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February 26, 2018

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Michelle Luera  
Senior Research Analyst  
Data Analysis & Transparency Division  
Texas Comptroller of Public Accounts  
111 E. 17<sup>th</sup> St  
Austin, TX 78774

Re: App.#1235 - Crane ISD - Crane II Solar Electric LLC

Michelle:

Attached please find the amended application pages for the Chapter 313 Application submitted by Crane II Solar Electric LLC to Crane ISD. This Amendment, dated February 26, 2018 and numbered 1, is the first amendment to the Application. The revised application pages are as follows:

- Section #11 Investment – Revised question number 1, estimated minimum qualified investment, and number 2, amount of appraised value limitation.
- Section #14: Wage and Employment Information – Revised question number 2 to the most recent available quarter.
- Section #14: Wage and Employment Information – Updated question 7b to remove the Crane County manufacturing wage since it is unavailable.
- Tab #3: Combined Group Membership Documentation – Revised tab to include 2017 Texas Franchise Tax Affiliate Schedule.
- Tab #4: Detailed Description of Project – Updated project description to include estimated project acreage, project location within the County, number of solar modules, and the expected life of the project.
- Tab #7: Description of Qualified Investment – Updated project description to include estimated project acreage, project location within the County, number of solar modules, and the expected life of the project.
- Tab #8: Description of Qualified Property – Updated project description to include estimated project acreage, project location within the County, number of solar modules, and the expected life of the project.
- Tab #9: Description of Land – Updated the estimated project acreage and surveys/blocks/sections to tie with Crane II Solar Electric LLC.
- Tab #11: Maps of Project – Removed Vicinity Map from confidential section.
- Tab #11: Maps of Project – Added a map which represents the project area, reinvestment zone, County boundary, and ISD boundary.
- Tab #11: Maps of Project – Rescanned site plan map to be more clear.
- Tab #13: Wages – Update Crane County All Industries wages to include the most recent quarter. Removed Crane County Average Manufacturing Weekly Wage since it does not exist.
- Schedule B: Estimated Market and Taxable Value – Revised the chart to change the amount of the limitation amount.

- Schedule C: Employment Information – Revised the chart to change the construction FTEs to begin in 2018.

Additionally, Crane I Solar Electric LLC requests that the following documents maintain confidentiality based on the following Texas Government Code Sections:

- **Tab 5, Documentation to assist in determining if limitation is a determining factor**
  - This section of the Application contains Crane Solar Electric LLC's confidential and proprietary information that if obtained would cause substantial competitive harm to Crane Solar Electric LLC. As such, it is excepted from required disclosure per Section 552.104 and 552.110 of the Texas Government Code.
- **Tab 11, Map of Project (Site Layout Map)**
  - This section of the Application contains Crane Solar Electric LLC's confidential site information and trade secrets that if obtained would cause substantial competitive harm to Crane Solar Electric LLC. As such, it is excepted from required disclosure per Section 552.104 and 552.110 of the Texas Government Code.

Along with these Amendments, an updated signature page is provided.

Sincerely,

Brandon Budde  
Applicant's Representative

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Form fields for Authorized Company Consultant: First Name, Last Name, Title, Firm Name, Phone Number, Fax Number, Business Email Address.

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ... Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in Tab 2 proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ... Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ... Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? \_\_\_\_\_

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) \_\_\_\_\_

3. List the NAICS code \_\_\_\_\_

4. Is the applicant a party to any other pending or active Chapter 313 agreements? ... Yes No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) \_\_\_\_\_

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ... Yes No

2a. If yes, attach in Tab 3 a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? ... Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ... Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in Tab 3)

Large empty box for explanation of tax non-compliance.

SECTION 9: Projected Timeline

- 1. Application approval by school board
2. Commencement of construction
3. Beginning of qualifying time period
4. First year of limitation
5. Begin hiring new employees
6. Commencement of commercial operations
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)?
8. When do you anticipate the new buildings or improvements will be placed in service?

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property
3. Will this CAD be acting on behalf of another CAD to appraise this property?
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
5. Is the project located entirely within the ISD listed in Section 1?
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)?

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district?
2. What is the amount of appraised value limitation for which you are applying?
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)?
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period?

SECTION 14: Wage and Employment Information

- 1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? .....
- 2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of \_\_\_\_\_ (year)
- 3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? .....
- Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
- 4. What is the number of new qualifying jobs you are committing to create? .....
- 5. What is the number of new non-qualifying jobs you are estimating you will create? .....
- 6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
- 7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
  - a. Average weekly wage for all jobs (all industries) in the county is .....
  - b. 110% of the average weekly wage for manufacturing jobs in the county is .....
  - c. 110% of the average weekly wage for manufacturing jobs in the region is .....
- 8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
- 9. What is the minimum required annual wage for each qualifying job based on the qualified property? .....
- 10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? .....
- 11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No
- 12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
- 13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

- 1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
- 2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)
- 3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

**TAB #3**

Combined Group Membership Documentation

The entity, Crane II Solar Electric LLC, was formed after the latest combined group franchise tax filing was completed. Crane II Solar Electric LLC is in the process of qualifying in Texas and will provide combined group franchise tax documents as soon as they become available. The Federal Tax ID for Crane II Solar Electric LLC is 61-1817285.

### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b>	<b>■ Report year</b>	<b>Reporting entity taxpayer name</b>
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

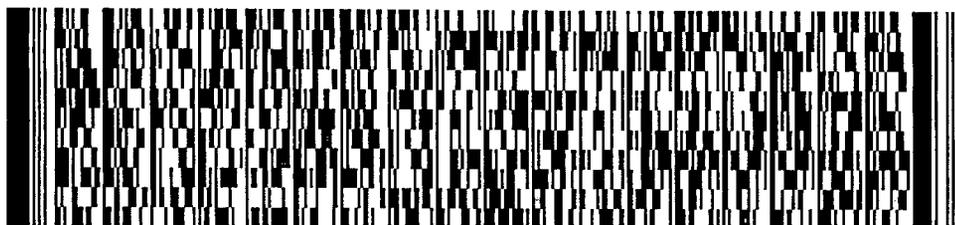
<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
David H. Arrington Oil & Gas, Inc.		17520602230		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			5414.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
5414.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
DHA, LLC		32006984838		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			516493.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
0.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Petro-Raider, LLC		32042764905		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			506763.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
506763.00			0.00		

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.comptroller.texas.gov/taxes/franchise/](http://www.comptroller.texas.gov/taxes/franchise/). An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

**Texas Comptroller Official Use Only**



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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number <b>17520602230</b>	■ Report year <b>2017</b>	Reporting entity taxpayer name <b>David H. Arrington Oil &amp; Gas, Inc.</b>
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

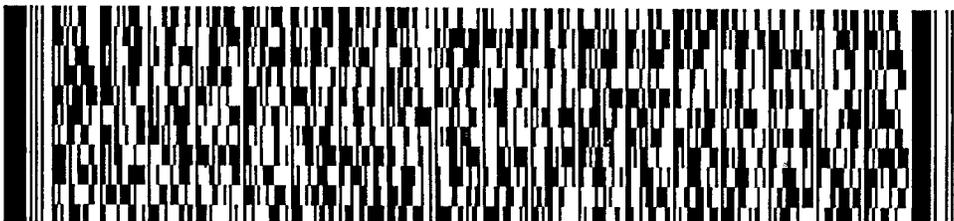
1. Legal name of affiliate <b>Peregrine Keystone Gas Pipeline LLC</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32041660989</b>		3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y <b>010116</b>	
				7. Affiliate reporting end date m m d d y y <b>123116</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>			9. Gross receipts everywhere (before eliminations) <b>441305.00</b>		
10. Gross receipts in Texas (before eliminations) <b>441305.00</b>			11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>		

1. Legal name of affiliate <b>DHAOG-Black Warrior Basin, LP</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32035229098</b>		3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y <b>010116</b>	
				7. Affiliate reporting end date m m d d y y <b>121916</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>			9. Gross receipts everywhere (before eliminations) <b>0.00</b>		
10. Gross receipts in Texas (before eliminations) <b>0.00</b>			11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>		

1. Legal name of affiliate <b>Arrington's Self Storage Aurora LP</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32034938004</b>		3. Affiliate NAICS code <b>531130</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y <b>010116</b>	
				7. Affiliate reporting end date m m d d y y <b>123116</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>			9. Gross receipts everywhere (before eliminations) <b>0.00</b>		
10. Gross receipts in Texas (before eliminations) <b>0.00</b>			11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>		

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**TAXPAYER'S COPY**

### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b>	<b>■ Report year</b>	<b>Reporting entity taxpayer name</b>
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

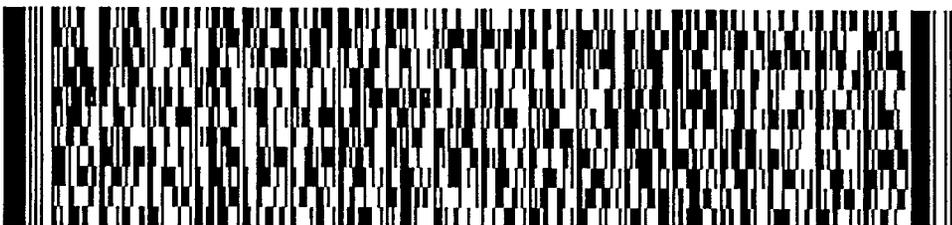
<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Seos, LLC		32051101445		531390	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		121616	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			0.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
0.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Belvoir Operating, LLC		32041650543		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			0.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
0.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Turkey Bluff Ranch LLC		32049262580		111900	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			0.00		
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# TAXPAYER'S COPY

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate David H. Arrington Oil Company, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32039626398		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010116		7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate Trans-Ward Pipeline LLC		2. Affiliate taxpayer number (if none, use FEI number) 32042448012		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010116		7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 3370612.00			
10. Gross receipts in Texas (before eliminations) 3370612.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate Coldwater Oil & Gas, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32024768965		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010116		7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b>	<b>■ Report year</b>	<b>Reporting entity taxpayer name</b>
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

