Blake G. Powell
Sara Hardner Leon
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Michelle Alcala
Mackenzie Lewis
Casandra Johnson
William C. Bednar, *Of Counsel*

POWELL & LEON L.L.P

Jay Youngblood
Tyler, Texas

John J. Janssen, Ph.D.
Corpus Christi, Texas

Geneva L. Taylor
Houston, Texas

Rick W. Powell
Pittsburg/Lewisville, Texas

August 20, 2018

Via Hand Delivery
Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
Post Office Box 13528
Austin, Texas 78711-3528

Re: Application for a Chapter 313 Value Limitation Agreement between the Barbers Hill Independent School District and Oneok Hydrocarbon, LP (MB5 Project)

First Year of Qualifying Time Period: 2019
First Year of Limitation: 2021

Dear Local Government Assistance and Economic Analysis Division:

The Barbers Hill Independent School District Board of Trustees approved the enclosed Application for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes at a duly called meeting held on August 13, 2018. The Application was determined to be complete on August 17, 2018. The proposed MB5 project is a new natural gas liquids fractionation manufacturing facility.

A copy is being provided to the Chambers County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this application.

Thanks so much for your kind attention to this matter.

Respectfully submitted,

Sara Hardner Leon

SHL;sl

1001 ESE Loop 323, Ste. 450
Tyler, Texas 75701
t: 903-526-6618
f: 903-526-5766

115 Wild Basin Rd., Ste. 106
Austin, Texas 78746
t: 512-494-1177
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7324 Southwest Freeway, Ste. 365
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Corpus Christi, Texas 78401
t: 361-452-2804
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www. powell-leon.com
Toll Free: 800-494-1971

cc: *Via Electronic Mail: mmccullough@chamberscad.org*
Mr. Mitch McCullough, Chief Appraiser
Chambers County Appraisal District

Via Electronic Mail: tim.blake@oneok.com
Mr. Tim Blake, Vice President Oneok Tax
Oneok Hydrocarbon, LP

Via Electronic Mail: Mike@keatax.com
Mr. Mike Fry, Director of Energy Services
K.E. Andrews & Company

Via Electronic Mail: gpoole@bhisd.net
Dr. Greg Poole, Superintendent of Schools
Barbers Hill Independent School District

Via Electronic Mail: bmcmanus@bhisd.net
Ms. Rebecca McManus, Assistant Superintendent of Finance
Barbers Hill Independent School District

KEANDREWS
VALUATION•TAX•SOLUTIONS

August 3, 2018

K.E. Andrews & Co.
1900 Dalrock Road
Rowlett, Texas 75088

Dr. Greg Poole
cc. Texas Comptroller of Public Accounts
P.O. Box 1108
Mont Belvieu, TX 77580

Re: Application for Texas Property Tax Code Section 313-Value Limitation Agreement

Dr. Greg Poole:

Please find attached an application for a Section 313 Value Limitation Agreement. On behalf of our client, Oneok Hydrocarbon, LP and in accordance with the guidelines and principles outlined in Section 313 of the Texas Property Tax Code, it is our request that Barbers Hill Independent School District consider the approval of a Section 313 Value Limitation Agreement. The approval of this agreement would undoubtedly prove beneficial to the economic development of Chambers County, as well as the viability of MB5 Fractionation Plant if located within the state of Texas.

MB5 is a fractionation plant with a production capacity of 125 KB per day of natural gas liquids. If established, the facility will provide 15 full-time salary competitive jobs. The project is anticipated to commence in March of 2019 and will be fully operational by January of 2021.

Oneok Hydrocarbon, LP is a leader in the energy industry, specifically in the midstream sector. They are dedicated to positive and engaging stakeholder relationships in the communities they choose to invest and are managed by a team of individuals with years of experience in developing and managing energy facilities.

If you have any questions, please feel free to contact me at 469-298-1594 or mike@keatax.com. We look forward to working with you.

Sincerely,

Mike Fry

Mike Fry

MB5 Fractionation Plant

Chapter 313 Application for Appraised Value Limitation to Barbers Hill Independent School District

AUSTIN • DALLAS • DENVER

1900 DALROCK ROAD • ROWLETT, TX 75088 • T (469) 298-1594 • F (469) 298-1595 • keatax.com

Tab 1

Pages 1-9 of the application

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School DIstrict Information

1. Authorized School District Representative

August 13, 2018
Date Application Received by District

Greg
First Name

Poole
Last Name

Superintendent of Schools
Title

Barbers Hill Independent School District
School District Name

9600 Eagle Drive
Street Address

P.O. Box 1108
Mailing Address

Mont Belivieu
City

Texas
State

77580
ZIP

281-576-2221
Phone Number

281-576-5879
Fax Number

Mobile Number (optional)

gpoole@bhisd.net
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant ***(If Applicable)***

First Name: Sara
Last Name: Leon
Title: Attorney
Firm Name: Powell & Leon, LLP
Phone Number: 512-494-1177
Fax Number: 512-494-1188
Mobile Number *(optional)*:
Email Address: sleon@powell-leon.cmo

4. On what date did the district determine this application complete? . . . . . August 17, 2018

5. Has the district determined that the electronic copy and hard copy are identical? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative ***(Applicant)***

First Name: Tim
Last Name: Blake
Title: VP Oneok Tax
Organization: Oneok Hydrocarbon, LP
Street Address: 100 West Fifth Street, Tax 14-5
Mailing Address: Tax 14-5, P.O. Box 871
City: Tulsa
State: Oklahoma
ZIP: 74102-0871
Phone Number: 918-588-7109
Fax Number: 918-588-7145
Mobile Number *(optional)*:
Business Email Address: Tim.Blake@oneok.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name: Marshall
Last Name: Mungle
Title: Tax Manager
Organization: Oneok Hydrocarbon, LP
Street Address: 100 West Fifth Street, Tax 14-5
Mailing Address: Tax 14-5, P.O. Box 871
City: Tulsa
State: Oklahoma
ZIP: 74102-0874
Phone Number: 918-588-7700
Fax Number: 918-588-7145
Mobile Number *(optional)*:
Business Email Address: Marshall.Mungle@oneok.com

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant *(If Applicable)*

First Name: Mike
Last Name: Fry
Title: Director
Firm Name: K.E. Andrews & Company
Phone Number: 469-298-1618
Fax Number: 469-298-1619
Business Email Address: mike@keatax.com

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☑ Yes ☐ No

   The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

   1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Oneok Hydrocarbon, LP
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 14812520568
3. List the NAICS code 325120
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☑ Yes ☐ No

   4a. If yes, please list application number, name of school district and year of agreement

   #193 Barbers Hill ISD, 2011; #252 Barbers Hill, 2011; #1236 Barbers Hill, 2018

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* Limited Partnership
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☐ Yes ☑ No

   2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ Yes ☐ No ☑ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☑ Yes ☐ No
2. The property will be used for one of the following activities:
   - (1) manufacturing ☑ Yes ☐ No
   - (2) research and development ☐ Yes ☑ No
   - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No
   - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No
   - (5) renewable energy electric generation ☐ Yes ☑ No
   - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No
   - (7) nuclear electric power generation ☐ Yes ☑ No
   - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No
   - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☑ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
   - ☐ Land has no existing improvements
   - ☑ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☑ Yes ☐ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☑ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☑ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☑ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☑ Yes ☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board 2018
2. Commencement of construction . . . . . March 1, 2019
3. Beginning of qualifying time period . . . . . January 1, 2019
4. First year of limitation . . . . . January 1, 2021
5. Begin hiring new employees . . . . . October 1, 2020
6. Commencement of commercial operations . . . . . January 1, 2021
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? . . . . . January 1, 2021

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Chambers County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Chambers County CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: Chambers County, .542548, 100% *(Name, tax rate and percent of project)*

   City: Mont Belvieu, .436659, 100% *(Name, tax rate and percent of project)*

   Hospital District: N/A *(Name, tax rate and percent of project)*

   Water District: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **comptroller.texas.gov/economy/local/ch313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 80,000,000.00
2. What is the amount of appraised value limitation for which you are applying?. 80,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
   - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
   - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☐ Yes ☑ No
   - 2a. If yes, attach complete documentation including:
     - a. legal description of the land (**Tab 9**);
     - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
     - c. owner (**Tab 9**);
     - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
     - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . ☐ Yes ☑ No
   - 3a. If yes, attach the applicable supporting documentation:
     - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
     - b. legal description of reinvestment zone (**Tab 16**);
     - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
     - d. guidelines and criteria for creating the zone (**Tab 16**); and
     - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
   - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? . . . . . See Tab 16

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): . . . . . $ 487,090.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property *(that property described in response to question 2)*: . . . . . $ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:

   ☐ First Quarter ☑ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of 2018 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 20

   Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 15

5. What is the number of new non-qualifying jobs you are estimating you will create? . . . . . _____

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? . . . . . ☑ Yes ☐ No

   6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

   a. Average weekly wage for all jobs (all industries) in the county is 1,184.00

   b. 110% of the average weekly wage for manufacturing jobs in the county is 2,146.98

   c. 110% of the average weekly wage for manufacturing jobs in the region is 1,273.50

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? . . . . . ☐ §313.021(5)(A) or ☑ §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 66,222.20

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 66,222.20

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? . . . . . ☑ Yes ☐ No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? . . . . . ☐ Yes ☑ No

    12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? . . . . . ☐ Yes ☑ No

    13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Greg Poole
Print Name *(Authorized School District Representative)*

Superintendent
Title

sign here
Signature *(Authorized School District Representative)*

8/14/18
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here TIM BLAKE
Print Name *(Authorized Company Representative (Applicant))*

VP OF TAX
Title

sign here
Signature *(Authorized Company Representative (Applicant))*

8/9/18
Date

KIM BAUCOM NOTARY PUBLIC COMM. EXP. 12-07-2020 No. 04010986 IN AND FOR STATE OF OKLAHOMA TULSA COUNTY
(Notary Seal)

GIVEN under my hand and seal of office this, the

9 day of Aug, 2018

Kim Baucom
Notary Public in and for the State of ~~Texas~~ Oklahoma

My Commission expires: 12/07/2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS	
TAB	**ATTACHMENT**
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation *(if applicable)*
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor *(if applicable)*
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property *(if applicable)*
11	Maps that clearly show: a) Project vicinity b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size **Note:** Electronic maps should be high resolution files. Include map legends/markers.
12	Request for Waiver of Job Creation Requirement and supporting information *(if applicable)*
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact *(if applicable)*
15	Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)*
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* *** To be submitted with application or before date of final application approval by school board**
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative *(applicant)*

Tab 2

Proof of Payment Application Fee

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

Tab 3

Documentation of Combined Group Membership

N/A

Tab 4

Detailed Description of the Project

Attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

In compliance with the criteria and guidelines set forth in Title 3, Chapter 313 of the Texas Property Tax Code, Oneok Hydrocarbon, LP requests an appraised value limitation from Barbers Hill Independent School District. Oneok Hydrocarbon, LP is proposing to construct a 5th (fifth) Natural Gas Liquid (NGL) fractionation unit (MB5 Fractionation Plant) in Chambers County, Texas. The facility will be located in the northwestern portion of the county. Additionally, the entirety of the project will be within Barbers Hill Independent School District. Please find attached in Tab 11 maps that further define the location of the facility.

The facility itself is expected to have a total capacity of 125 KB per day of natural gas liquids, and will produce industrial gases including ethane, propane, butane, n-butane, and natural gasoline (CS+) products from incoming Y-Grade natural gas liquids (NGL's). Construction is anticipated to commence in March of 2019 and is projected to be complete by January 2021, when the plant will also be fully operational.

Oneoak Hydrocarbon, LP requests that this application includes but is not limited to the following components of this project:

- Pre-treatment Systems
- De-Ethanizer Unit
- De-Propanizer Unit
- De-Butanizer Unit
- Associated Towers
- Additional Storage Facilities for Y-grade liquids and other components
- All Appurtenant Components
- Heat Medium
- Gasoline Treater
- Compression Equipment
- Butane Splitter

The manufacturing process consists of first pre-treating the incoming NGL's with feed filter coalescers and amine contactors to remove any impurities such as particulates, sulfides and carbon dioxide. Any residual moisture is removed from the treated NGL's by dehydrators. The NGL's are then heated under pressure and fed into the De-Ethanizer Unit where it is separated into an overhead gas phase and an NGL phase. Ethane in the overhead gas phase is further purified and sent to product storage. The remaining NGL's are then heated under pressure and fed into an overhead gas phase and an NGL phase. Ethane in the overhead gas phase is further

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The fractionation process is accomplished by applying heat and pressure to the mixture of raw NGL hydrocarbons and separating each discrete product at the different boiling points for each NGL component of the mixture. The raw NGL mixture is passed through a specific series of distillation towers: deethanizer, depropanizer, debutanizer, and deisobutanizer. The name of each of these towers corresponds to the NGL component that is separated in that tower. The raw NGL mixture first passes through the deethanizer, where its temperature is increased to the point where ethane (the lightest component) boils off the top of the tower as a gas and is condensed into a purity liquid that is routed to storage. The heavier components in the mixture at the bottom of the tower (i.e., propane, butane, iso-butane, and natural gasoline) are routed to the second tower (depropanizer), where the process is repeated and the net lightest component (propane) is separated. This process is repeated until the mixture of liquids has been separated into its purity components. This facility will also be built with the necessary equipment to produce International Grade Propane.

Demand for NGLs

Sources of U.S. NGL demand include petrochemical consumption, gasoline blending, heating and fuel, and exports. Demand is driven primarily by the petrochemical industry, which accounts for 40-50% of total consumption. The U.S. petrochemical industry uses NGL products as feedstock (i.e. raw material) to produce ethylene, propylene, and butadiene (also known as olefins).

The following factors influence demand for each individual NGL component:

- **Ethane.** Essentially all of the ethane extracted from natural gas is consumed by the petrochemical industry as a feedstock for ethylene production. (Ethylene is a building block for polyethylene, which is the most popular plastic in the world.)
- **Propane.** Approximately 25-30% of propane is used as a feedstock by the petrochemical industry to produce ethylene and propylene. (Like ethylene, propylene is an important building block used in the manufacturing of plastics.) The bulk of the remaining demand for propane is primarily as a heating fuel in the residential and commercial markets.
- **Normal Butane.** Normal butane is used as a petrochemical feedstock for the production of ethylene and butadiene (used to make synthetic rubber), as a blendstock for motor gasoline, and as a feedstock to create isobutene.
- **Isobutane.** Isobutane has the same molecular formula as a normal butane, but a different structural formula (i.e., atoms are rearranged). Isobutane is used in refinery alkylation to enhance the octane content of motor gasoline.
- **Natural Gasoline.** Natural gasoline is used primarily as a blendstock.

Oneok Hydrocarbon, LP is a premier energy company, specializing in midstream oil & gas operations. Currently, Oneok Hydrocarbon, LP operates over 2,600 miles of pipeline, 3 gas processing plants, and 6 fractionation facilities. Their operations are located in Kansas, Oklahoma, and Texas.

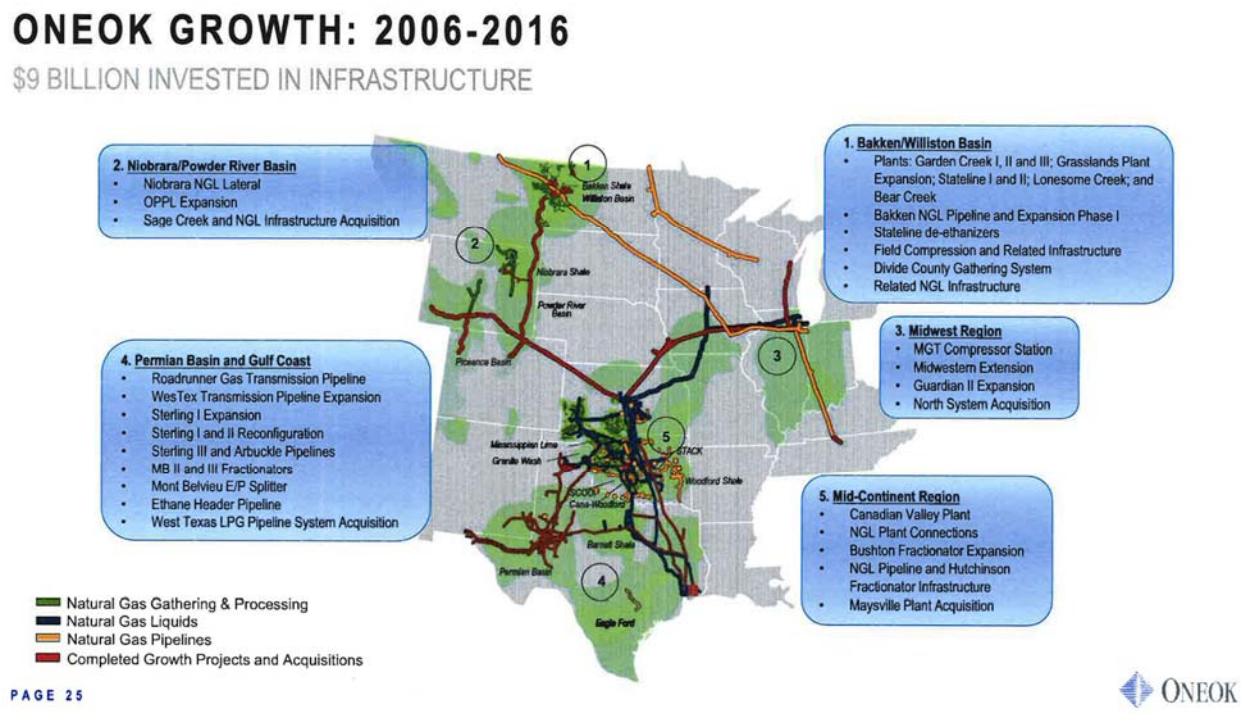
Tab 5

Limitation as a Determining Factor

Oneok Hydrocarbon, LP is an energy company that primarily specializes in the gathering, fractionating, storing, and/or distributing of both NGL's and refined products. Oneok Hydrocarbon LP currently operates over 2,600 miles of pipeline, 3 gas processing plants, and 6 fractionation facilities. Locations for these operations include Kansas, Oklahoma, Texas as well as several other states.

A 313 value limitation agreement is vital to the establishment of MB5 Fractionation Plant. As the primary property tax incentive in Texas, 313 agreements are crucial to the economic viability of certain energy facilities within the state of Texas. Considering the expanse of Oneok Hydrocarbon, LP and the presence of similar incentives in other states, the permittance of a 313 agreement is critical to the site selection for such facilities.

The following map illustrates the company's current areas of operation. Additionally, please note the high level of activity in Region 5—an area that also serves as a competitive area for any new proposed project. Oneok Hydrocarbon, LP's existing infrastructure allows for a large degree of flexibility in determining the final location of any future facilities and investments. Capital is allocated to projects and locations based upon expected economic return. Large property tax liabilities affect cash flows and can drive down the economic return of a project, this would certainly lessen any projects chance of coming to completion in a taxable area without incentives vs, a project in an area with a lessened tax burden.



Tab 6

MB5 Fractionation Plant is located 100 % in Barbers Hill Independent School District in Chambers County, Texas.

