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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

November 30, 2016

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Beaumont Independent School District from ExxonMobil Oil Corporation
(First Qualifying Year 2021, First Value Limitation Year 2023)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Beaumont Independent School District is notifying ExxonMobil Oil Corporation of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The Applicant submitted the Application to the school district on November 17, 2016. The Board voted to accept the application on November 17, 2016. The application has been determined complete as of November 30, 2016. The Applicant has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. The Applicant has requested that the value limitation begin in 2023. Please prepare the economic impact report.

A copy of the application will be submitted to the Jefferson County Appraisal District.

Sincerely,



Kevin O'Hanlon
School District Consultant

Cc: Jefferson County Appraisal District
ExxonMobil Oil Corporation

**Application for Appraised Value Limitation on
Qualified Property (Chapter 313, Subchapter B or
C of the Texas Tax Code)**

BEAUMONT INDEPENDENT SCHOOL DISTRICT

APPLICANT:

EXXONMOBIL OIL CORPORATION

November 17, 2016

TAB 1

Pages 1 through 9 of Application



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development
and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

November 17, 2016

Date Application Received by District

John

First Name

Superintendent

Title

Beaumont Independent School District

School District Name

3395 Harrison Avenue, Beaumont, TX 77706

Street Address

3395 Harrison Avenue

Mailing Address

Beaumont

City

409-617-5000

Phone Number

Mobile Number (optional)

Frossard

Last Name

TX

State

409-617-5184

Fax Number

jfrossa@bmtisd.com

Email Address

77706

ZIP

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

Kevin	O'Hanlon
First Name	Last Name
Partner	
Title	
O'Hanlon, McCollom and Demerath	
Firm Name	
512-494-9949	512-494-9919
Phone Number	Fax Number
	kohanlon@808west.com
	Email Address
Mobile Number (optional)	

4. On what date did the district determine this application complete? November 30, 2016
5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Darren	Owen	
First Name	Last Name	
Property Tax Division Manager	ExxonMobil Oil Corporation	
Title		
1735 Hughes Landing Boulevard, The Woodlands, TX 77380		
Street Address		
P. O. Box 53		
Mailing Address		
Houston	TX	77001-0053
City	State	ZIP
832-624-5089	713-613-3514	
Phone Number	Fax Number	
	darren.d.owen@exxonmobil.com	
	Business Email Address	
Mobile Number (optional)		

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No
- 2a. If yes, please fill out contact information for that person.

Craig	Mann	
First Name	Last Name	
Sr. Property Tax Agent	Exxon Mobil Corporation	
Title		
1735 Hughes Landing Boulevard, The Woodlands, TX 77380		
Street Address		
P. O. Box 53		
Mailing Address		
Houston	TX	77001-0053
City	State	ZIP
832-624-5091	713-613-3514	
Phone Number	Fax Number	
	craig.e.mann@exxonmobil.com	
	Business Email Address	
Mobile Number (optional)		

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Stephen Kuntz
 First Name Last Name
 Partner
 Title
 Norton Rose Fulbright
 Firm Name
 713-651-5241 713-651-5246
 Phone Number Fax Number
 stephen.kuntz@nortonrosefulbright.com
 Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? ExxonMobil Oil Corporation

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 11354015700

3. List the NAICS code 324110

4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No

4a. If yes, please list application number, name of school district and year of agreement
Beaumont ISD-'04/#9, '16/#1118, #1119; Goose Creek ISD-'13/#242, '14/#265; Barbers Hill ISD-'13/#247, '14/#264

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Corporation

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input type="checkbox"/> Land has no existing improvements	<input checked="" type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

- 1. Application approval by school board 1 Q 2017
- 2. Commencement of construction 3 Q 2019
- 3. Beginning of qualifying time period 1/1/2021
- 4. First year of limitation 2023
- 5. Begin hiring new employees 2019
- 6. Commencement of commercial operations 4 Q 2022
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
- Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? 4 Q 2022

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located Jefferson County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Jefferson County Appraisal District
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: <u>Jefferson Co. / \$0.365 / 100%</u> <small>(Name, tax rate and percent of project)</small>	City: <u>None</u> <small>(Name, tax rate and percent of project)</small>
Hospital District: <u>None</u> <small>(Name, tax rate and percent of project)</small>	Water District: <u>None</u> <small>(Name, tax rate and percent of project)</small>
Other (describe): <u>See Tab 6</u> <small>(Name, tax rate and percent of project)</small>	Other (describe): <u>See Tab 6</u> <small>(Name, tax rate and percent of project)</small>
- 5. Is the project located entirely within the ISD listed in Section 1? Yes No
 - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? 30,000,000.00
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? Yes No

See Tab 16 for more information

January, 2017
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2016
 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 1,549

Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 25

5. What is the number of new non-qualifying jobs you are estimating you will create? 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No

6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

a. Average weekly wage for all jobs (all industries) in the county is 1,054.75

b. 110% of the average weekly wage for manufacturing jobs in the county is 2,165.90

c. 110% of the average weekly wage for manufacturing jobs in the region is 1,337.92

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? \$69,571.70

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? \$69,571.70

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No

12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No

13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Print Name (Authorized School District Representative)

Title

sign here

Signature (Authorized School District Representative)

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Darren D. Owen

Property Tax Division Manager

Print Name (Authorized Company Representative (Applicant))

Title

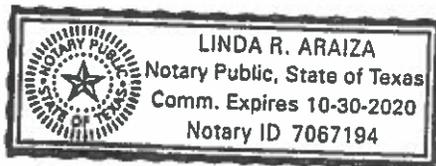
sign here

Darren Owen

Signature (Authorized Company Representative (Applicant))

Date

11/11/2016



(Notary Seal)

GIVEN under my hand and seal of office this, the

11th day of November, 2016

Linda R Araiza
Notary Public in and for the State of Texas

My Commission expires: 10-30-2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

TAB 2

Proof of Payment of Application Fee

See Attached

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of
Public Accounts)*

TAB 3

Documentation of Combined Group Membership under Texas Tax Code 171.0001(7), History of Tax Default, Delinquencies and/or Material Litigation (*if applicable*)

ExxonMobil Oil Corporation is a member of a combined group. See attached Form No. 05-165.

Texas Franchise Tax Extension Affiliate List

Tcode 13298
Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2016

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Mobil Corporation	11354090059	<input type="checkbox"/>
2. Mediterranean Standard Oil Co.	11319598733	<input type="checkbox"/>
3. ExxonMobil Research and Engineering Company	12214565942	<input type="checkbox"/>
4. Exxon Capital Ventures Inc.	11326155493	<input type="checkbox"/>
5. ExxonMobil Chemical Patents Inc.	17600237543	<input checked="" type="checkbox"/>
6. Esso Exploration Inc.	11361736298	<input type="checkbox"/>
7. Exxon Chemical Services Middle East Inc.	591226406	<input type="checkbox"/>
8. ExxonMobil Inter-America Inc.	32039618569	<input checked="" type="checkbox"/>
9. ExxonMobil Biomedical Sciences, Inc.	11329587346	<input type="checkbox"/>
10. Jersey Nuclear-Avco Isotopes, Inc.	19108784000	<input checked="" type="checkbox"/>
11. Esso Virgin Islands, Inc.	660431387	<input checked="" type="checkbox"/>
12. Exxon Services Company, Inc.	591640476	<input checked="" type="checkbox"/>
13. Esso Trading Company Of Iran	131959872	<input checked="" type="checkbox"/>
14. ExxonMobil Risk Management Inc.	17600060564	<input type="checkbox"/>
15. ExxonMobil Upstream Research Company	17414978217	<input type="checkbox"/>
16. Exxon Land Development Inc.	17414607337	<input type="checkbox"/>
17. ExxonMobil Pipeline Company	17413945126	<input type="checkbox"/>
18. ExxonMobil Travel Club, Inc.	17415023054	<input type="checkbox"/>
19. Petroleum Casualty Company	17408327108	<input type="checkbox"/>
20. ExxonMobil Coal USA Inc.	17420718359	<input type="checkbox"/>
21. Seariver Maritime Financial Holdings Inc.	17417540923	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2016

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Mobil Cortez Pipeline Inc.	17518220995	<input type="checkbox"/>
2. Neches River Treatment Corporation	11327612922	<input type="checkbox"/>
3. Mobil Alaska Pipeline Company	32048616323	<input checked="" type="checkbox"/>
4. Main Elk Corporation	132575831	<input checked="" type="checkbox"/>
5. Mobil Midstream Natural Gas Investments Inc.	10102876645	<input type="checkbox"/>
6. Mobil Oil Refining Corporation	11327715626	<input type="checkbox"/>
7. Houston County Timber Company	17511843801	<input type="checkbox"/>
8. ExxonMobil Technical Computing Company	17706934233	<input type="checkbox"/>
9. ExxonMobil Global Services Company	17605550569	<input type="checkbox"/>
10. ExxonMobil Development Company	17605735400	<input type="checkbox"/>
11. Mobil Eugene Island Pipeline Company	17515246118	<input type="checkbox"/>
12. Mobil Phosphate Minerals Inc.	11361704577	<input checked="" type="checkbox"/>
13. Exxon Services Venezuela, Inc.	980031110	<input checked="" type="checkbox"/>
14. Middle East Services Inc.	30114606426	<input checked="" type="checkbox"/>
15. ExxonMobil Chemical China Inc.	222586210	<input checked="" type="checkbox"/>
		<input type="checkbox"/>
		<input type="checkbox"/>
18. Exxon Technology Holding Corp.	133409463	<input checked="" type="checkbox"/>
19. Exxon Asset Management Company, LLC	10612257872	<input type="checkbox"/>
20. Mobil Oil Abu Dhabi Inc.	136147418	<input type="checkbox"/>
21. Mobil Exploration Somalia, Inc.	541566976	<input checked="" type="checkbox"/>

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1. Exxon Equity Holding Company	19801157785	<input type="checkbox"/>
2. Exxon Venezuela LNG Inc.	742640063	<input checked="" type="checkbox"/>
3. Exxon Billings Cogeneration Inc.	32052823492	<input checked="" type="checkbox"/>
4. Humble Gas Pipeline Co.	17603161708	<input type="checkbox"/>
5. Seariver Maritime Inc.	17604485957	<input type="checkbox"/>
6. ExxonMobil Catalyst Services, Inc.	17604730956	<input type="checkbox"/>
7. Exxon Pipeline Holdings, Inc.	17604861918	<input type="checkbox"/>
8. Exxon Chemical Licensing Co.	17605343783	<input type="checkbox"/>
9. ExxonMobil Surety Corporation	17605565351	<input type="checkbox"/>
10. ExxonMobil Power and Gas Services, Inc.	17605525512	<input type="checkbox"/>
11. ExxonMobil Investment Management, Inc.	17527582765	<input type="checkbox"/>
12. Pacific Offshore Pipeline Company	32048616307	<input checked="" type="checkbox"/>
13. ExxonMobil Capital Corporation	17605906183	<input type="checkbox"/>
14. ExxonMobil Saudi Arabia Holding (Southern Ghawar) In	760695233	<input checked="" type="checkbox"/>
15. ExxonMobil Saudi Arabia Holding (Red Sea) Inc.	760695235	<input checked="" type="checkbox"/>
16. ExxonMobil Ventures Funding Limited	32048616380	<input type="checkbox"/>
17. ExxonMobil Catalyst Technologies LLC	17606990046	<input type="checkbox"/>
18. ExxonMobil Standard Finance Company	010623505	<input checked="" type="checkbox"/>
19. ExxonMobil Ras Laffan Holdings, Inc.	752682692	<input type="checkbox"/>
20. ExxonMobil Oil & Gas Investments Limited	32048616406	<input type="checkbox"/>
21. ExxonMobil Chemical Technology Licensing LLC	32010538174	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Reporting entity taxpayer number 135409005 Report year 2016 Reporting entity taxpayer name Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Alkylation Licensing LLC	32011048603	<input type="checkbox"/>
2. Golden Pass LNG LLC	17603302088	<input type="checkbox"/>
3. ExxonMobil LNG Supply LLC	32043020216	<input checked="" type="checkbox"/>
4. ExxonMobil Transportation Equipment Inc.	32014072238	<input type="checkbox"/>
5. ExxonMobil Qatargas (II) Surety Corporation	412163794	<input checked="" type="checkbox"/>
6. ExxonMobil Exploration Texas and New Mexico Inc.	14216445941	<input type="checkbox"/>
7. ExxonMobil Southwest Holdings Inc.	14216445842	<input type="checkbox"/>
8. ExxonMobil South Hook Surety Corporation	14121637921	<input type="checkbox"/>
9. ExxonMobil Permian Basin Inc.	432076148	<input type="checkbox"/>
		<input type="checkbox"/>
11. ExxonMobil Affiliate Funding Limited	19806239851	<input type="checkbox"/>
12. Mobil Venezolana de Petroleos Holdings Inc.	13715216886	<input type="checkbox"/>
13. Mobil Pipe Line Company	17504094503	<input type="checkbox"/>
14. ExxonMobil Environmental Services Company	17706934241	<input type="checkbox"/>
15. ExxonMobil Alaska Midstream Gas Investments LLC	32051754185	<input checked="" type="checkbox"/>
16. Palmetto Transoceanic LLC	32038355460	<input type="checkbox"/>
17. PTE Pipeline LLC	32041325427	<input type="checkbox"/>
18. SV Texas, LLC	32046464981	<input type="checkbox"/>
19. Mobil Rocky Mountain Inc.	17518323484	<input type="checkbox"/>
20. Mobil Services (Bahamas) Limited	19804863033	<input type="checkbox"/>
21. ExxonMobil Golden Pass Surety LLC	32048615028	<input checked="" type="checkbox"/>

