



GLENN HEGAR TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O. Box 13528 • Austin, TX 78711-3528

November 2, 2018

Scotty Carman
Superintendent
Wink-Loving Independent School District
P.O. BOX 637
Wink, Texas 79789

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Wink-Loving Independent School District and Enterprise Products Operating LLC, Application 1278

Dear Superintendent Carman:

On September 14, 2018, the Comptroller issued written notice that Enterprise Products Operating LLC (applicant) submitted a completed application (Application 1278) for a limitation on appraised value under the provisions of Tax Code Chapter 313.¹ This application was originally submitted on February 9, 2015, to the Wink-Loving Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

Determination required by 313.025(h)

Sec. 313.024(a) Applicant is subject to tax imposed by Chapter 171.
Sec. 313.024(b) Applicant is proposing to use the property for an eligible project.

¹ All Statutory references are to the Texas Tax Code, unless otherwise noted.

Sec. 313.024(d) Applicant has committed to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located.

Sec. 313.024(d-2) Not applicable to Application 1278.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

Certificate decision required by 313.025(d)

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2018.

Note that any building or improvement existing as of the application review start date of September 14, 2018, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at will.counihan@cpa.texas.gov or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,

A handwritten signature in black ink that reads "Lisa Craven". The signature is written in a cursive style with a large initial "L".

Lisa Craven
Deputy Comptroller

Enclosure

cc: Will Counihan

Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller’s economic impact analysis of Enterprise Products Operating, LLC (project) applying to Wink-Loving Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

Table 1 is a summary of investment, employment and tax impact of Enterprise Products Operating, LLC.

Applicant	Enterprise Products Operating, LLC
Tax Code, 313.024 Eligibility Category	Manufacturing
School District	Wink-Loving ISD
Estimated 2017-2018 Average Daily Attendance	401
County	Loving
Proposed Total Investment in District	\$412,000,000
Proposed Qualified Investment	\$412,000,000
Limitation Amount	\$30,000,000
Qualifying Time Period (Full Years)	2019-2020
Number of new qualifying jobs committed to by applicant	10
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	\$1,250
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B)	\$1,155
Minimum annual wage committed to by applicant for qualified jobs	\$65,000
Minimum weekly wage required for non-qualifying jobs	\$916
Minimum annual wage required for non-qualifying jobs	\$47,620
Investment per Qualifying Job	\$41,200,000
Estimated M&O levy without any limit (15 years)	\$53,338,459
Estimated M&O levy with Limitation (15 years)	\$18,782,281
Estimated gross M&O tax benefit (15 years)	\$34,556,178

Table 2 is the estimated statewide economic impact of Enterprise Products Operating, LLC (modeled).

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2018	500	695	1,195	\$32,500,000	\$54,862,471	\$87,362,471
2019	500	770	1269.85	\$32,500,000	\$67,239,621	\$99,739,621
2020	510	809	1319	\$33,150,000	\$76,952,955	\$110,102,955
2021	10	165	175	\$650,000	\$25,719,812	\$26,369,812
2022	10	45	55	\$650,000	\$15,165,472	\$15,815,472
2023	10	(26)	-16	\$650,000	\$7,619,343	\$8,269,343
2024	10	(55)	-45	\$650,000	\$3,179,408	\$3,829,408
2025	10	(57)	-47	\$650,000	\$1,325,363	\$1,975,363
2026	10	(42)	-32	\$650,000	\$1,160,944	\$1,810,944
2027	10	(21)	-11	\$650,000	\$2,093,262	\$2,743,262
2028	10	2	12	\$650,000	\$3,613,386	\$4,263,386
2029	10	23	33	\$650,000	\$5,368,881	\$6,018,881
2030	10	40	50	\$650,000	\$7,142,352	\$7,792,352
2031	10	45	55	\$650,000	\$7,924,306	\$8,574,306
2032	10	51	61	\$650,000	\$8,891,406	\$9,541,406
2033	10	55	65	\$650,000	\$9,680,890	\$10,330,890
2034	10	57	67	\$650,000	\$10,261,492	\$10,911,492
2035	10	57	67	\$650,000	\$10,681,958	\$11,331,958

