

CORPUS CHRISTI LIQUEFACTION, LLC
AND AFFILATES CORPUS CHRISTI
LIQUEFACTION STAGE III, LLC AND
CHENIERE LAND HOLDINGS, LLC

CHAPTER 313 APPLICATION
FOR APPRAISED VALUE LIMITATION
TO GREGORY-PORTLAND ISD (STAGE 3B)

O'HANLON, DEMERATH & CASTILLO

ATTORNEYS AND COUNSELORS AT LAW

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August 22, 2019

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Gregory-Portland Independent School District from Corpus Christi Liquefaction, LLC (1180)

To the Local Government Assistance & Economic Analysis Division:

Enclosed, please find Amendment002 to Gregory-Portland ISD from Corpus Christi Liquefaction, LLC (1180). The following changes have been made:

1. Section 2: Application Information – Updated Authorized Company Representative
2. Section 9: Projected Timeline
 - Commencement of Construction – Q2 2022
 - Beginning of qualifying time period – January 2, 2022. Please note, as the agreement is one of a series of agreements related to the same project, the agreement shall provide for the deferral of the date on which the qualifying time period is to commence to a date not later than January 1 of the sixth tax year that begins after the date the application is approved.
 - First year of limitation: 2025
 - Begin hiring new employees: Q1 2026
 - Commencement of commercial operations: Q4 2026
 - New buildings or improvement placed in service Q4 2026
3. Updated Tab 4 – Stage 3B; Updated descriptions for LNG Liquefaction Facility; Supporting Infrastructure; Proposed Output capacity and Final Products; Interconnections with adjacent facilities;
4. Updated Tab 7 - Stage 3B; Updated descriptions for LNG Liquefaction Facility; Supporting Infrastructure; Proposed Output capacity and Final Products; Interconnections with adjacent facilities;
5. Updated Tab 8 - Stage 3B; Updated descriptions for LNG Liquefaction Facility; Supporting Infrastructure; Proposed Output capacity and Final Products; Interconnections with adjacent facilities;
6. Updated Map – Stage 3B Map
7. Updated Tab 14 – Schedules A1 – D. Updated Timeline of the schedules from 2022 for limitation to 2025. Qualifying TP changed from 2021 to 2023.
8. New Signature Page

A copy of the application will be submitted to the San Patricio County Appraisal district.

Sincerely,

A handwritten signature in black ink, appearing to read 'Kevin O'Hanlon', with a stylized flourish at the end.

Kevin O'Hanlon
School District Consultant

Cc: San Patricio County Appraisal District
Corpus Christi Liquefaction, LLC



Application for Appraised Value Limitation on Qualified Property

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

Daniel T.	Casey
First Name	Last Name
Partner	
Title	
Moak, Casey & Associates, LLP	
Firm Name	
512-485-7878	512-485-7888
Phone Number	Fax Number
	dcasey@moakcasey.com
	Email Address

4. On what date did the district determine this application complete? March 7, 2017

5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Tim	Wyatt	
First Name	Last Name	
Vice President, Business Development	Cheniere Energy, Inc.	
Title	Organization	
700 Milam Street, Suite 1900		
Street Address		
700 Milam Street, Suite 1900		
Mailing Address		
Houston	TX	77002
City	State	ZIP
713-375-5000	713-375-6000	
Phone Number	Fax Number	
	tim.wyatt@cheniere.com	
	Business Email Address	

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No

2a. If yes, please fill out contact information for that person.

Andrea	Carter-Virtanen	
First Name	Last Name	
Senior Counsel, Tax	Cheniere Energy, Inc.	
Title	Organization	
700 Milam Street, Suite 1900		
Street Address		
700 Milam Street, Suite 1900		
Mailing Address		
Houston	TX	77002
City	State	ZIP
713-375-5474	713-375-6474	
Phone Number	Fax Number	
	andrea.carter@cheniere.com	
	Business Email Address	

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

For more information, visit our website: www.TexasAhead.org/tax_programs/chapter313/

Application for Appraised Value Limitation on Qualified Property

SECTION 9: Projected Timeline

- 1. Application approval by school board August 29, 2017
- 2. Commencement of construction Q2 2022
- 3. Beginning of qualifying time period January 2, 2022
- 4. First year of limitation 2025
- 5. Begin hiring new employees Q1 2026
- 6. Commencement of commercial operations Q4 2026
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
- Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? Q4 2026

