plant in Mont Belvieu to transport and process natural gas liquids, the feedstocks for plastics and other petrochemicals. The availability of cheap and plentiful natural gas liquids, a byproduct of oil and natural gas drilling, has driven the rapid growth of the petrochemical industry along the Texas Gulf Coast. Exxon Mobil, for example, recently completed a $6 billion expansion of petrochemical and plastic plants in Mont Belvieu and Baytown and is eyeing further expansion of its plastic-making capacity at its complex in Beaumont. Total, in partnership with Nova Chemicals of Calgary, Alberta, and Borealis of Vienna, is among the latest to tee up an expanion. Total will own 50 percent of the project, which involves building a new plant that would annually produce 625,000 metric tons - more than 1.3 billion pounds - of polyethylene, the world's most common plastic. The expansion, expected to be completed in 2021, would more than double the Bayport campus' polyethylene production from about 400,000 metric tons a year. In Port Arthur, Total and its partners already are building a $2 billion ethane cracker, a plant that processes natural gas liquid ethane into ethylene, which is the primary building block of most plastics. The ethylene would then be piped to Bayport to be manufactured into plastics. The Bayport campus is near the Port of Houston's Bayport Container Terminal, which is exporting much of the plastic produced in the Houston area to developing markets in Asia and elsewhere. Westlake Chemical has its own growth plans. It plans to expand its compounding business by acquiring the French plastic compounds maker Nakan from its owner, the Los Angeles private equity firm OpenGate Capital. Compounding blends commodity plastics with additives to achieve certain properties, such as strength, durability and flexibility, resulting in a higher-margin product made to customer specifications. The deal is expected to close early next year. Nakan produces compounds made from polyvinyl chloride and other materials for use in automotive manufacturing, construction materials, packaging and medical applications. Nakan has eight production facilities around the world, as well as a research facility in France and a lab in the United States. The expansion of petrochemical manufacturing, meanwhile, is increasing demand for raw materials, namely natural gas liquids or NGLs. ONEOK said it will spend $750 million to build a Mont Belvieu fractionator that separates out the components of NGLs into ethane, butane, propane and other materials. The company also will invest about $250 million more on an expansion of its Arbuckle II NGL pipeline to Mont Belvieu, which is hub for storing and processing petroleum products. The pipeline, which is expected to be completed in 2020, will see its capacity increase to 500,000 barrels a day from the initially proposed 400,000 barrels daily. The fractionator would process 125,000 barrels a day. jordan.blum@chron.com twitter.com/jdblum23 katherine.blunt@chron.com twitter.com/katherineblunt"

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PLUGGING IN - Oklahoman, The (Oklahoma City, OK) - September 28, 2018

September 28, 2018 | Oklahoman, The (Oklahoma City, OK)