Source: CPA REMI, Enterprise Products Operating, LLC

Table 3 examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

Table 3 Estimated Direct Ad Valorem Taxes without property tax incentives								
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Wink-Loving ISD I&S Tax Levy	Wink-Loving ISD M&O Tax Levy	Wink-Loving ISD M&O and I&S Tax Levies	Loving County Tax Levy	Estimated Total Property Taxes
			0.2800		1.0400		0.4910	
2021	\$398,914,880	\$398,914,880		\$1,116,962	\$4,148,715	\$5,265,676	\$1,958,672	\$7,224,348
2022	\$390,771,782	\$390,771,782		\$1,094,161	\$4,064,027	\$5,158,188	\$1,918,689	\$7,076,877
2023	\$382,628,685	\$382,628,685		\$1,071,360	\$3,979,338	\$5,050,699	\$1,878,707	\$6,929,405
2024	\$374,485,587	\$374,485,587		\$1,048,560	\$3,894,650	\$4,943,210	\$1,838,724	\$6,781,934
2025	\$366,342,490	\$366,342,490		\$1,025,759	\$3,809,962	\$4,835,721	\$1,798,742	\$6,634,462
2026	\$358,199,392	\$358,199,392		\$1,002,958	\$3,725,274	\$4,728,232	\$1,758,759	\$6,486,991
2027	\$350,056,294	\$350,056,294		\$980,158	\$3,640,585	\$4,620,743	\$1,718,776	\$6,339,519
2028	\$341,913,197	\$341,913,197		\$957,357	\$3,555,897	\$4,513,254	\$1,678,794	\$6,192,048
2029	\$333,770,099	\$333,770,099		\$934,556	\$3,471,209	\$4,405,765	\$1,638,811	\$6,044,576
2030	\$325,627,002	\$325,627,002		\$911,756	\$3,386,521	\$4,298,276	\$1,598,829	\$5,897,105
2031	\$317,483,904	\$317,483,904		\$888,955	\$3,301,833	\$4,190,788	\$1,558,846	\$5,749,634
2032	\$309,340,806	\$309,340,806		\$866,154	\$3,217,144	\$4,083,299	\$1,518,863	\$5,602,162
2033	\$301,197,709	\$301,197,709		\$843,354	\$3,132,456	\$3,975,810	\$1,478,881	\$5,454,691
2034	\$293,054,611	\$293,054,611		\$820,553	\$3,047,768	\$3,868,321	\$1,438,898	\$5,307,219
2035	\$284,911,514	\$284,911,514		\$797,752	\$2,963,080	\$3,760,832	\$1,398,916	\$5,159,748
			Total	\$14,360,354	\$53,338,459	\$67,698,813	\$25,181,907	\$92,880,720

Source: CPA, Enterprise Products Operating, LLC

*Tax Rate per \$100 Valuation

Attachment B – Tax Revenue before 25th Anniversary of Limitation Start

This represents the Comptroller’s determination that Enterprise Products Operating, LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy directly related to this project, using estimated taxable values provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
Limitation Pre-Years	2014	\$0	\$0	\$0	\$0
	2015	\$0	\$0	\$0	\$0
	2016	\$0	\$0	\$0	\$0
Limitation Period (10 Years)	2017	\$260,000	\$260,000	\$1,071,200	\$1,071,200
	2018	\$260,000	\$520,000	\$1,004,640	\$2,075,840
	2019	\$260,000	\$780,000	\$938,080	\$3,013,920
	2020	\$260,000	\$1,040,000	\$871,520	\$3,885,440
	2021	\$260,000	\$1,300,000	\$804,960	\$4,690,400
	2022	\$260,000	\$1,560,000	\$738,400	\$5,428,800
	2023	\$260,000	\$1,820,000	\$671,840	\$6,100,640
	2024	\$260,000	\$2,080,000	\$605,280	\$6,705,920
	2025	\$260,000	\$2,340,000	\$538,720	\$7,244,640
	2026	\$260,000	\$2,600,000	\$472,160	\$7,716,800
Maintain Viable Presence (5 Years)	2027	\$665,600	\$3,265,600	\$0	\$7,716,800
	2028	\$599,040	\$3,864,640	\$0	\$7,716,800
	2029	\$532,480	\$4,397,120	\$0	\$7,716,800
	2030	\$465,920	\$4,863,040	\$0	\$7,716,800
	2031	\$399,360	\$5,262,400	\$0	\$7,716,800
Additional Years as Required by 313.026(c)(1) (10 Years)	2032	\$399,360	\$5,661,760	\$0	\$7,716,800
	2033	\$399,360	\$6,061,120	\$0	\$7,716,800
	2034	\$399,360	\$6,460,480	\$0	\$7,716,800
	2035	\$399,360	\$6,859,840	\$0	\$7,716,800
	2036	\$399,360	\$7,259,200	\$0	\$7,716,800
	2037	\$399,360	\$7,658,560	\$0	\$7,716,800
	2038	\$399,360	\$8,057,920	\$0	\$7,716,800
	2039	\$399,360	\$8,457,280	\$0	\$7,716,800
	2040	\$399,360	\$8,856,640	\$0	\$7,716,800
	2041	\$399,360	\$9,256,000	\$0	\$7,716,800

\$9,256,000
 is greater than **\$7,716,800**

Analysis Summary	
Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?	Yes

Source: CPA, Enterprise Products Operating, LLC

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that “the limitation on appraised value is a determining factor in the applicant’s decision to invest capital and construct the project in this state.” This represents the basis for the Comptroller’s determination.

Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

Determination

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the Enterprise Products Operating, LLC’s decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per Enterprise Products Operating, LLC in Tab 5 of their Application for a Limitation on Appraised Value:
 - A. “An appraised value limitation agreement under Chapter 313 results in significant annual operating cost savings which would incentivize the Applicant to invest capital in the proposed project rather than making an alternative investment.”
 - B. “The property tax burden for the Applicant’s proposed project is significant. The property tax burden has a direct impact on the proposed project’s economic viability and the decision to invest in Texas.”
 - C. “The ability to enter into a Chapter 313 appraised value limitation agreement with the school district is a determining factor to invest in this project. Capital investments by the Applicant are based on expected economic return on investment. Property tax liabilities can make up a substantial ongoing cost of operation that directly impacts the rate of return on the investment in the proposed project. Without the tax incentive the economics of this project will be less competitive with other capital intensive projects and the viability of the proposed project becomes uncertain.”
 - D. “Tax incentives play an important role in attracting capital intensive manufacturing facilities due to the high property tax burden in Texas.”
 - E. “The Applicant is evaluating various manufacturing projects for development and where to commit substantial long term investment based on economic rate of return on investment in the proposed projects. The economic benefits provided by a Chapter 313 appraised value limitation agreement is an important component in this analysis.”
- Enterprise Products Operating, LLC submitted a confidential discounted cash flow model (DCF) with their application. This model “shows that the rate of return with the valuation limitation agreement

exceeds the minimum rate of return required by the Applicant to proceed with the proposed investment.”

