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*Corpus Christi, Texas*  
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*Pittsburg/Lewisville, Texas*

July 23, 2018

*Via Hand Delivery*

Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
111 E. 17<sup>th</sup> Street  
Austin, Texas 78774

Re: Application for a Chapter 313 Value Limitation Agreement between the Goose Creek Consolidated Independent School District and Exxon Mobil Corporation

*First Year of Qualifying Time Period: 2022*

*First Year of Limitation: 2024*

Dear Local Government Assistance and Economic Analysis Division:

The Goose Creek Consolidated Independent School District Board of Trustees approved the enclosed Application for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes at a duly called meeting held on June 4, 2018; the Application was determined to be complete on July 20, 2018. The proposed project involves the construction of a Performance Polymers Unit and Monomer Preparation Facility.

A copy of this Application is being provided to the Harris County Appraisal District by copy of this correspondence. The Board of Trustees believes this project will be beneficial to the District and looks forward to your review and certification of this Application.

Thank you so much for your kind attention to this matter.

Respectfully submitted;

A handwritten signature in blue ink that reads "Sara Leon". Below the signature, the name "Sara Hardner Leon" is printed in a black, sans-serif font.

Sara Hardner Leon

SHL:sl

Enclosures

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1001 ESE Loop 323, Ste. 450 Tyler, Texas 75701 t: 903-526-6618 f: 903-526-5766	115 Wild Basin Rd., Ste. 106 Austin, Texas 78746 t: 512-494-1177 f: 512-494-1188	7324 Southwest Freeway, Ste. 365 Houston, Texas 77074 t: 713-779-7500 f: 713-485-0169	802 N. Carancahua, Ste. 665 Corpus Christi, Texas 78401 t: 361-452-2804 f: 361-452-2743
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[www.powell-leon.com](http://www.powell-leon.com)  
Toll Free: 800-494-1971

cc: *Via Electronic Mail: [tterry@bcad.org](mailto:tterry@bcad.org)*  
Ms. Teresa Terry, Chief Appraiser  
Harris County Appraisal District

*Via Electronic Mail: [darren.d.owen@exxonmobil.com](mailto:darren.d.owen@exxonmobil.com)*  
Darren Owen, Property Tax Division Manager  
Exxon Mobil Corporation

*Via Electronic Mail: [ali.mollai@exxonmobil.com](mailto:ali.mollai@exxonmobil.com)*  
Ali Mollai, Property Tax Agent  
Exxon Mobil Corporation

*Via Electronic Mail: [stephen.kuntz@nortonrosefulbright.com](mailto:stephen.kuntz@nortonrosefulbright.com)*  
Stephen Kuntz, Partner  
Norton Rose Fullbright

*Via Electronic Mail: [Randal.O'Brien@gccisd.net](mailto:Randal.O'Brien@gccisd.net)*  
Mr. Randal O'Brien, Superintendent of Schools  
Goose Creek Consolidated Independent School District

*Via Electronic Mail: [Margie.Grimes@gccisd.net](mailto:Margie.Grimes@gccisd.net)*  
Ms. Margie Grimes, Chief Financial Officer  
Goose Creek Consolidated Independent School District

# Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

Date Application Received by District		
Randal	O'Brien	
First Name	Last Name	
Superintendent		
Title		
Goose Creek Consolidated Independent School District		
School District Name		
4544 Interstate 10 East, Baytown, TX 77521		
Street Address		
P.O. Box 30		
Mailing Address		
Baytown	TX	77522
City	State	ZIP
281-707-3220	281-420-4815	
Phone Number	Fax Number	
Mobile Number (optional)	randal.obrien@gccisd.net	
	Email Address	

2. Does the district authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

Sara <hr/> First Name Partner <hr/> Title Powell & Leon, LLP <hr/> Firm Name 512-494-1177 <hr/> Phone Number <hr/> Mobile Number (optional)	Leon <hr/> Last Name <hr/> 512-494-1188 <hr/> Fax Number sleon@powell-leon.com <hr/> Email Address
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4. On what date did the district determine this application complete? .....
5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

Darren <hr/> First Name Property Tax Division Manager <hr/> Title 1735 Hughes Landing, Room W.03.N167, The Woodlands, TX 77380 <hr/> Street Address P.O. Box 64106 <hr/> Mailing Address Spring <hr/> City 832-624-5089 <hr/> Phone Number <hr/> Mobile Number (optional)	Owen <hr/> Last Name Exxon Mobil Corporation <hr/> Organization <hr/> TX <hr/> State 832-648-5502 <hr/> Fax Number darren.d.owen@exxonmobil.com <hr/> Business Email Address <hr/> TX <hr/> State 77387 <hr/> ZIP
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2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No
- 2a. If yes, please fill out contact information for that person.

Ali <hr/> First Name Property Tax Agent <hr/> Title 1735 Hughes Landing, Room W.03.N117, The Woodlands, TX 77380 <hr/> Street Address P.O. Box 64106 <hr/> Mailing Address Spring <hr/> City 832-624-5123 <hr/> Phone Number <hr/> Mobile Number (optional)	Mollai <hr/> Last Name Exxon Mobil Corporation <hr/> Organization <hr/> TX <hr/> State 832-648-5502 <hr/> Fax Number ali.mollai@exxonmobil.com <hr/> Business Email Address <hr/> TX <hr/> State 77387 <hr/> ZIP
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3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 2: Applicant Information (continued)**

**4. Authorized Company Consultant (If Applicable)**

Stephen <hr/> First Name Partner <hr/> Title Norton Rose Fullbright <hr/> Firm Name 713-651-5241 <hr/> Phone Number stephen.kuntz@nortonrosefulbright.com <hr/> Business Email Address	Kuntz <hr/> Last Name <hr/> 713-651-5246 <hr/> Fax Number
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**SECTION 3: Fees and Payments**

1. Has an application fee been paid to the school district?  Yes  No  
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.  
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.  
 For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

**SECTION 4: Business Applicant Information**

1. What is the legal name of the applicant under which this application is made? Exxon Mobil Corporation
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 11354090059
3. List the NAICS code 325110
4. Is the applicant a party to any other pending or active Chapter 313 agreements?  Yes  No  
 4a. If yes, please list application number, name of school district and year of agreement  
Goose Creek ISD 2013 #242 and 2014 #265; Barbers Hill ISD 2014 #264; Gregory-Portland ISD 2017 #1156

**SECTION 5: Applicant Business Structure**

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Corporation
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)?  Yes  No  
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas?  Yes  No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas?  Yes  No  N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

**SECTION 9: Projected Timeline**

- 1. Application approval by school board ..... Q3 2018
- 2. Commencement of construction ..... Q2 2021
- 3. Beginning of qualifying time period ..... January 2, 2021
- 4. First year of limitation ..... 2024
- 5. Begin hiring new employees ..... Q1 2022
- 6. Commencement of commercial operations ..... Q1 2024
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? .....  Yes  No  
**Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? ..... Q4 2023

**SECTION 10: The Property**

- 1. Identify county or counties in which the proposed project will be located ..... Harris
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property ..... Harris
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:  
 County: Harris / \$.423205 / 100% City: N/A  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Hospital District: See Tab 6 Water District: N/A  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Other (describe): See Tab 6 Other (describe): See Tab 6  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
- 5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No  
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No  
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

**SECTION 11: Investment**

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller’s website at [comptroller.texas.gov/economy/local/ch313/](http://comptroller.texas.gov/economy/local/ch313/).

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 100,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? ..... 100,000,000.00  
**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
  
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
  
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? \_\_\_\_\_ Q3 2018

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
  
4. Total estimated market value of existing property (that property described in response to question 1): \$ \_\_\_\_\_ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
  
6. Total estimated market value of proposed property not eligible to become qualified property  
(that property described in response to question 2): \$ \_\_\_\_\_ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2018  
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 19,412  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? ..... 25
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes  No  
 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 1,342.75
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 1,829.58
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 1,210.97
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 62,970.60
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 62,970.60
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes  No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes  No  
 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes  No  
 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Print Name (Authorized School District Representative)

Title

sign here

Signature (Authorized School District Representative)

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Darren D. Owen

Property Tax Division Manager

Print Name (Authorized Company Representative (Applicant))

Title

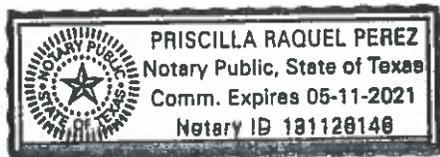
sign here

*Darren Owen*

5/31/2018

Signature (Authorized Company Representative (Applicant))

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

31 day of May, 2018

*Priscilla R. Perez*  
Notary Public in and for the State of Texas

My Commission expires: 05-11-2021

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

## APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> <li>a) Project vicinity</li> <li>b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period</li> <li>c) Qualified property including location of new buildings or new improvements</li> <li>d) Existing property</li> <li>e) Land location within vicinity map</li> <li>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size</li> </ul> <p><b>Note:</b> Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> <li>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office</li> <li>b) legal description of reinvestment zone*</li> <li>c) order, resolution or ordinance establishing the reinvestment zone*</li> <li>d) guidelines and criteria for creating the zone*</li> </ul> <p><b>* To be submitted with application or before date of final application approval by school board</b></p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

# **Exxon Mobil Corporation**

Chapter 313 Application to Goose Creek CISD

## **Tab 2**

### **Proof of Payment of Application Fee**

Please find on the following page a copy of the check evidencing payment of the \$150,000.00 application fee to Goose Creek Consolidated Independent School District.

