



**GLENN HEGAR** TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

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P.O. Box 13528 • Austin, TX 78711-3528

April 17, 2018

Michael Meek  
Superintendent  
Iraan-Sheffield Independent School District  
PO Box 486  
Iraan, TX 79744-0486

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations taxes by and between Iraan-Sheffield Independent School District and RE Maplewood LLC, Application 1233

Dear Superintendent Meek:

On March 8, 2018, the Comptroller issued written notice that RE Maplewood LLC (applicant) submitted a completed application (Application 1233) for a limitation on appraised value under the provisions of Tax Code Chapter 313.<sup>1</sup> This application was originally submitted on December 11, 2017, to the Iraan-Sheffield Independent School District (school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

**Determination required by 313.025(h)**

Sec. 313.024(a)      Applicant is subject to tax imposed by Chapter 171.  
Sec. 313.024(b)      Applicant is proposing to use the property for an eligible project.

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<sup>1</sup> All Statutory references are to the Texas Tax Code, unless otherwise noted.

Sec. 313.024(d) Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located.

Sec. 313.024(d-2) Not applicable to Application 1233.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

### **Certificate decision required by 313.025(d)**

#### Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district's maintenance and operations *ad valorem tax* revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period, see Attachment B.

#### Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state, see Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2018.

Note that any building or improvement existing as of the application review start date of March 8, 2018, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at [will.counihan@cpa.texas.gov](mailto:will.counihan@cpa.texas.gov) or by phone toll-free at 1-800-531-5441, ext. 6-0758, or at 512-936-0758.

Sincerely,



Mike Reissig  
Deputy Comptroller

Enclosure

cc: Will Counihan

## Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller’s economic impact analysis of RE Maplewood LLC (project) applying to Iraan-Sheffield Independent School District (district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

**Table 1** is a summary of investment, employment and tax impact of RE Maplewood LLC.

Applicant	RE Maplewood LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation
School District	Iraan-Sheffield ISD
Estimated 2016-2017 Average Daily Attendance	471
County	Pecos County
Proposed Total Investment in District	\$142,100,519
Proposed Qualified Investment	\$140,000,000
Limitation Amount	\$30,000,000
Qualifying Time Period (Full Years)	2019-2020
Number of new qualifying jobs committed to by applicant	*2
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	\$1,144
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B)	\$1,144
Minimum annual wage committed to by applicant for qualified jobs	\$59,487
Minimum weekly wage required for non-qualifying jobs	\$858
Minimum annual wage required for non-qualifying jobs	\$44,084
Investment per Qualifying Job	\$71,050,260
Estimated M&O levy without any limit (15 years)	\$9,664,187
Estimated M&O levy with Limitation (15 years)	\$4,898,598
Estimated gross M&O tax benefit (15 years)	\$4,765,589

\* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).

**Table 2** is the estimated statewide economic impact of RE Maplewood LLC (modeled).

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2019	218	271	489	\$11,800,038	\$23,047,374	\$34,847,412
2020	2	46	47.9222	\$118,974	\$5,457,924	\$5,576,897
2021	2	24	26	\$118,974	\$3,675,398	\$3,794,372
2022	2	6	8	\$118,974	\$2,130,775	\$2,249,749
2023	2	(4)	-2	\$118,974	\$1,056,916	\$1,175,890
2024	2	(9)	-7	\$118,974	\$377,829	\$496,803
2025	2	(10)	-8	\$118,974	\$36,411	\$155,385
2026	2	(8)	-6	\$118,974	-\$76,281	\$42,693
2027	2	(6)	-4	\$118,974	-\$37,974	\$81,000
2028	2	(4)	-2	\$118,974	\$86,894	\$205,868
2029	2	(1)	1	\$118,974	\$250,976	\$369,950
2030	2	1	3	\$118,974	\$437,589	\$556,563
2031	2	3	5	\$118,974	\$613,724	\$732,697
2032	2	4	6	\$118,974	\$766,449	\$885,423
2033	2	5	7	\$118,974	\$889,525	\$1,008,499
2034	2	5	7	\$118,974	\$981,643	\$1,100,617

Source: CPA REMI, RE Maplewood LLC

**Table 3** examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Iraan-Sheffield ISD I&S Tax Levy	Iraan-Sheffield ISD M&O Tax Levy	Iraan-Sheffield ISD M&O and I&S Tax Levies	Pecos County Tax Levy	Iraan General Hospital District Tax Levy	Midland College District Tax Levy	Middle Pecos Groundwater Conservation District Tax Levy	Estimated Total Property Taxes
				0.1100	1.0600		0.7990	0.4584	0.0345	0.0249	
2020	\$140,000,000	\$140,000,000		\$154,000	\$1,484,000	\$1,638,000	\$1,118,600	\$641,760	\$48,300	\$34,860	\$3,481,520
2021	\$119,000,000	\$119,000,000		\$130,900	\$1,261,400	\$1,392,300	\$950,810	\$545,496	\$41,055	\$29,631	\$2,959,292
2022	\$101,150,000	\$101,150,000		\$111,265	\$1,072,190	\$1,183,455	\$808,189	\$463,672	\$34,897	\$25,186	\$2,515,398
2023	\$85,977,500	\$85,977,500		\$94,575	\$911,362	\$1,005,937	\$686,960	\$394,121	\$29,662	\$21,408	\$2,138,088
2024	\$73,080,875	\$73,080,875		\$80,389	\$774,657	\$855,046	\$583,916	\$335,003	\$25,213	\$18,197	\$1,817,375
2025	\$62,118,744	\$62,118,744		\$68,331	\$658,459	\$726,789	\$496,329	\$284,752	\$21,431	\$15,468	\$1,544,769
2026	\$52,800,932	\$52,800,932		\$58,081	\$559,690	\$617,771	\$421,879	\$242,039	\$18,216	\$13,147	\$1,313,054
2027	\$44,880,792	\$44,880,792		\$49,369	\$475,736	\$525,105	\$358,598	\$205,734	\$15,484	\$11,175	\$1,116,096
2028	\$38,148,674	\$38,148,674		\$41,964	\$404,376	\$446,339	\$304,808	\$174,874	\$13,161	\$9,499	\$948,681
2029	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2030	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2031	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2032	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2033	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2034	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
			<b>Total</b>	<b>\$1,002,887</b>	<b>\$9,664,187</b>	<b>\$10,667,074</b>	<b>\$7,284,609</b>	<b>\$4,179,305</b>	<b>\$314,542</b>	<b>\$227,017</b>	<b>\$22,672,547</b>

Source: CPA, RE Maplewood LLC

\*Tax Rate per \$100 Valuation

**Table 4** examines the estimated direct impact on ad valorem taxes to the school district, Pecos County, Midland College, Iraan General Hospital District and Middle Pecos Groundwater Conservation District, with all property tax incentives sought using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatements with the county, college, hospital district and conservation district.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

Table 4 Estimated Direct Ad Valorem Taxes with all property tax incentives sought											
Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate*	Iraan-Sheffield ISD I&S Tax Levy	Iraan-Sheffield ISD M&O Tax Levy	Iraan-Sheffield ISD M&O and I&S Tax Levies	Pecos County Tax Levy	Iraan General Hospital District Tax Levy	Midland College District Tax Levy	Middle Pecos Groundwater Conservation District Tax Levy	Estimated Total Property Taxes
2020	\$140,000,000	\$30,000,000		0.1100	1.0600		0.7990	0.4584	0.0345	0.0249	
2020	\$140,000,000	\$30,000,000		\$154,000	\$318,000	\$472,000	\$223,720	\$128,352	\$9,660	\$6,972	\$840,704
2021	\$119,000,000	\$30,000,000		\$130,900	\$318,000	\$448,900	\$190,162	\$109,099	\$8,211	\$5,926	\$762,298
2022	\$101,150,000	\$30,000,000		\$111,265	\$318,000	\$429,265	\$161,638	\$92,734	\$6,979	\$5,037	\$695,654
2023	\$85,977,500	\$30,000,000		\$94,575	\$318,000	\$412,575	\$137,392	\$78,824	\$5,932	\$4,282	\$639,006
2024	\$73,080,875	\$30,000,000		\$80,389	\$318,000	\$398,389	\$116,783	\$67,001	\$5,043	\$3,639	\$590,855
2025	\$62,118,744	\$30,000,000		\$68,331	\$318,000	\$386,331	\$99,266	\$56,950	\$4,286	\$3,094	\$549,927
2026	\$52,800,932	\$30,000,000		\$58,081	\$318,000	\$376,081	\$84,376	\$48,408	\$3,643	\$2,629	\$515,138
2027	\$44,880,792	\$30,000,000		\$49,369	\$318,000	\$367,369	\$71,720	\$41,147	\$3,097	\$2,235	\$485,567
2028	\$38,148,674	\$30,000,000		\$41,964	\$318,000	\$359,964	\$60,962	\$34,975	\$2,632	\$1,900	\$460,432
2029	\$32,426,372	\$30,000,000		\$35,669	\$318,000	\$353,669	\$51,817	\$29,728	\$2,237	\$1,615	\$439,067
2030	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2031	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2032	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2033	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
2034	\$32,426,372	\$32,426,372		\$35,669	\$343,720	\$379,389	\$259,087	\$148,642	\$11,187	\$8,074	\$806,379
			<b>Total</b>	<b>\$1,002,887</b>	<b>\$4,898,598</b>	<b>\$5,901,485</b>	<b>\$2,493,269</b>	<b>\$1,430,431</b>	<b>\$107,657</b>	<b>\$77,700</b>	<b>\$10,010,542</b>
			<b>Diff</b>	<b>\$0</b>	<b>\$4,765,589</b>	<b>\$4,765,589</b>	<b>\$4,791,340</b>	<b>\$2,748,874</b>	<b>\$206,885</b>	<b>\$149,317</b>	<b>\$12,662,006</b>

Assumes School Value Limitation and Tax Abatements with the County, Hospital District, College and Conservation District