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Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Mobil Fairfax Inc.	11328552390	<input checked="" type="checkbox"/>
2. Sailfish Point, Inc.	132887634	<input checked="" type="checkbox"/>
3. Mobil Film Products Holdings, Inc.	751957288	<input checked="" type="checkbox"/>
4. ExxonMobil U.S. Properties Inc.	12754445620	<input type="checkbox"/>
5. Mobil Marine Finance Company I, Inc.	752672724	<input checked="" type="checkbox"/>
6. Mobil Land Development Corporation	11326689939	<input type="checkbox"/>
7. Mobil Natural Gas Inc.	17521802680	<input type="checkbox"/>
8. Mobil Pacific Services Inc.	752172921	<input checked="" type="checkbox"/>
9. Mobil Exploration and Development Argentina Inc.	751637870	<input type="checkbox"/>
10. ExxonMobil Barzan Surety Corporation	32051754003	<input type="checkbox"/>
11. Mobil Marine Finance Company III, Inc.	742899219	<input checked="" type="checkbox"/>
12. DM Land Corporation	752293868	<input checked="" type="checkbox"/>
13. Mobil International Finance Corporation	11326236681	<input checked="" type="checkbox"/>
14. Mobil Vanderbilt-Beaumont Pipeline Company	17516733940	<input type="checkbox"/>
15. Wwellco Pipeline LLC	470855176	<input checked="" type="checkbox"/>
16. Walker Street Holdings LLC	462064183	<input checked="" type="checkbox"/>
17. Mobil Exploration & Producing U.S. Inc.	17521627665	<input type="checkbox"/>
18. ExxonMobil Chemical Films Asia Pacific, Inc.	752396826	<input checked="" type="checkbox"/>
19. Mobil Pacific Pipeline Company	752464632	<input checked="" type="checkbox"/>
20. ExxonMobil Shipping Company Inc.	17427032861	<input type="checkbox"/>
21. Mobil Gas Services Inc.	17604585053	<input type="checkbox"/>

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1. ExxonMobil Kazakhstan Exploration and Production Inc.	752606778	<input checked="" type="checkbox"/>
2. Mobil U.K. Properties, Inc.	17527258184	<input type="checkbox"/>
3. Mobil Illinois Pipeline Company	752662836	<input checked="" type="checkbox"/>
4. Mobil Exploration & Producing Tunisia, Inc.	752673773	<input checked="" type="checkbox"/>
5. ExxonMobil Alaska Production Inc.	17520963160	<input type="checkbox"/>
6. Mobil California Exploration & Producing Asset Compa	17527007730	<input type="checkbox"/>
7. Mobil E & P US Development Corporation	17527053122	<input type="checkbox"/>
8. ExxonMobil Oil Corporation	11354015700	<input type="checkbox"/>
9. Enjay, Inc.	11360442948	<input type="checkbox"/>
10. Exxon Communications Company	11360952409	<input checked="" type="checkbox"/>
11. ExxonMobil Western Sales and Supply Company	15101165601	<input type="checkbox"/>
12. Mobil Chemical International Ltd.	11325124789	<input type="checkbox"/>
13. Mobil LNG Indonesia Inc.	132773347	<input checked="" type="checkbox"/>
14. Mobil Producing Texas & New Mexico Inc.	11360963182	<input type="checkbox"/>
15. Mobil Oil Explr & Produc Southeast Inc	17516224932	<input type="checkbox"/>
16. Mobil Industrial Services Corporation	751707011	<input checked="" type="checkbox"/>
17. ExxonMobil Sales and Supply LLC	11319950215	<input type="checkbox"/>
18. Exxon Mobil Corporation and Affiliated Companies	135409005	<input checked="" type="checkbox"/>
19. ExxonMobil LNG Market Development Inc.	30118838850	<input type="checkbox"/>
20. Mobil Exploration and Producing North America Inc.	19512788209	<input type="checkbox"/>
21. ExxonMobil Gas Ventures, Inc.	17525977173	<input type="checkbox"/>

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Overseas Finance Company	275444150	<input checked="" type="checkbox"/>
2. XTO Energy Inc. - Home Office	17523477697	<input type="checkbox"/>
3. HHE Energy Company	751460494	<input type="checkbox"/>
4. XH, LLC	17518774249	<input type="checkbox"/>
5. XTO Offshore Inc.	17416640153	<input type="checkbox"/>
6. Barnett Gathering, LP	11136967715	<input type="checkbox"/>
7. Trend Gathering & Treating, LLC	12043189492	<input type="checkbox"/>
8. Mountain Gathering, LLC	12629387478	<input type="checkbox"/>
9. Fayetteville Gathering Company	32048616786	<input checked="" type="checkbox"/>
10. Nesson Gathering System, LLC	12088340018	<input type="checkbox"/>
12. Ringwood Gathering Company	17307388482	<input type="checkbox"/>
13. Timberland Gathering & Processing Company, Inc.	17526041052	<input type="checkbox"/>
14. Cross Timbers Energy Services, Inc.	17106380433	<input type="checkbox"/>
15. WTW Properties, Inc.	17525795427	<input type="checkbox"/>
16. HPT Land Company	30001447025	<input type="checkbox"/>
17. HPC Acquisition Corporation	32044494592	<input type="checkbox"/>
18. XTO Energy Inc. - Branch	17523477697	<input type="checkbox"/>
19. XTO Energy Inc.	17523477697	<input type="checkbox"/>
20. Ellora Energy, Inc.	10107171604	<input type="checkbox"/>
21. English Bay Pipeline, LP	17108924931	<input type="checkbox"/>

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1. ExxonMobil Chemical Films International Inc.	742903238	<input type="checkbox"/>
2. Phillips Resources, Inc.	251290216	<input checked="" type="checkbox"/>
3. Phillips Exploration, Inc.	12514075931	<input checked="" type="checkbox"/>
4. Phillips Drilling Company	205091683	<input checked="" type="checkbox"/>
5. PHILLCOAL, INC	251443612	<input checked="" type="checkbox"/>
6. TWP, Inc	250725360	<input checked="" type="checkbox"/>
7. ExxonMobil Fuels Marketing - Global HDQ	11354090059	<input checked="" type="checkbox"/>
8. Near East Development Corporation	11360846908	<input type="checkbox"/>
9. VEI Limited Liability Company	621678781	<input checked="" type="checkbox"/>
10. Exxon Mobile Bay Limited Partnership	17603738216	<input type="checkbox"/>
11. 6541 Canada, LLC	270120377	<input checked="" type="checkbox"/>
12. Metroplex Barnett Shale LLC	32020485713	<input type="checkbox"/>
13. ExxonMobil Gas Pipeline Holding LLC	16409498819	<input type="checkbox"/>
14. International Oil & Gas LLC	455560103	<input checked="" type="checkbox"/>
15. VEI LLC	621678781	<input checked="" type="checkbox"/>
16. Collet Creek Unit # 1 RH-88-082-A	17602789517	<input checked="" type="checkbox"/>
17. Kirby Exploration Co F-I Agreement	17521581789	<input type="checkbox"/>
18. McElmo Creek Co. Supply Pipeline	15419309388	<input checked="" type="checkbox"/>
19. Texaco Logsdon # 1	17603363494	<input type="checkbox"/>
20. Sunset Vahevala	13837560542	<input checked="" type="checkbox"/>
21. Mustang Pipe Line LLC	17526727163	<input type="checkbox"/>

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Asia Holding Pte. Ltd.	981158433	<input checked="" type="checkbox"/>
2. Yellowstone Energy LP	32052823492	<input checked="" type="checkbox"/>
3. Rana Gas Gathering System LLC	30119099221	<input checked="" type="checkbox"/>
4. PC Exploration Ltd PRT-1984	251467313	<input checked="" type="checkbox"/>
5. PC Exploration Ltd PTR-1989	251611049	<input checked="" type="checkbox"/>
6. PC Exploration Ltd PTR-1990	232614130	<input checked="" type="checkbox"/>
7. PC Exploration Ltd PTR-1991	251663475	<input checked="" type="checkbox"/>
8. PC Exploration Ltd PTR-2001	251888494	<input checked="" type="checkbox"/>
9. PC Exploration Ltd PTR-2003	200021868	<input checked="" type="checkbox"/>
10. PC Exploration Ltd PTR-2007	208994952	<input checked="" type="checkbox"/>
11. PC Exploration Ltd PTR-2008	262558358	<input checked="" type="checkbox"/>
12. Phillips Exploration Ltd Partnership 2010	272528594	<input checked="" type="checkbox"/>
13. Bonetok Tax Partnership	465194030	<input checked="" type="checkbox"/>
14. Ricky-Suzanne Tax Partnership	465290886	<input checked="" type="checkbox"/>
15. Vivian tax Partnership	465274629	<input checked="" type="checkbox"/>
16. PC Exploration Ltd Partnership 2009	264830379	<input checked="" type="checkbox"/>
17. Mobil Corporation	132850309	<input checked="" type="checkbox"/>
18.		<input checked="" type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

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TAB 4

Detailed Description of Proposed Project

In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

ExxonMobil Oil Corporation (“ExxonMobil” or the “Applicant”) proposes to design and construct a new crude fractionation tower, a new diesel hydro-treating unit, a new jet hydro-treating unit and related facilities on approximately 6.9 acres of unimproved land located within the Applicant’s existing Beaumont, Texas, Refinery Complex (the “Project”). The proposed Project facilities would allow for production of petroleum intermediate products and high quality ultra-low sulfur fuels.

The proposed improvements will include all process facilities, infrastructure and auxiliary equipment and any other infrastructure additions related to the Project facilities, including, but not limited to, the following significant components:

- Fractionation Units, including a Crude Distillation Tower
- Process Heaters
- Reactors
- Towers, Drums & Other Vessels
- Storage Tanks
- Pumps
- Compressors
- On-site Piping & Connections to existing piping
- Analyzers
- Instrumentation & Controls
- Cooling Tower
- Condensers & Heat Exchangers
- Flare System
- Scrubbers
- Strippers
- Benzene Recovery Unit
- Desalters
- Wharves
- Buildings

The Applicant currently estimates that construction of the Project would commence in the third quarter of 2019 and would take approximately three year to complete, with commercial operations currently estimated to begin in the second quarter of 2023.

TAB 5

Documentation that the Limitation on Appraised Value is a Determining Factor in the Decision to Invest Capital and Construct the Project in Texas

Chapter 313.026(e) states “the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2).” If you answered “yes” to any of the questions in Section 8, attach supporting information in Tab 5.

The Applicant is a wholly-owned subsidiary of Exxon Mobil Corporation, one of the largest integrated international oil and gas companies in the world with operations in more than 200 countries. As such, the Applicant competes with other members of the Exxon Mobil Corporation group for approval of a portion of the group’s capital investment budget to fund the capital investment necessary to construct the Project. Moreover, the Exxon Mobil Corporation group has the ability to invest, locate and develop new projects, such as the one that is the subject of this application, in numerous locations throughout the world.

ExxonMobil takes a disciplined, long-term approach to investing, regardless of the economic cycle and the geographic location. We consistently seek new global investment opportunities that create value for our shareholders. Our business model is to conduct an extensive evaluation before we make any final investment decision. A project team is evaluating these opportunities with a focus on global logistic capabilities, efficiency, scale and site integration. No public announcements of a definitive intent to construct the proposed new facilities at the Applicant’s Beaumont, Texas, Refinery Complex have been made (in that regard, there have been recent announcements by the Applicant (see attached) and related news articles (see examples attached) concerning its BPEX and SCANFiner Projects, Chapter 313 Agreement Nos. 1118 and 1119, but those announcements and news articles are unrelated to the potential project that is the subject of this application). With respect to potential locations in North America, the proposed new facilities could be constructed at any of our North American-based fully integrated refining manufacturing locations in Sarnia (Canada), Baton Rouge (LA) or the Baytown Refinery (TX) and also at our non-integrated refining manufacturing location in Joliet (IL).