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located San Patricio
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property San Patricio
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: <u>San Patricio, .516324, 100%</u> <small>(Name, tax rate and percent of project)</small>	City: <u>N/A</u> <small>(Name, tax rate and percent of project)</small>
Hospital District: <u>N/A</u> <small>(Name, tax rate and percent of project)</small>	Water District: <u>N/A</u> <small>(Name, tax rate and percent of project)</small>
Other (describe): <u>Drainage, .069607, 100%</u> <small>(Name, tax rate and percent of project)</small>	Other (describe): <u>N/A</u> <small>(Name, tax rate and percent of project)</small>
- 5. Is the project located entirely within the ISD listed in Section 1? Yes No
 - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? 30,000,000.00
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)
Cummings Westlake, LLC

TAB 4

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Description of Project

Corpus Christi Liquefaction, LLC (“Corpus Christi Liquefaction”), Corpus Christi Liquefaction Stage III, LLC, and Cheniere Land Holdings, LLC (collectively the “Applicants”), all wholly owned subsidiaries of Cheniere Energy Inc. (“Cheniere”), are evaluating the development of a mid-scale liquefied natural gas (“LNG”) liquefaction and storage facility (the “Stage 3 Project”) within the 888,289-acre reinvestment zone in San Patricio County, Texas. The Stage 3 Project constitutes seven mid-scale mixed refrigerant LNG liquefaction trains, capable of processing up to approximately 1400 MCF/Day of natural gas and with average liquefaction capacity of approximately 9.5 million tonnes per annum.

This application pertains to four of the seven mid-scale liquefaction trains in Stage 3 (such four trains, the “Considered Project”), with the other three trains of Stage 3 being covered by Application 1179. Corpus Christi Liquefaction is currently constructing a LNG liquefaction, storage and marine terminal facility, including three large-scale LNG liquefaction trains, which are covered by Chapter 313 Agreement Nos. 296, 297 and 298 (the “Covered Project”), with two trains having achieved substantial completion following the completion of construction. (A “train” is an integrated collection of manufacturing equipment that is designed to operate independently as a unit.) The Considered Project (“Stage 3B”), will operate largely independent from the Covered Project, with its own utilities, buildings and other supporting infrastructure.

The estimated capital investment cost of the Considered Project, as reflected in this application, is approximately \$1.9 billion. In addition to the Chapter 313 economic development incentives being sought with this application through Gregory-Portland ISD and the State of Texas, the applicant has obtained economic development incentives from San Patricio County and other local jurisdictions. Each individual train of a LNG liquefaction facility has to stand on its own in terms of technical viability, regulatory approvals, long-term customer commitments for the LNG produced, and project financing. Construction could start as early as Q4-2020 with commencement of commercial operations as early as Q4-2026 if, and **only if**,

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

Cummings Westlake, LLC

the following conditions are met for the Considered Project: the technical viability of the project is confirmed, all necessary regulatory approvals are obtained, adequate customer commitments are secured, supportive economic development incentives are provided, sufficient project financing is arranged, and corporate board approval is received.

The Considered Project would include LNG liquefaction facilities and supporting infrastructure, as described further below.

LNG Liquefaction Facility

Subject to final technology and equipment selection, which has not been finalized as of the date of this application, Stage 3B constitutes three mid-scale mixed refrigerant LNG liquefaction trains. Stage 3B includes, but is not limited to, the following:

- Eight electric compressors to cool the refrigerants;
- Eight “cold boxes” and various other heat exchangers that enable the refrigerants to cool the natural gas feedstock to negative 260 degrees Fahrenheit in order to produce LNG; and
- Four process units which remove water, mercury, carbon dioxide (CO₂), hydrogen sulfide (H₂S), other sulfur compounds and heavy hydrocarbons from the natural gas feedstock.

The liquefaction facility will be built on numerous foundation pilings or controlled modulus columns to support the equipment and will include electrical cables and interconnections to control equipment required to operate the liquefaction facility such as pumps, motors, vessels, intra-plant piping, and valves in addition to the above described compressors, cold boxes and natural gas inlet treating.

Supporting Infrastructure

The supporting infrastructure includes, but is not limited to, the following:

- Natural gas feedstock receipt facilities
- Nitrogen supply receipt facilities
- Electrical power supply lines and substation
- Water treatment and storage facilities

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

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- Boiloff gas compressors
- Plant and instrument air facilities
- Refrigerant storage tanks
- Intra-plant electrical, utility, and piping systems
- Flares
- Firewater system
- Fire and gas detection system
- LNG spill containment facilities

Feedstock Sources

- Stage 3B will use natural gas delivered by pipeline as feedstock. This feedstock is available from multiple sources and will require sources of natural gas from states other than Texas.

