

Attachment 1
Application

Section 14

Texas Comptroller of Public Accounts

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2017
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 3
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 a. Average weekly wage for all jobs (all industries) in the county is 887.25
 b. 110% of the average weekly wage for manufacturing jobs in the county is 0
 c. 110% of the average weekly wage for manufacturing jobs in the region is 1,144.00
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 59,488.00
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 59,500.00
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

Attachment 8

Description of Qualified Property

Bearkat Wind Energy II LLC plans to construct an estimated 162.15 MW wind farm in Glasscock County located entirely within Glasscock County ISD. All of the Qualified Investment for this Project will be located entirely within Glasscock County ISD.

The intended Qualified Investment includes the following:

- Wind Turbines
- Foundations
- Collection Systems
- Transmission Lines
- Interconnection Infrastructure
- Additional Meteorological Towers
- Roads
- Operations and Maintenance Buildings
- Necessary Control Systems

The Project anticipates utilizing a transmission line easement through a neighboring wind project. The overhead transmission line will still be located within Glasscock County and the taxing jurisdiction of Glasscock County ISD. Bearkat II intends to connect to the Bearkat Substation via a 345KV transmission Line. The substation is located outside of the Project area and reinvestment zone. The portion of the transmission line outside of the reinvestment zone and Project area is expressly excluded from this application.

The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins. Bearkat Wind Energy II LLC intends to connect to the Bearkat Substation via a 345 KV transmission line. All of the infrastructure will remain within the project boundary and within the Reinvestment Zone. The map in Attachment 11c shows the proposed project area with the anticipated improvement locations.

Attachment 11c

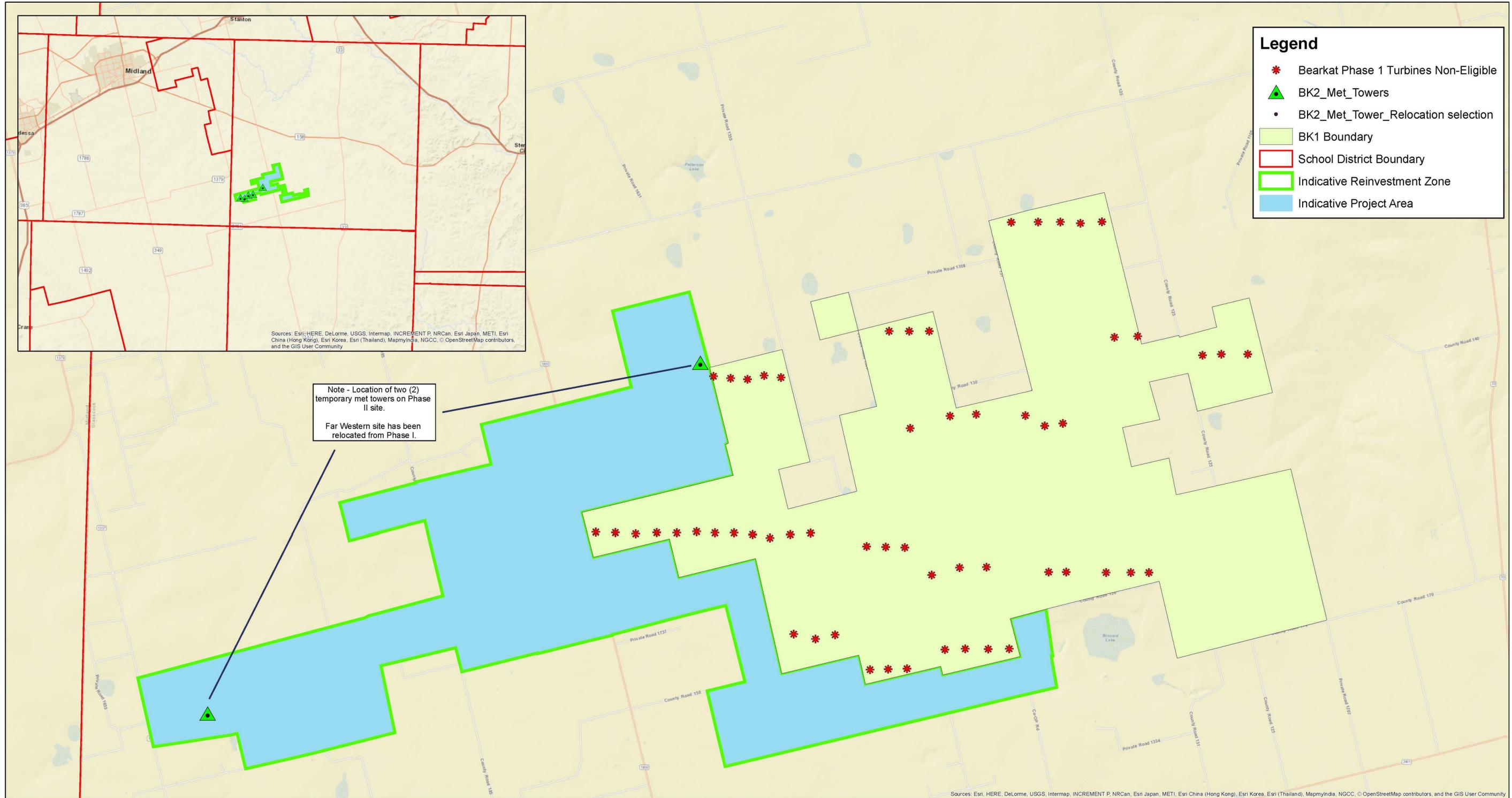
C) Qualified Property including location of new buildings or new improvements