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of  
Public Accounts)*

# **Exxon Mobil Corporation**

Chapter 313 Application to Goose Creek CISD

## **Tab 3**

**Documentation of Combined Group membership under Texas Tax Code 171.0001(7),  
history of tax default, delinquencies and/or material litigation (if applicable)**

Exxon Mobil Corporation is a member of a combined group. See attached Form 05-165.

# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

TX298P01 F7.00.01

TX2018 05-165  
Ver. 9.0 (Rev. 9-11/3)

### Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2018

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Mobil Corporation	11354090059	<input type="checkbox"/>
2. Mediterranean Standard Oil Co.	11319598733	<input type="checkbox"/>
3. ExxonMobil Research and Engineering Company	12214565942	<input type="checkbox"/>
4. Exxon Capital Ventures Inc.	11326155493	<input type="checkbox"/>
5. ExxonMobil Chemical Patents Inc.	17600237543	<input checked="" type="checkbox"/>
6. Esso Exploration Inc.	11361736298	<input type="checkbox"/>
7. Exxon Chemical Services Middle East Inc.	591226406	<input checked="" type="checkbox"/>
8. ExxonMobil Inter-America Inc.	32039618569	<input checked="" type="checkbox"/>
9. Lago Oil & Transport Company, Limited	980016187	<input checked="" type="checkbox"/>
10. ExxonMobil Biomedical Sciences, Inc.	11329587346	<input type="checkbox"/>
11. Jersey Nuclear-Avco Isotopes, Inc.	19108784000	<input checked="" type="checkbox"/>
12. Esso Virgin Islands, Inc.	32063195070	<input checked="" type="checkbox"/>
13. Exxon Services Company, Inc.	32048615481	<input checked="" type="checkbox"/>
14. Esso Trading Company Of Iran	131959872	<input checked="" type="checkbox"/>
15. Esso Trading Company Of Abu Dhabi	32058935159	<input checked="" type="checkbox"/>
16. ExxonMobil Risk Management Inc.	17600060564	<input type="checkbox"/>
17. ExxonMobil Upstream Research Company	17414978217	<input type="checkbox"/>
18. Exxon Land Development Inc.	17414607337	<input type="checkbox"/>
19. ExxonMobil Pipeline Company	17413945126	<input type="checkbox"/>
20. Petroleum Casualty Company	17408327108	<input type="checkbox"/>
21. ExxonMobil Coal USA Inc.	17420718359	<input type="checkbox"/>

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# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

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Ver. 9.0

05-185  
(Rev. 9-11/3)

### Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2018

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Seariver Maritime Financial Holdings Inc.	17417540923	<input type="checkbox"/>
2. Mobil Cortez Pipeline Inc.	17518220995	<input type="checkbox"/>
3. Neches River Treatment Corporation	11327612922	<input type="checkbox"/>
4. Anguilla Chile Copper Limited LLC.	741941154	<input checked="" type="checkbox"/>
5. Mobil Alaska Pipeline Company	32048616323	<input type="checkbox"/>
6. Main Elk Corporation	132575831	<input checked="" type="checkbox"/>
7. Mobil Midstream Natural Gas Investments Inc.	10102876645	<input type="checkbox"/>
8. Mobil Oil Refining Corporation	11327715626	<input type="checkbox"/>
9. Houston County Timber Company	17511843801	<input type="checkbox"/>
10. ExxonMobil Technical Computing Company	17706934233	<input type="checkbox"/>
11. ExxonMobil Global Services Company	17605550569	<input type="checkbox"/>
12. ExxonMobil Development Company	17605735400	<input type="checkbox"/>
13. ExxonMobil Keystone Finance Company	132574692	<input checked="" type="checkbox"/>
14. Mobil Eugene Island Pipeline Company	17515246118	<input type="checkbox"/>
15. Exxon Services Venezuela, Inc.	980031110	<input checked="" type="checkbox"/>
16. Middle East Services Inc.	30114606426	<input checked="" type="checkbox"/>
17. ExxonMobil Chemical China Inc.	32050086423	<input checked="" type="checkbox"/>
18. Exxon Technology Holding Corp.	133409463	<input checked="" type="checkbox"/>
19. Exxon Asset Management Company, LLC	10612257872	<input type="checkbox"/>
20. Mobil Oil Abu Dhabi Inc.	136147418	<input checked="" type="checkbox"/>
21. Mobil Exploration Somalia, Inc.	541566976	<input checked="" type="checkbox"/>

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# Exxon Mobil Corporation

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TX2018 05-165  
Ver. 9.0 (Rev. 9-11/3)

### Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005  
Report year: 2018  
Reporting entity taxpayer name: Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Yemen Inc.	11333214747	<input checked="" type="checkbox"/>
2. Exxon Equity Holding Company	19801157785	<input type="checkbox"/>
3. Canada Imperial Oil Limited	19801070269	<input type="checkbox"/>
4. Exxon Venezuela LNG Inc.	742640063	<input checked="" type="checkbox"/>
5. Exxon Billings Cogeneration Inc.	32052823492	<input checked="" type="checkbox"/>
6. Exxon Mobile Bay Limited Partnership	17603738216	<input type="checkbox"/>
7. Seariver Maritime Inc.	17604485957	<input type="checkbox"/>
8. ExxonMobil Catalyst Services, Inc.	17604730956	<input type="checkbox"/>
9. ExxonMobil Affiliate Finance Company	752615925	<input checked="" type="checkbox"/>
10. Exxon Pipeline Holdings, Inc.	17604861918	<input type="checkbox"/>
11. Exxon Ventures Holding Inc.	12220451889	<input checked="" type="checkbox"/>
12. ExxonMobil Surety Corporation	17605565351	<input type="checkbox"/>
13. ExxonMobil Power and Gas Services, Inc.	17605525512	<input type="checkbox"/>
14. Esso Pipeline Services Inc.	17605894314	<input checked="" type="checkbox"/>
15. ExxonMobil Investment Management, Inc.	17527582765	<input type="checkbox"/>
16. Pacific Offshore Pipeline Company	32048616307	<input checked="" type="checkbox"/>
17. ExxonMobil Capital Corporation	17605906183	<input type="checkbox"/>
18. ExxonMobil Saudi Arabia Holding (Southern Ghawar) In	760695233	<input checked="" type="checkbox"/>
19. ExxonMobil Saudi Arabia Holding (Red Sea) Inc.	760695235	<input checked="" type="checkbox"/>
20. ExxonMobil Ventures Funding Limited	32048616380	<input type="checkbox"/>
21. ExxonMobil Catalysts and Licensing LLC	17606990046	<input checked="" type="checkbox"/>

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(Rev. 9-11/13)

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Reporting entity taxpayer name

135409005

2018

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Standard Finance Company	010623505	<input checked="" type="checkbox"/>
2. ExxonMobil India Inc	710863968	<input checked="" type="checkbox"/>
3. ExxonMobil Ras Laffan Holdings, Inc.	752682692	<input checked="" type="checkbox"/>
4. ExxonMobil Oil & Gas Investments Limited	32048616406	<input type="checkbox"/>
5. ExxonMobil Chemical Technology Licensing LLC	32010538174	<input type="checkbox"/>
6. Alkylation Licensing LLC	32011048603	<input type="checkbox"/>
7. Golden Pass LNG LLC	17603302088	<input type="checkbox"/>
8. ExxonMobil LNG Supply LLC	32043020216	<input type="checkbox"/>
9. ExxonMobil Transportation Equipment Inc.	32014072238	<input type="checkbox"/>
10. 6541 Canada, LLC	270120377	<input checked="" type="checkbox"/>
11. ExxonMobil Qatargas (II) Surety Corporation	412163794	<input type="checkbox"/>
12. ExxonMobil Southwest Holdings Inc.	14216445842	<input type="checkbox"/>
13. ExxonMobil South Hook Surety Corporation	14121637921	<input type="checkbox"/>
14. ExxonMobil Permian Basin Inc.	14320761480	<input checked="" type="checkbox"/>
15. ExxonMobil Affiliate Funding Limited	19806239851	<input type="checkbox"/>
16. ExxonMobil RasGas Expansion Surety Corporation	300347030	<input checked="" type="checkbox"/>
17. Mobil Venezolana de Petroleos Holdings Inc.	13715216886	<input checked="" type="checkbox"/>
18. Mobil Pipe Line Company	17504094503	<input type="checkbox"/>
19. ExxonMobil U.K. Finance Holdings, Inc.	383752027	<input checked="" type="checkbox"/>
20. ExxonMobil Environmental Services Company	17706934241	<input type="checkbox"/>
21. Palmetto Transoceanic LLC	32038355460	<input type="checkbox"/>

