
SARA LEON
& ASSOCIATES, LLC

September 17, 2019

Via Electronic Mail and Hand Delivery
Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
111 E. 17th Street
Austin, Texas 78774

Re: Application #1177 from Pacific Wind (Karankawa) to Skidmore-Tynan
Independent School District – Amendment #003 Transmittal

Dear Local Government Assistance and Economic Analysis Division:

Pacific Wind (Karankawa) requests that you kindly review and accept the following changes to Application #1177. Enumerated below are each of the changes contained in Amendment #003:

1. Section 1 School District Information: Question 1 revised with new superintendent contact information
2. Section 1 School District Information: Question 3 revised to reflect new contact information
3. Section 2 Applicant Information: Question 3 has been checked yes.
4. Section 4 Business Applicant Information: New Applicant information (the assignee)
5. Section 9 Project Timeline: Updated Commencement of construction from 3Q 2018 to 4Q 2018
6. Section 14 Wage and Employment Information: Increased new qualifying jobs from 2 jobs to 3 jobs
7. Tab 3: Updated affiliate list including assignor and assignee
8. Tab 4: Updated project description (increased project size) (from 200 MW to 287.6 – 330 MW; from \$108,500,000 investment to \$167,000,000)
9. Tab 6: Updated turbine count (from 33 – 41 turbines to 59 – 62 turbines)
10. Tab 7: Updated project and investment size; updated map

11. Tab 12: Updated jobs waiver (for increased job count)
12. Tab 14: Updated Schedules A1, A2, B, C, and D to reflect updated investment schedule, project size, and job count
13. Tab 17: New signature page

Thanks so much for your kind attention to this matter.

Respectfully submitted,



Sara Hardner Leon

Enclosures

Texas Comptroller of Public Accounts

Data Analysis and
Transparency
Form 50-296-A

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at comptroller.texas.gov/economy/local/ch313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

4/19/2018

Date Application Received by District

Dr. Dustin

Barton

First Name

Last Name

Superintendent

Title

Skidmore-Tynan Independent School District

School District Name

224 W. Main St.

Street Address

Mailing Address

Skidmore

Texas

78389

City

State

ZIP

(361) 287-3426

(361) 287-3442

Phone Number

Fax Number

Dustin.Barton@stbobcats.net

Mobile Number (optional)

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application?



Yes



No

SECTION 1: School District Information *(continued)*3. Authorized School District Consultant *(If Applicable)*

Sara Hardner

First Name

Attorney

Title

Sara Leon & Associates, LLC

Firm Name

(512) 637-4244

Phone Number

Leon

Last Name

(512) 637-4245

Fax Number

sleon@saraleonlaw.com

Email Address

Mobile Number *(optional)*

4. On what date did the district determine this application complete? September 17, 2019

5. Has the district determined that the electronic copy and hard copy are identical? ☒ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

Jesse

First Name

Vice President

Title

1125 NW Couch St., Suite 700

Street Address

Gronner

Last Name

Avangrid Renewables, LLC

Organization

Mailing Address

Portland

City

(503) 796 - 7045

Phone Number

Oregon

State

97209

ZIP

Fax Number

jesse.gronner@avangrid.com

Business Email Address

Mobile Number *(optional)*2. Will a company official other than the authorized company representative be responsible for responding to future information requests? ☒ Yes ☐ No

2a. If yes, please fill out contact information for that person.

Aryn

First Name

Sr Property Tax Accountant

Title

1125 NW Couch St., Suite 700

Street Address

Hansen

Last Name

Avangrid Renewables, LLC

Organization

Mailing Address

Portland

City

(503) 423 - 2055

Phone Number

Oregon

State

97209

ZIP

Fax Number

Aryn.Hansen@avangrid.com

Business Email Address

Mobile Number *(optional)*3. Does the applicant authorize the consultant to provide and obtain information related to this application? ☒ Yes ☐ No

#1177 - Skidmore-Tynan - Pacific Wind - Amendment 3 - 9/16/19
Texas Comptroller of Public AccountsData Analysis and
Transparency
Form 50-296-A

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Bucky	Brannen
First Name	Last Name
Attorney	
Title	
Baker Botts L.L.P.	
Firm Name	
(214) 953-6619	(214) 661-4619
Phone Number	Fax Number
Bucky.Brannen@BakerBotts.com	
Business Email Address	

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☒ Yes ☐ No
- The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☒ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☒ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Karankawa Wind, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32066773337
3. List the NAICS code 221115
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☒ Yes ☐ No
- 4a. If yes, please list application number, name of school district and year of agreement
- Applicant also seeks amendment to be assigned application #1178 (with Mathis ISD)

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Company
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☒ Yes ☐ No
- 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? ☒ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☒ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 9: Projected Timeline

- | | |
|---|---|
| 1. Application approval by school board | July 2017 |
| 2. Commencement of construction | 4Q 2018 |
| 3. Beginning of qualifying time period | January 1, 2018 |
| 4. First year of limitation | 2020 |
| 5. Begin hiring new employees | 1Q 2019 |
| 6. Commencement of commercial operations | 4Q 2019 |
| 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Note: Improvements made before that time may not be considered qualified property. | |
| 8. When do you anticipate the new buildings or improvements will be placed in service? | 4Q 2019 |