Please see map below.

Attachment 11d

d) Existing Property

Please see the attached map below.



Legend

- * Bearkat Phase 1 Turbines Non-Eligible
- ▲ BK2_Met_Towers
- BK2_Met_Tower_Relocation selection
- BK1 Boundary
- School District Boundary
- Indicative Reinvestment Zone
- Indicative Project Area

Note - Location of two (2) temporary met towers on Phase II site.
Far Western site has been relocated from Phase I.

0 500 1,000 2,000 3,000 4,000 Meters

Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), MapmyIndia, NGCC, OpenStreetMap contributors, and the GIS User Community

Bearkat Wind Energy II, LLC Existing/Non-Eligible Property

Glasscock ISD 313 Abatement Application



Sheet No.
1

Attachment 12

Request for Waiver of Job Creation Requirement and Supporting Information (If Applicable)

See attached waiver request below.

Bearkat Wind Energy II LLC

June 12th, 2017

Tom Weeaks

Glasscock County Independent School District

PO Box 9 Garden City TX, 79739

Re: **Chapter 313 Job Waiver Request for Bearkat Wind Energy II LLC**

Dear Mr. Weeaks,

Bearkat Wind Energy II LLC requests that the Glasscock County Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.02S (f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described within the Application.

Bearkat Wind Energy II LLC requests that the Glasscock County Independent School District makes such a finding and waive the job creation requirement for ten (10) permanent jobs. In line with industry standards for job requirements, Bearkat Wind Energy II LLC has committed to create three (3) total jobs for the project, all of which will be in Glasscock County ISD.

Wind projects create a large number of full and part-time, albeit temporary, jobs during the construction phase of the Project. These wind sites require a relatively small number of highly skilled technicians to operate and maintain the Project once commercial operations has been reached.

The industry standard for employment is typically one full-time employee for approximately every 15-20 turbines. This number may vary depending on the operations and maintenance requirements of the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations, and other infrastructure associated with the safe and reliable operation of the Project. In addition to the onsite employees, there may be managers or technicians who support the project from offsite locations.

Sincerely,



Henrik Tordrup

Bearkat Wind Energy II LLC

Attachment 13

a. Average Weekly Wage for All Jobs (All Industries) in the County

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2017	1st Qtr	Glasscock County	Private	0	0	10	Total, All Industries	\$903
2016	2nd Qtr	Glasscock County	Private	0	0	10	Total, All Industries	\$1,017
2016	3rd Qtr	Glasscock County	Private	0	0	10	Total, All Industries	\$755
2016	4th Qtr	Glasscock County	Private	0	0	10	Total, All Industries	\$874
							Average:	\$887.25

Source Data: Texas Workforce Commission

Quarterly Employment and Wages (QCEW)

Restart Back Print Download
[Help with Download](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2017	1st Qtr	Glasscock County	Private	00	0	10	Total, all industries	\$903
2016	2nd Qtr	Glasscock County	Private	00	0	10	Total, all industries	\$1,017
2016	3rd Qtr	Glasscock County	Private	00	0	10	Total, all industries	\$755
2016	4th Qtr	Glasscock County	Private	00	0	10	Total, all industries	\$874

b. 110% of the Average Weekly Wage for Manufacturing Jobs in the Region

No Manufacturing Wage Data Available for Glasscock County

c. **110% of the Average Weekly Wage for Manufacturing Jobs in the Region**

\$26.00 Per Hour X 40 Hours X 100% = \$1,040

\$1,040 per Week X 52 = \$54,080

The annual salary for the Permian Basin Regional Planning Commission as published by the Texas Occupational Employment and Wages in July 2015:

\$54,080 x 1.1 = \$59,488

**2016 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$25.41	\$52,850
1. Panhandle Regional Planning Commission	\$22.52	\$46,834
2. South Plains Association of Governments	\$18.27	\$38,009
3. NORTEX Regional Planning Commission	\$24.14	\$50,203
4. North Central Texas Council of Governments	\$26.06	\$54,215
5. Ark-Tex Council of Governments	\$19.07	\$39,663
6. East Texas Council of Governments	\$20.52	\$42,677
7. West Central Texas Council of Governments	\$20.31	\$42,242
8. Rio Grande Council of Governments	\$19.32	\$40,188
9. Permian Basin Regional Planning Commission	\$26.00	\$54,079
10. Concho Valley Council of Governments	\$18.78	\$39,066
11. Heart of Texas Council of Governments	\$21.14	\$43,962
12. Capital Area Council of Governments	\$30.06	\$62,522
13. Brazos Valley Council of Governments	\$17.66	\$36,729
14. Deep East Texas Council of Governments	\$18.06	\$37,566
15. South East Texas Regional Planning Commission	\$33.42	\$69,508
16. Houston-Galveston Area Council	\$27.52	\$57,246
17. Golden Crescent Regional Planning Commission	\$26.38	\$54,879
18. Alamo Area Council of Governments	\$21.67	\$45,072
19. South Texas Development Council	\$15.02	\$31,235
20. Coastal Bend Council of Governments	\$27.85	\$57,921
21. Lower Rio Grande Valley Development Council	\$17.55	\$36,503
22. Texoma Council of Governments	\$20.98	\$43,648
23. Central Texas Council of Governments	\$18.65	\$38,783
24. Middle Rio Grande Development Council	\$23.05	\$47,950

Source: Texas Occupational Employment and Wages

Data published: July 2017

Data published annually, next update will be July 31, 2018

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Attachment 14

Schedules A1, A2, B, C and D Completed and Signed Economic Impact (If Applicable)

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name Bearkat Wind Energy II, LLC Wind Energy, LLC
ISD Name Glasscock ISD

1210-glasscock-bearkatII-amendment001
September 6, 2019

Form 50-296A
 Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS										
(Estimated investment in each year. Do not put cumulative totals.)										
				Column A	Column B	Column C	Column D	Column E		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment A+B+C+D)	(Sum of Columns	
Investment made before filing complete application with district	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2017-2018	2017	Not eligible to become Qualified Property				[The only other investment made before filing complete application with district that may become Qualified Property is land.]		
Investment made after filing complete application with district, but before final board approval of application										
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				\$ -	\$ -	\$ -	\$ -	\$ -		
Complete tax years of qualifying time period	QTP1	2018-2019	2018	\$ 210,795,000.00	\$ -	\$ -	\$ -	\$ -	\$ 210,795,000.00	
Complete tax years of qualifying time period	QTP2	2019-2020	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$ 210,795,000.00	\$ -	\$ -	\$ -	\$ -	\$ 210,795,000.00	
				Enter amounts from TOTAL row above in Schedule A2						
Total Qualified Investment (sum of green cells)				\$ 210,795,000.00						

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Attachment 17

**Signature and Certification page signed and dated by Authorized School District Representative and
Authorized Company Representative (Applicant)**

Texas Comptroller of Public Accounts

Data Analysis and
Transparency
Form 50-296-A

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Tom WREANES

Print Name (Authorized School District Representative)

Superintendent

Title

sign here

Tom Wreanes

Signature (Authorized School District Representative)

9/1/2017

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Henrik Tordrup

Print Name (Authorized Company Representative (Applicant))

Authorized Person

Title

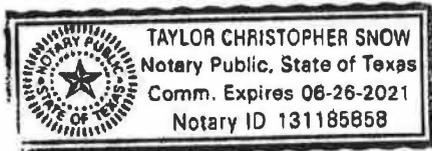
sign here

[Handwritten Signature]

Signature (Authorized Company Representative (Applicant))

8/22/17

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

22 day of August 2017

Taylor C. Snow Jayla C. Snow
Notary Public in and for the State of Texas

My Commission expires: 6/26/2021

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.