Taxing Jurisdiction	Percentage of Project located within Jurisdiction	Tax Rate
Chambers County	100 %	.417779 %
Barbers Hill ISD	100 %	1.3298 %
Mont Belvieu City	100 %	.436659 %

Tab 7

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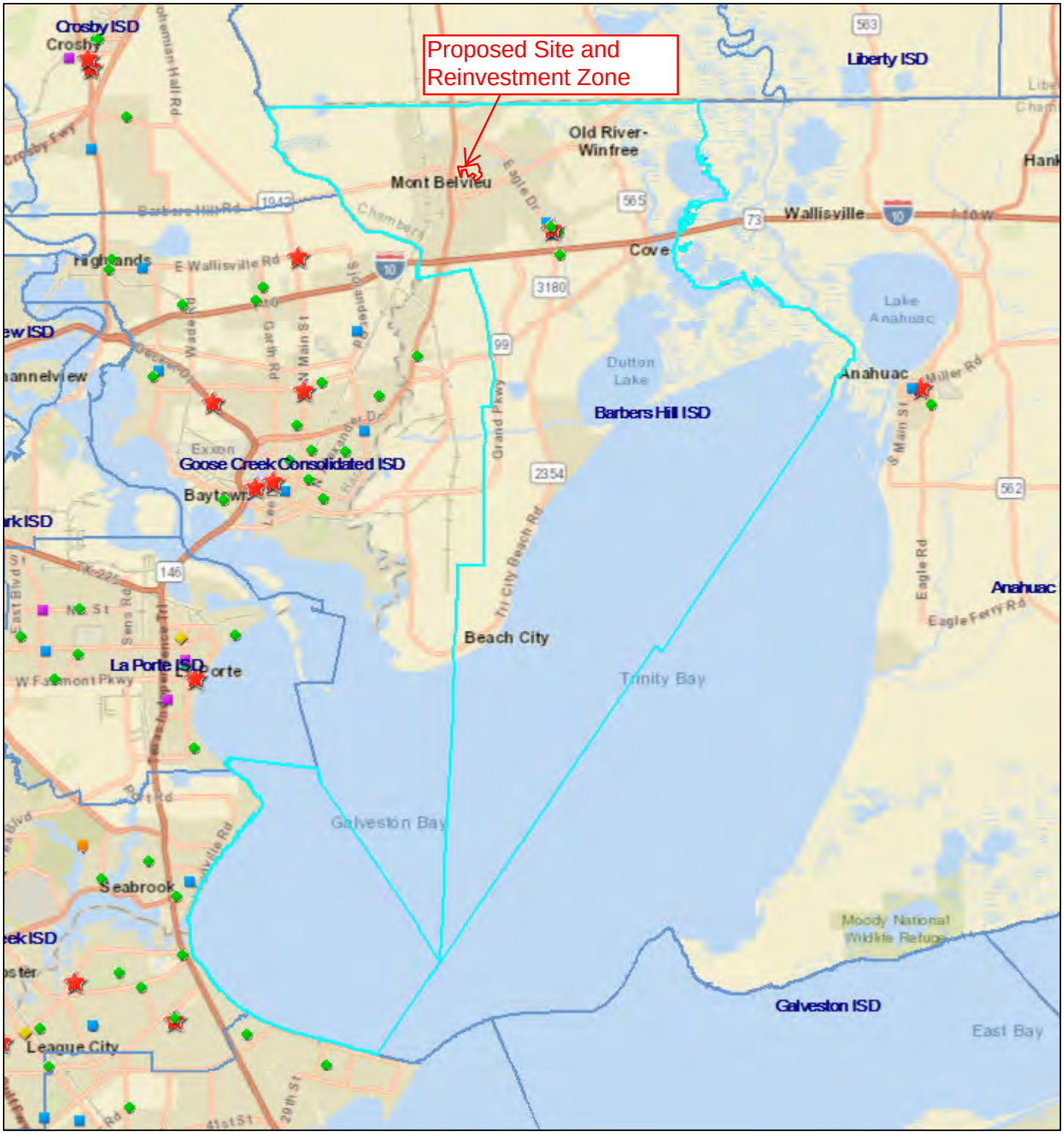
Tab 9

Description of Land:



August 11, 2017

1:288,895

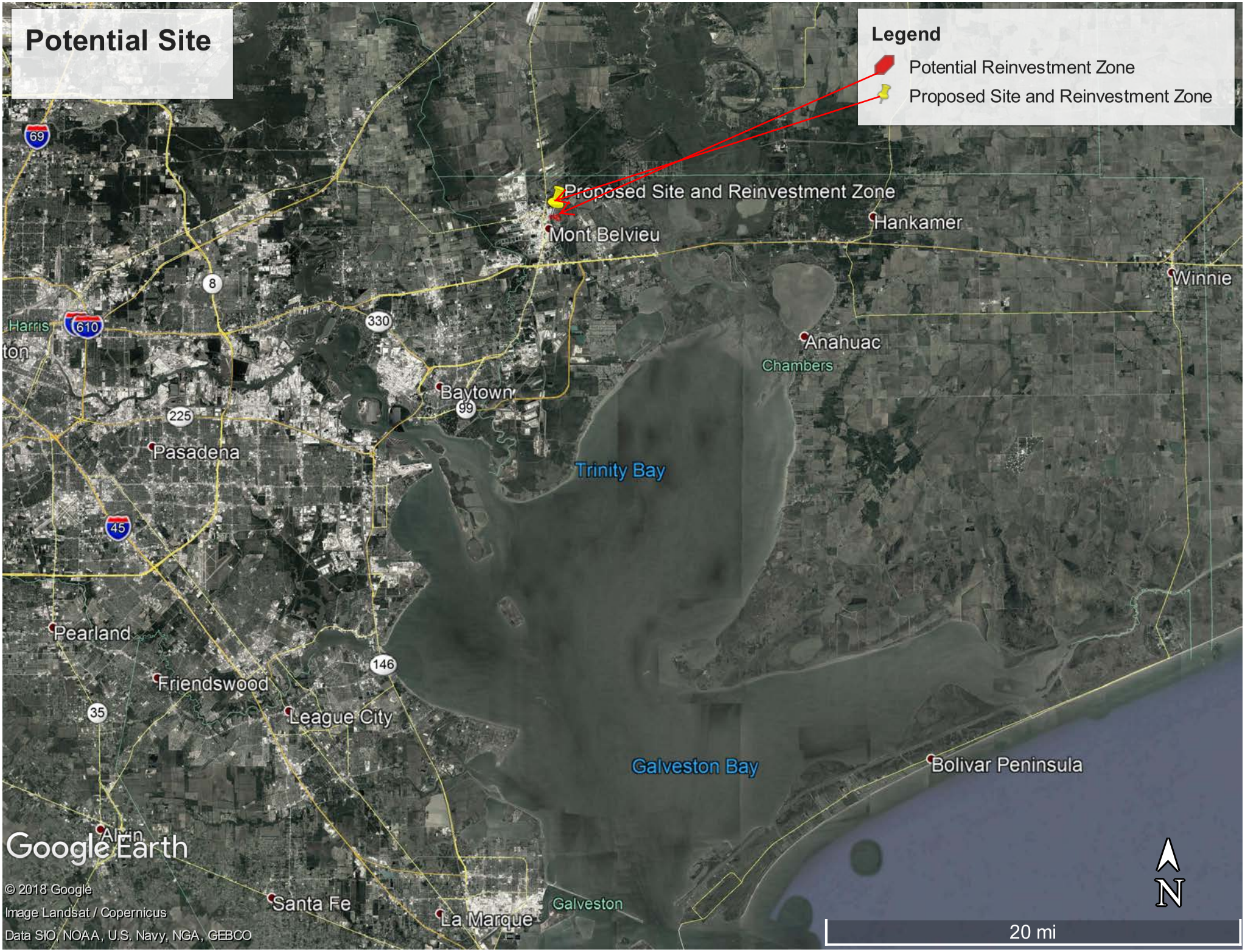
0 2.25 4.5 9 mi

0 2.75 5.5 11 km

Current_Schools

- Elementary School
- Middle School
- Junior High School
- High School
- Academy/Charter School
- Other Schools
- Texas_Outline
- Current_Districts

Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), MapmyIndia, NGCC, © OpenStreetMap contributors, and the GIS User Community


Potential Site
Legend
Potential Reinvestment Zone
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
Mont Belvieu
Hankamer
Winnie
Anahuac
Chambers
Baytown
Pasadena
Trinity Bay
Pearland
Friendswood
League City
Galveston Bay
Bolivar Peninsula
Alvin
Santa Fe
La Marque
Galveston
Harris
69
610
8
330
225
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45
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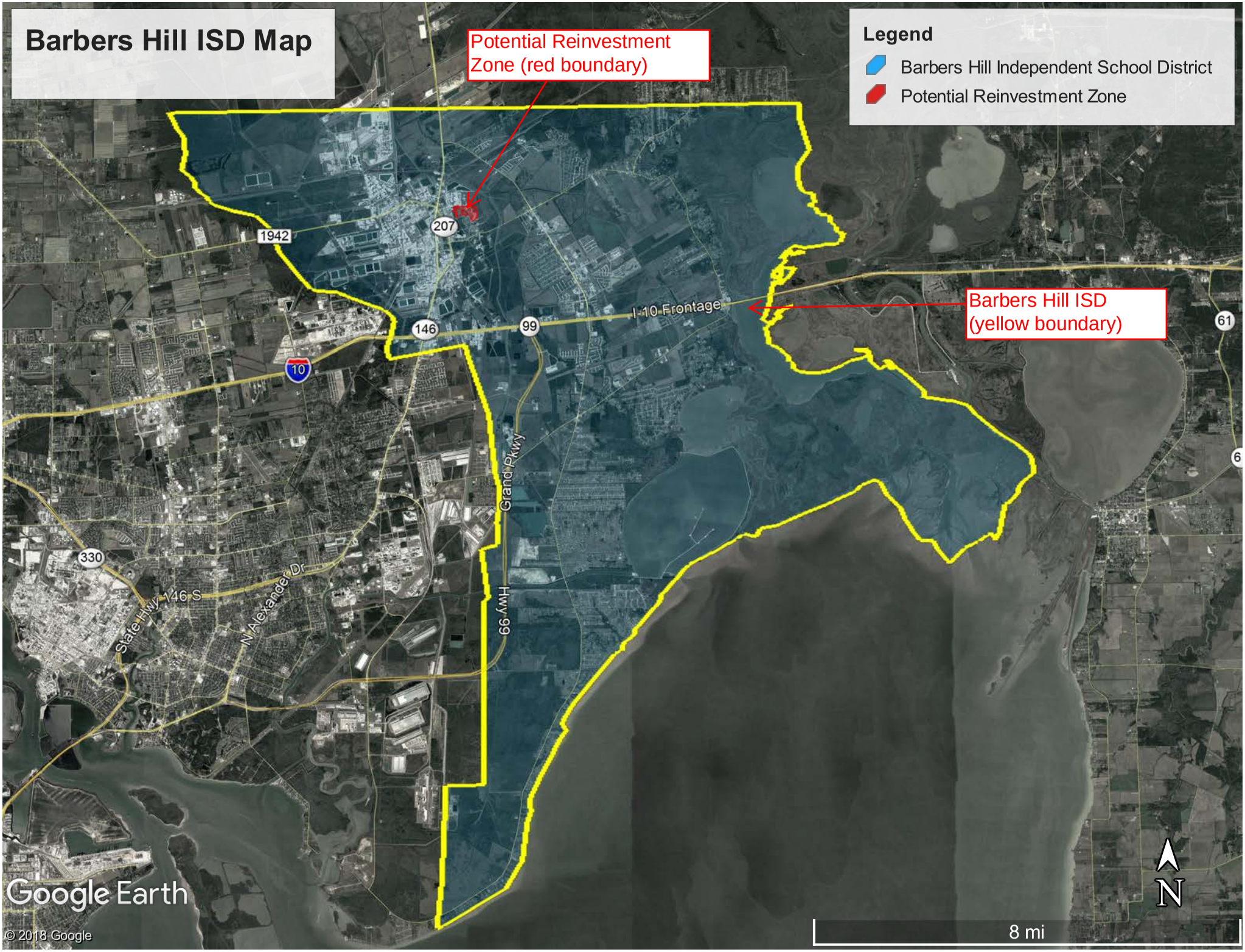
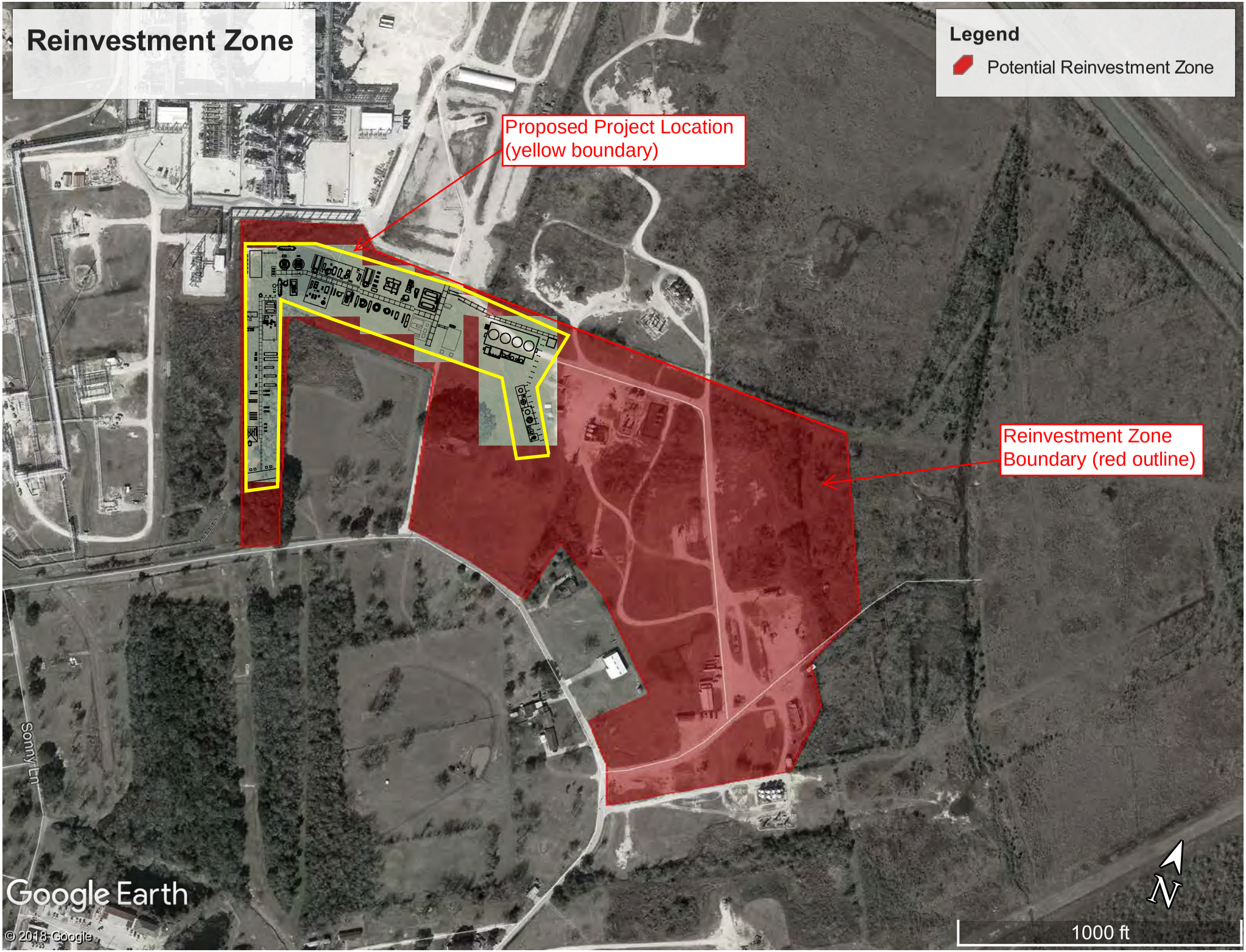
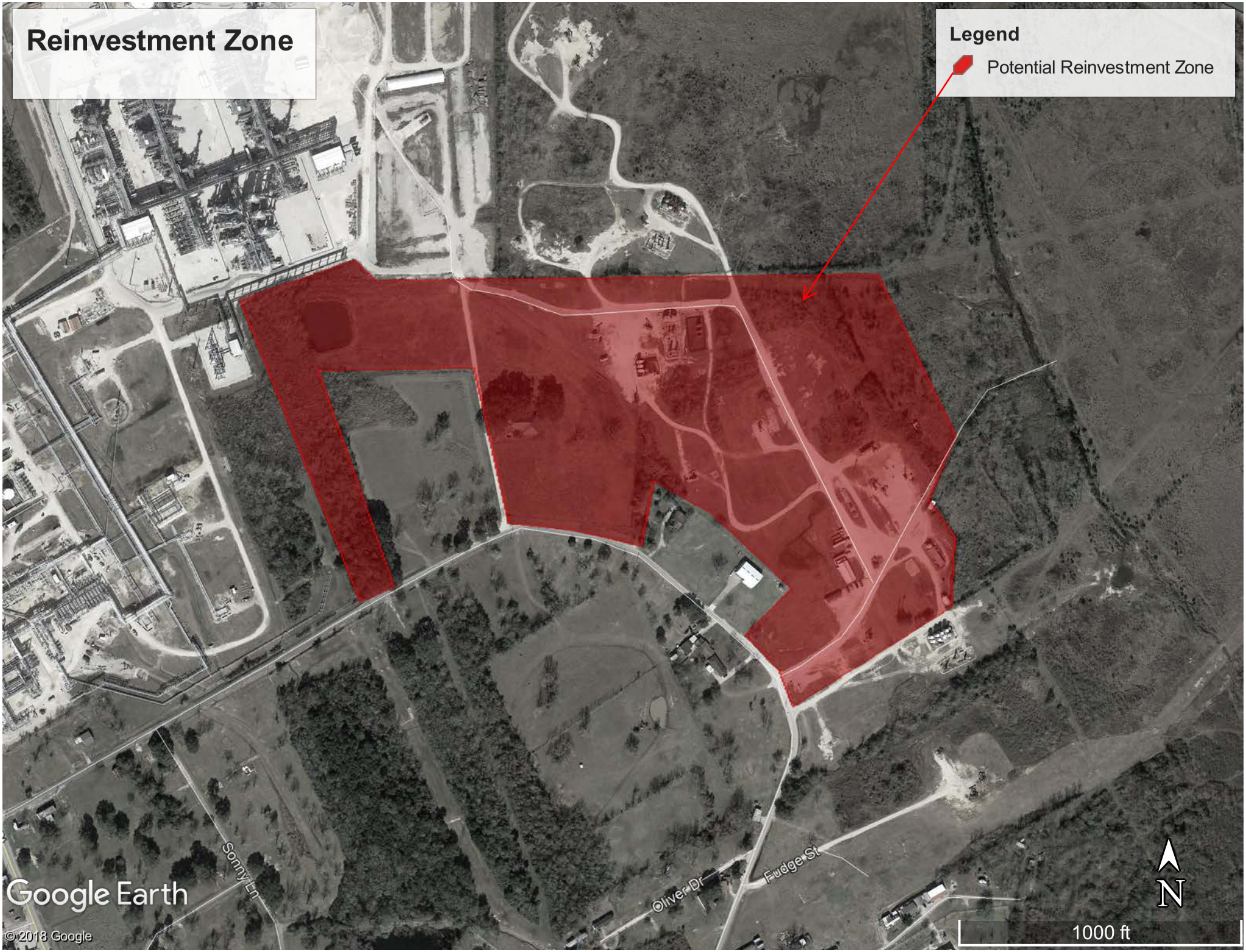
Google Earth
© 2018 Google
Image Landsat / Copernicus
Data SIO, NOAA, U.S. Navy, NGA, GEBCO
N
20 mi

Potential Site
Legend
Potential Reinvestment Zone
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
N Farm to Market 565 Rd
Old River-Winfree
Mont Belvieu
1409
1942
146
207
565
3180
99
10
I-10 Frontage
Wallisville Rd
Hill Rd
Siolander Dr
State Hwy 146 S
Hwy 99
Grand Pkwy
FM 3180 Rd
Farm to Market 565
Google Earth
© 2018 Google
N
3 mi

Potential Site
Legend
Potential Reinvestment Zone
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
Fitzgerald Rd
207
N Main St
1st St
Ave A
2nd St
3rd St
Elizabeth
Sonny Ln
Mc Daniel Rd
E School
Stadium St
Oliver Dr
Fudge St
Earl Porter Dr
Farm to Mark
N
2000 ft
Google Earth
© 2018 Google


Barbers Hill ISD Map
Potential Reinvestment Zone (red boundary)
Legend
Barbers Hill Independent School District
Potential Reinvestment Zone
Barbers Hill ISD (yellow boundary)
1942
207
146
99
I-10 Frontage
10
61
Grand Pkwy
Hwy 99
330
State Hwy 146 S
N Alexander Dr
Google Earth
© 2018 Google
8 mi
N


Reinvestment Zone
Legend
Potential Reinvestment Zone
Proposed Project Location
(yellow boundary)
Reinvestment Zone
Boundary (red outline)
Sonny Ln
Google Earth
© 2018 Google
N
1000 ft


Reinvestment Zone
Legend
Potential Reinvestment Zone
Sonny Ln
Oliver Dr
Fudge St
Google Earth
© 2018 Google
N
1000 ft

Tab 10

Description of Existing Improvements

Chambers County Appraisal District

Chief Appraiser - Mitch McCullough

Official Website

Hosted By Pritchard & Abbott, Inc.

Building Information

New Property Search

Go To Previous Page

Parcel ID: 10004

Owner Name: ONEOK MONT BELVIEU STORAGE CO LLC

Account Number: 00012-18602-00100-090001

Situs Address: 1719 WINFREE RD

Building Sequence	Type	Year Built	Homesite Value	Condition	Percent Good	Square Feet	Replacement Value	Total Value
1	RES MAS	2012	NO		98%	3,276	336,750	336,750
2	GARAGE-FIN	2012	NO		98%	822	33,450	33,450
3	RES MAS	2012	NO		98%	379	44,190	44,190
4	PORCH	2012	NO		98%	376	8,190	8,190
5	SCRN PORCH	2012	NO		98%	1,222	30,570	30,570
6	POOL	0	NO		100%	1,123	13,500	13,500
7	GARAGE-DET	0	NO		100%	408	12,460	12,460
8	POOL	0	NO		75%	432	9,250	7,980

Total Building Value: $ 487,090

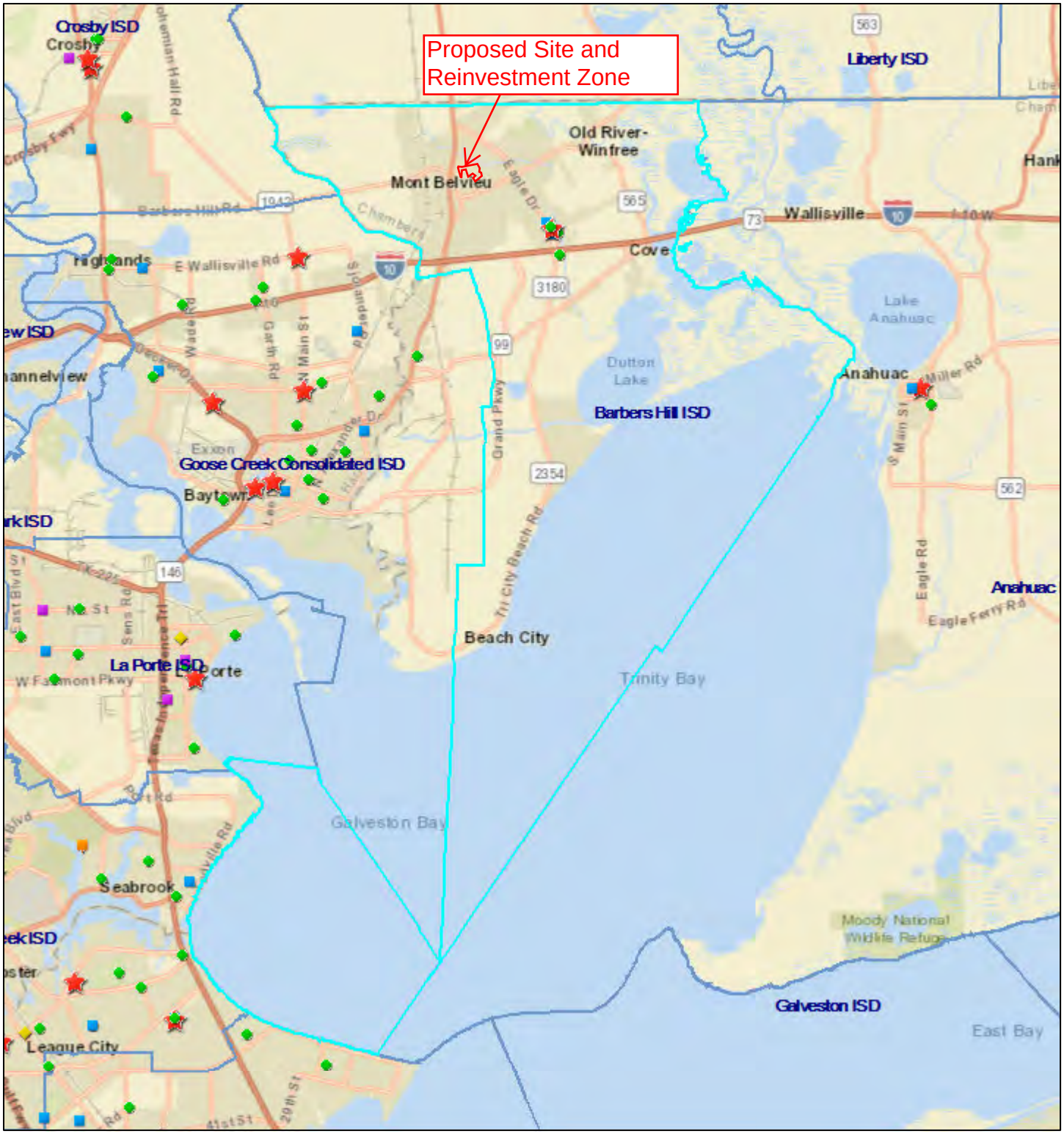
New Property Search

Go To Previous Page

Real Estate Appraisal Information is the 2018 CERTIFIED Appraisal Values. © Chambers County Appraisal District | Last Data Update: 08/02/2018