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located San Patricio County; Bee County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property San Patricio CAD; Bee CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☒ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
- | | |
|--|--|
| County: <u>San Pat, 51%, .49192; Bee, 49%, .51792</u>
<small>(Name, tax rate and percent of project)</small> | City: <u>n/a</u>
<small>(Name, tax rate and percent of project)</small> |
| Hospital District: <u>n/a</u>
<small>(Name, tax rate and percent of project)</small> | Water District: <u>Bee Water Cons. Dist., 49%, 0.005</u>
<small>(Name, tax rate and percent of project)</small> |
| Other (describe): <u>Coastal Bend College, 49%, .18524</u>
<small>(Name, tax rate and percent of project)</small> | Other (describe): <u>San Pat. Drainage; 51%, .05789</u>
<small>(Name, tax rate and percent of project)</small> |
5. Is the project located entirely within the ISD listed in Section 1? ☐ Yes ☒ No
- 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? ☐ Yes ☒ No
- 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at comptroller.texas.gov/economy/local/ch313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 10,000,000.00
2. What is the amount of appraised value limitation for which you are applying? 20,000,000.00
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? ☒ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
- a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? ☒ Yes ☐ No

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☒ Fourth Quarter of 2016
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 3
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? ☒ Yes ☐ No
- 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
- a. Average weekly wage for all jobs (all industries) in the county is 887.75
- b. 110% of the average weekly wage for manufacturing jobs in the county is 1,825.45
- c. 110% of the average weekly wage for manufacturing jobs in the region is 1,142.48
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? ☐ §313.021(5)(A) or ☒ §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 59,408.80
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 59,408.80
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? ☒ Yes ☐ No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? ☐ Yes ☒ No
- 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? ☐ Yes ☒ No
- 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

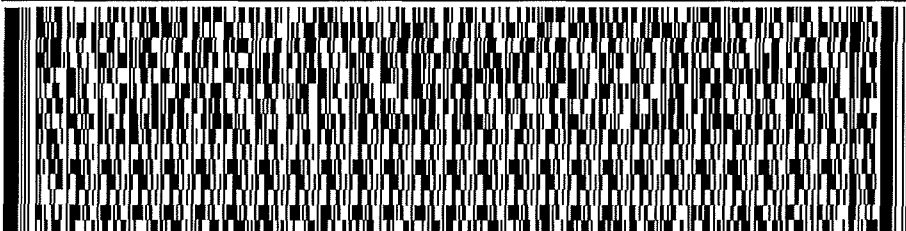
19313111601	2019	Avangrid Renewables Holding, Inc & Subs
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. AVANGRID, Inc.	141798693	<input checked="" type="checkbox"/>
2. Cayuga Energy, Inc.	161560008	<input checked="" type="checkbox"/>
3. AVANGRID Solutions, Inc.	161558162	<input checked="" type="checkbox"/>
4. TEN Transmission Company	061177931	<input checked="" type="checkbox"/>
5. AVANGRID Networks, Inc.	464150093	<input checked="" type="checkbox"/>
6. AVANGRID Service Company	020706408	<input type="checkbox"/>
7. RGS Energy Group, Inc.	510437533	<input checked="" type="checkbox"/>
8. Rochester Gas and Electric Corporation	160612110	<input checked="" type="checkbox"/>
9. New York State Electric & Gas Corporation	150398550	<input checked="" type="checkbox"/>
10. CMP Group, Inc.	010519429	<input checked="" type="checkbox"/>
11. Central Maine Power Company	010042740	<input checked="" type="checkbox"/>
12. Maine Electric Power Company, Inc.	010278124	<input checked="" type="checkbox"/>
13. NORVARCO Inc.	010459246	<input checked="" type="checkbox"/>
14. Union Water Power Company	010174750	<input checked="" type="checkbox"/>
15. MaineCom Services, Inc.	010500220	<input checked="" type="checkbox"/>
16. AVANGRID Enterprises, Inc.	161554687	<input checked="" type="checkbox"/>
17. Maine Natural Gas Corporation	020532163	<input checked="" type="checkbox"/>
18. Berkshire Energy Resources	043408946	<input checked="" type="checkbox"/>
19. Thermal Energies, Inc.	061247214	<input checked="" type="checkbox"/>
20. Berkshire Gas Company	041731220	<input checked="" type="checkbox"/>
21. Xcel Services, Inc.	061632870	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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7002