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TX2018 05-165  
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### Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005      Report year: 2018      Reporting entity taxpayer name: Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PTE Pipeline LLC	32041325427	<input type="checkbox"/>
2. SV Texas, LLC	32046464981	<input checked="" type="checkbox"/>
3. Mobil Rocky Mountain Inc.	17518323484	<input type="checkbox"/>
4. Mobil Services (Bahamas) Limited	19804863033	<input type="checkbox"/>
5. ExxonMobil Golden Pass Surety LLC	32048615028	<input checked="" type="checkbox"/>
6. Mobil Fairfax Inc.	11328552390	<input checked="" type="checkbox"/>
7. Sailfish Point, Inc.	32058934939	<input checked="" type="checkbox"/>
8. Mobil Film Products Holdings, Inc.	751957288	<input type="checkbox"/>
9. ExxonMobil U.S. Properties Inc.	12754445620	<input type="checkbox"/>
10. Mobil Land Development Corporation	11326689939	<input type="checkbox"/>
11. Mobil Natural Gas Inc.	17521802680	<input type="checkbox"/>
12. Mobil Pacific Services Inc.	752172921	<input checked="" type="checkbox"/>
13. Mobil Exploration and Development Argentina Inc.	32060617613	<input type="checkbox"/>
14. ExxonMobil Barzan Surety Corporation	32051754003	<input type="checkbox"/>
15. Mobil Marine Finance Company III, Inc.	742899219	<input checked="" type="checkbox"/>
16. DM Land Corporation	752293868	<input checked="" type="checkbox"/>
17. Mobil International Petroleum Services Inc.	32050086456	<input type="checkbox"/>
18. Mobil International Finance Corporation	11326236681	<input type="checkbox"/>
19. Mobil Vanderbilt-Beaumont Pipeline Company	17516733940	<input type="checkbox"/>
20. International Oil & Gas LLC	455560103	<input checked="" type="checkbox"/>
21. Wwelco Pipeline LLC	470855176	<input checked="" type="checkbox"/>

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2018

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Walker Street Holdings LLC	462064183	<input checked="" type="checkbox"/>
2. Mobil Exploration & Producing U.S. Inc.	17521627665	<input type="checkbox"/>
3. ExxonMobil Chemical Films Asia Pacific, Inc.	752396826	<input checked="" type="checkbox"/>
4. Mobil Pacific Pipeline Company	752464632	<input type="checkbox"/>
5. ExxonMobil Shipping Company Inc.	17427032861	<input type="checkbox"/>
6. Mobil CIS Services Inc.	752560129	<input checked="" type="checkbox"/>
7. Mobil Gas Services Inc.	17604585053	<input type="checkbox"/>
8. ExxonMobil Kazakhstan Exploration and Production Inc	752606778	<input checked="" type="checkbox"/>
9. Mobil U.K. Properties, Inc.	17527258184	<input type="checkbox"/>
10. Mobil Illinois Pipeline Company	752662836	<input checked="" type="checkbox"/>
11. Mobil Exploration & Producing Tunisia, Inc.	752673773	<input checked="" type="checkbox"/>
12. ExxonMobil Alaska Production Inc.	17520963160	<input type="checkbox"/>
13. Mobil California Exploration & Producing Asset Compa	17527007730	<input type="checkbox"/>
14. Mobil E & P US Development Corporation	17527053122	<input type="checkbox"/>
15. ExxonMobil Oil Corporation	11354015700	<input type="checkbox"/>
16. Mobil Corporation	11328503096	<input type="checkbox"/>
17. Exxon Communications Company	11360952409	<input type="checkbox"/>
18. ExxonMobil Western Sales and Supply Company	15101165601	<input type="checkbox"/>
19. Mobil LNG Indonesia Inc.	132773347	<input checked="" type="checkbox"/>
20. ExxonMobil South Holdings Inc.	814822208	<input checked="" type="checkbox"/>
21. ExxonMobil Exploration and Production South Inc.	300963578	<input checked="" type="checkbox"/>

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1. Mobil Producing Texas & New Mexico Inc.	11360963182	<input type="checkbox"/>
2. Mobil Oil Explr & Produc Southeast Inc	17516224932	<input type="checkbox"/>
3. Mobil Industrial Services Corporation	751707011	<input checked="" type="checkbox"/>
4. ExxonMobil Sales and Supply LLC	11319950215	<input type="checkbox"/>
5. Mid-Point Pipeline LLC	32062382943	<input checked="" type="checkbox"/>
6. ExxonMobil LNG Market Development Inc.	30118838850	<input type="checkbox"/>
7. Mobil Exploration and Producing North America Inc.	19512788209	<input type="checkbox"/>
8. ExxonMobil Global Ventures Limited	135581240	<input type="checkbox"/>
9. ExxonMobil Gas Ventures, Inc.	17525977173	<input type="checkbox"/>
10. ExxonMobil Overseas Finance Company	275444150	<input checked="" type="checkbox"/>
11.		<input type="checkbox"/>
12. HHE Energy Company	17514604945	<input type="checkbox"/>
13. XH, LLC	17518774249	<input type="checkbox"/>
14. XTO Offshore Inc.	17416640153	<input checked="" type="checkbox"/>
15. Barnett Gathering, LLC	11136967715	<input type="checkbox"/>
16. Trend Gathering & Treating, LLC	12043189492	<input type="checkbox"/>
17. Mountain Gathering, LLC	12629387478	<input type="checkbox"/>
18. Fayetteville Gathering Company	32048616786	<input checked="" type="checkbox"/>
19. Nesson Gathering System, LLC	12088340018	<input type="checkbox"/>
20. Ringwood Gathering Company	17307388482	<input type="checkbox"/>
21. Timberland Gathering & Processing Company, Inc.	17526041052	<input type="checkbox"/>

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1. Cross Timbers Energy Services, Inc.	17106380433	<input type="checkbox"/>
2. WTW Properties, Inc.	17525795427	<input type="checkbox"/>
3. HPT Land Company	30001447025	<input type="checkbox"/>
4. HPC Acquisition Corporation	32044494592	<input type="checkbox"/>
5. XTO Energy Inc.	17523477697	<input type="checkbox"/>
6. Ellora Energy, Inc.	10107171604	<input type="checkbox"/>
7. English Bay Pipeline, LP	17108924931	<input type="checkbox"/>
8. Mustang Pipe Line LLC	17526727163	<input type="checkbox"/>
9. ExxonMobil Chemical Films International Inc.	742903238	<input type="checkbox"/>
10. Phillips Resources, Inc.	251290216	<input checked="" type="checkbox"/>
11. Phillips Drilling Company	205091683	<input checked="" type="checkbox"/>
12. ExxonMobil Lead Finance Company	510267651	<input checked="" type="checkbox"/>
13. PHILLCOAL, INC	32058935035	<input checked="" type="checkbox"/>
14. TWP, Inc	32058935126	<input checked="" type="checkbox"/>
15.		<input type="checkbox"/>
16. Near East Development Corporation	11360846908	<input checked="" type="checkbox"/>
17. VEI Limited Liability Company	32062315174	<input type="checkbox"/>
18. GCGV Asset Holding LLC	32061311067	<input type="checkbox"/>
19. ExxonMobil Gas Pipeline Holding LLC	16409498819	<input type="checkbox"/>
20. Delbasin Corporation	17560278719	<input type="checkbox"/>
21.		<input type="checkbox"/>

