

RECEIVED

FEB 17 2017

Data Analysis &
Transparency Division

February 16, 2017

Mr. Will Counihan
Regional Fiscal Analysis
Local Government Assistance and
Economic Development Division
Texas Comptroller of Public Accounts
111 E. 17th Street
Austin, Texas 78774

VIA FEDERAL EXPRESS
AND VIA EMAIL DELIVERY: Will.Counihan@cpa.texas.gov

Re: Skidmore-Tynan Independent School District (“District”) / Tax Limitation Agreement: Pacific Wind Development, LLC (“Applicant”)

Dear Mr. Counihan:

Pursuant to Tax Code §313.025(b) and 34 TAC Rules §9.1053(a)(2) and 9.1054(c), attached are the following:

1. One (1) copy of the Application for Appraised Value Limitation on Qualified Property (“Application”) submitted to the Skidmore-Tynan Independent School District by Pacific Wind Development, LLC.
2. One (1) electronically digitized copy of the Application.
3. A copy of check no. 0000107595 dated February 10, 2017 for the application fee in the amount of \$75,000.00 as proof of payment of the application fee (Attachment 2 to Application).

The Application was received on February 9, 2017. The Board of Trustees of the District elected to consider the application on February 13, 2017. The District determined the Application was complete on February 16, 2017.

The District requests that the Comptroller provide an economic impact evaluation.

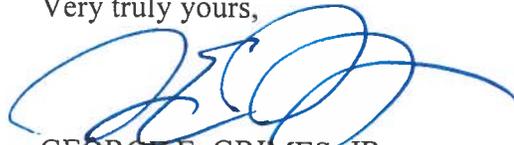
Please note that the District, at the request of the Applicant, has requested “Single Unified Project” designation by letter to the Office of the Governor dated February 14, 2017. A copy of the correspondence with attachments is included in Tab 6. We will notify you as soon as we receive a response from the Governor.

Mr. Will Counihan
February 16, 2017
Page 2

By copy of this letter we are notifying the Applicant that the District has submitted the Application to the Comptroller, the Bee County Appraisal District and the San Patricio County Appraisal District.

Please call if you have any questions.

Very truly yours,



GEORGE E. GRIMES, JR.

GEG/paw
Enclosures

cc: Bee County Appraisal District
(Certified Mail No. 7016 0600 0001 0200 8991; Return Receipt Requested; w/enclosures)

San Patricio County Appraisal District
(Certified Mail No. 7016 0600 0001 0200 8960; Return Receipt Requested; w/enclosures)

Jason DuTerroil
(Certified Mail No. 7016 0600 0001 0200 8977; Return Receipt Requested; w/enclosures)

Buck Brannen
(Certified Mail No. 7016 0600 0001 0200 8946; Return Receipt Requested; w/enclosures)

Randy Hoyer, Superintendent of Schools

(Via U.S. Postal Service; w/enclosures)



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development
and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

02/13/17

Date Application Received by District

Dr. Randy

First Name

Superintendent

Title

Skidmore-Tynan Independent School District

School District Name

224 W. Main ST.

Street Address

P.O Box 409

Mailing Address

Skidmore

City

(361) 287-3426

Phone Number

Mobile Number (optional)

Hoyer

Last Name

Texas

State

(361) 287-3442

Fax Number

Randy.Hoyer@stbocats.net

Email Address

78389

ZIP

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

George E. Grimes
First Name Last Name
Attorney
Title
Walsh, Gallegos, Trevino, Russo & Kyle P.C.
Firm Name
210-979-6633 (210) 979-7024
Phone Number Fax Number
ggrimes@wabsa.com
Email Address

- 4. On what date did the district determine this application complete?
5. Has the district determined that the electronic copy and hard copy are identical? [X] Yes [] No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Jesse Gronner
First Name Last Name
Vice President
Title
1125 NW Couch St., Suite 700
Street Address
Avangrid Renewables, LLC
Organization
Mailing Address
Portland Oregon 97209
City State ZIP
(503) 796-7045
Phone Number
jesse.gronner@avangrid.com
Business Email Address

- 2. Will a company official other than the authorized company representative be responsible for responding to future information requests? [X] Yes [] No
2a. If yes, please fill out contact information for that person.

Thomas Russell
First Name Last Name
Tax Consultant
Title
1125 NW Couch St., Suite 700
Street Address
Avangrid Renewables, LLC
Organization
Mailing Address
Portland Oregon 97209
City State ZIP
(503) 796-6955
Phone Number
thomas.russell@avangrid.com
Business Email Address

- 3. Does the applicant authorize the consultant to provide and obtain information related to this application? [X] Yes [] No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Bucky Brannen
 First Name Last Name
 Attorney
 Title
 Baker Botts L.L.P.
 Firm Name
 (214) 953-6619 (214) 661-4619
 Phone Number Fax Number
 Bucky.Brannen@bakerbotts.com
 Business Email Address

SECTION 3: Fees and Payments

- Has an application fee been paid to the school district? Yes No
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.
 For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
- Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A
- If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

- What is the legal name of the applicant under which this application is made? Pacific Wind Development, LLC
- List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32050830580
- List the NAICS code 221115
- Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No
 4a. If yes, please list application number, name of school district and year of agreement
1071 Happy Independent School District 2016

SECTION 5: Applicant Business Structure

- Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Company
- Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
- Is the applicant current on all tax payments due to the State of Texas? Yes No
- Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A
- If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

| | |
|-----------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Land has no existing improvements | <input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>) |
| <input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>) | <input type="checkbox"/> Relocation within Texas |

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

- 1. Application approval by school board July 2017
- 2. Commencement of construction 3Q 2018
- 3. Beginning of qualifying time period 3Q 2017
- 4. First year of limitation 2020
- 5. Begin hiring new employees 1Q 2019
- 6. Commencement of commercial operations 4Q 2019
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
Note: Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? 4Q 2019

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located San Patricio County; Bee County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property San Patricio CAD; Bee CAD
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 County: San Pat, 78.9%, .49192; Bee, 21.1%, .51792 City: n/a
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
 Hospital District: n/a Water District: Bee Water Cons. Dist., 20%, 0.005
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
 Other (describe): Coastal Bend College, 20%, .18524 Other (describe): San. Pat Drainage; 80%, .05789
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
- 5. Is the project located entirely within the ISD listed in Section 1? Yes No
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? 10,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? 20,000,000.00
Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).

2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).

3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? July 31, 2017

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2016
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 4
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 a. Average weekly wage for all jobs (all industries) in the county is 887.75
 b. 110% of the average weekly wage for manufacturing jobs in the county is 1,825.45
 c. 110% of the average weekly wage for manufacturing jobs in the region is 1,142.48
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 59,408.80
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 59,408.80
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

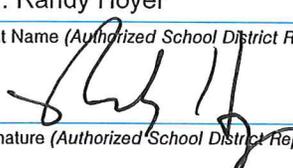
SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Dr. Randy Hoyer Superintendent, Skidmore-Tynan ISD
Print Name (Authorized School District Representative) Title

sign here ▶  2-13-17
Signature (Authorized School District Representative) Date

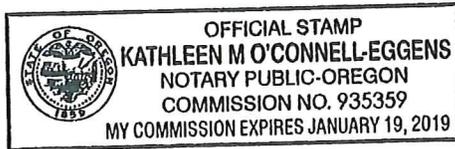
2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

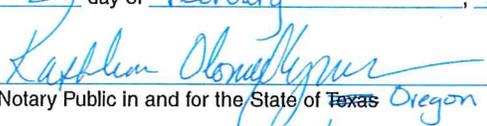
print here ▶ Mr. Jesse Gronner / Jeremy R. Aird Vice President / Authorized Representative
Print Name / Print Name (Authorized Company Representative (Applicant)) Title / Title

sign here ▶  /  02/08/2017 / 02/08/2017
Signature / Signature (Authorized Company Representative (Applicant)) Date / Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

8th day of February, 2017

 Notary Public in and for the State of ~~Texas~~ Oregon
 My Commission expires: 01/19/2019

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

| TAB | ATTACHMENT |
|-----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | Pages 1 through 11 of Application |
| 2 | Proof of Payment of Application Fee |
| 3 | Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i> |
| 4 | Detailed description of the project |
| 5 | Documentation to assist in determining if limitation is a determining factor |
| 6 | Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i> |
| 7 | Description of Qualified Investment |
| 8 | Description of Qualified Property |
| 9 | Description of Land |
| 10 | Description of all property not eligible to become qualified property <i>(if applicable)</i> |
| 11 | <p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p> |
| 12 | Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i> |
| 13 | Calculation of three possible wage requirements with TWC documentation |
| 14 | Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i> |
| 15 | Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i> |
| 16 | <p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>*To be submitted with application or before date of final application approval by school board</p> |
| 17 | Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i> |

Tab 2

Proof of Application Filing Fee Payment

See attached

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of
Public Accounts)*

Tab 3

Documentation of Combined Group Membership

See attached

PricewaterhouseCoopers LLP
1420 Fifth Avenue, Suite 2800
Seattle, WA 98101

AVANGRID RENEWABLES HOLDINGS, INC. & SUBS
INSTRUCTIONS FOR FILING
FORM 05-165
TEXAS FRANCHISE TAX EXTENSION REQUEST
- AFFILIATE LIST FOR
THE YEAR ENDED DECEMBER 31, 2015

PLEASE REVIEW THE AFFILIATE LIST AND VERIFY THAT THE
INFORMATION IS COMPLETE AND ACCURATE. THE ORIGINAL LISTING
SHOULD BE FILED ON OR BEFORE
MAY 15, 2016 WITH THE FOLLOWING:

COMPTROLLER OF PUBLIC ACCOUNTS
P.O. BOX 149348
AUSTIN, TX 78714-9348

TO DOCUMENT THE TIMELY FILING OF YOUR TAX RETURN(S), WE SUGGEST
THAT YOU OBTAIN AND RETAIN PROOF OF MAILING. PROOF OF MAILING
CAN BE ACCOMPLISHED BY SENDING THE TAX RETURN(S) BY REGISTERED
OR CERTIFIED MAIL (METERED BY THE U.S. POSTAL SERVICE) OR
THROUGH THE USE OF AN IRS APPROVED DELIVERY METHOD PROVIDED BY
AN IRS DESIGNATED PRIVATE DELIVERY SERVICE.

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

| | | |
|------------------------------------|---------------|-----------------------------------------|
| ■ Reporting entity taxpayer number | ■ Report year | Reporting entity taxpayer name |
| 19313111601 | 2016 | Avangrid Renewables Holdings Inc & Subs |

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|--------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Avangrid Renewables Holdings, Inc. | 19313111601 | <input checked="" type="checkbox"/> |
| 2. Enstor Gas LLC (fka Iberdrola Energy | 32045813501 | <input type="checkbox"/> |
| 3. Avangrid Renewables, LLC (fka Iberdro | 19311779334 | <input type="checkbox"/> |
| 4. Manzana Power Services, Inc. | 931224155 | <input checked="" type="checkbox"/> |
| 5. PPM Technical Services, Inc. | 32039126993 | <input type="checkbox"/> |
| 6. Atlantic Renewable Energy Corporation | 522137594 | <input checked="" type="checkbox"/> |
| 7. Enstor, Inc. | 010678570 | <input checked="" type="checkbox"/> |
| 8. Freebird Assets, Inc. | 204243115 | <input checked="" type="checkbox"/> |
| 9. Pacific Harbor Capital, Inc. | 930881619 | <input checked="" type="checkbox"/> |
| 10. Pacific Solar Investments, Inc. | 320121929 | <input checked="" type="checkbox"/> |
| 11. PPM Colorado Wind Ventures, Inc. | 680566989 | <input checked="" type="checkbox"/> |
| 12. ScottishPower Financial Services, Inc. | 930369681 | <input checked="" type="checkbox"/> |
| 13. ScottishPower Group Holdings Company | 930866672 | <input checked="" type="checkbox"/> |
| 14. ScottishPower Intl Group Holdings | 931243620 | <input checked="" type="checkbox"/> |
| 15. Scottish Power Finance US, Inc. | 113729412 | <input checked="" type="checkbox"/> |
| 16. Aeolus Wind Power II, LLC | 205534154 | <input checked="" type="checkbox"/> |
| 17. Aeolus Wind Power III, LLC | 208218861 | <input checked="" type="checkbox"/> |
| 18. Aeolus Wind Power IV, LLC | 211126647 | <input checked="" type="checkbox"/> |
| 19. Atlantic Renewable Projects, LLC | 205344804 | <input checked="" type="checkbox"/> |
| 20. Atlantic Renewable Projects II, LLC | 270043791 | <input checked="" type="checkbox"/> |
| 21. Atlantic Wind, LLC | 760801145 | <input checked="" type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



| | | | |
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| VE/DE | <input type="checkbox"/> | FM | <input type="checkbox"/> |
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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

| | | |
|---------------------------------------------------|-----------------------|---------------------------------------------------------------------------|
| ■ Reporting entity taxpayer number 19313111601 | ■ Report year 2016 | Reporting entity taxpayer name Avangrid Renewables Holdings Inc & Subs |
|---------------------------------------------------|-----------------------|---------------------------------------------------------------------------|