Tab 11

Maps



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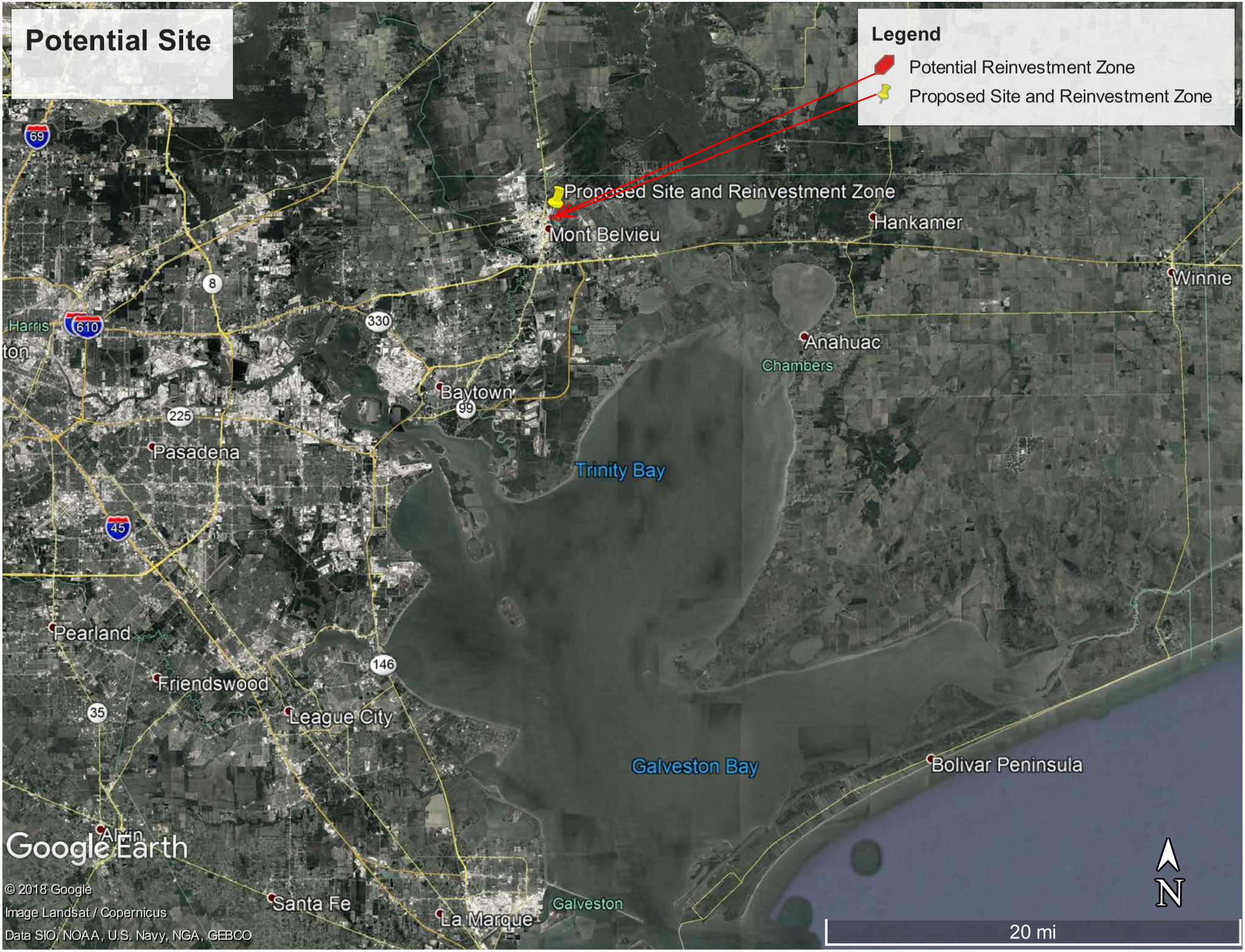
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Pearland
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Galveston Bay
Bolivar Peninsula
Alvin
Santa Fe
La Marque
Galveston
Harris
69
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225
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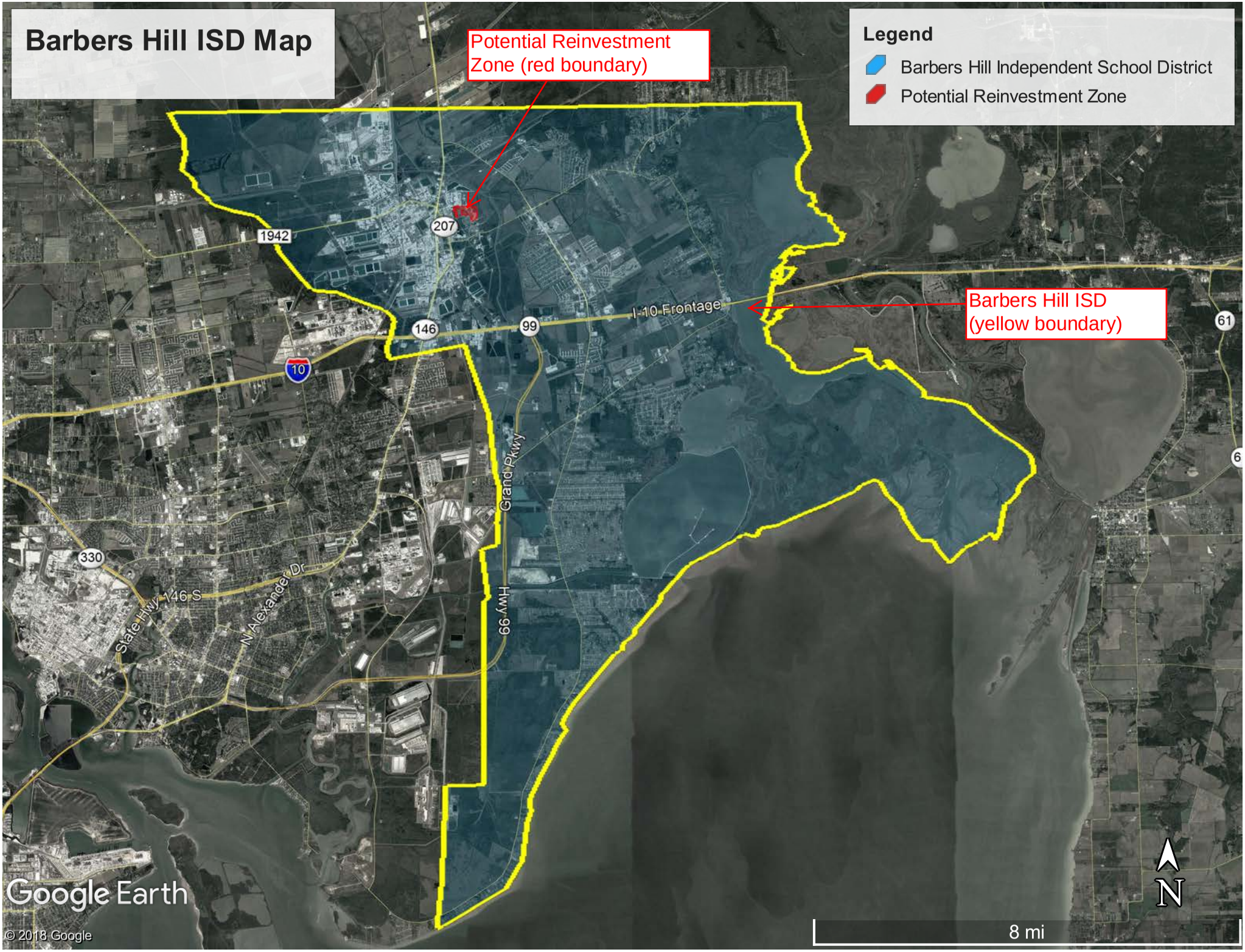
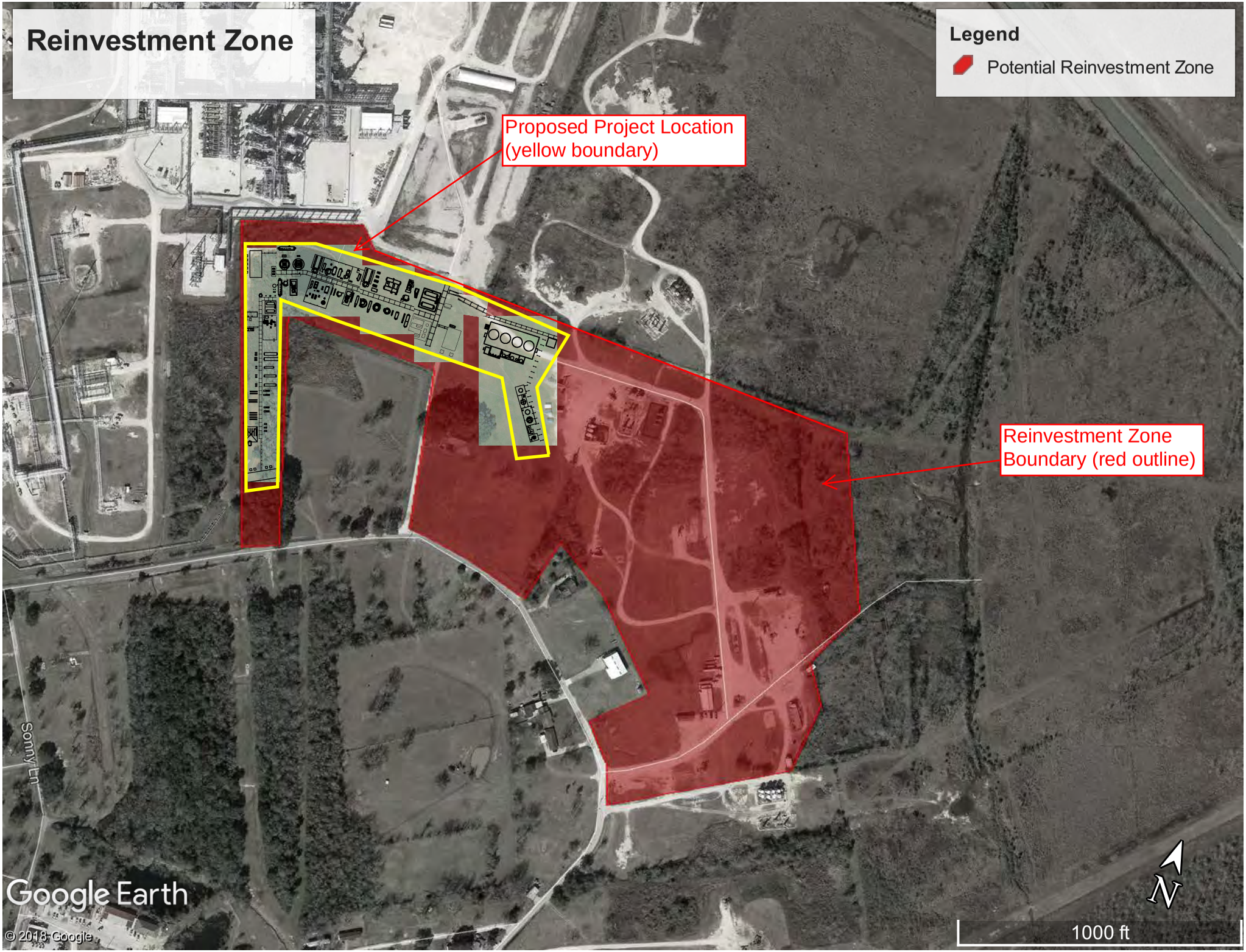
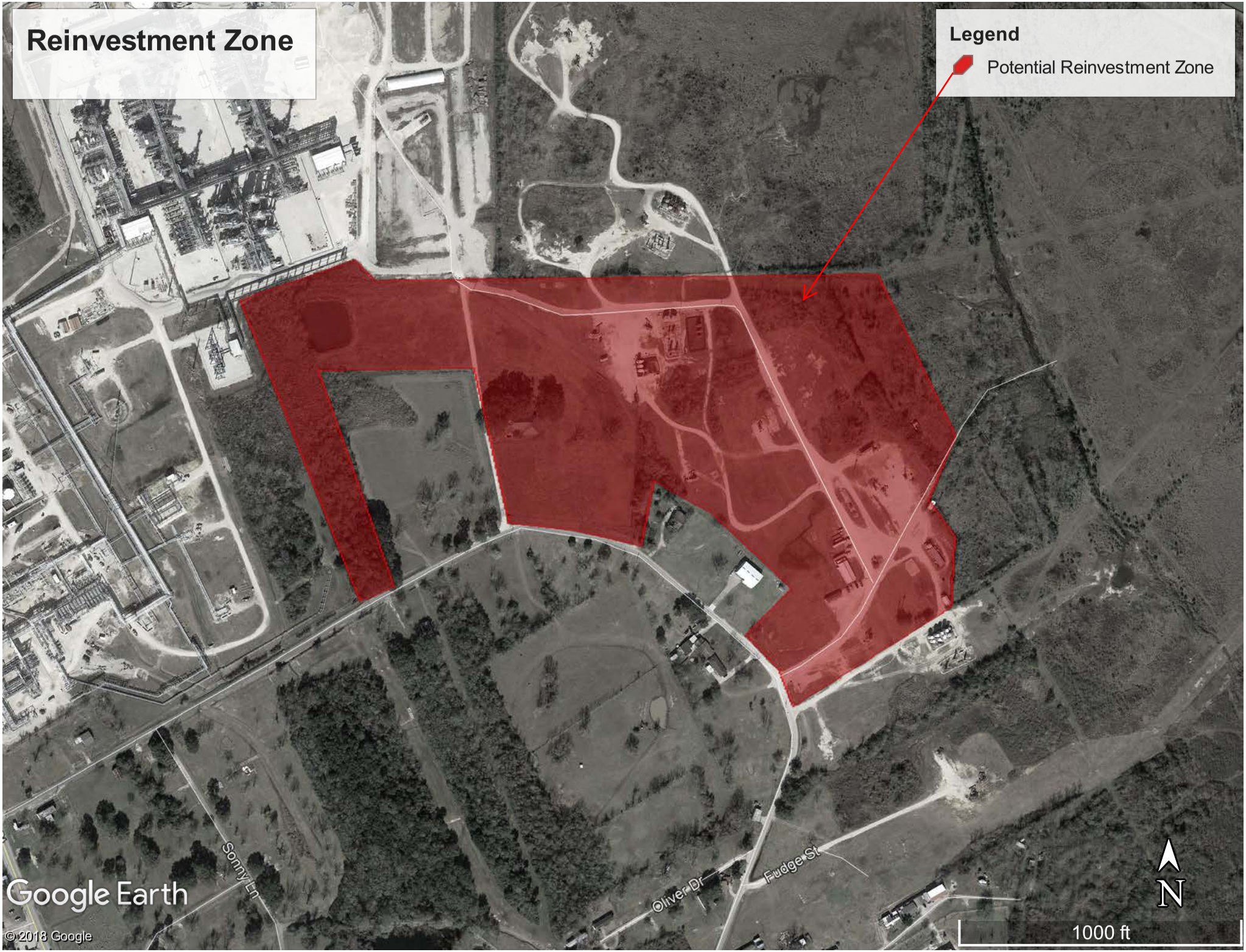
146
35
Google Earth
© 2018 Google
Image Landsat / Copernicus
Data SIO, NOAA, U.S. Navy, NGA, GEBCO
N
20 mi

Potential Site
Legend
Potential Reinvestment Zone
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
N Farm to Market 565 Rd
Old River-Winfree
Mont Belvieu
1409
1942
146
207
565
3180
99
10
I-10 Frontage
Wallisville Rd
Hill Rd
Siolander Dr
State Hwy 146 S
Hwy 99
Grand Pkwy
FM 3180 Rd
Farm to Market 565
Google Earth
© 2018 Google
N
3 mi

Potential Site
Legend
Potential Reinvestment Zone
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
Fitzgerald Rd
207
N Main St
1st St
Ave A
2nd St
3rd St
Elizabeth
Sonny Ln
Mc Daniel Rd
E School
Stadium St
Oliver Dr
Fudge St
Earl Porter Dr
Farm to Mark
N
2000 ft
Google Earth
© 2018 Google


Barbers Hill ISD Map
Potential Reinvestment Zone (red boundary)
Legend
Barbers Hill Independent School District
Potential Reinvestment Zone
Barbers Hill ISD (yellow boundary)
1942
207
146
99
I-10 Frontage
10
61
Grand Pkwy
Hwy 99
330
State Hwy 146 S
N Alexander Dr
Google Earth
© 2018 Google
8 mi
N


Reinvestment Zone
Legend
Potential Reinvestment Zone
Proposed Project Location
(yellow boundary)
Reinvestment Zone
Boundary (red outline)
Sonny Ln
Google Earth
© 2018 Google
N
1000 ft


Reinvestment Zone
Legend
Potential Reinvestment Zone
Sonny Ln
Oliver Dr
Fudge St
Google Earth
© 2018 Google
N
1000 ft

Tab 12

Request for Waiver of Job Requirements

Please refer to the proceeding letter.

August 9, 2018

K.E. Andrews & Co.
1900 Dalrock Road
Rowlett, Texas 75088

Dr. Greg Poole
Barbers Hill Independent School District
P.O. Box 1108
Mont Belvieu, TX 77580

RE: Chapter 313 Job Waiver Request; Fractionation Unit Chapter 313 Application

Dear Dr. Poole:

Oneok Hydrocarbon, LP ("Oneok") respectfully requests that Barbers Hill Independent School District's Board of Trustees waive the job requirement provision as allowed in Section 313.025 (f-1) of the tax code regarding its Fractionation Unit Chapter 313 Application. This waiver would require that the School District make a finding that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility described in the Oneok application for the Fractionation Unit. Oneok Hydrocarbon LP requests that Barbers Hill ISD makes such findings and waive the job creation requirement of twenty-five (25) permanent jobs.

Oneok currently operates multiple plants and facilities in Chambers County and expects to integrate the new facility with existing operations. Based on this and other plant operation experience Oneok expects to create fifteen (15) permanent jobs for the proposed project. The proposed project is expected to directly create approximately 500 jobs during construction, which will increase the need for local goods and services and generate incremental state and local tax revenue.

The following table represents an industry sampling of regional fractionation units:

Facility	FTE Operators	FTE Maintenance	FTE Admin/Supervision/Safety, etc.	FTE Total
Cedar Bayou Train 4	4	9	-	13
Cedar Bayou Train 5	4	6	-	10
Frac #9 Mont Belvieu	4	4	4	12
Frac # 4,5,6,7,8, Mont	4	4	4	12
MB2	8	4	-	12
MB3	8	4	-	12
Average				12

We believe this facility will promote economic growth and welfare to the community by creating full-time positions. The wages for these positions will be at least 110% of the Chambers County average manufacturing wage rate. Additionally, benefits such as medical, dental, and life insurance will be provided.

We appreciate your consideration of the job waiver request and if you have any questions, please feel free to contact me by telephone at 469-298-1618 or by email at mike@keatax.com.

