



P.O. Box 4018 Houston, Texas 77210-4018
1100 Louisiana Houston, Texas 77002 www.enterpriseproducts.com

November 10, 2016

Superintendent Jim Haley
Pecos Barstow Toyah ISD
1302 S. Park Street
Pecos, Texas 79772

Re: Application for Chapter 313 Value Limitation Agreement submitted by Enterprise Products Operating, LLC

Dear Superintendent Haley:

Enterprise Products Operating LLC ("Enterprise") submitted an application for a Chapter 313 Value Limitation Agreement for a potential new cryogenic natural gas processing plant to be constructed near Orla (the "Orla Plant"). The District accepted the application and caused it to be filed with the Texas Comptroller of Public Accounts ("CPA") as Application No. 1141 on June 27, 2016. At the time Application No. 1141 was submitted, Enterprise did not yet own the real property where the proposed project was to be located. Enterprise was in negotiations to acquire a 100-acre tract of land at the time of submission of Application No. 1141, submitted a map of that property as the planned reinvestment zone and indicated the application would be supplemented once the real property was acquired and the reinvestment zone was designated. Enterprise was unable to acquire the 100-acre tract described in Tab No. 11 to Application No. 1141 due to circumstances outside its control. The CPA issued a Certificate of Limitation for Application No. 1141 on August 5, 2016. Enterprise has now acquired a 118.71-acre tract of land suitable for a proposed Orla Plant; however, Application No. 1141 may not be amended since a Certificate of Limitation has been issued.

Accordingly, Enterprise is withdrawing Application No. 1141. Enterprise Products plans to submit a new application for the proposed Orla Plant containing the revised property description. A copy of the new application is submitted with this letter. The application is in the same form and substance as Application No. 1141, with the following differences:

1. The Authorized School District Consultant has changed and we have added an authorized Company Consultant.
2. The answers to Section 8 of the Application have been updated.
3. Section 12 of the Application has been changed to reflect that the proposed project will be located within a Reinvestment Zone by the time this Application is submitted to the District at its meeting on November 15, 2016.
4. Section 14 of the Application and Tab 13 to the Application have been updated for current employment and wage information.
5. Tab 9 has been updated to describe the 118.71-acre tract of land where the proposed Orla Plant would be constructed. Consistent with Application No. 1141, the land upon which the new buildings or new improvements will be built WILL NOT be a part of the qualified property described by Section 313.021 (2) (A) of the Texas Tax Code.



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6. Tab 11 has been updated by using maps that reflect the 118.71-acre tract of land where the proposed Orla Plant would be constructed.
7. Tab 16 has been updated to reflect the Reinvestment Zone to be created by action of the Reeves County Commissioners Court on November 14, 2016.

As we did with Application No. 1141, we have submitted an economic analysis as part of Tab 5 of the application that we deem to be proprietary and confidential, and request that this information be kept confidential and transmitted separately when the District's consultants forward the new application to the CPA.

No construction has occurred at the proposed site of the Orla Plant. We anticipate construction of the project, if approved, would commence as soon as practicable after issuance of a completeness letter by the CPA, making the Qualifying Time Period consist of 2017 and 2018, with the limitation then taking effect in 2019.

We believe this proposed investment demonstrates our commitment to growing our economic presence in the PBT ISD, promoting economic growth and jobs for your community. We respectfully request consideration of the project for an Agreement for Value Limitation under Chapter 313 of the Texas Tax Code.

If you have any questions, please feel free to contact me by telephone at 713-381-8071 or by email at ctate@eprod.com.

Sincerely,

A handwritten signature in blue ink that reads "Curt Tate". The signature is written in a cursive style and is contained within a rectangular box.

Curt Tate
Sr. Tax Director



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development
and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

Date Application Received by District

First Name

Last Name

Title

School District Name

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

First Name _____ Last Name _____

Title _____

Firm Name _____

Phone Number _____ Fax Number _____

Mobile Number (optional) _____ Email Address _____

4. On what date did the district determine this application complete?

5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

First Name _____ Last Name _____

Title _____ Organization _____

Street Address _____

Mailing Address _____

City _____ State _____ ZIP _____

Phone Number _____ Fax Number _____

Mobile Number (optional) _____ Business Email Address _____

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No

2a. If yes, please fill out contact information for that person.