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135409005

2018

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Asia Holdings Pte. Ltd.	981158433	<input checked="" type="checkbox"/>
2. Yellowstone Energy LP	32052823492	<input checked="" type="checkbox"/>
3. Rana Gas Gathering System LLC	30119099221	<input checked="" type="checkbox"/>
4. PC EXPLORATION LTD PTR-1989	251467313	<input checked="" type="checkbox"/>
5. PC EXPLORATION LTD PTR-1989	251611049	<input checked="" type="checkbox"/>
6. PC EXPLORATION LTD PTR-1990	232614130	<input checked="" type="checkbox"/>
7. PC EXPLORATION LTD PTR-1991	251663475	<input checked="" type="checkbox"/>
8. PC EXPLORATION LTD PTR-2001	251888494	<input checked="" type="checkbox"/>
9. PC EXPLORATION LTD PTR-2003	200021868	<input checked="" type="checkbox"/>
10. PC EXPLORATION LTD PTR-2007	208994952	<input checked="" type="checkbox"/>
11. PC EXPLORATION LTD PTR-2008	262558358	<input checked="" type="checkbox"/>
12. PC EXPLORATION LTD PTR-2009	264830379	<input checked="" type="checkbox"/>
13. PC EXPLORATION LTD PTR-2010	272528594	<input checked="" type="checkbox"/>
14. XTO-Endeavor Wolfcamp Tax Partnership	300844874	<input checked="" type="checkbox"/>
15. AEU Utica Tax Partnership	364796244	<input checked="" type="checkbox"/>
16. ExxonMobil Canada Export Trading LLC	474484105	<input checked="" type="checkbox"/>
17. XTO-Endeavor Spraberry Partnership	352550673	<input checked="" type="checkbox"/>
18. Enjay LLC	11354015700	<input type="checkbox"/>
19. Exxon Chemical Licensing LLC	17605343783	<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

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# **Exxon Mobil Corporation**

## Chapter 313 Application to Goose Creek CISD

### **Tab 4**

#### **Detailed Description of the Project**

*In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.*

Exxon Mobil Corporation (“ExxonMobil”) is evaluating the possible development and construction of a Performance Polymers Unit (“PPU”) and Monomer Preparation Facility (“MPF”). One of the potential locations for the new facilities is in Texas on unimproved land located within the ExxonMobil Baytown Chemical Plant area of the ExxonMobil Baytown Complex.

The ExxonMobil Baytown Chemical Plant area is located on Bayway Drive near the intersection of Bayway Drive and Baker Road in Baytown, Texas. The ExxonMobil Baytown Chemical Plant area is adjacent to the ExxonMobil Baytown Refinery area and ExxonMobil Baytown Olefins Plant area of the ExxonMobil Baytown Complex.

The potential project would involve the development and construction of two processing units (PPU and MPF) on the same unimproved project site. The PPU and MPF would each be capable of operating independently. The PPU would combine monomers and generate a solid polymer resin. The monomers and catalyst are combined in a reactor, and the resulting polymer is then separated from the reaction components, pelletized and dried. The MPF would prepare monomers for use in polymerization.

The proposed improvements for which the tax limitation is sought would include the PPU and MPF processing units along with all process infrastructure and process and auxiliary equipment including, but not limited to, two hot oil heaters, cooling towers, an elevated flare, reactor vessels, distillation columns, storage drums and tanks, equipment for unloading raw materials, packaging equipment, pipe and piping components, valves, exchangers, compressors, pumps, separation equipment, instrumentation, analyzers, clarified water and emergency fire water facilities, motors, drums, vessels, distillation towers, heat exchangers, filters, reactors, polymer packaging systems, dryers, dust collection units, mixers, feeders, rotary valves, raw material scales, truck weigh scales, trolleys and hoists, utility service lines, electrical switchgear, transformers, substations, structural foundations, structural steel supports, control equipment and facilities, raw material receipt facilities, utility distribution improvements, flare stack, vent gas thermal oxidizer and other pollution control equipment, compressed air systems, interplant piping and utilities, tie-ins, road improvements, paving, fencing and facility security systems, fire prevention and safety equipment, railroad tracks, rail car loading equipment, truck loading equipment, laboratory improvements and laboratory testing equipment and any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the PPU and MPF units. Buildings and

## **Exxon Mobil Corporation**

### Chapter 313 Application to Goose Creek CISD

building improvements would include a polymer resin finishing building, a control building (including locker rooms, lunch room, console control area, conference rooms and offices), electrical substations, instrument and analyzer enclosures, a covered maintenance area, maintenance shop improvements and laboratory improvements.

Construction is proposed to commence in mid-2021 with completion estimated in 2023.

# **Exxon Mobil Corporation**

## Chapter 313 Application to Goose Creek CISD

### **Tab 5**

#### **Documentation to assist in determining if limitation is a determining factor**

*Chapter 313.026(e) states “the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2).” If you answered “yes” to any of the questions in Section 8, attach supporting information in Tab 5.*

Exxon Mobil Corporation (“ExxonMobil”) is one of the largest integrated international oil & gas companies in the world and, together with its subsidiaries, has operations in more than 200 countries. As such, this project competes with other potential projects in the ExxonMobil group for approval of a portion of the group’s capital investment budget to fund the capital investment necessary to construct the project. Moreover, the ExxonMobil group has the ability to invest, locate, and develop new projects, such as the one that is subject of this application, in numerous locations throughout the world. For example, with respect to potential locations in North America, the proposed new facilities could be constructed at ExxonMobil’s petrochemical manufacturing location in Baton Rouge, Louisiana.

ExxonMobil takes a disciplined, long-term approach to investing, regardless of the economic cycle and the geographic location. ExxonMobil consistently seeks new global investment opportunities that create value for our shareholders. ExxonMobil’s business model is to conduct an extensive evaluation before making any final investment decision. A project team is evaluating these opportunities with a focus on global logistic capabilities, efficiency, scale and site integration.

The project is still in an evaluation stage; only very preliminary development activities have begun. No engineering, procurement or construction contracts have been negotiated or signed to support the project. No regulatory permit applications have been filed. No public announcements of a definitive intent to construct the project have been made. Agreements pertaining to preliminary design and engineering work and the development of other technical studies and estimates have been entered into; this work is necessary for purposes of determining whether the project is technically viable and can be cost-competitive in the global marketplace.

Competitive abatement programs for the proposed new facilities exist in alternative locations. The impact of the property tax burden on the economic return of the proposed new facilities is an important factor in ExxonMobil’s site selection evaluation and decision, as well as in obtaining approval for the project internally within ExxonMobil. For the tax year 2017, Goose Creek CISD’s maintenance and operations (M&O) tax rate represents over 50% of the total property tax burden imposed on taxable property located at the ExxonMobil Baytown Complex location. Consequently, a limitation on appraised value under Chapter 313 of the Texas Tax Code is a determining factor in ExxonMobil’s decision to invest capital and construct the project in the State of Texas.

## **Exxon Mobil Corporation**

### Chapter 313 Application to Goose Creek CISD

The decision to invest in a particular country or state depends on the economics of the investment in the particular jurisdiction. In the case of the investment in the proposed project in Texas, the decision will be based on a number of commercial and financial considerations, including the ability to obtain relief regarding local property taxes. Obtaining a limitation on appraised value under Chapter 313 of the Texas Tax Code is a necessary part of the economic analysis for investment in Texas. The petrochemicals market is very competitive. Without a limitation on appraised value under Chapter 313 from Goose Creek CISD, siting the project in Harris County is less attractive.

# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

### Tab 6

#### Project Location within Single or Multiple School Districts

*Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)*

The potential project would be located entirely within the boundaries of Goose Creek CISD. The project is also located 100% in the following taxing entities and the 2017 tax rate is shown below for each:

<b>Taxing Entity</b>	<b>% of Project</b>	<b>2017 Tax Rate</b>
Harris County	100%	0.423205
Goose Creek CISD	100%	1.431890
Lee Junior College District	100%	0.250400
Harris County Hospital District	100%	0.171100
Harris County Flood Control District	100%	0.028310
Port of Houston Authority	100%	0.012560

# **Exxon Mobil Corporation**

## Chapter 313 Application to Goose Creek CISD

### **Tab 7**

#### **Description of Qualified Investment**

The potential project would involve the development and construction of two processing units (PPU and MPF) on the same unimproved project site. The PPU and MPF would each be capable of operating independently. The PPU would combine monomers and generate a solid polymer resin. The monomers and catalyst are combined in a reactor, and the resulting polymer is then separated from the reaction components, pelletized and dried. The MPF would prepare monomers for use in polymerization.