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

19313111601

2019

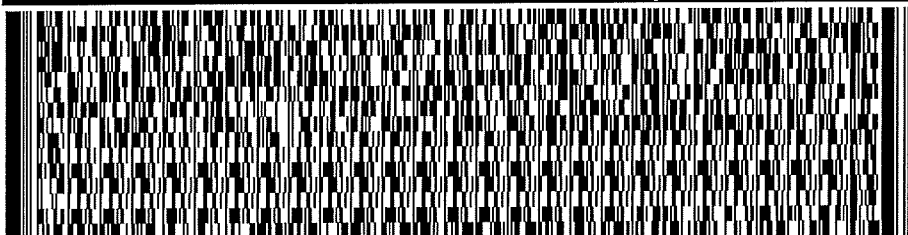
Avangrid Renewables Holding, Inc & Subs

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CTG Resources, Inc.	061551478	<input checked="" type="checkbox"/>
2. Connecticut Energy Corporation	061544877	<input checked="" type="checkbox"/>
3. Connecticut Natural Gas Corporation	060383860	<input checked="" type="checkbox"/>
4. UIL Holdings Corporation	473333774	<input checked="" type="checkbox"/>
5. The United Illuminating Company	060571640	<input checked="" type="checkbox"/>
6. United Capital Investments, Inc.	061567025	<input checked="" type="checkbox"/>
7. Xcelcom, Inc.	061582302	<input checked="" type="checkbox"/>
8. United Resources, Inc.	060851945	<input checked="" type="checkbox"/>
9. Southern Connecticut Gas Company	060835501	<input checked="" type="checkbox"/>
10. UIL Group, LLC	812478158	<input checked="" type="checkbox"/>
11. ScottishPower Group Holdings Company	930566672	<input checked="" type="checkbox"/>
12. Pacific Harbor Capital, Inc	930881619	<input checked="" type="checkbox"/>
13. ATLANTIC RENEWABLE ENERGY CORPORATION	522137594	<input checked="" type="checkbox"/>
14. PPM Colorado Wind Ventures, Inc	680566989	<input checked="" type="checkbox"/>
15. PPM Technical Services, Inc	32039126993	<input type="checkbox"/>
16. Manzana Power Services, Inc	931224155	<input checked="" type="checkbox"/>
17. ScottishPower Financial Services, Inc	930369681	<input checked="" type="checkbox"/>
18. Pacific Solar Investments, Inc	320121929	<input checked="" type="checkbox"/>
19. Enstor Gas, LLC	32045813501	<input type="checkbox"/>
20. ENSTOR, INC.	010678570	<input type="checkbox"/>
21. FREEBIRD ASSETS, INC.	204243115	<input checked="" type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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7002

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2019

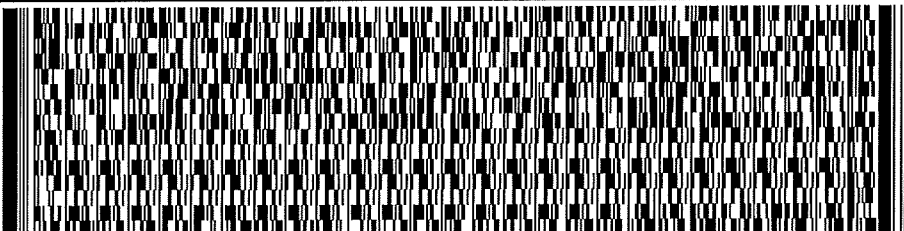
Avangrid Renewables Holding, Inc & Subs

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ScottishPower Intl Group Holdings	931243620	<input checked="" type="checkbox"/>
2. Avangrid Renewables, LLC	19311779334	<input type="checkbox"/>
3. Aeolus Wind Power II LLC	205534154	<input checked="" type="checkbox"/>
4. Aeolus Wind Power III LLC	208218861	<input checked="" type="checkbox"/>
5. Aeolus Wind Power IV LLC	211126647	<input checked="" type="checkbox"/>
6. Atlantic Renewable Projects II LLC	270043791	<input checked="" type="checkbox"/>
7. Atlantic Renewable Projects LLC	205344804	<input checked="" type="checkbox"/>
8. Atlantic Wind LLC	760801145	<input checked="" type="checkbox"/>
9. Aurora Solar LLC	260223173	<input checked="" type="checkbox"/>
10. Avangrid Arizona Renewables, LLC	352269817	<input checked="" type="checkbox"/>
11. Avangrid Logistic Services, LLC	32057648852	<input type="checkbox"/>
12. Avangrid Management Company, LLC	32062092021	<input type="checkbox"/>
13. Avangrid Networks New York TransCo, LLC	352521353	<input checked="" type="checkbox"/>
14. Avangrid Texas Renewables LLC	12618532621	<input type="checkbox"/>
15. Avangrid Vineyard Wind, LLC	822004704	<input checked="" type="checkbox"/>
16. Bakeoven Wind LLC	452498471	<input checked="" type="checkbox"/>
17. Barton Windpower LLC	260119539	<input checked="" type="checkbox"/>
18. Big Horn II Wind Project LLC	270655061	<input checked="" type="checkbox"/>
19. Big Horn Wind Project LLC	841690279	<input checked="" type="checkbox"/>
20. Blue Creek Wind Farm LLC	273188343	<input checked="" type="checkbox"/>
21. Buffalo Ridge I LLC	260222768	<input checked="" type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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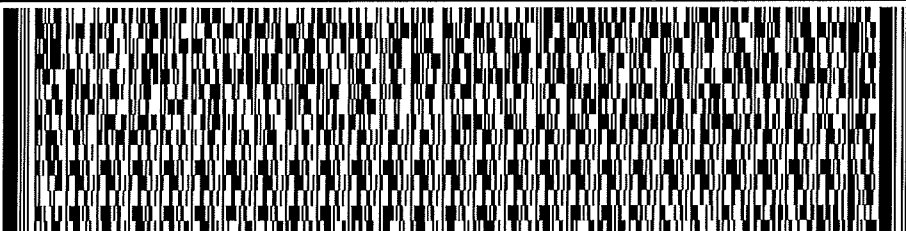
19313111601	2019	Avangrid Renewables Holding, Inc & Subs
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Buffalo Ridge II LLC	264280104	<input checked="" type="checkbox"/>
2. Buffalo Ridge III LLC	204929921	<input checked="" type="checkbox"/>
3. Caledonia Energy Partners, LLC	752850190	<input checked="" type="checkbox"/>
4. Casselman Windpower LLC	830384233	<input checked="" type="checkbox"/>
5. CNE Energy Services Group, LLC	000000001	<input checked="" type="checkbox"/>
6. CNE Peaking, LLC	000000002	<input checked="" type="checkbox"/>
7. Coyote Ridge Wind, LLC	822917887	<input checked="" type="checkbox"/>
8. Deerfield Wind, LLC	320172689	<input checked="" type="checkbox"/>
9. Desert Wind, LLC	474195239	<input checked="" type="checkbox"/>
10. Dillon Wind LLC	364587437	<input checked="" type="checkbox"/>
11. El Cabo Partners	821530620	<input checked="" type="checkbox"/>
12. El Cabo Wind Holdings LLC	810845060	<input checked="" type="checkbox"/>
13. El Cabo Wind LLC	475596199	<input checked="" type="checkbox"/>
14. Elk River Windfarm LLC	000000003	<input checked="" type="checkbox"/>
15. Elm Creek Wind II LLC	271257358	<input checked="" type="checkbox"/>
16. Elm Creek Wind, LLC	383735206	<input checked="" type="checkbox"/>
17. Enstor Energy Services LLC	32045813444	<input type="checkbox"/>
18. Enstor Grama Ridge Storage and Transportation	830429093	<input checked="" type="checkbox"/>
19. Enstor Houston Hub Storage and Transportation	32035499253	<input type="checkbox"/>
20. Enstor Katy Storage and Transportation, L.P.	10304832735	<input type="checkbox"/>
21. Enstor Louisiana LLC	000000004	<input checked="" type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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7002