Sincerely,

Mike Fry

Mike Fry

Director—Energy Services

Tab 13

Calculation of Wage Requirements

U.S. Department of Labor—Bureau of Labor Statistics

The proceeding calculations are for the following wage requirements:

Calculation A: 110% of Chambers County Average Weekly Wage

Calculation B: 110% of Chambers County Average for Manufacturing Jobs

Calculation C: 110% of Houston-Galveston Council of Government Regional Manufacturing Wage

Calculation A: 110% of Chambers County Average Weekly Wage for all Jobs

Year	Quarter	Average Weekly Wage
2017	Q1	$1324.00
2017	Q2	$1092.00
2017	Q3	$1146.00
2017	Q4	$1174.00
2017	**Q Average**	**$1184.00**
2017	**110 % Q Average**	**$1302.40**

In order to calculate 110% of the Chambers County Average Weekly Wage for all Jobs, the following calculations were completed:

110% Quarterly Average Calculation:

Step 1: $1324.00 +$1092.00 +$1146.00 +$1174.00 =$4736.00

Step 2: $4,736.00 /4= $1,184.00

Step 3 $1,184 *1.10= **$1,302.40**

Calculation B: 110% of Chambers County Average Weekly Wage for Manufacturing Jobs

Year	Quarter	Average Weekly Wage
2017	Q1	$2916.00
2017	Q2	$1859.00
2017	Q3	$2064.00
2017	Q4	$1950.00
2017	**Q Average**	**$2,197.25**
2017	**110 % Q Average**	**$2,416.98**

In order to calculate 110% of the Chambers County Average Weekly Wage for Manufacturing Jobs, the following calculations were completed:

110% Quarterly Average Calculation

Step 1: $2,916.00 + $1,859.00 +$2,064.00 + $1,950.00 = $8,789.00

Step 2: $8,789.00 /4= $2,197.25

Step 3 $2,197.25 *1.10= **$2,416.98**

Calculation C: 110% of Houston-Galveston Council of Government Regional Manufacturing Wage

2017 Houston-Galveston Council of Government Regional Annual Wage: $60,202.00

2017 Houston-Galveston Council of Government 110% Regional Wage: $66,222.20 annually or $1,273.50 weekly

In order to calculate 110% of the Houston-Galveston Council of Government Regional Manufacturing Wage the following calculations were completed:

Step 1: $60,202.00* 1.10= $66,222.20

Step 2: $66,222.20/52= $1,273.50

*All calculations were completed using the most recent data available from the Bureau of Labor Statistics—data attached

Bureau of Labor Statistics

Quarterly Census of Employment and Wages
Original Data Value

Series ID: ENU480714051013
Series Title: Average Weekly Wage in Private Manufacturing for All establishment sizes in Chambers County, Texas, NSA
State: Texas
Area: Chambers County, Texas
Industry: Manufacturing
Owner: Private
Size: All establishment sizes
Type: Average Weekly Wage
Years: 2007-2017

Year	Qtr1	Qtr2	Qtr3	Qtr4
2007	1703	1251	1365	1271
2008	1542	1344	1418	1283
2009	1615	1313	1419	1576
2010	1418	1305	1461	1599
2011	1473	1537	1502	1737
2012	1492	1634	1381	1597
2013	1532	1725	1436	1732
2014	1422	1779	1397	1915
2015	1676	1749	1471	2023
2016	1843	2479	1870	1958
2017	2916	1859	2064	1950

Source: Bureau of Labor Statistics

Generated on: August 2, 2018 (3:59:43 PM)

Bureau of Labor Statistics

Quarterly Census of Employment and Wages
Original Data Value
Series ID: ENU4807140010
Series Title: Average Weekly Wage in Total Covered Total, all industries for ALL establishment sizes in Chambers County, Texas, NSA
State: Texas
Area: Chambers County, Texas
Industry: Total, all industries
Owner: Total Covered
Size: All establishment sizes
Type: Average Weekly Wage
Years: 2007-2017

Year	Qtr1	Qtr2	Qtr3	Qtr4
2007	906	829	858	891
2008	908	832	853	905
2009	924	835	835	941
2010	876	828	895	999
2011	907	887	928	978
2012	971	946	958	1043
2013	1055	1059	1069	1155
2014	1016	1048	995	1143
2015	1081	1040	1026	1214
2016	1125	1205	1130	1161
2017	1324	1092	1146	1174

Source: Bureau of Labor Statistics

Generated on: August 2, 2018 (3:50:47 PM)

2017 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	Wages Hourly	Wages Annual
Texas	**$26.24**	**$54,587**
1. Panhandle Regional Planning Commission	$23.65	$49,190
2. South Plains Association of Governments	$19.36	$40,262
3. NORTEX Regional Planning Commission	$23.46	$48,789
4. North Central Texas Council of Governments	$26.80	$55,747
5. Ark-Tex Council of Governments	$18.59	$38,663
6. East Texas Council of Governments	$21.07	$43,827
7. West Central Texas Council of Governments	$21.24	$44,178
8. Rio Grande Council of Governments	$18.44	$38,351
9. Permian Basin Regional Planning Commission	$26.24	$54,576
10. Concho Valley Council of Governments	$19.67	$40,924
11. Heart of Texas Council of Governments	$21.53	$44,781
12. Capital Area Council of Governments	$31.49	$65,497
13. Brazos Valley Council of Governments	$17.76	$39,931
14. Deep East Texas Council of Governments	$17.99	$37,428
15. South East Texas Regional Planning Commission	$34.98	$72,755
16. Houston-Galveston Area Council	$28.94	$60,202
17. Golden Crescent Regional Planning Commission	$26.94	$56,042
18. Alamo Area Council of Governments	$22.05	$48,869
19. South Texas Development Council	$15.07	$31,343
20. Coastal Bend Council of Governments	$28.98	$60,276
21. Lower Rio Grande Valley Development Council	$17.86	$37,152
22. Texoma Council of Governments	$21.18	$44,060
23. Central Texas Council of Governments	$19.30	$40,146
24. Middle Rio Grande Development Council	$24.07	$50,058

Source: Texas Occupational Employment and Wages
Data published: July 2018
Data published annually, next update will be July 31, 2019

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

Tab 14

Schedules A1-D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name **Oneok Hydrocarbon LP**
ISD Name **Barbers Hill ISD**

Form 50-296A
Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	**Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2018-2019	2018	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				$ -	$ -	$ -	$ -	$ -
Complete tax years of qualifying time period	QTP1	2019-2020	2019	$ 120,000,000.00	$ -	$ -	$ -	$ 120,000,000.00
	QTP2	2020-2021	2020	$ 145,000,000.00	$ -	$ -	$ -	$ 145,000,000.00
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				$ 265,000,000.00	$ -	$ -	$ -	$ 265,000,000.00
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				$ 265,000,000.00				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Applicant Name **Oneok Hydrocarbon LP**
ISD Name **Barbers Hill ISD**

Form 50-296A
Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property {SEE NOTE]	**Total Investment** (A+B+C+D)
				Enter amounts from TOTAL row in Schedule A1 in the row below				
Total Investment from Schedule A1*	--	**TOTALS FROM SCHEDULE A1**		$ 265,000,000.00				$ 265,000,000.00
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2018-2019	2018	$ -				$ -
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2019-2020	2019	$ 120,000,000.00				$ 120,000,000.00
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2020-2021	2020	$ 145,000,000.00				$ 145,000,000.00
Value limitation period***	1	2021-2022	2021					
	2	2022-2023	2022					
	3	2023-2024	2023					
	4	2024-2025	2024					
	5	2025-2026	2025					
	6	2026-2027	2026					
	7	2027-2028	2027					
	8	2028-2029	2028					
	9	2029-2030	2029					
	10	2030-2031	2030					
Total Investment made through limitation				$ 265,000,000.00				$ 265,000,000.00
Continue to maintain viable presence	11	2031-2032	2031					
	12	2032-2033	2032					
	13	2033-2034	2033					
	14	2034-2035	2034					
	15	2035-2036	2035					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036					
	17	2037-2038	2037					
	18	2038-2039	2038					
	19	2039-2040	2039					
	20	2040-2041	2040					
	21	2041-2042	2041					
	22	2042-2043	2042					
	23	2043-2044	2043					
	24	2044-2045	2044					
	25	2045-2046	2045					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Applicant Name Oneok Hydrocarbon LP

ISD Name Barbers Hill ISD

Form 50-296A

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				Qualified Property			Estimated Taxable Value		
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period	0	2018-2019	2018	$ -	$ -	$ -	$ -	$ -	$ -
Each year prior to start of Value Limitation Period	0	2019-2020	2019	$ -	$ -	$ -	$ -	$ -	$ -
	0	2020-2021	2020	$ -	$ -	$ 60,000,000.00	$ 60,000,000.00	$ 60,000,000.00	$ 60,000,000.00
Value Limitation Period	1	2021-2022	2021	$ -	$ -	$ 265,000,000.00	$ 265,000,000.00	$ 265,000,000.00	$ 80,000,000.00
	2	2022-2023	2022	$ -	$ -	$ 262,350,000.00	$ 262,350,000.00	$ 262,350,000.00	$ 80,000,000.00
	3	2023-2024	2023	$ -	$ -	$ 259,700,000.00	$ 259,700,000.00	$ 259,700,000.00	$ 80,000,000.00
	4	2024-2025	2024	$ -	$ -	$ 257,050,000.00	$ 257,050,000.00	$ 257,050,000.00	$ 80,000,000.00
	5	2025-2026	2025	$ -	$ -	$ 254,400,000.00	$ 254,400,000.00	$ 254,400,000.00	$ 80,000,000.00
	6	2026-2027	2026	$ -	$ -	$ 251,750,000.00	$ 251,750,000.00	$ 251,750,000.00	$ 80,000,000.00
	7	2027-2028	2027	$ -	$ -	$ 249,100,000.00	$ 249,100,000.00	$ 249,100,000.00	$ 80,000,000.00
	8	2028-2029	2028	$ -	$ -	$ 246,450,000.00	$ 246,450,000.00	$ 246,450,000.00	$ 80,000,000.00
	9	2029-2030	2029	$ -	$ -	$ 243,800,000.00	$ 243,800,000.00	$ 243,800,000.00	$ 80,000,000.00
	10	2030-2031	2030	$ -	$ -	$ 241,150,000.00	$ 241,150,000.00	$ 241,150,000.00	$ 80,000,000.00
Continue to maintain viable presence	11	2031-2032	2031	$ -	$ -	$ 238,500,000.00	$ 238,500,000.00	$ 238,500,000.00	$ 238,500,000.00
	12	2032-2033	2032	$ -	$ -	$ 235,850,000.00	$ 235,850,000.00	$ 235,850,000.00	$ 235,850,000.00
	13	2033-2034	2033	$ -	$ -	$ 233,200,000.00	$ 233,200,000.00	$ 233,200,000.00	$ 233,200,000.00
	14	2034-2035	2034	$ -	$ -	$ 230,550,000.00	$ 230,550,000.00	$ 230,550,000.00	$ 230,550,000.00
	15	2035-2036	2035	$ -	$ -	$ 227,900,000.00	$ 227,900,000.00	$ 227,900,000.00	$ 227,900,000.00
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036	$ -	$ -	$ 225,250,000.00	$ 225,250,000.00	$ 225,250,000.00	$ 225,250,000.00
	17	2037-2038	2037	$ -	$ -	$ 222,600,000.00	$ 222,600,000.00	$ 222,600,000.00	$ 222,600,000.00
	18	2038-2039	2038	$ -	$ -	$ 219,950,000.00	$ 219,950,000.00	$ 219,950,000.00	$ 219,950,000.00
	19	2039-2040	2039	$ -	$ -	$ 217,300,000.00	$ 217,300,000.00	$ 217,300,000.00	$ 217,300,000.00
	20	2040-2041	2040	$ -	$ -	$ 214,650,000.00	$ 214,650,000.00	$ 214,650,000.00	$ 214,650,000.00
	21	2041-2042	2041	$ -	$ -	$ 212,000,000.00	$ 212,000,000.00	$ 212,000,000.00	$ 212,000,000.00
	22	2042-2043	2042	$ -	$ -	$ 209,350,000.00	$ 209,350,000.00	$ 209,350,000.00	$ 209,350,000.00
	23	2043-2044	2043	$ -	$ -	$ 206,700,000.00	$ 206,700,000.00	$ 206,700,000.00	$ 206,700,000.00
	24	2044-2045	2044	$ -	$ -	$ 204,050,000.00	$ 204,050,000.00	$ 204,050,000.00	$ 204,050,000.00
	25	2045-2046	2045	$ -	$ -	$ 201,400,000.00	$ 201,400,000.00	$ 201,400,000.00	$ 201,400,000.00

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Applicant Name Oneok Hydrocarbon LP
ISD Name Barbers Hill ISD

Form 50-296A
Revised Feb 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	**Average** annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Average** annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2018-2019	2018	0	$ -	N/A	0	$ -
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2019-2020	2019	500 FTE	$ 66,222.20	N/A	0	$ 66,222.20
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2020-2021	2020	500 FTE	$ 66,222.20	N/A	0	$ 66,222.20
Value Limitation Period *The qualifying time period could overlap the value limitation period.*	1	2021-2022	2021	0	0	N/A	15	$ 66,222.20
	2	2022-2023	2022	0	0	N/A	15	$ 66,222.20
	3	2023-2024	2023	0	0	N/A	15	$ 66,222.20
	4	2024-2025	2024	0	0	N/A	15	$ 66,222.20
	5	2025-2026	2025	0	0	N/A	15	$ 66,222.20
	6	2026-2027	2026	0	0	N/A	15	$ 66,222.20
	7	2027-2028	2027	0	0	N/A	15	$ 66,222.20
	8	2028-2029	2028	0	0	N/A	15	$ 66,222.20
	9	2029-2030	2029	0	0	N/A	15	$ 66,222.20
	10	2030-2031	2030	0	0	N/A	15	$ 66,222.20
Years Following Value Limitation Period	11 through 26	2031-2046	2031-2046	0	0	N/A	15	$ 66,222.20

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) [XX] Yes [ ] No

If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)? [XX] Yes [ ] No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)? [ ] Yes [X] No

Schedule D: Other Incentives (Estimated)

Applicant Name Oneok Hydrocarbon LP

ISD Name Barbers Hill ISD

Form 50-296A

Revised Feb 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	**Taxing Entity (as applicable)**	**Beginning Year of Benefit**	**Duration of Benefit**	**Annual Tax Levy without Incentive**	**Annual Incentive**	**Annual Net Tax Levy**
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Chambers (Application Pending)	2021	2030	$ 1,138,767.00	Avg 65% Per Yr	$ 398,568.45
	City:Mont Belvieu	2021	2030	$ 1,001,048.00	Avg 72% Per Yr	$ 280,293.44
	Other:					
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
			TOTAL	$ 2,139,815.00		$ 678,861.89

Additional information on incentives for this project:

Tab 15

Economic Impact Study-N/A

Tab 16

Description of Reinvestment Zone

Currently Barbers Hill ISD plans to hold the public hearing and post action for adoption of the reinvestment zone at the same meeting the Board considers final approval of the application from Oneok Hydrocarbon, LP. The Board meeting has been scheduled for Monday August 13, 2018. Because the public hearing requires advance publication notice in a newspaper of general circulation, the posting of the action to create the re-investment will be done accordingly.

Property ID: 4394 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Property ID:
4394

Property Legal Description:
12 TR 180-0 H GRIFFITH

Property Location:
WINFREE RD
MONT BELVIEU TX 77523

Survey / Sub Division Abstract:

Account Number:
00012-18000-00000-090001

Deed Information:

Volume:	1036
Page:	98
File Number:	34761
Deed Date:	4/21/2008

Block:	
Section / Lot:	

Owner Information:
ONEOK MONT BELVIEU STORAGE CO LLC
100 WEST FIFTH STREET
TULSA OK 74103

Previous Owner:
DYER BRYANT & JULIE DYER EADES

Property Detail:

Property Exempt:	
Category / SPTB Code:	E
Total Acres:	1.610
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag / Timber Value:	0
Land Market Value:	11,270
Improvement Value:	0
Property Market Value:	11,270

Jur Code	Jur Name	Total Market	Homestead	Total Exemption	Taxable
01	CHAMBERS COUNTY	11,270		0	11,270
01R	CHAMBERS COUNTY ROAD	11,270		0	11,270
10	CITY OF MT BELVIEU	11,270		0	11,270
31	BARBERS HILL ISD	11,270		0	11,270
31IS	BARBERS HILL ISD I&S	11,270		0	11,270

Property ID: 4394 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Land Detail

Land Sequence 1

Acres:	1.61	Market Class:	RS91-10	Market Value:	11,270
Land Method:	AC	Ag/Timber Class:	ARN	Ag/Timber Value:	140
Land Homesiteable:	NO	Land Type:	NATP	Ag Code:	
Front Foot:	N/A	Rear Foot:	N/A	Lot Depth:	N/A
Front Ft Avg:	N/A	Lot Depth %:	N/A	Land Square Ft:	N/A

Total Land Value: $ 11,270

Property ID: 4394 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Previous Owner Information

Parcel ID	Seller	Buyer	Volume	Page	File Number	Deed Date
4394	DYER BRYANT & JULIE DYER EADES	ONEOK MONT BELVIEU STORAGE CO LLC	1036	98	34761	4/21/2008
4394	JARRELL HAL K	DYER BRYANT & JULIE DYER EADES	352	319	6718-B	12/17/1997
4394	JARRELL HAL K	JARRELL HAL K	328	131	1772-B	4/9/1997

Property ID: 10004 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Property ID:
10004

Property Legal Description:
12 TR 186B-1 H GRIFFITH

Property Location:
1719 WINFREE RD
MONT BELVIEU TX 77523

Survey / Sub Division Abstract:

Account Number:
00012-18602-00100-090001

Deed Information:

Volume:	1462
Page:	600
File Number:	90045
Deed Date:	12/4/2013

Block:	
Section / Lot:	

Owner Information:
ONEOK MONT BELVIEU STORAGE CO LLC
100 WEST FIFTH STREET
TULSA OK 74103

Previous Owner:
PARKER CECIL W JR

Property Detail:

Property Exempt:	
Category / SPTB Code:	A1
Total Acres:	12.243
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag / Timber Value:	0
Land Market Value:	27,550
Improvement Value:	0
Property Market Value:	27,550

Jur Code	Jur Name	Total Market	Homestead	Total Exemption	Taxable
01	CHAMBERS COUNTY	514,640		0	514,640
01R	CHAMBERS COUNTY ROAD	514,640		0	514,640
10	CITY OF MT BELVIEU	514,640		0	514,640
31	BARBERS HILL ISD	514,640		0	514,640
31IS	BARBERS HILL ISD I&S	514,640		0	514,640

Property ID: 10004 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Building Detail

Sequence	Type	Year Built	Homesite Value	Condition	Percent Good	Square Feet	Replacement Value	Total Value
1	RES MAS	2012	NO		98%	3,276	336,750	336,750
2	GARAGE-FIN	2012	NO		98%	822	33,450	33,450
3	RES MAS	2012	NO		98%	379	44,190	44,190
4	PORCH	2012	NO		98%	376	8,190	8,190
5	SCRN PORCH	2012	NO		98%	1,222	30,570	30,570
6	POOL	0	NO		100%	1,123	13,500	13,500
7	GARAGE-DET	0	NO		100%	408	12,460	12,460
8	POOL	0	NO		75%	432	9,250	7,980

Total Building Value: $ 487,090

Property ID: 10004 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Land Detail

Land Sequence 1

Acres:	1	Market Class:	RS31LD-10	Market Value:	2,250
Land Method:	AC	Ag/Timber Class:		Ag/Timber Value:	0
Land Homesiteable:	NO	Land Type:		Ag Code:	
Front Foot:	N/A	Rear Foot:	N/A	Lot Depth:	N/A
Front Ft Avg:	N/A	Lot Depth %:	N/A	Land Square Ft:	N/A

Land Sequence 2

Acres:	11.243	Market Class:	RS31LD-10	Market Value:	25,300
Land Method:	AC	Ag/Timber Class:		Ag/Timber Value:	0
Land Homesiteable:	NO	Land Type:		Ag Code:	
Front Foot:	N/A	Rear Foot:	N/A	Lot Depth:	N/A
Front Ft Avg:	N/A	Lot Depth %:	N/A	Land Square Ft:	N/A

Total Land Value: $ 27,550

Property ID: 10004 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Previous Owner Information

Parcel ID	Seller	Buyer	Volume	Page	File Number	Deed Date
10004	PARKER CECIL W JR	ONEOK MONT BELVIEU STORAGE CO LLC	1462	600	90045	12/4/2013
10004	PARKER CECIL W JR & TAMMY G	PARKER CECIL W JR	1378	682	79987	12/4/2012
10004	LAWRENCE LARRY	PARKER CECIL W JR & TAMMY G	728	387	8072-s	10/4/2004
10004	LAWRENCE BILLY GENE	LAWRENCE LARRY	627	315	5209-S	6/30/2003

Property ID: 12115 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Property ID:
12115

Property Legal Description:
12 TR 181-1 H GRIFFITH

Property Location:
WINFREE RD
MONT BELVIEU TX 77523

Survey / Sub Division Abstract:

Account Number:
00012-18100-00100-090001

Deed Information:

Volume:	1462
Page:	600
File Number:	90045
Deed Date:	12/4/2013

Block:	
Section / Lot:	

Owner Information:
ONEOK MONT BELVIEU STORAGE CO LLC
100 WEST FIFTH STREET
TULSA OK 74103

Previous Owner:
PARKER CECIL W JR

Property Detail:

Property Exempt:	
Category / SPTB Code:	C1
Total Acres:	1.610
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag / Timber Value:	0
Land Market Value:	11,270
Improvement Value:	0
Property Market Value:	11,270

Jur Code	Jur Name	Total Market	Homestead	Total Exemption	Taxable
01	CHAMBERS COUNTY	11,270		0	11,270
01R	CHAMBERS COUNTY ROAD	11,270		0	11,270
10	CITY OF MT BELVIEU	11,270		0	11,270
31	BARBERS HILL ISD	11,270		0	11,270
31IS	BARBERS HILL ISD I&S	11,270		0	11,270

Property ID: 12115 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Land Detail

Land Sequence 1

Acres:	1.61	Market Class:	RS91-10	Market Value:	11,270
Land Method:	AC	Ag/Timber Class:		Ag/Timber Value:	0
Land Homesiteable:	NO	Land Type:		Ag Code:	
Front Foot:	N/A	Rear Foot:	N/A	Lot Depth:	N/A
Front Ft Avg:	N/A	Lot Depth %:	N/A	Land Square Ft:	N/A

Total Land Value: $ 11,270

Property ID: 12115 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Previous Owner Information

Parcel ID	Seller	Buyer	Volume	Page	File Number	Deed Date
12115	PARKER CECIL W JR	ONEOK MONT BELVIEU STORAGE CO LLC	1462	600	90045	12/4/2013
12115	PARKER CECIL W JR	PARKER CECIL W JR	1378	682	79987	12/4/2012
12115	YOUNG ROWENA F	PARKER CECIL W JR	1229	312	60557	10/27/2010
12115	MORGAN SARAH E	YOUNG ROWENA F	350	796	6432-B	12/1/1997

Property ID: 14579 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Property ID:
14579

Property Legal Description:
12 TR 182-1 H GRIFFITH

Property Location:
WINFREE RD
MONT BELVIEU TX 77523

Survey / Sub Division Abstract:

Account Number:
00012-18200-00100-090001

Deed Information:	
Volume:	1333
Page:	354
File Number:	74363
Deed Date:	4/30/2012

Block:	
Section / Lot:	

Owner Information:
ONEOK MONT BELVIEU STORAGE CO LLC
100 WEST FIFTH STREET
TULSA OK 74103

Previous Owner:
NICHOLSON JEAN KELLY

Property Detail:	
Property Exempt:	
Category / SPTB Code:	C1
Total Acres:	1.610
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag / Timber Value:	0
Land Market Value:	11,270
Improvement Value:	0
Property Market Value:	11,270

Jur Code	Jur Name	Total Market	Homestead	Total Exemption	Taxable
01	CHAMBERS COUNTY	11,270		0	11,270
01R	CHAMBERS COUNTY ROAD	11,270		0	11,270
10	CITY OF MT BELVIEU	11,270		0	11,270
31	BARBERS HILL ISD	11,270		0	11,270
31IS	BARBERS HILL ISD I&S	11,270		0	11,270

Property ID: 14579 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Land Detail

Land Sequence 1

Acres:	1.61	Market Class:	RS91-10	Market Value:	11,270
Land Method:	AC	Ag/Timber Class:		Ag/Timber Value:	0
Land Homesiteable:	NO	Land Type:		Ag Code:	
Front Foot:	N/A	Rear Foot:	N/A	Lot Depth:	N/A
Front Ft Avg:	N/A	Lot Depth %:	N/A	Land Square Ft:	N/A