- Enterprise Products Operating, LLC has applied for a standard air permit with the Texas Commission on Environmental Quality for the project – Mentone gas plant.
- Attached Railroad Commission of Texas Public GIS Viewer map depicting the natural pipelines (bright teal color) owned by Enterprise Products Operating, LLC that feed into the project site and in the surrounding area.
- Enterprise Products Operating, LLC filed for a new T-4 permit with the Texas Railroad Commission for natural gas pipelines depicted in the maps above. Included is the Commission’s 2018 New Construction Report that lists the pending permit.

Supporting Information

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Supporting Information

**Section 8 of the Application for
a Limitation on Appraised Value**

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Supporting Information

**Attachments provided in Tab 5
of the Application for a
Limitation on Appraised Value**

Tab # 5

Limitation as a Determining Factor

1. **Does the applicant currently own the land on which the proposed project will occur?**

Applicant has not yet purchased the land on which the proposed project will occur. Applicant will supplement the Application once the land has been identified and purchased.

2. **Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?**

No.

3. **Does the applicant have current business activities at the location where the proposed project will occur?**

No.

4. **Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?**

No.

5. **Has the applicant received any local or state permits for activities on the proposed project site?**

No.

6. **Has the applicant received commitments for state or local incentives for activities at the proposed project site?**

No.

7. **Is the applicant evaluating other locations not in Texas for the proposed project?**

Applicant is a leading midstream energy company with a large pipeline footprint in the United States. These pipelines provide substantial flexibility in plant location. Applicant has gas manufacturing locations in Texas, Louisiana, New Mexico, Colorado, and Wyoming. Applicant also has significant interstate pipeline assets in Louisiana and New Mexico that can and do move product to and from Texas. This allows potential manufacturing facilities to be located in other states and the product moved to Applicant's facilities in Texas.

Capital investments are allocated to projects and locations based on expected economic return and property tax liabilities can make up a substantial ongoing cost of operation. The Chapter 313 Value Limitation, if granted, would make the location in Texas a feasible investment, as is further discussed in Item 10 to Tab 5.

8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with alternative investment opportunities?

Yes, see Item 10 to Tab 5, as referenced below in the answer to question 10.

9. Has the applicant provided information related to the applicant's inputs, transportation and market for the proposed project?

N/A

10. Are you submitting information to assist in the determinations as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

See the attached Item 10 to Tab 5.

Key Determining factors:

- The Applicant has submitted in Item 10 to Tab 5 a discounted cash flow model (DCF) computing the proposed project's rate of return with the Chapter 313 appraised value limitation agreement and without the value limitation agreement. The DCF model shows that the rate of return with the valuation limitation agreement exceeds the minimum rate of return required by the Applicant to proceed with the proposed investment.
- An appraised value limitation agreement under Chapter 313 results in significant annual operating cost savings which would incentivize the Applicant to invest capital in the proposed project rather than making an alternative investment.
- The property tax burden for the Applicant's proposed project is significant. The property tax burden has a direct impact on the proposed project's economic viability and the decision to invest in Texas.
- The ability to enter into a Chapter 313 appraised value limitation agreement with the school district is a determining factor to invest in this project.

- Capital investments by the Applicant are based on expected economic return on investment. Property tax liabilities can make up a substantial ongoing cost of operation that directly impacts the rate of return on the investment in the proposed project. Without the tax incentive the economics of this project will be less competitive with other capital intensive projects and the viability of the proposed project becomes uncertain.
- Tax incentives play an important role in attracting capital intensive manufacturing facilities due to the high property tax burden in Texas.
- The Applicant is evaluating various manufacturing projects for development and where to commit substantial long term investment based on economic rate of return on investment in the proposed projects. The economic benefits provided by a Chapter 313 appraised value limitation agreement is an important component in this analysis.

AT THE REQUEST OF THE APPLICANT, SUPPORTING DOCUMENTS IN ITEM 10 TO TAB 5 ARE CONSIDERED PROPRIETARY AND CONFIDENTIAL PURSUANT TO SECTION 313.028 OF THE TEXAS TAX CODE, DUE TO THE NATURE OF THE FINANCIAL INFORMATION AND ANALYSIS SUBMITTED. Applicant has separately submitted Proprietary and Confidential Discounted Cash Flow Models comparing the rate of return on investment in the proposed project with and without a Chapter 313 Appraised Value Limitation Agreement. These models are confidential.