Competitive abatement programs for the proposed new facility exist in alternative locations. The impact of the property tax burden on the economic return of the proposed new facility is an important factor in the Applicant’s site selection evaluation and decision, as well as in obtaining approval for the Project internally within the Exxon Mobil Corporation group. For the tax year 2015, Beaumont ISD’s maintenance and operations (M&O) tax rate represents over 50% of the total property tax burden imposed on taxable property located at the Beaumont location. Consequently, a limitation on appraised value under Chapter 313 of the Texas Tax Code is a determining factor in the Applicant’s decision to invest capital and construct the Project in the State of Texas.

The decision to make an investment in a particular jurisdiction depends on the economics of the investment in that jurisdiction. ExxonMobil’s decision to proceed with the investment in the proposed project will be based on a number of commercial, regulatory and financial considerations, including the ability to obtain relief regarding property taxes. Capital investments are allocated to projects and locations based on expected economic return, and projected property tax liabilities

associated with the proposed project are a substantial ongoing cost of operation. The projected property tax liabilities for the proposed project without a Chapter 313 appraised value limitation lower the economic rate of return and detract from the financial attractiveness of the project making it less competitive with other capital intensive projects that deliver higher rates of return on invested capital. Accordingly, securing a Chapter 313 appraised value limitation is critical to establishing a rate of return competitive with other investment opportunities and, therefore, is an important factor affecting ExxonMobil’s final investment decision to construct and operate the proposed project in Texas.

A comparison of Beaumont ISD M&O ad valorem taxes with and without the Chapter 313 appraised value limitation through the 25th anniversary of the beginning of the limitation period using the current Beaumont ISD M&O ad valorem tax rate of \$1.04 per \$100 of the estimated M&O taxable values on Schedule B is shown below:

Year	Beaumont ISD M&O Taxes Without 313	Beaumont ISD M&O Taxes With 313
2020	\$912,041	\$912,041
2021	\$3,651,713	\$3,651,713
2022	\$7,707,713	\$7,707,713
2023	\$10,141,313	\$312,000
2024	\$9,839,141	\$312,000
2025	\$9,642,385	\$312,000
2026	\$9,449,563	\$312,000
2027	\$9,213,357	\$312,000
2028	\$8,983,056	\$312,000
2029	\$8,758,512	\$312,000
2030	\$8,517,689	\$312,000
2031	\$8,283,489	\$312,000
2032	\$8,055,729	\$312,000
2033	\$7,814,097	\$7,814,097
2034	\$7,579,713	\$7,579,713
2035	\$7,352,361	\$7,352,361
2036	\$7,131,830	\$7,131,830
2037	\$6,882,262	\$6,882,262
2038	\$6,641,428	\$6,641,428
2039	\$6,409,024	\$6,409,024
2040	\$6,184,755	\$6,184,755
2041	\$5,968,334	\$5,968,334
2042	\$5,759,488	\$5,759,488
2043	\$5,557,952	\$5,557,952
2044	\$5,363,470	\$5,363,470
2045	\$5,162,389	\$5,162,389
2046	\$4,968,849	\$4,968,849
2047	\$4,782,566	\$4,782,566
TOTAL	\$196,714,219	\$108,949,985
DIFFERENCE		\$(87,764,234)

As shown above, the Chapter 313 appraised value limitation is projected to result in \$87.76 million of tax savings. These savings have a material impact on the rate of return and discounted cash flow projections for the project and are equivalent to 5.9% of the projected total investment in the proposed project, and consequently are a significant and determining factor in ExxonMobil's decision to invest in this project in Texas.

News and updates › **News releases**

News Jul 26, 2016 - 10:00 a.m. EDT

ExxonMobil to Expand Ultra-Low Sulfur Fuels Production at Beaumont Refinery

- Production of ultra-low sulfur diesel and gasoline to expand by more than 40,000 barrels per day
- Proprietary technology removes sulfur and yields product with minimal octane loss
- Investment will ensure gasoline meets latest environmental standards

Dateline:

BEAUMONT, Texas

Public Company Information:

NYSE: XOM

BEAUMONT, Texas--(BUSINESS WIRE)--ExxonMobil today announced plans to increase production of ultra-low sulfur fuels at its Beaumont refinery by approximately 40,000 barrels per day, further strengthening its integrated downstream portfolio while meeting environmental standards.

Construction is scheduled during the second half of 2016 to install a selective cat naphtha hydrofining unit, which uses a proprietary catalyst system to remove sulfur while minimizing octane loss. Startup of the flexible technology, known as SCANfining, is expected in 2018. Gasoline produced using this technology will meet the U.S. Environmental Protection Agency's Tier 3 gasoline sulfur specifications.

"ExxonMobil continues to strengthen its portfolio of world-class refining assets," said Steve Cope, director of North America refining, for ExxonMobil. "This investment further enhances the competitiveness of our U.S. Gulf Coast refineries."

Installation of the selective cat naphtha hydrofining unit is the facility's second expansion project in a year, following the announcement of the Beaumont refinery's capacity expansion in 2015, and demonstrates ExxonMobil's long-term view and disciplined approach toward advantaged business investments. Beaumont is well positioned to competitively supply high-demand growth markets around the U.S. in the face of a challenging industry environment.

“This specialized unit will improve our product yield, and demonstrates our technology advantage and focus on increasing energy efficiency,” said Fernando Salazar, manager of the Beaumont refinery. “This project represents the largest capital investment in our Beaumont refinery operations in more than a decade, and will benefit the local economy with both temporary and full-time jobs.”

About ExxonMobil Refining & Supply

ExxonMobil Refining & Supply and its stewarded affiliates operate a global network of reliable and efficient manufacturing plants, transportation systems, and distribution centers that provide a range of fuels, lubricants, and other high-value products and feedstocks to our customers around the world.

About Beaumont Refinery

ExxonMobil’s Beaumont refinery is part of the company’s integrated operations in Beaumont, Texas, which includes a 345,000 barrel-per-day capacity refinery, as well as chemical, lubricants and polyethylene plants. ExxonMobil has approximately 2,100 area employees, and its operations account for approximately 1 in every 7 jobs in the region. A 20,000 barrel-per-day expansion of the refinery’s crude processing ability, announced in 2015, is currently under way.

Cautionary Statement: Statements of future events or conditions in this release are forward-looking statements. Actual future results, including project plans, timing and capacities and the impact of new technologies, could vary depending on changes in long-term market prices for oil, gas and refined products; the development and

competitiveness of alternative technologies; technical and operating factors; political and regulatory developments including changes in environmental regulations; and other factors discussed in this release and under the heading “Factors Affecting Future Results” on the Investors page of ExxonMobil’s website at exxonmobil.com.

Contact:

Media Line

Todd Spitler, 832-624-4000

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Business Wire NewsHQSM

News and updates › **News releases**

News Nov 14, 2016 - 01:00 p.m. EST

ExxonMobil to Increase Beaumont Polyethylene Capacity by 65 Percent

- New facility will add 650,000 tonnes of high performance polyethylene per year
- Abundant supply of domestic shale gas enables expansion to meet strong product demand
- ExxonMobil investing billions along U.S. Gulf Coast; creating thousands of jobs

Dateline:

BEAUMONT, Texas

Public Company Information:

NYSE: XOM

BEAUMONT, Texas--(BUSINESS WIRE)--ExxonMobil announced today plans to add a new production unit at its Beaumont polyethylene plant that will increase capacity by 65 percent – or approximately 650,000 tonnes per year -- to meet growing demand for high performance plastics.

ExxonMobil is a leader in the manufacture of polyethylene products for packaging applications that deliver light-weight, tough, damage-resistant films. Construction of the new unit has begun at the plant, where current polyethylene production capacity is one million tonnes per year. Startup is expected in 2019.

As the U.S. continues to produce abundant supplies of oil and natural gas, ExxonMobil is investing billions of dollars along the U.S. Gulf Coast to help meet growing global energy demand. These investments will not only expand existing refining and chemical capacity, but also stimulate economic growth and create jobs. In fact, ExxonMobil's investments could create more than 28,000 temporary jobs in construction and more than 1,200 permanent jobs over the next few years and beyond.

"The availability of vast new supplies of U.S. shale gas and associated liquids for feedstock and energy is a significant advantage that enables expansion to meet strong global demand growth in polyethylene," said Cindy Shulman, vice president of ExxonMobil's plastics and resins

business.

The Beaumont project builds on supply advantages created by ExxonMobil's expansion of its Mont Belvieu Plastics Plant in Texas, where two similar polyethylene units are being added. Combined, this multi-billion dollar investment will increase the company's U.S. polyethylene production by 40 percent, or nearly two million tonnes per year, making Texas the largest polyethylene supply point for ExxonMobil.

"ExxonMobil is committed to continuing investments in its world-class, integrated facilities," Shulman said. "We combine our state-of-the-art production expertise with a first-class technology organization, which enables us to offer innovative polyethylene products for applications such as flexible food packaging that increases product shelf life and safety."

The Beaumont expansion project will employ 1,400 construction workers and create 40 permanent jobs upon completion, as well as generate \$20 billion in economic activity in the first 13 years of operation based on 2015 Impact Data Source estimates.

"We're part of the growth in an area that is primed for new business," said Jason Duncan, manager of the Beaumont polyethylene plant. "The expansion of the polyethylene plant is now ExxonMobil's third significant investment in the Beaumont area over the past 18 months, the impact of which will benefit the local economy in the years to come."

ExxonMobil's previously announced investments at Beaumont include

expansion of the refinery's crude refining capacity in 2015 and, earlier this year, construction of a new unit to increase domestic supply of ultra-low sulfur gasoline and diesel.

About ExxonMobil Beaumont

ExxonMobil's integrated operations in Beaumont, Texas, include refining and chemical manufacturing. The operations have 2,100 employees, accounting for one out of every 7 jobs in the Beaumont area, according to the economic analysis firm, the Perryman group.

About ExxonMobil Chemical Company

ExxonMobil Chemical Company is one of the largest petrochemical companies worldwide. The company holds leadership positions in some of the largest-volume and highest-growth commodity petrochemical products in the world. ExxonMobil Chemical Company has manufacturing capacity in every major region of the world, serving large and growing markets. More than 90 percent of the Company's chemical capacity is integrated with large refineries or natural gas processing plants. To learn more, visit www.exxonmobilchemical.com.

Cautionary Statement: Statements of future events or conditions in this release are forward-looking statements. Actual future results, including project plans, schedules, and capacities and local impacts, could differ materially due to factors such as changes in prices of oil, gas, or petrochemicals and other market factors affecting the chemical industry and the supply and demand for our products; the occurrence and duration of economic recessions; timely completion of construction projects and unforeseen technical or operating difficulties;

legal or regulatory events; the actions of competitors; and other factors discussed under the heading Factors Affecting Future Results on the Investors page of our website at exxonmobil.com.

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From the Houston Business Journal:

<http://www.bizjournals.com/houston/news/2016/07/27/exxon-mobil-to-invest-a-reported-450m-in-beaumont.html>

Exxon Mobil to invest a reported \$450M in Beaumont expansion

Jul 27, 2016, 2:45pm CDT

Irving, Texas-based Exxon Mobil Corp. (NYSE: XOM) will expand capacity again at its refinery in Beaumont, Texas, less than a year after a previous expansion was announced.

According to the Beaumont Enterprise, the expansion announced July 26 will cost \$450 million, create 750 construction jobs and add five permanent jobs.

The expansion will increase production of ultra-low sulfur fuels by approximately 40,000 barrels per day, Exxon said in a press release. The project will install a selective cat naphtha unit, which removes sulfur while minimizing octane loss.

San Francisco-based Bechtel has already begun design work. Construction is expected to begin in mid-2016, and the unit is expected to start up in 2018.

"This project represents the largest capital investment in our Beaumont refinery operations in more than a decade, and will benefit the local economy with both temporary and full-time jobs," Fernando Salazar, manager of the Beaumont refinery, said in Exxon's release.

Last August, Exxon announced it would expand the refinery's capacity by approximately 20,000 barrels a day. That expansion is currently underway.

Exxon's operations in Beaumont include the currently 345,000-barrels-per-day refinery, as well as chemical, lubricants and polyethylene plants. The Beaumont Enterprise also notes the company has been considering building a polyethylene plant at its petrochemical complex, which would cost more than \$1 billion, create 1,400 construction jobs and add 40 permanent jobs. The company has approximately 2,100 employees in the Beaumont area.