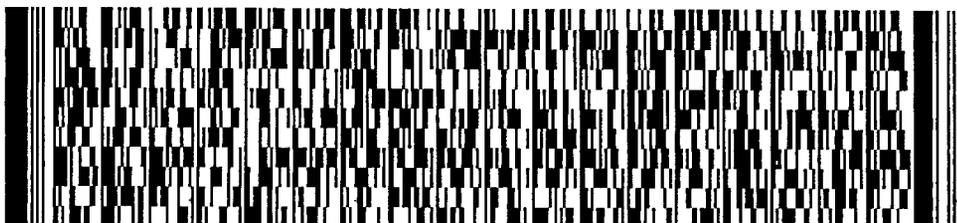
<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Coldwater Operating Company, LLC		32041199947		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			0.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
0.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
David Arrington - Marcellus Gas, LLC		32044604844		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			0.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
0.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Arrington Fayetteville Shale Project, LP		32035257784		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		121916	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			526790.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
0.00			0.00		

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.comptroller.texas.gov/taxes/franchise/](http://www.comptroller.texas.gov/taxes/franchise/). An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

■ Reporting entity taxpayer number <b>17520602230</b>	■ Report year <b>2017</b>	Reporting entity taxpayer name <b>David H. Arrington Oil &amp; Gas, Inc.</b>
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate <b>Larrea Oil Company, LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32044634809</b>		■ 3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y <b>010116</b>		■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>0.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>0.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

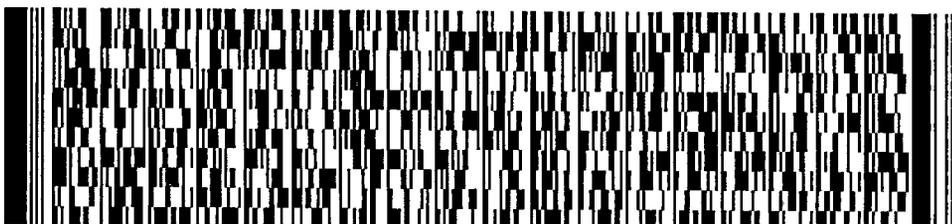
1. Legal name of affiliate <b>Minnow Bucket SWD, LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32044409871</b>		■ 3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y <b>010116</b>		■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>6013.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>6013.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

1. Legal name of affiliate <b>Arrington Oil &amp; Gas Operating, LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32041710693</b>		■ 3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y <b>010116</b>		■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>2700629.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>2700629.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number	■ Report year	Reporting entity taxpayer name
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
The Rose Garden Chateau, LLC		32045210989		531110	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date		■ 7. Affiliate reporting end date	
<input type="checkbox"/>	<input type="checkbox"/>	m m d d y y		m m d d y y	
		010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)			■ 9. Gross receipts everywhere (before eliminations)		
0.00			0.00		
■ 10. Gross receipts in Texas (before eliminations)			■ 11. Cost of goods sold or compensation (before eliminations)		
0.00			0.00		

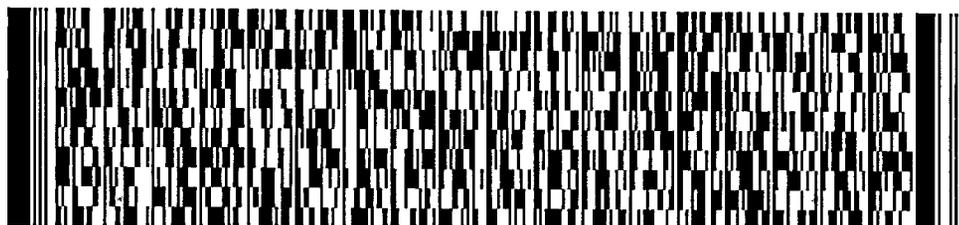
1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
Arrington's Georgetown Land LLC		32047681971		211111	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date		■ 7. Affiliate reporting end date	
<input type="checkbox"/>	<input type="checkbox"/>	m m d d y y		m m d d y y	
		010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)			■ 9. Gross receipts everywhere (before eliminations)		
0.00			159.00		
■ 10. Gross receipts in Texas (before eliminations)			■ 11. Cost of goods sold or compensation (before eliminations)		
159.00			0.00		

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
Arrington-Ramshorn Barnett Shale III JV		12036844368		211111	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date		■ 7. Affiliate reporting end date	
<input type="checkbox"/>	<input type="checkbox"/>	m m d d y y		m m d d y y	
		010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)			■ 9. Gross receipts everywhere (before eliminations)		
0.00			0.00		
■ 10. Gross receipts in Texas (before eliminations)			■ 11. Cost of goods sold or compensation (before eliminations)		
0.00			0.00		

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**TAXPAYER'S COPY**

### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b> 17520602230	<b>■ Report year</b> 2017	<b>Reporting entity taxpayer name</b> David H. Arrington Oil & Gas, Inc.
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

<b>1. Legal name of affiliate</b> David's Toy Box LLC		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b> 32040907605		<b>■ 3. Affiliate NAICS code</b> 488999	
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y 010116		<b>■ 7. Affiliate reporting end date</b> m m d d y y 123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00			<b>■ 9. Gross receipts everywhere (before eliminations)</b> 0.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b> 0.00			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b> 0.00		

<b>1. Legal name of affiliate</b> Fayetteville Shale Desert Partners, LLC		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b> 32046348465		<b>■ 3. Affiliate NAICS code</b> 211111	
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y 010116		<b>■ 7. Affiliate reporting end date</b> m m d d y y 123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00			<b>■ 9. Gross receipts everywhere (before eliminations)</b> 965671.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b> 0.00			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b> 0.00		

<b>1. Legal name of affiliate</b> The Monument Abo Company		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b> 32000826175		<b>■ 3. Affiliate NAICS code</b> 211110	
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y 010116		<b>■ 7. Affiliate reporting end date</b> m m d d y y 123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00			<b>■ 9. Gross receipts everywhere (before eliminations)</b> 154701.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b> 154701.00			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b> 0.00		

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b>	<b>■ Report year</b>	<b>Reporting entity taxpayer name</b>
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

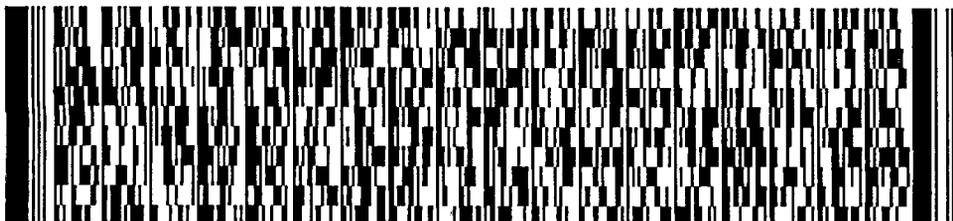
<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Lake Cities Business Park LP		32036118555		532400	
<b>4. Check box if entity is disregarded for franchise tax</b>		<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>		<b>6. Affiliate reporting begin date</b>	
<input type="checkbox"/>		<input type="checkbox"/>		m m d d y y 010116	
				<b>7. Affiliate reporting end date</b>	
				m m d d y y 123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			214492.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
214492.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Mercury-Ward LLC		32041160675		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>		<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>		<b>6. Affiliate reporting begin date</b>	
<input type="checkbox"/>		<input type="checkbox"/>		m m d d y y 010116	
				<b>7. Affiliate reporting end date</b>	
				m m d d y y 123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			153238988.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
153238988.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
LaGrange Oil & Gas LLC		32042538416		211110	
<b>4. Check box if entity is disregarded for franchise tax</b>		<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>		<b>6. Affiliate reporting begin date</b>	
<input type="checkbox"/>		<input type="checkbox"/>		m m d d y y 010116	
				<b>7. Affiliate reporting end date</b>	
				m m d d y y 123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			0.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
0.00			0.00		

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Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b>	<b>■ Report year</b>	<b>Reporting entity taxpayer name</b>
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

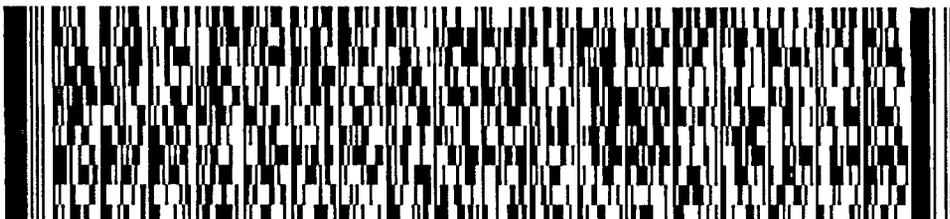
<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Barnett Shale Desert Partners LLC		32046348721		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>		<b>■ 9. Gross receipts everywhere (before eliminations)</b>			
0.00		622410.00			
<b>■ 10. Gross receipts in Texas (before eliminations)</b>		<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>			
622410.00		0.00			

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Arrington Outdoor Advertising, LP		32036320854		532400	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>		<b>■ 9. Gross receipts everywhere (before eliminations)</b>			
0.00		3295237.00			
<b>■ 10. Gross receipts in Texas (before eliminations)</b>		<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>			
3295237.00		0.00			

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Fayetteville Management Company LLC		32048009107		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		122016	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>		<b>■ 9. Gross receipts everywhere (before eliminations)</b>			
0.00		0.00			
<b>■ 10. Gross receipts in Texas (before eliminations)</b>		<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>			
0.00		0.00			

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b>	<b>■ Report year</b>	<b>Reporting entity taxpayer name</b>
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