Texas Franchise Tax Extension Affiliate List

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19313111601

2019

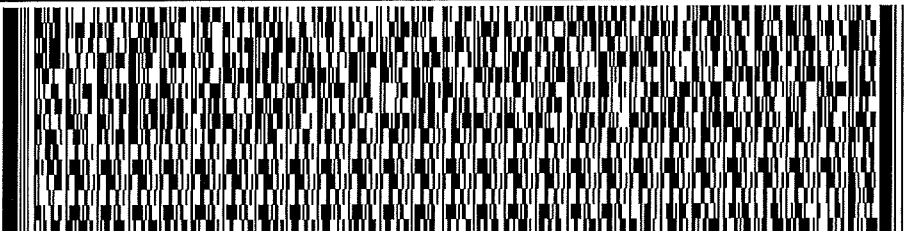
Avangrid Renewables Holding, Inc & Subs

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Enstor Operating Company, LLC	10304832651	<input type="checkbox"/>
2. Enstor Sundance Storage and Transportation, L	260224449	<input checked="" type="checkbox"/>
3. Enstor Waha Storage and Transportation, LP	14505377011	<input type="checkbox"/>
4. EO Resources, LLC	12054993394	<input type="checkbox"/>
5. Farmers City Wind, LLC	331186790	<input checked="" type="checkbox"/>
6. Flying Cloud Power Partners, LLC	383666157	<input checked="" type="checkbox"/>
7. Freebird Gas Storage, LLC	201275580	<input checked="" type="checkbox"/>
8. Gemini Capital LLC	264284174	<input checked="" type="checkbox"/>
9. Golden Hills Wind Farm LLC	202625059	<input checked="" type="checkbox"/>
10. Goodland Wind, LLC	205267656	<input checked="" type="checkbox"/>
11. Groton Wind, LLC	000000005	<input checked="" type="checkbox"/>
12. Hardscrabble Wind Power LLC	271361841	<input checked="" type="checkbox"/>
13. Hay Canyon Wind LLC	262295422	<input checked="" type="checkbox"/>
14. Heartland Wind LLC	14216147711	<input type="checkbox"/>
15. Helix Wind Power Facility LLC	272359337	<input checked="" type="checkbox"/>
16. Juniper Canyon Wind Power II LLC	270662605	<input checked="" type="checkbox"/>
17. Juniper Canyon Wind Power LLC	270662347	<input checked="" type="checkbox"/>
18. Kitty Hawk Wind, LLC	821858134	<input checked="" type="checkbox"/>
19. Klamath Energy LLC	000000006	<input checked="" type="checkbox"/>
20. Klamath Generation LLC	412183749	<input checked="" type="checkbox"/>
21. Klondike Wind Power II LLC	743088870	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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7002

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

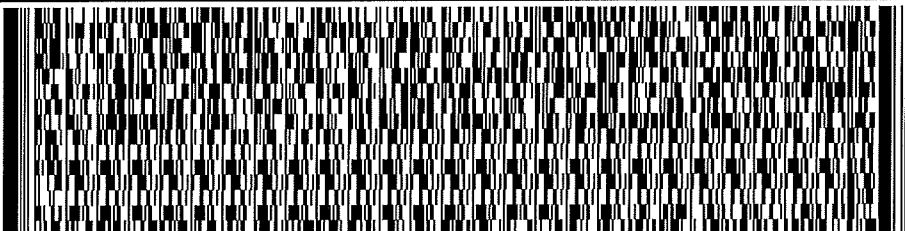
19313111601	2019	Avangrid Renewables Holding, Inc & Subs
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Klondike Wind Power III LLC	743151669	<input checked="" type="checkbox"/>
2. Klondike Wind Power LLC	680533955	<input checked="" type="checkbox"/>
3. Lakeview Cogeneration LLC	264281634	<input checked="" type="checkbox"/>
4. Leaning Juniper Wind Power II LLC	300358016	<input checked="" type="checkbox"/>
5. Leipsic Wind LLC	452253389	<input checked="" type="checkbox"/>
6. Lempster Wind, LLC	141939259	<input checked="" type="checkbox"/>
7. Locust Ridge II, LLC	450572567	<input checked="" type="checkbox"/>
8. Locust Ridge Wind Farm, LLC	000000007	<input checked="" type="checkbox"/>
9. Loma Vista LLC	205267786	<input checked="" type="checkbox"/>
10. Manzana Wind LLC	593818214	<input checked="" type="checkbox"/>
11. Midland Wind, LLC	203672198	<input checked="" type="checkbox"/>
12. Minndakota Wind, LLC	800089167	<input checked="" type="checkbox"/>
13. Mohawk Solar LLC	474247745	<input checked="" type="checkbox"/>
14. Montague Wind Power Facility LLC	272359274	<input checked="" type="checkbox"/>
15. Moraine Wind II LLC	753199661	<input checked="" type="checkbox"/>
16. Moraine Wind LLC	470853940	<input checked="" type="checkbox"/>
17. Mount Pleasant Wind, LLC	208325951	<input checked="" type="checkbox"/>
18. Mountain View Power Partners III, LLC	000000008	<input checked="" type="checkbox"/>
19. New England Wind, LLC	330980623	<input checked="" type="checkbox"/>
20. New Harvest Wind Project LLC	830457011	<input checked="" type="checkbox"/>
21. Northern Iowa Windpower II, LLC	141874004	<input checked="" type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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7002