The proposed improvements for which the tax limitation is sought would include the PPU and MPF processing units along with all process infrastructure and process and auxiliary equipment including, but not limited to, two hot oil heaters, cooling towers, an elevated flare, reactor vessels, distillation columns, storage drums and tanks, equipment for unloading raw materials, packaging equipment, pipe and piping components, valves, exchangers, compressors, pumps, separation equipment, instrumentation, analyzers, clarified water and emergency fire water facilities, motors, drums, vessels, distillation towers, heat exchangers, filters, reactors, polymer packaging systems, dryers, dust collection units, mixers, feeders, rotary valves, raw material scales, truck weigh scales, trolleys and hoists, utility service lines, electrical switchgear, transformers, substations, structural foundations, structural steel supports, control equipment and facilities, raw material receipt facilities, utility distribution improvements, flare stack, vent gas thermal oxidizer and other pollution control equipment, compressed air systems, interplant piping and utilities, tie-ins, road improvements, paving, fencing and facility security systems, fire prevention and safety equipment, railroad tracks, rail car loading equipment, truck loading equipment, laboratory improvements and laboratory testing equipment and any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the PPU and MPF units. Buildings and building improvements would include a polymer resin finishing building, a control building (including locker rooms, lunch room, console control area, conference rooms and offices), electrical substations, instrument and analyzer enclosures, a covered maintenance area, maintenance shop improvements and laboratory improvements.

Construction is proposed to commence in mid-2021 with completion estimated in 2023.

# **Exxon Mobil Corporation**

## Chapter 313 Application to Goose Creek CISD

### **Tab 8**

#### **Description of Qualified Property**

The potential project would involve the development and construction of two processing units (PPU and MPF) on the same unimproved project site. The PPU and MPF would each be capable of operating independently. The PPU would combine monomers and generate a solid polymer resin. The monomers and catalyst are combined in a reactor, and the resulting polymer is then separated from the reaction components, pelletized and dried. The MPF would prepare monomers for use in polymerization.

The proposed improvements for which the tax limitation is sought would include the PPU and MPF processing units along with all process infrastructure and process and auxiliary equipment including, but not limited to, two hot oil heaters, cooling towers, an elevated flare, reactor vessels, distillation columns, storage drums and tanks, equipment for unloading raw materials, packaging equipment, pipe and piping components, valves, exchangers, compressors, pumps, separation equipment, instrumentation, analyzers, clarified water and emergency fire water facilities, motors, drums, vessels, distillation towers, heat exchangers, filters, reactors, polymer packaging systems, dryers, dust collection units, mixers, feeders, rotary valves, raw material scales, truck weigh scales, trolleys and hoists, utility service lines, electrical switchgear, transformers, substations, structural foundations, structural steel supports, control equipment and facilities, raw material receipt facilities, utility distribution improvements, flare stack, vent gas thermal oxidizer and other pollution control equipment, compressed air systems, interplant piping and utilities, tie-ins, road improvements, paving, fencing and facility security systems, fire prevention and safety equipment, railroad tracks, rail car loading equipment, truck loading equipment, laboratory improvements and laboratory testing equipment and any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the PPU and MPF units. Buildings and building improvements would include a polymer resin finishing building, a control building (including locker rooms, lunch room, console control area, conference rooms and offices), electrical substations, instrument and analyzer enclosures, a covered maintenance area, maintenance shop improvements and laboratory improvements.

Construction is proposed to commence in mid-2021 with completion estimated in 2023.

# **Exxon Mobil Corporation**

## Chapter 313 Application to Goose Creek CISD

### **Tab 9**

#### **Description of Land**

The unimproved land on which the project will be located is a part of a larger parcel identified on the appraisal records of the Harris County Appraisal District ("HCAD") by the follow account number: 0410220020220.

The HCAD real property account information for account number 0410220020220 for the tax year 2017 (the latest tax year for which there are certified values) is attached.

The land will not be qualified property for purposes of this Application.



# **Exxon Mobil Corporation**

## Chapter 313 Application to Goose Creek CISD

### **Tab 10**

#### **Description of all property not eligible to become qualified property (if applicable)**

None — Not Applicable

If the ExxonMobil Baytown Complex location is chosen as the site for the project, the project would be sited on unimproved land within the ExxonMobil Baytown Complex.

All existing property outside the unimproved project site and inside the boundary of the reinvestment zone is specifically excluded from this Application.

# **Exxon Mobil Corporation**

## Chapter 313 Application to Goose Creek CISD

### **Tab 11**

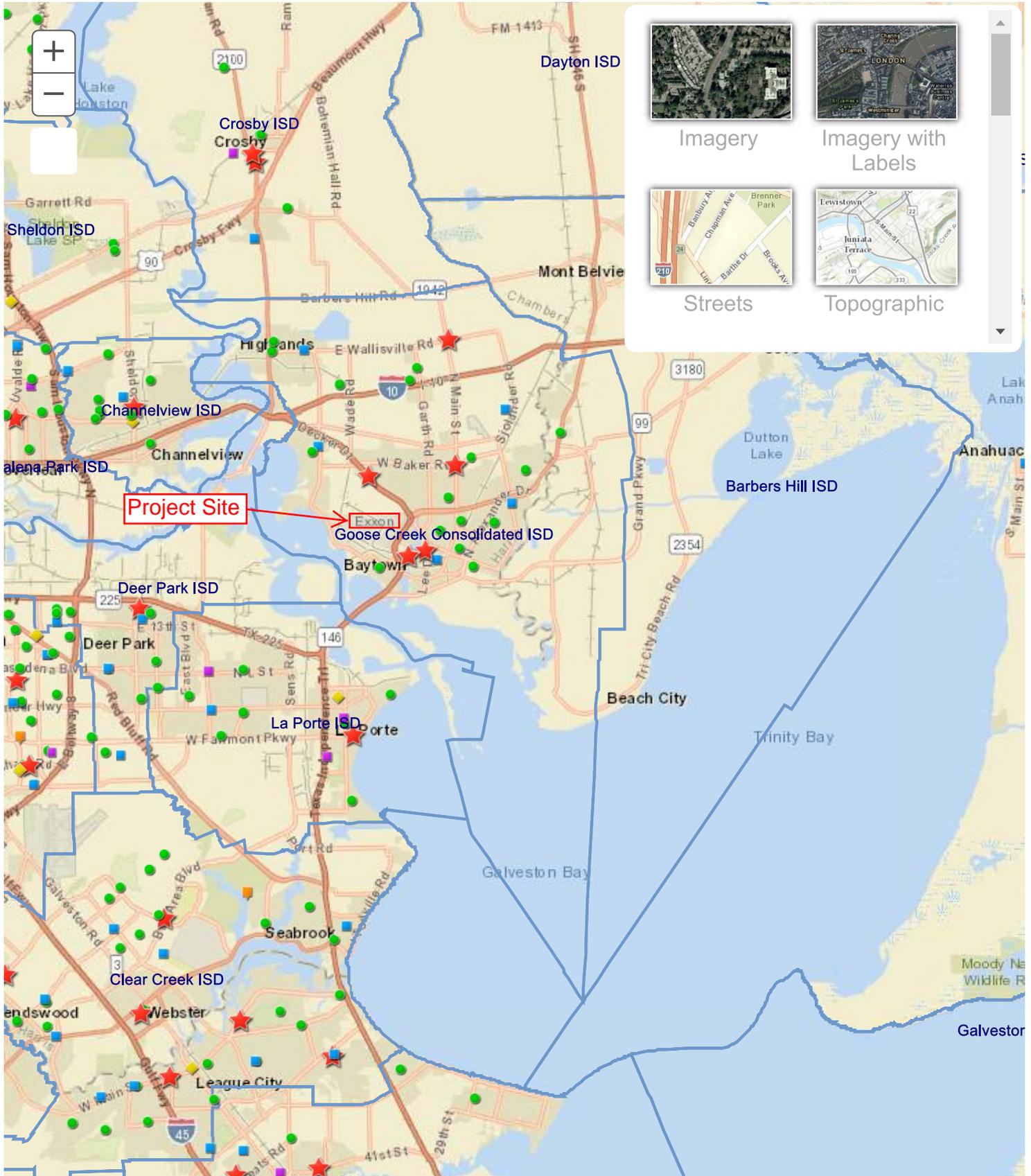
#### **Maps that clearly show:**

- a) Project vicinity**
- b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period**
- c) Qualified property including location of new buildings or new improvements**
- d) Existing property**
- e) Land location within vicinity map**
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size**

See attached maps.