Proposed Output Capacity and Final Products

- Stage 3B will have a design output capacity of approximately 5 million tonnes per annum of LNG

Interconnections with Adjacent Facilities

- A LNG transfer line will interconnect the Considered Project with the Covered Project.
- A Boil Off Gas line will interconnect the Considered Project with the Covered Project.
- Sanitary and potable water lines will interconnect the Considered Project with the Covered Project.
- A hydrocarbon condensate transfer line will interconnect the Considered Project with the Covered Project.
- The Considered Project intends to rely on the Covered Project's control room utilizing cable interconnections.
- Otherwise, due largely to the spatial separation of the Covered and Considered Projects, the preliminary design calls for no other significant interconnections and for the Considered Project to rely solely on its own supporting infrastructure.
- The Considered Project will export LNG produced via the Covered Project's marine terminal.

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

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Application 1180 is amended to reflect updates to the current project design; however, the project is substantially unchanged as demonstrated by the following:

- The expected collective liquefaction capacity of the seven mid-scale trains is similar to that in the original applications for large-scale trains 4 and 5 (~9M tonnes/annum), and the capacity of stage 3B is roughly equivalent to capacity of train 5
- The estimated cost of stage 3B is the same as train 5
- The Stage 3 Project to be constructed on same land in same reinvestment zone
- The nature of the equipment, supporting infrastructure, feedstock sources, final product, and interconnection with adjacent facilities are substantially similar to those described in original application – only material difference is size and number of trains

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)
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TAB 7

Description of Qualified Investment

Corpus Christi Liquefaction, LLC (“Corpus Christi Liquefaction”), Corpus Christi Liquefaction Stage III, LLC, and Cheniere Land Holdings, LLC (collectively the “Applicants”), all wholly owned subsidiaries of Cheniere Energy Inc. (“Cheniere”), are evaluating the development of a mid-scale liquefied natural gas (“LNG”) liquefaction and storage facility (the “Stage 3 Project”) within the 888.289-acre reinvestment zone in San Patricio County, Texas. The Stage 3 Project constitutes seven mid-scale mixed refrigerant LNG liquefaction trains, capable of processing up to approximately 1400 MCF/Day of natural gas and with average liquefaction capacity of approximately 9.5 million tonnes per annum.

This application pertains to four of the seven mid-scale liquefaction trains in Stage 3 (such four trains, the “Considered Project”), with the other three trains of Stage 3 being covered by Application 1179. Corpus Christi Liquefaction is currently constructing a LNG liquefaction, storage and marine terminal facility, including three large-scale LNG liquefaction trains, which are covered by Chapter 313 Agreement Nos. 296, 297 and 298 (the “Covered Project”), with two trains having achieved substantial completion following the completion of construction. (A “train” is an integrated collection of manufacturing equipment that is designed to operate independently as a unit.) The Considered Project (“Stage 3B”), will operate largely independent from the Covered Project, with its own utilities, buildings and other supporting infrastructure.

The estimated capital investment cost of the Considered Project, as reflected in this application, is approximately \$1.9 billion. In addition to the Chapter 313 economic development incentives being sought with this application through Gregory-Portland ISD and the State of Texas, the applicant has obtained economic development incentives from San Patricio County and other local jurisdictions. Each individual train of a LNG liquefaction facility has to stand on its own in terms of technical viability, regulatory approvals, long-term customer commitments for the LNG produced, and project financing. Construction could start as early as Q4-2020 with commencement of commercial operations as early as Q4-2026 if, and **only if**, the following conditions are met for the Considered Project: the technical viability of the project is confirmed, all necessary regulatory approvals are obtained, adequate customer commitments are secured, supportive economic development incentives are provided, sufficient project financing is arranged, and corporate

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

Cummings Westlake, LLC

board approval is received.

The Considered Project would include LNG liquefaction facilities and supporting infrastructure, as described further below.

LNG Liquefaction Facility

Subject to final technology and equipment selection, which has not been finalized as of the date of this application, Stage 3B constitutes three mid-scale mixed refrigerant LNG liquefaction trains. Stage 3B includes, but is not limited to, the following:

- Eight electric compressors to cool the refrigerants;
- Eight “cold boxes” and various other heat exchangers that enable the refrigerants to cool the natural gas feedstock to negative 260 degrees Fahrenheit in order to produce LNG; and
- Four process units which remove water, mercury, carbon dioxide (CO₂), hydrogen sulfide (H₂S), other sulfur compounds and heavy hydrocarbons from the natural gas feedstock.