In the Houston area, Exxon employs thousands of people at its new 385-acre campus in Springwoods Village.

Olivia Pulsinelli

Senior web editor

Houston Business Journal



Irving, Texas-based Exxon Mobil Corp. (NYSE: XOM) will expand capacity again at its refinery in Beaumont, Texas, less than a year after a previous expansion was announced.

BEAUMONT ENTERPRISE<http://www.beaumontenterprise.com/business/texas/article/ExxonMobil-announces-Beaumont-refinery-expansion-8423286.php>**ExxonMobil announces \$450M Beaumont refinery expansion**By **Eric Besson** Updated 11:40 am, Wednesday, July 27, 2016

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IMAGE 1 OF 43

Exxon Mobil Corporation has filed permits to increase activity at their Beaumont refinery. The company reportedly plans an expansion that will make the facility the largest in the United States. Photo ... [more](#)

After two-plus years of speculation, **ExxonMobil's** planned upgrades to its two Beaumont complexes are coming into focus, with one of the area's largest employers introducing dozens of new jobs even as it falls short, for now, of a more-ambitious goal.

The company on Tuesday announced a \$450 million expansion to its Beaumont refinery, the second wave of growth at that property that will together increase capacity by 17 percent.

Those projects are **separate** from the company's proposed \$1 billion-plus polyethylene plant at its petrochemical complex on the city's western outskirts. That would entail 40 new permanent jobs, according to a tax abatement agreement with Jefferson County.

Combined, the three announced or publicly known projects will cost the company in excess of \$1.5 billion.

"Southeast Texas is a great place to do business," ExxonMobil Beaumont spokesman **Patrick Trahan** said.

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Construction of the 40,000-barrel-per-day addition announced Tuesday is expected to start this year and be finished by 2018, the company said in a press release. The segment will produce ultra-low sulfur fuels in line with EPA gasoline standards that go into effect next year.

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"This project represents the largest capital investment in our Beaumont refinery operations in more than a decade, and will benefit the local economy with both temporary and full-time jobs," **Fernando Salazar**, the refinery's manager, said in a press release.

It will complement a 20,000-bpd expansion already underway to handle the light variety of U.S. crude unlocked from shale plays at such a volume that it has helped sink trading prices.

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Those low prices, according to the wire service Reuters, cut into ExxonMobil's capital budget, postponing plans to double the refinery's capacity to 850,000 bpd. That would have made the refinery the largest in the U.S. and among the world's biggest.

The two refinery expansions would boost ExxonMobil to a daily capacity of 405,000 barrels, about two-thirds of capacity at Motiva's Port Arthur refinery, currently the largest in the U.S.

ExxonMobil's Beaumont refinery would still rank eighth in size in the U.S., fourth in Texas and second in

Jefferson County.

The news came one day after ExxonMobil and **Sabic** announced plans for a jointly owned, multi-billion dollar ethane cracker. The companies are looking at sites in Texas and Louisiana, according to a press release, but it does not appear Beaumont-Port Arthur is on their radar.

ExxonMobil's Beaumont growth

ExxonMobil is planning two expansions – one at its Beaumont refinery and a new polyethylene plant at its petrochemical complex. The run-down below does not include a separate, ongoing 20,000-bpd expansion at the refinery:

Ultra-low sulfur unit

Where: Beaumont refinery
Capacity: 40,000 bpd
Investment: \$450 million
Construction jobs: 750
Permanent jobs: 5
Est. completion: 2018

Polyethylene plant

Where: Alongside existing polyethylene plant on U.S. 90
Capacity: unknown
Investment: \$1 billion-plus
Construction jobs: 1,400
Permanent jobs: 40
Est. completion: January 2020

Source: ExxonMobil and Jefferson County public records

Jefferson County commissioners agreed to abate 100 percent of new property taxes for 10 years to help entice development they hope will be on the tax rolls for several decades.

ExxonMobil also worked out a deal with Beaumont to pay annual lump sums in exchange for promises the city won't annex the properties.

At its two complexes, ExxonMobil employs more than 2,000 workers and 1,000 contract workers in a county where total employment was 101,000 in June.

The company and economists say expansions and the permanent jobs they create cascade throughout the area's broader economy.

ExxonMobil is also one of Southeast Texas' largest polluters.

The refinery and polyethylene plant emitted a combined 2,100 tons of volatile organic compounds in 2014, or about one-fifth of all VOCs released in the three-county area that year, according to TCEQ records.

VOCs, depending on the specific compound, range from being extremely toxic to having no health impacts, according to the **U.S. National Library of Medicine**.

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From the Houston Business Journal:

<http://www.bizjournals.com/houston/news/2016/11/14/exxon-mobil-announces-another-major-beaumont.html>

Exxon Mobil announces another major Beaumont expansion

Nov 14, 2016, 2:46pm CST

Exxon Mobil Corp. (NYSE: XOM) announced Nov. 14 that construction has begun on a new production unit at its polyethylene plant in Beaumont, about 80 miles east of downtown Houston.

Cost of the project was not disclosed, but Exxon said it is part of a multibillion-dollar investment along the Gulf Coast.

The new unit is expected to start up in 2019 and expand capacity by about 65 percent, or approximately 650,000 tons per year. Exxon also is adding two similar polyethylene units at its Mont Belvieu Plastics Plant, about 30 miles east of downtown Houston. Combined, the two projects will expand the company's U.S. polyethylene production by 40 percent, or nearly 2 million tons per year, and make Texas the largest polyethylene supply point for Exxon.

Expanding the Beaumont polyethylene plant will create 1,400 construction jobs and 40 permanent jobs.

"The availability of vast new supplies of U.S. shale gas and associated liquids for feedstock and energy is a significant advantage that enables expansion to meet strong global demand growth in polyethylene," Cindy Shulman, vice president of Exxon Mobil's plastics and resins business, said in a press release.

This is the third major investment that Exxon has made in the Beaumont area over the past 18 months. Over the summer, the company announced it would expand capacity at its Beaumont refinery, increasing production of ultra-low sulfur fuels by approximately 40,000 barrels per day. That expansion reportedly is expected to close \$450 million and was announced less than a year after a previous expansion. Exxon also is building a new unit at the Beaumont refinery to increase domestic supply of ultra-low sulfur gasoline and diesel.

Irving, Texas-based Exxon Mobil is the third-largest energy employer in the Houston area, based on its 11,000 local employees, according to Houston Business Journal research.

Olivia Pulsinelli

Senior web editor

Houston Business Journal



Exxon Mobil Corp. has begun construction on a new production unit at its polyethylene plant in Beaumont, about 80 miles east of downtown Houston.



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Exxon Mobil expanding Beaumont petrochemical plant

By David Hunn | November 14, 2016

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Phoebe and Bobby Tudor at "An Evening for Rice's Honour." (For the Chronicle/Gary Fountain, November 1, 2016)

Exxon Mobil is expanding its Beaumont polyethylene chemical plant, adding a new unit and increasing the facility's capacity by 65 percent, the company said Monday.

It estimated the work will create 1,400 construction jobs and 40 permanent positions.

A growing demand for high-performance plastics plus an abundant supply of cheap U.S. shale gas, the feedstock for plastics, is motivating the expansion, the company said.

It is part of the petrochemical boom in Houston and Texas, in which companies are expected to have invested some \$50 billion in Texas by 2022.

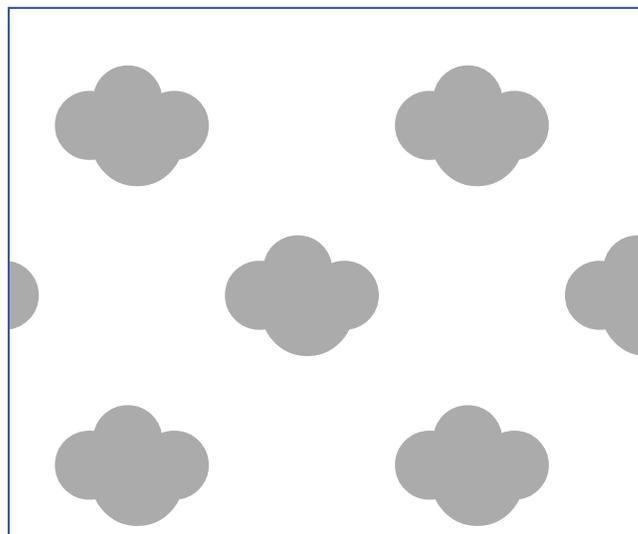
Polyethylene is one of the most common plastics.

Exxon Mobil manufactures polyethylene products for packaging applications that deliver light-weight, damage-resistant films.

Construction has started. The new unit will begin operations in 2019. Exxon Mobil estimates it will generate \$20 billion in economic activity in the first 13 years of operation.

Current polyethylene production capacity is 1 million metric tons per year.

The new unit will add another 650,000 metric tons, bringing total production at the Beaumont plant to just under 1.7 million metric tons.



"The availability of vast new supplies of U.S. shale gas and associated liquids for feedstock and energy is a significant advantage that enables expansion to meet strong global demand growth in polyethylene," Cindy Shulman, vice president of Exxon Mobil's plastics and resins business, said in a statement.

The plant expansion is Exxon Mobil's third significant investment in the Beaumont area in 18 months, the company said. Exxon Mobil previously announced two projects to expand capacity at its refinery.

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Exxon expanding Beaumont plastics plant, adding jobs

Posted by [David Hunn](#) Date: November 14, 2016



Exxon Mobil's Beaumont refinery (Jake Daniels/The Enterprise)

ExxonMobil is expanding its Beaumont polyethylene chemical plant, adding a new unit and increasing the facility's capacity by 65 percent, the company announced on Monday. It estimated the work will create 1,400 construction jobs and 40 permanent positions.

A growing demand for high performance plastics plus an abundant supply of cheap U.S. shale gas, the feedstock for plastics, is motivating the expansion, Exxon said.

The company manufactures polyethylene products for packaging applications that deliver light-weight, damage-resistant films.

Expansion has already started. The new unit will begin operations in 2019. Exxon estimates it will generate \$20 billion in economic activity in the first 13 years of operation.

Current polyethylene production capacity is 1 million metric tons per year. The new unit will add another 650,000.

"The availability of vast new supplies of U.S. shale gas and associated liquids for feedstock and energy is a significant advantage that enables expansion to meet strong global demand growth in polyethylene," Cindy Shulman, vice president of ExxonMobil's plastics and resins business, said in a statement.

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ExxonMobil Petchem Expansion Near Houston Fueled by Shale Gas, Liquids

[Carolyn Davis](#)

November 14, 2016

A production unit is being added to ExxonMobil's Beaumont polyethylene plant east of Houston fueled by unconventional natural gas to boost capacity by 65%, or 650,000 metric tons/year, as growth for high performance plastics accelerates, the supermajor said.

Construction of the new petrochemical unit has begun at the plant, where current polyethylene production capacity is 1 million metric tons/year (mmt). Startup is expected in 2019.

"The availability of vast new supplies of U.S. shale gas and associated liquids for feedstock and energy is a significant advantage that enables expansion to meet strong global demand growth in polyethylene," said ExxonMobil's Cindy Shulman, vice president of the plastics and resins business.

As U.S. unconventional gas and oil production has grown, ExxonMobil has poured billions into facility investments along the Gulf Coast to expand existing refining and chemical capacity. The expansions have in turn stimulated economic growth and created jobs. Investments in the next few years "and beyond" could create more than 28,000 temporary jobs in construction and more than 1,200 permanent jobs, according to ExxonMobil.

The Beaumont project builds on supply advantages created by ExxonMobil's [expansion of its Mont Belvieu Plastics Plant](#) in Texas, where two similar polyethylene units are being added. Combined, the multi-billion dollar investment would increase the company's U.S. polyethylene production by 40%, or nearly 2 mmt, making Texas the largest polyethylene supply point for the company.

"ExxonMobil is committed to continuing investments in its world-class, integrated facilities," Shulman said. "We combine our state-of-the-art production expertise with a first-class technology organization, which enables us to offer innovative polyethylene products for applications such as flexible food packaging that increases product shelf life and safety."

The Beaumont expansion project is to employ 1,400 construction workers and create 40 permanent jobs upon completion, as well as generate \$20 billion in economic activity in the first 13 years of operation based on 2015 Impact Data Source estimates.

"We're part of the growth in an area that is primed for new business," said ExxonMobil's Jason Duncan, who manages the Beaumont polyethylene plant. "The expansion of the polyethylene plant is now ExxonMobil's third significant investment in the Beaumont area over the past 18 months, the impact of which will benefit the local economy in the years to come."