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

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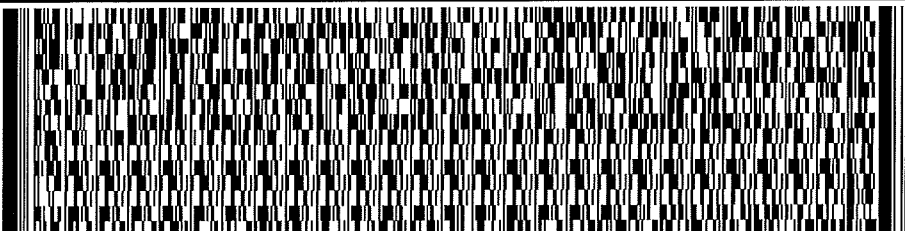
19313111601	2019	Avangrid Renewables Holding, Inc & Subs
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Otter Creek Wind Farm LLC	272389804	<input checked="" type="checkbox"/>
2. Pacific Wind Development LLC	32050830580	<input type="checkbox"/>
3. Pebble Springs Wind, LLC	260223478	<input checked="" type="checkbox"/>
4. Phoenix Wind Power LLC	470853941	<input checked="" type="checkbox"/>
5. PPM Roaring Brook, LLC	320172690	<input checked="" type="checkbox"/>
6. PPM Wind Energy LLC	830457009	<input checked="" type="checkbox"/>
7. Providence Heights Wind, LLC	202965533	<input checked="" type="checkbox"/>
8. Rugby Wind LLC	371518971	<input checked="" type="checkbox"/>
9. San Luis Solar LLC	272964865	<input checked="" type="checkbox"/>
10. Shiloh I Wind Project LLC	550905763	<input checked="" type="checkbox"/>
11. Solar Star Oregon II, LLC	812685926	<input checked="" type="checkbox"/>
12. South Chestnut LLC	272805528	<input checked="" type="checkbox"/>
13. South Glen Falls Energy, LLC	161561536	<input checked="" type="checkbox"/>
14. Star Point Wind Power LLC	263533257	<input checked="" type="checkbox"/>
15. Streater Deer Run Wind Farm LLC	272516170	<input checked="" type="checkbox"/>
16. Streater-Cayuga Ridge Wind Power LLC	264247171	<input checked="" type="checkbox"/>
17. Total Peaking Services, LLC	760502409	<input checked="" type="checkbox"/>
18. Trimont Wind I LLC	900129377	<input checked="" type="checkbox"/>
19. Tule Wind LLC	830457010	<input checked="" type="checkbox"/>
20. Twin Buttes Wind II LLC	474210501	<input checked="" type="checkbox"/>
21. Twin Buttes Wind LLC	352269814	<input checked="" type="checkbox"/>

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Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

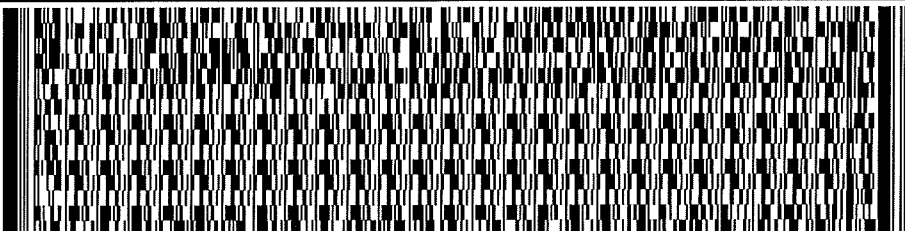
19313111601	2019	Avangrid Renewables Holding, Inc & Subs
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	BLACKEN BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. UIL Distributed Resources LLC	473605908	<input checked="" type="checkbox"/>
2. Vineyard Wind, LLC	270440434	<input checked="" type="checkbox"/>
3. West Valley Leasing Company, LLC	470853944	<input checked="" type="checkbox"/>
4. WGP Acquisition LLC	465070146	<input checked="" type="checkbox"/>
5. Winnebago Windpower II LLC	522526424	<input checked="" type="checkbox"/>
6. Winnebago Windpower LLC	141927094	<input checked="" type="checkbox"/>
7. Wy'East Solar, LLC	815021202	<input checked="" type="checkbox"/>
8. Karankawa Wind LLC	32066773337	<input type="checkbox"/>
9.		<input type="checkbox"/>
10.		<input type="checkbox"/>
11.		<input type="checkbox"/>
12.		<input type="checkbox"/>
13.		<input type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

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Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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7002

Tab 4

Detailed Description of Scope of Proposed Project

Applicant proposes to construct a wind-powered electric generation facility with a nameplate capacity of approximately 287.6 – 330 MWs. The proposed project would span San Patricio County and Bee County. The proposed project would be constructed in an area within the boundaries of both Skidmore-Tynan Independent School District and Mathis Independent School District, along with other taxing units.

The exact number, size, and location of each wind turbine has not yet been determined. The proposed project entails the construction of an entire wind-powered electric generation facility, including, but not limited to, wind turbines, turbine transformers (nacelle or pad-mount), towers, foundations, underground collection systems, processing substation, tie lines, interconnects, met towers, roads, operations and maintenance building(s), spare parts and control stations. The estimated investment amount is \$167,000,000 for the portion of the project located in Skidmore-Tynan ISD. The vast majority of this investment will be in tangible personal property or real property.