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Aurora Solar, LLC | 260223173 | <input checked="" type="checkbox"/> |
| 2. Bakeoven Wind, LLC | 452498471 | <input checked="" type="checkbox"/> |
| 3. Baffin Wind, LLC | 14628530488 | <input type="checkbox"/> |
| 4. Barton Windpower, LLC | 260119539 | <input checked="" type="checkbox"/> |
| 5. Big Horn Wind Project, LLC | 841690279 | <input checked="" type="checkbox"/> |
| 6. Big Horn II Wind Project, LLC | 270655061 | <input checked="" type="checkbox"/> |
| 7. Blue Creek Wind Farm, LLC | 273188343 | <input checked="" type="checkbox"/> |
| 8. Buffalo Ridge I, LLC | 260222768 | <input checked="" type="checkbox"/> |
| 9. Buffalo Ridge II, LLC | 264280104 | <input checked="" type="checkbox"/> |
| 10. Buffalo Ridge III, LLC | 204929921 | <input checked="" type="checkbox"/> |
| 11. Caledonia Energy Partners, LLC | 752850190 | <input checked="" type="checkbox"/> |
| 12. Casselman Windpower, LLC | 830384233 | <input checked="" type="checkbox"/> |
| 13. Deerfield Wind, LLC | 320172689 | <input checked="" type="checkbox"/> |
| 14. Dillon Wind, LLC | 364587437 | <input checked="" type="checkbox"/> |
| 15. Elk River Windfarm, LLC | 050557326 | <input checked="" type="checkbox"/> |
| 16. Elm Creek Wind, LLC | 383735206 | <input checked="" type="checkbox"/> |
| 17. Elm Creek Wind II, LLC | 271257358 | <input checked="" type="checkbox"/> |
| 18. Enstor Grama Rige Storage and Transportat | 830429093 | <input checked="" type="checkbox"/> |
| 19. Enstor Houston Hub Storage and Transporta | 32035499253 | <input type="checkbox"/> |
| 20. Enstor Katy Storage and Transportation, LP | 10304832735 | <input type="checkbox"/> |
| 21. Enstor Louisiana, LLC | 030435695 | <input checked="" type="checkbox"/> |

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| | | | |
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| VE/DE | <input type="checkbox"/> | FM | <input type="checkbox"/> |
|-------|--------------------------|----|--------------------------|

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number 19313111601 ■ Report year 2016 Reporting entity taxpayer name Avangrid Renewables Holdings Inc & Subs

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Enstor Operating Company, LLC | 10304832651 | <input type="checkbox"/> |
| 2. Enstor Sundance Storage and Transportation | 260224449 | <input checked="" type="checkbox"/> |
| 3. Enstor WaHa Storage and Transportation, LP | 14505377011 | <input type="checkbox"/> |
| 4. EO Resources, LLC | 12054993394 | <input type="checkbox"/> |
| 5. Farmers City Wind, LLC | 331186790 | <input checked="" type="checkbox"/> |
| 6. Flying Cloud Power Partners, LLC | 383666157 | <input checked="" type="checkbox"/> |
| 7. Freebird Gas Storage, LLC | 201275580 | <input checked="" type="checkbox"/> |
| 8. Gemini Capital, LLC | 264284174 | <input checked="" type="checkbox"/> |
| 9. Goodland Wind, LLC | 205267656 | <input checked="" type="checkbox"/> |
| 10. Groton Wind, LLC | 091819660 | <input checked="" type="checkbox"/> |
| 11. Hardscrabble Wind Power, LLC | 271361841 | <input checked="" type="checkbox"/> |
| 12. Hay Canyon Wind, LLC | 262295422 | <input checked="" type="checkbox"/> |
| 13. Heartland Wind, LLC | 14216147711 | <input type="checkbox"/> |
| 14. Helix Wind Power Facility, LLC | 272359337 | <input checked="" type="checkbox"/> |
| 15. Avangrid Arizona Renewables, LLC (fka Iber | 352269817 | <input checked="" type="checkbox"/> |
| 16. Enstor Energy Services, LLC (fka Iberdrola | 32045813444 | <input type="checkbox"/> |
| 17. Avangrid Texas Renewables, LLC (fka Iberdr | 12618532621 | <input type="checkbox"/> |
| 18. Juniper Canyon Wind Power, LLC | 270662347 | <input checked="" type="checkbox"/> |
| 19. Juniper Canyon Wind Power II, LLC | 270662605 | <input checked="" type="checkbox"/> |
| 20. Klamath Energy, LLC | 010783017 | <input checked="" type="checkbox"/> |
| 21. Klamath Generation, LLC | 412183749 | <input checked="" type="checkbox"/> |

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VE/DE FM

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number: 19313111601
 ■ Report year: 2016
 Reporting entity taxpayer name: Avangrid Renewables Holdings Inc & Subs

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|-------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Klondike Wind Power II, LLC | 743088870 | <input checked="" type="checkbox"/> |
| 2. Klondike Wind Power III, LLC | 743151669 | <input checked="" type="checkbox"/> |
| 3. Klondike Wind Power, LLC | 680533955 | <input checked="" type="checkbox"/> |
| 4. Lakeview Cogeneration, LLC | 264281634 | <input checked="" type="checkbox"/> |
| 5. Leaning Juniper Wind Power II, LLC | 300358016 | <input checked="" type="checkbox"/> |
| 6. Leipsic Wind, LLC | 452253389 | <input checked="" type="checkbox"/> |
| 7. Lempster Wind, LLC | 141939259 | <input checked="" type="checkbox"/> |
| 8. Locust Ridge II, LLC | 450572567 | <input checked="" type="checkbox"/> |
| 9. Loma Vista, LLC | 205267786 | <input checked="" type="checkbox"/> |
| 10. Manzana Wind, LLC | 593818214 | <input checked="" type="checkbox"/> |
| 11. Midland Wind, LLC | 203672198 | <input checked="" type="checkbox"/> |
| 12. Minndakota Wind, LLC | 800089167 | <input checked="" type="checkbox"/> |
| 13. Montague Wind Power Facility, LLC | 272359274 | <input checked="" type="checkbox"/> |
| 14. Moraine Wind, LLC | 470853940 | <input checked="" type="checkbox"/> |
| 15. Moraine Wind II, LLC | 753199661 | <input checked="" type="checkbox"/> |
| 16. Mount Pleasant Wind, LLC | 208325951 | <input checked="" type="checkbox"/> |
| 17. Mountain View Power Partners III, LLC | 030525578 | <input checked="" type="checkbox"/> |
| 18. New England Wind, LLC | 330980623 | <input checked="" type="checkbox"/> |
| 19. New Harvest Wind Project, LLC | 830457011 | <input checked="" type="checkbox"/> |
| 20. Northern Iowa Windpower II, LLC | 141874004 | <input checked="" type="checkbox"/> |
| 21. Otter Creek Wind Farm, LLC | 272389804 | <input checked="" type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number 19313111601 ■ Report year 2016 Reporting entity taxpayer name Avangrid Renewables Holdings Inc & Subs

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|-----------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Pacific Wind Development, LLC | 32050830580 | ■ <input type="checkbox"/> |
| 2. Pebble Springs Wind, LLC | 260223478 | ■ <input checked="" type="checkbox"/> |
| 3. Phoenix Wind Power, LLC | 470853941 | ■ <input checked="" type="checkbox"/> |
| 4. PPM Roaring Brook, LLC | 320172690 | ■ <input checked="" type="checkbox"/> |
| 5. PPM Wind Energy, LLC | 830457009 | ■ <input checked="" type="checkbox"/> |
| 6. Avangrid Logistic Services, LLC (fka PPM W | 32057648852 | ■ <input type="checkbox"/> |
| 7. Providence Heights Wind, LLC | 202965533 | ■ <input checked="" type="checkbox"/> |
| 8. Rugby Wind, LLC | 371518971 | ■ <input checked="" type="checkbox"/> |
| 9. San Luis Solar, LLC | 272964865 | ■ <input checked="" type="checkbox"/> |
| 10. Shiloh I Wind Project, LLC | 550905763 | ■ <input checked="" type="checkbox"/> |
| 11. South Chestnut, LLC | 272805528 | ■ <input checked="" type="checkbox"/> |
| 12. Star Point Wind Power, LLC | 263533257 | ■ <input checked="" type="checkbox"/> |
| 13. Streator Deer Run Wind Farm, LLC | 272516170 | ■ <input checked="" type="checkbox"/> |
| 14. Streator-Cayuga Ridge Wind Power, LLC | 264247171 | ■ <input checked="" type="checkbox"/> |
| 15. Trimont Wind I, LLC | 900129377 | ■ <input checked="" type="checkbox"/> |
| 16. Tule Wind, LLC | 830457010 | ■ <input checked="" type="checkbox"/> |
| 17. Twin Buttes Wind, LLC | 352269814 | ■ <input checked="" type="checkbox"/> |
| 18. West Valley Leasing Company, LLC | 470853944 | ■ <input checked="" type="checkbox"/> |
| 19. Winnebago Windpower, LLC | 141927094 | ■ <input checked="" type="checkbox"/> |
| 20. Winnebago Windpower II, LLC | 522526424 | ■ <input checked="" type="checkbox"/> |
| 21. Aeolus Wind Power I LLC | 300358005 | ■ <input checked="" type="checkbox"/> |

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Texas Franchise Tax Extension Affiliate List

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■ Report year

Reporting entity taxpayer name

| | | |
|-------------|------|-----------------------------------------|
| 19313111601 | 2016 | Avangrid Renewables Holdings Inc & Subs |
|-------------|------|-----------------------------------------|

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER <small>(If none, enter FEI number)</small> | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|-----------------------------------------------|---------------------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Aeolus Wind Power V LLC | 262618927 | <input checked="" type="checkbox"/> |
| 2. Aeolus Wind Power VI LLC | 274026004 | <input checked="" type="checkbox"/> |
| 3. Desert Wind, LLC | 474195239 | <input checked="" type="checkbox"/> |
| 4. El Cabo Wind Holdings LLC | 810845060 | <input checked="" type="checkbox"/> |
| 5. El Cabo Wind LLC | 475596199 | <input checked="" type="checkbox"/> |
| 6. Avangrid Enterprises, Inc. | 161554687 | <input checked="" type="checkbox"/> |
| 7. AVANGRID Inc. | 141798693 | <input checked="" type="checkbox"/> |
| 8. Avangrid Management Company, LLC | 455063049 | <input checked="" type="checkbox"/> |
| 9. Avangrid Networks New York TransCo, LLC | 352521353 | <input checked="" type="checkbox"/> |
| 10. Avangrid Networks, Inc. | 464150093 | <input checked="" type="checkbox"/> |
| 11. Avangrid Service Company | 020706408 | <input checked="" type="checkbox"/> |
| 12. Avangrid Solutions, Inc. | 161558162 | <input checked="" type="checkbox"/> |
| 13. Cayuga Energy, Inc. | 161560008 | <input checked="" type="checkbox"/> |
| 14. Central Main Power Company | 010042740 | <input checked="" type="checkbox"/> |
| 15. CMP Group, Inc. | 010519429 | <input checked="" type="checkbox"/> |
| 16. CNE Energy Services Group, LLC | 061441052 | <input checked="" type="checkbox"/> |
| 17. Maine Electric Power Company, Inc. | 010278124 | <input checked="" type="checkbox"/> |
| 18. Maine Natural Gas Corporation | 020532163 | <input checked="" type="checkbox"/> |
| 19. MaineCom Services | 010500220 | <input checked="" type="checkbox"/> |
| 20. New York State Electric & Gas Corporation | 150398550 | <input checked="" type="checkbox"/> |
| 21. NORVARCO | 010459246 | <input checked="" type="checkbox"/> |

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| VE/DE | <input type="checkbox"/> | FM | <input type="checkbox"/> |
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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number: 19313111601
 ■ Report year: 2016
 Reporting entity taxpayer name: Avangrid Renewables Holdings Inc & Subs

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|-------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. RGS Energy Group, Inc. | 510437533 | <input checked="" type="checkbox"/> |
| 2. Rochester Gas and Electric Corporation | 160612110 | <input checked="" type="checkbox"/> |
| 3. South Glen Falls Energy, LLC | 161561536 | <input checked="" type="checkbox"/> |
| 4. TEN Transmission Company | 061177931 | <input checked="" type="checkbox"/> |
| 5. The Union Water Power Company | 010174750 | <input checked="" type="checkbox"/> |
| 6. Twin Buttes Wind II LLC | 474210501 | <input checked="" type="checkbox"/> |
| 7. | | <input type="checkbox"/> |
| 8. | | <input type="checkbox"/> |
| 9. | | <input type="checkbox"/> |
| 10. | | <input type="checkbox"/> |
| 11. | | <input type="checkbox"/> |
| 12. | | <input type="checkbox"/> |
| 13. | | <input type="checkbox"/> |
| 14. | | <input type="checkbox"/> |
| 15. | | <input type="checkbox"/> |
| 16. | | <input type="checkbox"/> |
| 17. | | <input type="checkbox"/> |
| 18. | | <input type="checkbox"/> |
| 19. | | <input type="checkbox"/> |
| 20. | | <input type="checkbox"/> |
| 21. | | <input type="checkbox"/> |

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Tab 4

Detailed Description of Scope of Proposed Project

Applicant proposes to construct an wind-powered electric generation facility with a nameplate capacity of approximately 200 megawatts. The proposed project would span San Patricio County and Bee County. The proposed project would be constructed in an area within the boundaries of both Skidmore-Tynan Independent School District and Mathis Independent School District, along with other local taxing units.

The exact number, size, and location of each wind turbine has not yet been determined. The proposed project entails the construction of an entire wind-powered electric generation facility, including, but not limited to, wind turbines, turbine transformers (nacelle or pad-mount), towers, foundations, underground collection systems, processing substation, tie lines, interconnects, met towers, roads, operations and maintenance building(s), spare parts and control stations. The estimated investment amount is \$108,500,000 for the portion of the project located in Skidmore-Tynan ISD, and approximately \$141,500,000 for the portion of the project located in Mathis ISD. The vast majority of this investment will be in tangible personal property or real property.

Construction on the proposed project would commence approximately in the third quarter of 2018. Construction on the proposed project would be complete around the fourth quarter of 2019.

Tab 5

Information Supporting Limitation as a Determining Factor and Explanation of Affirmative Answers in Section 8

Applicant's parent, Avangrid Renewables, LLC ("Avangrid"), is part of a network of diversified energy and utility companies affiliated with Iberdrola, S.A. with operations in 25 countries around the globe. Avangrid operates utility scale renewable energy facilities throughout the United States and actively pursues various development opportunities. The Karankawa Project is one of Avangrid's many alternative development opportunities.