ExxonMobil had already planned to expand the Beaumont refinery's crude refining capacity, and earlier this year it began constructing a unit to increase domestic supply of ultra-low sulfur gasoline and diesel. The integrated operations in Beaumont, which include refining and chemical manufacturing, employ 2,100 people.



Senior Editor | Houston, TX

Carolyn Davis joined the editorial staff of Intelligence Press Inc. in Houston in May, 2000. Prior to that, she covered regulatory issues for environmental and occupational safety and health publications. She also has worked as a reporter for several daily newspapers in Texas, including the Waco Tribune-Herald, the Temple Daily Telegram and the Killeen Daily Herald. She attended Texas A&M University and received a Bachelor of Arts degree in journalism from the University of Houston.

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ExxonMobil announces Beaumont expansion

Published 12:36 pm Monday, November 14, 2016



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BEAUMONT — [ExxonMobil \(http://cts.businesswire.com/ct/CT?id=smartlink&url=http%3A%2F%2Fwww.exxonmobil.com%2FCorporate%2Fdefault.aspx&sheet=514597US&anchor=ExxonMobil&index=1&md5=00a4a5196559c2f22828be60cdfa267e\)](http://cts.businesswire.com/ct/CT?id=smartlink&url=http%3A%2F%2Fwww.exxonmobil.com%2FCorporate%2Fdefault.aspx&sheet=514597US&anchor=ExxonMobil&index=1&md5=00a4a5196559c2f22828be60cdfa267e) announced today plans to add a new production unit at its Beaumont polyethylene plant that will increase capacity by 65 percent – or approximately 650,000 tonnes per year – to meet growing demand for high performance plastics.

ExxonMobil is a leader in the manufacture of polyethylene products for packaging applications that deliver light-weight, tough, damage-resistant films. Construction of the new unit has begun at the plant, where current polyethylene production capacity is one million tonnes per year. Startup is expected in 2019.

As the U.S. continues to produce abundant supplies of oil and natural gas, ExxonMobil is investing billions of dollars along the U.S. Gulf Coast to help meet growing global energy demand. These investments will not only expand existing refining and chemical capacity, but also stimulate economic growth and create jobs. In fact, ExxonMobil’s investments could create more than 28,000 temporary jobs in construction and more than 1,200 permanent jobs over the next few years and beyond.

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About ExxonMobil Beaumont

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SOURCE: ExxonMobil

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LA-3 Supplement

(http://livecellresearch.com/cmd.php?ad=808841&utm_source=taboola&utm_medium=referral)
(http://scribol.com/a/environment/animals-environment/abandoned-wolf-dog-always-stayed-corner-now-hes-inseparable-new-best-friend/?utm_source=Taboola&utm_medium=CPC&utm_campaign=Wolf_Dog_Abandoned_US_Desktop&utm_content=boone-panews)

This Abandoned Wolf-Dog Always Stayed In A Corner. Now He's Inseparable from His New Best Friend

Scribol

TAB 6

Project Location within Single or Multiple School Districts

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

The project is located entirely within the boundaries of Beaumont ISD. The project is also located 100% in the following taxing entities and the 2016 tax rate is shown below for each:

1) Jefferson County	\$0.365000
2) Sabine-Neches Navigation District	\$0.091640
3) Port of Beaumont	\$0.067278
4) Beaumont ISD	\$1.315000

TAB 7

Description of Qualified Investment

ExxonMobil Oil Corporation (“ExxonMobil” or the “Applicant”) proposes to design and construct a new crude fractionation tower, a new diesel hydro-treating unit, a new jet hydro-treating unit and related facilities on approximately 6.9 acres of unimproved land located within the Applicant’s existing Beaumont, Texas, Refinery Complex (the “Project”). The proposed Project facilities would allow for production of petroleum intermediate products and high quality ultra-low sulfur fuels.

The proposed improvements will include all process facilities, infrastructure and auxiliary equipment and any other infrastructure additions related to the Project facilities, including, but not limited to, the following significant components:

- Fractionation Units, including a Crude Distillation Tower
- Process Heaters
- Reactors
- Towers, Drums & Other Vessels
- Storage Tanks
- Pumps
- Compressors
- On-site Piping & Connections to existing piping
- Analyzers
- Instrumentation & Controls
- Cooling Tower
- Condensers & Heat Exchangers
- Flare System
- Scrubbers
- Strippers
- Benzene Recovery Unit
- Desalters
- Wharves
- Buildings

The Applicant currently estimates that construction of the Project would commence in the third quarter of 2019 and would take approximately three year to complete, with commercial operations currently estimated to begin in the second quarter of 2023.

TAB 8

Description of Qualified Property

ExxonMobil Oil Corporation (“ExxonMobil” or the “Applicant”) proposes to design and construct a new crude fractionation tower, a new diesel hydro-treating unit, a new jet hydro-treating unit and related facilities on approximately 6.9 acres of unimproved land located within the Applicant’s existing Beaumont, Texas, Refinery Complex (the “Project”). The proposed Project facilities would allow for production of petroleum intermediate products and high quality ultra-low sulfur fuels.

The proposed improvements will include all process facilities, infrastructure and auxiliary equipment and any other infrastructure additions related to the Project facilities, including, but not limited to, the following significant components:

- Fractionation Units, including a Crude Distillation Tower
- Process Heaters
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- Storage Tanks
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- On-site Piping & Connections to existing piping
- Analyzers
- Instrumentation & Controls
- Cooling Tower
- Condensers & Heat Exchangers
- Flare System
- Scrubbers
- Strippers
- Benzene Recovery Unit
- Desalters
- Wharves
- Buildings

The Applicant currently estimates that construction of the Project would commence in the third quarter of 2019 and would take approximately three year to complete, with commercial operations currently estimated to begin in the second quarter of 2023.

TAB 9

Description of Land

The unimproved land on which the project will be located is a part of a larger parcel identified on the appraisal records of the Jefferson County Appraisal District (“JCAD”) by the following account:

Property ID No. 264048 and Geographic ID No. 019710-000-000800-00000-6 and containing approximately 407.12 acres.

See attached JCAD map and JCAD account details.

The land will not be qualified property for purposes of this Application.



JCAD ID 264048
Geo ID 019710-000-000800-

Proposed site within Reinvestment Zone

All existing improvements located at the project site will be removed prior to the start of construction.

Results	
	Owner Information
EXXONMOBIL CORP	
% PROPERTY TAX DIVISION	
PO BOX 53	
HOUSTON TX 77001-0053	
Owner ID: 431428	
% Ownership: 100.0000000000	
	Site Information
PropID: 264048	
GeoID: 019710-000-000800-00000-6	
Site Address:	
TX	
Legal: TRACT 8 EXXON MOBIL 407.119AC	
	Links
View Property Details	
Property Access	

Property Search Results > 264048 EXXONMOBIL CORP for Year 2016

[New Search](#)

[Details](#)

Click on a title bar to expand or collapse the information.

[Expand All](#)

▼ Property

Account
 Property ID: 264048 Legal Description: TRACT 8 EXXON MOBIL 407.119AC
 Geographic ID: 019710-000-000800-00000-6 Agent Code:
 Type: Real
 Property Use Code: F5
 Property Use Description: OPERATING UNITS ACREAGE

Location
 Address: TX Mapsco: 101-179
 Neighborhood: Map ID: 0
 Neighborhood CD:

Owner
 Name: EXXONMOBIL CORP Owner ID: 431428
 Mailing Address: % PROPERTY TAX DIVISION % Ownership: 100.000000000000%
 PO BOX 53
 HOUSTON, TX 77001-0053

[Exemptions:](#)

▼ Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$7,466,760	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$0	\$0
(+) Timber Market Valuation:	+	\$0	\$0

(=) Market Value:	=	\$7,466,760	
(-) Ag or Timber Use Value Reduction:	-	\$0	

(=) Appraised Value:	=	\$7,466,760	
(-) HS Cap:	-	\$0	

(=) Assessed Value:	=	\$7,466,760	

▼ Taxing Jurisdiction

Owner: EXXONMOBIL CORP
 % Ownership: 100.000000000000%
 Total Value: \$7,466,760

Entity Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
101 BEAUMONT INDEPENDENT SCHOOL DISTRICT	1.315000	\$7,466,760	\$7,466,760	\$98,187.89
341 PORT OF BEAUMONT	0.067278	\$7,466,760	\$7,466,760	\$5,023.49
755 SABINE-NECHES NAVIGATION DIST	0.091640	\$7,466,760	\$7,466,760	\$6,842.54
901 JEFFERSON COUNTY	0.365000	\$7,466,760	\$7,466,760	\$27,253.67
A59 FARM AND LATERAL ROAD	0.000000	\$7,466,760	\$7,466,760	\$0.00
CAD JEFFERSON CO APPRAISAL DISTRICT	0.000000	\$7,466,760	\$7,466,760	\$0.00
T341 TIF PORT OF BMT	0.000000	\$7,466,760	\$7,466,760	\$0.00
Total Tax Rate:	1.838918			
				Taxes w/Current Exemptions: \$137,307.59
				Taxes w/o Exemptions: \$137,307.59

▼ Improvement / Building

No improvements exist for this property.

▼ Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	A1	Acres Style Type	59.2950	2583108.00	0.00	0.00	\$2,075,330	\$0
2	A1	Acres Style Type	347.8340	15151474.80	0.00	0.00	\$5,391,430	\$0

▼ Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2017	N/A	N/A	N/A	N/A	N/A	N/A
2016	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760
2015	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760
2014	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760
2013	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760
2012	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760

▼ Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
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Questions Please Call (409) 840-9944

TAB 10

Description of All Property Not Eligible to Become Qualified Property (if applicable)

The Applicant owns and operates the Beaumont Refinery Complex where the Project would be sited on unimproved land if the Beaumont Refinery Complex location were chosen as the site for the Project.

All existing property outside the Project site and inside the boundary of the reinvestment zone is specifically excluded from this application.

In addition, see the attached.

1. *In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.*

Two (2) storage tanks are currently located at the proposed Project site at the Beaumont, Texas, Refinery Complex – see the attached maps. Both of the storage tanks will be demolished and removed in connection with site preparation for the Project.

2. *In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).*

None – Not Applicable

3. *For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:*
 - a. *maps and/or detailed site plan;*
 - b. *surveys;*
 - c. *appraisal district values and parcel numbers;*
 - d. *inventory lists;*
 - e. *existing and proposed property lists;*
 - f. *model and serial numbers of existing property; or*
 - g. *other information of sufficient detail and description.*

None – Not Applicable

5. *In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.*

Two (2) storage tanks are currently located at the proposed Project site at the Beaumont, Texas, Refinery Complex – see the attached maps. Both of the storage tanks will be demolished and removed in connection with site preparation for the Project. Because the storage tanks will be demolished and removed, the storage tanks will have no appraised value at the time construction of the Project begins.