Source: CPA, RE Maplewood LLC

\*Tax Rate per \$100 Valuation

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

## Attachment B – Tax Revenue before 25<sup>th</sup> Anniversary of Limitation Start

This represents the Comptroller’s determination that RE Maplewood LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy directly related to this project, using estimated taxable values provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
<b>Limitation Pre-Years</b>	2017	\$0	\$0	\$0	\$0
	2018	\$0	\$0	\$0	\$0
	2019	\$0	\$0	\$0	\$0
<b>Limitation Period (10 Years)</b>	2020	\$318,000	\$318,000	\$1,166,000	\$1,166,000
	2021	\$318,000	\$636,000	\$943,400	\$2,109,400
	2022	\$318,000	\$954,000	\$754,190	\$2,863,590
	2023	\$318,000	\$1,272,000	\$593,362	\$3,456,952
	2024	\$318,000	\$1,590,000	\$456,657	\$3,913,609
	2025	\$318,000	\$1,908,000	\$340,459	\$4,254,067
	2026	\$318,000	\$2,226,000	\$241,690	\$4,495,757
	2027	\$318,000	\$2,544,000	\$157,736	\$4,653,494
	2028	\$318,000	\$2,862,000	\$86,376	\$4,739,870
	2029	\$318,000	\$3,180,000	\$25,720	\$4,765,589
<b>Maintain Viable Presence (5 Years)</b>	2030	\$343,720	\$3,523,720	\$0	\$4,765,589
	2031	\$343,720	\$3,867,439	\$0	\$4,765,589
	2032	\$343,720	\$4,211,159	\$0	\$4,765,589
	2033	\$343,720	\$4,554,878	\$0	\$4,765,589
	2034	\$343,720	\$4,898,598	\$0	\$4,765,589
<b>Additional Years as Required by 313.026(c)(1) (10 Years)</b>	2035	\$343,720	\$5,242,317	\$0	\$4,765,589
	2036	\$343,720	\$5,586,037	\$0	\$4,765,589
	2037	\$343,720	\$5,929,756	\$0	\$4,765,589
	2038	\$343,720	\$6,273,476	\$0	\$4,765,589
	2039	\$343,720	\$6,617,195	\$0	\$4,765,589
	2040	\$343,720	\$6,960,915	\$0	\$4,765,589
	2041	\$343,720	\$7,304,635	\$0	\$4,765,589
	2042	\$343,720	\$7,648,354	\$0	\$4,765,589
	2043	\$343,720	\$7,992,074	\$0	\$4,765,589
	2044	\$343,720	\$8,335,793	\$0	\$4,765,589

**\$8,335,793**

is greater than

**\$4,765,589**

### Analysis Summary

Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?

Yes

NOTE: The analysis above only takes into account this project’s estimated impact on the M&O portion of the school district property tax levy directly related to this project.  
Source: CPA, RE Maplewood LLC

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

## Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that “the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state.” This represents the basis for the Comptroller’s determination.

### Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration:

### Determination

The Comptroller **has determined** that the limitation on appraised value is a determining factor in the RE Maplewood LLC’s decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per RE Maplewood LLC in Tab 5 of their Application for a Limitation on Appraised Value:
  - A. “The applicant requires this appraised value limitation in order to move forward with constructing this project in Texas. Specifically, without the available tax incentives, the economics of the project become unappealing to investors and the likelihood of constructing the project in Texas would be in jeopardy.”
  - B. “The property tax liabilities of a project without tax incentives in Texas lowers the return to investors and financiers to an unacceptable level at today’s contracted power rates under a power purchase agreement. As such, the applicant is not able to finance and build its project in Texas even with a signed power purchase agreement with an off take because of the low price in the power purchase agreement. Without the tax incentive, the applicant would be forced to abandon the project, including its executed ERCOT Standard Generation Interconnection Agreement with Electric Transmission Texas LLC, its executed Chapter 312 Tax Abatement Agreements with Pecos County taxing entities and its executed Option-to-Lease Agreements with landowners in Pecos County.”
  - C. “In addition to terminating these agreements, the applicant would look to spend its development capital and prospective investment funds in other states where the rate of return is higher on a project basis. This is because other states have high electricity prices where a developer can obtain a PPA with a much higher contracted rate, combined with state incentives for renewable energy generation, the other states offer a much higher rate of return for the project financiers. Without the tax incentives in Texas, a project with a power purchase agreement becomes unfinanceable.”
- Per RE Maplewood LLC in Tab 4 of their Application for a Limitation on Appraised Value:
  - A. “RE Maplewood LLC is developing a solar photovoltaic facility designed to use solar power to generate electricity. The anticipated generation capacity of the Project is 100 MW.”

- A February 12, 2016 *Generation Hub* article states the following:
  - A. "Electric Transmission Texas LLC on Feb. 11 filed with the Public Utility Commission of Texas an ERCOT Standard Generation Interconnection Agreement, dated Feb. 3, with RE Maplewood LLC for a 500-MW solar project. The agreement has no specific commercial operation date for this project, with that coming a certain number of months after achievement of other project milestones."
  - B. "RE Maplewood's Red Barn Substation will be located in Pecos County approximately eleven miles south of McCamey, Texas. Once the facilities are completed and energized, the Point of Interconnection will be located at RE Maplewood's dead-end structure inside the substation that terminates ETT's 345-kV transmission line from ETT's Bakersfield 345-kV Station."
  - C. "The project size is a maximum 500 MW (net at the Point of Interconnection). It is to be made up of four hundred thirty (430) inverters at 1.25 MW each, to be installed in a phased build out: Phase A (100 MW); Phase B (200 MW); Phase C (100 MW); and Phase D (100 MW). The project will use Canadian Solar photovoltaic modules."
- While the application has not indicated the RE Maplewood, LLC will be multi-phase project, several publications have:
  - A. A December 19, 2016 *Generation Hub* article cites an Electric Reliability Council of Texas (ERCOT) report and confirms what a report of multi-phase project, "... planned resources that have finalized the necessary agreements and permits to be added to the Dec. 15 edition of the CDR [Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2017-2026] report: ... RE MAPLEWOOD 2A SOLAR, Pecos County, Solar, West Zone, commercial in 2018, 100 MW installed capacity; ... RE MAPLEWOOD 2B SOLAR, Pecos County, Solar, West Zone, commercial in 2019, 200 MW installed capacity; ... RE MAPLEWOOD 2C SOLAR, Pecos County, Solar, West Zone, commercial in 2020, 100 MW installed capacity; ... RE MAPLEWOOD 2D SOLAR, Pecos County, Solar, West Zone, commercial in 2020, 100 MW installed capacity."
  - B. A December 2017 *Generator Interconnection Status Report* issued by ERCOT detailed a five phase planned project that had signed generation interconnection agreements as of December 31, 2017.
    - RE Maplewood 2a Solar, Pecos County, 100 MW, Projected Date: 12/1/2018
    - RE Maplewood 2b Solar, Pecos County, 100 MW, Projected Date: 12/1/2019
    - RE Maplewood 2c Solar, Pecos County, 100 MW, Projected Date: 12/1/2019
    - RE Maplewood 2d Solar, Pecos County, 100 MW, Projected Date: 12/1/2020
    - RE Maplewood 2e Solar, Pecos County, 100 MW, Projected Date: 12/1/2020
  - C. The U.S. Energy Information Administration's *Electric Power Monthly with Data for November 2017*, released January 2018, reported as planned electric generating units:
    - RE Maplewood LLC, 12/2018, IPP (plant producer type), PV1(generator ID) 100 MW, Planned for installation, but regulatory approvals not initiated (status)
    - RE Maplewood LLC, 12/2019, IPP (plant producer type), PV2(generator ID) 100 MW, Planned for installation, but regulatory approvals not initiated (status)
    - RE Maplewood LLC, 12/2019, IPP (plant producer type), PV3(generator ID) 100 MW, Planned for installation, but regulatory approvals not initiated (status)
    - RE Maplewood LLC, 12/2020, IPP (plant producer type), PV4(generator ID) 100 MW, Planned for installation, but regulatory approvals not initiated (status)
    - RE Maplewood LLC, 12/2020, IPP (plant producer type), PV5(generator ID) 100 MW, Planned for installation, but regulatory approvals not initiated (status)
- A review of the legal description of reinvestment zone found in the executed value limitation agreement for #1024 Iraan-Sheffield ISD and RE Palmwood, LLC found the three tracts of land in that agreement are the same as three of four tracts of land found in the legal description in Tab 16 of the application. In early January 2017, the Comptroller's office was informed agreement project #1024 was terminated. In a letter to the school district, the applicant stated it did not expect to be able to make the qualified Investment during the qualifying time period under the agreement and desired to terminate the agreement with the intention of re-applying for a similar agreement.
- A review of the minutes from the January 17, 2017 board meeting of the Middle Pecos Groundwater Conservation District showed the following:

- A. When considering the tax abatement application for RE Maplewood LLC – “On August 19, 2014 a tax abatement was granted to RE Palmwood LLC. The rights and obligations of RE Palmwood LLC have been assigned to and assumed by a related entity, RE Maplewood LLC.”
- B. “The application is for an amended and restated tax abatement.”
- Supplemental information provided by the applicant indicated the following:
  - A. “RE Maplewood LLC is not currently known by another name. There was a similar project that utilized portions of the proposed land and executed a 313 agreement in 2014 which has since been terminated. That project was called RE Palmwood LLC (Application number 1024, Texas Taxpayer ID # 32054020899).”
  - B. “Yes, RE Maplewood LLC has an executed Interconnection Agreement and is referred to by ERCOT as GINR 17INR0020a.”