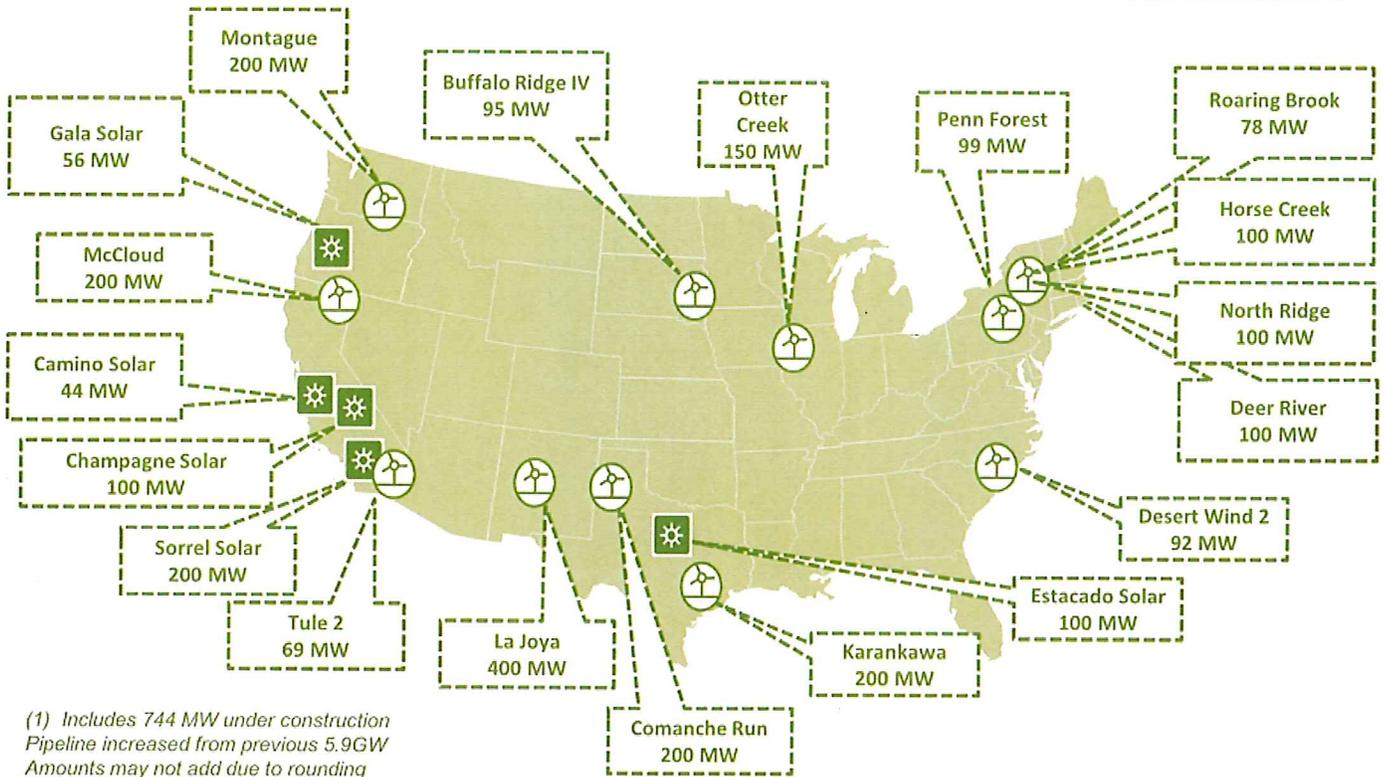
Avangrid has more than \$10 billion of operating assets and owns or controls 6,000 MW of wind and solar generation facilities in 19 states. As a publicly-traded company with operations in 19 states, Avangrid maintains a multitude of potential projects, comparing the potential economic return of projects across the United States. In determining which projects to construct, Avangrid considers a variety of factors, including wind patterns, local regulatory climates, and state and local tax effects. Using these factors, Avangrid projects the estimated costs and revenues associated with the project to compare it with other alternative projects that Avangrid contemplates contemporaneously. The first attached exhibit ("Avangrid Renewables: Pipeline") shows a variety of Avangrid's potential projects that are under consideration. The proposed project is in direct competition for internal capital expenditures with most of these other projects. The second attached exhibit ("Advancements in Wind Turbine Technology") shows the broad availability of appropriate sites for renewable energy electric generation throughout of the United States. These exhibits demonstrate that Avangrid has a variety of suitable locations for renewable energy electric generation facilities and that a Chapter 313 value limitation agreement will be a determining factor in Avangrid's investment decision.

Applicant has entered into various agreements that are typical during the evaluation of a potential wind-powered electric generation facility. These agreements include lease agreements with landowners, and an interconnection study request agreement, and professional services agreements for consulting services, environmental surveys, preliminary geotechnical studies, aeronautical studies, meteorological tower installation, and preliminary engineering services. None of these contracts obligate Applicant to construct the project or otherwise commit that the project will be constructed in the proposed location. Entering into these agreements does not mean that Avangrid will necessarily construct the project, but instead secures the opportunity to evaluate the projected costs and revenues in order to compare the project to other alternative projects.

Out of an abundance of caution, applicant has checked box 4 of Section 8 of this application. In investor presentations (including the enclosed exhibit to Avangrid's Form 8-K filed with the Securities and Exchange Commission on April 26, 2016), Avangrid has mentioned the Karankawa Project along with many other potential projects. This reference does not constitute an indication that Applicant intends to construct this project, or any of the other projects in the enclosed filing. Rather, Applicant views this project as one project under consideration (an "opportunity" as the enclosure shows) subject to a variety of contingencies including, but not limited to, securing a value limitation agreement.

AVANGRID Renewables: Pipeline

6.1GW pipeline⁽¹⁾, of which 1,700 MW of Wind & 550 MW of Solar projects provides opportunity in 2018-2020



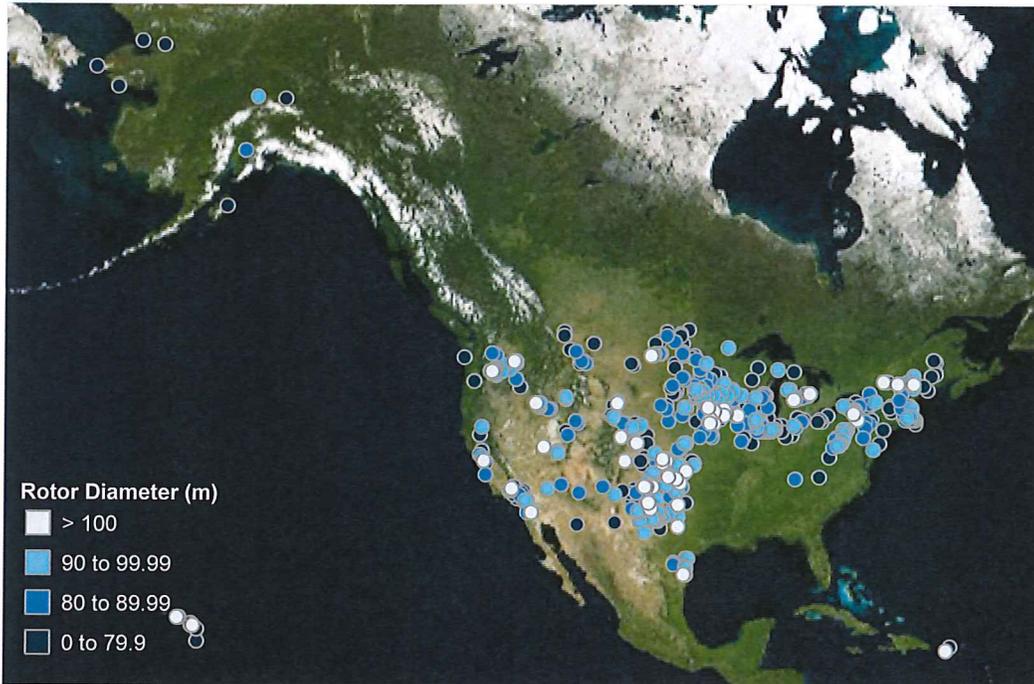
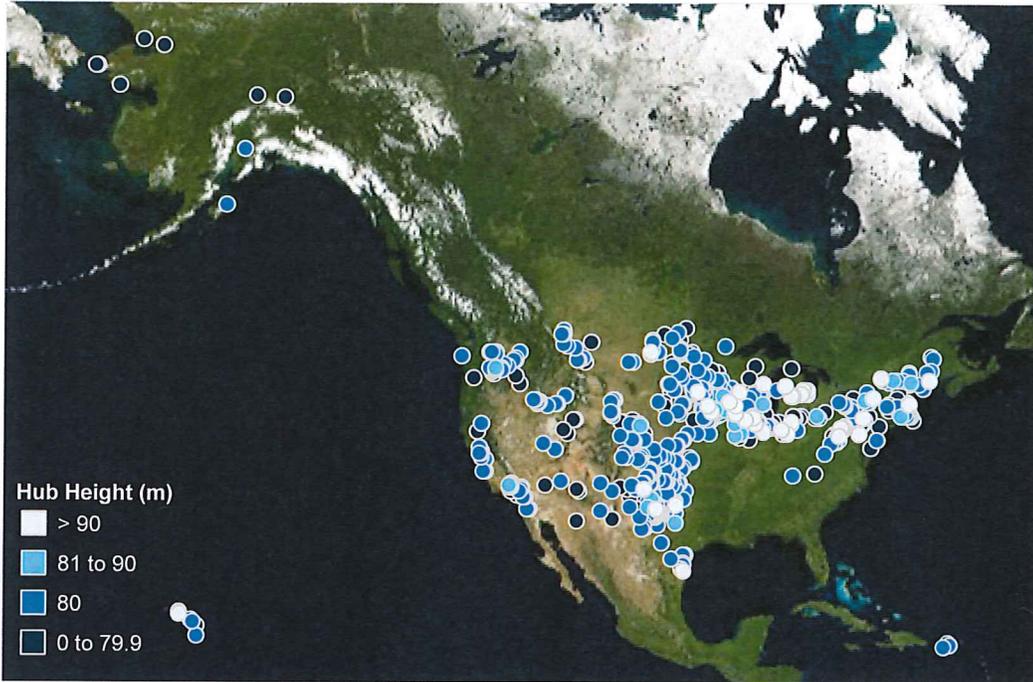
(1) Includes 744 MW under construction
Pipeline increased from previous 5.9GW
Amounts may not add due to rounding



Advancements in Wind Turbine Technology

Use the slider to see how wind projects installed over time have increased hub heights and rotor diameters

2014



Tab 6

Additional Information on Project Scope and Size to Assist in Economic Analysis

The proposed project site consists of a total of 39,265.62 acres that would be used for the construction of a utility-scale renewable energy electricity generation facility. Of this total acreage, 12,178.48 acres are located within Skidmore-Tynan Independent School District's boundaries and 25,558.29 acres are located within Mathis Independent School District's boundaries. A relatively small portion consisting of 1,528.85 acres of the proposed project site is located in Sinton Independent School District's boundaries. Accordingly, from a strictly geographic standpoint, 31.02% of the project area would be located within Skidmore-Tynan ISD's boundaries, 65.09% of the project area would be located within Mathis ISD's boundaries, and 3.89% of the project area would be located within Sinton ISD's boundaries.

Because the density of potential turbine locations and other potential project improvements is different in each of the school districts, the proposed investment in each of the school district's boundaries would be \$108,500,000 (43.4%) in Skidmore-Tynan ISD's boundaries and \$141,500,000 (56.6%) in Mathis ISD's boundaries. Applicant does not intend to pursue a Chapter 313 value limitation agreement with Sinton ISD because only a small portion of the potential project would be within Sinton ISD's boundaries.

Applicant anticipates it would construct approximately 77 – 95 turbines for the entire project. Of these total turbines, approximately 33 – 41 turbines would be located in Skidmore-Tynan Independent School District, and approximately 43 – 54 turbines would be located in Mathis Independent School District.

Although Applicant has preliminarily analyzed the proposed project location and considered the factors that affect turbine placement, the exact number and placement of these turbines depend on wind and environmental factors still being considered, as well as other business decisions yet to be made.

February 14, 2017

Office of the Governor
Economic Development and Tourism Office
221 East 11th Street, 4th Floor
Austin, Texas 78701

VIA FEDERAL EXPRESS DELIVERY

Re: Chapter 313 Texas Economic Development Act
Application for Single Unified Project Designation

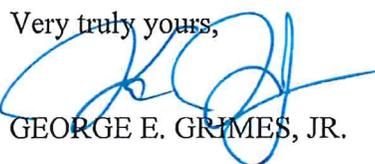
Dear Economic Development and Tourism Office:

We represent the Skidmore-Tynan Independent School District ("District") in regards to an Application for Appraised Value Limitation on the Qualified Property submitted to the Skidmore-Tynan Independent School District and Mathis Independent School District by Pacific Wind Development, LLC.

Pursuant to Texas Tax Code Subsection 313.024(d-2), attached are the following:

1. Skidmore-Tynan Independent School District's letter requesting Single Unified Project designation;
2. Skidmore-Tynan Independent School District's letter authorizing consent to its inclusion in the Single Unified Project with Mathis Independent School District; and
3. Mathis Independent School District's letter authorizing consent to its inclusion in the Single Unified Project with Skidmore-Tynan Independent School District.

If you have any questions, please contact me by phone (210-979-6633) or e-mail (ggrimes@wabsa.com).

Very truly yours,

GEORGE E. GRIMES, JR.

GEG/paw
Enclosures

cc: Randy Hoyer (*Via Email Delivery; without enclosures*)
Benny Hernandez (*Via Email Delivery; without enclosures*)
Jason Du Terroil (*Via Email Delivery; with enclosures*)
Bucky Brannen (*Via Email Delivery; with enclosures*)



Skidmore – Tynan Independent School District

Randy Hoyer, Ed.D.
Randy.Hoyer@stbobcats.net
Superintendent of Schools

224 W. Main St.
Skidmore, Texas 78389

CENTRAL ADMINISTRATIVE OFFICE
Phone: (361) 287 – 3426
Fax: (361) 287 – 3442

Office of the Governor
Economic Development and Tourism Office
221 East 11th Street, 4th Floor
Austin, TX 78701

Re: Chapter 313 Texas Economic Development Act
Application for Single Unified Project Designation

Dear Economic Development and Tourism Office:

As explained in the enclosed letters from Skidmore-Tynan ISD and Mathis ISD, Pacific Wind Development, LLC (“PWD”) is considering developing a 200MW renewable energy electric generation facility (i.e., a wind farm) which would be located on an area extending into both Skidmore-Tynan ISD’s and Mathis ISD’s boundaries. PWD has submitted an Application for Appraised Value Limitation on Qualified Property pursuant to Texas Tax Code Chapter 313 and determined that it would need a ‘Single Unified Project’ designation from your office because of its location in separate school districts.