The liquefaction facility will be built on numerous foundation pilings or controlled modulus columns to support the equipment and will include electrical cables and interconnections to control equipment required to operate the liquefaction facility such as pumps, motors, vessels, intra-plant piping, and valves in addition to the above described compressors, cold boxes and natural gas inlet treating.

Supporting Infrastructure

The supporting infrastructure includes, but is not limited to, the following:

- Natural gas feedstock receipt facilities
- Nitrogen supply receipt facilities
- Electrical power supply lines and substation
- Water treatment and storage facilities
- Boiloff gas compressors
- Plant and instrument air facilities
- Refrigerant storage tanks

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

Cummings Westlake, LLC

- Intra-plant electrical, utility, and piping systems
- Flares
- Firewater system
- Fire and gas detection system
- LNG spill containment facilities

Feedstock Sources

- Stage 3B will use natural gas delivered by pipeline as feedstock. This feedstock is available from multiple sources and will require sources of natural gas from states other than Texas.

Proposed Output Capacity and Final Products

- Stage 3B will have a design output capacity of approximately 5 million tonnes per annum of LNG

Interconnections with Adjacent Facilities

- A LNG transfer line will interconnect the Considered Project with the Covered Project.
- A Boil Off Gas line will interconnect the Considered Project with the Covered Project.
- Sanitary and potable water lines will interconnect the Considered Project with the Covered Project.
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- The Considered Project intends to rely on the Covered Project's control room utilizing cable interconnections.
- Otherwise, due largely to the spatial separation of the Covered and Considered Projects, the preliminary design calls for no other significant interconnections and for the Considered Project to rely solely on its own supporting infrastructure.
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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

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Application 1180 is amended to reflect updates to the current project design; however, the project is substantially unchanged as demonstrated by the following:

- The expected collective liquefaction capacity of the seven mid-scale trains is similar to that in the original applications for large-scale trains 4 and 5 (~9M tonnes/annum), and the capacity of stage 3B is roughly equivalent to capacity of train 5
- The estimated cost of stage 3B is the same as train 5
- The Stage 3 Project to be constructed on same land in same reinvestment zone
- The nature of the equipment, supporting infrastructure, feedstock sources, final product, and interconnection with adjacent facilities are substantially similar to those described in original application – only material difference is size and number of trains

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

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TAB 8

Description of Qualified Property

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The estimated capital investment cost of the Considered Project, as reflected in this application, is approximately \$1.9 billion. In addition to the Chapter 313 economic development incentives being sought with this application through Gregory-Portland ISD and the State of Texas, the applicant has obtained economic development incentives from San Patricio County and other local jurisdictions. Each individual train of a LNG liquefaction facility has to stand on its own in terms of technical viability, regulatory approvals, long-term customer commitments for the LNG produced, and project financing. Construction could start as early as Q4-2020 with commencement of commercial operations as early as Q4-2026 if, and **only if**, the following conditions are met for the Considered Project: the technical viability of the project is confirmed, all necessary regulatory approvals are obtained, adequate customer commitments are secured, supportive economic development incentives are provided, sufficient project financing is arranged, and corporate board approval is received.

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PORTLAND ISD*

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)
Cummings Westlake, LLC

The Considered Project would include LNG liquefaction facilities and supporting infrastructure, as described further below.

LNG Liquefaction Facility

Subject to final technology and equipment selection, which has not been finalized as of the date of this application, Stage 3B constitutes three mid-scale mixed refrigerant LNG liquefaction trains. Stage 3B includes, but is not limited to, the following:

- Eight electric compressors to cool the refrigerants;
- Eight “cold boxes” and various other heat exchangers that enable the refrigerants to cool the natural gas feedstock to negative 260 degrees Fahrenheit in order to produce LNG; and
- Four process units which remove water, mercury, carbon dioxide (CO₂), hydrogen sulfide (H₂S), other sulfur compounds and heavy hydrocarbons from the natural gas feedstock.

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

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- Flares
- Firewater system
- Fire and gas detection system
- LNG spill containment facilities

Feedstock Sources

- Stage 3B will use natural gas delivered by pipeline as feedstock. This feedstock is available from multiple sources and will require sources of natural gas from states other than Texas.