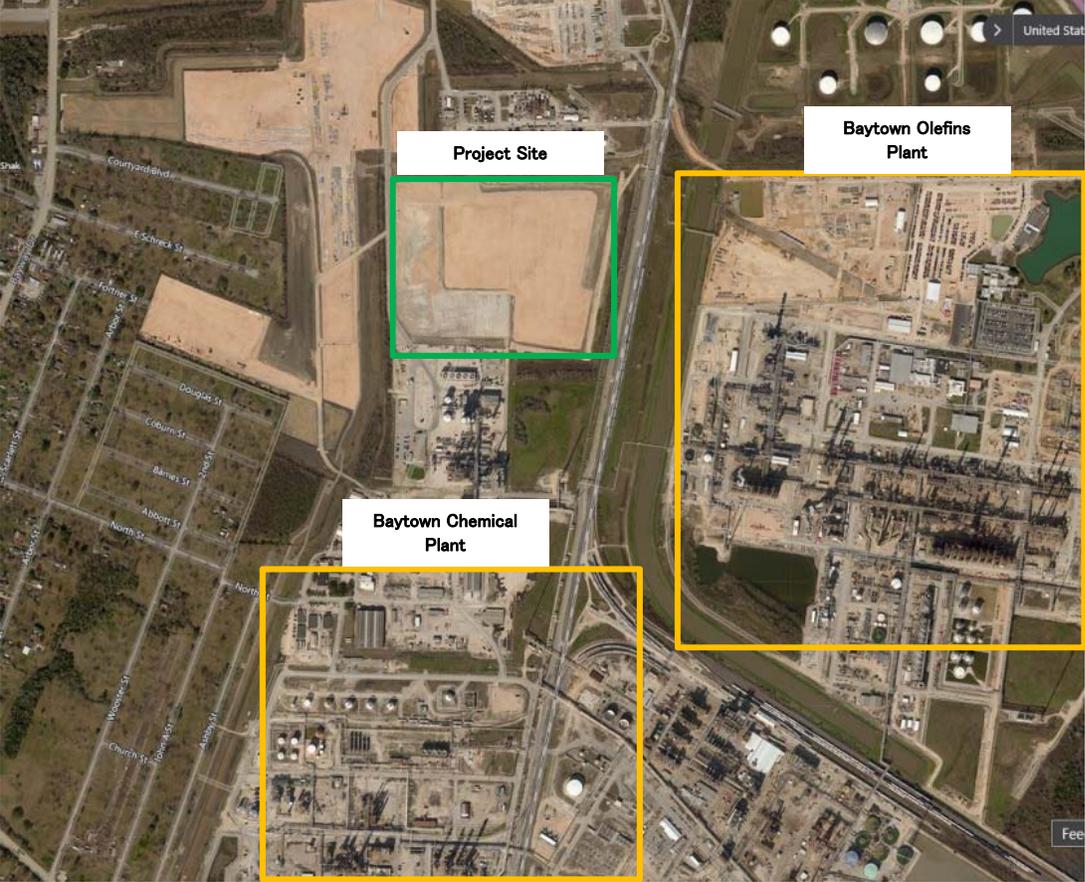
# Texas School District Locator



# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

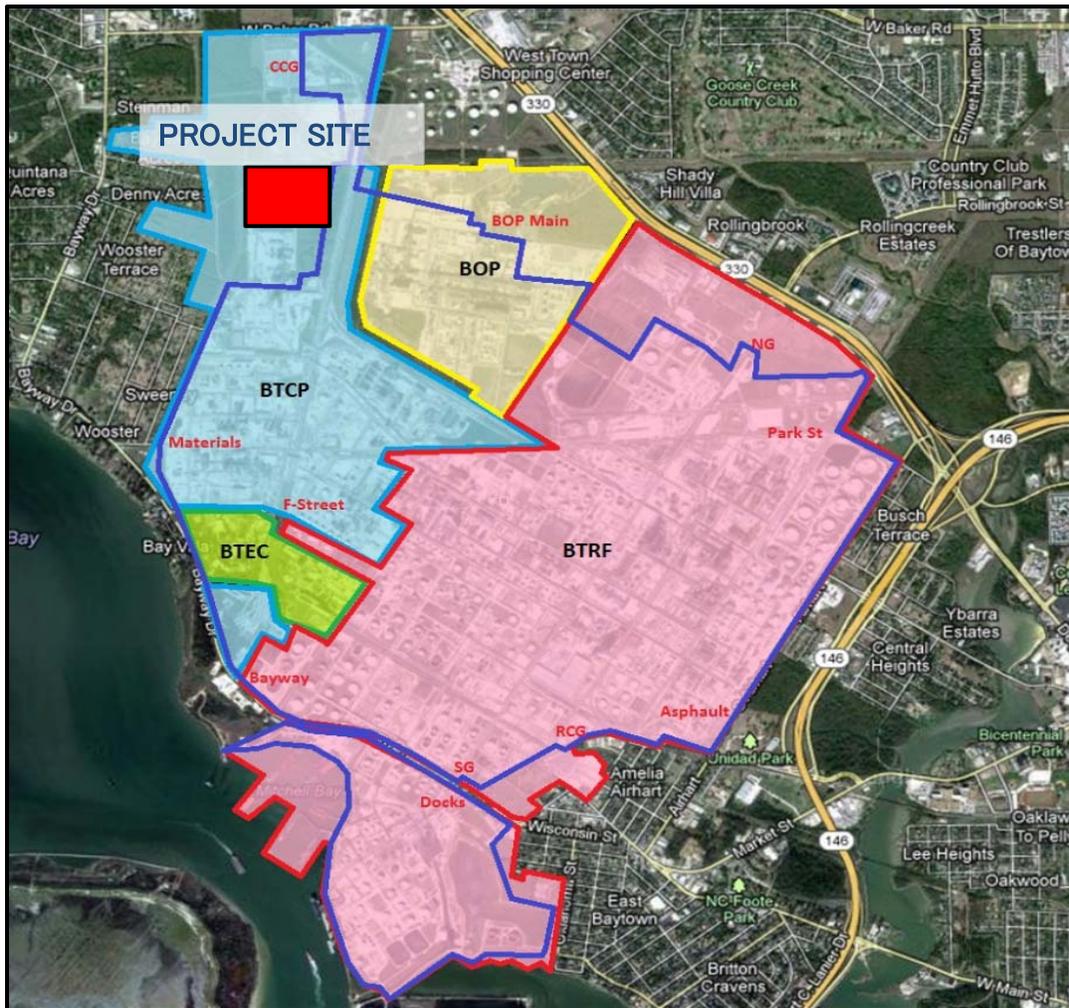




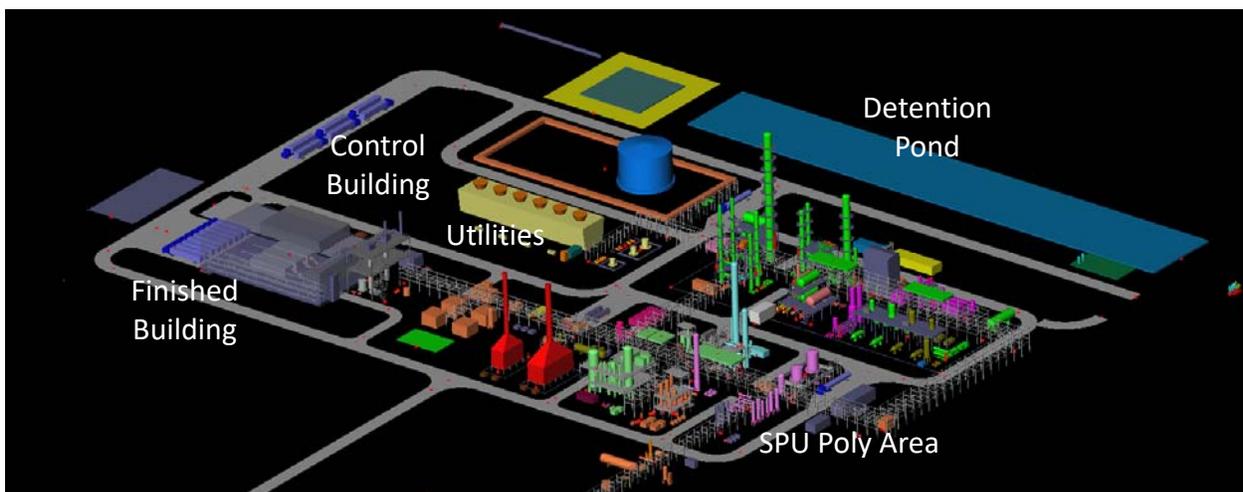
**Project Site**

**Baytown Olefins Plant**

**Baytown Chemical Plant**



3d Model of Facility



Ground View Closer Inside



# **Exxon Mobil Corporation**

Chapter 313 Application to Goose Creek CISD

## **Tab 12**

**Request of Waiver of Job Creation Requirement and supporting information (if applicable)**

Not Applicable.

# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

### Tab 13

#### Calculation of three possible wage requirements with TWC documentation

- A. The average weekly wage for all jobs (all industries) in Harris County
  - **\$1,342.75**
- B. 110% of the average weekly wage for manufacturing jobs in Harris County
  - **\$1,829.58**
- C. 110% of the average manufacturing wage for the Houston-Galveston Area Council Government Region
  - **\$1,210.97 weekly / \$62,970.60 annually**

See attachments

# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

**Tab 13**

Calculation of Wage Requirements

Harris County, Houston-Galveston Area Council Government Region

Year	Period Quarter	Area	Industry	Avg. Weekly Wages
2017	1	Harris County	Total-All	\$1,490
2017	2	Harris County	Total-All	\$1,247
2017	3	Harris County	Total-All	\$1,257
2017	4	Harris County	Total-All	\$1,377
Average of most recent 4 Qtrs.				<b>\$1,342.75</b>

Year	Period Quarter	Area	Industry	Avg. Weekly Wages
2017	1	Harris County	Manufacturing	\$1,824
2017	2	Harris County	Manufacturing	\$1,558
2017	3	Harris County	Manufacturing	\$1,599
2017	4	Harris County	Manufacturing	\$1,672
Average of most recent 4 Qtrs.				\$1,663.25
Chapter 313 calculation: 110% of weekly avg.				<b>\$1,829.58</b>

Year	Month	Region	Avg. Annual Wage
2017	July	Houston-Galveston Area Council	\$57,246
Chapter 313 calculation: 110% of avg. annual wage			<b>\$62,970.60</b>
Weekly Wage			<b>\$1,210.97</b>

# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

5/31/2018

Texas LMCI TRACER, Data Link

### Quarterly Employment and Wages (QCEW)

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Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2017	1st Qtr	Harris County	Private	00	0	10	Total, all industries	\$1,490
2017	2nd Qtr	Harris County	Private	00	0	10	Total, all industries	\$1,247
2017	3rd Qtr	Harris County	Private	00	0	10	Total, all industries	\$1,257
2017	4th Qtr	Harris County	Private	00	0	10	Total, all industries	\$1,377

\$ 5,371.00  
 ÷ 4  
\$ 1,342.75

x 52 weeks  
\$69,823.00

# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

5/31/2018

Texas LMCI TRACER, Data Link

### Quarterly Employment and Wages (QCEW)

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Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2017	1st Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,824
2017	2nd Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,558
2017	3rd Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,599
2017	4th Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,672

\$	6,653.00
÷	4
\$	1,663.25
x	110%
\$	1,829.58

x	52 weeks
\$	95,138.16

# Exxon Mobil Corporation

## Chapter 313 Application to Goose Creek CISD

### 2016 Manufacturing Average Wages by Council of Government Region Wages for All Occupations

COG	Wages	
	Hourly	Annual
<b>Texas</b>	<b>\$25.41</b>	<b>\$52,850</b>
<u>1. Panhandle Regional Planning Commission</u>	\$22.52	\$46,834
<u>2. South Plains Association of Governments</u>	\$18.27	\$38,009
<u>3. NORTEX Regional Planning Commission</u>	\$24.14	\$50,203
<u>4. North Central Texas Council of Governments</u>	\$26.06	\$54,215
<u>5. Ark-Tex Council of Governments</u>	\$19.07	\$39,663
<u>6. East Texas Council of Governments</u>	\$20.52	\$42,677
<u>7. West Central Texas Council of Governments</u>	\$20.31	\$42,242
<u>8. Rio Grande Council of Governments</u>	\$19.32	\$40,188
<u>9. Permian Basin Regional Planning Commission</u>	\$26.00	\$54,079
<u>10. Concho Valley Council of Governments</u>	\$18.78	\$39,066
<u>11. Heart of Texas Council of Governments</u>	\$21.14	\$43,962
<u>12. Capital Area Council of Governments</u>	\$30.06	\$62,522
<u>13. Brazos Valley Council of Governments</u>	\$17.66	\$36,729
<u>14. Deep East Texas Council of Governments</u>	\$18.06	\$37,566
<u>15. South East Texas Regional Planning Commission</u>	\$33.42	\$69,508
<u>16. Houston-Galveston Area Council</u>	\$27.52	\$57,246
<u>17. Golden Crescent Regional Planning Commission</u>	\$26.38	\$54,879
<u>18. Alamo Area Council of Governments</u>	\$21.67	\$45,072
<u>19. South Texas Development Council</u>	\$15.02	\$31,235
<u>20. Coastal Bend Council of Governments</u>	\$27.85	\$57,921
<u>21. Lower Rio Grande Valley Development Council</u>	\$17.55	\$36,503
<u>22. Texoma Council of Governments</u>	\$20.98	\$43,648
<u>23. Central Texas Council of Governments</u>	\$18.65	\$38,783
<u>24. Middle Rio Grande Development Council</u>	\$23.05	\$47,950

Source: Texas Occupational Employment and Wages

Data published: July 2017

Data published annually, next update will be July 31, 2018

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

\$57,246.00  
x 110%  
\$62,970.60  
÷ 52 weeks  
\$ 1,210.97

# **Exxon Mobil Corporation**

Chapter 313 Application to Goose Creek CISD

## **Tab 14**

### **Schedules A1, A2, B, C and D**

See attached Schedules A1, A2, B, C, and D

**Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)**

Date **5/31/2018**

Applicant Name **Exxon Mobil Corporation**

Form 50-296A

ISD Name **Goose Creek Consolidated Independent School District**

Revised May 2014

PROPERTY INVESTMENT AMOUNTS									
(Estimated Investment in each year. Do not put cumulative totals.)									
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in <b>tangible personal property</b> placed in service during this year that will become Qualified Property	Column B New investment made during this year in <b>buildings or permanent nonremovable components of buildings</b> that will become Qualified Property	Column C Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E <b>Total Investment</b> (Sum of Columns A+B+C+D)	
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2018	Not eligible to become Qualified Property				[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application									
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period									
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period		2019-2020	2019						
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period		2020-2021	2020						
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period		2021-2022	2021	\$ 514,000,000	\$ 32,000,000			\$ 546,000,000	
Complete tax years of qualifying time period	QTP1	2022-2023	2022	\$ 693,000,000	\$ 32,000,000			\$ 725,000,000	
	QTP2	2023-2024	2023	\$ 601,000,000				\$ 601,000,000	
<b>Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]</b>				\$ 1,808,000,000	\$ 64,000,000			\$ 1,872,000,000	
Enter amounts from TOTAL row above in Schedule A2									
<b>Total Qualified Investment (sum of green cells)</b>				\$ 1,872,000,000					

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Applicant Name Exxon Mobil Corporation

ISD Name Goose Creek Consolidated Independent School District

Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		\$ 1,808,000,000	\$ 64,000,000			\$ 1,872,000,000
Each year prior to start of value limitation period**	0	2018-2019	2018					
Each year prior to start of value limitation period**	0	2019-2020	2019					
Each year prior to start of value limitation period**		2020-2021	2020					
Each year prior to start of value limitation period**		2021-2022	2021					
Each year prior to start of value limitation period**		2022-2023	2022					
Each year prior to start of value limitation period**	0	2023-2024	2023					
Value limitation period***	1	2024-2025	2024					
	2	2025-2026	2025					
	3	2026-2027	2026					
	4	2027-2028	2027					
	5	2028-2029	2028					
	6	2029-2030	2029					
	7	2030-2031	2030					
	8	2031-2032	2031					
	9	2032-2033	2032					
	10	2033-2034	2033					
Total investment made through limitation				\$ 1,808,000,000	\$ 64,000,000			\$ 1,872,000,000
Continue to maintain viable presence	11	2034-2035	2034					
	12	2035-2036	2035					
	13	2036-2037	2036					
	14	2037-2038	2037					
	15	2038-2039	2038					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2039-2040	2039					
	17	2040-2041	2040					
	18	2041-2042	2041					
	19	2042-2043	2042					
	20	2043-2044	2043					
	21	2044-2045	2044					
	22	2045-2046	2045					
	23	2046-2047	2046					
	24	2047-2048	2047					
	25	2048-2049	2048					

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.