**Supporting Information**

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

# **Supporting Information**

**Section 8 of the Application for  
a Limitation on Appraised Value**

Application for Appraised Value Limitation on Qualified Property

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input type="checkbox"/> Land has no existing improvements	<input checked="" type="checkbox"/> Land has existing improvements <i>(complete Section 13)</i>
<input type="checkbox"/> Expansion of existing operation on the land <i>(complete Section 13)</i>	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

# **Supporting Information**

Attachments provided in Tab 5  
of the Application for a  
Limitation on Appraised Value

## TAB 5

### *Documentation to assist in determining if limitation is a determining factor*

The applicant's parent company for this project, Recurrent Energy, is a solar project developer who has successfully developed and sold more than 1.9GWp of solar photovoltaic (PV) projects across North America. Based in the U.S. and headquartered in San Francisco, Recurrent Energy is a wholly owned subsidiary of Canadian Solar and functions as the U.S. development arm of Canadian Solar's Energy Group. Recurrent Energy has one of North America's largest solar development portfolios, with a project pipeline across the United States exceeding 4GWp and more than 2.1GWp of contracted projects. The applicant requires this appraised value limitation in order to move forward with constructing this project in Texas. Specifically, without the available tax incentives, the economics of the project become unappealing to investors and the likelihood of constructing the project in Texas would be in jeopardy.

Property taxes can be the highest operating expense for a solar generation facility, as solar plants do not have any associated fuel costs for the production of electricity. With Texas wholesale electricity prices already below the national average, it is necessary to limit the property tax liabilities for a solar project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates, including power sales under a bi-lateral contract. Without the appraised value limitation, Recurrent Energy would look to maximize their investment by building in California, a state that provides many subsidies for renewable energy projects, and which has higher average contracted power rates along with attractive incentives for developers to build projects.

The property tax liabilities of a project without tax incentives in Texas lowers the return to investors and financiers to an unacceptable level at today's contracted power rates under a power purchase agreement. As such, the applicant is not able to finance and build its project in Texas even with a signed power purchase agreement with an offtaker because of the low price in the power purchase agreement. Without the tax incentive, the applicant would be forced to abandon the project, including its executed ERCOT Standard Generation Interconnection Agreement with Electric Transmission Texas LLC, its executed Chapter 312 Tax Abatement Agreements with Pecos County taxing entities and its executed Option-to-Lease Agreements with landowners in Pecos County. In addition to terminating these agreements, the applicant would look to spend its development capital and prospective investment funds in other states where the rate of return is higher on a project basis. This is because other states have high electricity prices where a developer can obtain a PPA with a much higher contracted rate, combined with state incentives for renewable energy generation, the other states offer a much higher rate of return for the project financiers. Without the tax incentives in Texas, a project with a power purchase agreement becomes unfinanceable.

# **Supporting Information**

Additional information  
provided by the Applicant or  
located by the Comptroller

## TAB 4

### *Detailed description of the project*

RE Maplewood LLC is developing a solar photovoltaic facility designed to use solar power to generate electricity. The anticipated generation capacity of the Project is 100 MW. The qualified investment may include solar modules, mounting system, electrical collection system, combiner boxes, inverters, project substation, meteorological equipment, operations and maintenance facility, transmission facilities, and other ancillary equipment necessary to safely generate and transmit energy. All of the property for which the Applicant is seeking a limitation of appraised value will be owned by the Applicant.

The Applicant anticipates commencing construction activities in the first quarter of 2019 and completing construction by the fourth quarter of 2019. Once complete, the Project may operate for thirty or more years.

The Project will be located entirely within Pecos County and the Iraan-Sheffield Independent School District. It may utilize approximately 1,500 acres of the land within the RZ Tunas Creek Reinvestment Zone. The project design is not finalized at this time thus the exact location of the improvements cannot be specified. The land used for the Project is privately owned land under long-term leases. The land is currently shrub land which is not being actively used for any profitable ventures.



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ARTICLE

## Electric Transmission Texas does deal for 500-MW solar project of Recurrent Energy

RE Maplewood's project substation will be located in Pecos County

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**Electric Transmission Texas LLC** on Feb. 11 filed with the Public Utility Commission of Texas an ERCOT Standard Generation Interconnection Agreement, dated Feb. 3, with **RE Maplewood LLC** for a 500-MW solar project.

The agreement has no specific commercial operation date for this project, with that coming a certain number of months after achievement of other project milestones.

RE Maplewood's Red Barn Substation will be located in Pecos County approximately eleven miles south of McCamey, Texas. Once the facilities are completed and energized, the Point of Interconnection will be located at RE Maplewood's dead-end structure inside the substation that terminates ETT's 345-kV transmission line from ETT's Bakersfield 345-kV Station.

The project size is a maximum 500 MW (net at the Point of Interconnection). It is

to be made up of four hundred thirty (430) inverters at 1.25 MW each, to be installed in a phased build out: Phase A (100 MW); Phase B (200 MW); Phase C (100 MW); and Phase D (100 MW). The project will use **Canadian Solar** photovoltaic modules.

A project contact is: **Recurrent Energy Development Holdings LLC**, Attn: Director, Asset Management, 300 California St., 7th Floor, San Francisco, CA 94104, 24 Hour Phone: 415-675-1501, [Andrew.Griffiths@recurrentenergy.com](mailto:Andrew.Griffiths@recurrentenergy.com).



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ARTICLE

# Thousands of MWs of capacity in the works in the ERCOT region

New capacity a mix of gas, wind and solar

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A report issued Dec. 15 by the **Electric Reliability Council of Texas**, called "Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2017-2026," shows thousands of MWs of new capacity that has lately gone into operation or is in development.

Since the release of the May 2016 CDR report, resources totaling 2,684 MW have been approved by ERCOT for commercial operations. Wind and solar resource installed capacity represents 1,652 MW of this total, translating to an expected summer peak capacity contribution of 485 MW. Planned resources that became newly eligible for inclusion in this CDR report total 2,470 MW of installed capacity, including 1,773 MW of wind resources and 698 MW of solar resources.

The following Planned Resources have been moved to Operational Status since the release of the May 2016 version of the CDR report:

- SKY GLOBAL POWER ONE A, Colorado County, Gas, South Zone, 26.7 MW installed capacity;
- SKY GLOBAL POWER ONE B, Colorado County, Gas, South Zone, 26.7

MW installed capacity;

- ANTELOPE IC 1, Hale County, Gas, West Zone, 56 MW installed capacity;
- ANTELOPE IC 2, Hale County, Gas, West Zone, 56 MW installed capacity;
- ANTELOPE IC 3, Hale County, Gas, West Zone, 56 MW installed capacity;
- ELK STATION CTG 1, Hale County, Gas, West Zone, 195 MW installed capacity;
- ELK STATION CTG 2, Hale County, Gas, West Zone, 195 MW installed capacity;
- ELK STATION CTG 3, Hale County, Gas, West Zone, 195 MW installed capacity;
- REDGATE A, Hidalgo County, Gas, South Zone, 56.3 MW installed capacity;
- REDGATE B, Hidalgo County, Gas, South Zone, 56.3 MW installed capacity;
- REDGATE C, Hidalgo County, Gas, South Zone, 56.3 MW installed capacity;
- REDGATE D, Hidalgo County, Gas, South Zone, 56.3 MW installed capacity;
- DOUG COLBECK'S CORNER (CONWAY) A, Carson County, Wind, Panhandle Zone, 100.2 MW installed capacity;
- DOUG COLBECK'S CORNER (CONWAY) B, Carson County, Wind, Panhandle Zone, 100.2 installed capacity;
- GUNSIGHT MOUNTAIN WIND, Howard County, Wind, West Zone, 119.9 MW installed capacity;
- LOS VIENTOS IV WIND, Starr County, Wind, South Zone, 200 MW installed capacity;
- LOS VIENTOS V WIND, Starr County, Wind, South Zone, 110 MW installed capacity;
- SOUTH PLAINS WIND II A, Floyd County, Wind, Panhandle Zone, 148.5 MW installed capacity;
- SOUTH PLAINS WIND II B, Floyd County, Wind, Panhandle Zone, 151.8 MW installed capacity;
- WAKE WIND 1, Dickens County, Wind, Panhandle Zone, 114.9 MW installed capacity;
- WAKE WIND 2, Dickens County, Wind, Panhandle Zone, 142.3 MW installed capacity;
- BAFFIN WIND UNIT1, Kenedy County, Wind, Coastal Zone, 100 MW installed capacity;

- BAFFIN WIND UNIT2, Kenedy County, Wind, Coastal Zone, 102 MW installed capacity;
- OCI ALAMO 7 (PAINT CREEK), Haskell County, Solar, West Zone, 104.5 MW installed capacity;
- RE ROSEROCK SOLAR 1, Pecos County, Solar, West Zone, 78.8 MW installed capacity; and
- RE ROSEROCK SOLAR 2, Pecos County, Solar, West Zone, 78.8 MW installed capacity.

The following Planned Resources have finalized the necessary agreements and permits to be added to the Dec. 15 edition of the CDR report:

- CANADIAN BREAKS WIND, Oldham County, Wind, Panhandle Zone, commercial operations in 2017, 201 MW installed capacity;
- SALT FORK WIND EXPANSION, Carson County, Wind, Panhandle Zone, commercial in 2017, 24 MW installed capacity;
- CHOCOLATE BAYOU, Brazoria County, Wind, Coastal Zone, commercial in 2018 150 MW installed capacity;
- GOODNIGHT WIND, Armstrong County, Wind, Panhandle Zone, commercial in 2018, 500 MW installed capacity;
- DERMOTT WIND 1, Scurry County, Wind, West Zone, commercial in 2017, 250 MW installed capacity;
- COYOTE WIND, Scurry County, Wind, West Zone, commercial in 2018, 250 MW installed capacity;
- BEARKAT WIND A, Glasscock County, Wind, West, commercial in 2017, 197 MW installed capacity;
- INFINITY LIVE OAK WIND, Schleicher County, Wind, West Zone, commercial in 2017, 200.6 MW installed capacity;
- BNB LAMESA SOLAR B, Dawson County, Solar, West Zone, commercial in 2018, 97.5 MW installed capacity;
- RE MAPLEWOOD 2A SOLAR, Pecos County, Solar, West Zone, commercial in 2018, 100 MW installed capacity;
- RE MAPLEWOOD 2A SOLAR, Pecos County, Solar, West Zone, commercial in 2018, 100 MW installed capacity;
- RE MAPLEWOOD 2B SOLAR, Pecos County, Solar, West Zone, commercial in 2019, 200 MW installed capacity;

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- RE MAPLEWOOD 2C SOLAR, Pecos County, Solar, West Zone, commercial in 2020, 100 MW installed capacity; and
- RE MAPLEWOOD 2D SOLAR, Pecos County, Solar, West Zone, commercial in 2020, 100 MW installed capacity.