Total Land Value: $ 11,270

Property ID: 14579 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Previous Owner Information

Parcel ID	Seller	Buyer	Volume	Page	File Number	Deed Date
14579	NICHOLSON JEAN KELLY	ONEOK MONT BELVIEU STORAGE CO LLC	1333	354	74363	4/30/2012
14579	KELLY PATRICIA LOUISE	NICHOLSON JEAN KELLY	1165	513	50948	1/13/2010
14579	KELLY PATRICIA LOUISE	NICHOLSON JEAN KELLY	1165	509	50947	1/13/2010
14579	SCOTT MARY O & D N	KELLY PATRICIA LOUISE	768	319	3008-S	4/8/2005

Property ID: 42977 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Property ID:
42977

Property Legal Description:
12 TR 186B-1-1-1 H GRIFFITH

Property Location:
WINFREE
MONT BELVIEU TX 77523

Survey / Sub Division Abstract:

Account Number:
00012-18602-00100-090110

Deed Information:

Volume:	1590
Page:	524
File Number:	105547
Deed Date:	8/18/2015

Block:	
Section / Lot:	

Owner Information:

ONEOK MONT BELVIEU STORAGE CO LLC

100 WEST FIFTH STREET

TULSA OK 74103

Previous Owner:

MONT BELVIEU CAVERNS LLC

Property Detail:

Property Exempt:	
Category / SPTB Code:	E
Total Acres:	27.680
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag / Timber Value:	0
Land Market Value:	62,280
Improvement Value:	0
Property Market Value:	62,280

Jur Code	Jur Name	Total Market	Homestead	Total Exemption	Taxable
01	CHAMBERS COUNTY	62,280		0	62,280
01R	CHAMBERS COUNTY ROAD	62,280		0	62,280
10	CITY OF MT BELVIEU	62,280		0	62,280
31	BARBERS HILL ISD	62,280		0	62,280
31IS	BARBERS HILL ISD I&S	62,280		0	62,280

Property ID: 42977 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Land Detail

Land Sequence 1

Acres:	27.68	Market Class:	RS31LD-10	Market Value:	62,280
Land Method:	AC	Ag/Timber Class:		Ag/Timber Value:	0
Land Homesiteable:	NO	Land Type:		Ag Code:	
Front Foot:	N/A	Rear Foot:	N/A	Lot Depth:	N/A
Front Ft Avg:	N/A	Lot Depth %:	N/A	Land Square Ft:	N/A

Total Land Value: $ 62,280

Property ID: 42977 Owner: ONEOK MONT BELVIEU STORAGE CO LLC

Previous Owner Information

Parcel ID	Seller	Buyer	Volume	Page	File Number	Deed Date
42977	MONT BELVIEU CAVERNS LLC	ONEOK MONT BELVIEU STORAGE CO LLC	1590	524	105547	8/18/2015
42977	LAWRENCE LARRY	MONT BELVIEU CAVERNS LLC	1374	176	79407	11/8/2012
42977	LAWRENCE LARRY	LAWRENCE LARRY	627	315		6/30/2003

GENERAL WARRANTY DEED

STATE OF TEXAS)
) ss.
COUNTY OF CHAMBERS)

OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

That **B-J DYER FAMILY LIMITED PARTNERSHIP**, a Texas limited partnership, **CHARLES D. DYER** and **MARY BETH DYER**, husband and wife, **BRYANT DYER** and **RHONDA R. DYER**, husband and wife, **ANDY VIRUETTE, JR.** and **JULIE DYER VIRUETTE**, husband and wife (collectively, "Grantors"), for and in consideration of the sum of Ten and no/100 Dollars ($10.00) paid to Grantors and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged have GRANTED, SOLD and CONVEYED and do hereby GRANT, SELL and CONVEY unto **ONEOK MONT BELVIEU STORAGE COMPANY, L.L.C.,** a Delaware limited liability company ("Grantee"), all right title and interest of every kind and character, including any life estate, homestead, reversionary or easement rights (except as hereinafter provided) in and to that certain land located in the City of Mont Belvieu, Chambers County, Texas, being more particularly described on Exhibit "A", attached hereto and made a part hereof, together with all improvements located on such land (such land and improvements being collectively referred to as the "Property") LESS AND EXCEPT any interest in and to oil, gas and other minerals or royalties therein and thereunder, and all rights, interests and estates of whatsoever nature incident thereto or arising therefrom, PROVIDED THAT Grantors shall retain no right to use the surface for production, development, ingress or egress or the right to use the surface in any way in connection therewith, and SUBJECT TO the easements, rights of way, gas storage agreements and gas storage easements, restrictive covenants of record, special assessments not yet due, and those items listed on Exhibit "B" attached hereto and made a part hereof; INCLUDING ANY ROLL-BACK TAXES

TO HAVE AND TO HOLD the Property unto the Grantee, Grantee's successors and assigns forever, subject to the reservation in favor of Grantors as provided above, and Grantors, their successors and assigns, hereby covenant, promise and agree to and with Grantee that (i) at the delivery of these presents that Grantors are lawfully seized in their own right of an absolute and indefeasible estate of inheritance in fee simple, of and in all and singular the above granted and described premises, with the appurtenances, and that the same are free, clear and discharged of and from all former grants, charges, taxes, judgments, mortgages, liens and encumbrances of whatsoever nature, except and subject to those matters described above, and (ii) Grantors do hereby bind themselves, their heirs, successors and assigns to warrant and forever defend, all and singular, the Property unto the said Grantee, its successors and assigns, against all persons whomsoever claiming or to claim the same or any part thereof.

2008 362261

EXECUTED as of the 15 th day of April, 2008, but effective for all purposes as of 4 : 45 P.m. central time on April 15, 2008.

B-J DYER FAMILY LIMITED PARTNERSHIP
a Texas limited partnership,

By:
(Signatories below execute this conveyance as both members of the Partnership and as individual interest holders)

Charles D. Dyer

Mary Beth Dyer aka Mary Elizabeth Dyer

Bryant Dyer

Rhonda R. Dyer

Andy Viruette, Jr.

Julie Dyer Viruette fka Julie Dyer Eades

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF Chambers)

This instrument was acknowledged before me on the 15 th day of April , 2008, by **CHARLES D. DYER** and **MARY BETH DYER**, husband and wife, **BRYANT DYER** and **RHONDA R. DYER**, husband and wife, and **ANDY VIRUETTE, JR.** and **JULIE DYER VIRUETTE**, husband and wife, in their individual capacities and as partners in **B-J DYER FAMILY LIMITED PARTNERSHIP**, a Texas limited partnership.

Darlene Bennett
Notary Public

Notary Commission No. _____

My Commission Expires:

_____
[SEAL]

DARLENE BENNETT
NOTARY PUBLIC
STATE OF TEXAS
COMM. EXPIRES 05-08-2009

EXHIBIT "A"

FIELD NOTES of a 27.92 acre tract of land situated in the Henry Griffith League, Abstract No. 12, Chambers County, Texas, being all of the following tracts of land:

A) residue of 10 acres called Tract 1, 4.75 acres called Tract 2, 1.61 acres called Tract 3, & 3.75 acres called Tract 4 conveyed to B-J Dyer Family Limited Partnership by Charles D. Dyer, et ux, by deed dated December 28, 2006, and recorded in Volume 923 at Page 706 of the Official Public Records of Chambers County, Texas.

B) 1 acre conveyed to Bryant Dyer, et ux, by Mary Beth Dyer, et vir, by deed recorded in Volume 453 at Page 234 of the Official Public Records of Chambers County, Texas.

C) residue of 4.75 acres conveyed to Charles D. Dyer by Virginia Lillich, et al, by deed recorded in Volume 345 at Page 498 of the Deed Records of Chambers County, Texas.

D) 4.7864 acres, 1.61 acres, a tract of land called Tract "A", & a tract of land called Tract "B" conveyed to Bryant Dyer, et al, by Hal K. Jarrell, Trustee, by deed dated December 16, 1997, and recorded in Volume 352 at Page 319 of the Official Public Records of Chambers County, Texas.

This 27.92 acre tract of land is more particularly described by metes and bounds as follows, to-wit:

NOTE: BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE NORTH AND SOUTH LINES OF SAID 4.7864 ACRES.

BEGINNING at a 1 ½ inch iron pipe found leaning for the Southeast corner of this tract of land, the Southeast corner of said 4.7864 acres, the Southwest corner of 4.75 acres called Tract 4D conveyed to Kinnie Lee Fitzgerald by W. L. Fitzgerald, Jr., by deed dated September 25, 1933, and recorded in Volume 36 at Page 623 of the Deed Records of Chambers County, Texas, and in the North line of 15.43 acres conveyed to B. G. Lawrence by P. O. Wood, et ux, by deed dated February, 1967, and recorded in volume 282 at Page 291 of the Deed Records of Chambers County, Texas.

THENCE South 85°48'45" West with a South line of this tract of land, the South line of said 4.7864 acres, and the North line of said 15.43 acres a distance of 141.39 feet to a 2 inch iron pipe found for an angle corner of this tract of land, the Southwest corner of said 4.7864 acres, the Southeast corner of said 4.75 acres called Tract 2, and an angle corner of said 15.43 acres.

THENCE South 58°53'39" West with a South line of this tract of land, a South line of said 4.75 acres called Tract 2, and the North line of said 15.43 acres a distance of 55.99 feet to a 2 inch iron pipe found for a Southwest corner of this tract of land, a Southwest corner of said 4.75 acres called Tract 2, the Northwest corner of said 15.43 acres, and in the East line of 1.61 acres awarded to Mary O. Scott by deed dated March 30, 1918, and recorded in Volume 309 at Page 667 of the Deed Records of Chambers County, Texas.

THENCE North 24°30'18" West with a West line of this tract of land, a West line of said 4.75 acres called Tract 2, and the East line of said 1.61 acres a distance of 28.67 feet to a 2 inch iron pipe found leaning for an interior corner of this tract of land, an interior corner of said 4.75 acres called Tract 2, and the Northeast corner of said 1.61 acres.

THENCE South 56°50'05" West with a South line of this tract of land, the South lines of said 4.75 acres called Tract 2, the South line of said 3.75 acres called Tract 4, the North line of said 1.61 acres, and the North line of 1.61 acres awarded to Mrs. S. E. Morgan by deed dated March 30, 1918, and recorded in Volume 309 at Page 667 of the Deed Records of Chambers County, Texas, at a distance of 97.66 feet found a 1 ½ inch iron pipe on line, in all a total distance of

126.71 feet to a 2 inch iron pipe found in concrete for an interior corner of this tract of land, the Northwest corner of said Morgan 1.61 acres, and the Northeast corner of said Bryant Dyer 1.61 acres.

THENCE South 21°37'52" East with an East line of this tract of land, the East line of said Bryant Dyer 1.61 acres, and the West line of said Morgan 1.61 acres a distance of 1102.57 feet to a ½ inch iron rod set for the Southeast corner of this tract of land, the Southeast corner of said Bryant Dyer 1.61 acres, and the Southwest corner of said Morgan 1.61 acres in the North right of way line of Winfree Road, 60 foot wide right of way.

THENCE South 57°23'05" West with a South line of this tract of land, the South line of said Bryant Dyer 1.61 acres, and the North right of way line of Winfree Road a distance of 65.11 feet to a ½ inch iron rod set for the Southwest corner of this tract of land, the Southwest corner of said Bryant Dyer 1.61 acres, and the Southeast corner of 1.61 acres awarded to Kinzey Lee Fitzgerald, et al, by deed dated March 30, 1918, and recorded in Volume 309 at Page 667 of the Deed Records of Chambers County, Texas.

THENCE North 21°37'52" West with a West line of this tract of land, the West line of said Bryant Dyer 1.61 acres, and the East line of said Fitzgerald 1.61 acres a distance of 1101.93 feet to a ½ inch iron rod set for an interior corner of this tract of land, the Northwest corner of said Bryant Dyer 1.61 acres, the Northeast corner of said Fitzgerald 1.61 acres, and in the South line of said 3.75 acres called Tract 4.

THENCE South 56°50'05" West with a South line of this tract of land, the South line of said 3.75 acres called Tract 4, the South line of said Tract "B", and the North line of said Fitzgerald 1.61 acres, at a distance of 60.92 feet found a 2 inch iron pipe on line, in all a total distance of 65.42 feet to a 1 inch iron pipe found for an angle corner of this tract of land, the Northwest corner of said Fitzgerald 1.61 acres, and a Northeast corner of part of 57.07 acres called Parcel "A" conveyed to Valero Refining Texas, L.P., by EOTT Energy Liquids, L.P., by deed recorded in Volume 669 at Page 586 of the Official Public Records of Chambers County, Texas. From this corner a capped iron rod found bears South 22°04'15" West a distance of 0.25 feet.

THENCE South 56°36'48" West with a South line of this tract of land, the South line of said Tract "B", and the North line of said part of 57.07 acres a distance of 65.24 feet to a 1 inch iron pipe found for an interior corner of this tract of land, a Northwest corner of said part of 57.07 acres, and the Northeast corner of said 1.61 acres called Tract 3.

THENCE South 21°37'52" East with an East line of this tract of land, the East line of said 1.61 acres called Tract 3, and the West line of said part of 57.07 acres a distance of 1100.39 feet to a ½ inch iron rod set for the Southeast corner of this tract of land, the Southeast corner of said 1.61 acres called Tract 3, and a Southwest corner of said part of 57.07 acres in the North line of said Winfree Road.

THENCE South 57°23'01" West with a South line of this tract of land, the South line of said 1.61 acres called Tract 3, and the North right of way line of Winfree Road, at a distance of 38.91 feet found a concrete monument on line, in all a total distance of 65.11 feet to a 5/8 inch iron rod inside a 1 inch iron pipe found for a Southwest corner of this tract of land, the Southwest corner of said 1.61 acres called Tract 3, and a Southeast corner of said part of 57.07 acres.

THENCE North 21°37'52" West with the West line of this tract of land, the West line of said 1.61 acres called Tract 3, and an East line of said part of 57.07 acres a distance of 1099.50 feet to a concrete monument found broken for a Northwest corner of this tract of land, the Northwest corner of said 1.61 acres called Tract 3, and an interior corner of said part of 57.07 acres.

THENCE North 56°36'48" East with a North line of this tract of land, the North line of said 1.61 acres called Tract 3, and a South line of said part of 57.07 acres, a distance of 2.95 feet to a

concrete monument found broken for a Southwest corner of this tract of land, the Southwest corner of said Tract "B", and a Southeast corner of said part of 57.07 acres.

THENCE North 21°45'25" West with a West line of this tract of land, the West line of said Tract "B", and an East line of said part of 57.07 acres a distance of 25.39 feet to a concrete monument found for an interior corner of this tract of land, the Northwest corner of said Tract "B", and an interior corner of said part of 57.07 acres.

THENCE North 41°14'12" East with a North line of this tract of land, the North line of said Tract "B", and a South line of said part of 57.07 acres a distance of 145.20 feet to a concrete monument found for an interior corner of this tract of land, the Northeast corner of said Tract "B", a Southeast corner of said part of 57.07 acres, and in the West line of said residue of 10 acres.

THENCE North 21°45'25" West with a West line of this tract of land, the West line of said residue of 10 acres, and an East line of said part of 57.07 acres a distance of 1507.93 feet found a concrete monument broken for an interior corner of this tract of land, the Southeast corner of said Tract "A", and a Northeast corner of said part of 57.07 acres at the South line of Fitzgerald Road, 60 foot wide right of way.

THENCE South 56°54'44" West with a South line of this tract of land, the South line of said Tract "A", the South right of way line of Fitzgerald Road, a North line of said part of 57.07 acres a distance of 25.00 feet to a ½ inch iron rod set for a Southwest corner of this tract of land, the Southwest corner of said Tract "A", and an interior corner of said part of 57.07 acres.

THENCE North 31°09'25" West with a West line of this tract of land, the West line of said Tract "A", and an East line of said part of 57.07 acres a distance of 30.01 feet to a ½ inch iron rod set for a Northwest corner of this tract of land, the Northwest corner of said Tract "A", and a Northeast corner of said part of 57.07 acres.

THENCE North 56°54'44" East with a North line of this tract of land, the North line of said Tract "A", the North line of said residue of 10 acres, and the South line of 47.37 acres called Parcel "B" conveyed to Valero Refining Texas, L.P., by EOTT Energy Liquids, L.P., by deed recorded in Volume 669 at Page 586 of the Official Public Records of Chambers County, Texas, at a distance of 28.90 feet found an aluminum disc on line, at a distance of 30.00 feet found a 3 inch iron pipe for the Northeast corner of said Tract "A", the Northwest corner of said residue of 10 acres, and the Southeast corner of said 47.37 acres, in all a total distance of 196.37 feet to a 5/8 inch iron rod found for an angle corner of this tract of land, an angle corner of said residue of 10 acres, and an angle corner of said 47.37 acres.

THENCE North 87°04'28" East with a North line of this tract of land, a North lines of said residue of 10 acres, 3.75 acres called Tract 4, 4.75 acres called Tract 2, 4.7864 acres, the South line of said 47.37 acres, and the South line of a 0.34 of an acre tract of land conveyed in Lease Agreement from Mary O. Scott, et vir, to Magnolia Pipe Line Company by instrument dated April 20, 1956, and recorded in Volume 177 at Page 633 of the Deed Records of Chambers County, Texas, at a distance of 386.82 feet found a 1 ½ inch iron pipe in concrete for the Northeast corner of said residue of 10 acres, and the Northwest corner of said 3.75 acres called Tract 4, in all a total distance of 801.61 feet to a ½ inch iron rod set for the Northeast corner of this tract of land, the Northeast corner of said 4.7864 acres, and the Northwest corner of said Fitzgerald 4.75 acres.

THENCE South 02°36'15" East with an East line of this tract of land, the East line of said 4.7864 acres, and the West line of said Fitzgerald 4.75 acres a distance of 1470.80 feet to the PLACE OF BEGINNING, containing within said boundaries 27.92 acres of land, more or less.

END OF EXHIBIT "A"

EXHIBIT "B"

1. Pipeline right of way dated July 12, 1965, recorded in Volume 265, Page 509 of the Deed Records of Chambers County, Texas, from Louise E. Eckman, et al to Sinclair Pipe Line Company. (Home Tract 7)

2. Pipeline right of way dated August 10, 1965, recorded in Volume 266, Page 267 of the Deed Records of Chambers County, Texas, from Lawson H. Davis, et al to Sinclair Pipe Line Company. (Home Tract 6)

3. Pipeline right of way dated September 24, 1965, recorded in Volume 268, Page 248 of the Deed Records of Chambers County, Texas, from Elda Fitzgerald to Sinclair Pipe Line Company. (Home Tract 11)

4. Pipeline right of way dated September 24, 1965, recorded in Volume 268, Page 359 of the Deed Records of Chambers County, Texas, from Mildred Somers, et al to Sinclair Pipe Line Company. (Home Tract 8)

5. Easement dated November 17, 1965, recorded in Volume 270, Page 259 of the Deed Records of Chambers County, Texas, from Willard Alvester Leavens to Houston Lighting and Power Company. (Home Tract 5)

6. Easement dated February 4, 1976, recorded in Volume 380, Page 721 of the Deed Records of Chambers County, Texas, from Charles D. Dyer to Houston Lighting and Power Company. (Home Tract 7)

7. Easement dated February 4, 1976, recorded in Volume 380, Page 725 of the Deed Records of Chambers County, Texas, from Mary Beth Dyer to Houston Lighting and Power Company. (Home Tract 11)

8. Terms, conditions and stipulations contained in that certain Agreement dated December 17, 1979 regarding the placement and width of underground storage wells, as described in Memorandum recorded in Volume 446, Page 312 of the Deed Records of Chambers County, Texas, by and between Tenneco Oil Company and Charles Dyer and Mary Beth Dyer. (Home Tracts 6, 7 and 11 and Oil Tracts 3 and 6)

9. Pipeline right of way dated December 17, 1979, recorded in Volume 455, Page 156 of the Deed Records of Chambers County, Texas, from Tenneco Oil Company to Charles Dyer. (Home Tract 8)

10. Pipeline right of way dated March 23, 1981, recorded in Volume 476, Page 27 of the Deed Records of Chambers County, Texas, from Charles D. Dyer, et ux to Matador Pipeline, Inc. (Home Tracts 8 and 11 and Oil Tract 3)

11. Pipeline right of way dated March 18, 1992, recorded in Volume 170, Page 896 of the Official Public Records of Chambers County, Texas, from Charles D. Dyer, et ux to Koch Pipelines, Inc., as amended by instrument dated April 15, 1993, recorded in Volume 205, Page 122 of the Official Public Records of Chambers County, Texas. (Home Tracts 7, 8 and 11 and Oil Tract 3)

12. Pipeline right of way dated March 19, 1992, recorded in Volume 170, Page 889 of the Official Public Records of Chambers County, Texas, from Charles D. Dyer et ux to Koch Pipelines, Inc. (Home Tract 7)

13. Pipeline easement rights conveyed in Gift Deed dated December 5, 1996, recorded in Volume 325, Page 245 of the Official Public Records of Chambers County, Texas, from Charles D. Dyer, et ux to Bryant Dyer and Julie Dyer Eades and reconveyed to Charles D. Dyer and Mary E. Dyer by Gift Deed dated June 15, 1999, recorded in Volume 453, Page 228 of the Official Public Records of Chambers County, Texas.

14. Royalty interests in and to all oil, gas and other minerals conveyed in Deed dated June 19, 1958, recorded in Volume 202, Page 218 of the Deed Records of Chambers County, Texas, from Elda Fitzgerald to Mildred Somers, et al.

15. All oil, gas and other minerals from an undivided interest in subject property reserved by conveyance of the Surface Estate Only in Deed dated May 28, 1973, recorded in Volume 348, Page 283 of the Deed Records of Chambers County, Texas, from Joe M. Davis, et al to Charles D. Dyer. (Oil Tract 6 and Home Tract 6)

16. All oil royalties from an undivided interest in subject property reserved in Deed dated June 20, 1975, recorded in Volume 369, Page 778 of the Deed Records of Chambers County, Texas, from Clyde V. Hornback, et al to Charles D. Dyer. (Oil Tract 6 and Home Tract 6)

17. All oil, gas and other minerals, together with the right of ingress and egress for the purpose of exploring for and developing same, reserved in Deed dated September 25, 1975, recorded in Volume 374, Page 477 of the Deed Records of Chambers County, Texas, from Elda Fitzgerald to Mary Beth Dyer. (Home Tract 11)

18. All oil, gas and other minerals, including salt, together with the right of ingress and egress for the purpose of exploring for and developing same, conveyed in Gift Deed dated December 5, 1996, recorded in Volume 325, Page 245 of the Official Public Records of Chambers County, Texas, from Charles D. Dyer, et ux to Bryant Dyer and Julie Dyer Eades, and reconveyed to Charles D. Dyer and Mary E. Dyer by Gift Deed dated June 15, 1999, recorded in Volume 453, Page 228 of the Official Public Records of Chambers County, Texas.