Historic oil derrick park reopens The Oklahoma History Center this week reopened the Devon Energy Oil and Gas Park behind the History Center building. The historic oil derricks making up the display were toppled in April 2017 during a storm. The collapsing derricks also damaged several other pieces of equipment in the park. With no insurance coverage available, the History Center made the repairs with the help of private donations, including those by Devon Energy Corp., the Oklahoma Energy Resources Board and three private donors. The first phase of cleanup and restoration is complete. Planning is ongoing to add new items and continue the park's development. "My heart and soul are in that entire display, and it was heartbreaking to see the devastation. But, it gave us an opportunity to re-evaluate the site and see what we could do better," said Bob Blackburn, executive director of the Oklahoma Historical Society. Enable plans interstate gas pipeline Enable Midstream Partners plans to build an interstate natural gas pipeline that will take the product from interstate lines in northern Louisiana to the Gulf Coast, it has announced. The proposed 165-mile line would run from Westdale to Starks, Louisiana, and extend east from there to Gillis, Louisiana. Enable officials said the $550 million project is expected to generate 1,000 jobs, and, when complete, will connect the Haynesville Shale field to the Gulf Coast and LNG export terminals. The company also has started a nonbinding open season seeking commitments from producers to use the line, and officials stated they expect to begin the permitting process for the project in 2019 and to start construction in 2022. OGE directors OK quarterly dividend OGE Energy Corp. directors have approved a quarterly dividend of 36.5 cents per share payable Oct. 30 to shareholders as of Oct. 10. The payout represents a 10 percent increase from the dividend of 33.25 cents per share in the previous quarter. "I'm pleased to say that with this increase, we have honored our commitment to our shareholders to increase our dividend by 10 percent per year for the past five years, which leads our industry," CEO Sean Trauschke said. "We've done so while investing more than $1 billion in our system and holding our rates essentially flat during that time. It's a testament to the hard work and dedication of our great people." Chesapeake to refinance debt Chesapeake Energy Corp. is refinancing more than $1 billion in debt. The Oklahoma City-based oil and natural gas producer this week issued $850 million of 7 percent senior notes due 2024 and $400 million of 7.5 percent senior notes due 2026. Chesapeake executives said they will use the proceeds from the offering to repay borrowings under the company's secured term loan due 2021, which had a balance of $1.23 billion as of June 30, according to regulatory filings. ONEOK plans new projects TULSA — ONEOK Inc. this week announced plans to build additional natural gas liquids and natural gas pipelines and equipment. The projects include a new 125,000 barrel-per-day natural gas liquid fractionator in Mont Belvieu, Texas, and related infrastructure; a new 200 million cubic-feet-per-day natural gas processing facility in North Dakota's Williston Basin; an extension of ONEOK's Arbuckle II NGL pipeline farther north and additional NGL gathering infrastructure to increase capacity between the Mid-Continent market hub and Arbuckle II; and an expansion of the Arbuckle II NGL pipeline by 100,000 barrels per day to boost total capacity to 500,000 barrels per day by adding pump stations. "Continued production growth across the basins ONEOK serves requires additional NGL fractionation and natural gas processing capacity," ONEOK CEO Terry K. Spencer said. "Producers are looking for increased connectivity with the Mont Belvieu market center, and ONEOK is competitively positioned to provide it." Jericho Oil gives updates Jericho Oil Corp. this week provided operational and drilling updates on wells it is participating in within Oklahoma's STACK play. Officials said the company's development plan aims to validate its acreage positions in the Meramec and Osage formations, and officials said results from the first two producers it has been involved in are giving them confidence. The company is partnering with other energy firms on four other wells that are being drilled. "The company continues to deliver on its two-pronged strategy of delineating and de-risking our STACK acreage for the Meramec and Osage formations," Jericho Oil CEO Brian Williamson said. "We are excited to further develop our assets and hope our shareholders will realize the tremendous value inherent throughout the development process." Ascent to issue private offering Ascent Resources Utica Holdings LLC and its wholly owned subsidiary ARU Finance Corp. have announced plans to issue a private offering of $600 million in 7 percent senior unsecured notes that will be redeemed in 2026. Executives said the company will use the offering's proceeds to redeem $525 million of its existing 10 percent senior unsecured notes that are due in 2022, plus pay down borrowings under the company's revolving credit facility. Officials said they expect to close the offering on the new notes and redeem the others on Oct. 11."

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ONEOK ANNOUNCES ADDITIONAL NGL FRACTIONATION AND PIPELINE CAPACITY AND NATURAL GAS PROCESSING CAPACITY

September 25, 2018

Includes MB-5 Fractionator and Expansion of Arbuckle II NGL Pipeline

TULSA, Okla., Sept. 25, 2018 /PRNewswire/ -- ONEOK, Inc. (NYSE: OKE) today announced plans to construct additional natural gas liquids (NGL) and natural gas infrastructure, including:

- A new 125,000-barrel per day (bpd) NGL fractionator – MB-5 – in Mont Belvieu, Texas, and related infrastructure.
- A new 200-million cubic feet per day (MMcf/d) natural gas processing facility – the Demicks Lake II plant and related infrastructure – in the Williston Basin.
- An extension of ONEOK's Arbuckle II NGL pipeline further north and additional NGL gathering infrastructure to increase capacity between the Mid-Continent market hub and Arbuckle II.
- An expansion of the Arbuckle II NGL pipeline by approximately 100,000 bpd to increase total capacity

up to 500,000 bpd by adding pump stations.

These projects are expected to generate adjusted earnings before interest, taxes, depreciation and amortization (adjusted EBITDA) multiples of four to six times. ONEOK still does not expect any equity issuances in 2018 or well into 2019.

"Continued production growth across the basins ONEOK serves requires additional NGL fractionation and natural gas processing capacity," said Terry K. Spencer, ONEOK president and chief executive officer. "Producers are looking for increased connectivity with the Mont Belvieu market center, and ONEOK is competitively positioned to provide it. Recently contracted volumes support the MB-5 fractionator project, with increasing NGL production providing an opportunity for ONEOK to potentially build a future MB-6 fractionator in Mont Belvieu.