Supporting Information

Additional information
provided by the Applicant or
located by the Comptroller

Go To: Title V Federal Operating Permits

10/11/2018 -----AirPermits IMS - PROJECT RECORD -----

Project#: **289846** Status: **COMPLETE**
 Project Administrative Name: **OGS NEW PROJECT NOTIFICATION FOR NEW REGISTRATION**
 Project Technical Name: **N/A**

PROJECT ACTIONS

Permit	Action Type	Permit Type	Received Date	Permit Status	Renewal Date	Action Status	Complete Date
153331	NOTIFYNEW	STDPMT	08/29/2018	NO_STATUS		COMPLETE	08/29/2018

Assigned Staff:
REVIEW ENG: STAFF , EPERMIT

Customer Name: **ENTERPRISE PRODUCTS OPERATING LLC**
 Legal Name: **Enterprise Products Operating LLC**
 CN Number : **CN603211277**

Permit Information:
REGULATED ENTITY NUMBER: RN110484607

Permit	Account	Permittee Name	County	Region	City	State	Location
153331		MENTONE GAS PLANT	LOVING	REGION 07 - MIDLAND	MENTONE	TEXAS	FROM THE INTERSECTION OF TX-302 AND CR 300 IN MENTONE, HEAD NORTH ON CR 300 FOR 4.9 MILES. THE PLANT WILL BE ON THE LEFT.

FEE:

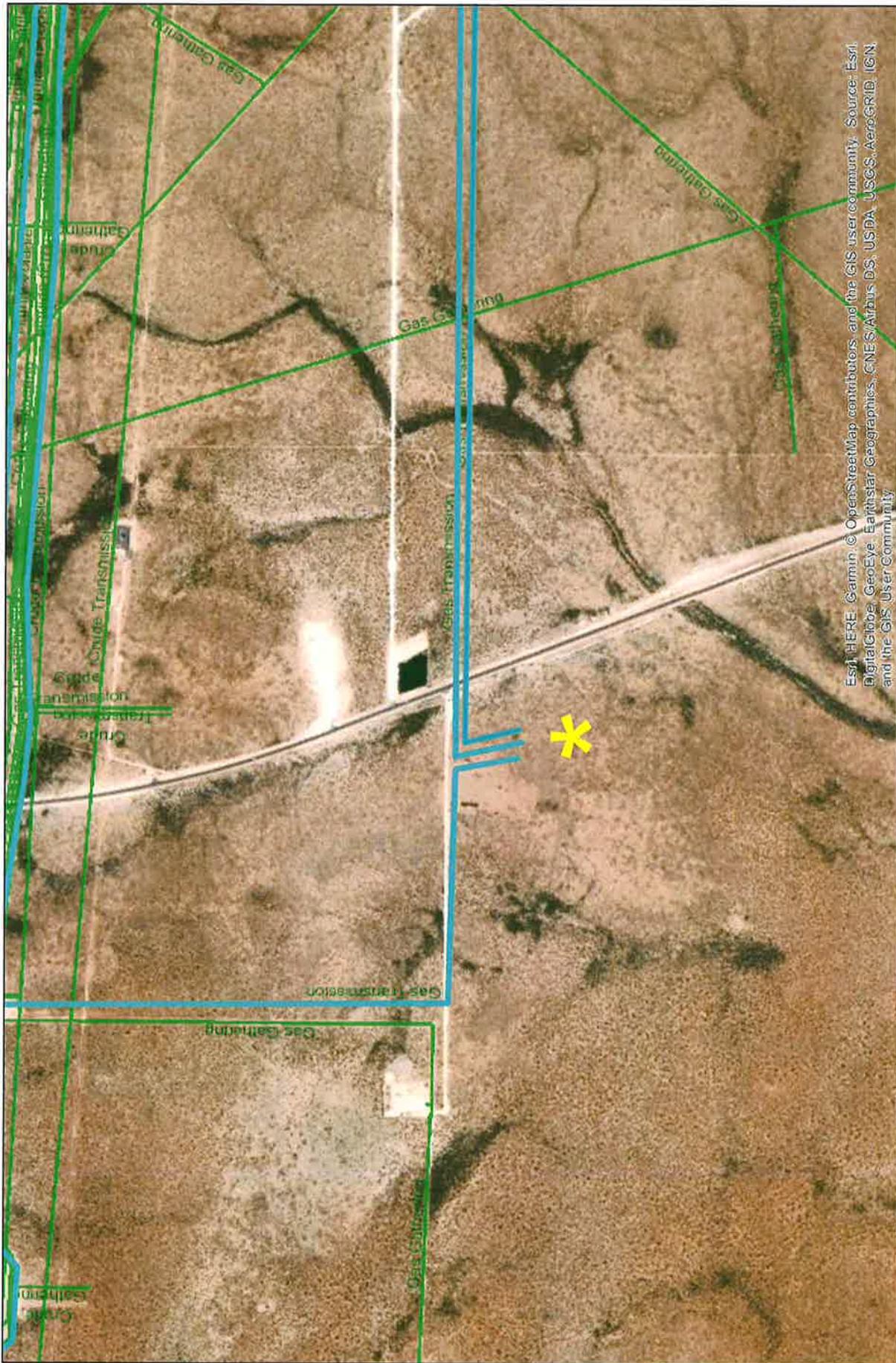
Permit	Action Type	Reference	Fee Receipt Number	Fee Amount Paid	Fee Refund Amount	Fee Receipt Date	Fee Payment Type
153331	NOTIFYNEW	384610	582EA000314016	50.00		08/29/2018	CC