Proposed Output Capacity and Final Products

- Stage 3B will have a design output capacity of approximately 5 million tonnes per annum of LNG

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

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Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

Cummings Westlake, LLC

TAB 11

Maps that clearly show:

- a) *Project vicinity*
- b) *Qualified investment including location of new building or new improvements*
- c) *Qualified property including location of new building or new improvements*
- d) *Existing property*
- e) *Land location within vicinity map*
- f) *Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size*

See attached maps.

*TAB TO APPLICATION FOR APPRAISED VALUE LIMITATION ON QUALIFIED
PROPERTY BY CORPUS CHRISTI LIQUEFACTION, LLC, CORPUS CHRISTI
LIQUEFACTION STAGE III, LLC, AND CHENIERE LAND HOLDINGS, LLC TO GREGORY-
PORTLAND ISD*

STAGE 3B AGREEMENT



**Corpus Christi Liquefaction, LLC and affiliates Corpus Christi
Liquefaction Stage III, LLC and Cheniere Land Holdings, LLC**
Chapter 313 Application to Gregory-Portland ISD (Stage 3B)
Cummings Westlake, LLC

TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D.

TAB TO APPLICATION FOR APPRAISED VALUE LIMITATION ON QUALIFIED
PROPERTY BY CORPUS CHRISTI LIQUEFACTION, LLC, CORPUS CHRISTI
LIQUEFACTION STAGE III, LLC, AND CHENIERE LAND HOLDINGS, LLC TO GREGORY-
PORTLAND ISD

PROPERTY INVESTMENT AMOUNTS					[Estimated Investment in each year. Do not put cumulative totals.]				
	Year	School Year (YYYY-YYYY)	Tax Year (fill in actual tax year below)	Column A New investment (original cost) in tangible personal property during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other new investment made during this year that will become Qualified Property (SEE INSTRUCTIONS)	Column D Other new investment made during this year that will become Qualified Property (SEE INSTRUCTIONS)	Column E Total Investment (Sum of Columns A+B+C+D)	
Investment made before filing complete application with district	--			Not eligible to become Qualified Property					
Investment made after filing complete application with district, but before final board approval of application		2017-2018	2017						
		2018-2019	2018						
		2019-2020	2019						
Investment made after final board approval of application and before Jan 1 of first complete tax year of qualifying time period		2020-2021	2020						
		2021-2022	2021						
		2022-2023	2022	\$ 671,000,000	\$ -	\$ -	\$ -	\$ 671,000,000	
		2023-2024	2023	\$ 578,000,000	\$ -	\$ -	\$ -	\$ 578,000,000	
		2024-2025	2024	\$ 382,000,000	\$ -	\$ -	\$ -	\$ 382,000,000	
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$ 1,631,000,000	\$ -	\$ -	\$ -	\$ 1,631,000,000	
Total Qualified Investment (sum of green cells)				\$ 1,631,000,000				\$ 1,631,000,000	

For all Columns: List amount invested each year, not cumulative totals.
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property. If the property is specifically described in the application, only tangible personal property that is specifically described in the application can become qualified property.
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 31.3.02(1) but not creating a new improvement as defined by TAC 9.1061. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is added to existing property--described in SECTION 13, question #6 of the application.
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.
 Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.
 Qualified Investment: For the green qualified investment cells, enter the sum of all the green-shaded cells.