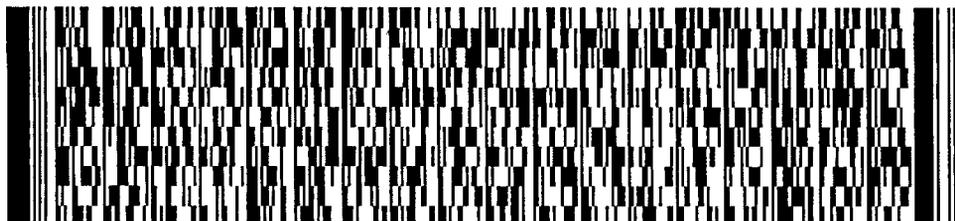
<b>1. Legal name of affiliate</b>		<b>2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>3. Affiliate NAICS code</b>	
Amy Kay Properties LLC		32035873614		211111	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>6. Affiliate reporting begin date</b> m m d d y y		<b>7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		081016	
<b>8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>9. Gross receipts everywhere (before eliminations)</b>		
0.00			4757.00		
<b>10. Gross receipts in Texas (before eliminations)</b>			<b>11. Cost of goods sold or compensation (before eliminations)</b>		
4757.00			0.00		

<b>1. Legal name of affiliate</b>		<b>2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>3. Affiliate NAICS code</b>	
Arrington's SS of Georgetown, LP		12033435376		531130	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>6. Affiliate reporting begin date</b> m m d d y y		<b>7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>9. Gross receipts everywhere (before eliminations)</b>		
0.00			929897.00		
<b>10. Gross receipts in Texas (before eliminations)</b>			<b>11. Cost of goods sold or compensation (before eliminations)</b>		
929897.00			0.00		

<b>1. Legal name of affiliate</b>		<b>2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>3. Affiliate NAICS code</b>	
Borden Park, L.P.		32036238676		531130	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>6. Affiliate reporting begin date</b> m m d d y y		<b>7. Affiliate reporting end date</b> m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
<b>8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>9. Gross receipts everywhere (before eliminations)</b>		
0.00			8557788.00		
<b>10. Gross receipts in Texas (before eliminations)</b>			<b>11. Cost of goods sold or compensation (before eliminations)</b>		
8557788.00			0.00		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

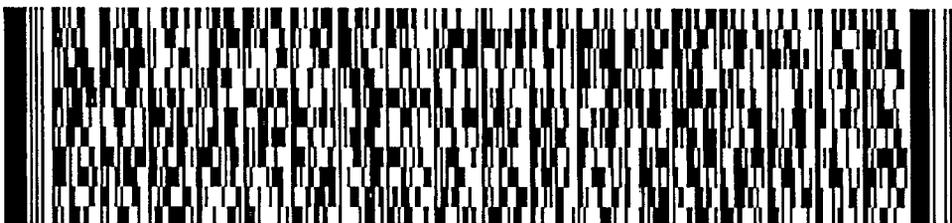
1. Legal name of affiliate Midland Water Company, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32033567044		3. Affiliate NAICS code 454210	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 0.00		
10. Gross receipts in Texas (before eliminations) 0.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

1. Legal name of affiliate Star Storage, Inc.		2. Affiliate taxpayer number (if none, use FEI number) 17527065456		3. Affiliate NAICS code 531130	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 5039.00		
10. Gross receipts in Texas (before eliminations) 5039.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

1. Legal name of affiliate Peregrine Field Services, LP		2. Affiliate taxpayer number (if none, use FEI number) 32035660672		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 2721309.00		
10. Gross receipts in Texas (before eliminations) 2721309.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

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Texas Comptroller Official Use Only



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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b>	<b>■ Report year</b>	<b>Reporting entity taxpayer name</b>
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

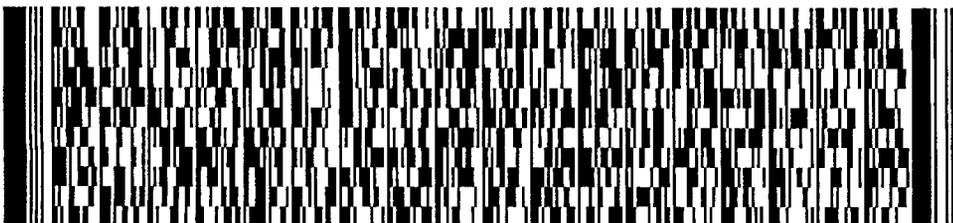
<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Peregrine Pipeline Company, LP		32035722639		211110	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
■ <input type="checkbox"/>	■ <input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			15417916.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
15417916.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Regent Development Co.		17526268747		531120	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
■ <input type="checkbox"/>	■ <input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			1480197.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
1480197.00			0.00		

<b>1. Legal name of affiliate</b>		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b>		<b>■ 3. Affiliate NAICS code</b>	
Bluebird Pipeline (NM) Company, L.P.		32036142571		211110	
<b>4. Check box if entity is disregarded for franchise tax</b>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y		<b>■ 7. Affiliate reporting end date</b> m m d d y y	
■ <input type="checkbox"/>	■ <input type="checkbox"/>	010116		123116	
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b>			<b>■ 9. Gross receipts everywhere (before eliminations)</b>		
0.00			272682.00		
<b>■ 10. Gross receipts in Texas (before eliminations)</b>			<b>■ 11. Cost of goods sold or compensation (before eliminations)</b>		
0.00			0.00		

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number	■ Report year	Reporting entity taxpayer name
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

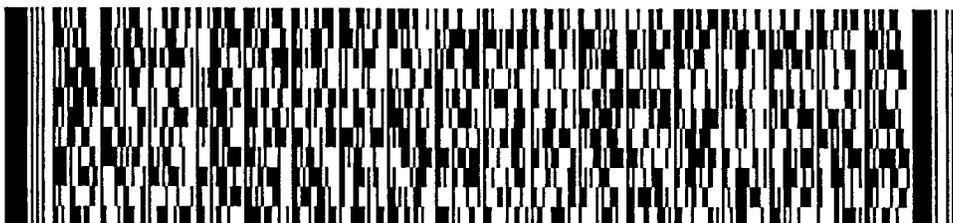
1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
The Arrington Building, LLC		32020411479		531120	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		245443.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
245443.00		0.00			

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
Arrington O & G Royalty Fund, LLC		32036540147		211111	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		227644.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
184624.00		0.00			

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
KatyGrace Land & Oil LLC		32035870511		211111	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		081016	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		483.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
483.00		0.00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

<input checked="" type="checkbox"/> Reporting entity taxpayer number 17520602230	<input checked="" type="checkbox"/> Report year 2017	Reporting entity taxpayer name David H. Arrington Oil & Gas, Inc.
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

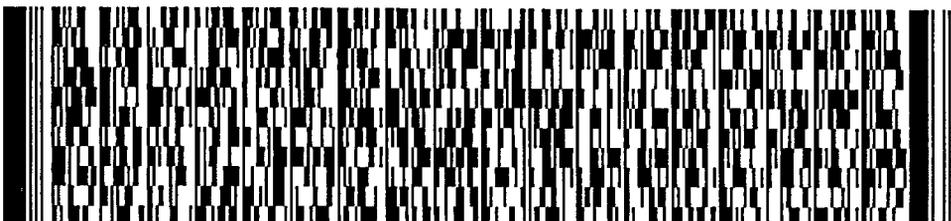
1. Legal name of affiliate D.J. Minerals LLC		2. Affiliate taxpayer number (if none, use FEI number) 32035873606		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 081016	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 4746.00		
10. Gross receipts in Texas (before eliminations) 4746.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

1. Legal name of affiliate Bluebird (TX) Pipeline, LP		2. Affiliate taxpayer number (if none, use FEI number) 17528946928		3. Affiliate NAICS code 486000	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 35794.00		
10. Gross receipts in Texas (before eliminations) 35794.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

1. Legal name of affiliate David H. Arrington LLC		2. Affiliate taxpayer number (if none, use FEI number) 32038712686		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 0.00		
10. Gross receipts in Texas (before eliminations) 0.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

<input checked="" type="checkbox"/> Reporting entity taxpayer number 17520602230	<input checked="" type="checkbox"/> Report year 2017	Reporting entity taxpayer name David H. Arrington Oil & Gas, Inc.
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

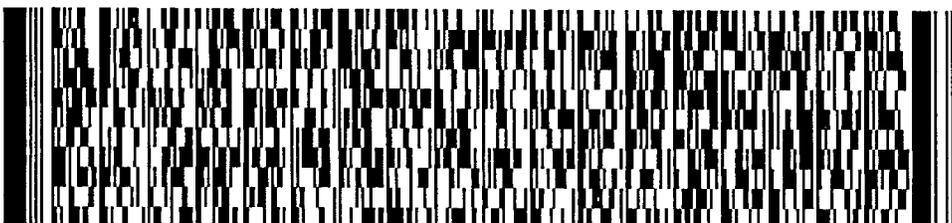
1. Legal name of affiliate Bluebird Pipeline Company, Inc.		2. Affiliate taxpayer number (if none, use FEI number) 17528391588		3. Affiliate NAICS code 551112	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate Longhorn-Dewitt Pipeline LLC		2. Affiliate taxpayer number (if none, use FEI number) 32040546114		3. Affiliate NAICS code 211110	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 646757.00			
10. Gross receipts in Texas (before eliminations) 646757.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate Midland Yucca Realty, Inc.		2. Affiliate taxpayer number (if none, use FEI number) 17524567843		3. Affiliate NAICS code 531120	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 722502.00			
10. Gross receipts in Texas (before eliminations) 722502.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b> 17520602230	<b>■ Report year</b> 2017	<b>Reporting entity taxpayer name</b> David H. Arrington Oil & Gas, Inc.
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

<b>1. Legal name of affiliate</b> Blue Sky Oilfield Service LLC		<b>2. Affiliate taxpayer number (if none, use FEI number)</b> 32023126850		<b>3. Affiliate NAICS code</b> 211110	
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>		<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>		<b>6. Affiliate reporting begin date</b> m m d d y y 010116	
				<b>7. Affiliate reporting end date</b> m m d d y y 123116	
<b>8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00			<b>9. Gross receipts everywhere (before eliminations)</b> 0.00		
<b>10. Gross receipts in Texas (before eliminations)</b> 0.00			<b>11. Cost of goods sold or compensation (before eliminations)</b> 0.00		