The Texas Tax Code, Subsection 313.024(d-2) provides:

For purposes of determining whether a property owner has created the number of new qualifying jobs required for eligibility for a limitation on appraised value under this subchapter, the new qualifying jobs created under an agreement between the property owner and another school district may be included in the total number of new qualifying jobs created in connection with the project if the Texas Economic Development and Tourism Office determines that the projects covered by the agreements constitute a single unified project.

Subsection 313.024(d-2) also grants authority to the Office of the Governor, Economic Development and Tourism Office to adopt rules to implement this subsection. The Economic Development and Tourism Office has adopted Title 10, Chapter 178 of the Texas Administrative Code application procedures for the “single unified project” designation” pursuant to this grant of authority.

Rule 178.3(a) requires that “A company seeking a Single Unified Project designation must notify each school district intended to be a party to a Chapter 313 Appraised Value Limitation Agreement and intended to be included in the Single Unified Project of their intent to seek Single Unified Project status.” PWD has notified Skidmore-Tynan ISD and Mathis ISD of its intent to seek single unified project status.

Rule 178.3(b) requires that “the company seeking Single Unified Project designation shall obtain a letter from each included school district, authorized by the school board, specifying the school district’s acceptance of their inclusion in the Single Unified Project.” PWD has obtained letters from Skidmore-Tynan ISD and Mathis ISD authorizing their inclusion in the single unified project. These authorization letters are enclosed as Exhibit A and Exhibit B, respectively.



Higher Expectations Result in Higher Achievement
For All Students



Skidmore – Tynan Independent School District

Randy Hoyer, Ed.D.
Randy.Hoyer@stbobcats.net
Superintendent of Schools

224 W. Main St.
Skidmore, Texas 78389

CENTRAL ADMINISTRATIVE OFFICE
Phone: (361) 287 – 3426
Fax: (361) 287 – 3442

Rule 178.3(c) requires that one of the school districts intended to be included in the single unified project submit an application to the Economic Development and Tourism Office.

Rule 178.2(b) provides a “definition” of “Single Unified Project” which imposes several requirements in order for a project to meet the Economic Development and Tourism Office’s requirements. Please find below a list of each discrete requirement along with an explanation of why PWD’s proposed project meets each requirement:

(1) consisting of a site or a collection of sites located in contiguous school districts;

The proposed project consists of a single site located in two contiguous school districts, Skidmore-Tynan ISD and Mathis ISD. Please find attached as Exhibit C a map showing that the project is a single site, that the project is located in two school districts, and that Skidmore-Tynan ISD and Mathis ISD are contiguous school districts.

(2) comprised of separate investments that are subject to two or more Chapter 313 Appraised Value Limitation Agreements;

It is anticipated that the proposed project will comprise of separate investments that will be subject to two separate Chapter 313 Appraised Value Limitation Agreements. The entire project is projected to result in a combined \$250 million total investment. PWD has submitted two separate applications for separate Chapter 313 Appraised Value Limitation Agreements with Skidmore-Tynan ISD and Mathis ISD. PWD’s applications contemplate separate investments of \$108,500,000 for the portion of the project located in Skidmore-Tynan ISD and \$141,500,000 for the portion of the project located in Mathis ISD.

(3) sufficiently integrated to contribute to the delivery of the same product or service;

The project is completely integrated as a single large renewable energy electric generation facility (i.e., a wind farm). The turbines will be linked to one or more processing substation(s) that will deliver the same product—electricity—as the output of the entire integrated project.

(4) whose qualifying investments are made and managed by members of the same controlled group and;

The qualifying investments will be made and managed by PWD or its affiliates, which are members of the same controlled group as shown by the 2016 Texas Franchise Tax Form enclosed as Exhibit D.

(5) that has been issued a Single Unified Project Certificate by the Office.

This letter constitutes Skidmore-Tynan ISD’s application, on behalf of PWD, for a single unified project designation. Although Rule 178.3(c) provides that an application “should include the applicable request form promulgated by the [Economic Development and Tourism Office],” we understand that your office has not yet promulgated a request form because the concept of a





Skidmore – Tynan Independent School District

Randy Hoyer, Ed.D.
Randy.Hoyer@stbobcats.net
Superintendent of Schools

224 W. Main St.
Skidmore, Texas 78389

CENTRAL ADMINISTRATIVE OFFICE

Phone: (361) 287 – 3426

Fax: (361) 287 – 3442

single unified project designation is still in its infancy. Accordingly, please treat this letter as our request for PWD to receive a single unified project designation.

Please let us know if there is anything else we can provide to assist in expediting this process.

A handwritten signature in black ink, appearing to read 'Randy Hoyer', written over a horizontal line.

Randy Hoyer, Ed.D.
Superintendent of Schools

EXHIBIT A

Skidmore-Tynan ISD Authorization Letter



Skidmore – Tynan Independent School District

Randy Hoyer, Ed.D.
Randy.Hoyer@stbobcats.net
Superintendent of Schools

224 W. Main St.
Skidmore, Texas 78389
CENTRAL ADMINISTRATIVE OFFICE
Phone: (361) 287 – 3426
Fax: (361) 287 – 3442

Office of the Governor
Economic Development and Tourism Office
221 East 11th Street, 4th Floor
Austin, TX 78701

Re: Chapter 313 Texas Economic Development Act
Single Unified Project Designation
Skidmore-Tynan ISD's Acceptance of Inclusion in Single Unified Project

Dear Economic Development and Tourism Office:

Pacific Wind Development, LLC ("PWD") is considering developing a 200MW renewable energy electric generation facility (i.e., a wind farm) which would be located on an area extending into both Skidmore-Tynan ISD's and Mathis ISD's boundaries. PWD has submitted an Application for Appraised Value Limitation on Qualified Property pursuant to Texas Tax Code Chapter 313 and determined that it would need a 'Single Unified Project' designation from your office because of its location in separate school districts.

The Texas Tax Code, Subsection 313.024(d-2) provides:

For purposes of determining whether a property owner has created the number of new qualifying jobs required for eligibility for a limitation on appraised value under this subchapter, the new qualifying jobs created under an agreement between the property owner and another school district may be included in the total number of new qualifying jobs created in connection with the project if the Texas Economic Development and Tourism Office determines that the projects covered by the agreements constitute a single unified project.

Subsection 313.024(d-2) also grants authority to the Office of the Governor, Economic Development and Tourism Office to adopt rules to implement this subsection. The Economic Development and Tourism Office has adopted Title 10, Chapter 178 of the Texas Administrative Code application procedures for the "single unified project" designation pursuant to this grant of authority. Rule 178.3(b) states, "the company seeking Single Unified Project designation shall obtain a letter from each included school district, authorized by the school board, specifying the school district's acceptance of their inclusion in the Single Unified Project."

Skidmore-Tynan ISD's school board has authorized Skidmore-Tynan ISD to consent to its inclusion in a "Single Unified Project" with Mathis ISD for purposes of PWD's proposed Application for Appraised Value Limitation on Qualified Property. By copy of this letter, Skidmore-Tynan Independent School District hereby accepts its inclusion in the Single Unified Project.



Randy Hoyer, Ed.D.
Superintendent of Schools

EXHIBIT B

Mathis ISD Authorization Letter



Mathis Independent School District

MR. BENNY P. HERNANDEZ, SUPERINTENDENT

"Building Minds"

602 E. San Patricio Ave.
Mathis, Texas

Phone: (361) 547-3378

Fax: (361) 547-9474

www.mathisd.org

Board of Trustees

Mrs. Angie Trejo
President

Mr. Rick Cortez, Jr.
Vice President

Ms. Melinda Barajas
Secretary

Dr. Moises Alfaro
Member

Vacant
Member

Mrs. Mary Garza
Member

Mr. Samuel Sarate
Member

District Administrators

Dr. Camille McCoy
Director of Federal Programs
& Social Services

Mr. Chris Casarez
Director of Facilities
Planning & Development
Services

Ms. Gail Shepler
Finance Officer

Mrs. Sylvia Padilla
Human Resource Director

Campus Administrators

Mr. Albert Arismendi
High School

Mr. Randy Tiemann
Middle School

Mrs. Cynthia Westbrook
Intermediate

Mr. Jesse Dolin
Elementary

Mr. Leo Cano
Learning Center

Office of the Governor
Economic Development and Tourism Office
221 East 11th Street, 4th Floor
Austin, TX 78701

Re: Chapter 313 Texas Economic Development Act
Single Unified Project Designation
Mathis ISD's Acceptance of Inclusion in Single Unified Project

Dear Economic Development and Tourism Office:

Pacific Wind Development, LLC ("PWD") is considering developing a 200MW renewable energy electric generation facility (i.e., a wind farm) which would be located on an area extending into both Skidmore-Tynan ISD's and Mathis ISD's boundaries. PWD has submitted an Application for Appraised Value Limitation on Qualified Property pursuant to Texas Tax Code Chapter 313 and determined that it would need a 'Single Unified Project' designation from your office because of its location in separate school districts.

Texas Tax Code, Section 313.024(d-2) provides:

For purposes of determining whether a property owner has created the number of new qualifying jobs required for eligibility for a limitation on appraised value under this subchapter, the new qualifying jobs created under an agreement between the property owner and another school district may be included in the total number of new qualifying jobs created in connection with the project if the Texas Economic Development and Tourism Office determines that the projects covered by the agreements constitute a single unified project.

Subsection 313.024(d-2) also grants authority to the Office of the Governor, Economic Development and Tourism Office to adopt rules to implement this subsection. The Economic Development and Tourism Office has adopted Title 10, Chapter 178 of the Texas Administrative Code application procedures for the "single unified project" designation pursuant to this grant of authority. Rule 178.3(b) states, "the company seeking Single Unified Project designation shall obtain a letter from each included school district, authorized by the school board, specifying the school district's acceptance of their inclusion in the Single Unified Project."

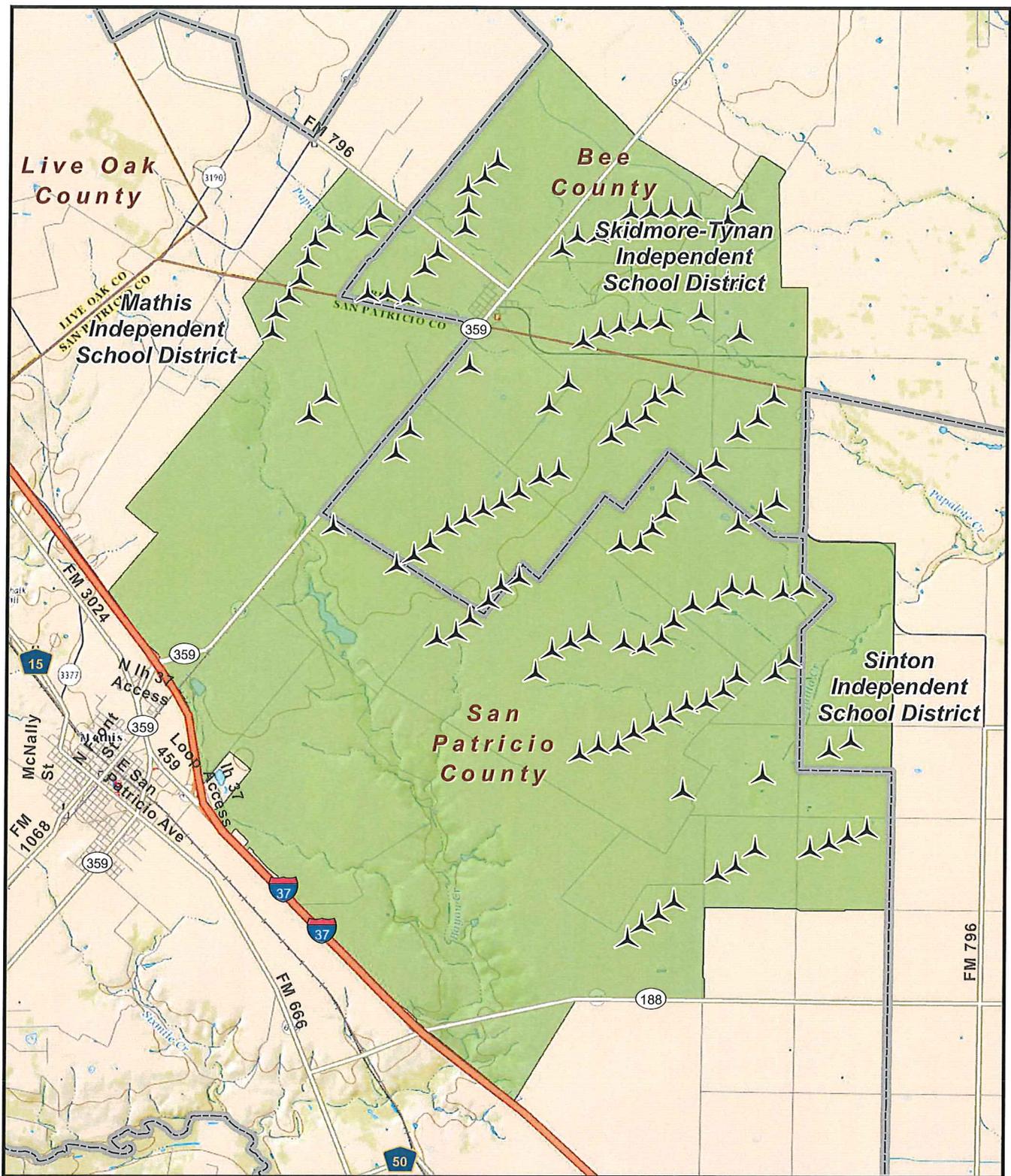
Mathis ISD's school board has authorized Mathis ISD to consent to its inclusion in a "Single Unified Project" with Skidmore-Tynan ISD for purposes of PWD's proposed Application for Appraised Value Limitation on Qualified Property. By copy of this letter, Mathis Independent School District hereby accepts Mathis ISD's inclusion in the Single Unified Project.