"Additional natural gas gathering and processing capacity in the Williston Basin is critical to supporting record-setting crude oil and natural gas production in North Dakota and helping producers meet regional natural gas capture targets," added Spencer. "The previously announced 200 MMcf/d Demicks Lake I plant is expected to reach capacity soon after its expected completion in the fourth quarter 2019, increasing the need for the Demicks Lake II plant."

NGL Projects:

The new MB-5 fractionator and related infrastructure project, which includes system expansions for future additional fractionation, storage and export capabilities in Mont Belvieu, is expected to cost approximately $750 million. MB-5 is fully contracted and will increase ONEOK's total NGL fractionation capacity to more than 1 million bpd.

The Arbuckle II extension project will provide additional takeaway capacity needed to support volume growth in the STACK, and additional NGL gathering infrastructure will allow increasing volumes on the Elk Creek Pipeline access to fractionation capacity at Mont Belvieu. The project is expected to cost approximately $240 million.

The 100,000 bpd expansion of Arbuckle II with additional pump facilities is expected to cost $60 million. Arbuckle II is currently under construction, with the initial 400,000 bpd of capacity expected to be complete in the first quarter 2020. Contracted capacity on Arbuckle II is now more than 300,000 bpd.

All of the above NGL projects are expected to be completed in the first quarter 2021.

Demicks Lake II plant and related infrastructure:

The Demicks Lake II natural gas processing plant and related infrastructure in McKenzie County, North Dakota, are expected to cost a total of approximately $410 million and be completed in the first quarter of 2020. The 200-MMcf/d plant is supported by acreage dedications with primarily fee-based contracts.

The Demicks Lake I and II plants are expected to contribute additional NGL volumes to ONEOK's NGL gathering system and natural gas volumes to ONEOK's 50 percent-owned Northern Border Pipeline.

Following the project's completion, ONEOK's Williston Basin natural gas processing capacity will increase to more than 1.4 billion cubic feet per day.

NON-GAAP (GENERALLY ACCEPTED ACCOUNTING PRINCIPLES) FINANCIAL MEASURES:

ONEOK has disclosed in this news release forward-looking estimates for projected adjusted EBITDA multiples expected to be generated by the announced capital-growth projects. Adjusted EBITDA is a non-GAAP financial metric used to measure the company's financial performance. Adjusted EBITDA is defined as net income from continuing operations adjusted for interest expense, depreciation and amortization, noncash impairment charges, income taxes, noncash compensation expense, allowance for equity funds used during construction (equity AFUDC), and other noncash items. Adjusted EBITDA multiples for the announced capital-growth projects reflect the expected adjusted EBITDA to be generated by the projects relative to the capital investment being made.

Adjusted EBITDA and adjusted EBITDA multiples are useful to investors because these and similar measures are used by many companies in the industry as a measure of financial performance and commonly employed by financial analysts and others to evaluate ONEOK's financial performance and of its capital-growth projects and to compare the financial performance of ONEOK with the performance of other companies within its industry. Adjusted EBITDA should not be considered in isolation or as a substitute for net income or any other measure of financial performance presented in accordance with GAAP. Additionally, this calculation may not be comparable with similarly titled measures of other companies.

A reconciliation of estimated adjusted EBITDA to GAAP net income is not provided because the GAAP net income generated by the projects is not available without unreasonable efforts.

ONEOK, Inc. (pronounced ONE-OAK) (NYSE: OKE) is a leading midstream service provider and owner of one of the nation's premier natural gas liquids (NGL) systems, connecting NGL supply in the Mid-Continent, Permian and Rocky Mountain regions with key market centers and an extensive network of natural gas gathering, processing, storage and transportation assets.

ONEOK is a FORTUNE 500 company and is included in the S&P 500.

For information about ONEOK, visit the website: www.oneok.com.

For the latest news about ONEOK, find us on LinkedIn, Facebook and Twitter.

