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*Via e-mail to:* [desiree.caufield@cpa.texas.gov](mailto:desiree.caufield@cpa.texas.gov)

Ms. Desiree Caufield  
Research Analyst  
Economic Development & Local Government  
Data Analysis & Transparency Division  
Texas Comptroller of Public Accounts  
111 East 17th Street, Room 311  
Austin, Texas 78774

Re: Chapter 313 Applicant: ExxonMobil Oil Corporation (“ExxonMobil”)  
Beaumont Independent School District Chapter 313 Application No. 1163 (the “Application”)

Dear Ms. Caufield:

We are submitting this supplemental information in response to the request for additional information contained in your e-mail of December 19, 2016. No amendments are required to the Application to provide this information.

1. **Project Feedstock and Outputs.** Please provide more information regarding project feedstock and output.

**Project Feedstock:**

The proposed project is a new crude fractionation tower, a new diesel hydro-treating unit, a new jet (kerosene) hydro-treating unit and related facilities (collectively, the “Crude Unit “), as more fully described in the Application.

The Crude Unit would use crude oil as feedstock. The crude oil feedstock is available from multiple sources.

**Project Outputs:**

The Crude Unit would produce a number of finished and intermediate product outputs from the crude oil feedstock:

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- the recovered ethane and liquefied petroleum gas would be sold in regional markets and/or supplied as feedstock to existing steam crackers at the chemical plant located at ExxonMobil's Beaumont, Texas, refinery and chemical complex (the "Beaumont Complex");
  - the produced light naphtha stream would be supplied to existing reformers at the Beaumont Complex for further processing and then blended into the gasoline pool at the Beaumont Complex for sale in domestic and export markets;
  - the produced heavy naphtha would be supplied to existing reformers at the Beaumont Complex for further processing;
  - the produced middle distillate would be processed in the new hydro-treating units included in the Crude Unit project and converted to ultra-low sulfur diesel and jet fuel for sale in domestic and export markets;
  - the produced heavy gasoil stream would be supplied to the existing fluid catalytic cracker or the existing hydrocracker unit at the Beaumont Complex for further processing;
  - the produced tower bottoms would be supplied to the existing fluid catalytic cracker at the Beaumont Complex for further processing and/or sold in domestic and export markets;
  - the produced overhead gases would be run through the existing gas plant at the Beaumont Complex, and light gases (C2-) from the existing gas plant, supplemented by fuel gas from the Beaumont Complex and purchased natural gas, would be used to fire furnaces at the Crude Unit and existing units at the Beaumont Complex; and
  - excess feedstocks produced by the Crude Unit would be sold to other refineries on the US Gulf Coast market and/or other markets.
2. **Interconnections.** Please provide information regarding possible interconnections with operations at or near the site that may impact the proposed project.

**Project Feedstock:**

The crude oil would be delivered by pipeline or ship to terminals (collectively, the "Crude Oil Terminals") located in the area of the Beaumont Complex, including terminals operated by Sunoco Logistics Partners LP, Phillips 66, and Enterprise Products Partners L.P., and/or by ship to existing dock facilities at the Beaumont Complex. The crude oil feedstock delivered to the Crude Oil Terminals would in turn be delivered by pipeline from the Crude Oil Terminals to the existing tank farm at the Beaumont Complex and in turn would be delivered to the Crude Unit via intraplant piping. The crude oil feedstock delivered to existing dock facilities at the Beaumont Complex would be delivered by intraplant piping to the existing tank farm at the

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Beaumont Complex and in turn would be delivered to the Crude Unit via intraplant piping. The existing tank farm and existing dock facilities are not a part of the project qualified investment or qualified property.

**Project Outputs:**

Intermediate product outputs produced by the Crude Unit and supplied to various existing units at the Beaumont Complex for further processing as described above would be delivered to those units via intraplant piping. These existing units are not a part of the project qualified investment or qualified property.

Intermediate and finished product outputs and excess feedstocks produced by the Crude Unit for sale would be delivered via intraplant piping to existing shipping facilities at the Beaumont Complex for shipment. The existing shipping facilities are not a part of the project qualified investment or qualified property.

**Utilities:**

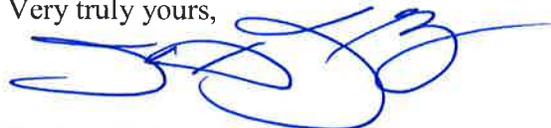
Existing utility infrastructure at the Beaumont Complex would interconnect with the Crude Unit via intraplant piping and electrical connections. The existing utility infrastructure is not a part of the project qualified investment or qualified property.

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Please do not hesitate to contact me if you have any questions or need any additional information.

Thank you for your consideration.

Very truly yours,



Stephen A. Kuntz

- cc: Ms. Stephanie Jones, Texas Comptroller of Public Accounts  
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