Benny P. Hernandez
Superintendent of Schools

The Mathis ISD and its Career and Technology Education Program do not discriminate on the basis of sex, disability, race, color or national origin in its educational programs, activities or employment as required by Title IX, Section 504 and Title VI.

EXHIBIT C

Project Map



| | | | | |
|---------------|------------------------------|-------|---------------------------------|--|
| Legend | | | Karankawa Wind Farm | |
| ▲ | Preliminary Turbine Location | | Bee & San Patricio Counties, TX | |
| ▭ | School District Boundary | | | |
| ■ | Site Boundary | Miles | | |

EXHIBIT D

Franchise tax report showing combined group

PricewaterhouseCoopers LLP
1420 Fifth Avenue, Suite 2800
Seattle, WA 98101

AVANGRID RENEWABLES HOLDINGS, INC. & SUBS
INSTRUCTIONS FOR FILING
FORM 05-165
TEXAS FRANCHISE TAX EXTENSION REQUEST
- AFFILIATE LIST FOR
THE YEAR ENDED DECEMBER 31, 2015

PLEASE REVIEW THE AFFILIATE LIST AND VERIFY THAT THE
INFORMATION IS COMPLETE AND ACCURATE. THE ORIGINAL LISTING
SHOULD BE FILED ON OR BEFORE
MAY 15, 2016 WITH THE FOLLOWING:

COMPTROLLER OF PUBLIC ACCOUNTS
P.O. BOX 149348
AUSTIN, TX 78714-9348

TO DOCUMENT THE TIMELY FILING OF YOUR TAX RETURN(S), WE SUGGEST
THAT YOU OBTAIN AND RETAIN PROOF OF MAILING. PROOF OF MAILING
CAN BE ACCOMPLISHED BY SENDING THE TAX RETURN(S) BY REGISTERED
OR CERTIFIED MAIL (METERED BY THE U.S. POSTAL SERVICE) OR
THROUGH THE USE OF AN IRS APPROVED DELIVERY METHOD PROVIDED BY
AN IRS DESIGNATED PRIVATE DELIVERY SERVICE.

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number 19313111601 ■ Report year 2016 Reporting entity taxpayer name Avangrid Renewables Holdings Inc & Subs

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|--------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Avangrid Renewables Holdings, Inc. | 19313111601 | <input checked="" type="checkbox"/> |
| 2. Enstor Gas LLC (fka Iberdrola Energy | 32045813501 | <input type="checkbox"/> |
| 3. Avangrid Renewables, LLC (fka Iberdro | 19311779334 | <input type="checkbox"/> |
| 4. Manzana Power Services, Inc. | 931224155 | <input checked="" type="checkbox"/> |
| 5. PPM Technical Services, Inc. | 32039126993 | <input type="checkbox"/> |
| 6. Atlantic Renewable Energy Corporation | 522137594 | <input checked="" type="checkbox"/> |
| 7. Enstor, Inc. | 010678570 | <input checked="" type="checkbox"/> |
| 8. Freebird Assets, Inc. | 204243115 | <input checked="" type="checkbox"/> |
| 9. Pacific Harbor Capital, Inc. | 930881619 | <input checked="" type="checkbox"/> |
| 10. Pacific Solar Investments, Inc. | 320121929 | <input checked="" type="checkbox"/> |
| 11. PPM Colorado Wind Ventures, Inc. | 680566989 | <input checked="" type="checkbox"/> |
| 12. ScottishPower Financial Services, Inc. | 930369681 | <input checked="" type="checkbox"/> |
| 13. ScottishPower Group Holdings Company | 930866672 | <input checked="" type="checkbox"/> |
| 14. ScottishPower Intl Group Holdings | 931243620 | <input checked="" type="checkbox"/> |
| 15. Scottish Power Finance US, Inc. | 113729412 | <input checked="" type="checkbox"/> |
| 16. Aeolus Wind Power II, LLC | 205534154 | <input checked="" type="checkbox"/> |
| 17. Aeolus Wind Power III, LLC | 208218861 | <input checked="" type="checkbox"/> |
| 18. Aeolus Wind Power IV, LLC | 211126647 | <input checked="" type="checkbox"/> |
| 19. Atlantic Renewable Projects, LLC | 205344804 | <input checked="" type="checkbox"/> |
| 20. Atlantic Renewable Projects II, LLC | 270043791 | <input checked="" type="checkbox"/> |
| 21. Atlantic Wind, LLC | 760801145 | <input checked="" type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

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Texas Franchise Tax Extension Affiliate List

■ **Tcode** 13298

■ Reporting entity taxpayer number ■ Report year Reporting entity taxpayer name

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Aurora Solar, LLC | 260223173 | <input checked="" type="checkbox"/> |
| 2. Bakeoven Wind, LLC | 452498471 | <input checked="" type="checkbox"/> |
| 3. Baffin Wind, LLC | 14628530488 | <input type="checkbox"/> |
| 4. Barton Windpower, LLC | 260119539 | <input checked="" type="checkbox"/> |
| 5. Big Horn Wind Project, LLC | 841690279 | <input checked="" type="checkbox"/> |
| 6. Big Horn II Wind Project, LLC | 270655061 | <input checked="" type="checkbox"/> |
| 7. Blue Creek Wind Farm, LLC | 273188343 | <input checked="" type="checkbox"/> |
| 8. Buffalo Ridge I, LLC | 260222768 | <input checked="" type="checkbox"/> |
| 9. Buffalo Ridge II, LLC | 264280104 | <input checked="" type="checkbox"/> |
| 10. Buffalo Ridge III, LLC | 204929921 | <input checked="" type="checkbox"/> |
| 11. Caledonia Energy Partners, LLC | 752850190 | <input checked="" type="checkbox"/> |
| 12. Casselman Windpower, LLC | 830384233 | <input checked="" type="checkbox"/> |
| 13. Deerfield Wind, LLC | 320172689 | <input checked="" type="checkbox"/> |
| 14. Dillon Wind, LLC | 364587437 | <input checked="" type="checkbox"/> |
| 15. Elk River Windfarm, LLC | 050557326 | <input checked="" type="checkbox"/> |
| 16. Elm Creek Wind, LLC | 383735206 | <input checked="" type="checkbox"/> |
| 17. Elm Creek Wind II, LLC | 271257358 | <input checked="" type="checkbox"/> |
| 18. Enstor Grama Rige Storage and Transportat | 830429093 | <input checked="" type="checkbox"/> |
| 19. Enstor Houston Hub Storage and Transporta | 32035499253 | <input type="checkbox"/> |
| 20. Enstor Katy Storage and Transportation, LP | 10304832735 | <input type="checkbox"/> |
| 21. Enstor Louisiana, LLC | 030435695 | <input checked="" type="checkbox"/> |

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| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Enstor Operating Company, LLC | 10304832651 | <input type="checkbox"/> |
| 2. Enstor Sundance Storage and Transportation | 260224449 | <input checked="" type="checkbox"/> |
| 3. Enstor WaHa Storage and Transportation, LP | 14505377011 | <input type="checkbox"/> |
| 4. EO Resources, LLC | 12054993394 | <input type="checkbox"/> |
| 5. Farmers City Wind, LLC | 331186790 | <input checked="" type="checkbox"/> |
| 6. Flying Cloud Power Partners, LLC | 383666157 | <input checked="" type="checkbox"/> |
| 7. Freebird Gas Storage, LLC | 201275580 | <input checked="" type="checkbox"/> |
| 8. Gemini Capital, LLC | 264284174 | <input checked="" type="checkbox"/> |
| 9. Goodland Wind, LLC | 205267656 | <input checked="" type="checkbox"/> |
| 10. Groton Wind, LLC | 091819660 | <input checked="" type="checkbox"/> |
| 11. Hardscrabble Wind Power, LLC | 271361841 | <input checked="" type="checkbox"/> |
| 12. Hay Canyon Wind, LLC | 262295422 | <input checked="" type="checkbox"/> |
| 13. Heartland Wind, LLC | 14216147711 | <input type="checkbox"/> |
| 14. Helix Wind Power Facility, LLC | 272359337 | <input checked="" type="checkbox"/> |
| 15. Avangrid Arizona Renewables, LLC (fka Iber | 352269817 | <input checked="" type="checkbox"/> |
| 16. Enstor Energy Services, LLC (fka Iberdrola | 32045813444 | <input type="checkbox"/> |
| 17. Avangrid Texas Renewables, LLC (fka Iberdr | 12618532621 | <input type="checkbox"/> |
| 18. Juniper Canyon Wind Power, LLC | 270662347 | <input checked="" type="checkbox"/> |
| 19. Juniper Canyon Wind Power II, LLC | 270662605 | <input checked="" type="checkbox"/> |
| 20. Klamath Energy, LLC | 010783017 | <input checked="" type="checkbox"/> |
| 21. Klamath Generation, LLC | 412183749 | <input checked="" type="checkbox"/> |

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|---------------------------------------------------|-----------------------|---------------------------------------------------------------------------|

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|-------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Klondike Wind Power II, LLC | 743088870 | <input checked="" type="checkbox"/> |
| 2. Klondike Wind Power III, LLC | 743151669 | <input checked="" type="checkbox"/> |
| 3. Klondike Wind Power, LLC | 680533955 | <input checked="" type="checkbox"/> |
| 4. Lakeview Cogeneration, LLC | 264281634 | <input checked="" type="checkbox"/> |
| 5. Leaning Juniper Wind Power II, LLC | 300358016 | <input checked="" type="checkbox"/> |
| 6. Leipsic Wind, LLC | 452253389 | <input checked="" type="checkbox"/> |
| 7. Lempster Wind, LLC | 141939259 | <input checked="" type="checkbox"/> |
| 8. Locust Ridge II, LLC | 450572567 | <input checked="" type="checkbox"/> |
| 9. Loma Vista, LLC | 205267786 | <input checked="" type="checkbox"/> |
| 10. Manzana Wind, LLC | 593818214 | <input checked="" type="checkbox"/> |
| 11. Midland Wind, LLC | 203672198 | <input checked="" type="checkbox"/> |
| 12. Minndakota Wind, LLC | 800089167 | <input checked="" type="checkbox"/> |
| 13. Montague Wind Power Facility, LLC | 272359274 | <input checked="" type="checkbox"/> |
| 14. Moraine Wind, LLC | 470853940 | <input checked="" type="checkbox"/> |
| 15. Moraine Wind II, LLC | 753199661 | <input checked="" type="checkbox"/> |
| 16. Mount Pleasant Wind, LLC | 208325951 | <input checked="" type="checkbox"/> |
| 17. Mountain View Power Partners III, LLC | 030525578 | <input checked="" type="checkbox"/> |
| 18. New England Wind, LLC | 330980623 | <input checked="" type="checkbox"/> |
| 19. New Harvest Wind Project, LLC | 830457011 | <input checked="" type="checkbox"/> |
| 20. Northern Iowa Windpower II, LLC | 141874004 | <input checked="" type="checkbox"/> |
| 21. Otter Creek Wind Farm, LLC | 272389804 | <input checked="" type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

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| | | | |
|-------|--------------------------|----|--------------------------|
| VE/DE | <input type="checkbox"/> | FM | <input type="checkbox"/> |
|-------|--------------------------|----|--------------------------|

Texas Franchise Tax Extension Affiliate List

■ **Tcode** 13298

■ Reporting entity taxpayer number ■ Report year Reporting entity taxpayer name

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|-----------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Pacific Wind Development, LLC | 32050830580 | ■ <input type="checkbox"/> |
| 2. Pebble Springs Wind, LLC | 260223478 | ■ <input checked="" type="checkbox"/> |
| 3. Phoenix Wind Power, LLC | 470853941 | ■ <input checked="" type="checkbox"/> |
| 4. PPM Roaring Brook, LLC | 320172690 | ■ <input checked="" type="checkbox"/> |
| 5. PPM Wind Energy, LLC | 830457009 | ■ <input checked="" type="checkbox"/> |
| 6. Avangrid Logistic Services, LLC (fka PPM W | 32057648852 | ■ <input type="checkbox"/> |
| 7. Providence Heights Wind, LLC | 202965533 | ■ <input checked="" type="checkbox"/> |
| 8. Rugby Wind, LLC | 371518971 | ■ <input checked="" type="checkbox"/> |
| 9. San Luis Solar, LLC | 272964865 | ■ <input checked="" type="checkbox"/> |
| 10. Shiloh I Wind Project, LLC | 550905763 | ■ <input checked="" type="checkbox"/> |
| 11. South Chestnut, LLC | 272805528 | ■ <input checked="" type="checkbox"/> |
| 12. Star Point Wind Power, LLC | 263533257 | ■ <input checked="" type="checkbox"/> |
| 13. Streator Deer Run Wind Farm, LLC | 272516170 | ■ <input checked="" type="checkbox"/> |
| 14. Streator-Cayuga Ridge Wind Power, LLC | 264247171 | ■ <input checked="" type="checkbox"/> |
| 15. Trimont Wind I, LLC | 900129377 | ■ <input checked="" type="checkbox"/> |
| 16. Tule Wind, LLC | 830457010 | ■ <input checked="" type="checkbox"/> |
| 17. Twin Buttes Wind, LLC | 352269814 | ■ <input checked="" type="checkbox"/> |
| 18. West Valley Leasing Company, LLC | 470853944 | ■ <input checked="" type="checkbox"/> |
| 19. Winnebago Windpower, LLC | 141927094 | ■ <input checked="" type="checkbox"/> |
| 20. Winnebago Windpower II, LLC | 522526424 | ■ <input checked="" type="checkbox"/> |
| 21. Aeolus Wind Power I LLC | 300358005 | ■ <input checked="" type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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|---------------------------------------------------|-----------------------|---------------------------------------------------------------------------|