Construction on the proposed project would commence approximately in the fourth quarter of 2018. Construction on the project would be complete around the fourth quarter of 2019.

Tab 6

Additional Information on Project Scope and Size to Assist in Economic Analysis

The proposed project site consists of a total of approximately 18,900 acres that would be used for the construction of a utility-scale renewable electricity generation facility.

Applicant anticipates it will construct approximately 59 – 62 turbines in Skidmore-Tynan Independent School District.

Although Applicant has preliminarily analyzed the proposed project location and considered the factors that affect turbine placement, the exact number and placement of these turbines depend on wind and environmental factors still being considered, as well as other business decisions yet to be made.

Tab 7

Description of Qualified Investment

The proposed project entails the design and construction of a utility-scale renewable energy electricity generation facility including all associated project infrastructure. The entire project, spanning multiple counties and school districts, will have a total rated production capacity (i.e., nameplate capacity) of 287.6 – 330 megawatts. The estimated total investment in Skidmore-Tynan ISD is \$167,000,000.

The proposed facility will be constructed in vacant, rural farm land located within San Patricio County and Bee County. The legal description of the land within the reinvestment zone is located below in **Tab 16**.

New project improvements for which Applicant seeks the value limitation include, but are not limited to:

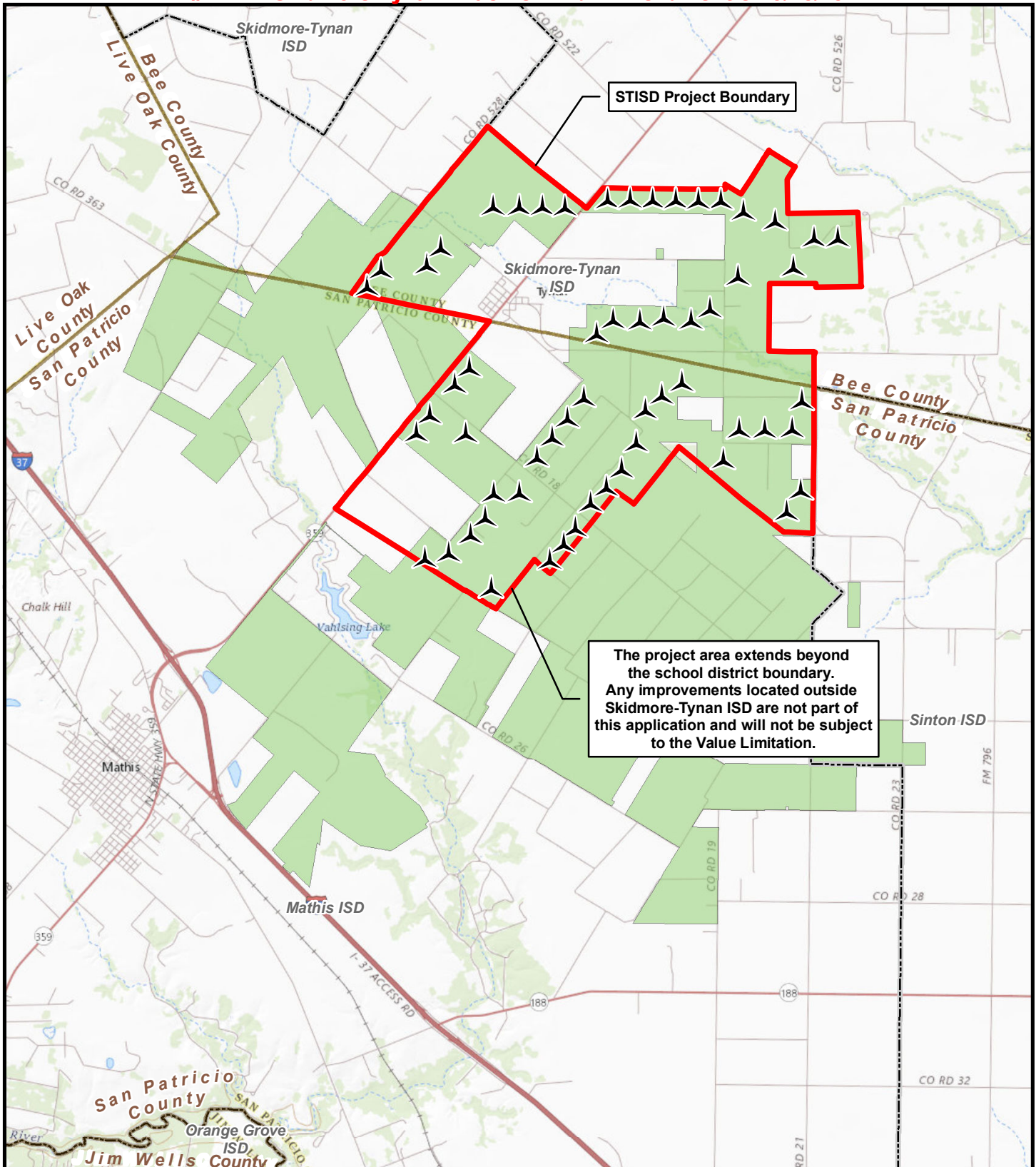
- Turbines (including rotor blades, nacelles, gearbox generators, power cables, and towers);
- Pad-mount or nacelle step-up transformers;
- Brake systems;
- Lighting and electrical infrastructure; and
- Inverters.

The project improvements include support infrastructure for which Applicant seeks the value limitation, including, but not limited to:






- Concrete and gravel turbine foundations, pad-mount transformer foundations, and the processing substation foundation;
- Underground collection systems;
- Transmission lines;
- Tie lines;
- Interconnects;
- Met towers;
- Roads;
- A processing substation; and
- Operations and maintenance building(s).