\*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

\*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

**Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)**

Date

**5/31/2018**

Applicant Name

**Exxon Mobil Corporation**

**Form 50-296A**

ISD Name

Goose Creek Consolidated Independent School District

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value			
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2018-2019	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2019-2020	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2021-2022	2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2022-2023	2022	\$ -	\$ 16,000,000	\$ 110,000,000	\$ 126,000,000	\$ 126,000,000	\$ 126,000,000	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2023-2024	2023	\$ -	\$ 64,000,000	\$ 260,000,000	\$ 324,000,000	\$ 324,000,000	\$ 324,000,000	
Value Limitation Period	1	2024-2025	2024		\$ 62,720,000	\$ 777,000,000	\$ 739,720,000	\$ 739,720,000	\$ 100,000,000	
	2	2025-2026	2025		\$ 61,465,600	\$ 761,460,000	\$ 724,925,600	\$ 724,925,600	\$ 100,000,000	
	3	2026-2027	2026		\$ 60,236,288	\$ 746,230,800	\$ 710,427,088	\$ 710,427,088	\$ 100,000,000	
	4	2027-2028	2027		\$ 59,031,562	\$ 731,306,184	\$ 696,218,546	\$ 696,218,546	\$ 100,000,000	
	5	2028-2029	2028		\$ 57,850,931	\$ 716,680,060	\$ 682,294,175	\$ 682,294,175	\$ 100,000,000	
	6	2029-2030	2029		\$ 56,693,912	\$ 702,346,459	\$ 668,648,292	\$ 668,648,292	\$ 100,000,000	
	7	2030-2031	2030		\$ 55,560,034	\$ 688,299,530	\$ 655,275,326	\$ 655,275,326	\$ 100,000,000	
	8	2031-2032	2031		\$ 54,448,833	\$ 674,533,539	\$ 642,169,819	\$ 642,169,819	\$ 100,000,000	
	9	2032-2033	2032		\$ 53,359,857	\$ 661,042,869	\$ 629,326,423	\$ 629,326,423	\$ 100,000,000	
	10	2033-2034	2033		\$ 52,292,660	\$ 647,822,011	\$ 616,739,895	\$ 616,739,895	\$ 100,000,000	
Continue to maintain viable presence	11	2034-2035	2034		\$ 51,248,806	\$ 634,865,571	\$ 604,405,097	\$ 604,405,097	\$ 604,405,097	
	12	2035-2036	2035		\$ 50,221,870	\$ 622,168,260	\$ 592,316,995	\$ 592,316,995	\$ 592,316,995	
	13	2036-2037	2036		\$ 49,217,433	\$ 609,724,894	\$ 580,470,655	\$ 580,470,655	\$ 580,470,655	
	14	2037-2038	2037		\$ 48,233,084	\$ 597,530,396	\$ 568,861,242	\$ 568,861,242	\$ 568,861,242	
	15	2038-2039	2038		\$ 47,268,423	\$ 585,579,789	\$ 557,484,017	\$ 557,484,017	\$ 557,484,017	
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2039-2040	2039		\$ 46,323,054	\$ 573,868,193	\$ 546,334,337	\$ 546,334,337	\$ 546,334,337	
	17	2040-2041	2040		\$ 45,396,593	\$ 562,390,829	\$ 535,407,650	\$ 535,407,650	\$ 535,407,650	
	18	2041-2042	2041		\$ 44,488,661	\$ 551,143,012	\$ 524,699,497	\$ 524,699,497	\$ 524,699,497	
	19	2042-2043	2042		\$ 43,598,888	\$ 540,120,152	\$ 514,205,507	\$ 514,205,507	\$ 514,205,507	
	20	2043-2044	2043		\$ 42,726,910	\$ 529,317,749	\$ 503,921,397	\$ 503,921,397	\$ 503,921,397	
	21	2044-2045	2044		\$ 41,872,372	\$ 518,731,394	\$ 493,842,969	\$ 493,842,969	\$ 493,842,969	
	22	2045-2046	2045		\$ 41,034,925	\$ 508,356,766	\$ 483,966,109	\$ 483,966,109	\$ 483,966,109	
	23	2046-2047	2046		\$ 40,214,226	\$ 498,189,631	\$ 474,286,787	\$ 474,286,787	\$ 474,286,787	
	24	2047-2048	2047		\$ 39,409,942	\$ 488,225,838	\$ 464,801,052	\$ 464,801,052	\$ 464,801,052	
	25	2048-2049	2048		\$ 38,621,743	\$ 478,461,321	\$ 455,505,031	\$ 455,505,031	\$ 455,505,031	

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.  
Only include market value for eligible property on this schedule.

**Schedule C: Employment Information**

Date **5/31/2018**  
 Applicant Name **Exxon Mobil Corporation**  
 ISD Name **Goose Creek Consolidated Independent School District**

Form 50-296A  
 Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A <b>FTE</b> Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2018-2019	2018				0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2019-2020	2019				0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2020-2021	2020				0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2021-2022	2021				0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2022-2023	2022	1,600	\$ 109,000		0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2023-2024	2023	1,700	\$ 120,000		0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2023-2024	2023	100	\$ 113,000		25	\$ 62,971
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2024-2025	2024				25	\$ 62,971
	2	2025-2026	2025				25	\$ 62,971
	3	2026-2027	2026				25	\$ 62,971
	4	2027-2028	2027				25	\$ 62,971
	5	2028-2029	2028				25	\$ 62,971
	6	2029-2030	2029				25	\$ 62,971
	7	2030-2031	2030				25	\$ 62,971
	8	2031-2032	2031				25	\$ 62,971
	9	2032-2033	2032				25	\$ 62,971
	10	2033-2034	2033				25	\$ 62,971
Years Following Value Limitation Period	11 through 25	2034-2049	2034-2048				25	\$ 62,971

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25)  Yes  No  
 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)  
 If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?  Yes  No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?  Yes  No

**Schedule D: Other Incentives (Estimated)**

**Date** 5/31/2018  
**Applicant Name** Exxon Mobil Corporation  
**ISD Name** Goose Creek Consolidated Independent School District

**Form 50-296A**

*Revised May 2014*

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Tax Code Chapter 312	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Local Government Code Chapters 380/381	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Freeport Exemptions	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Non-Annexation Agreements	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Enterprise Zone/Project	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Economic Development Corporation	Not applicable	Not applicable	Not applicable		Not applicable	
Texas Enterprise Fund	Not applicable	Not applicable	Not applicable		Not applicable	
Employee Recruitment	Not applicable	Not applicable	Not applicable		Not applicable	
Skills Development Fund	Not applicable	Not applicable	Not applicable		Not applicable	
Training Facility Space and Equipment	Not applicable	Not applicable	Not applicable		Not applicable	
Infrastructure Incentives	Not applicable	Not applicable	Not applicable		Not applicable	
Permitting Assistance	Not applicable	Not applicable	Not applicable		Not applicable	
Other:	Not applicable	Not applicable	Not applicable		Not applicable	
Other:	Not applicable	Not applicable	Not applicable		Not applicable	
Other:	Not applicable	Not applicable	Not applicable		Not applicable	
Other:	Not applicable	Not applicable	Not applicable		Not applicable	
<b>TOTAL</b>						

Additional information on incentives for this project:

# **Exxon Mobil Corporation**

Chapter 313 Application to Goose Creek CISD

## **Tab 15**

**Economic Impact Analysis, other payments made in the state or other economic information (if applicable)**

None.

# **Exxon Mobil Corporation**

## Chapter 313 Application to Goose Creek CISD

### **Tab 16**

#### **Description of Reinvestment Zone**

*Description of Reinvestment Zone or Enterprise Zone, including:*

- a) Evidence that the area qualifies as an enterprise zone as defined by the Governor's office*
- b) Legal description of reinvestment zone\**
- c) Order, resolution, or ordinance established the reinvestment zone\**
- d) Guidelines and criteria for creating the zone\**

Goose Creek CISD will create the reinvestment zone at a later date. No guidelines and criteria are required for Goose Creek CISD to create the reinvestment zone.

The reinvestment zone will be described by reference to the parcel of land identified on the appraisal records of the Harris County Appraisal District ("HCAD") by the follow account number: 0410220020220.

The HCAD real property account information for account number 0410220020220 is attached behind Tab 9.

# **Exxon Mobil Corporation**

Chapter 313 Application to Goose Creek CISD

## **Tab 17**

**Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)**

See attached.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Print Name (Authorized School District Representative)

Title

sign here

Signature (Authorized School District Representative)

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Darren D. Owen

Property Tax Division Manager

Print Name (Authorized Company Representative (Applicant))

Title

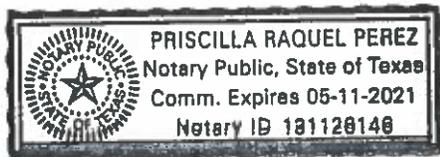
sign here

*Darren Owen*

5/31/2018

Signature (Authorized Company Representative (Applicant))

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

31 day of May, 2018

*Priscilla R. Perez*  
Notary Public in and for the State of Texas

My Commission expires: 05-11-2021

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.