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|-----------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Aeolus Wind Power V LLC | 262618927 | <input checked="" type="checkbox"/> |
| 2. Aeolus Wind Power VI LLC | 274026004 | <input checked="" type="checkbox"/> |
| 3. Desert Wind, LLC | 474195239 | <input checked="" type="checkbox"/> |
| 4. El Cabo Wind Holdings LLC | 810845060 | <input checked="" type="checkbox"/> |
| 5. El Cabo Wind LLC | 475596199 | <input checked="" type="checkbox"/> |
| 6. Avangrid Enterprises, Inc. | 161554687 | <input checked="" type="checkbox"/> |
| 7. AVANGRID Inc. | 141798693 | <input checked="" type="checkbox"/> |
| 8. Avangrid Management Company, LLC | 455063049 | <input checked="" type="checkbox"/> |
| 9. Avangrid Networks New York TransCo, LLC | 352521353 | <input checked="" type="checkbox"/> |
| 10. Avangrid Networks, Inc. | 464150093 | <input checked="" type="checkbox"/> |
| 11. Avangrid Service Company | 020706408 | <input checked="" type="checkbox"/> |
| 12. Avangrid Solutions, Inc. | 161558162 | <input checked="" type="checkbox"/> |
| 13. Cayuga Energy, Inc. | 161560008 | <input checked="" type="checkbox"/> |
| 14. Central Main Power Company | 010042740 | <input checked="" type="checkbox"/> |
| 15. CMP Group, Inc. | 010519429 | <input checked="" type="checkbox"/> |
| 16. CNE Energy Services Group, LLC | 061441052 | <input checked="" type="checkbox"/> |
| 17. Maine Electric Power Company, Inc. | 010278124 | <input checked="" type="checkbox"/> |
| 18. Maine Natural Gas Corporation | 020532163 | <input checked="" type="checkbox"/> |
| 19. MaineCom Services | 010500220 | <input checked="" type="checkbox"/> |
| 20. New York State Electric & Gas Corporation | 150398550 | <input checked="" type="checkbox"/> |
| 21. NORVARCO | 010459246 | <input checked="" type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

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| | | | |
|-------|--------------------------|----|--------------------------|
| VE/DE | <input type="checkbox"/> | FM | <input type="checkbox"/> |
|-------|--------------------------|----|--------------------------|

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number: 19313111601 ■ Report year: 2016 Reporting entity taxpayer name: Avangrid Renewables Holdings Inc & Subs

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|--------------------------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------|
| 1. RGS Energy Group, Inc. <input type="checkbox"/> | 510437533 | ■ <input checked="" type="checkbox"/> |
| 2. Rochester Gas and Electric Corporation <input type="checkbox"/> | 160612110 | ■ <input checked="" type="checkbox"/> |
| 3. South Glen Falls Energy, LLC <input type="checkbox"/> | 161561536 | ■ <input checked="" type="checkbox"/> |
| 4. TEN Transmission Company <input type="checkbox"/> | 061177931 | ■ <input checked="" type="checkbox"/> |
| 5. The Union Water Power Company <input type="checkbox"/> | 010174750 | ■ <input checked="" type="checkbox"/> |
| 6. Twin Buttes Wind II LLC <input type="checkbox"/> | 474210501 | ■ <input checked="" type="checkbox"/> |
| 7. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 8. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 9. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 10. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 11. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 12. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 13. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 14. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 15. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 16. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 17. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 18. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 19. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 20. <input type="checkbox"/> | | ■ <input type="checkbox"/> |
| 21. <input type="checkbox"/> | | ■ <input type="checkbox"/> |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE FM

Tab 7

Description of Qualified Investment

The proposed project entails the design and construction of a utility-scale renewable energy electricity generation facility including all associated project infrastructure. The entire project, spanning multiple counties and school districts, will have a total rated production capacity (*i.e.*, nameplate capacity) of 200 megawatts. The estimated total investment for the entire project is \$250 million, with an estimated \$108,500,000 of investment in Skidmore-Tynan Independent School District and an estimated \$141,500,000 of investment in Mathis Independent School District.

If approved by the Comptroller and school districts, the proposed facilities would be constructed in vacant, rural farm land located within San Patricio County and Bee County. The legal description of the land within the reinvestment zone is located below in **Tab 16**.

Potential new project improvements for which Applicant seeks the value limitation include, but are not limited to:

- turbines (including rotor blades, nacelles, gearbox generators, power cables, and towers);
- pad-mount or nacelle step-up transformers;
- brake systems;
- lighting and electrical infrastructure; and
- inverters.

The potential new project improvements include support infrastructure for which Applicant seeks the value limitation, including, but not limited to:

- concrete and gravel turbine foundations, pad-mount transformer foundations, and the processing substation foundation;
- underground collection systems;
- transmission lines;
- tie lines;
- interconnects;
- met towers;
- roads;
- a processing substation; and
- operations and maintenance building(s).

Applicant anticipates the proposed project would include the above improvements. Because of technological developments and engineering considerations, however, the exact nature of the improvements is subject to change. For example, Applicant could determine that the initial step-up transformers should be located within the nacelle at the top of each tower instead of on a separate foundation at the base of each tower.

Tab 8

Description of Qualified Property

Same as Tab 7. See above description.

Tab 9

Description of Land

Pacific Wind Development, LLC has leased private property that consists primarily of ranch and farmland, all located in the project area shown in the maps in Tab 11. Please see the attached survey including a legal description of the property.

Legal Description of the Land

The Land is comprised of the following parcels.

San Patricio County:

1. I.&G.N. RR Company Survey, Abstract No. 172, San Patricio County, Texas that lies north and east of Interstate 37.
2. I.&G.N. RR Company Survey, Abstract No. 173, San Patricio County, Texas.
3. I.&G.N. RR Company Survey, Abstract No. 174, San Patricio County, Texas that lies north and east of Interstate 37.
4. I.&G.N. RR Company Survey, Abstract No. 175, San Patricio County, Texas that lies north and east of Interstate 37.
5. W.R. Pay Survey, Abstract No. 337, San Patricio County, Texas.
6. M.G. Frazier Survey, Abstract No. 118, San Patricio County Texas.
7. The W. Allen Survey, Abstract No. 36 in San Patricio County.
8. M.G. Frazier Survey, Abstract No. 117, San Patricio County, Texas.
9. The portion of the V. Juarez Survey, Abstract No. 11, San Patricio County, Texas that lies north and east of Interstate 37.
10. The portion of the J. Delgado Survey, Abstract No. 4, San Patricio County, Texas that lies north and east of Interstate 37.
11. The J A Stockman Survey, Abstract No. 330, San Patricio County, Texas.
12. The J Stockman Survey, Abstract No. 410, San Patricio County, Texas.
13. The J W Moore Survey, Abstract No. 347, San Patricio County, Texas.
14. The portion of the San Patricio De Hibernia Survey, Abstract No. 30, San Patricio County, Texas that lies north and east of Interstate 37.
15. The W.G. Goosley Survey, Abstract No. 325, San Patricio County, Texas.
16. M.P.J. (aka Juan, Miguel, Pedro) and Nepomuceno Delgado Survey, Abstract No. 4 , San Patricio County, Texas.
17. The portion of the J. De La Garza Survey, Abstract No. 7, San Patricio County, Texas that lies north and east of Interstate 37.
18. The AB&M Survey, No. 306, San Patricio County, Texas.
19. The AB&M Survey, No. 355, San Patricio County, Texas.
20. I.&G.N. RR Company Survey, Abstract No. 171, San Patricio County, Texas.
21. The AB&M Survey, Abstract No. 323, San Patricio County, Texas.
22. The J. Carlise Survey, Abstract No. 91, San Patricio County, Texas.
23. The J. Carlise Survey, Abstract No. 90, San Patricio County.
24. The A.B.&M. Survey, Abstract No. 350, San Patricio County, Texas.
25. The A.B.&M. Survey, Abstract No. 307, San Patricio County, Texas.
26. The portion of the A.B.&M. Survey, Abstract No. 356, San Patricio County.
27. The portion of the B.S.&F. Survey, Abstract No. 310, San Patricio County, Texas that lies within the Mathis Independent School District.
28. The A.B.&M. Survey, Abstract No. 305, San Patricio, County, Texas.
29. The D. Anderson Survey, Abstract No. 39, San Patricio County, Texas.
30. The D. Anderson Survey, Abstract No. 38, San Patricio County, Texas.
31. I.&G.N. RR Company Survey, Abstract No. 316, San Patricio County, Texas.

32. I.&G.N. RR Company Survey, Abstract No. 315, San Patricio County, Texas.
33. The J.J. Welder Survey, Abstract No. 385, San Patricio County, Texas.
34. The A.B.&M. Survey, Abstract No. 353, San Patricio County, Texas.
35. The R. Williams Survey, Abstract No. 342, San Patricio County, Texas.
36. The R. Gallardo Survey, Abstract No. 339, San Patricio County, Texas.
37. The C.S. De Gomez Survey, Abstract No. 340, San Patricio County, Texas.
38. The J. Conti Survey, Abstract No. 343, San Patricio County, Texas.
39. The J. Saunders Survey, Abstract No. 344, San Patricio County,.
40. The portion of the F. Miranda Survey, Abstract No. 336, San Patricio County, Texas.
41. The W. Quinn Survey, Abstract No. 28, San Patricio County, Texas.
42. The J.B. Wilson Survey, Abstract No. 381, San Patricio, County, Texas.
43. The State of Texas, Abstract No. ?1, San Patricio County, Texas.
44. The Cuadrillo Irrigation Company Survey, Abstract No. 335, San Patricio County, Texas.
45. The Cuadrillo Irrigation Company Survey, Abstract No. 418, San Patricio County, Texas.

Bee County:

1. The W. Allen Survey, Abstract No. 336, Bee County, Texas.
2. The G. Garcia Survey, Abstract No. 167, Bee County, Texas.
3. The H.H. Williams Survey, Abstract No. 403, Bee County, Texas.
4. The W. Quinn Survey, Bee, County, Texas.
5. The J.B. Wilson Survey, Abstract No. 322, Bee, County, Texas.
6. The Cuadrillo Irrigation Company Survey, Abstract No. 446, Bee County, Texas.
7. The B.S.&F. Survey, Abstract No. 471, Bee County, Texas.
8. The B.S.&F. Survey, Abstract No. 346, Bee County, Texas.
9. The S.K.&K. Survey, Abstract No. 526, Bee County, Texas.
10. The J. Zoaller Survey, Abstract No. 334, Bee County Texas.
11. The Cuadrillo Irrigation Company Company Survey, Abstract No. 1228, Bee County, Texas.
12. The J. Chappell Survey, Abstract No. 140, Bee County, Texas.
13. The N. Ryons Survey, Abstract No. 283, Bee County Texas.
14. The O. H. Delano Survey, Abstract No. 153, Bee County, Texas.

Tab 10

Description of Property Not Eligible to Become Qualified Property

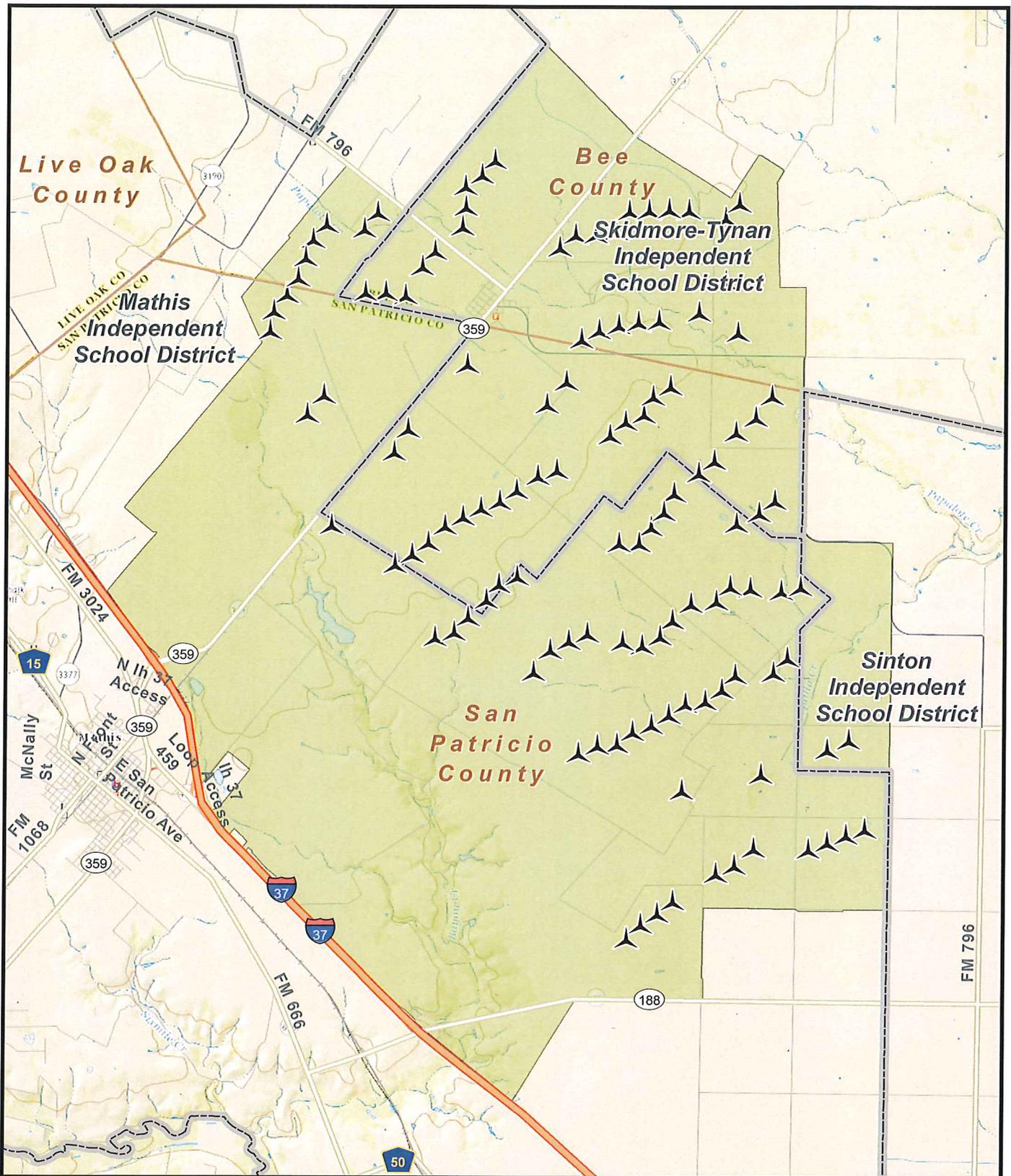
Not applicable

Tab 11

Maps

See attached maps:

- Qualified investment with vicinity (same map for qualified property with vicinity)
- Location of land with vicinity
- Reinvestment zone boundaries with vicinity



Legend

-  Preliminary Turbine Location
-  School District Boundary
-  Site Boundary

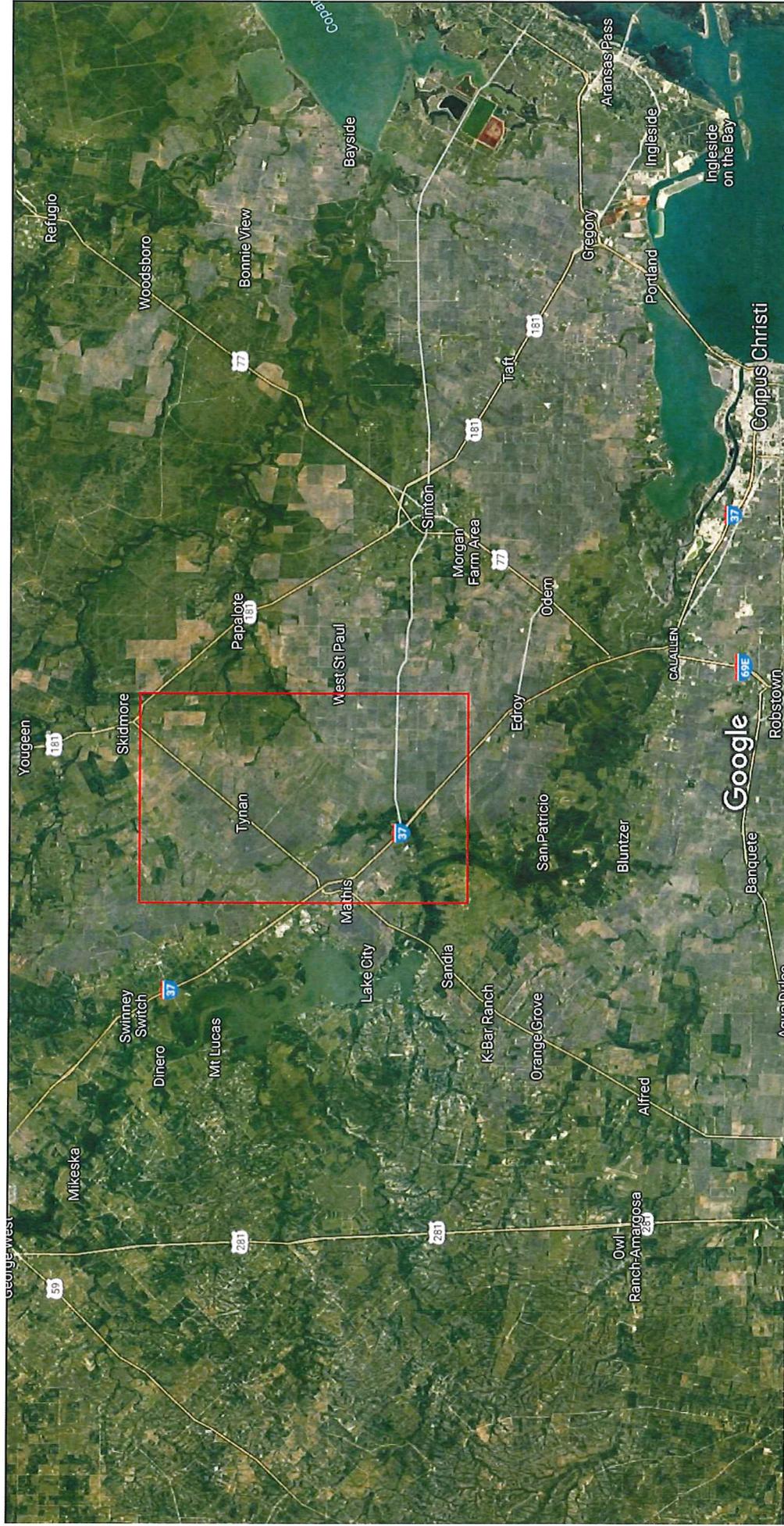


0 0.5 1 1.5 2
Miles

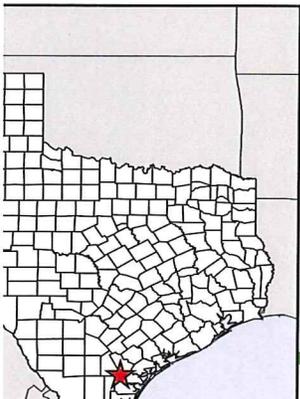
Karankawa Wind Farm
Bee & San Patricio Counties, TX

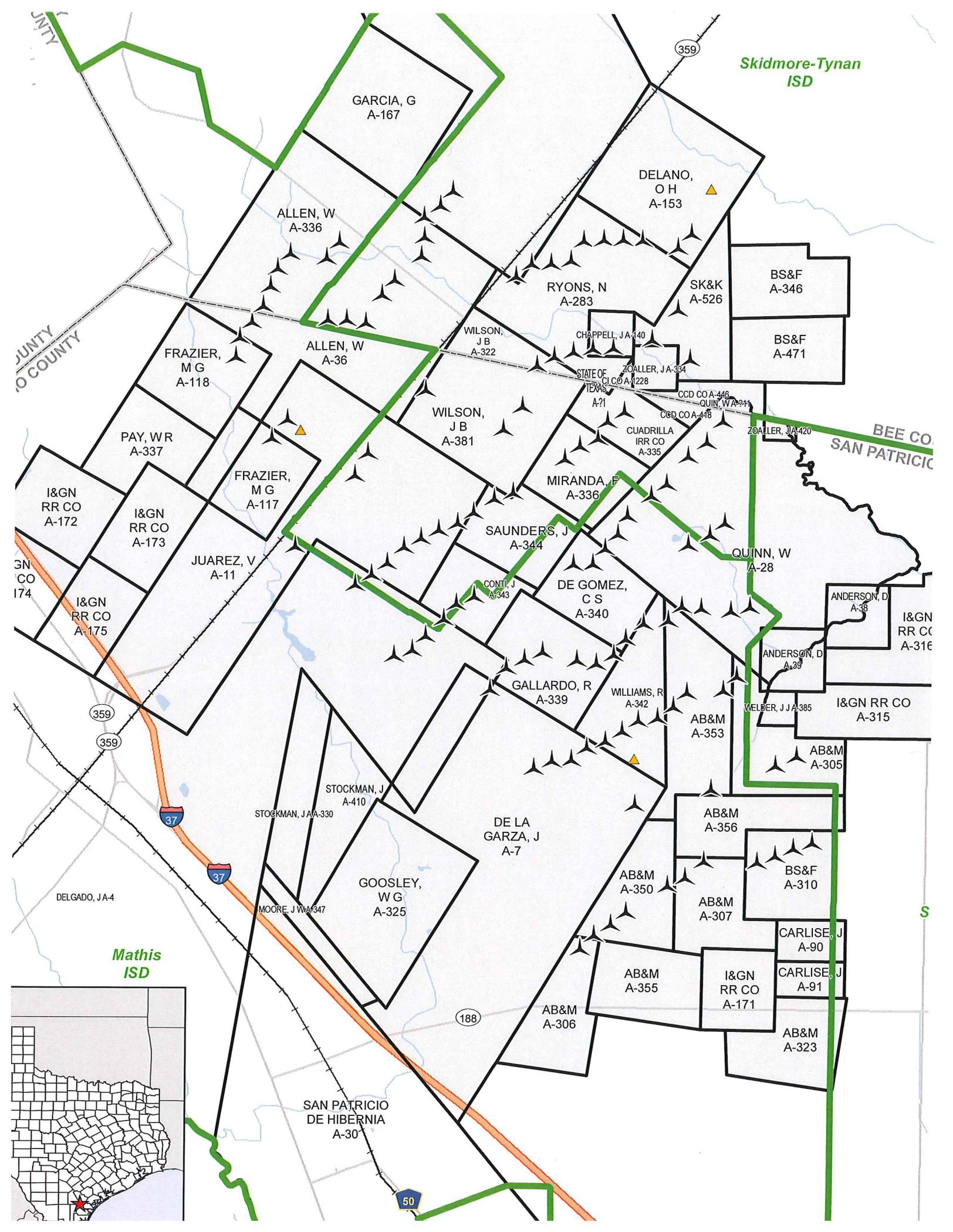


The red area shows the boundaries of the project map



Imagery ©2017 Landsat / Copernicus, Map data ©2017 Google, INEGI 5 mi





Skidmore-Tynan
ISD

GARCIA, G
A-167

DELANO,
O H
A-153

ALLEN, W
A-336

RYONS, N
A-283

SK&K
A-526

BS&F
A-346

BS&F
A-471

FRAZIER,
M G
A-118

ALLEN, W
A-36

WILSON,
J B
A-322

CHAPPELL, J A
A-440

STATE OF
TEXAS
A-71

ZOALLER, J A
A-334

QUINN, W A
A-241

CCD CO A-446

CCD CO A-418

ZOALLER, J A
A-420

WILSON,
J B
A-381

MIRANDA, F
A-336

CUADRILLA
IRR CO
A-335

PAY, W R
A-337

FRAZIER,
M G
A-117

SAUNDERS, J
A-344

QUINN, W
A-28

I&GN
RR CO
A-172

I&GN
RR CO
A-173

JUAREZ, V
A-11

DE GOMEZ,
C S
A-340

ANDERSON, D
A-38

3N
CO
174

I&GN
RR CO
A-175

CONTI, J
A-343

ANDERSON, D
A-39

I&GN
RR CO
A-316

STOCKMAN, J
A-410

DE LA
GARZA, J
A-7

WILLIAMS, R
A-342

I&GN RR CO
A-315

359

359

37

37

DELGADO, J A-4

MOORE, J W
A-347

GOOSLEY,
W G
A-325

AB&M
A-353

WELDER, J J
A-385

AB&M
A-305

AB&M
A-356

BS&F
A-310

Mathis
ISD

188

AB&M
A-306

AB&M
A-350

AB&M
A-307

CARLISE, J
A-90

CARLISE, J
A-91

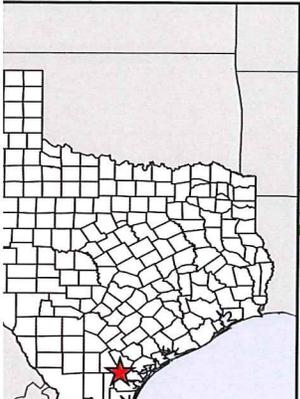
AB&M
A-355

I&GN
RR CO
A-171

AB&M
A-323

SAN PATRICIO
DE HIBERNIA
A-30

50



Tab 12

Request for Waiver of Job Creation Requirement and supporting information

See attached

February 6, 2017

Dr. Randy Hoyer
Superintendent
Skidmore-Tynan Independent School District
224 W. Main St.
Skidmore, TX 78389

Dear Dr. Hoyer:

Pacific Wind Development, LLC (“PWD”) requests that the Skidmore-Tynan Independent School District’s Board of Trustees waive the job requirement as allowed by Tex. Tax Code § 313.025(f-1). Under this provision, a school district’s governing body may waive the job creation requirement in Tex. Tax Code §§ 313.021(2)(A)(iv)(b) or 313.051(b) and approve an application if it makes a finding that the jobs-creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility.

While wind energy generation projects create a large number of jobs during the construction phase, the long-term operational phase requires a relatively small number of highly-skilled jobs. These jobs are filled by technicians who conduct scheduled and unscheduled maintenance and repair work on wind turbines, electrical collection systems, processing substations, and other infrastructure associated with utility scale wind electricity generation. These facilities often include additional jobs such as project managers who may work offsite.

The industry standard number of full-time jobs during the operational phase is approximately 1 job for every 15 to 20 wind turbines serviced. Based on this standard, PWD will employ approximately 4 technicians to service the entire 200 MW project.

Additionally, because the proposed project will span two school districts, PWD will apply to the Texas Economic Development and Tourism Office for a determination that the two applications comprise a “single-unified project.” Following this determination, pursuant to Tex. Tax Code § 313.024(d-2), PWD will commit to create 4 total qualifying jobs for the two districts combined.

Accordingly, Pacific Wind Development, LLC requests that the Skidmore-Tynan Independent School District’s Board of Trustees find that the job creation requirement exceeds the industry standard and waive the requirement for the proposed project.