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**Generator Interconnection Status Report**

**December 2017**

**Date: 1/2/2018 8:40:35 AM**

Generation Interconnection Agreements as of December 31, 2017

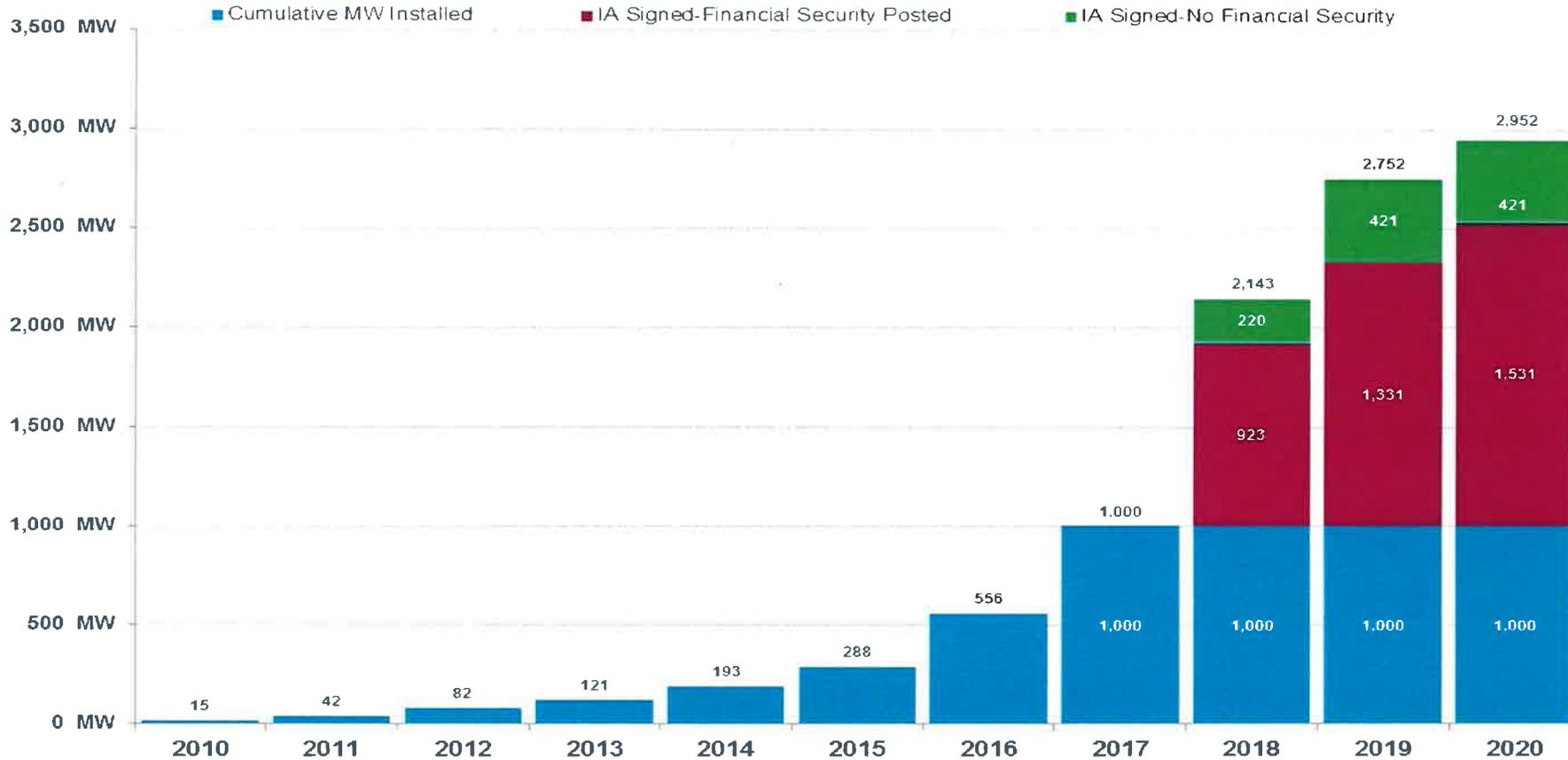
GINR Reference Number	Project Name*	Interconnecting Entity	County	Projected Date	Fuel	MW For Grid	Changes From Last Report	Planning Guide Section 6.9 Requirements (Other than model data submission)				FIS completion
								Meets Section 6.9 Requirements (1)(b) through (1)(d)	Sufficient Financial Security Received by TSP	Air Permit	Water Rights	
12INR0059b	HOVEY (Barilla Solar 1B)	First Solar	Pecos	12/2017	Solar	7		Yes	Yes	N/A	N/A	Complete
14INR0031	BTE (Baytown Chiller)	Calpine	Chambers	1/2018	Gas	270		Yes	Yes	Yes	N/A	Complete
16INR0023	LMESASLR (BNB Lamesa Solar 1)	Res Americas	Dawson	1/2018	Solar	102	Projected Date	Yes	Yes	N/A	N/A	Complete
15INR0064	NBOHR (BearKat Wind A)	TriGlobal	Glasscock	1/2018	Wind	197	Projected Date	Yes	Yes	N/A	N/A	Complete
15INR0061	LASSO	Solaire Direct	Brewster	1/2018	Solar	50		Yes	Yes	N/A	N/A	Complete
17INR0022	MIRAGE	Net Power	Harris	2/2018	Gas	11		Yes	Yes	Yes	Yes	Complete
16INR0054	NA	NASA	Harris	2/2018	Gas	12		Yes	Yes	N/A	N/A	Complete
15INR0045	RIGGINS	NRG	Pecos	2/2018	Solar	150		Yes	Yes	N/A	N/A	Complete
13INR0049	FEGC	Friendswood Energy Genco	Harris	2/2018	Gas	129	Projected Date	Yes	Yes	Yes	Yes	Complete
16INR0087	RTS Wind Project	Goldwind	McCulloch	3/2018	Wind	160	Project Name	Yes	Yes	N/A	N/A	Complete
15INR0082	FTWIND (Flat Top Wind I)	Alterra Power	Comanche	3/2018	Wind	200		Yes	Yes	N/A	N/A	Complete
16INR0091	HICKMAN	Invenergy	Reagan	4/2018	Wind	300	Projected Date	Yes	Yes	N/A	N/A	Complete
16INR0086	Cactus Flats Wind	Southern Power (RES Americas)	Concho	6/2018	Wind	148	MW For Grd	Yes	Yes	N/A	N/A	Complete
16INR0065	CASL_GAP (Castle Gap Solar)	Vistra Energy/Luminant	Upton	6/2018	Solar	180		Yes	Yes	N/A	N/A	Complete
18INR0013	Denton Energy Center	Denton Municipal Electric	Denton	7/2018	Gas	226		Yes	Yes	Yes	N/A	Complete
13INR0010a	Mariah Del Este	Mariah Acquisition	Parmer	9/2018	Wind	152		Yes	Yes	N/A	N/A	Incomplete
18INR0025	Tahoka Wind	Lincoln Clean	Lynn	10/2018	WIND	505	SFS	Yes	Yes	N/A	N/A	Complete
16INR0076	Brazoria Energy G	Ineos	Brazoria	10/2018	Gas	96	NEW	No	Yes	Yes	No	Complete
18INR0016	Heart of Texas Wind	RES Americas	McCulloch	12/2018	Wind	150		No	No	N/A	N/A	Complete
16INR0112	Loma Pinta Wind	Enerverse	La Salle	12/2018	Wind	200	NEW	Yes	Yes	N/A	N/A	Complete
15INR0090	Pflugerville Solar	RRE Solar	Travis	12/2018	Solar	120		No	No	N/A	N/A	Complete
15INR0064b	BearKat Wind B	TriGlobal	Glasscock	12/2018	Wind	162	Projected Date	Yes	Yes	N/A	N/A	Complete
14INR0038	BAC	PHR Holdings	Galveston	12/2018	Gas	390	Projected Date	Yes	Yes	Yes	N/A	Complete
14INR0033	Goodnight Wind	FGE Power	Armstrong	12/2018	Wind	497		No	No	N/A	N/A	Complete
17INR0020a	RE Mapiewood 2a Solar	Recurrent Energy	Pecos	12/2018	Solar	100		Yes	Yes	N/A	N/A	Incomplete
17INR0005	Cabezon Wind	Longroad Energy	Starr	12/2018	Wind	238	Project Name, SFS	Yes	Yes	N/A	N/A	Incomplete
16INR0121	Salt Fork Wind Expansion	Southern Power Company	Carson	12/2018	Wind	54		No	No	N/A	N/A	Incomplete
16INR0115	Waymark Solar	174 Power Global	Pecos	12/2018	Solar	182		Yes	Yes	N/A	N/A	Incomplete
16INR0114	Upton Solar	SunPower	Upton	12/2018	Solar	102		Yes	Yes	N/A	N/A	Incomplete
16INR0037c	Pumpkin Farm Wind	Apex Clean	Floyd	12/2018	Wind	281		Yes	Yes	N/A	N/A	Incomplete
16INR0023b	Lamesa Solar B (Phase II)	BNB Renewables (RES)	Dawson	12/2018	Solar	50	Projected Date, SFS	Yes	Yes	N/A	N/A	Incomplete
16INR0019	Capricorn Ridge Solar	Nextera	Coke	12/2018	Solar	100		No	No	N/A	N/A	Incomplete
15INR0035	Stella 1 Wind	Eon	Kenedy	12/2018	Wind	201		No	No	N/A	N/A	Incomplete
14INR0030c	Panhandle Wind 3	Pattern Energy	Carson	12/2018	Wind	248		Yes	Yes	N/A	N/A	Incomplete
14INR0023b	LHORN (Longhorn South W)	EDF Renewables	Briscoe	12/2018	Wind	160		Yes	Yes	N/A	N/A	Incomplete
13INR0010c	Mariah Del Sur	Mariah Acquisition	Parmer	12/2018	Wind	218		Yes	Yes	N/A	N/A	Incomplete
15INR0059	Emerald Grove Solar	Cypress Creek Renewables	Pecos	1/2019	Solar	108	Project Name	Yes	Yes	N/A	N/A	Incomplete
15INR0023	Indeck Wharton	Indeck Energy Services	Wharton	2/2019	Gas	654		No	No	Yes	Yes	Complete
16INR0074	Chocolate Bayou W	Map Royalty	Brazoria	3/2019	Wind	150		No	No	N/A	N/A	Incomplete
12INR0055	Little Mountain Wind	Infinity Wind	Baylor	3/2019	Wind	80	NEW	No	No	N/A	N/A	Incomplete
11INR0054	Midway Wind	Apex Clean	San Patricio	3/2019	Wind	163		Yes	Yes	N/A	N/A	Incomplete
16INR0008	Tenaska Roans Prairie	Tenaska	Grimes	4/2019	Gas	663		No	No	Yes	No	Complete
13INR0026	Canadian Breaks Wind	Macquarie Cap	Oldham	4/2019	Wind	210		No	No	N/A	N/A	Complete
16INR0010	FGE Texas 1	FGE Power	Mitchell	4/2019	Gas	745		No	No	Yes	Yes	Incomplete
11INR0062	Patriot Wind	NRG	Nueces	4/2019	Wind	180	Projected Date	Yes	Yes	N/A	N/A	Incomplete
13INR0010def	Scandia Wind DEF	Scandia Southwest	Parmer	5/2019	Wind	600		No	No	N/A	N/A	Complete
17INR0027b	Coyote Wind	Lincoln Clean	Scurry	5/2019	Wind	242		Yes	Yes	N/A	N/A	Incomplete
16INR0044	Halyard Wharton	Halyard Energy	Wharton	6/2019	Gas	419		No	No	Yes	Yes	Complete
17INR0017	Clear Springs G	Quantum	Guadalupe	6/2019	Gas	592		No	No	Yes	No	Incomplete
17INR0016	Union Valley G	Quantum	Wilson	6/2019	Gas	592		No	No	Yes	No	Incomplete
16INR0062b	Lockett Wind	Lincoln Clean	Wilbarger	6/2019	Wind	184		Yes	Yes	N/A	N/A	Incomplete
16INR0045	Halyard Henderson	Halyard Energy	Henderson	6/2019	Gas	450		No	No	Yes	Yes	Incomplete
16INR0003	LEVEE (Freeport LNG)	Freeport LNG	Brazoria	6/2019	Gas	11		Yes	Yes	Yes	N/A	Incomplete
18INR0001	Rockwood G	Lincoln Clean	Colorado	7/2019	Gas	1122		No	No	Yes	No	Incomplete