19. All oil, gas and other minerals in, under and that may be produced from subject property reserved in Deed dated December 28, 2006, recorded in Volume 923, Page 706 of the Official Public Records of Chambers County, Texas, from Charles D. Dyer, et ux to B-J Dyer Family Limited Partnership. (Home Tracts 6, 7 and 11 and Oil Tract 6)

20. Subject to the terms, conditions and stipulations contained in any valid and existing oil, gas and/or minerals lease affecting subject property, any ratifications or renewals thereof, any oil or gas units designated under the terms thereof, and/or the rights of all parties thereto and thereunder, including but not limited to those certain oil, gas and mineral leases recorded in Volume 16, Page 177, Volume 21, Page 291, Volume 30, Page 625, Volume 553, Pages 7, 11, 15, 19 and 23 and Volume 561, Pages 293, 297, 301, 305 and 309, all of the Deed Records of Chambers County, Texas, and in Volume 89, Page 290 of the Official Public Records of Chambers County, Texas.

END OF EXHIBIT "B"

2008	BK	VOL	PG
34761	OR	1036	106

FILED FOR RECORD IN:

Chambers County

ON: APR 21, 2008 AT 03:03P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 00034761

AMOUNT: 44.25

RECEIPT NUMBER 08229831

BY DNELSON

STATE OF TEXAS Chambers County

AS STAMPED HEREON BY ME. APR 21, 2008

Heather H. Hawthorne, COUNTY CLERK

Recorded: Anne B. Hulsey

CC AC - 20083626261

OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

20134045 2

GENERAL WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT **CECIL WILLIAM PARKER, JR.**, individually (hereinafter the "Grantor") in consideration of the sum of Ten Dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, bargain, sell and convey unto **ONEOK MONT BELVIEU STORAGE COMPANY, L.L.C.**, a Delaware limited liability company (hereinafter the "Grantee"), having a mailing address of 100 West Fifth Street, Tulsa, OK 74103, that certain real property located in Chambers County, Texas, being more particularly described on Exhibit "A", attached hereto and made a part hereof, together with all improvements thereon and all rights and appurtenances pertaining thereto, including, without limitation, any and all right, title and interest of Grantor in all roads, alleys, easements, streets, and ways adjacent thereto, and rights of ingress and egress thereto (collectively the "Property").

TO HAVE AND TO HOLD said described premises unto the Grantee, its successors and assigns forever, and Grantor, his successors and assigns, hereby covenants, promises and agrees to and with Grantee, at the delivery of these presents that Grantor is lawfully seized in his own right of an absolute and indefeasible estate of inheritance in fee simple, of and in all and singular the above granted and described premises, with the appurtenances, and that the same are free, clear and discharged of and from all former grants, charges, taxes, judgments, mortgages, liens and encumbrances of whatsoever nature, except easements of record and special assessments not yet due.

IN WITNESS WHEREOF, the Grantor has executed this General Warranty Deed this 4 day of December, 2013.

Cecil William Parker Jr

Cecil William Parker, Jr.

{1199195;2}

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF CHAMBERS)

This instrument was acknowledged before me on the 4 day of December, 2013 by Cecil William Parker, Jr., known to me to be the person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

ANGELA NEWKIRK
MY COMMISSION EXPIRES
December 30, 2014

anewkirk
Notary Public

Notary Commission No. _____

My commission expires: _____

[SEAL]

EXHIBIT "A"

Legal Description

TRACT 1

FIELD NOTES of 2.676 acre tract of land situated in the Henry Griffith League, Abstract No. 12, Chambers County, Texas, being out of and a part of that same 12.2429 acre tract of land conveyed to Cecil Parker, Jr., et ux, by Larry Gene Lawrence by deed dated September 27, 2004, and recorded in Volume 728 at Page 387 of the Official Public Records of Chambers County, Texas. This 2.676 acre tract of land is more particularly described by metes and bounds as follows, to-wit:

NOTE: BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE MOST NORTHERLY SOUTH LINE OF SAID 12.2429 ACRES. REFERENCE IS MADE TO PLAT OF EVEN DATE ACCOMPANYING THIS METES AND BOUNDS DESCRIPTION.

BEGINNING at a 1/2 inch iron rod found bent for the Northwest corner of this tract of land, an interior corner of said 12.2429 acres, in the South line of 9.573 acres called Tract 2, surveyed this date, and the Northeast corner of a 5.0865 acre tract of land conveyed to Chambers County Land Company, Trustee, by Douglas A. Williams, et ux, by deed dated December 2, 1987, and recorded in Volume 32 at Page 379 of the Official Public Records of Chambers County, Texas.

THENCE South 89°52'26" East with the North line of this tract of land, a South line of said Tract 2 a distance of 255.00 feet to a 1/2 inch iron rod set for the Northeast corner of this tract of land, and an interior corner of said Tract 2.

THENCE South 04°14'43" East with the East line of this tract of land and a West line of said Tract 2, over and across said 12.2429 acres a distance of 538.26 feet to a 1/2 inch iron rod set for the Southeast corner of this tract of land, a Southwest corner of said Tract 2, in a South line of said 12.2429 acres, and in the North right of way line of Winfree Road, 80 foot right of way.

THENCE North 82°05'44" West with the South line of this tract of land, the South line of said 12.2429 acres, and the North right of way of Winfree Road a distance of 195.80 feet to a 3/4 inch iron rod found bent for the Southwest corner of this tract of land, the Southwest corner of said 12.2429 acres, and an East corner of 0.4573 of an acre tract of land conveyed to Chambers County Land Company, Trustee by Pauline Taggart Mills in deed dated December 2, 1987, in Volume 32 at Page 397 of the Official Public Records of Chambers County, Texas.

THENCE North 11°12'46" West with a West line of this tract of land, a West line of said 12.2429 acres, and the East line of said 0.4573 of an acre a distance of 142.51 feet to a 5/8 inch iron rod found bent for an angle corner of this tract of land, an angle corner of said 12.2429 acres, the Northeast corner of said 0.4573 of an acre, and the Southeast corner of a said 5.0865 acres.

THENCE North 11°10'16" West with a West line of this tract of land, a West line of said 12.2429 acres, and the East line of said 5.0865 acres a distance of 377.79 feet to the PLACE OF BEGINNING, containing within said boundaries 2.676 acres of land, more or less.

TRACT 2

FIELD NOTES of 9.573 acre tract of land situated in the Henry Griffith League, Abstract No. 12, Chambers County, Texas, being out of and a part of that same 12.2429 acre tract of land conveyed to Cecil Parker, Jr., et ux, by Larry Gene Lawrence by deed dated September 27, 2004, and recorded in Volume 728 at Page 387 of the Official Public Records of Chambers County, Texas. This 9.573 acre tract of land is more particularly described by metes and bounds as follows, to-wit:

NOTE: BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE MOST NORTHERLY SOUTH LINE OF SAID 12.2429 ACRES. REFERENCE IS MADE TO PLAT OF EVEN DATE ACCOMPANYING THIS METES AND BOUNDS DESCRIPTION.

BEGINNING at a 4 inch iron pipe found for the Northwest corner of this tract of land, the Northwest corner of said 12.2429 acres, in the East line of a 1.61 acre tract of land awarded to Mary O. Scott by deed dated March 30, 1918, and recorded in Volume 309 at Page 667 of the Deed Records of Chambers County, Texas, and a Southwest corner of a 27.92 acre tract of land conveyed to ONEOK Mont Belvieu Storage Company, L.L.C., by B-J Dyer Family Limited Partnership by deed dated April 15, 2008, and recorded in Volume 1036 at Page 98 of the Official Public Records of Chambers County, Texas.

THENCE North 62°19'35" East with a North line of this tract of land, a North line of said 12.2429 acres, and a South line of said 27.92 acres a distance of 56.89 feet to a 3 inch iron pipe found for an angle corner of this tract of land, an angle corner of said 12.2429 acres, and an angle corner of said 27.92 acres.

THENCE North 88°04'00" East with a North line of this tract of land, a North line of said 12.2429 acres, the South line of said 27.92 acres, the South line of 4.75 acres conveyed to ONEOK Mont Belvieu Storage Company, L.L.C., by Philip R. Fitzgerald, et al, by deed dated April 29, 2008, and recorded in Volume 1037 at Page 661 of the Official Public Records of Chambers County, Texas, the South line of 4.75 acres awarded to K. M. Fitzgerald by deed dated March 30, 1918, and recorded in Volume 309 at Page 667 of the Deed Records of Chambers County, Texas, and the South line of a 4.75 acre tract of land conveyed to Jean Kelly Nicholson by Jean Kelly Nicholson, Executrix, by deed dated January 12, 2010, and recorded in Volume 1165 at Page 509 of the Official Public Records of Chambers County, Texas, a distance of 538.30 feet to a 1/2 inch iron rod set for an angle corner of this tract of land, an angle corner of said 12.2429 acres, and the Northwest corner of the residue of 33.3 acres conveyed to Larry Gene Lawrence by Charles Donald Lawrence by deed dated June 27, 2003, and recorded in Volume 627 at Page 315 of the Official Public Records of Chambers County, Texas.

THENCE in a Southerly direction with the North lines of this tract of land, the North lines of said 12.2429 acres, and a South or Southwest line of said residue of 33.3 acres the following courses to ½ inch iron rods set:

South 66°08'17" East, 156.95 feet;
South 54°21'39" East, 633.93 feet to a 1/2 inch iron rod set for the Northeast corner of this tract of land, the Northeast corner of said 12.2429 acres, and an interior corner of said residue of 33.3 acres.

THENCE South 03°24'11" West with the East line of this tract of land, the East line of said 12.2429 acres, the West line of said residue of 33.3 acres, and the West line of 0.5465 of an acre tract of land conveyed to Barbara Ann Austin by Enterprise Products Operating, LLC., by deed dated January 27, 2009, and recorded in Volume 1096 at Page 300 of the Official Public Records of Chambers County, Texas, at a distance of 283.12 feet found a 5/8 inch iron rod on line, in all a total distance of 446.46 feet to a 1/2 inch iron rod set for the Southeast corner of this tract of land, the Southeast corner of said 12.2429 acres, and a Northeast corner of Winfree Road, right of way width varies.

THENCE in a Northwesterly direction with the South lines of this tract of land, the South lines of said 12.2429 acres, and the North right of way lines of Winfree Road the following courses to 1/2 inch iron rods set:
North 84°11'08" West, 93.21 feet;
South 08°51'08" East, 7.30 feet;
North 85°45'08" West, 90.00 feet;
North 82°05'44" West, 95.54 feet to a 1/2 inch iron rod set for a Southwest corner of this tract of land and the Southeast corner of 2.676 acres called Tract 1 surveyed this date.

THENCE North 04°14'43" West with a West line of this tract of land and the East line of said Tract 1 a distance of 538.26 feet to a 1/2 inch iron rod set for an interior corner of this tract of land and the Northeast corner of said Tract 1.

THENCE North 89°52'26" West with a South line of this tract of land, a South line of said 12.2429 acres, the North line of said Tract 1, and the North line of a 5.0865 acre tract of land conveyed to Chambers County Land Company, Trustee, by Douglas A. Williams, et ux, by deed dated December 2, 1987, and recorded in Volume 32 at Page 379 of the Official Public Records of Chambers County, Texas, a distance of 807.06 feet to a 1/2 inch iron rod found bent for a Southwest corner of this tract of land, a Southwest corner of said 12.2429 acres, the Northwest corner of said 5.0865 acres, and in the East line of said 1.61 acres.

THENCE North 19°40'04" West with the West line of this tract of land, the West line of said 12.2429 acres, and the East line of said 1.61 acres a distance of 290.31 feet to the PLACE OF BEGINNING, containing within said boundaries 9.573 acres of land, more or less.

AND

TRACT 3
FIELD NOTES of a 1.618 acre tract of land situated in the Henry Griffith League, Abstract No. 12, Chambers County, Texas, being the same 1.61 acres conveyed to Rowena F. Young, et al, by Rowena Mulitz Mabry in deed dated November 24, 1997, and recorded in Volume 350 at Page

796 of the Official Public Records of Chambers County, Texas. This 1.618 acre tract of land is more particularly described by metes and bounds as follows, to-wit:

NOTE: BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE EAST LINE OF 27.92 ACRES CONVEYED TO ONEOK MONT BELVIEU STORAGE COMPANY, L.L.C. BY B-J DYER FAMILY LIMITED PARTNERSHIP IN DEED DATED APRIL 15, 2008, AND RECORDED IN VOLUME 1036 AT PAGE 98 OF THE OFFICIAL PUBLIC RECORDS OF CHAMBERS COUNTY, TEXAS. REFERENCE IS MADE TO PLAT OF EVEN DATE ACCOMPANYING THIS METES AND BOUNDS DESCRIPTION.

BEGINNING at a 1/2 inch iron rod set for the Southeast corner of this tract of land, the Southeast corner of said 1.61 acres, and the Southwest corner of 1.61 acres awarded to Mary O. Scott in deed dated March 30, 1918, and recorded in Volume 309 at Page 667 of the Deed Records of Chambers County, Texas, in the North right of way line of Winfree Road, 60 foot wide right of way.

THENCE South 57°23'05" West with the South line of this tract of land, the South line of said 1.61 acres, and the North right of way line of Winfree Road a distance of 65.11 feet to a 1/2 inch iron rod found (bent) for the Southwest corner of this tract of land, the Southwest corner of said 1.61 acres, and a Southeast corner of said 27.92 acres.

THENCE North 21°37"57" West with the West line of this tract of land, the West line of said 1.61 acres, and an East line of said 27.92 acres a distance of 1102.57 feet to a 2 inch iron pipe found for the Northwest corner of this tract of land, the Northwest corner of said 1.61 acres, and an interior corner of said 27.92 acres.

THENCE North 56°50'05" East with the North line of this tract of land, the North line of said 1.61 acres, and a South line of said 27.92 acres a distance of 65.23 feet to a 1/2 inch iron rod set for the Northeast corner of this tract of land, the Northeast corner of said 1.61 acres, and the Northwest corner of said Scott 1.61 acres.

THENCE South 21°37'57" East with the East line of this tract of land, the East line of said 1.61 acres, and the West line of said Scott 1.61 acres a distance of 1103.21 feet to the PLACE OF BEGINNING, containing within said boundaries 1.618 acres of land, more or less.

2013	BK	VOL	PG
90045	OR	1462	606

FILED FOR RECORD IN:

Chambers County

ON: DEC 04, 2013 AT 03:44P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 90045 PAGES 7

AMOUNT: 36.00

RECEIPT NUMBER 13290894

BY MRHAME

STATE OF TEXAS Chambers County

AS STAMPED HEREON BY ME. DEC 04, 2013

Heather H. Hawthorne, COUNTY CLERK

Recorded: Alissa Edmonds

CCAC

2012 BK VOL PG
74363 OR 1333 354

OFFICIAL PUBLIC RECORDS
CHAMBERS COUNTY, TEXAS
Heather H. Hawthorne, County Clerk

2012 38823

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

SPECIAL WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS:

MARY LOU SCOTT SHORT, individually, **AND NANCY WETZEL WEST,** as independent executrix of the Estate of Ellaine Scott Evers also known as Ellaine S. Pool, deceased **AND JEAN KELLY NICHOLSON,** individually, **AND BARCLAY NICHOLSON,** individually, whose mailing address is _____, (hereinafter collectively the "Grantor"), for and in consideration of the sum of TEN AND NO/100 DOLLARS ($10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Grantor, does hereby grant, bargain, sell and convey unto **ONEOK MONT BELVIEU STORAGE COMPANY, L.L.C.**, a Delaware limited liability company, whose mailing address is 100 West Fifth Street, Tulsa, OK 74103 ("Grantee"), that certain real property located in Chambers County, Texas, being more particularly described on Exhibit "A", attached hereto and made a part hereof, together with all improvements thereon and all rights and appurtenances pertaining thereto, including, without limitation, any and all right, title and interest of Grantor in all roads, alleys, easements, streets and ways adjacent thereto, and rights of egress and ingress thereto (collectively the "Property") LESS AND EXCEPT any interest in and to oil, gas and other minerals or royalties therein, thereon, and thereunder, and all rights, interests and estates of whatsoever nature incident thereto or arising therefrom, PROVIDED THAT Grantor shall retain no right to use the surface for production, development, ingress or egress or the right to use the surface in any way in connection therewith, EXCEPT Grantor's lessors, at their choosing, shall retain the right of production, development, ingress or egress and the right to use the surface in a reasonable manner to develop the minerals therein, thereon, and thereunder, and warrant the title to the same.

TO HAVE AND TO HOLD the Property, together with all and singular the rights and appurtenances thereto in anywise belonging, unto Grantee, its successors and assigns forever; and Grantor does hereby bind itself and its successors, TO WARRANT AND FOREVER DEFEND all and singular the Property unto Grantee, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Grantor, but not otherwise.

[SIGNATURE PAGE FOLLOWS]

EXECUTED as of this 19 day of April, 2012.

Mary Lou Scott Short	Nancy Wetzel West, as independent executrix of the Estate of Ellaine Scott Evers also known as Ellaine S. Pool, deceased
Jean Kelly Nicholson	Barclay Nicholson

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on the ____ day of April, 2012 by Mary Lou Scott Short, known to me to be the person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

_____
Notary Public

Notary Commission No. _____

My commission expires: _____

[SEAL]

STATE OF Texas)
) ss.
COUNTY OF Dallas)

This instrument was acknowledged before me on the 19 day of April, 2012 by Nancy Wetzel West, as independent executrix of the Estate of Ellaine Scott Evers also known as Ellaine S. Pool, deceased, known to me to be the person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Victoria Landry
Notary Public

Notary Commission No. _____

My commission expires: October 07, 2014

[SEAL]

VICTORIA LANDRY
Notary Public, State of Texas
My Commission Expires
October 07, 2014

EXECUTED as of this 27 day of April, 2012.

Mary Lou Scott Short

Mary Lou Scott Short

Nancy Wetzel West

Nancy Wetzel West, as independent executrix of the Estate of Ellaine Scott Evers also known as Ellaine S. Pool, deceased

Jean Kelly Nicholson

Barclay Nicholson

MWW

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

This instrument was acknowledged before me on the 27th day of April, 2012 by Mary Lou Scott Short, known to me to be the person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Cindy L. Hickman
Notary Public

Notary Commission No. _____
My commission expires: _____
[SEAL]

CINDY L. HICKMAN
Notary Public, State of Texas
My Commission Expires 03-14-2013

STATE OF Texas)
) ss.
COUNTY OF Dallas)

This instrument was acknowledged before me on the 19 day of April, 2012 by Nancy Wetzel West, as independent executrix of the Estate of Ellaine Scott Evers also known as Ellaine S. Pool, deceased, known to me to be the person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Victoria Landry
Notary Public

Notary Commission No. _____
My commission expires: October 07, 2014
[SEAL]

VICTORIA LANDRY
Notary Public, State of Texas
My Commission Expires
October 07, 2014

EXECUTED as of this 27 day of April, 2012.

Mary Lou Scott Short

Nancy Wetzel West, as independent executrix of the Estate of Ellaine Scott Evers also known as Ellaine S. Pool, deceased

Jean Kelly Nicholson

Barclay Nicholson

STATE OF Texas)
) ss.
COUNTY OF Harris)

This instrument was acknowledged before me on the 27th day of April, 2012 by Jean Kelly Nicholson, known to me to be the person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

Cindy L. Hickman
Notary Public

CINDY L. HICKMAN
Notary Public, State of Texas
My Commission Expires 03-14-2013

Notary Commission No. _____

My commission expires: _____

[SEAL]

STATE OF Texas)
) ss.
COUNTY OF Harris)

This instrument was acknowledged before me on the 27th day of April, 2012 by Barclay Nicholson, known to me to be the person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Cindy L. Hickman
Notary Public

CINDY L. HICKMAN
Notary Public, State of Texas
My Commission Expires 03-14-2013

Notary Commission No. _____

My commission expires: _____

[SEAL]

EXHIBIT "A"

Legal Description

TRACT 1: 1.61 acres of land, more or less, out of the Henry Griffith Survey, Abstract No. 12, Chambers County, Texas, and being Lot 1 of the Fitzgerald Oil Tracts, and being the same land more particularly described as Lot 1C in the partition of the Fitzgerald Estate, styled T. S. Fitzgerald vs. F. M. Fitzgerald, et al, Case No. 157, dated March 20, 1918, recorded in Volume A, Page 143, of the District Court Minutes of Chambers County, Texas.

TRACT 2: FIELD NOTES of 4.767 acre tract of land situated in the Henry Griffith League, Abstract No. 12 , Chambers County, Texas, being that same 4.75 acre tract of land conveyed to Barclay Nicholson by Susan K. Hogan, Trustee, in deed dated September 29, 2010, and recorded in Volume 1227 at Page 547 of the Official Public Records of Chambers County, Texas. This 4.767 acre tract of land is more particularly described by metes and bounds as follows, to-wit:

NOTE: BEARINGS ARE BASED ON DEED BEARINGS AND FOUND MONUMENTS IN THE EAST LINE OF 27.92 ACRES CONVEYED TO ONEOK MONT BELVIEU STORAGE COMPANY, L.L.C., BY B-J DYER FAMILY LIMITED PARTNERSHIP BY DEED DATED APRIL 15, 2008, AND RECORDED IN VOLUME 1036 AT PAGE 98 OF THE OFFICIAL PUBLIC RECORDS OF CHAMBERS COUNTY, TEXAS. REFERENCE IS MADE TO PLAT OF EVEN DATE ACCOMPANYING THIS METES AND BOUNDS DESCRIPTION.