TRACKING ELEMENTS

TE Name Start Date Complete Date

PROJECT RULES:

Unit Desc	Rule Desc	On Application	Approve
OIL AND GAS PRODUCTION FACILITIES	6002 - NON RULE 2012-NOV-08	Y	N



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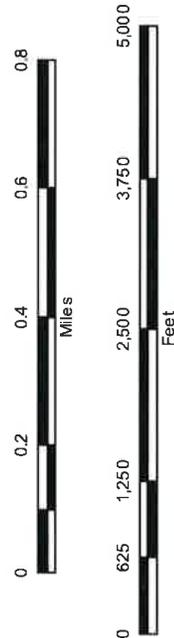
* Enterprise Products Operating, LLC
Mentone Gas Plant

PREPARED BY:

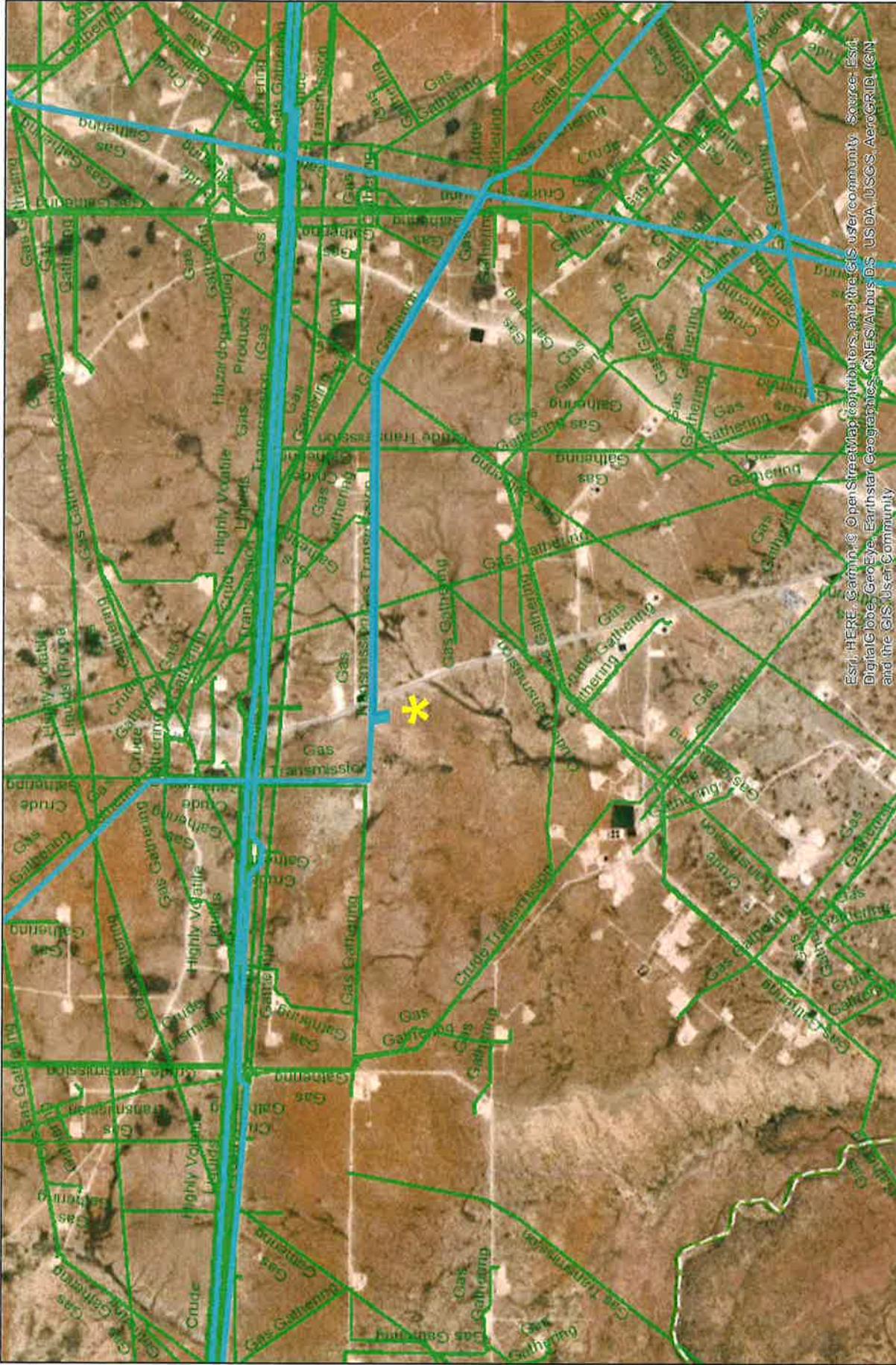
RAILROAD COMMISSION of TEXAS

P.O. BOX 12967
AUSTIN, TX 78711-2967

1 inch = 1,505 feet



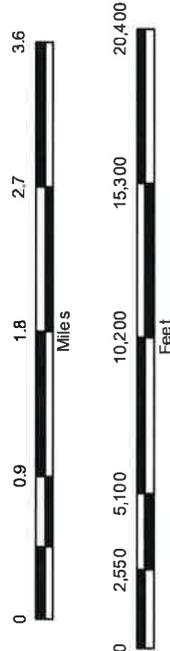
NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.