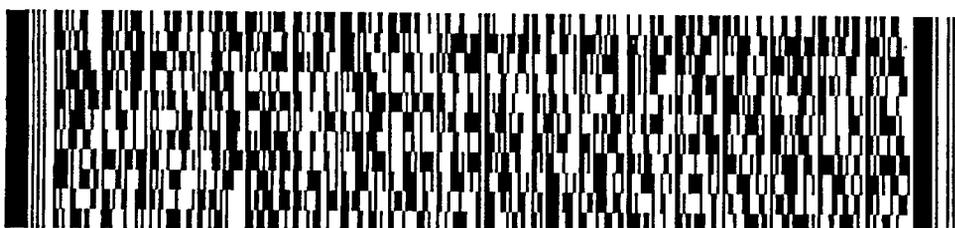
<b>1. Legal name of affiliate</b> Ellen Oil Company LLC		<b>2. Affiliate taxpayer number (if none, use FEI number)</b> 32003964395		<b>3. Affiliate NAICS code</b> 211110	
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>		<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>		<b>6. Affiliate reporting begin date</b> m m d d y y 010116	
				<b>7. Affiliate reporting end date</b> m m d d y y 081016	
<b>8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00			<b>9. Gross receipts everywhere (before eliminations)</b> 4766.00		
<b>10. Gross receipts in Texas (before eliminations)</b> 4766.00			<b>11. Cost of goods sold or compensation (before eliminations)</b> 0.00		

<b>1. Legal name of affiliate</b> Reagan-Wolfberry, LLC		<b>2. Affiliate taxpayer number (if none, use FEI number)</b> 32042765233		<b>3. Affiliate NAICS code</b> 211110	
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>		<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>		<b>6. Affiliate reporting begin date</b> m m d d y y 010116	
				<b>7. Affiliate reporting end date</b> m m d d y y 123116	
<b>8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00			<b>9. Gross receipts everywhere (before eliminations)</b> 0.00		
<b>10. Gross receipts in Texas (before eliminations)</b> 0.00			<b>11. Cost of goods sold or compensation (before eliminations)</b> 0.00		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

<input checked="" type="checkbox"/> Reporting entity taxpayer number 17520602230	<input checked="" type="checkbox"/> Report year 2017	Reporting entity taxpayer name David H. Arrington Oil & Gas, Inc.
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Dewitt-NW Hope, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32041160659		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 594422.00		
10. Gross receipts in Texas (before eliminations) 594422.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

1. Legal name of affiliate Page Petroleum Partners, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32051061896		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 11837043.00		
10. Gross receipts in Texas (before eliminations) 11837043.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

1. Legal name of affiliate The Deep Rock Standard Oil Company, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32051072711		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010116	
				7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 0.00		
10. Gross receipts in Texas (before eliminations) 0.00			11. Cost of goods sold or compensation (before eliminations) 0.00		

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number	■ Report year	Reporting entity taxpayer name
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
The Texas Southern Standard Oil Company, LLC		32051060435		211111	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		0.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			

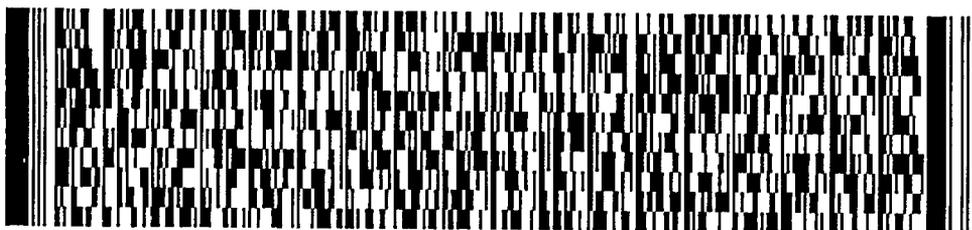
1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
Arrington's Pflugerville Land, LLC		32050573693		211111	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		0.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
Tenmile Creek Oil & Gas LLC		32053786011		211110	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		7662993.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number <b>17520602230</b>	Report year <b>2017</b>	Reporting entity taxpayer name <b>David H. Arrington Oil &amp; Gas, Inc.</b>
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

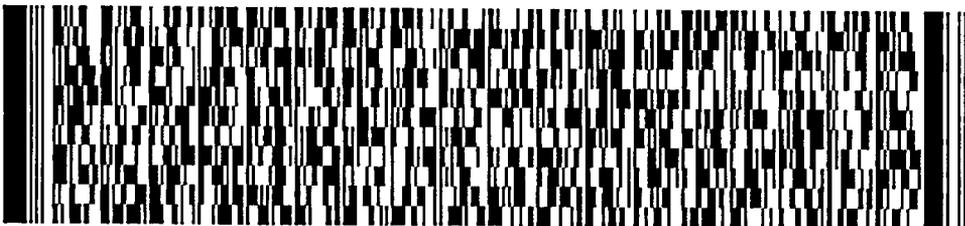
1. Legal name of affiliate <b>Blue Pirate Properties LLC</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32053010610</b>		3. Affiliate NAICS code <b>531120</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y <b>010116</b>		7. Affiliate reporting end date m m d d y y <b>123116</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		9. Gross receipts everywhere (before eliminations) <b>294600.00</b>			
10. Gross receipts in Texas (before eliminations) <b>294600.00</b>		11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

1. Legal name of affiliate <b>Winkler County SWD LLC</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32054391506</b>		3. Affiliate NAICS code <b>213110</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y <b>010116</b>		7. Affiliate reporting end date m m d d y y <b>123116</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		9. Gross receipts everywhere (before eliminations) <b>0.00</b>			
10. Gross receipts in Texas (before eliminations) <b>0.00</b>		11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

1. Legal name of affiliate <b>Excalibur Royalty LLC</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32053343672</b>		3. Affiliate NAICS code <b>211110</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y <b>010116</b>		7. Affiliate reporting end date m m d d y y <b>123116</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		9. Gross receipts everywhere (before eliminations) <b>82548.00</b>			
10. Gross receipts in Texas (before eliminations) <b>82548.00</b>		11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number <b>17520602230</b>	■ Report year <b>2017</b>	Reporting entity taxpayer name <b>David H. Arrington Oil &amp; Gas, Inc.</b>
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

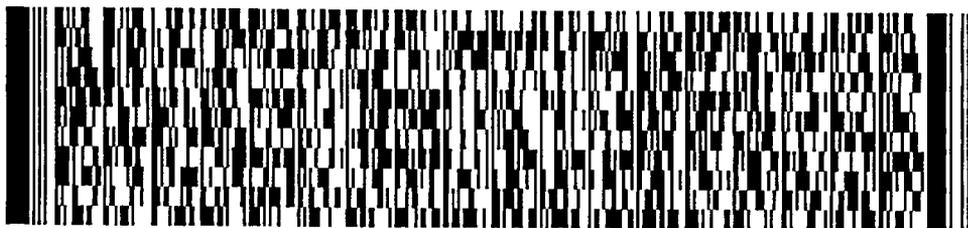
1. Legal name of affiliate <b>Arrington's Self Storage of Euless LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32054117687</b>		■ 3. Affiliate NAICS code <b>531130</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <b>010116</b>	
				■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>0.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>0.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

1. Legal name of affiliate <b>Midland-Petro D.C. Partners, LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32054075588</b>		■ 3. Affiliate NAICS code <b>211110</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <b>010116</b>	
				■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>3513302.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>3513302.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

1. Legal name of affiliate <b>Laredo Car Wash LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32054105161</b>		■ 3. Affiliate NAICS code <b>811190</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <b>010116</b>	
				■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>0.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>0.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

<b>■ Reporting entity taxpayer number</b> 17520602230	<b>■ Report year</b> 2017	<b>Reporting entity taxpayer name</b> David H. Arrington Oil & Gas, Inc.
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

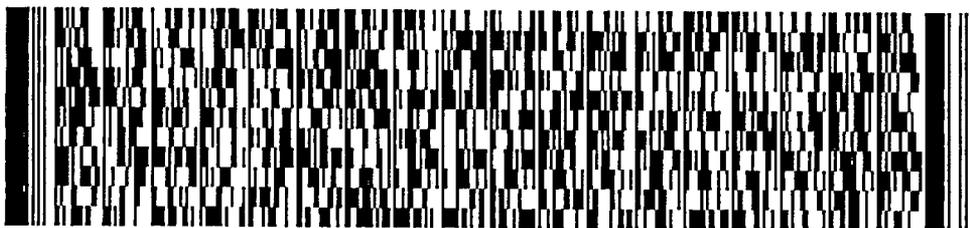
<b>1. Legal name of affiliate</b> Camp Long Mountain on Lake LBJ, LLC		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b> 32058484430	<b>■ 3. Affiliate NAICS code</b> 532400
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y 010116	<b>■ 7. Affiliate reporting end date</b> m m d d y y 123116
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00		<b>■ 9. Gross receipts everywhere (before eliminations)</b> 87613.00	
<b>■ 10. Gross receipts in Texas (before eliminations)</b> 87613.00		<b>■ 11. Cost of goods sold or compensation (before eliminations)</b> 0.00	

<b>1. Legal name of affiliate</b> D & D Amigos LLC		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b> 32057771365	<b>■ 3. Affiliate NAICS code</b> 532400
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y 010116	<b>■ 7. Affiliate reporting end date</b> m m d d y y 123116
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00		<b>■ 9. Gross receipts everywhere (before eliminations)</b> 0.00	
<b>■ 10. Gross receipts in Texas (before eliminations)</b> 0.00		<b>■ 11. Cost of goods sold or compensation (before eliminations)</b> 0.00	