GINR Reference Number	Project Name*	Interconnecting Entity	County	Projected Date	Fuel	MW For Grid	Changes From Last Report	Meets Section 6.9 Requirements (1)(b) through (1)(d)	Sufficient Financial Security Received by TSP	Air Permit	Water Rights	FIS completion
18INR0043	Edmondson Ranch Wind	Wind Tex	Glasscock	9/2019	Wind	292	SFS	Yes	Yes	N/A	N/A	Incomplete
17INR0010	FGE Texas II	FGE Power	Mitchell	9/2019	Gas	799		No	No	Yes	No	Incomplete
16INR0049	Nazareth Solar	Lincoln Clean	Castro	10/2019	Solar	201		No	No	N/A	N/A	Complete
15INR0079	Pullman Road Wind	SunEdison	Randall	10/2019	Wind	300		No	No	N/A	N/A	Complete
13INR0038	Wildrose Wind	S Power	Swisher	10/2019	Wind	212		Yes	Yes	N/A	N/A	Complete
18INR0004	Shawnee G	Lincoln Clean	Hill	10/2019	Gas	928		No	No	Yes	No	Incomplete
15INR0050	Unity Wind	Miller Wind	Deaf Smith	10/2019	Wind	203		No	No	N/A	N/A	Incomplete
12INR0002a	Silver Canyon Wind A	EDP Renewables	Briscoe	10/2019	Wind	200		No	No	N/A	N/A	Incomplete
14INR0044	West of Pecos Solar	Eon	Reeves	12/2019	Solar	100	Projected Date	Yes	Yes	N/A	N/A	Complete
18INR0014	Karankawa Wind Alt A	Avangrid	San Patricio	12/2019	Wind	200	NEW	No	No	N/A	N/A	Incomplete
17INR0037	Palmas Altas Wind	Acciona	Cameron	12/2019	Wind	145	NEW	No	No	N/A	N/A	Incomplete
17INR0020c	RE Maplewood 2c Solar	Recurrent Energy	Pecos	12/2019	Solar	100		Yes	Yes	N/A	N/A	Incomplete
17INR0020b	RE Maplewood 2b Solar	Recurrent Energy	Pecos	12/2019	Solar	100		Yes	Yes	N/A	N/A	Incomplete
14INR0045b	Torreillas Wind B	Nextera	Webb	12/2019	Wind	200		Yes	Yes	N/A	N/A	Incomplete
14INR0045a	Torreillas Wind A	Nextera	Webb	12/2019	Wind	200		Yes	Yes	N/A	N/A	Incomplete
13INR0005c	Grandview W 3	Eon	Carson	12/2019	Wind	188		Yes	Yes	N/A	N/A	Incomplete
12INR0060	Infinity Live Oak Wind	Infinity Wind	Schleicher	12/2019	Wind	200		Yes	Yes	N/A	N/A	Incomplete
12INR0029	Comanche Run Wind	Avangrid	Swisher	12/2019	Wind	500		No	No	N/A	N/A	Incomplete
16INR0006	Pinecrest G	Coronado Ventures	Angelina	4/2020	Gas	785		No	No	Yes	Yes	Incomplete
15INR0013	Bethel CAES	Apex CAES	Anderson	11/2020	Gas/CE	324	Fuel	No	No	Yes	Yes	Incomplete
17INR0020e	RE Maplewood 2e Solar	Recurrent Energy	Pecos	12/2020	Solar	100		Yes	Yes	N/A	N/A	Incomplete
17INR0020d	RE Maplewood 2d Solar	Recurrent Energy	Pecos	12/2020	Solar	100		Yes	Yes	N/A	N/A	Incomplete
16INR0005	Brownsville G	Tenaska	Cameron	12/2020	Gas	871		No	No	Yes	No	Incomplete

\* The capacities for projects identified as repowering are reported on a net change basis with respect to the original capacity amount, and thus may have zero or negative values.



### ERCOT Solar Additions by Year (as of 12/31/2017)



**Notes:**

- The data presented here is based upon the latest information provided to ERCOT by resource owners and developers and can change without notice.
- Installed capacities for the current year account for changes reported by the facility owners during the reporting month, and will be reflected in subsequent years' totals.
- Installed capacities include only solar facilities that have registered with ERCOT (Those larger than one megawatt and supply power to the ERCOT system.)
- This chart reports annual planned units with projected Commercial Operations Dates throughout the calendar year. In contrast, ERCOT's Capacity, Demand and Reserves (CDR) report shows planned capacity projected to be commercially available on or before the start of the Summer and Winter Peak Load seasons.



*Independent Statistics & Analysis*

U.S. Energy Information  
Administration

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# Electric Power Monthly

## with Data for November 2017

January 2018

This report was prepared by the U.S. Energy Information Administration (EIA), the statistical and analytical agency within the U.S. Department of Energy. By law, EIA's data, analyses, and forecasts are independent of approval by any other officer or employee of the United States Government. The views in this report therefore should not be construed as representing those of the Department of Energy or other Federal agencies