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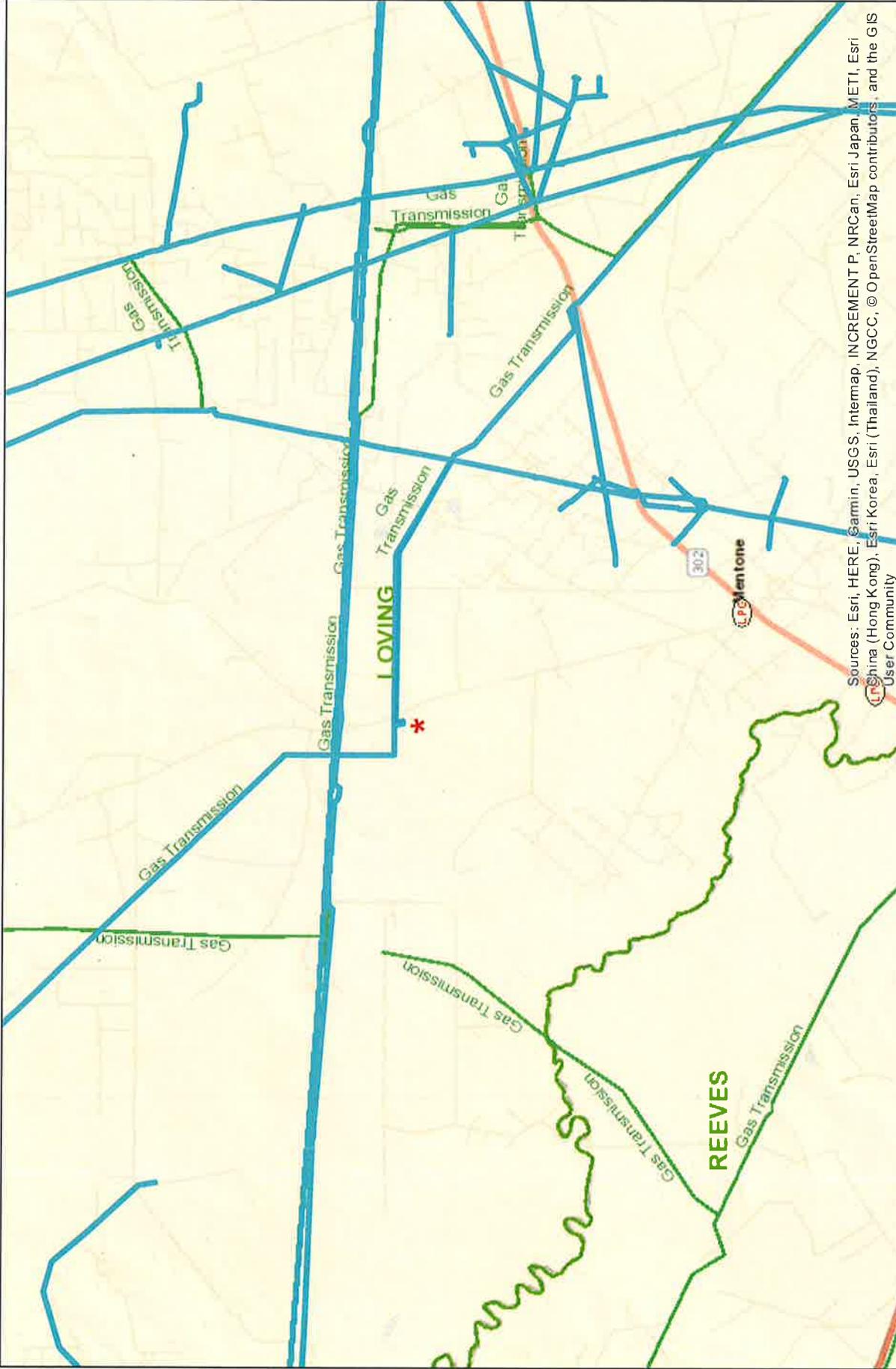
***Enterprise Products Operating, LLC Mentone Gas Plant**

1 inch = 6,019 feet



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.

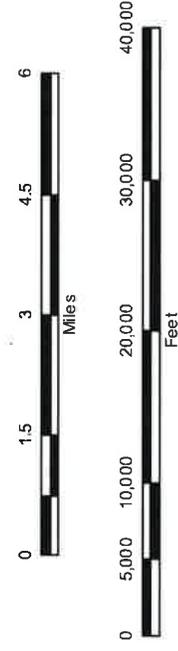
PREPARED BY:
RAILROAD COMMISSION OF TEXAS
 P.O. BOX 12967
 AUSTIN, TX 78711-2967



Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, © OpenStreetMap contributors, and the GIS User Community

***Enterprise Prodeucts Operating, LLC Mentone Gas Plant** **October 11, 2018**

1 inch = 12,037 feet



PREPARED BY:
RAILROAD COMMISSION of TEXAS
P.O. BOX 12967
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This file is continuously updated as soon as new construction reports are received. Complete thru Oct 1, 2018.
 If a T-4 permit number is listed as 01234, it is not yet permitted or added to an existing permit. When notified, permit numbers pending at time of report should be entered into the T-4 column and noted in the Remarks column when issued.
 (If the number is 99999, the system is distribution, which does not require a permit.) Typos corrected as discovered.