Sincerely,



Jesse Gronner
Vice President, Avangrid Renewables, LLC

Tab 13

Calculation of three possible wage requirements with TWC documentation

See attached

Tab 13

Calculation of Three Possible Wage Requirements with Texas Workforce Documentation

Chapter 313 Wage Calculation - San Patricio County - All Industries

| Quarter | Year | Avg. Weekly Wages | Annualized |
|---------|---------|-------------------|--------------------|
| Fourth | 2015 | \$923 | \$47,996 |
| First | 2016 | \$882 | \$45,864 |
| Second | 2016 | \$868 | \$45,136 |
| Third | 2016 | <u>\$878</u> | <u>\$45,656</u> |
| | Average | \$887.75 | \$46,163 |
| | 110% | \$976.53 | \$50,779.30 |

Chapter 313 Wage Calculation - San Patricio County - Manufacturing Jobs

| Quarter | Year | Avg. Weekly Wages | Annualized |
|---------|---------|-------------------|--------------------|
| Fourth | 2015 | \$1,601 | \$83,252 |
| First | 2016 | \$1,636 | \$85,072 |
| Second | 2016 | \$1,647 | \$85,644 |
| Third | 2016 | <u>\$1,754</u> | <u>\$91,208</u> |
| | Average | \$1,659.50 | \$86,294 |
| | 110% | \$1,825.45 | \$94,923.40 |

Chapter 313 Wage Calculation - Regional Wages - Manufacturing Jobs

| Region | Year | Avg. Weekly Wages | Annualized |
|--------------|------|-------------------|--------------------|
| Coastal Bend | 2015 | \$1,038.62 | \$54,008 |
| | 110% | \$1,142.48 | \$59,408.80 |

Quarterly Employment and Wages (QCEW)

[Back](#)

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| Year | Period | Area | Ownership | Division | Level | Ind Code | Industry | Avg Weekly Wages |
|------|---------|---------------------|-----------|----------|-------|----------|-----------------------|------------------|
| 2015 | 4th Qtr | San Patricio County | Private | 00 | 0 | 10 | Total, All Industries | \$923 |

Quarterly Employment and Wages (QCEW)

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Page 1 of 1 (40 results/page)

| Year | Period | Area | Ownership | Division | Level | Ind Code | Industry | Avg Weekly Wages |
|------|---------|---------------------|-----------|----------|-------|----------|-----------------------|------------------|
| 2016 | 1st Qtr | San Patricio County | Private | 00 | 0 | 10 | Total, All Industries | \$882 |
| 2016 | 2nd Qtr | San Patricio County | Private | 00 | 0 | 10 | Total, All Industries | \$868 |
| 2016 | 3rd Qtr | San Patricio County | Private | 00 | 0 | 10 | Total, All Industries | \$878 |

Quarterly Employment and Wages (QCEW)

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| Year | Period | Area | Ownership | Division | Level | Ind Code | Industry | Avg Weekly Wages |
|------|---------|---------------------|-----------|----------|-------|----------|---------------|------------------|
| 2015 | 4th Qtr | San Patricio County | Private | 31 | 2 | 31-33 | Manufacturing | \$1,601 |

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

| Year | Period | Area | Ownership | Division | Level | Ind Code | Industry | Avg Weekly Wages |
|------|---------|---------------------|-----------|----------|-------|----------|---------------|------------------|
| 2016 | 1st Qtr | San Patricio County | Private | 31 | 2 | 31-33 | Manufacturing | \$1,636 |
| 2016 | 2nd Qtr | San Patricio County | Private | 31 | 2 | 31-33 | Manufacturing | \$1,647 |
| 2016 | 3rd Qtr | San Patricio County | Private | 31 | 2 | 31-33 | Manufacturing | \$1,754 |

**2015 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

| COG | Wages | |
|-------------------------------------------------------------------|----------------|------------------------|
| | Hourly | Annual |
| Texas | \$24.41 | \$50,778 |
| 1. Panhandle Regional Planning Commission | \$20.64 | \$42,941 |
| 2. South Plains Association of Governments | \$17.50 | \$36,408 |
| 3. NORTEX Regional Planning Commission | \$23.28 | \$48,413 |
| 4. North Central Texas Council of Governments | \$25.03 | \$52,068 |
| 5. Ark-Tex Council of Governments | \$18.46 | \$38,398 |
| 6. East Texas Council of Governments | \$19.84 | \$41,270 |
| 7. West Central Texas Council of Governments | \$19.84 | \$41,257 |
| 8. Rio Grande Council of Governments | \$18.32 | \$38,109 |
| 9. Permian Basin Regional Planning Commission | \$25.18 | \$52,382 |
| 10. Concho Valley Council of Governments | \$18.80 | \$39,106 |
| 11. Heart of Texas Council of Governments | \$21.41 | \$44,526 |
| 12. Capital Area Council of Governments | \$29.98 | \$62,363 |
| 13. Brazos Valley Council of Governments | \$18.78 | \$39,057 |
| 14. Deep East Texas Council of Governments | \$17.30 | \$35,993 |
| 15. South East Texas Regional Planning Commission | \$30.41 | \$63,247 |
| 16. Houston-Galveston Area Council | \$26.44 | \$54,985 |
| 17. Golden Crescent Regional Planning Commission | \$23.73 | \$49,361 |
| 18. Alamo Area Council of Governments | \$19.96 | \$41,516 |
| 19. South Texas Development Council | \$15.87 | \$33,016 |
| 20. Coastal Bend Council of Governments | \$25.97 | \$54,008 / 52 = |
| 21. Lower Rio Grande Valley Development Council | \$16.17 | \$33,634 |
| 22. Texoma Council of Governments | \$19.04 | \$39,595 |
| 23. Central Texas Council of Governments | \$18.04 | \$37,533 |
| 24. Middle Rio Grande Development Council | \$22.24 | \$46,263 |

\$1038.6

Source: Texas Occupational Employment and Wages

Data published: July 2016

Data published annually, next update will be July 31, 2017

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Tab 14

Economic Impact Schedules

See attached schedules A – D

| School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property | Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE] | Other new investment made during this year that may become Qualified Property [NOTE] |
|-------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|
| Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period) | 2017 | \$0 | \$0 | \$0 | \$0 |
| 2018-2019 | 2018 | \$50,000,000 | \$0 | \$0 | \$0 |
| 2019-2020 | 2019 | \$57,500,000 | \$1,000,000 | \$0 | \$0 |
| Period [ENTER this row in Schedule A2] | | \$107,500,000 | \$1,000,000 | \$0 | \$0 |
| Qualified Investment (sum of green cells) | | \$108,500,000 | | | |

Enter amounts from TOTAL row above in Schedule A2

at cumulative totals.
 amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
 at is specifically described in the application can become qualified property.
 investment each year in buildings or nonremovable component of buildings.
 at may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined
 arty; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.
 at may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.
 and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.
 cell, enter the sum of all the green-shaded cells.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date
 Applicant Name
 ISD Name

2/6/2017
 Pacific Wind Development, LLC
 Skidmore-Tynan ISD

Form 50-296A
 Revised May 2014

| Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year) YYYY | Qualified Property | | | Estimated Taxable Value | | |
|------|----------------------------|-----------------------------------------------|-----------------------------------|-------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------------|
| | | | Estimated Market Value of Land | Estimated Total Market Value of new buildings or other new improvements | Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements" | Market Value less any exemptions (such as pollution control) and before limitation | Final taxable value for I&S after all reductions | Final taxable value for M&O after all reductions |
| 0 | 2017-2018 | 2017 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 0 | 2018-2019 | 2018 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 0 | 2019-2020 | 2019 | \$0 | \$0 | \$50,000,000 | \$50,000,000 | \$50,000,000 | \$50,000,000 |
| 1 | 2020-2021 | 2020 | \$0 | \$1,000,000 | \$107,500,000 | \$108,500,000 | \$108,500,000 | \$20,000,000 |
| 2 | 2021-2022 | 2021 | \$0 | \$950,000 | \$102,125,000 | \$103,075,000 | \$103,075,000 | \$20,000,000 |
| 3 | 2022-2023 | 2022 | \$0 | \$900,000 | \$96,750,000 | \$97,650,000 | \$97,650,000 | \$20,000,000 |
| 4 | 2023-2024 | 2023 | \$0 | \$850,000 | \$91,375,000 | \$92,225,000 | \$92,225,000 | \$20,000,000 |
| 5 | 2024-2025 | 2024 | \$0 | \$800,000 | \$86,000,000 | \$86,800,000 | \$86,800,000 | \$20,000,000 |
| 6 | 2025-2026 | 2025 | \$0 | \$750,000 | \$80,625,000 | \$81,375,000 | \$81,375,000 | \$20,000,000 |
| 7 | 2026-2027 | 2026 | \$0 | \$700,000 | \$75,250,000 | \$75,950,000 | \$75,950,000 | \$20,000,000 |
| 8 | 2027-2028 | 2027 | \$0 | \$650,000 | \$69,875,000 | \$70,525,000 | \$70,525,000 | \$20,000,000 |
| 9 | 2028-2029 | 2028 | \$0 | \$600,000 | \$64,500,000 | \$65,100,000 | \$65,100,000 | \$20,000,000 |
| 10 | 2029-2030 | 2029 | \$0 | \$550,000 | \$59,125,000 | \$59,675,000 | \$59,675,000 | \$20,000,000 |
| 11 | 2030-2031 | 2030 | \$0 | \$500,000 | \$53,750,000 | \$54,250,000 | \$54,250,000 | \$54,250,000 |
| 12 | 2031-2032 | 2031 | \$0 | \$450,000 | \$48,375,000 | \$48,825,000 | \$48,825,000 | \$48,825,000 |
| 13 | 2032-2033 | 2032 | \$0 | \$400,000 | \$43,000,000 | \$43,400,000 | \$43,400,000 | \$43,400,000 |
| 14 | 2033-2034 | 2033 | \$0 | \$350,000 | \$37,625,000 | \$37,975,000 | \$37,975,000 | \$37,975,000 |
| 15 | 2034-2035 | 2034 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 16 | 2035-2036 | 2035 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 17 | 2036-2037 | 2036 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 18 | 2037-2038 | 2037 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 19 | 2038-2039 | 2038 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 20 | 2039-2040 | 2039 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 21 | 2040-2041 | 2040 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 22 | 2041-2042 | 2041 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 23 | 2042-2043 | 2042 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 24 | 2043-2044 | 2043 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |
| 25 | 2044-2045 | 2044 | \$0 | \$300,000 | \$37,625,000 | \$37,925,000 | \$37,925,000 | \$37,925,000 |

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
 Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date: 2/6/2017
 Applicant Name: Pacific Wind Development, LLC
 ISD Name: Skidmore-Tynan ISD

| | Year | School Year (YYYY-YYYY) | Tax Year (Actual tax year) YYYY | Construction | | Non-Qualifying Jobs | | Qualifying Jobs | |
|-------------------------------------------------------------------------------------------------------------|---------------------|----------------------------|---------------------------------------|-----------------------------------------------------------------------|-------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|---|
| | | | | Column A Number of Construction FTE's or man-hours (specify) | Column B Average annual wage rates for construction workers | Column C Number of non-qualifying jobs applicant estimates it will create (cumulative) | Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative) | Column E Average annual wage of new qualifying jobs | |
| Each year prior to start of Value Limitation Period | 0 | 2017-2018 | 2017 | 0 | \$0 | 0 | 0 | 0 | 0 |
| | 0 | 2018-2019 | 2018 | 50 | \$55,000 | 0 | 0 | 0 | 0 |
| | 0 | 2019-2020 | 2019 | 250 | \$55,000 | 0 | 0 | 0 | 0 |
| Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i> | 1 | 2020-2021 | 2020 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 2 | 2021-2022 | 2021 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 3 | 2022-2023 | 2022 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 4 | 2023-2024 | 2023 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 5 | 2024-2025 | 2024 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 6 | 2025-2026 | 2025 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 7 | 2026-2027 | 2026 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 8 | 2027-2028 | 2027 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 9 | 2028-2029 | 2028 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| | 10 | 2029-2030 | 2029 | 0 | 0 | 0 | 4 | \$59,408.80 | |
| Years Following Value Limitation Period | 11 through 25 | | | 0 | 0 | 0 | 4 | \$59,408.80 | |

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25) Yes No
- If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

| State and Local Incentives for which the Applicant intends to apply (Estimated) | | | | | | |
|---------------------------------------------------------------------------------|-------------------------------|---------------------------|---------------------|-----------------------------------|------------------|---------------------|
| Incentive Description | Taxing Entity (as applicable) | Beginning Year of Benefit | Duration of Benefit | Annual Tax Levy without Incentive | Annual Incentive | Annual Net Tax Levy |
| Tax Code Chapter 311 | County: City: Other: | | | | | |
| | County: San Patricio County | 2020 | 5 years | \$873,281 | \$533,672 | \$339,609 |
| | County: Bee County | 2020 | 5 years | \$245,883 | \$150,262 | \$95,621 |
| | City: N/A | n/a | | | | |
| | Other: San Pat Water District | 2020 | 5 years | \$104,202 | \$63,679 | \$40,523 |
| | Other: Coastal Bend College | 2020 | 5 years | \$83,358 | \$50,941 | \$32,417 |
| | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Local Government Code Chapters 380/381 | | | | | | |
| Freeport Exemptions | | | | | | |
| Non-Annexation Agreements | | | | | | |
| Enterprise Zone/Project | | | | | | |
| Economic Development Corporation | | | | | | |
| Texas Enterprise Fund | | | | | | |
| Employee Recruitment | | | | | | |
| Skills Development Fund | | | | | | |
| Training Facility Space and Equipment | | | | | | |
| Infrastructure Incentives | | | | | | |
| Permitting Assistance | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| TOTAL | | | | \$1,306,724 | \$798,554 | \$508,170 |

Additional information on incentives for this project:

Tab 15

Economic Impact Analysis

Not applicable

Tab 16

Reinvestment and Enterprise Zone Documents

See attached documents:

- Evidence that area qualifies as enterprise zone (not applicable)
- Legal description of reinvestment zone*
- Order, resolution, or ordinance establishing reinvestment zone*
- Guidelines and criteria for creating zone*
- Map of reinvestment zone with vicinity (see tab 11)

* Bee and San Patricio Counties (or else, Skidmore-Tynan ISD) will establish the reinvestment zone during or prior to the board meeting for final approval of the value limitation agreement. The resolution and documentation will be provided after the reinvestment zone is established.

Tab 17

Signature and Certification Page

See attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Dr. Randy Hoyer Superintendent, Skidmore-Tynan ISD
Print Name (Authorized School District Representative) Title

sign here ▶ [Signature] 2-13-17
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Mr. Jesse Gronner / Jeremy R. Aird Vice President / Authorized Representative
Print Name / Print Name (Authorized Company Representative (Applicant)) Title / Title

sign here ▶ [Signatures] 02/08/2017 / 02/08/2017
Signature / Signature (Authorized Company Representative (Applicant)) Date / Date



(Notary Seal)

GIVEN under my hand and seal of office this, the
8th day of February, 2017
[Signature]
 Notary Public in and for the State of ~~Texas~~ Oregon
 My Commission expires: 01/19/2019

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.