Some of the statements contained herein are forward-looking statements as defined under federal securities laws. The forward-looking statements relate to our anticipated financial performance (including projected net income, capital expenditures, cash flow and projected levels of dividends), liquidity, management's plans and objectives for our future growth projects and other future operations (including plans to construct additional natural gas and natural gas liquids facilities and related cost estimates), our business prospects, the outcome of regulatory and legal proceedings, market conditions and other matters. We make these forward-looking statements in reliance on the safe harbor protections provided under federal securities legislation and other applicable laws.

Forward-looking statements include the items identified in the preceding paragraph, the information concerning possible or assumed future results of our operations and other statements contained herein identified by words such as "anticipate," "estimate," "expect," "project," "intend," "plan," "believe," "should," "goal," "forecast," "guidance," "could," "may," "continue," "might," "potential," "scheduled" and other words and terms of similar meaning.

You should not place undue reliance on the forward-looking statements. Known and unknown risks, uncertainties and other factors may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. Those factors may affect our operations, markets, products, services and prices. In addition to any assumptions and other factors referred to specifically in connection with the forward-looking statements, factors that could cause our actual results to differ materially from those contemplated in any forward-looking statement include, among others, those factors listed under "Forward-looking Statements" in our Quarterly Report on Form 10-Q for the quarter ended June 30, 2018, and in our other filings that we make with the SEC, which are available via the SEC's website at www.sec.gov and our website at www.oneok.com.

These factors are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other factors could also have material adverse effects on our future results. These and other risks are described in greater detail under the caption "Risk Factors" in our Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2017, and in our other filings that we make with the SEC, which are available via the SEC's website at www.sec.gov and our website at www.oneok.com. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these factors. Any such forward-looking statement speaks only as of the date on which such statement is made, and other than as required under securities laws, we undertake no obligation to update publicly any forward-looking statement whether as a result of new information, subsequent events or change in circumstances, expectations or otherwise. Projects are subject to approvals from state and regulatory agencies.

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View original content:http://www.prnewswire.com/news-releases/oneok-announces-additional-ngl-fractionation-and-pipeline-capacity-and-natural-gas-processing-capacity-300718803.html

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COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2)
– Barbers Hill CISD– Oneok Hydrocarbon, LP App. #1282

Comptroller Question (via email October 23, 2018):

Our office located the attached press release dated September 25, 2018. This announcement includes information regarding "A new 125,000-barrel per day (bpd) NGL fractionator – MB5" and is dated prior to the projects October 8, 2018 completeness date. Please address this announcement and provide additional information.

Applicant Response (via email on October 26, 2018):

- *We initially submitted the application to the Barbers Hill School Board on 8/13/2018.*
- *We planned on submitting the application to the school board in July but the school board did not hold a July 2018 school board meeting so the application could not be accepted and voted on until August 2018.*
- *Our records indicate that the Comptroller received the application from the Barbers Hill School Board on 8/20/2018.*
- *There was only a seven day lag between when we submitted the application to the school board and when the Comptroller physically acknowledged receipt of the application.*
- *The completeness letter was delayed due to additional questions raised by the Comptroller on 9/14/2018. We were told at that time once the requested information was received by the Comptroller, we would receive our completeness letter. We provided the Comptroller and the Barbers Hill attorneys the requested information on 9/18/2018.*
- *We have similar assets performing these functions along our integrated system in North Dakota, Kansas, and Oklahoma. It is more economically feasible to construct and operate this fractionation facility in Mont Belvieu, TX when the 313 abatement is embedded in the economics. Without the 313 abatement the economics allow for the construction of this facility in one of the other three states since without the 313 abatement the economics by state are more comparable.*
- *Given our approval history with the Comptroller for our MB2, MB3, and MB4 fractionation facilities, we felt like our application timing and information was in line with what we have historically seen from the Comptroller in approving the previous three Mont Belvieu fractionation facilities.*

COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2) – Barbers Hill CISD– Oneok Hydrocarbon, LP App. #1282

Comptroller requested the following supplemental information (via email on September 26, 2018):

1. *I'm showing a different number for Q4 2017 all jobs ($1,185). This means I also end up with $1,190.75 (vs the 1,188.00 on the submitted amendment) as the 7(a) amount on the application. If this was simply an error the revised page 7 and Tab 13 can be submitted as a supplement (without a signature page). However, we will still require hard and disc copies of the revised pages for posting.*

Applicant Response (via email on September 27, 2018):

1. *Please find attached Supplement One for Application 1282.*

[http://www.gisp.rrc.texas.gov/GISViewer2/ Retrieved 10/16/2018]