First Name _____ Last Name _____

Title _____ Organization _____

Street Address _____

Mailing Address _____

City _____ State _____ ZIP _____

Phone Number _____ Fax Number _____

Mobile Number (optional) _____ Business Email Address _____

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

First Name _____ Last Name _____

Title _____

Firm Name _____

Phone Number _____ Fax Number _____

Business Email Address _____

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? _____

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) _____

3. List the NAICS code _____

4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) _____

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Application for Appraised Value Limitation on Qualified Property

SECTION 9: Projected Timeline

1. Application approval by school board
 2. Commencement of construction
 3. Beginning of qualifying time period
 4. First year of limitation
 5. Begin hiring new employees
 6. Commencement of commercial operations
 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? Yes No
- Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service?

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property
3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County:	City:
<small>(Name, tax rate and percent of project)</small>	<small>(Name, tax rate and percent of project)</small>
Hospital District:	Water District:
<small>(Name, tax rate and percent of project)</small>	<small>(Name, tax rate and percent of project)</small>
Other (describe):	Other (describe):
<small>(Name, tax rate and percent of project)</small>	<small>(Name, tax rate and percent of project)</small>
5. Is the project located entirely within the ISD listed in Section 1? Yes No
 - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district?
 2. What is the amount of appraised value limitation for which you are applying?
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (**Tab 9**);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
 - c. owner (**Tab 9**);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
 - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
 - b. legal description of reinvestment zone (**Tab 16**);
 - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
 - d. guidelines and criteria for creating the zone (**Tab 16**); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ _____
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ _____

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?

2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of _____
 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)?

Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create?

5. What is the number of new non-qualifying jobs you are estimating you will create?

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No

6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

a. Average weekly wage for all jobs (all industries) in the county is

b. 110% of the average weekly wage for manufacturing jobs in the county is

c. 110% of the average weekly wage for manufacturing jobs in the region is

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property?

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No

12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No

13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

Exhibit 1

Attachment 4a.

School District & Application Number	Applying Entity	Application Date	First Full Tax Year
Barbers Hill ISD No. 166	Enterprise Products Operating LLC	9/1/2009	2010
Barbers Hill ISD No. 178	Enterprise Products Operating LLC	8/30/2010	2011
Barbers Hill ISD No. 192	Enterprise Products Operating, LLC	7/20/2010	2012
Barbers Hill ISD No. 253	Enterprise Products Operating, LLC	11/20/2012	2014
Barbers Hill ISD No. 254	Enterprise Products Operating, LLC	11/20/2012	2014
Barbers Hill ISD No. 278	Enterprise Products Operating, LLC	3/28/2013	2014
Barbers Hill ISD No. 349	Enterprise Products Operating, LLC	9/23/2013	2015
Barbers Hill ISD No. 363	Enterprise Products Operating, LLC	11/18/2013	2015
Barbers Hill ISD No. 364	Enterprise Products Operating, LLC	11/18/2013	2015
Yoakum ISD No. 187	Enterprise Hydrocarbons, L.P.	4/11/2011	2012
Pecos Bartsow Toyah ISD No. 1122	Delaware Basin Gas Processing LLC	12/17/2015	2018

Tab # 2

Proof of Payment of Application Fee

**Proof of payment of filing fee received by the Comptroller of
Public accounts per TAC Rule 9.1054(b)(5)**

Blake G. Powell
Jay Youngblood
Andrew Tatgenhorst
Darrick W. Eugene
William C. Bednar, *of Counsel*



Sara Hardner Leon
Colby R. Nichols
Kevin W. Cole
Annabel Canchola
Richard Powell, *of Counsel*

November 17, 2016

Will Counihan
Director, Data Analysis & Transparency
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Pecos-Barstow-Toyah Independent School District from
Enterprise Products Operating, LLC #1161

First Year of Qualifying Time Period 2017
First Value Limitation Year 2019

Dear Mr. Counihan:

The above-referenced Application for Chapter 313 Value Limitation Agreement from Enterprise Products Operating, LLC #1161 accompanied the withdrawal of Application #1141, previously submitted on June 27, 2016. The District determined that no expenses had been incurred in connection with the processing of Application #1141, and the District's consultant had taken no material action on evaluating the application. As a consequence, the District has agreed to apply to fee initially paid towards Application #1141 to the new Enterprise application #1161 related to the same project.