Results

Owner Information

EXXONMOBIL CORP
% PROPERTY TAX DIVISION
PO BOX 53
HOUSTON TX 77001-0053
Owner ID: 431428
% Ownership: 100.000000000

Site Information

PropID: 264048
GeoID: 019710-000-000800-00000-6
Site Address:
TX
Legal: TRACT 8 EXXON MOBIL 407.119AC

Links

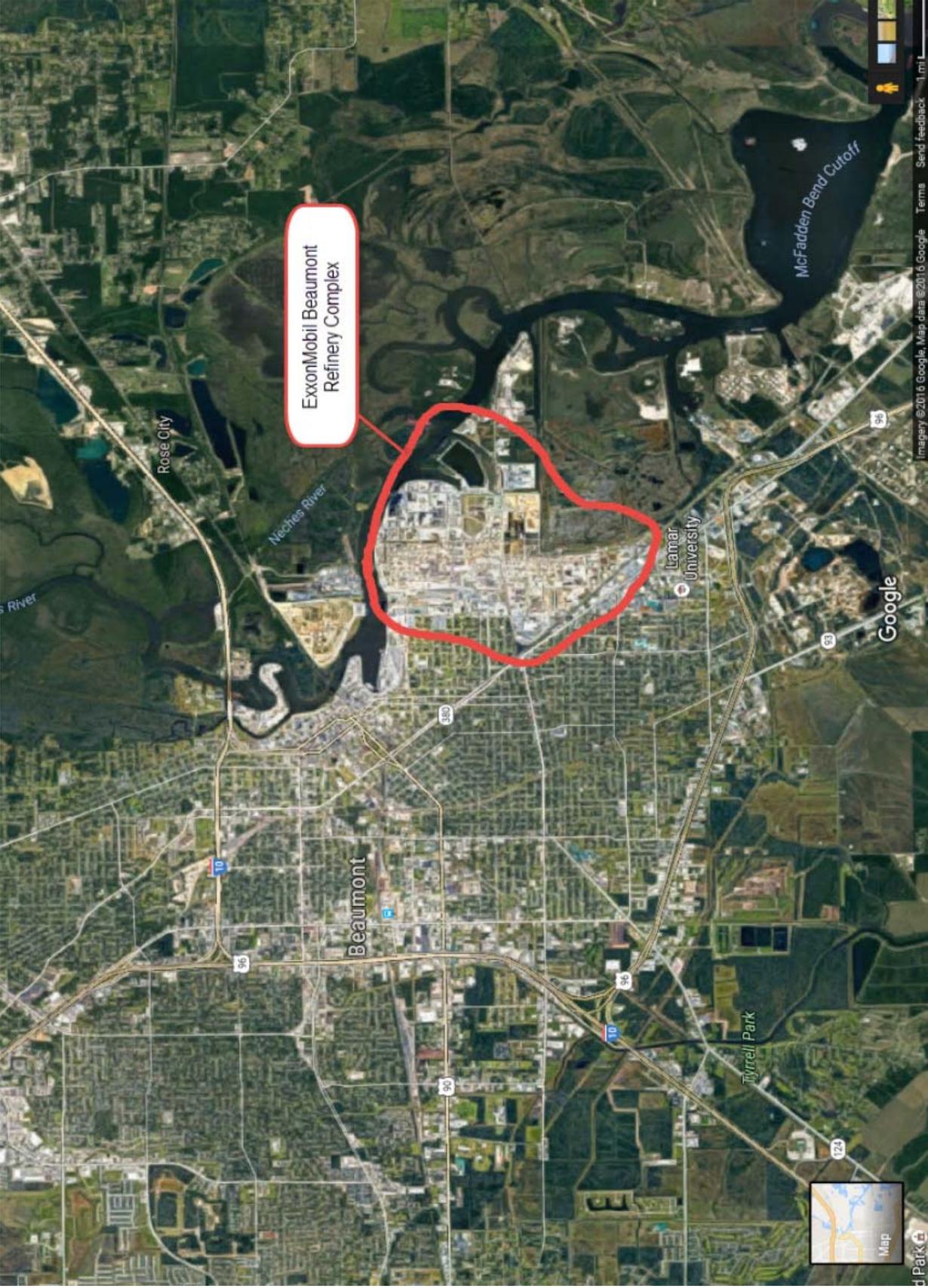
[View Property Details](#)
[Property Access](#)

TAB 11

Maps that show:

- a) Project vicinity
- b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period
- c) Qualified property including location of new buildings or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

See attached maps



ExxonMobil Beaumont Refinery Complex

Google

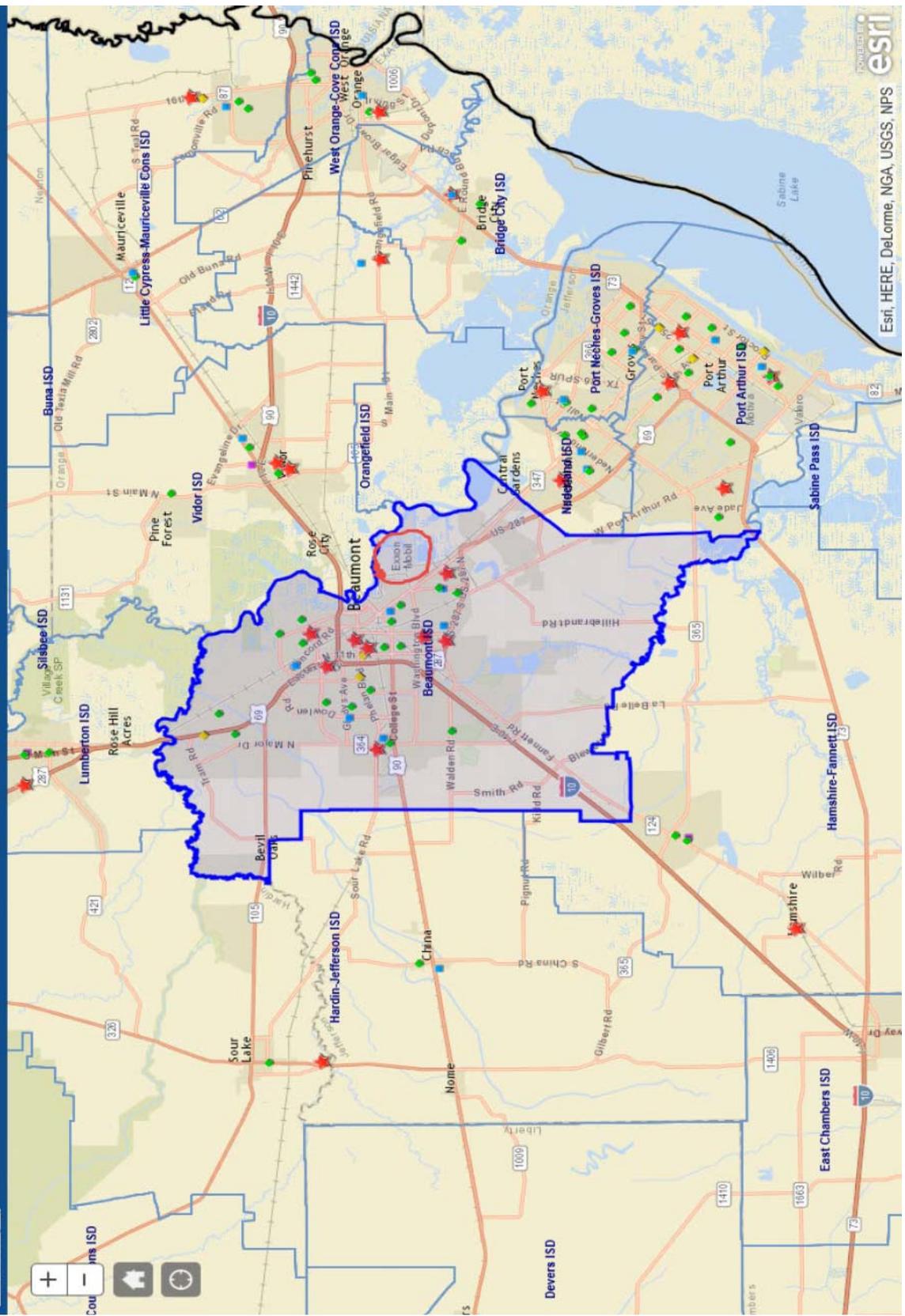
Imagery ©2016 Google, Map data ©2016 Google Terms Send feedback 1 mi



Map

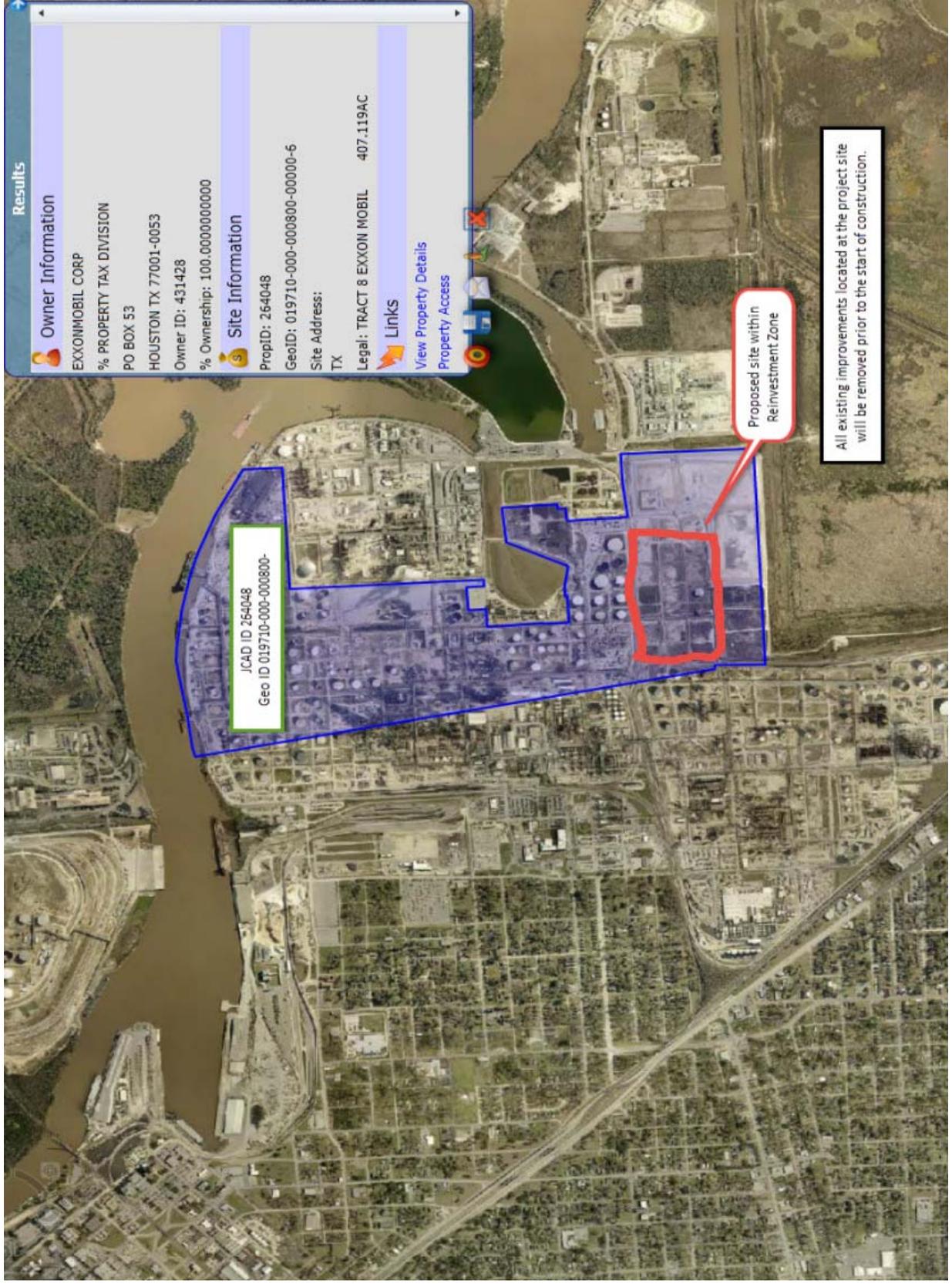


Texas School District Locator



POWERED BY
esri

Esri, HERE, DeLorme, NGA, USGS, NPS



Results

Owner Information

EXXONMOBIL CORP
% PROPERTY TAX DIVISION
PO BOX 53
HOUSTON TX 77001-0053
Owner ID: 431428
% Ownership: 100.000000000000

Site Information

PropID: 264048
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Links

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Property Access

ICAD ID 264048
Geo ID 019710-000-000800-6

Proposed site within
Reinvestment Zone

All existing improvements located at the project site
will be removed prior to the start of construction.