Enter amounts from TOTAL row above in Schedule A2

August 22, 2019

		PROPERTY INVESTMENT AMOUNTS						
		(Estimated investment in each year. Do not put cumulative totals.)						
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) (YYYY)	Column A New investment original cost in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nondepreciable components of buildings that will become Qualified Property	Column C Other investment made during this year that will not become Qualified Property (SEE NOTE)	Column D Other investment made during this year that will become Qualified Property (SEE NOTE)	Column E Total Investment (A+B+C+D)
		TOTALS FROM SCHEDULE A1		\$ 1,531,000,000	\$ -	\$ -	\$ -	\$ 1,531,000,000
	0	2022-2023	2022	\$ -	\$ -	\$ -	\$ -	\$ -
	0	2023-2024	2023	\$ -	\$ -	\$ -	\$ -	\$ -
	0	2024-2025	2024	\$ -	\$ -	\$ -	\$ -	\$ -
	1	2025-2026	2025	\$ -	\$ -	\$ -	\$ -	\$ -
	2	2026-2027	2026	\$ 451,000,000	\$ -	\$ -	\$ -	\$ 451,000,000
	3	2027-2028	2027	\$ -	\$ -	\$ -	\$ -	\$ -
	4	2028-2029	2028	\$ -	\$ -	\$ -	\$ -	\$ -
	5	2029-2030	2029	\$ -	\$ -	\$ -	\$ -	\$ -
	6	2030-2031	2030	\$ -	\$ -	\$ -	\$ -	\$ -
	7	2031-2032	2031	\$ -	\$ -	\$ -	\$ -	\$ -
	8	2032-2033	2032	\$ -	\$ -	\$ -	\$ -	\$ -
	9	2033-2034	2033	\$ -	\$ -	\$ -	\$ -	\$ -
	10	2034-2035	2034	\$ -	\$ -	\$ -	\$ -	\$ -
		Total investment made through limitation		\$ 2,082,000,000	\$ -	\$ -	\$ -	\$ 2,082,000,000
	11	2035-2036	2035	\$ -	\$ -	\$ -	\$ -	\$ -
	12	2036-2037	2036	\$ -	\$ -	\$ -	\$ -	\$ -
	13	2037-2038	2037	\$ -	\$ -	\$ -	\$ -	\$ -
	14	2038-2039	2038	\$ -	\$ -	\$ -	\$ -	\$ -
	15	2039-2040	2039	\$ -	\$ -	\$ -	\$ -	\$ -
	16	2040-2041	2040	\$ -	\$ -	\$ -	\$ -	\$ -
	17	2040-2042	2041	\$ -	\$ -	\$ -	\$ -	\$ -
	18	2042-2043	2042	\$ -	\$ -	\$ -	\$ -	\$ -
	19	2043-2044	2043	\$ -	\$ -	\$ -	\$ -	\$ -
	20	2044-2045	2044	\$ -	\$ -	\$ -	\$ -	\$ -
	21	2045-2046	2045	\$ -	\$ -	\$ -	\$ -	\$ -
	22	2046-2047	2046	\$ -	\$ -	\$ -	\$ -	\$ -
	23	2047-2048	2047	\$ -	\$ -	\$ -	\$ -	\$ -
	24	2048-2049	2048	\$ -	\$ -	\$ -	\$ -	\$ -
	25	2049-2050	2049	\$ -	\$ -	\$ -	\$ -	\$ -

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.
 ** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "Year prior to start of value limitation period" rows. If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.
 *** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.

For All columns: Let amount invested each year, not cumulative totals. Only include investments in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
 Column A: Only tangible personal property that is specifically described in the application can become qualified property.
 Column B: The total dollar amount of planned investment each year in buildings or nondepreciable component of buildings.
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property, is used to maintain, renovate, modify or upgrade existing property, or is aimed to existing property—described in SECTION 13 question #5 of the application.
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date: Revised 8-8-19
Applicant Name: Corpus Christi Liquefaction, LLC (Stage 3B)
ISD Name: Gregory-Portland ISD