Table 4.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source	Prime Mover Code	Status	Nameplate Capacity (MW)
2018	12	60147	Concord Blue Energy, LLC	PP	Concord Blue Energy, LLC	AZ	60374	CB021	2	Other Waste Biomass	CB02	IC	(1) Regulatory approvals pending; not under construction	2
2018	12	60147	Concord Blue Energy, LLC	PP	Concord Blue Energy, LLC	AZ	60374	CB003	0	Other Waste Biomass	CB02	IC	(1) Regulatory approvals pending; not under construction	0
2018	12	56769	Consolidated Edison Development Inc.	PP	Burt County Wind	NE	61011	CB006	75	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	75
2018	12	56769	Consolidated Edison Development Inc.	PP	Phoenix Valley Solar Farm	CA	57340	57340	340	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	240
2018	12	56872	Corrius Costa Generating Station LLC	PP	Caixa Generating Station	CA	37563	CT11	197	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	227.3
2018	12	56872	Corrius Costa Generating Station LLC	PP	Caixa Generating Station	CA	37562	CT12	197	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	227.3
2018	12	56872	Corrius Costa Generating Station LLC	PP	Caixa Generating Station	CA	37562	ST	191	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	227.7
2018	12	56936	Corral Development Services	PP	Bigge Ford Solar Center	MD	61321	BF002	15	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15
2018	12	56936	Corral Development Services	PP	Latitude Solar Center	TN	61472	LA10C	15	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received; not under construction	15
2018	12	61000	Corrius Costa Generating Station LLC	PP	Wilford Solar	NC	60281	PV1	4	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4
2018	12	61000	Corrius Costa Generating Station LLC	PP	Power West Wind Farm	WV	61126	1	147	Onshore Wind Turbine	WIND	WT	(T) Regulatory approvals received; not under construction	147
2018	12	56218	E.ON Climate Renewables N America LLC	PP	Bolea Wind Farm	TX	58003	WV11	201	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	201
2018	12	39347	East Texas Electric Coop, Inc.	PP	Red Thomas Hydroelectric Project	TX	58540	RCT1	8	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received; not under construction	8.9
2018	12	39347	East Texas Electric Coop, Inc.	PP	Red Thomas Hydroelectric Project	TX	58540	RCT2	8	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received; not under construction	8.9
2018	12	39347	East Texas Electric Coop, Inc.	PP	Red Thomas Hydroelectric Project	TX	58540	RCT3	8	Conventional Hydroelectric	WAT	HY	(T) Regulatory approvals received; not under construction	8.9
2018	12	56970	Ecopower, Inc.	PP	Boyer PV1	NC	59596	BDXV1	17	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	17
2018	12	56970	Ecopower, Inc.	PP	E Nash PV1	NC	60022	NABV1	20	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	20
2018	12	56970	Ecopower, Inc.	PP	Everett PV1	NC	60091	EVV11	10	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	10
2018	12	56970	Ecopower, Inc.	PP	Grandy PV 1	NC	59516	GRAND	20	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	20
2018	12	56970	Ecopower, Inc.	PP	High Shoals PV1	NC	59591	HSHV1	16	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals received; not under construction	16
2018	12	56970	Ecopower, Inc.	PP	Round Hill PV1	NC	59599	RSHV1	9	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals received; not under construction	9
2018	12	56970	Ecopower, Inc.	PP	Linwood PV2	NC	60598	LWV22	16	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	16
2018	12	56970	Ecopower, Inc.	PP	Willoughby PV1	NC	60003	WV111	20	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	20
2018	12	58130	Ecos Energy LLC	PP	Apple Hill Solar	VT	61031	APPL	2	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2
2018	12	58130	Ecos Energy LLC	PP	Lake Fern Solar	CA	60373	LF01	15	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15
2018	12	58130	Ecos Energy LLC	PP	San Antonio Solar	CA	60372	BLAC	3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3
2018	12	58130	Ecos Energy LLC	PP	Wayridge 1 Solar	VT	61036	WEY1	3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3
2018	12	60003	Eatonpower Solar, LLC	PP	Eatonpower Solar	NC	60003	PV1	5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5
2018	12	58672	Everpower Wind Holdings Inc.	PP	Horae Thet Wind Project, LLC	MT	59758	1	80	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	80
2018	12	58672	Everpower Wind Holdings Inc.	PP	Mason Dean Wind Farm	PA	60273	1	76	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	76
2018	12	58672	Everpower Wind Holdings Inc.	PP	Madison Wind Project, LLC	MT	59756	1	80	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	80
2018	12	58672	Everpower Wind Holdings Inc.	PP	Plyer Caves Wind Project, LLC	MT	59757	1	80	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	80
2018	12	58672	Everpower Wind Holdings Inc.	PP	Scots Ridge Wind Farm	OH	58740	1	189	Onshore Wind Turbine	WIND	WT	(T) Regulatory approvals received; not under construction	189
2018	12	60320	Eaton West Windway 3 LLC	PP	Eaton West Windway 3 LLC	MA	59882	4	97	Natural Gas Fired Combustion Turbine	NG	GT	(1) Regulatory approvals pending; not under construction	100.0
2018	12	60320	Eaton West Windway 3 LLC	PP	Eaton West Windway 3 LLC	MA	59882	5	97	Natural Gas Fired Combustion Turbine	NG	GT	(1) Regulatory approvals pending; not under construction	100.0
2018	12	60320	Eaton West Windway 3 LLC	PP	Eaton West Windway 3 LLC	MA	59882	6	97	Natural Gas Fired Combustion Turbine	NG	GT	(1) Regulatory approvals pending; not under construction	100.0
2018	12	59748	Fuel Solar Asset Management	PP	CA Fairs Solar 100, LLC	CA	60204	GEA01	150	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	150
2018	12	56819	First Solar Project Development	PP	Avia Solar Project	NV	59869	GEA01	100	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	100
2018	12	56819	First Solar Project Development	PP	Portia Ridge Solar A, LLC	CA	60206	GEA01	18	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	18
2018	12	56819	First Solar Project Development	PP	Wintrow Spring Solar 3, LLC	CA	60205	GEA01	26	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	26
2018	12	56819	First Solar Project Development	PP	Wilder Spring Solar, LLC	CA	60204	GEA01	70	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	100.0
2018	12	60411	Freshair Holdings, LLC	PP	Freshair Holdings	NC	60692	PV1	75	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	75
2018	12	58148	Galactic LLC	PP	Jardines Wind Project	MT	58150	JWPV	131	Onshore Wind Turbine	WIND	WT	(P) Planned for installation, but regulatory approvals not initiated	131
2018	12	60299	Green River Wind Farm, LLC	PP	Green River Wind Farm	IL	60411	GRNRV	212	Onshore Wind Turbine	WIND	WT	(T) Regulatory approvals received; not under construction	212
2018	12	60299	Green River Wind Farm, LLC	PP	Green River Wind Farm	IL	60411	GRNRV	212	Onshore Wind Turbine	WIND	WT	(T) Regulatory approvals received; not under construction	212
2018	12	60245	Hu Hanua Biomenergy, LLC	PP	Hu Hanua Biomenergy Facility	HI	61364	HNB	32	Other Waste Biomass	CB02	BT	(U) Under construction, less than or equal to 50 percent complete	36.0
2018	12	54769	NEOS USA LLC	Industrial	Power Island	TX	10154	DEAD	50	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	50.0
2018	12	54769	NEOS USA LLC	Industrial	Power Island	TX	10154	DEAD	50	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	50.0
2018	12	58430	Innovative Solar SA, LLC	PP	Innovative Solar SA	NC	59669	IS04	30	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received; not under construction	30
2018	12	58430	Innovative Solar SA, LLC	PP	Innovative Solar SA	NC	59678	IS05	33	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received; not under construction	33
2018	12	49803	Inenergy Services LLC	PP	Lakemanna Energy Center	PA	60261	DEA03	46	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	50.0
2018	12	58378	Jordan Hydroelectric LTD PTP	PP	Farmington Hydroelectric Project	VA	58837	LEF1	9	Conventional Hydroelectric	WAT	HY	(1) Regulatory approvals pending; not under construction	9
2018	12	58378	Jordan Hydroelectric LTD PTP	PP	Farmington Hydroelectric Project	VA	58837	RGH1	9	Conventional Hydroelectric	WAT	HY	(1) Regulatory approvals pending; not under construction	9
2018	12	59134	KCC Solar PRT, LLC	PP	KCC Solar PRT, LLC	NC	59970	SP	20	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received; not under construction	20
2018	12	58804	Law Line Energy Development Corp	PP	Law Line Energy Development Corp	OH	58941	WT01	3	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	3
2018	12	58804	Law Line Energy Development Corp	PP	Law Line Energy Development Corp	OH	58941	WT02	3	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	3
2018	12	58804	Law Line Energy Development Corp	PP	Law Line Energy Development Corp	OH	58941	WT03	3	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	3
2018	12	58804	Law Line Energy Development Corp	PP	Law Line Energy Development Corp	OH	58941	WT04	3	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	3
2018	12	58804	Law Line Energy Development Corp	PP	Law Line Energy Development Corp	OH	58941	WT05	3	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	3
2018	12	58804	Law Line Energy Development Corp	PP	Law Line Energy Development Corp	OH	58941	WT06	3	Onshore Wind Turbine	WIND	WT	(1) Regulatory approvals pending; not under construction	3
2018	12	60599	Lupson Land Wind, LLC	PP	Lupson Land Wind	IL	58925	SAV1	30	Onshore Wind Turbine	WIND	WT	(P) Planned for installation, but regulatory approvals not initiated	30
2018	12	50580	Luminant Generation Company LLC	PP	Luminant Generation Company LLC	TX	58030	SOLAR	140	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	140
2018	12	11994	Mark Technologies Corp	PP	Ats Mesa Project Phase IV	CA	50351	GEN1	40	Onshore Wind Turbine	WIND	WT	(U) Under construction, less than or equal to 50 percent complete	40
2018	12	60214	NET Power, LLC	PP	NET Power LA Rome Station	TX	60310	NP08	29	Other Natural Gas	NG	GT	(U) Under construction, more than 50 percent complete	29.3
2018	12	4002	Phocas 88, Phoca City Refinery	Industrial	Phocas 88, Phoca City Refinery	OK	52188	OIA	3	Other Gases	CG	BT	(P) Planned for installation, but regulatory approvals not initiated	3
2018	12	60492	RE Maplewood LLC	PP	RE Maplewood	TX	61348	PV1	30	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	30.0
2018	12	60496	Rowan Solar NC LLC	PP	Rowan Solar NC LLC	NC	60780	PV1	2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received; not under construction	2.0
2018	12	60970	SPI Innovation, LLC	PP	SPI Innovation - NWE PV	TN	61201	NW02	1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1
2018	12	61828	Southbridge Municipal Light Dept	PP	Southbridge Municipal Light Dept	CA	61828	SW	7	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	8.7
2018	12	60263	Southbridge Wind Energy, LLC	PP	Southbridge Wind Farm	MA	61268	SW	66	Onshore Wind Turbine	WIND	WT	(U) Under construction, less than or equal to 50 percent complete	66.0
2018	12	58860	Southbridge Recycling and Disposal Park	PP	Southbridge Landfill Gas-to-Energy	MA	59211	CA12	1	Landfill Gas	LFG	GE	(P) Planned for installation, but regulatory approvals not initiated	1.6
2018	12	60233	Springfield Project Development LLC	PP	Springfield Wind	IL	60841	HOA05	30	Onshore Wind Turbine	WIND	WT	(P) Planned for installation, but regulatory approvals not initiated	30.0
2018	12	60368	Sugar Creek Wind One LLC	PP	Sugar Creek Wind One LLC	IL	58294	SU01	17	Onshore Wind Turbine	WIND	WT	(T) Regulatory approvals received; not under construction	17.0
2018	12	61258	Swansea Concession, Systems	PP	Swansea Solar LLC	MA	59569	SP	28	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals pending; not under construction	42.0
2018	12	61200	Swanwater Solar, LLC	PP	Swanwater Solar	WV	61268	PV1	80	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	80
2018	12	60248	Tennessee Pennsylvania Partners, LLC	PP	Tennessee Westmoreland Generating Station	PA	60484	CT01	278	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	370.0
2018	12	60248	Tennessee Pennsylvania Partners, LLC	PP	Tennessee Westmoreland Generating Station	PA	60484	CT02	278	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	370.0
2018	12	60248	Tennessee Pennsylvania Partners, LLC	PP	Tennessee Westmoreland Generating Station	PA	60484	BT01	34.0	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	394.0
2018	12	60248	Tennessee Pennsylvania Partners, LLC	PP	Tennessee Westmoreland Generating Station	PA	60484	BT02	34.0	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	394.0
2018	12	58056	Tn Global Energy, LLC	PP	Core Renewable Energy Project, LLC	TX	60272	WT1	300	Onshore Wind Turbine	WIND	WT	(P) Planned for installation, but regulatory approvals not initiated	300
2018	12	58056	Tn Global Energy, LLC	PP	Core Renewable Energy Project, LLC	TX	60272	WT2	300					