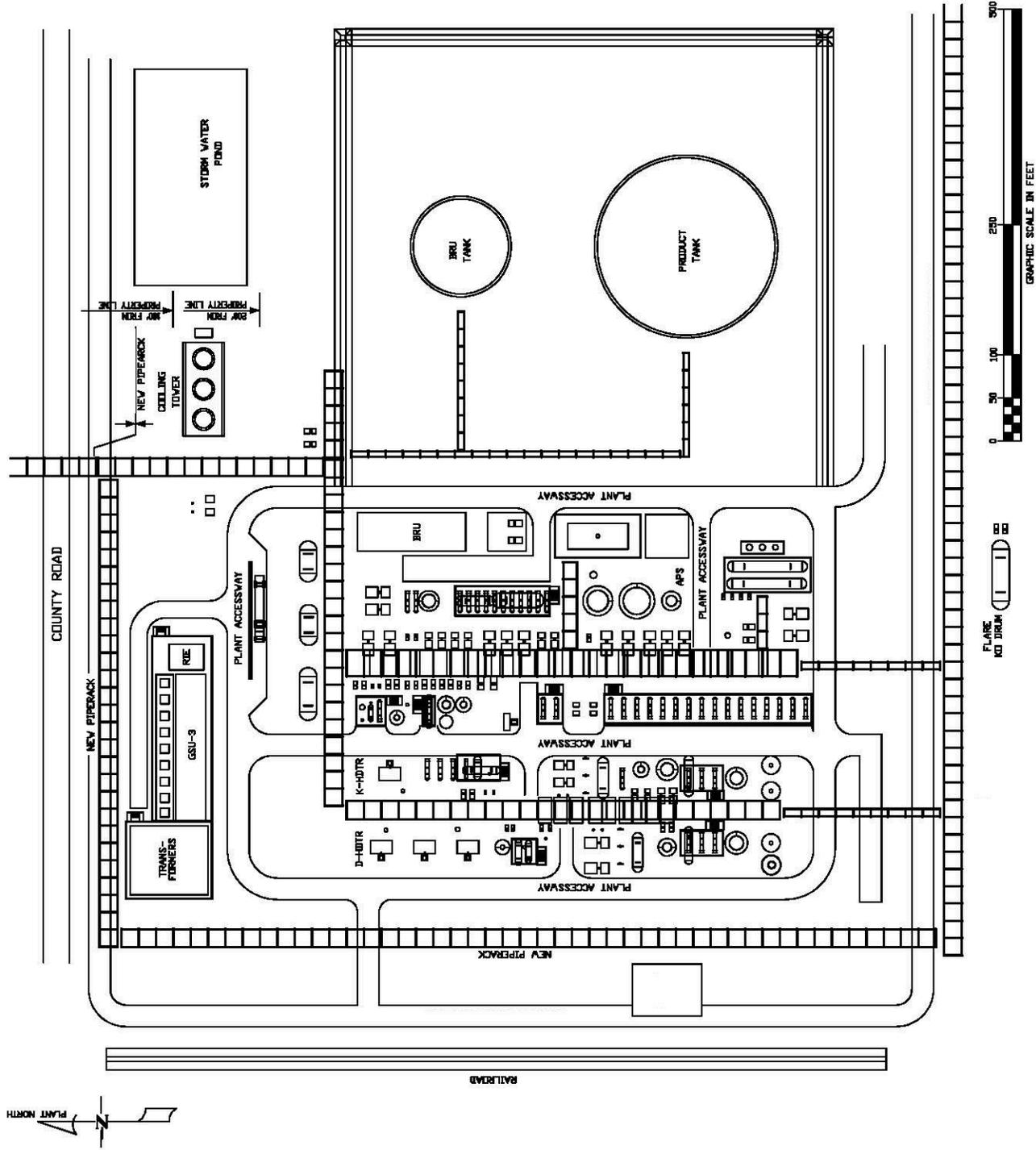
Map 11) d Existing property



**Close up of project site within larger reinvestment zone



11 b and c - Map of qualified investment/ property within reinvestment zone



Close up of schematic depicted on prior page

TAB 12

Request for Waiver of Job Creation Requirement and supporting information (*if applicable*)

Not Applicable – No Request Will Be Made that the Governing Body Waive the Minimum New Qualifying Job Creation Requirement.

TAB 13

Calculation of three possible wage requirements with TWC documentation

- A. The average weekly wage for all jobs (all industries) in Jefferson County
 - **\$1,054.75**

- B. 110% of the average weekly wage for manufacturing jobs in Jefferson County
 - **\$2,165.90**

- C. 110% of the average manufacturing wage for the South East Texas Regional Planning Commission Council of Government region
 - **\$1,337.92 weekly / \$69,571.70 annually**

See attachments

Tab 13
Calculation of Wage Requirements
Jefferson Co., S. E. TX, Gulf Coast

Year	Period Quarter	Area	Industry	Avg. Weekly Wages
2015	3	Jefferson County	Total-All	\$1,003
2015	4	Jefferson County	Total-All	\$1,119
2016	1	Jefferson County	Total-All	\$1,082
2016	2	Jefferson County	Total-All	\$1,015
Average of most recent 4 Qtrs.				\$1,054.75

Year	Period Quarter	Area	Industry	Avg. Weekly Wages
2015	3	Jefferson County	Manufacturing	\$1,783
2015	4	Jefferson County	Manufacturing	\$1,948
2016	1	Jefferson County	Manufacturing	\$2,282
2016	2	Jefferson County	Manufacturing	\$1,863
Average of most recent 4 Qtrs.				\$1,969.00
Chapter 313 calculation: 110% of weekly avg.				\$2,165.90

Year	Month	Region	Avg. Annual Wage
2015	July	South East Texas Regional Planning Commission	\$63,247
Chapter 313 calculation: 110% of weekly avg.			\$69,571.70
Weekly Wage			\$1,337.92

Quarterly Employment and Wages (QCEW)

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Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	3rd Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$1,003
2015	4th Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$1,119
2016	1st Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$1,082
2016	2nd Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$1,015

\$ 4,219.00

÷ 4

\$ 1,054.75

x 52 weeks

\$54,847.00

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	3rd Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,783
2015	4th Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,948
2016	1st Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$2,282
2016	2nd Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,863

\$	7,876.00
÷	4
\$	1,969.00
x	110%
\$	2,165.90

x	52 weeks
\$	112,626.80

**2015 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$24.41	\$50,778
<u>1. Panhandle Regional Planning Commission</u>	\$20.64	\$42,941
<u>2. South Plains Association of Governments</u>	\$17.50	\$36,408
<u>3. NORTEX Regional Planning Commission</u>	\$23.28	\$48,413
<u>4. North Central Texas Council of Governments</u>	\$25.03	\$52,068
<u>5. Ark-Tex Council of Governments</u>	\$18.46	\$38,398
<u>6. East Texas Council of Governments</u>	\$19.84	\$41,270
<u>7. West Central Texas Council of Governments</u>	\$19.84	\$41,257
<u>8. Rio Grande Council of Governments</u>	\$18.32	\$38,109
<u>9. Permian Basin Regional Planning Commission</u>	\$25.18	\$52,382
<u>10. Concho Valley Council of Governments</u>	\$18.80	\$39,106
<u>11. Heart of Texas Council of Governments</u>	\$21.41	\$44,526
<u>12. Capital Area Council of Governments</u>	\$29.98	\$62,363
<u>13. Brazos Valley Council of Governments</u>	\$18.78	\$39,057
<u>14. Deep East Texas Council of Governments</u>	\$17.30	\$35,993
<u>15. South East Texas Regional Planning Commission</u>	\$30.41	\$63,247
<u>16. Houston-Galveston Area Council</u>	\$26.44	\$54,985
<u>17. Golden Crescent Regional Planning Commission</u>	\$23.73	\$49,361
<u>18. Alamo Area Council of Governments</u>	\$19.96	\$41,516
<u>19. South Texas Development Council</u>	\$15.87	\$33,016
<u>20. Coastal Bend Council of Governments</u>	\$25.97	\$54,008
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.17	\$33,634
<u>22. Texoma Council of Governments</u>	\$19.04	\$39,595
<u>23. Central Texas Council of Governments</u>	\$18.04	\$37,533
<u>24. Middle Rio Grande Development Council</u>	\$22.24	\$46,263

Source: Texas Occupational Employment and Wages

Data published: July 2016

Data published annually, next update will be July 31, 2017

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

\$63,247.00
x 110%
\$69,571.70
÷ 52 weeks
\$ 1,337.92

TAB 14

Schedules A1, A2, B, C and D

See attachments

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date **11/17/16**
 Applicant Name **ExxonMobil Oil Corporation**
 ISD Name **Beaumont ISD**

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2016	Not eligible to become Qualified Property		\$0	\$0	\$0
Investment made after filing complete application with district, but before final board approval of application				\$0	\$0	\$0	\$0	\$0
Investment made after filing complete application with district, but before final board approval of application		2017-2018	2017	\$0	\$0	\$0	\$0	\$0
Investment made after final board approval of application and before January 1 of first complete tax year of qualifying time period				\$0	\$0	\$0	\$0	\$0
Investment made after final board approval of application and before January 1 of first complete tax year of qualifying time period		2018-2019	2018	\$0	\$0	\$0	\$0	\$0
Investment made after final board approval of application and before January 1 of first complete tax year of qualifying time period		2019-2020	2019	\$13,500,000	\$121,500,000	\$0	\$0	\$135,000,000
Investment made after final board approval of application and before January 1 of first complete tax year of qualifying time period		2020-2021	2020	\$40,500,000	\$364,500,000	\$0	\$0	\$405,000,000
Complete tax years of qualifying time period	QTP1	2021-2022	2021	\$60,000,000	\$540,000,000	\$0	\$0	\$600,000,000
	QTP2	2022-2023	2022	\$36,000,000	\$324,000,000	\$0	\$0	\$360,000,000
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$150,000,000	\$1,350,000,000	\$0	\$0	\$1,500,000,000
Total Qualified Investment (sum of green cells)				\$1,500,000,000				

Enter amounts from TOTAL row above in Schedule A2

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date **11/17/16**
 Applicant Name **ExxonMobil Oil Corporation**
 ISD Name **Beaumont ISD**

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property [SEE NOTE]	Column E Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		\$150,000,000	\$1,350,000,000	\$0	\$0	\$1,500,000,000
Enter amounts from TOTAL row in Schedule A1 in the row below								
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	N/A	N/A					\$0
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2016-2017	2016					\$0
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2017-2018	2017					\$0
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2018-2019	2018					\$0
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2019-2020	2019					\$0
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2020-2021	2020					\$0
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2021-2022	2021					\$0
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2022-2023	2022					\$0
Value limitation period***	1	2023-2024	2023					\$0
	2	2024-2025	2024					\$0
	3	2025-2026	2025					\$0
	4	2026-2027	2026					\$0
	5	2027-2028	2027					\$0
	6	2028-2029	2028					\$0
	7	2029-2030	2029					\$0
	8	2030-2031	2030					\$0
	9	2031-2032	2031					\$0
	10	2032-2033	2032					\$0
Total Investment made through limitation				\$150,000,000	\$1,350,000,000	\$0	\$0	\$1,500,000,000
Continue to maintain viable presence	11	2033-2034	2033					
	12	2034-2035	2034					
	13	2035-2036	2035					
	14	2036-2037	2036					
	15	2037-2038	2037					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038					
	17	2039-2040	2039					
	18	2040-2041	2040					
	19	2041-2042	2041					
	20	2042-2043	2042					
	21	2043-2044	2043					
	22	2044-2045	2044					
	23	2045-2046	2045					
	24	2046-2047	2046					
	25	2047-2048	2047					

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date **11/17/16**
 Applicant Name **ExxonMobil Oil Corporation**
 ISD Name **Beaumont ISD**

Form 50-296A

Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2016-2017	2016						
	0	2017-2018	2017						
	0	2018-2019	2018						
	0	2019-2020	2019						
	0	2020-2021	2020	\$126,270	\$8,775,000	\$78,795,000	\$87,696,270	\$87,696,270	\$87,696,270
	Q1	2021-2022	2021	\$126,270	\$35,100,000	\$315,900,000	\$351,126,270	\$351,126,270	\$351,126,270
	Q2	2022-2023	2022	\$126,270	\$74,100,000	\$666,900,000	\$741,126,270	\$741,126,270	\$741,126,270
Value Limitation Period	1	2023-2024	2023	\$126,270	\$97,500,000	\$877,500,000	\$877,626,270	\$877,626,270	\$30,000,000
	2	2024-2025	2024	\$126,270	\$85,995,000	\$859,950,000	\$850,521,270	\$850,521,270	\$30,000,000
	3	2025-2026	2025	\$126,270	\$84,275,100	\$842,751,000	\$835,424,370	\$835,424,370	\$30,000,000
	4	2026-2027	2026	\$126,270	\$82,589,598	\$825,895,980	\$821,470,248	\$821,470,248	\$30,000,000
	5	2027-2028	2027	\$126,270	\$80,524,858	\$805,248,581	\$804,422,313	\$804,422,313	\$30,000,000
	6	2028-2029	2028	\$126,270	\$78,511,737	\$785,117,366	\$788,388,781	\$788,388,781	\$30,000,000
	7	2029-2030	2029	\$126,270	\$76,548,943	\$765,489,432	\$773,204,214	\$773,204,214	\$30,000,000
	8	2030-2031	2030	\$126,270	\$74,443,847	\$744,438,472	\$757,461,405	\$757,461,405	\$30,000,000
	9	2031-2032	2031	\$126,270	\$72,396,641	\$723,966,414	\$742,789,407	\$742,789,407	\$30,000,000
Continue to maintain viable presence	10	2032-2033	2032	\$126,270	\$70,405,734	\$704,057,338	\$728,810,161	\$728,810,161	\$30,000,000
	11	2033-2034	2033	\$126,270	\$68,293,562	\$682,935,618	\$713,358,730	\$713,358,730	\$713,358,730
	12	2034-2035	2034	\$126,270	\$66,244,755	\$662,447,549	\$698,041,231	\$698,041,231	\$698,041,231
	13	2035-2036	2035	\$126,270	\$64,257,412	\$642,574,123	\$682,643,704	\$682,643,704	\$682,643,704
	14	2036-2037	2036	\$126,270	\$62,329,690	\$623,296,899	\$667,031,001	\$667,031,001	\$667,031,001
Additional years for 25 year economic impact as required by 313.026(c)(1)	15	2037-2038	2037	\$126,270	\$60,148,151	\$601,481,508	\$647,808,144	\$647,808,144	\$647,808,144
	16	2038-2039	2037	\$126,270	\$58,042,965	\$580,429,655	\$628,486,747	\$628,486,747	\$628,486,747
	17	2039-2040	2039	\$126,270	\$56,011,462	\$560,114,617	\$606,140,205	\$606,140,205	\$606,140,205
	18	2040-2041	2040	\$126,270	\$54,051,061	\$540,510,605	\$584,575,793	\$584,575,793	\$584,575,793
	19	2041-2042	2041	\$126,270	\$52,159,273	\$521,592,734	\$563,766,134	\$563,766,134	\$563,766,134
	20	2042-2043	2042	\$126,270	\$50,333,699	\$503,336,989	\$543,684,814	\$543,684,814	\$543,684,814
	21	2043-2044	2043	\$126,270	\$48,572,019	\$485,720,194	\$524,306,340	\$524,306,340	\$524,306,340
	22	2044-2045	2044	\$126,270	\$46,871,999	\$468,719,987	\$505,606,112	\$505,606,112	\$505,606,112
	23	2045-2046	2045	\$126,270	\$45,114,299	\$451,142,988	\$486,271,413	\$486,271,413	\$486,271,413
	24	2046-2047	2046	\$126,270	\$43,422,513	\$434,225,126	\$467,661,765	\$467,661,765	\$467,661,765
25	2047-2048	2047	\$126,270	\$41,794,168	\$417,941,683	\$449,749,978	\$449,749,978	\$449,749,978	