Form 50-296A
Revised May 2014

Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2022-2023	2022	\$ 8,941,893	\$ -	\$ -	\$ 8,941,893	\$ 8,941,893	\$ 8,941,893
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2023-2024	2023	\$ 8,941,893	\$ -	\$ 273,000,000	\$ 281,941,893	\$ 290,883,786	\$ 290,883,786
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2024-2025	2024	\$ 8,941,893	\$ -	\$ 663,000,000	\$ 671,941,893	\$ 680,883,786	\$ 680,883,786
Value Limitation Period	1	2025-2026	2025	\$ 8,941,893	\$ -	\$ 1,132,000,000	\$ 1,140,941,893	\$ 1,149,883,786	\$ 30,000,000
	2	2026-2027	2026	\$ 8,941,893	\$ -	\$ 1,561,000,000	\$ 1,569,941,893	\$ 1,578,883,786	\$ 30,000,000
	3	2027-2028	2027	\$ 8,941,893	\$ -	\$ 1,452,000,000	\$ 1,460,941,893	\$ 1,469,883,786	\$ 30,000,000
	4	2028-2029	2028	\$ 8,941,893	\$ -	\$ 1,405,000,000	\$ 1,413,941,893	\$ 1,422,883,786	\$ 30,000,000
	5	2029-2030	2029	\$ 8,941,893	\$ -	\$ 1,355,000,000	\$ 1,363,941,893	\$ 1,372,883,786	\$ 30,000,000
	6	2030-2031	2030	\$ 8,941,893	\$ -	\$ 1,311,000,000	\$ 1,319,941,893	\$ 1,328,883,786	\$ 30,000,000
	7	2031-2032	2031	\$ 8,941,893	\$ -	\$ 1,264,000,000	\$ 1,272,941,893	\$ 1,281,883,786	\$ 30,000,000
	8	2032-2033	2032	\$ 8,941,893	\$ -	\$ 1,218,000,000	\$ 1,226,941,893	\$ 1,235,883,786	\$ 30,000,000
	9	2033-2034	2033	\$ 8,941,893	\$ -	\$ 1,171,000,000	\$ 1,179,941,893	\$ 1,188,883,786	\$ 30,000,000
	10	2034-2035	2034	\$ 8,941,893	\$ -	\$ 1,132,000,000	\$ 1,140,941,893	\$ 1,149,883,786	\$ 30,000,000
Continue to maintain viable presence	11	2035-2036	2035	\$ 8,941,893	\$ -	\$ 1,093,000,000	\$ 1,101,941,893	\$ 1,110,883,786	\$ 1,110,883,786
	12	2036-2037	2036	\$ 8,941,893	\$ -	\$ 1,054,000,000	\$ 1,062,941,893	\$ 1,071,883,786	\$ 1,071,883,786
	13	2037-2038	2037	\$ 8,941,893	\$ -	\$ 976,000,000	\$ 984,941,893	\$ 993,883,786	\$ 993,883,786
	14	2038-2039	2038	\$ 8,941,893	\$ -	\$ 905,000,000	\$ 913,941,893	\$ 922,883,786	\$ 922,883,786
	15	2039-2040	2039	\$ 8,941,893	\$ -	\$ 835,000,000	\$ 843,941,893	\$ 852,883,786	\$ 852,883,786
	16	2040-2041	2040	\$ 8,941,893	\$ -	\$ 773,000,000	\$ 781,941,893	\$ 790,883,786	\$ 790,883,786
	17	2040-2042	2041	\$ 8,941,893	\$ -	\$ 718,000,000	\$ 726,941,893	\$ 735,883,786	\$ 735,883,786
	18	2042-2043	2042	\$ 8,941,893	\$ -	\$ 663,000,000	\$ 671,941,893	\$ 680,883,786	\$ 680,883,786
	19	2043-2044	2043	\$ 8,941,893	\$ -	\$ 617,000,000	\$ 625,941,893	\$ 634,883,786	\$ 634,883,786
	20	2044-2045	2044	\$ 8,941,893	\$ -	\$ 570,000,000	\$ 578,941,893	\$ 587,883,786	\$ 587,883,786
Additional years for 25 year economic impact as required by 313.026(c)(1)	21	2045-2046	2045	\$ 8,941,893	\$ -	\$ 531,000,000	\$ 539,941,893	\$ 548,883,786	\$ 548,883,786
	22	2046-2047	2046	\$ 8,941,893	\$ -	\$ 492,000,000	\$ 500,941,893	\$ 509,883,786	\$ 509,883,786
	23	2047-2048	2047	\$ 8,941,893	\$ -	\$ 453,000,000	\$ 461,941,893	\$ 470,883,786	\$ 470,883,786
	24	2048-2049	2048	\$ 8,941,893	\$ -	\$ 421,000,000	\$ 429,941,893	\$ 438,883,786	\$ 438,883,786
	25	2049-2050	2049	\$ 8,941,893	\$ -	\$ 390,000,000	\$ 398,941,893	\$ 407,883,786	\$ 407,883,786

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Date: Revised 8-8-19
 Applicant Name: Corpus Christi Liquefaction, LLC (Stage 3B)
 ISD Name: Gregory-Portland ISD