<b>1. Legal name of affiliate</b> Midland Impact!, LLC		<b>■ 2. Affiliate taxpayer number (if none, use FEI number)</b> 32056397220	<b>■ 3. Affiliate NAICS code</b> 532400
<b>4. Check box if entity is disregarded for franchise tax</b> <input type="checkbox"/>	<b>5. Check box if this affiliate does NOT have NEXUS in Texas</b> <input type="checkbox"/>	<b>■ 6. Affiliate reporting begin date</b> m m d d y y 010116	<b>■ 7. Affiliate reporting end date</b> m m d d y y 123116
<b>■ 8. Gross receipts subject to throwback in other states (before eliminations)</b> 0.00		<b>■ 9. Gross receipts everywhere (before eliminations)</b> 0.00	
<b>■ 10. Gross receipts in Texas (before eliminations)</b> 0.00		<b>■ 11. Cost of goods sold or compensation (before eliminations)</b> 0.00	

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number	■ Report year	Reporting entity taxpayer name
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
Arrington's Self Storage of Lakewood, CO, L		32058817142		531130	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010116		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		0.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
Arrington Reserve LLC		32059377062		221114	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	012216		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		0.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			

1. Legal name of affiliate		■ 2. Affiliate taxpayer number (if none, use FEI number)		■ 3. Affiliate NAICS code	
Bishop Operating Company, LLC		32059750797		211111	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y		■ 7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	022916		123116	
■ 8. Gross receipts subject to throwback in other states (before eliminations)		■ 9. Gross receipts everywhere (before eliminations)			
0.00		0.00			
■ 10. Gross receipts in Texas (before eliminations)		■ 11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number	■ Report year	Reporting entity taxpayer name
17520602230	2017	David H. Arrington Oil & Gas, Inc.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

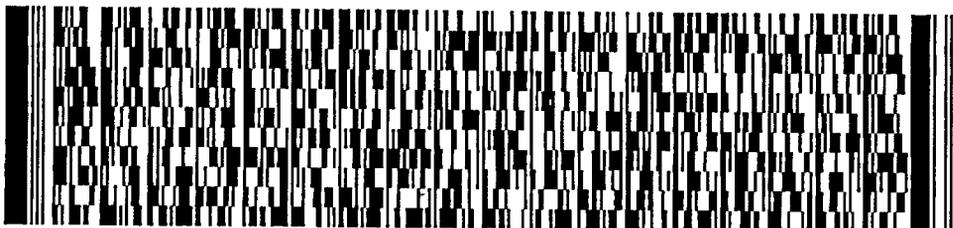
1. Legal name of affiliate <b>Tumbleweed Operating Company, LLC</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32059750912</b>		3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y <b>022916</b>	
				7. Affiliate reporting end date m m d d y y <b>123116</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>			9. Gross receipts everywhere (before eliminations) <b>2877650.00</b>		
10. Gross receipts in Texas (before eliminations) <b>2877650.00</b>			11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>		

1. Legal name of affiliate <b>Permian Deep Rock Oil Company, LLC</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32059776859</b>		3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y <b>030316</b>	
				7. Affiliate reporting end date m m d d y y <b>123116</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>			9. Gross receipts everywhere (before eliminations) <b>0.00</b>		
10. Gross receipts in Texas (before eliminations) <b>0.00</b>			11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>		

1. Legal name of affiliate <b>Ruby Royalty LLC</b>		2. Affiliate taxpayer number (if none, use FEI number) <b>32060622407</b>		3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y <b>052616</b>	
				7. Affiliate reporting end date m m d d y y <b>123116</b>	
8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>			9. Gross receipts everywhere (before eliminations) <b>0.00</b>		
10. Gross receipts in Texas (before eliminations) <b>0.00</b>			11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>		

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### Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 Annual

■ Reporting entity taxpayer number <b>17520602230</b>	■ Report year <b>2017</b>	Reporting entity taxpayer name <b>David H. Arrington Oil &amp; Gas, Inc.</b>
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

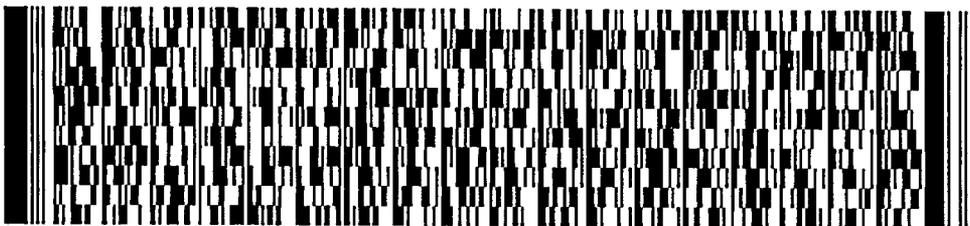
1. Legal name of affiliate <b>YOLO Self Storage LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32061985225</b>		■ 3. Affiliate NAICS code <b>531130</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <b>110216</b>	
				■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>0.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>0.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

1. Legal name of affiliate <b>3 Platinum LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32060338517</b>		■ 3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <b>042716</b>	
				■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>0.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>0.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

1. Legal name of affiliate <b>Cactus Royalty, LLC</b>		■ 2. Affiliate taxpayer number (if none, use FEI number) <b>32062184661</b>		■ 3. Affiliate NAICS code <b>211111</b>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <b>112916</b>	
				■ 7. Affiliate reporting end date m m d d y y <b>123116</b>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <b>0.00</b>		■ 9. Gross receipts everywhere (before eliminations) <b>0.00</b>			
■ 10. Gross receipts in Texas (before eliminations) <b>0.00</b>		■ 11. Cost of goods sold or compensation (before eliminations) <b>0.00</b>			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

<input checked="" type="checkbox"/> Reporting entity taxpayer number 17520602230	<input checked="" type="checkbox"/> Report year 2017	Reporting entity taxpayer name David H. Arrington Oil & Gas, Inc.
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

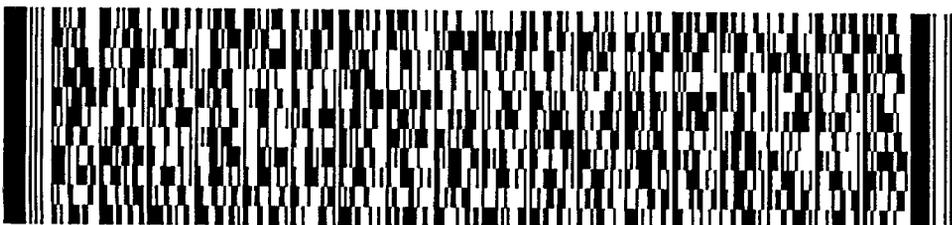
1. Legal name of affiliate Permian Xploration LLC		2. Affiliate taxpayer number (if none, use FEI number) 32062156941		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 112316		7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate Collegiate Midstream LLC		2. Affiliate taxpayer number (if none, use FEI number) 32060907261		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 062716		7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate David H. Arrington Oil & Gas Operating LLC		2. Affiliate taxpayer number (if none, use FEI number) 32059762875		3. Affiliate NAICS code 211111	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 030216		7. Affiliate reporting end date m m d d y y 123116	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

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**TAB #4**

Detailed Description of Project

The Crane II Solar Electric "Project" will be an approximately 200 MW AC photovoltaic solar power generation facility, known as Crane II, on approximately 1,500 acres privately owned in Southeast Crane County, Texas along Soda Lake. Crane II Solar Electric will consist of 56 solar photovoltaic modules, a single axis tracking system, driven-pile foundations, DC wiring, DC/AC inverters, medium voltage step-up transformers, AC cabling and a central substation with a high voltage step-up transformer. There will also be a new substation located on LCRA's 138kv Rio-Pecos-Spudders Flats line as well as an operations & maintenance building on site. The expected life of these assets would be 25 years.

**CHECKLIST ITEM #5**

Documentation to assist in determining if limitation is a determining factor

Section 8, #2: Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

Crane II Solar Electric LLC has begun typical due course, early stage due diligence to explore feasibility of constructing a solar facility at this site. As such, certain contracts have been executed, including agreements to site and install meteorological monitoring equipment, lease and easement agreements with landowners, contracts with environmental contractors to explore environmental impacts of the proposed project, and an Interconnection Agreement with the transmission provider. None of these contracts obligate Crane II Solar Electric LLC to construct the project.

Section 8, #7 & #10: Is the applicant evaluating other locations not in Texas for the proposed project?

Crane Solar Electric's development team is made of professionals with significant experience in the renewable energy sector across the country. While the project entity, Crane II Solar Electric LLC, is specific to this location in Texas, the economic return for the project is constantly compared to returns from other locations within and outside of Texas. The economic return is a primary input for this decision, and state and local incentives contribute to that economic return Crane Solar Electric is evaluating for potential other projects in similar stages of development outside of Texas. Many of the potential locations in competing states offer other various tax incentives that require this project to receive a value limitation agreement to be financially competitive and allow it the best possibility of moving forward.

Without the available tax incentives, the economics of the project become far less attractive and the likelihood of completing the project and selling the electricity at competitive prices becomes unlikely. If Crane II Solar Electric LLC was not able to obtain a value limitation agreement, the project would most likely be terminated and resources would be allocated to projects with more favorable economics.

**TAB #7**

Description of Qualified Investment

The Crane II Solar Electric "Project" will be an approximately 200 MW AC photovoltaic solar power generation facility, known as Crane II, on approximately 1,500 acres privately owned in Southeast Crane County, Texas along Soda Lake. Crane II Solar Electric will consist of 56 solar photovoltaic modules, a single axis tracking system, driven-pile foundations, DC wiring, DC/AC inverters, medium voltage step-up transformers, AC cabling and a central substation with a high voltage step-up transformer. There will also be a new substation located on LCRA's 138kv Rio-Pecos-Spudders Flats line as well as an operations & maintenance building on site. The expected life of these assets would be 25 years.

**TAB #8**

Description of Qualified Property

The Crane II Solar Electric "Project" will be an approximately 200 MW AC photovoltaic solar power generation facility, known as Crane II, on approximately 1,500 privately owned in Southeast Crane County, Texas along Soda Lake. Crane II Solar Electric will consist of 56 solar photovoltaic modules, a single axis tracking system, driven-pile foundations, DC wiring, DC/AC inverters, medium voltage step-up transformers, AC cabling and a central substation with a high voltage step-up transformer. There will also be a new substation located on LCRA's 138kv Rio-Pecos-Spudders Flats line as well as an operations & maintenance building on site. The expected life of these assets would be 25 years.