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source	Prime Mover Code	Status	Capacity (MW)
2019	12	56802	Firley-Knox LLC	IPP	Firley-Knox	PA	56821	1	6.8	Natural Gas Internal Combustion Engine	NG	IC	(1) Regulatory approvals received; not under construction	7.0
2019	12	56803	Firley-Knox LLC	IPP	Firley-Knox	PA	56821	2	6.8	Natural Gas Internal Combustion Engine	NG	IC	(1) Regulatory approvals received; not under construction	7.0
2019	12	5541	Formosa Plastics Corp	Industrial	Formosa Utility Venture Ltd	TX	10554	36T1	38.0	Natural Gas Fired Combined Cycle	NG	CC	(1) Regulatory approvals pending; not under construction	40.0
2019	12	5541	Formosa Plastics Corp	Industrial	Formosa Utility Venture Ltd	TX	10554	37B01	97.0	Natural Gas Fired Combined Cycle	NG	CC	(1) Regulatory approvals pending; not under construction	102.0
2019	12	5541	Formosa Plastics Corp	Industrial	Formosa Utility Venture Ltd	TX	10554	37B02	97.0	Natural Gas Fired Combined Cycle	NG	CC	(1) Regulatory approvals pending; not under construction	102.0
2019	12	7189	Gila Bend Power Partners LLC	IPP	Gila Bend Power Generation Station	AZ	55507	1	135.0	Natural Gas Fired Combined Cycle	NG	CC	(1) Regulatory approvals received; not under construction	175.0
2019	12	60040	Halt Wind Energy	IPP	Halt Community Wind Farm	TX	30241	HALE1	478.0	Onshore Wind Turbine	WND	WT	(1) Regulatory approvals received; not under construction	478.0
2019	12	60276	Horidge Energy LLC	IPP	Horidge Energy	PA	81305	GEN1	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60276	Horidge Energy LLC	IPP	Horidge Energy	PA	81305	GEN2	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60276	Horidge Energy LLC	IPP	Horidge Energy	PA	81305	GEN3	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60276	Horidge Energy LLC	IPP	Horidge Energy	PA	81305	GEN4	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60276	Horidge Energy LLC	IPP	Horidge Energy	PA	81305	GEN5	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	36684	Hop Bottom Energy LLC	IPP	Hop Bottom	PA	58850	1	8.8	Natural Gas Internal Combustion Engine	NG	IC	(1) Regulatory approvals received; not under construction	7.0
2019	12	36684	Hop Bottom Energy LLC	IPP	Hop Bottom	PA	58850	2	8.8	Natural Gas Internal Combustion Engine	NG	IC	(1) Regulatory approvals received; not under construction	7.0
2019	12	36684	Hop Bottom Energy LLC	IPP	Hop Bottom	PA	58850	3	8.8	Natural Gas Internal Combustion Engine	NG	IC	(1) Regulatory approvals received; not under construction	7.0
2019	12	60349	Jurneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHD1	6.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.6
2019	12	60349	Jurneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHD2	6.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.6
2019	12	60349	Jurneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHD3	6.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.6
2019	12	36922	Leaning Tower Wind Farm I LLC	IPP	Bright Star Wind Farm I	IL	37620	GEN1	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	12	36922	Leaning Tower Wind Farm I LLC	IPP	Bright Star Wind Farm I	IL	37620	GEN2	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	12	60348	M&G Resins USA, LLC	Industrial	M&G Resins USA	TX	60540	1	11.1	All Other	WH	GT	(U) Under construction, less than or equal to 50 percent complete	14.3
2019	12	60348	M&G Resins USA, LLC	Industrial	M&G Resins USA	TX	60540	2	11.1	All Other	WH	GT	(U) Under construction, less than or equal to 50 percent complete	14.3
2019	12	12341	MidAmerican Energy Co	Electric Utility	Orient Wind Farm	IA	61071	1	482.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	482.0
2019	12	12341	MidAmerican Energy Co	Electric Utility	Purn Creek Wind	IA	61078	1	500.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	500.0
2019	12	61008	Minerals Solar, LLC	IPP	Mineral Point Energy	PA	81300	GEN1	183.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	183.0
2019	12	60229	Mineral Point Energy LLC	IPP	Mineral Point Energy	PA	81300	GEN2	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60229	Mineral Point Energy LLC	IPP	Mineral Point Energy	PA	81300	GEN3	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60229	Mineral Point Energy LLC	IPP	Mineral Point Energy	PA	81300	GEN4	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60229	Mineral Point Energy LLC	IPP	Mineral Point Energy	PA	81300	GEN5	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60229	Mineral Point Energy LLC	IPP	Mineral Point Energy	PA	81300	GEN6	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60229	Mineral Point Energy LLC	IPP	Mineral Point Energy	PA	81300	GEN7	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60952	MR Jackson Solar LLC	IPP	MR Jackson Solar	VA	61318	SOLAR	15.7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.7
2019	12	60440	New Colony Wind LLC	IPP	New Colony Wind Project	MT	60714	WT1	25.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	25.0
2019	12	58653	Odow Creek Energy LLC	IPP	Odow Creek	PA	58714	1	5.8	Natural Gas Internal Combustion Engine	NG	IC	(1) Regulatory approvals received; not under construction	7.0
2019	12	58653	Odow Creek Energy LLC	IPP	Odow Creek	PA	58714	2	6.8	Natural Gas Internal Combustion Engine	NG	IC	(1) Regulatory approvals received; not under construction	7.0
2019	12	58653	Odow Creek Energy LLC	IPP	Odow Creek	PA	58714	3	6.8	Natural Gas Internal Combustion Engine	NG	IC	(1) Regulatory approvals received; not under construction	7.0
2019	12	14354	PacificCorp	Electric Utility	Blunden	UT	2999	3	30.0	Geothermal	GEO	BT	(P) Planned for installation, but regulatory approvals not initiated	30.0
2019	12	58771	Pacan Solar LLC	IPP	Pacan Solar	NC	60020	PECAN	149	Solar Photovoltaic	SUN	PV	(1) Regulatory approvals received; not under construction	74.9
2019	12	58842	Power Company of Wyoming LLC	IPP	Chocolery and Sierra Madre Wind	WY	56911	1A	687.0	Onshore Wind Turbine	WND	WT	(1) Regulatory approvals pending; not under construction	687.0
2019	12	60262	RE Midwestern LLC	IPP	RE Midwestern	TX	61346	RP2	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2019	12	60262	RE Midwestern LLC	IPP	RE Midwestern	TX	61346	RP3	150.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	150.0
2019	12	60548	Reading Wind Energy LLC	IPP	Reading Wind Project	KS	60999	READOW	200.1	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.1
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN1	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN2	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN3	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN4	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN5	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN6	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN7	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN8	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN9	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN10	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN11	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN12	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN13	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN14	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN15	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN16	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN17	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN18	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN19	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN20	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN21	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN22	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN23	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN24	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN25	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN26	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN27	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN28	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN29	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN30	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN31	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN32	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN33	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN34	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN35	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN36	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN37	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000	Red Oak Energy LLC	IPP	Red Oak Energy	PA	81300	GEN38	4.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2019	12	60000												



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**AGREEMENT FOR LIMITATION ON APPRAISED VALUE  
OF PROPERTY FOR SCHOOL DISTRICT  
MAINTENANCE AND OPERATIONS TAXES**

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by and between

**IRAAN-SHEFFIELD INDEPENDENT SCHOOL DISTRICT**

and

**RE PALMWOOD, LLC**

*(Texas Taxpayer ID # 32054020899)*

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TEXAS COMPTROLLER APPLICATION NUMBER 1024

Dated

December 8, 2014

**EXHIBIT 1**

**DESCRIPTION AND LOCATION OF ENTERPRISE OR REINVESTMENT ZONE**

The Reinvestment Zone was originally created on June 23, 2014, by action of the Pecos County Commissioners Court. As a result of the action, all of the following real property within Pecos County, Texas is located within the boundaries of the *RZ WOLVERINE REINVESTMENT ZONE*. A map of the Reinvestment Zone is attached as the last page of this **EXHIBIT 1**. The legal description of the is as follows:

EXHIBIT A  
LEGAL DESCRIPTION OF "RZ WOLVERINE"  
REINVESTMENT ZONE

TRACT I:

All that certain Lot, Tract or Parcel of land located in Pecos County, Texas, and being the East 400 acre(s), more or less, of land out of G.C.& S. F.R.R Co. Survey, Section 74, Abstract Number 5350, Pecos County, Texas.