BEGINNING at a 1 ¼ inch iron pipe found for the Northeast corner of this tract of land, the Northeast corner of said 4.75 acres, the Northwest corner of a 50.44 acre tract of land conveyed to ERG Operating Company, Inc., by The Likover 1994 Family Limited Partnership by deed dated April 1, 2005, and recorded in Volume 781 at Page 97 of the Official Public Records of Chambers County, Texas, and in the South line of 47.37 acres called Parcel "B" and conveyed to Valero Refining Texas, L.P., by EOTT Energy Liquids, L.P., by deed dated December 31, 2003, and recorded in Volume 669 at Page 586 of the Official Public Records of Chambers County, Texas.

THENCE South 02°36'15" East with the East line of this tract of land, the East line of said 4.75 acres, and the West line of said 50.44 acres a distance of 1459.28 feet to a 2 ½ inch iron pipe found for the Southeast corner of this tract of land, the Southeast corner of said 4.75 acres, and the Southwest corner of said 50.44 acres in the North line of the residue of 33.3 acres conveyed to Larry Gene Lawrence by Charles Donald Lawrence by deed dated June 27, 2003, and recorded in Volume 627 at Page 315 of the Official Public Records of Chambers County, Texas.

THENCE South 85°48'45" West with the South line of this tract of land, the South line of said 4.75 acres, and the North line of said residue of 33.3 acres a distance of 142.22 feet to a nail set in a gravel road for the Southwest corner of this tract of land, the Southwest corner of said 4.75 acres, and the Southeast corner of a 4.75 acre tract of land conveyed to Rowena F. Young, et al, by Rowena Mulitz Mabry by deed dated November 24, 1997, and recorded in Volume 350 at Page 796 of the Official Public Records of Chambers County, Texas. From this corner a 2 inch iron pipe found for an interior corner of said 27.92 acres, and a Northwest corner of 12.2429 acre tract of land conveyed to Cecil Parker, Jr., et ux, by Larry Gene Lawrence by deed dated September 27, 2004, and recorded in Volume 728 at Page 387 of the Official Public Records of Chambers County, Texas bears South 85°48'45" West a distance of 567.17 feet.

THENCE North 02°36'15" West with the West line of this tract of land, the West line of said Nicholson 4.75 acres, and the East line of said Young 4.75 acres a distance of 1462.08 feet to an iron pipe found in concrete for the Northwest corner of this tract of land, the Northwest corner of said Nicholson 4.75 acres, and the Northeast corner of said Young 4.75 acres in the South line of said 47.37 acres.

THENCE North 86°56'31" East with the North line of this tract of land, the North line of said Nicholson 4.75 acres, and the South line of said 47.37 acres a distance of 142.17 feet to the PLACE OF BEGINNING, containing within said boundaries 4.767 acres of land, more or less.

2012 BK VOL PG
74363 OR 1333 363

FILED FOR RECORD IN:

Chambers County

ON: APR 30, 2012 AT 03:55P

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 74363 PAGES 10

AMOUNT: 48.00

RECEIPT NUMBER 12272377

BY REDMONDS

STATE OF TEXAS Chambers County

AS STAMPED HEREON BY ME, APR 30, 2012

Heather H. Hawthorne, COUNTY CLERK

Recorded: Robin Edmonds

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

SPECIAL WARRANTY DEED

STATE OF TEXAS)
) KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF CHAMBERS)

MONT BELVIEU CAVERNS, LLC, a Delaware limited liability company (hereinafter "Grantor"), for and in consideration of the sum of TEN AND NO/100 DOLLARS ($10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Grantor, does hereby grant, bargain, sell and convey unto **ONEOK MONT BELVIEU STORAGE COMPANY, L.L.C.**, a Delaware limited liability company, whose mailing address is 100 West Fifth Street, Tulsa, OK 74103 (hereinafter "Grantee"), that certain real property located in Chambers County, Texas, being more particularly described on Exhibit "A", attached hereto and made a part hereof, together with all improvements thereon and all rights and appurtenances pertaining thereto, including, without limitation, any and all right, title and interest of Grantor in all roads, alleys, easements, streets and ways adjacent thereto, and rights of egress and ingress thereto (collectively, the "Property").

GRANTEE ACKNOWLEDGES THAT IT IS ACCEPTING THIS CONVEYANCE ON AN "AS IS, WHERE IS" AND "WITH ALL FAULTS" BASIS and Grantor has not made, does not make, and hereby disclaims any and all express or implied representations and warranties regarding, or relating to: (a) the condition, suitability for any particular purpose, soil bearing capacity, or susceptibility to flooding of the Property, (b) the value or marketability of the Property, (c) any use and occupancy restrictions applicable to the Property, (d) the compliance of the Property with environmental laws and laws and regulations relating to hazardous substances, toxic waste and underground storage tanks, (e) the compliance of the Property with all other legal requirements, or (f) any other matter affecting or relating to the Property.

TO HAVE AND TO HOLD the Property, together with all and singular the rights and appurtenances thereto in anywise belonging, unto Grantee, its successors and assigns forever; and Grantor does hereby bind itself and its successors, TO WARRANT AND FOREVER DEFEND all and singular the Property unto Grantee, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Grantor, but not otherwise.

14006333106/33/GK (2)

STEWART TITLE

COMMERCIAL SERVICES
stewart title
1980 Post Oak Blvd., Ste. #110
Houston, Texas 77056

EXECUTED as of this 13 day of August, 2015.

Mont Belvieu Caverns, LLC, a Delaware limited liability company

By: _____
Name: Leonard W. Mallett
Title: Group Sr. Vice President, Engineering

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

This instrument was acknowledged before me on the 13 day of August, 2015 by LEONARD MALLETT, SR.V.P of Mont Belvieu Caverns, LLC, a Delaware limited liability company, known to me to be the person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such limited liability company for the uses and purposes therein set forth.

_____
Notary Public

NOTARY PUBLIC STATE OF TEXAS
N JO SHIREY
My Commission Expires
July 9, 2017

Notary Commission No. _____
My commission expires: _____

[SEAL]

EXHIBIT "A"

Legal Description

METES AND BOUNDS DESCRIPTION OF TRACT 1
28.241 ACRES (1,230,197 SQUARE FEET)
HENRY GRIFFITH SURVEY, ABSTRACT NUMBER 12, CHAMBERS COUNTY, TEXAS

Being a tract or parcel containing 28.241 acres (1,230,197 square feet) of land situated in the Henry Griffith Survey, Abstract Number 12, Chambers County, Texas; being part of and out of a called 28.22 acre tract of land conveyed to MONT BELVIEU CAVERNS, LLC as described in a deed recorded Volume 1374, Page 176 of the Official Public Records of Chambers County, Texas (O.R.P.C.C.T.). (Bearings shown hereon are referenced to Texas State Plane Coordinate System, South Central Zone, NAD83. Distances hereon are ground surface and may be converted to grid by multiplying a combined scale factor of 0.9999019536)

POINT OF BEGINNING (P.O.B.-TRACT 1) at a 2-inch iron pipe found in the easterly right-of-way (R/W) line of Winfree Road (called 60' R/W) marking the northwest corner of a called 33.27 acre tract of land conveyed to ONEOK Mont Belvieu Storage Company, L.L.C. as described in deed recorded in Volume 1353, Page 689 O.P.R.C.C.T., and marking a south corner of the aforesaid 28.22 acre tract; from which, a 5/8-inch iron rod bent found in said R/W line and the westerly line of said 33.27 acre tract bears South 07° 08' 55" East, a distance of 191.91 feet;

THENCE, along the westerly line of said 28.22 acre tract and said easterly R/W line of Winfree Road with the following courses,

North 20° 58' 19" West, a distance of 82.80 feet to a 1/2-inch iron rod (bent) found for corner;
North 30° 09' 36" West, a distance of 58.92 feet to a 1/2-inch iron rod with cap stamped "CHANDLER" found for corner;
North 37° 53' 54" West, a distance of 30.64 feet to a 1/2-inch iron rod with cap stamped "CHANDLER" found for corner;
North 47° 35' 28" West, a distance of 54.31 feet to a 1/2-inch iron rod with cap stamped "CHANDLER" found for corner;
North 51° 19' 28" West, a distance of 73.93 feet to a 5/8-inch iron rod with cap found marking the south corner of a called 0.2296 of an acre tract of land conveyed to Enterprise Products Texas Operating, LLC as described in deed recorded in Volume 1023, Page 390 O.P.R.C.C.T., and a southwest corner of said 28.22 acre tract and the herein described tract;

THENCE, North 38° 06' 05" East, departing said R/W line, along a northerly line of said 28.22 acre tract, and the southeast line of said 0.2296 acre tract, at a distance of 99.77 feet passing a 1/2-inch iron rod found marking the east corner of said 0.2296 acre tract, in all a total distance of 209.50 feet to a 3/4-inch iron pipe (bent) found for the east corner of a called 0.640 acre tract of land conveyed to Ben Lamar Bean as described in deed recorded in

Volume 1034, Page 732 O.P.R.C.C.T., marking a west corner of said 28.22 acre tract and the herein described tract; from which, a 1/2-inch iron rod with cap found bears South 21° 30' 53" East, a distance of 0.48 foot;

THENCE, North 51° 35' 13" West, along the westerly line of said 28.22 acre tract and the herein described tract, a distance of 414.59 feet to a 1/2-inch iron rod with cap stamped "H&H LAND" found marking the north corner of a called 0.93 acre tract of land conveyed to Suzanne Cornelius as described in deed recorded in Volume 1282, Page 311 O.P.R.C.C.T., and marking a east corner of a called 0.5465 acre tract of land conveyed to Barbara Ann Austin as described in deed recorded in Volume 1096, Page 300 O.P.R.C.C.T., and marking a west corner of said 28.22 acre tract and the herein described tract;

THENCE, North 53° 29' 06" West, along the east line of said 0.5465 acre tract, the westerly line of said 28.22 acre tract and the herein described tract, a distance of 128.41 feet to a 5/8-inch iron rod found for the northeast corner of said 0.5465 acre tract and a west corner of said 28.22 acre tract and the herein described tract;

THENCE, North 81° 25' 53" West, continuing along the common line of said 0.5465 acre tract, said 28.22 acre tract and the herein described tract, a distance of 117.59 feet to a 5/8-inch iron rod found in the southeast line of a compiled 12.249 acre tract of land conveyed to ONEOK Mont Belvieu Storage Company, L.L.C. as described in deed recorded in Volume 1462, Page 600 O.P.R.C.C.T., marking the northwest corner of said 0.5465 acre tract, a west corner of said 28.22 acre tract and the herein described tract; from which, a 1/2-inch iron rod with cap stamped "H&H LAND" found in said southeast line of 12.249 acre tract bears South 01° 09' 53" West, a distance of 198.89 feet;

THENCE, North 01° 14' 18" East, along the southeast line of said 12.249 acre tract, westerly line of said 28.22 acre tract and the herein described tract, a distance of 283.11 feet to a 1/2-inch iron rod with cap stamped "CHANDLER" found marking the northeast corner of said 12.249 acre tract, a west corner of said 28.22 acre tract and the herein described tract;

THENCE, North 56° 34' 22" West, continuing along the southeast line of said 12.249 acre tract, westerly line of said 28.22 acre tract and the herein described tract, a distance of 634.13 feet to a 1/2-inch iron rod with cap stamped "CHANDLER" found marking a north corner of said 12.249 acre tract, a west corner of said 28.22 acre tract and the herein described tract;

THENCE, North 68° 23' 44" West, along the northeast line of said 12.249 acre tract, westerly line of said 28.22 acre tract and the herein described tract, a distance of 156.80 feet to a 1/2-inch iron rod with cap stamped "CHANDLER" found in the south line of a called 4.763 acre tract of land conveyed to ONEOK Mont Belvieu Storage Company, L.L.C. as described in deed recorded in Volume 1319, Page 63 O.P.R.C.C.T., marking a north corner of said 12.249 acre tract, the northwest corner of said 28.22 acre tract and the herein described tract;

THENCE, North 86° 00' 31" East, along the north line of said 28.22 acre tract and the herein described tract, a distance of 169.79 feet to a 2-inch iron pipe found marking the southeast corner of a called 4.75 acre tract of land conveyed to ONEOK Mont Belvieu Storage Company, L.L.C. as described in deed recorded in Volume 1333, Page 354 O.P.R.C.C.T., and

marking the southwest corner of a called 50.44 acre tract of land conveyed to ONEOK Mont Belvieu Storage Company, L.L.C. as described in deed recorded in Volume 1506, Page 433 O.P.R.C.C.T., and marking a north corner of said 28.22 acre tract and the herein described tract;

THENCE, North 86° 16' 38" East, along the south line of said 50.44 acre tract, the north line of said 28.22 acre tract and the herein described tract, a distance of 1,140.63 feet to a 1-1/4-inch galvanized iron pipe found marking the northwest corner of a called 43.09 acre tract of land conveyed to ONEOK Mont Belvieu Storage Company, L.L.C. as described in deed recorded in Volume 1353, Page 317 O.P.R.C.C.T., and marking the northeast corner of said 28.22 acre tract and the herein described tract; from which, a 4-inch steel post (leaning) found marking a southeast corner of said 50.44 acre tract bears North 86° 02' 03" East, a distance of 244.71 feet;

THENCE, along the westerly line of said 43.09 acre tract, the easterly line of said 28.22 acre tract and the herein described tract with the following courses,

South 28° 19' 28" East, a distance of 372.82 feet to a 4-inch steel post found for corner;
South 32° 08' 26" East, a distance of 46.88 feet to a 4-inch steel post found for corner;
South 35° 07' 27" East, a distance of 385.21 feet to a 4-inch steel post found for corner;
South 49° 26' 36" East, a distance of 31.09 feet to a 4-inch steel post found for corner;
South 21° 46' 00" West, a distance of 107.65 feet to a 4-inch steel post found for corner;
South 33° 51' 03" East, a distance of 174.06 feet to a 4-inch steel post found for corner;
South 04° 34' 35" West, a distance of 214.83 feet to a 3/4-inch iron rod with cap stamped "MPH INC" set for corner;
South 43° 52' 14" East, a distance of 15.41 feet to a 1-1/4-inch galvanized iron pipe found in the northwest line of said 33.27 acre tract, marking the southeast corner of said 28.22 acre tract and the herein described tract;

THENCE, South 56° 57' 45" West, along the northwest line of said 33.27 acre tract, the southeast line of said 28.22 acre tract and the herein described tract, a distance of 650.59 feet to the **POINT OF BEGINNING** and containing 28.241 acres (1,230,197 square feet) of land. This description is based on a plat or map made by Morris P. Hebert, Inc., dated July 8, 2015. MPH Project Number 12116.

METES AND BOUNDS DESCRIPTION OF TRACT 3
6.343 ACRES (276,298 SQUARE FEET)
HENRY GRIFFITH SURVEY, ABSTRACT NUMBER 12, CHAMBERS COUNTY, TEXAS

Being a tract or parcel containing 6.343 acres (276,298 square feet) of land situated in the Henry Griffith Survey, Abstract Number 12, Chambers County, Texas; being part of and out of a called 19.43 acre tract of land conveyed to MONT BELVIEU CAVERNS, LLC as described in a deed recorded Volume 1480, Page 117 of the Official Public Records of Chambers County, Texas (O.R.P.C.C.T.). (Bearings shown hereon are referenced to Texas State Plane Coordinate System, South Central Zone, NAD83. Distances hereon are ground surface and may be converted to grid by multiplying a combined scale factor of 0.9999019536)

POINT OF BEGINNING (P.O.B.-TRACT 3) at a 3/4-inch iron rod with aluminum cap found in the southerly right-of-way (R/W) line of Farm to Market Highway Number 565 (FM 565) (70' wide R/W) marking the northeast corner of a called 22.00 acre tract of land conveyed to ONEOK Mont Belvieu Storage Company, L.L.C. as described in deed recorded in Volume 1353, Page 645 O.P.R.C.C.T., and marking the northwest corner of the aforesaid 19.43 acre tract and the herein described tract; from which, a 3/4-inch iron rod found marking a northwest corner of a residue of a called 157.686 acre tract of land conveyed to Equistar Chemicals, LP as described in deed recorded in Volume 362, Page 1 O.P.R.C.C.T., and marking the southwest corner of said 19.43 acre tract bears South 07° 05' 08" East, a distance of 797.52 feet;

THENCE, along the southerly R/W line of said FM 565, the northerly line of said 19.43 acre tract and the herein described tract with the following courses,

North 58° 55' 53" East, a distance of 13.59 feet to a 1/2-inch iron rod with cap found for the point of curvature of a non-tangent curve to the right;

In a northeasterly direction, 294.57 feet along the arc of said curve to the right, having a radius of 485.92 feet, a central angle of 34° 44' 00", a chord bearing and distance of North 73° 55' 05" East – 290.08 feet to a 3/4-inch iron rod with cap stamped "MPH INC" set for the point of tangency of said curve to the right; from which, a 1-inch iron pipe found bears South 58° 44' West, a distance of 1.61 feet;

South 88° 46' 52" East, a distance of 419.41 feet to a 1/2-inch iron rod found for the point of curvature of a non-tangent curve to the left; from which, a 1/2-inch iron rod with cap found bears South 86° 31' West, a distance of 5.91 feet;

In a northeasterly direction, 318.67 feet along the arc of said curve to the left, having a radius of 600.07 feet, a central angle of 30° 25' 38", a chord bearing and distance of North 75° 55' 53" East – 314.94 feet to a Texas Department of Transportation concrete monument found for the point of tangency of said curve to the left and marking the northeast corner of the herein described tract; from which, a 1/2-inch iron rod with cap found bears North 45° 09' East, a distance of 0.26 of a foot;

THENCE, South 33° 03' 34" East, departing said R/W line and the northerly line of said 19.43 acre tract, along the east line of the herein described tract, over and across said 19.43 acre tract, a distance of 28.14 feet to a 5/8-inch iron rod with cap found for the southeast corner of the herein described tract;

THENCE, South 57° 11' 07" West, along the south line of the herein described tract, a distance of 1,153.19 feet to a 3/4-inch iron rod with cap stamped "MPH INC" set in the east line of said 22.00 acre tract and the west line of said 19.43 acre tract marking the southwest corner of the herein described tract; from which, a 5/8-inch iron rod with cap found bears South 62° 22' West, a distance of 0.58 feet;

THENCE, North 07° 05' 08" West, along the east line of said 22.00 acre tract, the west line of said 19.43 acre tract and the herein described tract, a distance of 497.33 feet to the **POINT OF BEGINNING** and containing 6.343 acres (276,298 square feet) of land. This description is based on a plat or map made by Morris P. Hebert, Inc., dated July 8, 2015. MPH Project Number 12116.

FILED FOR RECORD IN:

Chambers County

ON: AUG 18, 2015 AT 11:36A

AS A(N) Public Records

Heather H. Hawthorne, COUNTY CLERK

CLERK NUMBER 105547 PAGES 7

AMOUNT: 50.00

RECEIPT NUMBER 15309600

BY JPITTS

STATE OF TEXAS Chambers County
AS STAMPED HEREON BY ME. AUG 18, 2015

Heather H. Hawthorne, COUNTY CLERK

Recorded: _____

7- Stewart Title
See Above

Attachment

X

Guidelines and Criteria for Reinvestment Zone

ORDINANCE NO. 2011-006

AN ORDINANCE PROVIDING FOR ELIGIBILITY TO PARTICIPATE IN TAX ABATEMENT, MAKING CERTAIN FINDINGS OF FACT, AND ADOPTING GUIDELINES AND CRITERIA FOR TAX ABATEMENT AGREEMENTS FOR THE CITY OF MONT BELVIEU IN ACCORDANCE WITH CHAPTER 312 OF THE TEXAS TAX CODE.

WHEREAS, pursuant to Chapter 312 of the Texas Tax Code, the City must elect to become eligible to participate in tax abatement;

WHEREAS, pursuant to Chapter 312 of the Texas Tax Code, certain tax abatement guidelines and criteria are necessary prior to the creation of a reinvestment zone or prior to entering into a tax abatement agreement;

WHEREAS, the prior tax abatement guidelines and criteria established by the City of Mont Belvieu expired on February 23, 2011;

WHEREAS, the City Council of the City of Mont Belvieu finds and determines that the guidelines and criteria as hereinafter set out are in the best interest of the City of Mont Belvieu to encourage certain types of development to the exclusion of others;

WHEREAS, the City Council of the City of Mont Belvieu reaffirms its absolute discretion to approve and/or reject any applicant for tax abatement, whether or not an application meets the criteria and/or guidelines as herein stated; and

WHEREAS, the City Council of the City of Mont Belvieu finds and determines that it should consider application for tax abatement and enter into tax abatement agreements which provide for tax abatements under criteria established by other taxing entities without city participation;

NOW, THREFORE,
BE IT ORDAINED BY THE CITY COUNCIL
OF THE CITY OF MONT BELVIEU, TEXAS:

That pursuant to the provisions of Section 312.002(a) of the Texas Tax Code, the City of Mont Belvieu does hereby elect to become eligible to participate in tax abatement and hereby adopts the following tax abatement guidelines and criteria pursuant to 312.002(d):

Section 1.

The property subject to the abatement must be located within the city limits of the City of Mont Belvieu, Texas. Eligible business shall include any business duly authorized to operate in the State of Texas.

Section 2.

Eligible activities for which a tax abatement may be granted shall include the lesser of either the additional assessed value over the base year value or actual investment resulting from construction of acquisition of fixed assets.

Section 3.

The standard abatement formula that may be permitted in any abatement agreement shall be:

1.) Abatement shall not exceed five (5) years, beginning on January 1st after the signing of the tax abatement agreement.

2.) Years one (1), two (2), and three (3) will be one hundred percent (100%) abatement.

3.) Year four (4) will be at seventy five percent (75%) abatement.

4.) Year five (5) will be at fifty percent (50%) abatement.

5.) Year six (6) the abatement expires and all taxes are paid.

Section 4.

The City Council reserves the right to offer different terms in furtherance of the public interest. Conditions which justify non-standard terms and percentages of abatement include projects over $10,000,000 million dollars of value, over twenty (20) new proposed jobs created or public infrastructure contributions.

Section 5.

The City may consider an application for abatement when entering into a tax abatement agreement which provides for no abatement to be granted by the City, but which provides for an abatement to be granted by other taxing entities to the extent of the limitations provided under their guidelines and criteria.

Section 6.