Crane II Solar Electric LLC  
Chapter 313 Application to Crane ISD

**TAB #9**

Description of Land

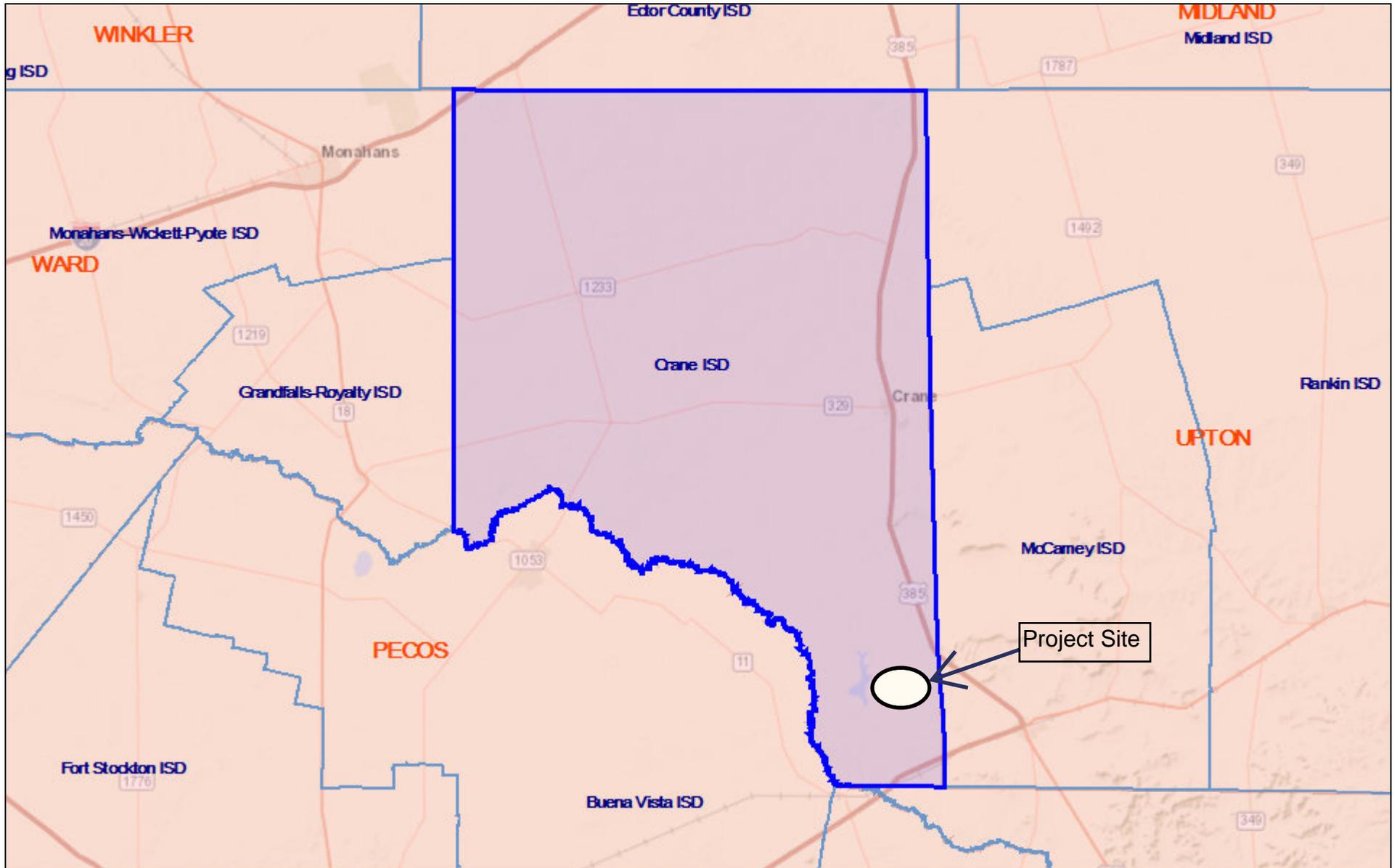
Crane II Solar Electric LLC will lease approximately 1,500 acres of land with local land owners in Crane County, Texas.

Survey	Block	Section	Abstract	Parcel	Acreage
H.& T.C. R.R	6	24	398	3661	650.09
H.& T.C. R.R	35	4	597	3665	271.5
H.& T.C. R.R	35	4	1310	3664	90
H.& T.C. R.R	35	5	77	3666	437
H.& T.C. R.R	35	8	1318	3495	5
H.& T.C. R.R	35	8	1318	6730	10
H.& T.C. R.R	35	8	1318	6733	10
H.& T.C. R.R	35	8	1318	6735	5
H.& T.C. R.R	35	8	1318	6731	5
H.& T.C. R.R	35	8	1318	6732	10
H.& T.C. R.R	35	8	1318	6734	10
H.& T.C. R.R	35	8	1318	7093	5
H.& T.C. R.R	35	8	1318	7094	5
<b>Total</b>					<b>1,513.59</b>

**TAB #11**

Map of Project – SEE BELOW

# Crane ISD Vicinity Map

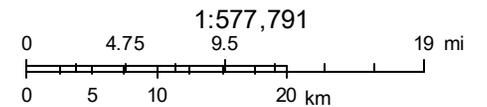


October 2, 2017

Texas\_Outline

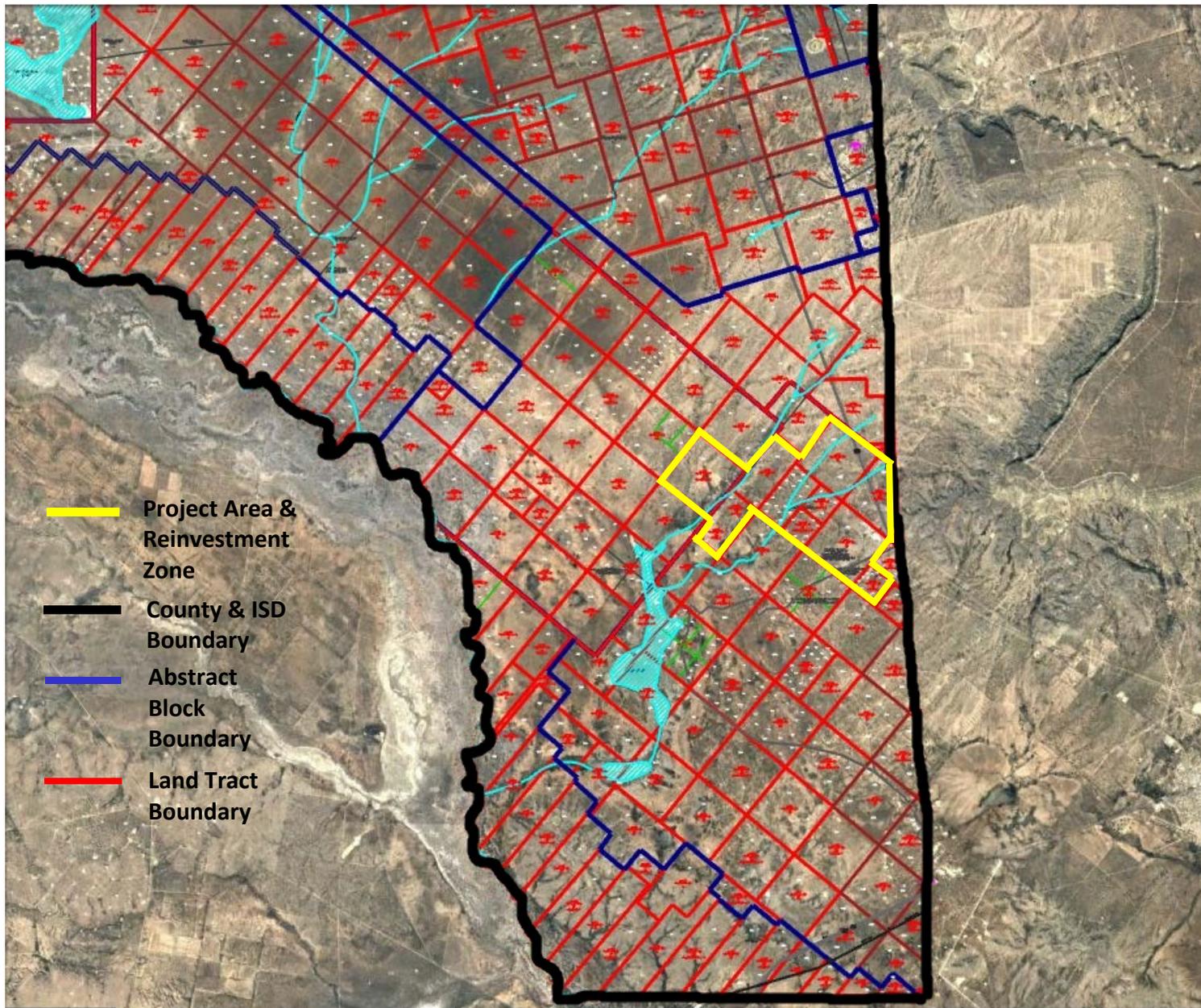
Current\_Districts

Counties



Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand),

# Project Area, Reinvestment Zone, County Boundary, and ISD Boundary



Crane II Solar Electric LLC  
Chapter 313 Application to Crane ISD

**TAB #13**

Calculation of three possible wage requirements with TWC documentation

**Crane County All Industries Average Weekly Wages**

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2017	1st Qtr	Crane County	Total All	0	0	10	Total, all industries	\$ 1,129.00
2017	2nd Qtr	Crane County	Total All	0	0	10	Total, all industries	\$ 996.00
2017	3rd Qtr	Crane County	Total All	0	0	10	Total, all industries	\$ 963.00
2016	4th Qtr	Crane County	Total All	0	0	10	Total, all industries	\$ 1,107.00
<b>4 Period Weekly Average</b>								<b>\$ 1,048.75</b>
<b>110% of Average Weekly Wage</b>								<b>\$ 1,153.63</b>
<b>110% of Annual Wages</b>								<b>\$ 59,988.50</b>

**Permian Basin Average Manufacturing Weekly Wages**

- Manufacturing wages not available for Crane County.