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
 Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date	11/17/16							
Applicant Name	ExxonMobil Oil Corporation							Form 50-296A
ISD Name	Beaumont ISD							<small>Revised May 2014</small>
				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
				FTE Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY					
0	2016-2017	2016					0	
0	2017-2018	2017					0	
0	2018-2019	2018					0	
0	2019-2020	2019		750 FTE's	\$101,257.24		1	\$69,571.70
0	2020-2021	2020		1500 FTE's	\$101,257.24		1	\$69,571.70
0	2021-2022	2021		1850 FTE's	\$101,257.24		3	\$69,571.70
0	2022-2023	2022		1850 FTE's	\$101,257.24		7	\$69,571.70
Value Limitation Period <small>The qualifying time period could overlap the value limitation period.</small>	1	2023-2024	2023	750 FTE's	\$101,257.24		25	\$69,571.70
	2	2024-2025	2024				25	\$69,571.70
	3	2025-2026	2025				25	\$69,571.70
	4	2026-2027	2026				25	\$69,571.70
	5	2027-2028	2027				25	\$69,571.70
	6	2028-2029	2028				25	\$69,571.70
	7	2029-2030	2029				25	\$69,571.70
	8	2030-2031	2030				25	\$69,571.70
	9	2031-2032	2031				25	\$69,571.70
	10	2032-2033	2032				25	\$69,571.70
Years Following Value Limitation Period	11 through 25	2033-2034 through 2047-2048	2033-2047				25	\$69,571.70

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25) Yes No
- If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

Date **11/17/2016**
 Applicant Name **ExxonMobil Oil Corporation**
 ISD Name **Beaumont ISD**

Form 50-296A
 Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Jefferson	2023	10 yrs.	\$3,048,996	\$3,048,996	\$0
	City: See Below					
	Other: Port of Beaumont	2023	10 yrs.	\$540,273	\$540,273	\$0
	Other: Sabine-Neches Navigation District	2023	10 yrs.	\$746,578	\$746,578	\$0
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other: Tax Code Chapter 42 Extraterritorial Jurisdiction of Municipalities	City: Beaumont	2023	10 yrs.	\$5,763,856	\$5,763,856	0
Other:						
Other:						
Other:						
TOTAL				\$10,099,703	\$10,099,703	\$0

Additional information on incentives for this project:

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (*if applicable*)

None – Not Applicable

TAB 16

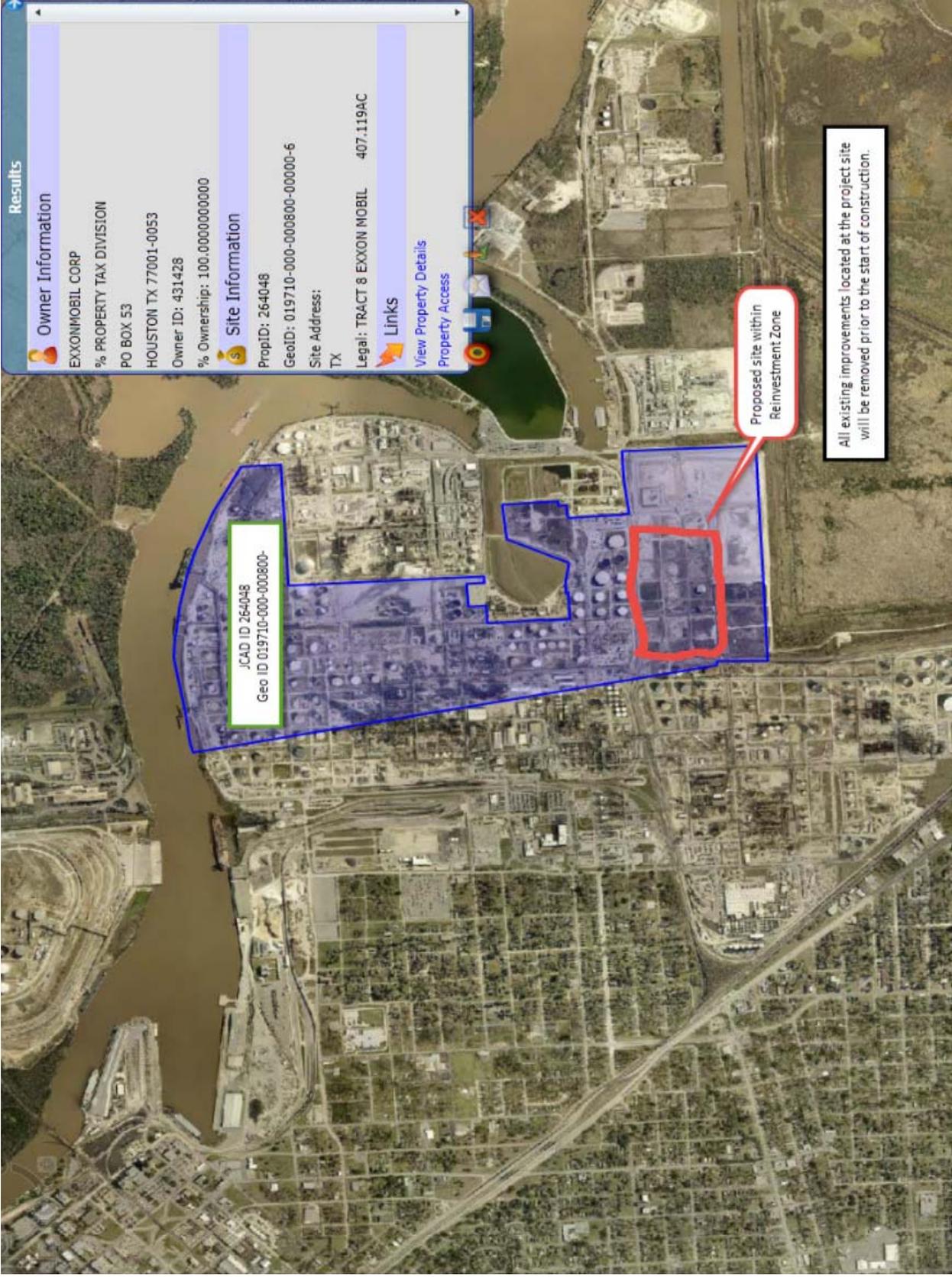
Description of Reinvestment Zone

See attached proposed reinvestment zone information. The Applicant will request that the Board of Managers of Beaumont ISD create the reinvestment zone at a later date. No guidelines and criteria are required for Beaumont ISD to create the reinvestment zone.

The reinvestment zone will be described by reference to the parcel of land identified on the appraisal records of the Jefferson County Appraisal District (“JCAD”) by the following account:

Property ID No. 264048 and Geographic ID No. 019710-000-000800-00000-6 and containing approximately 407.12 acres.

See attached JCAD map and JCAD account details.



Results

Owner Information

EXXONMOBIL CORP
% PROPERTY TAX DIVISION
PO BOX 53
HOUSTON TX 77001-0053
Owner ID: 431428
% Ownership: 100.0000000000

Site Information

PropID: 264048
GeoID: 019710-000-000800-000000-6
Site Address:
TX
Legal: TRACT 8 EXXON MOBIL 407.119AC

Links

View Property Details
Property Access

JCAD ID 264048
Geo ID 019710-000-000800-

Proposed site within Reinvestment Zone

All existing improvements located at the project site will be removed prior to the start of construction.

Property Search Results > 264048 EXXONMOBIL CORP for Year 2016

[New Search](#)

[Details](#)

Click on a title bar to expand or collapse the information.

[Expand All](#)

▼ Property

Account
 Property ID: 264048 Legal Description: TRACT 8 EXXON MOBIL 407.119AC
 Geographic ID: 019710-000-000800-00000-6 Agent Code:
 Type: Real
 Property Use Code: F5
 Property Use Description: OPERATING UNITS ACREAGE

Location
 Address: TX Mapsco: 101-179
 Neighborhood: Map ID: 0
 Neighborhood CD:

Owner
 Name: EXXONMOBIL CORP Owner ID: 431428
 Mailing Address: % PROPERTY TAX DIVISION % Ownership: 100.000000000000%
 PO BOX 53
 HOUSTON, TX 77001-0053

[Exemptions:](#)

▼ Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$7,466,760	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$0	\$0
(+) Timber Market Valuation:	+	\$0	\$0
<hr/>			
(=) Market Value:	=	\$7,466,760	
(-) Ag or Timber Use Value Reduction:	-	\$0	
<hr/>			
(=) Appraised Value:	=	\$7,466,760	
(-) HS Cap:	-	\$0	
<hr/>			
(=) Assessed Value:	=	\$7,466,760	

▼ Taxing Jurisdiction

Owner: EXXONMOBIL CORP
 % Ownership: 100.000000000000%
 Total Value: \$7,466,760

Entity Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
101 BEAUMONT INDEPENDENT SCHOOL DISTRICT	1.315000	\$7,466,760	\$7,466,760	\$98,187.89
341 PORT OF BEAUMONT	0.067278	\$7,466,760	\$7,466,760	\$5,023.49
755 SABINE-NECHES NAVIGATION DIST	0.091640	\$7,466,760	\$7,466,760	\$6,842.54
901 JEFFERSON COUNTY	0.365000	\$7,466,760	\$7,466,760	\$27,253.67
A59 FARM AND LATERAL ROAD	0.000000	\$7,466,760	\$7,466,760	\$0.00
CAD JEFFERSON CO APPRAISAL DISTRICT	0.000000	\$7,466,760	\$7,466,760	\$0.00
T341 TIF PORT OF BMT	0.000000	\$7,466,760	\$7,466,760	\$0.00
Total Tax Rate:	1.838918			
				Taxes w/Current Exemptions: \$137,307.59
				Taxes w/o Exemptions: \$137,307.59

▼ Improvement / Building

No improvements exist for this property.

▼ Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	A1	Acres Style Type	59.2950	2583108.00	0.00	0.00	\$2,075,330	\$0
2	A1	Acres Style Type	347.8340	15151474.80	0.00	0.00	\$5,391,430	\$0

▼ Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2017	N/A	N/A	N/A	N/A	N/A	N/A
2016	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760
2015	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760
2014	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760
2013	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760
2012	\$0	\$7,466,760	0	7,466,760	\$0	\$7,466,760

▼ Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
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Questions Please Call (409) 840-9944

TAB 17

Authorized Signatures and Applicant Certification

See attached.

Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here → JOHN FROSSARD Superintendent
Print Name (Authorized School District Representative) Title

sign here →  11-30-16
Signature (Authorized School District Representative) Date

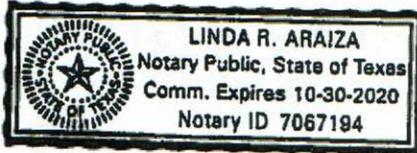
2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here → Darren D. Owen Property Tax Division Manager
Print Name (Authorized Company Representative (Applicant)) Title

sign here →  11/11/2016
Signature (Authorized Company Representative (Applicant)) Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

11th day of November, 2016
Linda R. Araiza
Notary Public in and for the State of Texas

My Commission expires: 10-30-2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.