In the event that one or more of the provisions contained in this Ordinance shall for any reason be held to be invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability of this Ordinance shall be construed as if such invalid, illegal or unenforceable provision has never been contained herein, but shall not affect the remaining provisions of this Ordinance, which shall remain in full force and effect.

PASS AND APPROVED on this the 16th day of May, 2011.

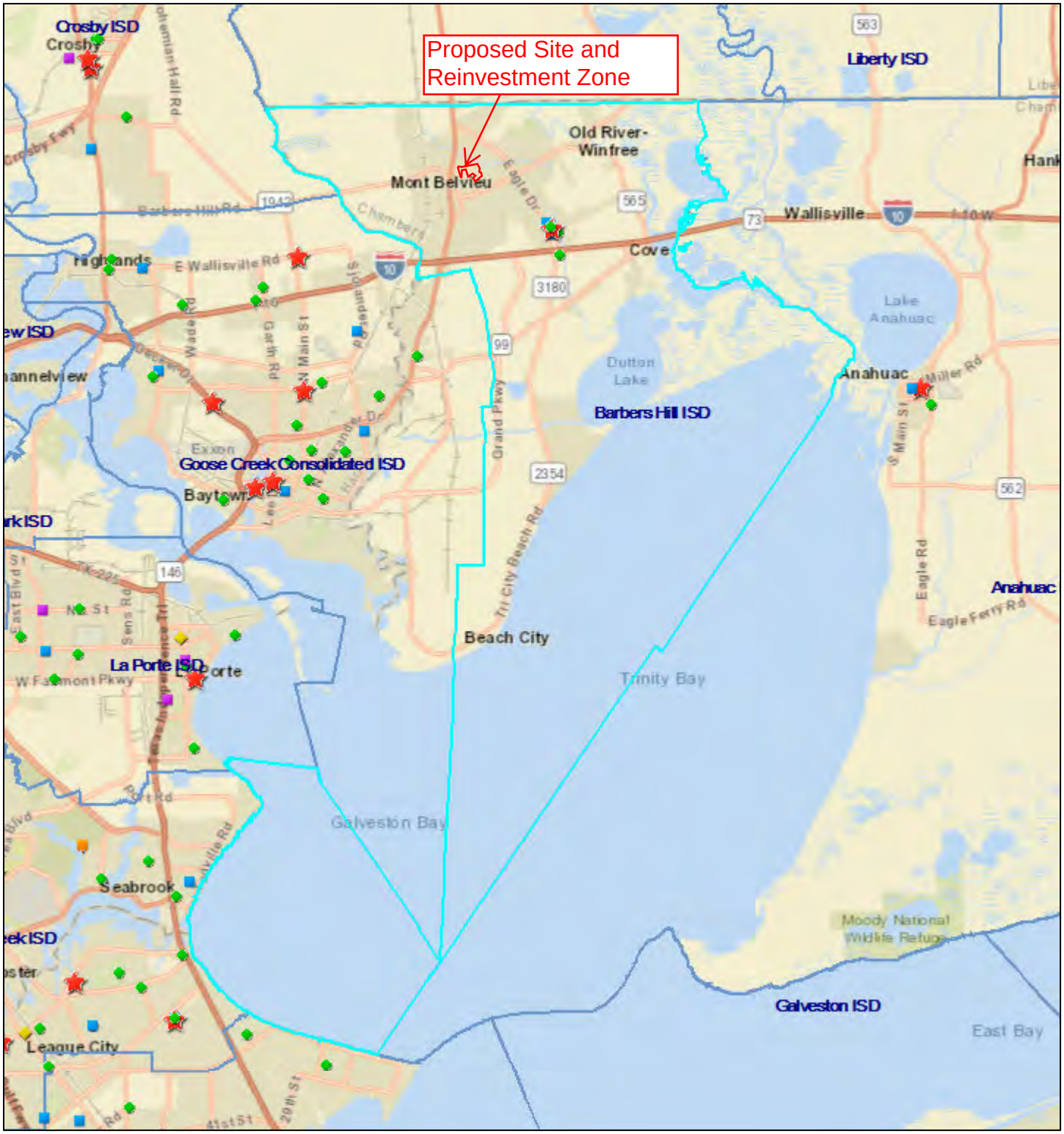
Nick Dixon

Nick Dixon, Mayor

ATTEST:

Phyllis J. Sockwell

Phyllis Sockwell, City Secretary



August 11, 2017

1:288,895

0 2.25 4.5 9 mi

0 2.75 5.5 11 km

Current_Schools

- Elementary School
- Middle School
- Junior High School
- High School
- Academy/Charter School
- Other Schools
- Texas_Outline
- Current_Districts

Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), MapmyIndia, NGCC, © OpenStreetMap contributors, and the GIS User Community

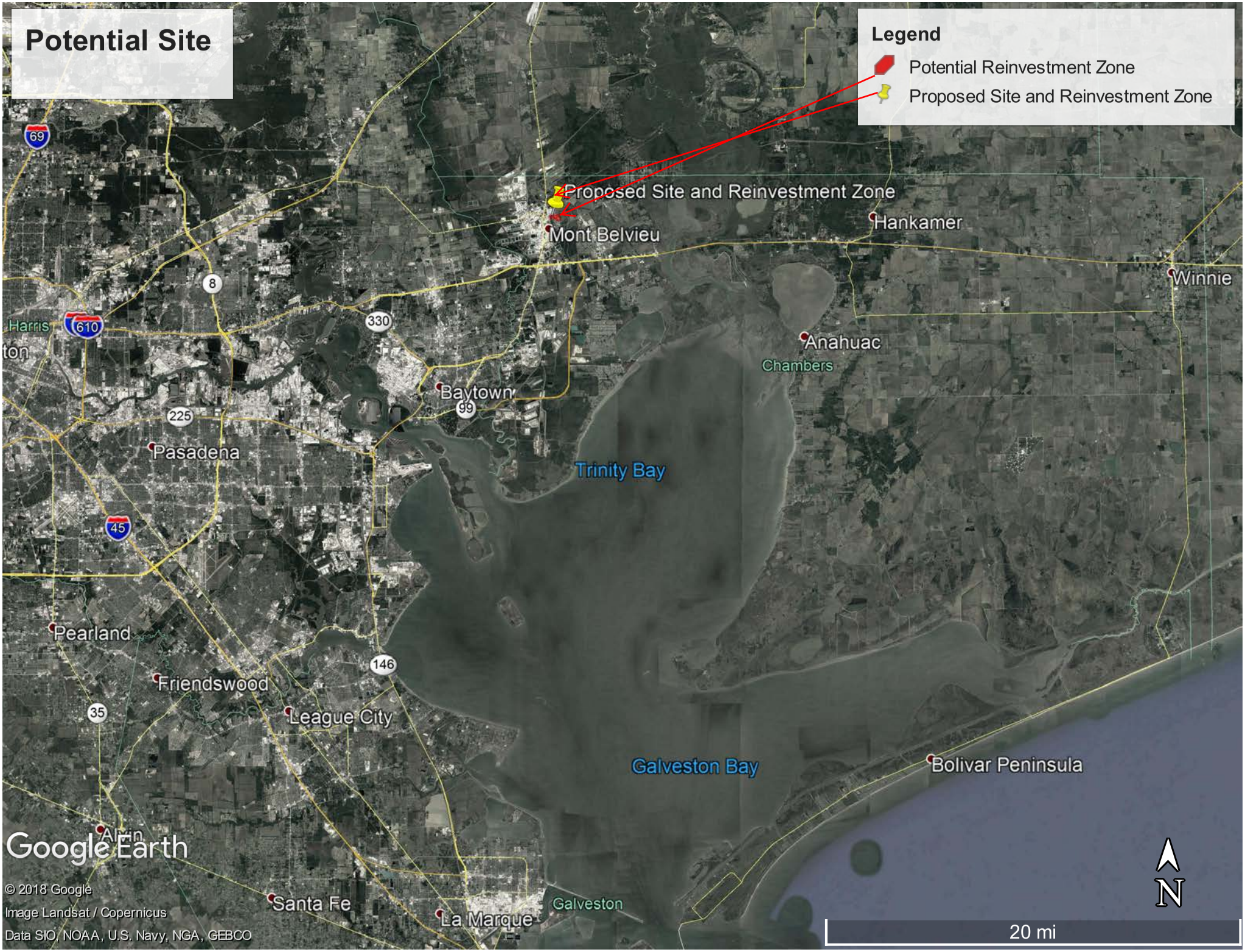

Potential Site
Legend
Potential Reinvestment Zone
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
Mont Belvieu
Hankamer
Winnie
Anahuac
Chambers
Baytown
Pasadena
Trinity Bay
Pearland
Friendswood
League City
Galveston Bay
Bolivar Peninsula
Alvin
Santa Fe
La Marque
Galveston
Harris
69
610
8
330
225
99
45
146
35
Google Earth
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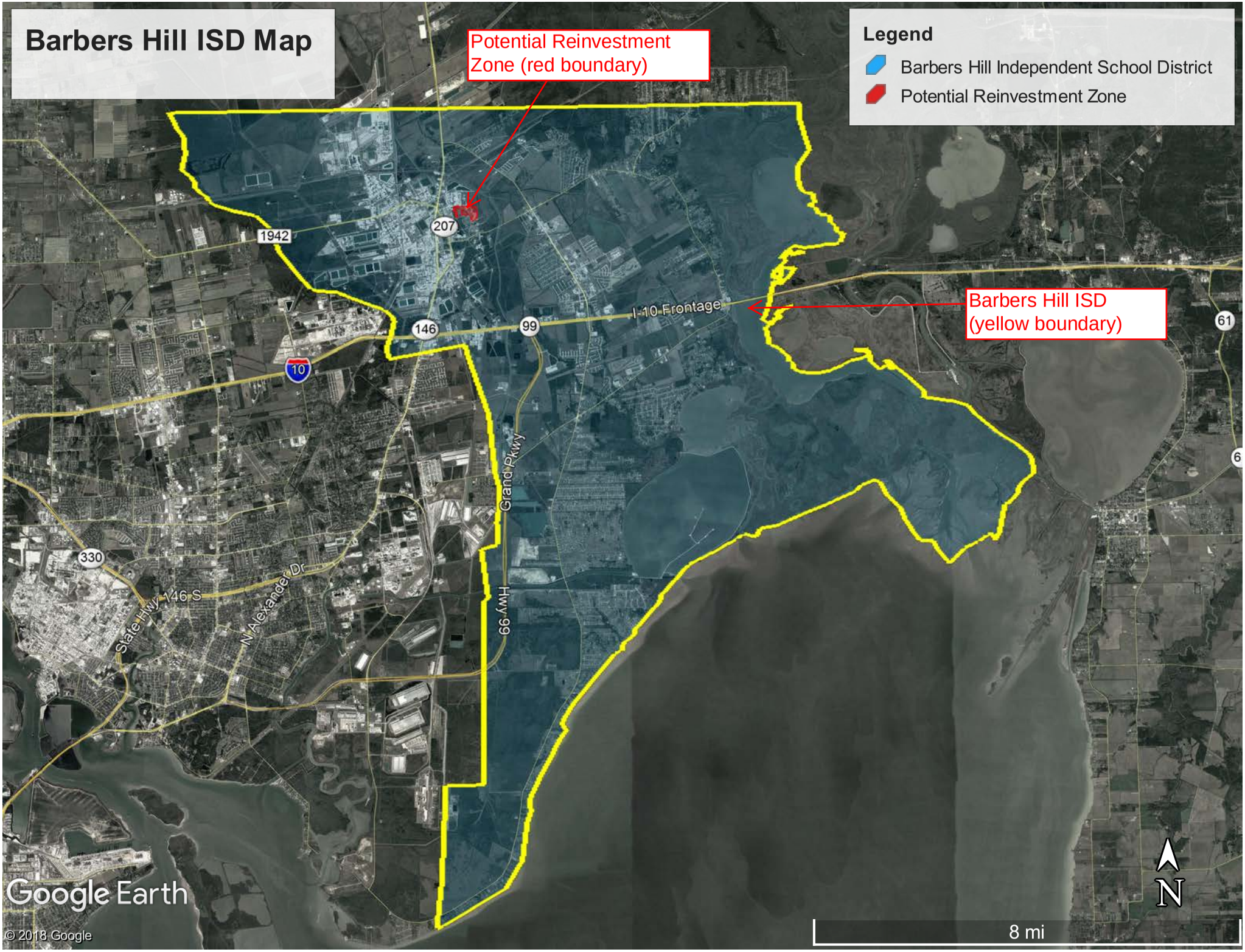
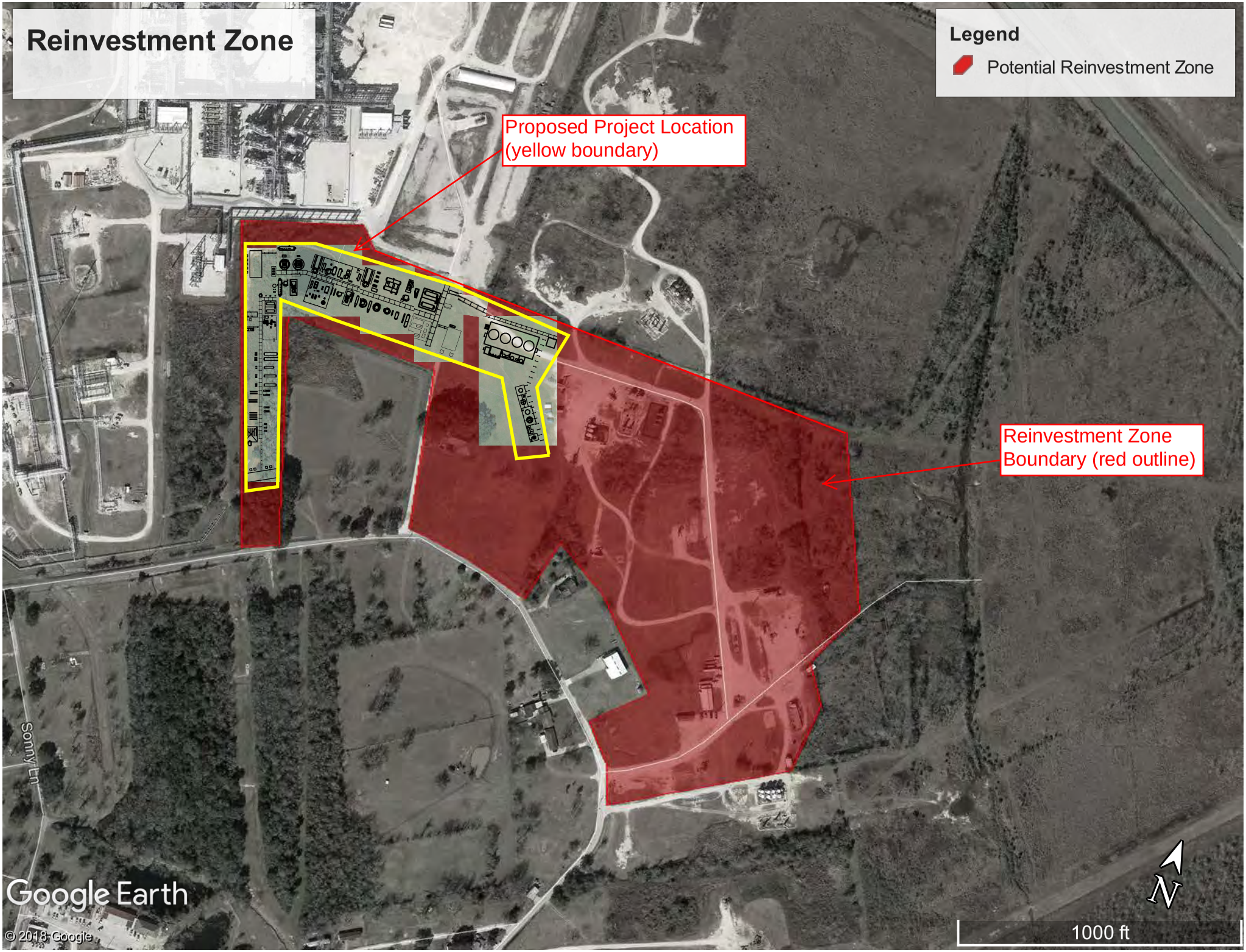
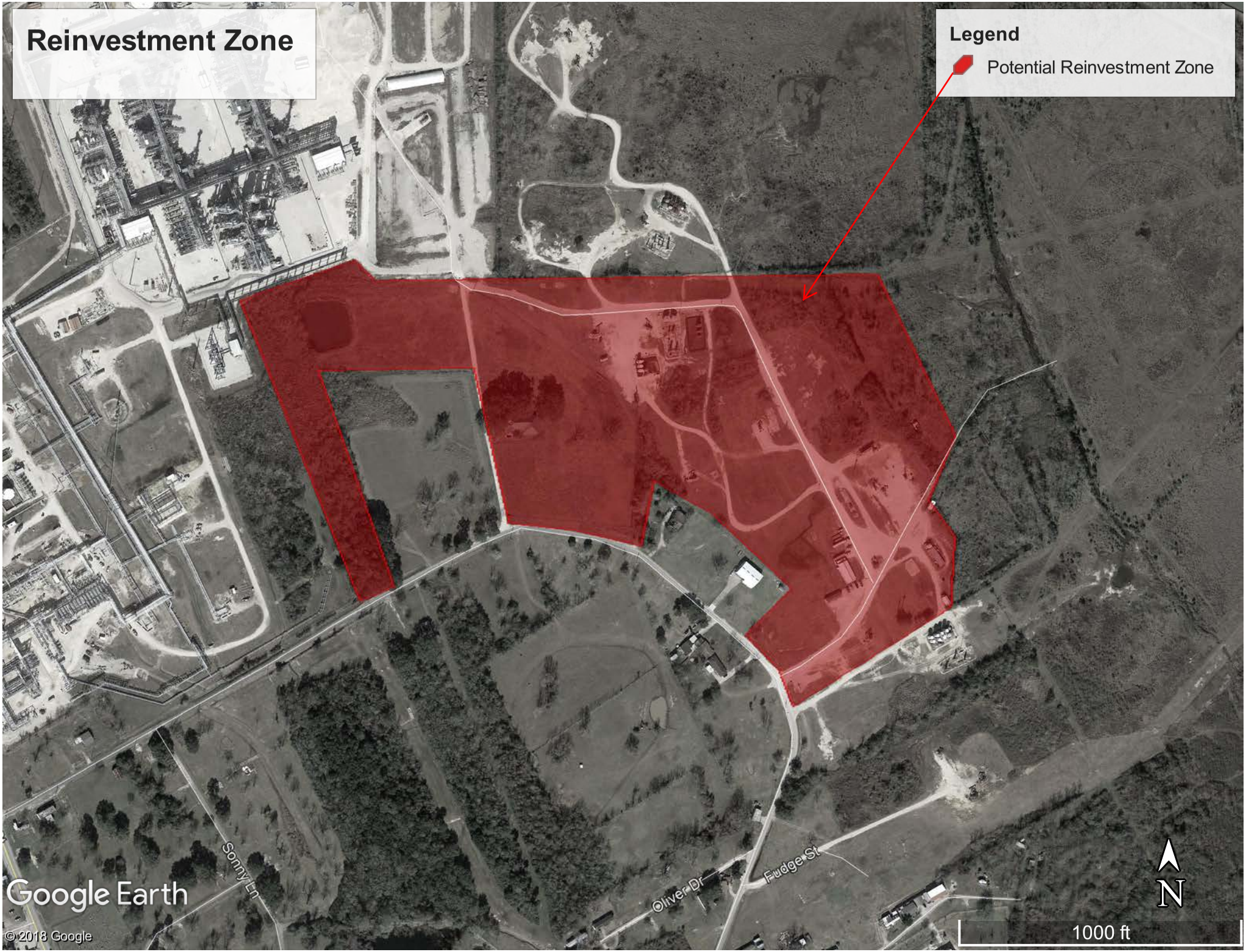
Image Landsat / Copernicus
Data SIO, NOAA, U.S. Navy, NGA, GEBCO
N
20 mi

Potential Site
Legend
Potential Reinvestment Zone
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
N Farm to Market 565 Rd
Old River-Winfree
Mont Belvieu
1409
1942
146
207
565
3180
99
10
I-10 Frontage
Wallisville Rd
Hill Rd
Siolander Dr
State Hwy 146 S
Hwy 99
Grand Pkwy
FM 3180 Rd
Farm to Market 565
Google Earth
© 2018 Google
N
3 mi

Potential Site
Legend
Potential Reinvestment Zone
Proposed Site and Reinvestment Zone
Proposed Site and Reinvestment Zone
Fitzgerald Rd
207
N Main St
1st St
Ave A
2nd St
3rd St
Elizabeth
Sonny Ln
Mc Daniel Rd
E School
Stadium St
Oliver Dr
Fudge St
Earl Porter Dr
Farm to Mark
N
2000 ft
Google Earth
© 2018 Google


Barbers Hill ISD Map
Potential Reinvestment Zone (red boundary)
Legend
Barbers Hill Independent School District
Potential Reinvestment Zone
Barbers Hill ISD (yellow boundary)
1942
207
146
99
I-10 Frontage
10
61
Grand Pkwy
Hwy 99
330
State Hwy 146 S
N Alexander Dr
Google Earth
© 2018 Google
8 mi
N


Reinvestment Zone
Legend
Potential Reinvestment Zone
Proposed Project Location
(yellow boundary)
Reinvestment Zone
Boundary (red outline)
Sonny Ln
Google Earth
© 2018 Google
N
1000 ft


Reinvestment Zone
Legend
Potential Reinvestment Zone
Sonny Ln
Oliver Dr
Fudge St
Google Earth
© 2018 Google
N
1000 ft

Tab 17

Signatures and Certification

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Greg Poole
Print Name *(Authorized School District Representative)*

Superintendent
Title

sign here
Signature *(Authorized School District Representative)*

8/14/18
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here TIM BLAKE
Print Name *(Authorized Company Representative (Applicant))*

VP OF TAX
Title

sign here
Signature *(Authorized Company Representative (Applicant))*

8/9/18
Date

KIM BAUCOM NOTARY PUBLIC COMM. EXP. 12-07-2020 No. 04010986 IN AND FOR STATE OF OKLAHOMA TULSA COUNTY
(Notary Seal)

GIVEN under my hand and seal of office this, the

9 day of Aug, 2018

Kim Baucom
Notary Public in and for the State of ~~Texas~~ Oklahoma

My Commission expires: 12/07/2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.