**COG Region Average Manufacturing Wages**

<b>Permian Basin Regional Planning Commission</b>		
<i>2016 Average Manufacturing Wages</i>	Hourly	Annual
	\$26.00	\$ 54,079.00
<b>Avg Weekly Wage</b>		<b>\$ 1,039.98</b>
<b>110% of Region Weekly Wage</b>		<b>\$ 1,143.98</b>
<b>110% of Annual Wages</b>		<b>\$ 59,486.90</b>

# Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2016	4th Qtr	Crane County	Total All	00	0	10	Total, all industries	\$1,107

# Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2017	1st Qtr	Crane County	Total All	00	0	10	Total, all industries	\$1,129
2017	2nd Qtr	Crane County	Total All	00	0	10	Total, all industries	\$996
2017	3rd Qtr	Crane County	Total All	00	0	10	Total, all industries	\$963

**2016 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
<b>Texas</b>	<b>\$25.41</b>	<b>\$52,850</b>
<a href="#">1. Panhandle Regional Planning Commission</a>	\$22.52	\$46,834
<a href="#">2. South Plains Association of Governments</a>	\$18.27	\$38,009
<a href="#">3. NORTEX Regional Planning Commission</a>	\$24.14	\$50,203
<a href="#">4. North Central Texas Council of Governments</a>	\$26.06	\$54,215
<a href="#">5. Ark-Tex Council of Governments</a>	\$19.07	\$39,663
<a href="#">6. East Texas Council of Governments</a>	\$20.52	\$42,677
<a href="#">7. West Central Texas Council of Governments</a>	\$20.31	\$42,242
<a href="#">8. Rio Grande Council of Governments</a>	\$19.32	\$40,188
<a href="#">9. Permian Basin Regional Planning Commission</a>	\$26.00	\$54,079
<a href="#">10. Concho Valley Council of Governments</a>	\$18.78	\$39,066
<a href="#">11. Heart of Texas Council of Governments</a>	\$21.14	\$43,962
<a href="#">12. Capital Area Council of Governments</a>	\$30.06	\$62,522
<a href="#">13. Brazos Valley Council of Governments</a>	\$17.66	\$36,729
<a href="#">14. Deep East Texas Council of Governments</a>	\$18.06	\$37,566
<a href="#">15. South East Texas Regional Planning Commission</a>	\$33.42	\$69,508
<a href="#">16. Houston-Galveston Area Council</a>	\$27.52	\$57,246
<a href="#">17. Golden Crescent Regional Planning Commission</a>	\$26.38	\$54,879
<a href="#">18. Alamo Area Council of Governments</a>	\$21.67	\$45,072
<a href="#">19. South Texas Development Council</a>	\$15.02	\$31,235
<a href="#">20. Coastal Bend Council of Governments</a>	\$27.85	\$57,921
<a href="#">21. Lower Rio Grande Valley Development Council</a>	\$17.55	\$36,503
<a href="#">22. Texoma Council of Governments</a>	\$20.98	\$43,648
<a href="#">23. Central Texas Council of Governments</a>	\$18.65	\$38,783
<a href="#">24. Middle Rio Grande Development Council</a>	\$23.05	\$47,950

Source: Texas Occupational Employment and Wages

Data published: July 2017

Data published annually, next update will be July 31, 2018

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

**TAB #14**

Schedules B-C

See attached.

**Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)**

Date **2/15/2018**  
 Applicant Name **Crane II Solar Electric LLC**  
 ISD Name **Crane ISD**

**Form 50-296A**

*Revised May 2014*

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2018-2019	2018						
	0	2019-2020	2019		-	-	-	-	-
Value Limitation Period	1	2020-2021	2020		400,000	289,000,000	289,000,000	289,000,000	20,000,000
	2	2021-2022	2021		380,000	242,760,000	242,760,000	242,760,000	20,000,000
	3	2022-2023	2022		361,000	219,640,000	219,640,000	219,640,000	20,000,000
	4	2023-2024	2023		342,950	193,630,000	193,630,000	193,630,000	20,000,000
	5	2024-2025	2024		325,803	167,620,000	167,620,000	167,620,000	20,000,000
	6	2025-2026	2025		309,512	141,610,000	141,610,000	141,610,000	20,000,000
	7	2026-2027	2026		294,037	112,710,000	112,710,000	112,710,000	20,000,000
	8	2027-2028	2027		279,335	86,700,000	86,700,000	86,700,000	20,000,000
	9	2028-2029	2028		265,368	69,360,000	69,360,000	69,360,000	20,000,000
	10	2029-2030	2029		252,100	60,690,000	60,690,000	60,690,000	20,000,000
Continue to maintain viable presence	11	2030-2031	2030		239,495	57,800,000	57,800,000	57,800,000	57,800,000
	12	2031-2032	2031		227,520	57,800,000	57,800,000	57,800,000	57,800,000
	13	2032-2033	2032		216,144	57,800,000	57,800,000	57,800,000	57,800,000
	14	2033-2034	2033		205,337	57,800,000	57,800,000	57,800,000	57,800,000
	15	2034-2035	2034		195,070	57,800,000	57,800,000	57,800,000	57,800,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2035-2036	2035		185,316	57,800,000	57,800,000	57,800,000	57,800,000
	17	2036-2037	2036		176,051	57,800,000	57,800,000	57,800,000	57,800,000
	18	2037-2038	2037		167,248	57,800,000	57,800,000	57,800,000	57,800,000
	19	2038-2039	2038		158,886	57,800,000	57,800,000	57,800,000	57,800,000
	20	2039-2040	2039		150,941	57,800,000	57,800,000	57,800,000	57,800,000
	21	2040-2041	2040		143,394	57,800,000	57,800,000	57,800,000	57,800,000
	22	2041-2042	2041		136,225	57,800,000	57,800,000	57,800,000	57,800,000
	23	2042-2043	2042		129,413	57,800,000	57,800,000	57,800,000	57,800,000
	24	2043-2044	2043		122,943	57,800,000	57,800,000	57,800,000	57,800,000
	25	2044-2045	2044		116,796	57,800,000	57,800,000	57,800,000	57,800,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.  
 Only include market value for eligible property on this schedule.

**Schedule C: Employment Information**

Date **2/15/2018**  
 Applicant Name **Crane II Solar Electric LLC**  
 ISD Name **Crane ISD**

**Form 50-296A**

*Revised May 2014*

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2018-2019	2018	100FTEs	48,600			
	0	2019-2020	2019	300 FTEs	48,600		2	59,500
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2020-2021	2020				2	59,500
	2	2021-2022	2021				2	59,500
	3	2022-2023	2022				2	59,500
	4	2023-2024	2023				2	59,500
	5	2024-2025	2024				2	59,500
	6	2025-2026	2025				2	59,500
	7	2026-2027	2026				2	59,500
	8	2027-2028	2027				2	59,500
	9	2028-2029	2028				2	59,500
Years Following Value Limitation Period	11 through 25	2030-2045	2030-2044				2	59,500

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
 Only include jobs on the project site in this school district.

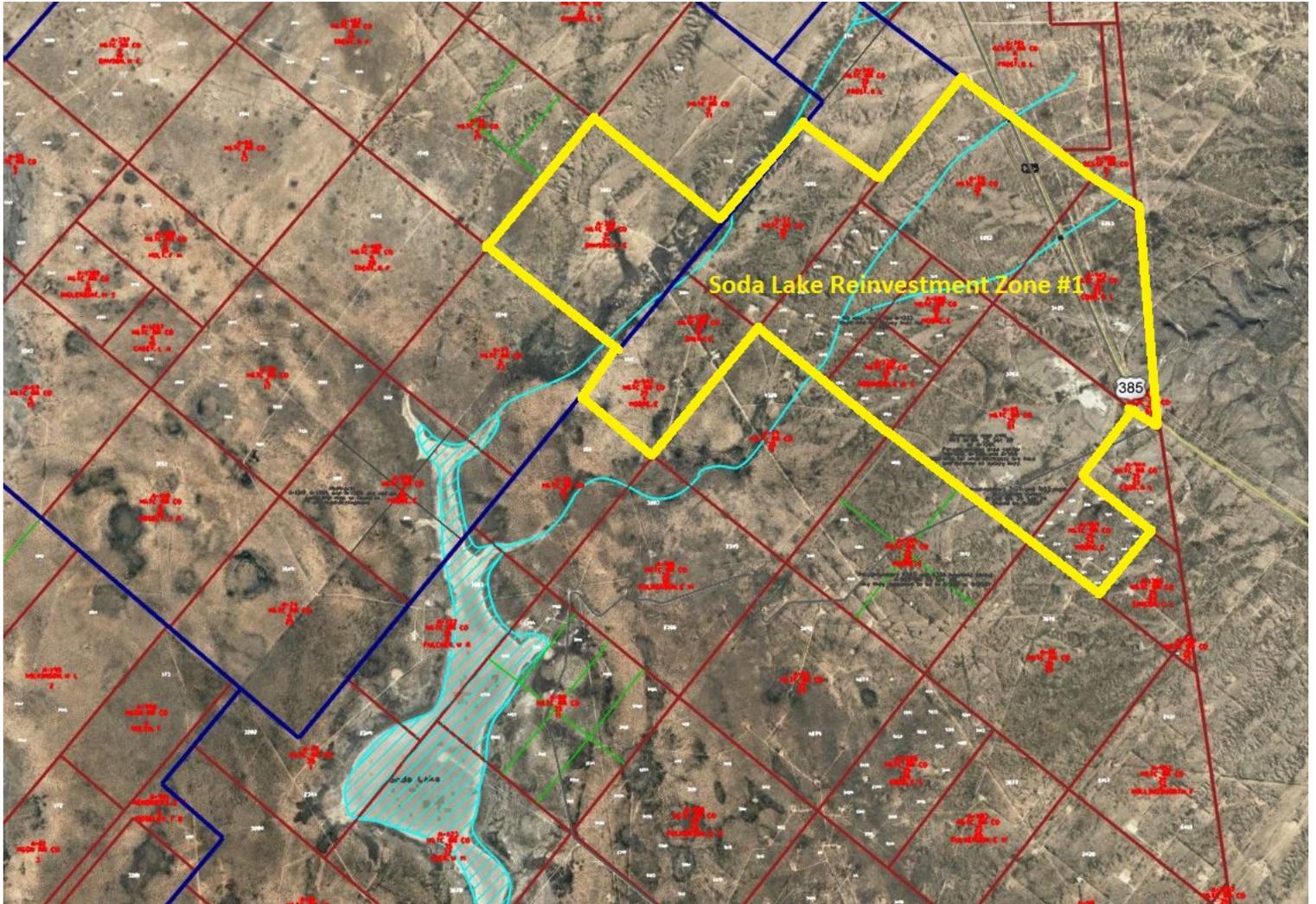
- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25)  Yes  No  
 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)  
 If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?  Yes  No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?  Yes  No

**TAB #16**

Map and Description of Reinvestment Zone

See Attached.