TRACT II:

All that certain Lot, Tract or Parcel of land located in Pecos County, Texas, and being 640 acre(s), more or less, of land out of the G. C.& S. F.R.R Co. Survey, Section 75, Abstract Number 6991, Pecos County, Texas.

TRACT III:

All that certain Lot, Tract or Parcel of land located in Pecos County, Texas, and being 640 acre(s), more or less, of land out of the G.C.& S. F.R.R Co. Survey, Section 76, Abstract Number 5349, Pecos County, Texas.

**TAB 16**

***Description of Reinvestment Zone, including:***

***A. Evidence that the area qualifies as a enterprise zone as defined by the Governor's Office*** (Not Applicable)

***B. Legal description of the reinvestment zone***

TRACT I:

All that certain Lot, Tract or Parcel of land located in Pecos County, Texas, and being the East 400 acre(s), more or less, of land out of G.C.& S. F.RR Co. Survey, Block 194, Section 74, Abstract Number 5350, Pecos County, Texas.

TRACT II:

All that certain Lot, Tract or Parcel of land located in Pecos County, Texas, and being 640 acre(s), more or less, of land out of the G. C.& S. F.RR Co. Survey, Block 194, Section 75, Abstract Number 6991, Pecos County, Texas.

TRACT III:

All that certain Lot, Tract or Parcel of land located in Pecos County, Texas, and being 640 acre(s), more or less, of land out of the G.C.& S. F.RR Co. Survey, Block 194, Section 76, Abstract Number 5349, Pecos County, Texas.

TRACT IV:

The West One half (W/2), and being 48 acres, of Section 80, Block 194 GC&SF RR CO. Survey, Pecos County, Texas.

***C. Order, resolution or ordinance establishing the reinvestment zone***



A subsidiary of Canadian Solar

RE Palmwood LLC  
300 California Street, 7th Floor  
San Francisco, CA 94104

415.675.1500 (p)  
415.675.1501 (f)

www.recurrentenergy.com

November 28, 2016

Via Hand Delivery

Iraan-Sheffield Independent School District  
100 S. Farr Street  
P.O. Box 486  
Iraan, Texas 79744  
Fax: (432) 639-2501  
Attention: Kevin Allen, Superintendent  
Kevin.allen@isisd.net

RE: Termination of Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes, dated December 8, 2014, by and between Iraan-Sheffield Independent School District ("District"), and RE Palmwood, LLC, a Delaware limited liability company ("Applicant") (the "Agreement")

Dear Mr. Allen:

All capitalized terms used in this letter without definition have the meanings ascribed to them in the Agreement. Applicant regrets to inform District that, due to unforeseen and unexpected delays and obstacles, Applicant does not expect to be able to make the Qualified Investment during the Qualifying Time Period under the Agreement. As a result, Applicant desires to terminate the Agreement with the intention of re-applying for a similar agreement and similar tax treatment with a Qualifying Time Period further in the future than that provided by the Agreement. Applicant notes that, because Applicant has not made a Qualified Investment during the Qualifying Time Period as of the date of this letter, Applicant has not received the benefit of any Tax Limitation under the Agreement and District has not lost any ad valorem tax revenue as a result of the Agreement.

Accordingly, Applicant hereby requests District's consent to the immediate termination of the Agreement as of the date of this letter, without further obligation or liability to Applicant. Effective immediately upon such consent, the Agreement shall automatically terminate and be of no further force and effect, without further action by District or Applicant, and neither District nor Applicant shall have any remaining obligations thereunder.

If District agrees to grant the foregoing consent, please evidence such agreement by signing below and returning a signed counterpart of this letter to the Applicant. This letter may be executed in any number of counterparts and by different parties on separate counterparts, each of which, when executed and delivered, shall be deemed to be an original, and all of which, when taken together, shall constitute but one and the same instrument. Delivery of an executed counterpart of this letter

by facsimile or other electronic method of transmission shall be equally as effective as delivery of an original executed counterpart of this letter.

Please let us know if you have any questions.

Sincerely,

RE Palmwood, LLC,  
a Delaware limited liability company

By:  \_\_\_\_\_

Name: Helen Kang Shin

Title: Vice President

Consented and Agreed to by:

Iraan-Sheffield Independent School District,  
a lawfully created independent school district within the State of Texas  
operating under and subject to the Texas Education Code

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## MIDDLE PECOS GROUNDWATER CONSERVATION DISTRICT

P.O Box 1644 Fort Stockton, TX 79735 Phone (432)336-0698 Fax#432-336-3407

405 North Spring Drive Fort Stockton, Texas 79735

Email: [mpgcd@mpgcd.org](mailto:mpgcd@mpgcd.org) Website: [www.mpgcd.org](http://www.mpgcd.org)

### Directors

Jerry McGuairt, President John D. Dorris, Vice President M. R. Gonzalez, Secretary/Treasurer  
Alvaro Mandujano, Jr. Vanessa Cardwell Ronald Cooper Janet Groth  
Weldon Blackwelder Allan Childs Jeff Sims

### Employees

Paul Weatherby, General Manager (Retired at this Meeting)  
Ty Edwards, Assistant Manager (Accepted General Manager Position upon Weatherby's retirement)  
Melissa Mills, Office Manager Gail Reeves, Office Assistant

## Minutes of January 17, 2017

On this the 17<sup>th</sup> of January, 2017, a regular board meeting and public hearings were held by the Middle Pecos Groundwater Conservation District at the Pecos County Courthouse, 2<sup>nd</sup> Floor 103 West Callaghan, Fort Stockton, Texas, with the following members present, to-wit:

Jerry McGuairt	President, Precinct 1
John Dorris	Vice President, Precinct 3
M. R. Gonzalez	Secretary/Treasurer, Precinct 2
Janet Groth	Precinct 1
Open Position	Precinct 2
Weldon Blackwelder	Precinct 3
Ronald Cooper	Precinct 4
Alvaro Mandujano, Jr.	Precinct 4
Vanessa Cardwell	City of Fort Stockton
Jeff Sims	City of Iraan
Allan Childs, Jr.	At Large

Quorum Present.

Board members absent: None

Others present: Paul Weatherby, Mike Gershon, Emily Rogers, Gail Reeves, Ty Edwards, Harvey Gray, Melissa Mills, Joe Shuster, Drew Miller, Joe Chris Alexander, Ernest Woodard, Larry Drgac, Kirby Warnock, Jeff Williams, Brock Thompson, Ed McCarthy, Mike Thornhill, Jimmy Perkins, Scott Courtney, Bob Harden, Marty Jones, Paula McGuairt, Gwen Kennedy Hunnicutt, Jack G. Hunnicutt, Rod Ponton, Ryan Reed, Glenn Honaker, Mark Harral, Oscar Hernandez, Mr. Kincaid, John R. Pitts, Jr., Richard Gruber, Tom Kuster, Sam Grayson, Doug May, Chuck McDonald, Debra Ezell, Elise Sibley Chandler, Elizabeth Lusk/Horizon Court Reporter, and Bob Beal/Fort Stockton Pioneer.

**XVI Consider and/or act upon Recurrent Energy: Maplewood, LLC Application for Tax Abatement.**

John Pitts was in attendance as the representative for Recurrent Energy: Maplewood, LLC. Doug May was also present to answer questions.

- On August 19, 2014 a tax abatement was granted to RE Palmwood LLC. The rights and obligations of RE Palmwood LLC have been assigned to and assumed by a related entity, RE Maplewood LLC.
- The application is for an amended and restated tax abatement.
- The \$1,000 application fee has been received.
- The abatement begins the first day of January 2019 and ends in 10 full calendar years.
- The District has set a limitation value of FIFTY MILLION DOLLARS (\$50,000,000) on all projects to be considered for a tax abatement; meaning that only that value exceeding the limitation value will be considered as eligible for a tax abatement.
- The abatement is 80% abated and 20% taxed.
- Upon the expiration of the 10<sup>th</sup> Calendar Year of the Term of Abatement, 100% of the Certified Appraised Value of the property is subject to taxation.
- Mr. Pitts reported the site is located at 1901 Co-Op Rd, 12 miles South of McCamey. It is a 30 year operation. The proposed site will be a solar photovoltaic facility designed to generate electricity. The facility is located on approximately 1,500 acres of usable property, and the anticipated generating capacity is 100MWac.

Janet Groth made a motion to accept the application. Seconded by Alvaro Mandujano, Jr. Motion was unanimous.

**XVII Consider and/or act upon Recurrent Energy: Maplewood, LLC Tax Abatement Agreement.**

Janet Groth made a motion to accept and execute the Recurrent Energy: Maplewood, LLC Tax Abatement Agreement. Motion seconded by Weldon Blackwelder. Motion passed. The vote was 8 For. 2 Against. 0 Abstention. 1 Vacant Position.

**XVIII Consider and/or act upon Midway Solar LLC Application for Tax Abatement.**

Richard Gruber was in attendance as the representative for Midway Solar, LLC. Doug May was also present to answer questions.

COMPTROLLER QUERY RELATED TO TAX CODE CHAPTER 313.026(c)(2)  
– Iraan-Sheffield ISD – RE Maplewood LLC App. #1233 –

Comptroller Questions (via email on March 6, 2018):

- 1) *Is the RE Maplewood LLC, project currently known by any other project names?*
- 2) *Has this project applied to ERCOT at this time? If so, please provide the project's GINR number.*

Applicant Response (via email on March 6, 2018):

- 1) *RE Maplewood LLC is not currently known by another name. There was a similar project that utilized portions of the proposed land and executed a 313 agreement in 2014 which has since been terminated. That project was called RE Palmwood LLC (Application number 1024, Texas Taxpayer ID # 32054020899).*
- 2) *Yes, RE Maplewood LLC has an executed Interconnection Agreement and is referred to by ERCOT as GINR 17INR0020a*