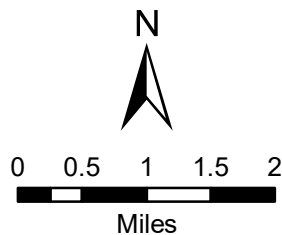
Applicant anticipates the project will include the above improvements. Because of technological developments and engineering considerations; however, the exact nature of the improvements is subject to change. For example, Applicant could determine the initial step-up transformers should be located within the nacelle at the top of each tower instead of on a separated foundation at the base of each tower.

#1177 - Skidmore-Tynan - Pacific Wind - Amendment 3 - 9/16/19



Legend

-  Turbine Location
-  STISD Project Boundary
-  County Boundary
-  School District Boundary
-  Site Boundary



Karankawa Wind Farm
Bee & San Patricio Counties, TX



August 6, 2019

#1177 - Skidmore-Tynan - Pacific Wind - Amendment 3 - 9/16/19

Dr. Dustin Barton
Superintendent
Skidmore-Tynan Independent School District
224 W. Main St.
Skidmore, TX 78389

Dear Dr. Barton:

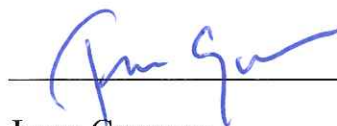
Karankawa Wind, LLC ("Karankawa") requests that the Skidmore-Tynan Independent School District's Board of Trustees waive the job requirement as allowed by Tex. Tax Code § 313.025(f-1). Under this provision, a school district's governing body may waive the job creation requirement in Tex. Tax Code §§ 313.021(2)(A)(iv)(b) or 313.051(b) and approve an application if it makes a finding that the job-creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility.

While wind energy generation projects create a large number of jobs during the construction phase, the long-term operational phase requires a relatively small number of highly-skilled jobs. These jobs are filled by technicians who conduct scheduled and unscheduled maintenance and repair work on wind turbines, electrical collection systems, processing substations, and other infrastructure associated with utility scale wind electricity generation. These facilities often include additional jobs such as project managers who may work offsite.

The industry standard number of full-time jobs during the operational phase is approximately 1 job for every 15 to 20 wind turbines serviced. Based on this standard, Karankawa will employ approximately 3 technicians for the 59 – 62 turbines in Skidmore-Tynan ISD.

Accordingly, Karankawa Wind, LLC requests that the Skidmore-Tynan Independent School District's Board of Trustees find that the job creation requirement exceeds the industry standard and waive the requirement for the proposed project.

Sincerely,



Jesse Gronner
Vice President, Avangrid Renewables, LLC



Steve Krump
Authorized Representative

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2017	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application				\$0	\$0	\$0	\$0	\$0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				\$0	\$0	\$0	\$0	\$0
Complete tax years of qualifying time period	QTP1	2018-2019	2018	\$2,000,000	\$0	\$0	\$0	\$2,000,000
	QTP2	2019-2020	2019	\$164,000,000	\$1,000,000	\$0	\$0	\$165,000,000
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$166,000,000	\$1,000,000	\$0	\$0	\$167,000,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				\$167,000,000				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property {SEE NOTE]	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		Enter amounts from TOTAL row in Schedule A1 in the row below				
				\$166,000,000	\$1,000,000	\$0	\$0	\$167,000,000
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	N/A	N/A					
Value limitation period***	1	2020-2021	2020	\$0	\$0	\$0	\$0	\$0
	2	2021-2022	2021	\$0	\$0	\$0	\$0	\$0
	3	2022-2023	2022	\$0	\$0	\$0	\$0	\$0
	4	2023-2024	2023	\$0	\$0	\$0	\$0	\$0
	5	2024-2025	2024	\$0	\$0	\$0	\$0	\$0
	6	2025-2026	2025	\$0	\$0	\$0	\$0	\$0
	7	2026-2027	2026	\$0	\$0	\$0	\$0	\$0
	8	2027-2028	2027	\$0	\$0	\$0	\$0	\$0
	9	2028-2029	2028	\$0	\$0	\$0	\$0	\$0
	10	2029-2030	2029	\$0	\$0	\$0	\$0	\$0
Total Investment made through limitation				\$166,000,000	\$1,000,000	\$0	\$0	\$167,000,000
Continue to maintain viable presence	11							
	12							
	13							
	14							
	15							
Additional years for 25 year economic impact as required by 313.026(c)(1)	16							
	17							
	18							
	19							
	20							
	21							
	22							
	23							
	24							
	25							