2018-NEW-CONSTRUCTION REPORTS										
Rec'd	NCR	filed under operator name:	T-4	Start	County	Location	Fluid	Miles	Diameter	
1/4/2018	18-NC-001	TARGA DOWNSTREAM LLC	09746	2/2/2018	REEVES, CULBERSON	PINNACLE	NGL TRANSMISSION	10.12"		
1/4/2018	18-NC-002	STAKEHOLDER GAS UTILITY LLC	09859	3/1/2018	YOAKUM, GAINES	STAKEHOLDER	NGL TRANSMISSION	31.6"		
1/4/2018	18-NC-003	STAKEHOLDER GAS UTILITY LLC	09863	3/1/2018	YOAKUM	STAKEHOLDER RESIDUE TRANSMISSION	RESIDUE TRANSMISSION	5.8"		
1/4/2018	18-NC-004	FELIX MIDSTREAM LLC	00000	2/2/2018	WINKLER, WARD, LOVING	EAGLE OIL GATHERING PROJECT	CRUDE OIL GATHERING	60.4", 6", 8", 10", 12"		
1/9/2018	18-NC-005	ATMOS PIPELINE TEXAS	00578	5/1/2018	HARDEMAN, WILBARGER	LINE A	NATURAL GAS TRANSMISSION	37.2 10"		
1/9/2018	18-NC-006	CENTURION PIPELINE LP	06776	2/12/2018	GAINES	TALL COTTON	CRUDE OIL GATHERING	5.25 8"		
1/11/2017	18-NC-007	ATMOS PIPELINE TEXAS	00578	1/20/2018	FREESTONE	M18	NATURAL GAS TRANSMISSION	3.79 6"		
1/12/2018	18-NC-008	MAGELLAN CRUDE OIL PIPELINE COMPANY LP	09846	6/1/2018	WINKLER, WARD, CRANE	WINK TO CRANE CRUDE PIPELINE	CRUDE OIL TRANSMISSION	61.24"		
1/12/2018	18-NC-009	MAGELLAN CRUDE OIL PIPELINE COMPANY LP	09846	3/1/2018	WINKLER	WINK TO WESTERN	CRUDE OIL TRANSMISSION	3.24"		
1/17/2018	18-NC-010	RKI EXPLORATION & PRODUCTION LLC	09795	1/9/2018	REEVES	MAC STATE PRODUCTION FLOW LINE: HERC STATE 6-1	CRUDE OIL GATHERING	5.03 6", 8"		
1/18/2018	18-NC-011	HOUSTON PIPE LINE COMPANY LP	00749	5/1/2018	JIM WELLS, KLEBERG	ARGUELLES PIPELINE	NATURAL GAS TRANSMISSION	16.24"		
1/18/2017	18-NC-012	EPIC Y-GRADE PIPELINE LP	09817	2/15/2018	REEVES	WPX LATERAL	NGL TRANSMISSION	6.07 8"		
1/19/2018	18-NC-013	WTG GAS TRANSMISSION COMPANY	00000	2/19/2018	CRANE	UNIMIN 4"	NATURAL GAS TRANSMISSION	1.88 4"		
1/25/2018	18-NC-014	ATMOS ENERGY - MID TEX DIV	09421	6/4/2018	COLLIN	D17-4	NATURAL GAS TRANSMISSION	2.7 16"		
1/26/2018	18-NC-015	PLAINS PIPELINE LP	05589	2/25/2018	LOVING	WESTERN REFINING TO EL MAR STATION	CRUDE OIL TRANSMISSION	1.89 16"		
1/26/2018	18-NC-016	MEDALLION OPERATING COMPANY LLC	09224	2/26/2018	HOWARD	HOWNS-1002-50	CRUDE OIL GATHERING	1.19 6"		
1/26/2018	18-NC-017	MEDALLION OPERATING COMPANY LLC	09224	3/25/2018	GLASSCOCK, REAGAN	RE-1001	CRUDE OIL TRANSMISSION	16.12"		
1/26/2018	18-NC-018	ONEOK NGL PIPELINE LLC	00963	2/25/2018	MIDLAND, MARTIN, ANDREWS, ECTOR, WINKLER, LOVING, REEVES	WEST TEXAS LPG SYSTEM	NATURAL GAS LIQUIDS TRANSMISSION	116.1 16"		
1/26/2018	18-NC-019	ONEOK NGL PIPELINE LLC	00963	2/25/2018	HOWARD	WEST TEXAS LPG SYSTEM	NATURAL GAS LIQUIDS TRANSMISSION	18.1 16"		
1/26/2018	18-NC-020	ONEOK NGL PIPELINE LLC	00963	2/25/2018	MITCHELL, NOLAN	WEST TEXAS LPG SYSTEM	NATURAL GAS LIQUIDS TRANSMISSION	12.8 16"		
1/30/2018	18-NC-021	AMP ANGELINA LLC	09843	3/2/2018	ANGELINA	ANGELINA / PHASE 2 / AMP-ANG-ML-P2	NATURAL GAS	7 16"		