**Soda Lake Reinvestment Zone #1  
Exhibit to Order Establishing  
Reinvestment Zone  
Boundary Map  
Crane County, Texas**



**Soda Lake Reinvestment Zone #1  
Boundary Map  
Crane County, Texas**

**TAB #16 - Continued**

Order Establishing the Reinvestment Zone

See Attached.

**RESOLUTION OF THE COMMISSIONERS COURT  
OF CRANE COUNTY, TEXAS  
DESIGNATING SODA LAKE REINVESTMENT ZONE #1**

SEP 26 2017  
*Judy Crawford*  
JUDY CRAWFORD  
County District Clerk, Crane Co. Texas

**A RESOLUTION DESIGNATING A CERTAIN AREA AS A REINVESTMENT ZONE FOR A COMMERCIAL/INDUSTRIAL TAX ABATEMENT IN CRANE COUNTY, TEXAS, ESTABLISHING THE BOUNDARIES THEREOF, AND PROVIDING FOR AN EFFECTIVE DATE.**

*WHEREAS*, the Commissioners Court of Crane County, Texas desires to promote the development or redevelopment of a certain contiguous geographic area within its jurisdiction by the creation of a reinvestment zone as authorized by the Property Redevelopment and Tax Abatement Act, as amended (Texas Property Tax Code § 312.001, *et seq.*), and the Tax Abatement Guidelines and Criteria of Crane County (the "Guidelines"); and

*WHEREAS*, on September 26, 2017, a hearing before the Commissioners Court of Crane County, Texas was held, such date being at least seven (7) days after the date of publication of the notice of such public hearing in the local newspaper of general circulation in Crane County and the delivery of written notice to the respective presiding officers of each taxing entity that includes within its boundaries real property that is to be included in the proposed reinvestment zone; and

*WHEREAS*, the Commissioners Court of Crane County, Texas at such public hearing invited any interested person to appear and speak for or against the creation of the reinvestment zone and whether all or part of the territory described should be included in the proposed reinvestment zone; and

*WHEREAS*, the proponents of the reinvestment zone offered evidence, both oral and documentary, in favor of all of the foregoing matters relating to the creation of the reinvestment zone and opponents, if any, of the reinvestment zone appeared to contest the creation of the reinvestment zone.

***BE IT RESOLVED BY THE COMMISSIONERS COURT OF CRANE COUNTY, TEXAS:***

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

SECTION 2. That the Commissioners Court of Crane County, Texas, after conducting such hearing and having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:

- (a) That the public hearing on adoption of the reinvestment zone has been properly called, held and conducted and that notice of such hearing has been published as required by law and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and

- (b) That the boundaries of the proposed reinvestment zone should be the area described in the description attached hereto as Exhibit "A" and depicted in the map attached hereto as Exhibit "B", which are incorporated herein by reference for all purposes. In the event of discrepancy between the descriptions of Exhibit "A" and map on Exhibit "B", the map shall control; and
- (c) That creation of the reinvestment zone will result in benefits to Crane County, Texas and to land included in the reinvestment zone and that the improvements sought are feasible and practical; and
- (d) The reinvestment zone meets the criteria set forth in Texas Property Tax Code Chapter 312 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, and the Guidelines, in that it is reasonably likely as a result of the designation to contribute to the retention or expansion of primary employment or to attract investment in the zone that would be a benefit to the property and that would contribute to the economic development of Crane County, Texas, and that the entire tract of land is located entirely within an unincorporated area of Crane County, Texas.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, and the Guidelines, the Crane County Commissioners Court hereby creates Soda Lake Reinvestment Zone #1; a reinvestment zone for commercial-industrial tax abatement encompassing only the area described in Exhibit "A" and depicted in Exhibit "B", and such reinvestment zone is hereby designated and shall hereafter be referred to as Soda Lake Reinvestment Zone #1.

SECTION 4. That Soda Lake Reinvestment Zone #1 shall take effect on September 26, 2017 and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of designation, and may be renewed for an additional five (5) year period thereafter.

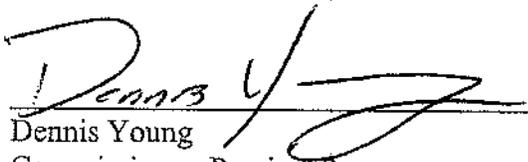
SECTION 5. That if any section, paragraph, clause or provision of this Resolution shall for any reason be held to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this Resolution.

SECTION 6. That it is hereby found, determined and declared that sufficient notice of the date, hour, place and subject, of the meeting of the Crane County Commissioners Court at which this Resolution was adopted was posted at a place convenient and readily accessible at all times as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended, and that a public hearing was held prior to the designation of such reinvestment zone and that proper notice of the hearing was published in the official newspaper of general circulation within the County, and furthermore, such notice was in fact delivered to the presiding officer of any affected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

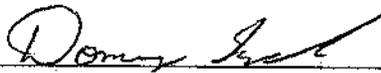
PASSED, APPROVED AND ADOPTED on this the 26<sup>th</sup> day of September, 2017.



Tom Brown  
Commissioner, Precinct 1



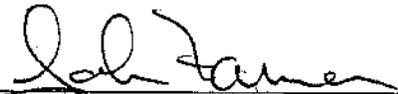
Dennis Young  
Commissioner, Precinct 2



Domingo Escobedo  
Commissioner, Precinct 3

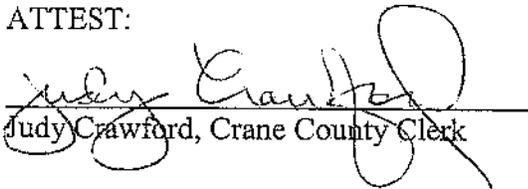


Ruby Martinez  
Commissioner, Precinct 4



John Farmer  
Crane County Judge

ATTEST:



Judy Crawford, Crane County Clerk

**TAB #16 - Continued**

Legal Description of Reinvestment Zone

See Attached.

**Exhibit A  
Legal Description of  
Soda Lake Reinvestment Zone #1**

Soda Lake Reinvestment Zone #1 is comprised of the following parcels. In the event of discrepancy between this Exhibit "A" and the attached map on Exhibit "B", Exhibit "B" shall control; provided however, the Soda Lake Reinvestment Zone #1 shall in no way be deemed to include any portion of the municipality located within the designated area.

**Soda Lake Reinvestment Zone #1**

Survey	Block	Section	Abstract Number
H.& T.C. R.R	6	19	460
H.& T.C. R.R	6	19	71
H.& T.C. R.R	6	20	465
H.& T.C. R.R	6	21	72
H.& T.C. R.R	6	22	509
H.& T.C. R.R	6	23	73
H.& T.C. R.R	6	24	398
H.& T.C. R.R	35	3	76
H.& T.C. R.R	35	4	1310
H.& T.C. R.R	35	5	77
H.& T.C. R.R	35	6	782
H.& T.C. R.R	35	7	78
H.& T.C. R.R	35	8	1318
H.& T.C. R.R	35	8	600
H.& T.C. R.R	35	9	79
H.& T.C. R.R	35	10	401
H.& T.C. R.R	35	20	599
H.& T.C. R.R	35	20	1312
H.& T.C. R.R	35	20	599
G.C.&S.F.	R	3	950
G.C.&S.F.	R	4	781
H.& O.B. R.R.		1	62
H.& T.C. R.R	35	22	943
H.& T.C. R.R	35	25	86
H.& T.C. R.R	35	24	959
H.& T.C. R.R	35	24	956
H.& T.C. R.R	35	24	944
H.& T.C. R.R	53	23	953
H.& T.C. R.R	35	24	1302
H.& T.C. R.R	35	35	259

**TAB #17**

Signature and Certification Page

See attached.

Texas Comptroller of Public Accounts

Data Analysis and  
Transparency  
Form 50-296-A

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

**print here** ▶ Janet Hunt  
Print Name (Authorized School District Representative)

Supt.  
Title

**sign here** ▶ *Janet Hunt*  
Signature (Authorized School District Representative)

2-26-18  
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

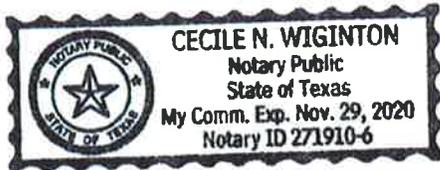
I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

**print here** ▶ Christopher Hall  
Print Name (Authorized Company Representative (Applicant))

Senior Landman  
Title

**sign here** ▶ *Chris Hall*  
Signature (Authorized Company Representative (Applicant))

2/20/18  
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the  
20<sup>th</sup> day of February 2018  
*Cecile N. Wiginton*  
Notary Public in and for the State of Texas  
My Commission expires: 11-29-2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.