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date

8/6/2019

Applicant Name

Karankawa Wind, LLC

#1177 - Skidmore-Tynan - Pacific Wind - Amendment 3 - 9/16/19

Form 50-296A

ISD Name

Skidmore-Tynan ISD

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2017-2018	2017	\$0	\$0	\$0	\$0	\$0	\$0
	0	2018-2019	2018	\$0	\$0	\$0	\$0	\$0	\$0
	0	2019-2020	2019	\$0	\$0	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000
Value Limitation Period	1	2020-2021	2020	\$0	\$1,000,000	\$166,000,000	\$167,000,000	\$167,000,000	\$20,000,000
	2	2021-2022	2021	\$0	\$950,000	\$156,040,000	\$156,990,000	\$156,990,000	\$20,000,000
	3	2022-2023	2022	\$0	\$900,000	\$146,080,000	\$146,980,000	\$146,980,000	\$20,000,000
	4	2023-2024	2023	\$0	\$850,000	\$136,120,000	\$136,970,000	\$136,970,000	\$20,000,000
	5	2024-2025	2024	\$0	\$800,000	\$126,160,000	\$126,960,000	\$126,960,000	\$20,000,000
	6	2025-2026	2025	\$0	\$750,000	\$116,200,000	\$116,950,000	\$116,950,000	\$20,000,000
	7	2026-2027	2026	\$0	\$700,000	\$106,240,000	\$106,940,000	\$106,940,000	\$20,000,000
	8	2027-2028	2027	\$0	\$650,000	\$96,280,000	\$96,930,000	\$96,930,000	\$20,000,000
	9	2028-2029	2028	\$0	\$600,000	\$86,320,000	\$86,920,000	\$86,920,000	\$20,000,000
	10	2029-2030	2029	\$0	\$550,000	\$76,360,000	\$76,910,000	\$76,910,000	\$20,000,000
Continue to maintain viable presence	11	2030-2031	2030	\$0	\$500,000	\$66,400,000	\$66,900,000	\$66,900,000	\$66,900,000
	12	2031-2032	2031	\$0	\$450,000	\$58,100,000	\$58,550,000	\$58,550,000	\$58,550,000
	13	2032-2033	2032	\$0	\$400,000	\$58,100,000	\$58,500,000	\$58,500,000	\$58,500,000
	14	2033-2034	2033	\$0	\$350,000	\$58,100,000	\$58,450,000	\$58,450,000	\$58,450,000
	15	2034-2035	2034	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2035-2036	2035	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	17	2036-2037	2036	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	18	2037-2038	2037	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	19	2038-2039	2038	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	20	2039-2040	2039	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	21	2040-2041	2040	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	22	2041-2042	2041	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	23	2042-2043	2042	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	24	2043-2044	2043	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000
	25	2044-2045	2044	\$0	\$300,000	\$58,100,000	\$58,400,000	\$58,400,000	\$58,400,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

#1177 - Skidmore-Tynan - Pacific Wind - Amendment 3 - 9/16/19**Schedule C: Employment Information**

Date

8/6/2019

Applicant Name

Karankawa Wind, LLC

Form 50-296A

ISD Name

Skidmore-Tynan ISD

Revised May 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2017-2018	2017			0	0	0
	0	2018-2019	2018	50 FTEs	\$55,000	0	0	0
	0	2019-2020	2019	50 FTEs	\$55,000	0	0	0
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2020-2021	2020	0	0	0	3	\$59,408.80
	2	2021-2022	2021	0	0	0	3	\$59,408.80
	3	2022-2023	2022	0	0	0	3	\$59,408.80
	4	2023-2024	2023	0	0	0	3	\$59,408.80
	5	2024-2025	2024	0	0	0	3	\$59,408.80
	6	2025-2026	2025	0	0	0	3	\$59,408.80
	7	2026-2027	2026	0	0	0	3	\$59,408.80
	8	2027-2028	2027	0	0	0	3	\$59,408.80
	9	2028-2029	2028	0	0	0	3	\$59,408.80
	10	2027-2028	2029	0	0	0	3	\$59,408.80
Years Following Value Limitation Period	11 through 25			0	0	0	3	\$59,408.80

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) ☒ Yes ☐ No
If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? ☒ Yes ☐ No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? ☐ Yes ☒ No

#1177 - Skidmore-Tynan - Pacific Wind - Amendment 3 - 9/16/19**Schedule D: Other Incentives (Estimated)**

Date 8/6/2019
Applicant Name Karankawa Wind, LLC
ISD Name Skidmore-Tynan ISD

Form 50-296A

Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:	1.539170507				
	City:					
	Other:					
Tax Code Chapter 312	County: San Patricio County	2020	8 years	\$ 1,344,128	\$ 821,412	\$ 522,716
	County: Bee County	2020	9 years	\$ 378,456	\$ 231,279	\$ 147,177
	City: n/a					
	San Pat Water District	2020	5 years	\$ 160,385	\$ 98,013	\$ 62,372
	Coastal Bend College	2020	9 years	\$ 128,302	\$ 78,407	\$ 49,895
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
TOTAL				\$ 2,011,271	\$ 1,229,111	\$ 782,160

Additional information on incentives for this project:

Texas Comptroller of Public Accounts

Data Analysis and
Transparency
Form 50-296-A

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

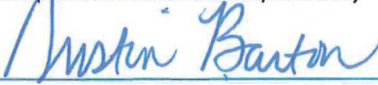
print
here →

Dustin Barton

Print Name (Authorized School District Representative)

Superintendent

Title

sign
here →

Signature (Authorized School District Representative)

9/16/19

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

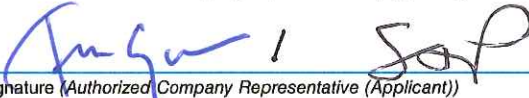
print
here →

Jesse Gronner / Steve Krump

Print Name (Authorized Company Representative (Applicant))

Vice President / Authorized Representative

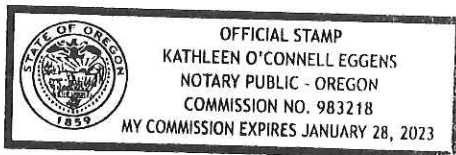
Title

sign
here →

Signature (Authorized Company Representative (Applicant))

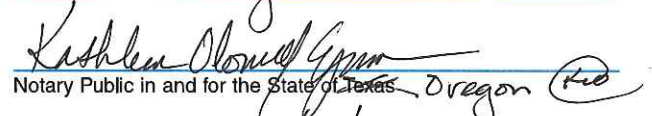
8/30/19 18/30/19

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

30th day of August, 2019


Notary Public in and for the State of Texas

My Commission expires: 01/28/2023

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.