2018-NEW-CONSTRUCTION REPORTS

Rec'd	NCR	filed under operator name:	T-4	Start	County	Location	Fluid	Miles	Diameter
6/15/2018	18-NC-091	ENTERPRISE PRODUCTS OPERATING LLC	00000	4/1/2020	JEFFERSON	ATEX / BEAUMONT TO PORT ARTHUR NGL PIPELINE	NATURAL GAS LIQUIDS TRANSMISSION	19.12"	
6/26/2018	18-NC-092	ENBRIDGE PIPELINES (E.TX) L.P.	05702	7/26/2018	SAN AUGUSTINE	BRENT MILLER LOOP EXT.	NATURAL GAS GATHERING	2.3	UNKNOWN
6/29/2018	18-NC-093	ALPINE HIGH PIPELINE, LLC	09754	7/20/2018	REEVES	EXTENSION 1 AND EXTENSION 2	NATURAL GAS LIQUIDS TRANSMISSION	6	16"/10"
6/29/2018	18-NC-094	ALPINE HIGH PIPELINE, LLC	09754	7/20/2018	REEVES	EXTENSION 3	NATURAL GAS LIQUIDS TRANSMISSION	6	16"
6/29/2018	18-NC-095	ALLIANT GAS, LLC	99999	6/1/2018	COMAL	EXTENSION OF PARK VILLAGE AKA - VENTANA	NATURAL GAS DISTRIBUTION	0.646	4", 6", 8"
6/29/2018	18-NC-096	ALLIANT GAS, LLC	00000	6/1/2018	TRAVIS	EXTENSION OF TESSERA	NATURAL GAS DISTRIBUTION	1.699	2", 4", 6"
7/2/2018	18-NC-097	ENTERPRISE PRODUCTS OPERATING LLC	01234	8/21/2018	KARNES	SOUTH DEAN/FALLS CITY TO BURNELL 8-in	NATURAL GAS LIQUIDS TRANSMISSION	18	8.625"
7/2/2018	18-NC-098	ENTERPRISE PRODUCTS OPERATING LLC	01234	8/21/2018	NUECES	SOUTH DEAN/VICTORIA ROAD TO SHOUP	NATURAL GAS LIQUIDS TRANSMISSION	3	16"
7/2/2018	18-NC-099	ENERGY TRANSFER COMPANY	09758	7/2/2018	CULBERSON, REEVES	RED BLUFF EXPRESS EXTENSION	NATURAL GAS TRANSMISSION	25	30"
7/12/2018	18-NC-100	ENTERPRISE PRODUCTS OPERATING LLC	09609	5/1/2019	LOVING	WAHA-TX920/MENTONE RESIDUE PIPELINE	NATURAL GAS TRANSMISSION	31	30"
7/12/2018	18-NC-101	EPIC CONSOLIDATED OPS, LLC	09835	9/10/2018	SAN PATRICIO, NUECES	EPIC 20" CRUDE OIL PIPELINE EXTENSION	CRUDE OIL TRANSMISSION	40.36	20"
7/12/2018	18-NC-102	AMID SILVER DOLLAR PIPELINE LLC	08825	8/12/2018	REAGAN	DNR NORTH CREEK	CRUDE OIL GATHERING	2.7	6.625"
7/17/2018	18-NC-103	ONEOK WESTEX TRANSMISSION, L.L.C.	00679	9/1/2018	ECTOR	0444-000	NATURAL GAS TRANSMISSION	3.447	20"
7/17/2018	18-NC-104	CAPROCK PERMIAN PROCESSING LLC	01234	8/15/2018	REEVES, WARD	8" LONE STAR LOOP NGL PIPELINE	NATURAL GAS LIQUIDS TRANSMISSION	5.3	8.625"
7/17/2018	18-NC-105	EXCO OPERATING COMPANY, LP	01234	8/1/2018	FRIO	GUY BOB FRIO	FULL WELL STREAM; GAS, OIL, WATER	3.47	6.93"
7/17/2018	18-NC-106	NAVITAS MDSTR MIDLAND BASIN, LLC	09559	4/26/2018	MIDLAND	MCALISTER TO MN 20"	NATURAL GAS GATHERING	1.43	12.75"
7/23/2018	18-NC-107	ENTERPRISE PRODUCTS OPERATING LLC	04541	9/1/2018	HARRIS, GALVESTON	NORTH DEAN/MCO - TEXAS CITY #26 REROUTE	NATURAL GAS TRANSMISSION	9	8.625"
7/12/2018	18-NC-108	DEW POINT MIDSTREAM, LLC	00000	8/15/2018	REEVES	PECOS SYSTEM/DPI-12"	NATURAL GAS LIQUIDS TRANSMISSION	11.13	12.75"
5/3/2018	18-NC-109	ONEOK NGL PIPELINE LLC	09823	6/4/2018	LIBERTY	INDEX #10612 - ARBUCKLE TO SIBONE PIPELINE	NATURAL GAS LIQUIDS TRANSMISSION	19.6	16"
5/25/2018	18-NC-110	COASTAL CAVERNS, INC.	00000	8/1/2018	JEFFERSON	ETHYLENE NORTH HEADER	ETHYLENE TRANSMISSION	1.01	12.75"
5/1/2018	18-NC-111	ATMOS PIPELINE TEXAS	05118	6/15/2018	LAMAR, DELTA	NT 201 (LOOP)	NATURAL GAS	6	24"