Schedule C: Employment Information

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs		Qualifying Jobs	
				Column A Number of Construction FTEs or man-hours (Specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs	
Each year prior to start of Value Limitation Period <small>(Insert as many rows as necessary)</small>	0	2022-2023	2022	1,250 FTE	\$ 60,000	0	0	0	
Each year prior to start of Value Limitation Period <small>(Insert as many rows as necessary)</small>	0	2023-2024	2023	1,000 FTE	\$ 60,000	0	0	0	
Each year prior to start of Value Limitation Period <small>(Insert as many rows as necessary)</small>	0	2024-2025	2024	800 FTE	\$ 60,000	0	0	0	
Value Limitation Period <small>The qualifying time period ends on the value limitation period.</small>	1	2025-2026	2025	500 FTE	\$ 60,000	0	0	\$ -	
	2	2026-2027	2026	0	-	25	10	\$ 65,000	
	3	2027-2028	2027	0	-	25	10	\$ 65,000	
	4	2028-2029	2028	0	-	25	10	\$ 65,000	
	5	2029-2030	2029	0	-	25	10	\$ 65,000	
	6	2030-2031	2030	0	-	25	10	\$ 65,000	
	7	2031-2032	2031	0	-	25	10	\$ 65,000	
	8	2032-2033	2032	0	-	25	10	\$ 65,000	
	9	2033-2034	2033	0	-	25	10	\$ 65,000	
	10	2034-2035	2034	0	-	25	10	\$ 65,000	
Years Following Value Limitation Period	11 through 25	2035-2050	2035-2049	0	\$ -	25	10	\$ 65,000	

Notes: See TAC 9 1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25) Yes No
- If yes, answer the following two questions.
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(f)? Yes No

Schedule D: Other Incentives (Estimated)

Revised 8-8-19
 Corpus Christi Liquefaction, LLC (Stage 3B)
 Gregory-Portland ISD

Form 50-296A
 Revised May 2014

Date

Applicant Name

ISD Name

August 22, 2019

Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy		Annual Net Tax Levy
				without Incentive	with Incentive	
Tax Code Chapter 312	County	To be determined	To be determined	To be determined	To be determined	To be determined
	City	To be determined	To be determined	To be determined	To be determined	To be determined
	Other	To be determined	To be determined	To be determined	To be determined	To be determined
	County - San Patricio County	To be determined	To be determined	To be determined	To be determined	To be determined
	City - N/A	To be determined	To be determined	To be determined	To be determined	To be determined
	Other - San Patricio Drainage	To be determined	To be determined	To be determined	To be determined	To be determined
Local Government Code Chapters 380/381	County	To be determined	To be determined	To be determined	To be determined	To be determined
	City	To be determined	To be determined	To be determined	To be determined	To be determined
	Other	To be determined	To be determined	To be determined	To be determined	To be determined
Freeport Exemptions	Not applicable	To be determined	To be determined	To be determined	To be determined	To be determined
Non-Annexation Agreements	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Economic Zone/Project	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Economic Development Corporation	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Texas Enterprise Fund	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Employee Recruitment	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Skills Development Fund	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Training Facility Space and Equipment	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Infrastructure Incentives	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Permitting Assistance	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Other:	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Other:	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Other:	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Other:	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
TOTAL						

Additional information on incentives for this project:
 Chapter 312 tax incentive applications have been filed; however, no benefits will be derived until Applicant issues a full notice to proceed for commencement of construction.

**Corpus Christi Liquefaction, LLC and affiliates Corpus Christi
Liquefaction Stage III, LLC and Cheniere Land Holdings, LLC**

Chapter 313 Application to Gregory-Portland ISD (Stage 3B)

Cummings Westlake, LLC

TAB 17

Signature and Certification page, signed and dated by Authorized School District
Representative and Authorized Corpus Christi Liquefaction, LLC Representative
(applicant)

See attached.

*TAB TO APPLICATION FOR APPRAISED VALUE LIMITATION ON QUALIFIED
PROPERTY BY CORPUS CHRISTI LIQUEFACTION, LLC, CORPUS CHRISTI
LIQUEFACTION STAGE III, LLC, AND CHENIERE LAND HOLDINGS, LLC TO GREGORY-
PORTLAND ISD*

Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Dr. Paul Clore Superintendent
Print Name (Authorized School District Representative) Title
sign here Paul Clore Date 8-19-19
Signature (Authorized School District Representative)

2. Authorized Company Representative (Applicant) Signature and Notarization

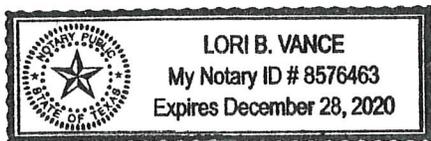
I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here Tim Wyatt Vice President, Business Development
Print Name (Authorized Company Representative (Applicant)) Title
sign here [Signature] Date 8/16/19
Signature (Authorized Company Representative (Applicant))

GIVEN under my hand and seal of office this, the

16th day of August, 2019
Lori B. Vance
Notary Public in and for the State of Texas



(Notary Seal)

My Commission expires: 12-28-2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.