Thank you so much for your attention to this matter.

Sincerely yours,

A handwritten signature in blue ink that reads "Sara Leon".

Sara Hardner Leon

Tab # 3

**Documentation of Combined Group
Membership under Texas Tax Code
171.0001(7)**

Texas Franchise Tax Extension Affiliate List

1087

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

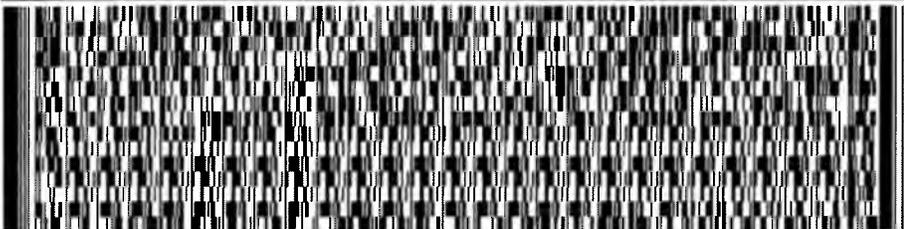
17605682198	2016	Enterprise Products Partners L.P.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE PRODUCTS OLPGP INC ■	12004832015	■ <input type="checkbox"/>
2. ENTERPRISE GTMGP LLC ■	32011348052	■ <input checked="" type="checkbox"/>
3. ENTERPRISE PRODUCTS OPERATING LLC ■	12604305396	■ <input type="checkbox"/>
4. ENTERPRISE PRODUCTS TEXAS OPERATING LLC ■	32033241277	■ <input type="checkbox"/>
5. CHUNCHULA PIPELINE CO LLC ■	17605733926	■ <input type="checkbox"/>
6. HSC PIPELINE PARTNERSHIP LLC ■	12604307731	■ <input type="checkbox"/>
7. SORRENTO PIPELINE COMPANY LLC ■	17605733884	■ <input type="checkbox"/>
8. CAJUN PIPELINE COMPANY LLC ■	17605733942	■ <input type="checkbox"/>
9. ENTERPRISE LOU-TEX NGL PIPELINE LP ■	17606156218	■ <input type="checkbox"/>
10. SAILFISH PIPELINE COMPANY LLC ■	17605231061	■ <input type="checkbox"/>
11. MORAY PIPELINE COMPANY LLC ■	32001747669	■ <input type="checkbox"/>
12. PORT NECHES PIPELINE LLC ■	32033241426	■ <input type="checkbox"/>
13. PORT NECHES GP LLC ■	14320514335	■ <input type="checkbox"/>
14. ADAMANA LAND COMPANY LLC ■	260430539	■ <input checked="" type="checkbox"/>
15. GROVES RGP PIPELINE LLC ■	32033241269	■ <input type="checkbox"/>
16. MAPLETREE LLC ■	32008535687	■ <input type="checkbox"/>
17. MID-AMERICA PIPELINE COMPANY LLC ■	11326187801	■ <input type="checkbox"/>
18. ENTERPRISE TERMINALS & STORAGE LLC ■	17316595366	■ <input type="checkbox"/>
19. SEMINOLE PIPELINE COMPANY ■	17310998624	■ <input type="checkbox"/>
20. ENTERPRISE OFFSHORE DEVELOPMENT LLC ■	481262448	■ <input checked="" type="checkbox"/>
21. DEEP GULF DEVELOPMENT LLC ■	481262451	■ <input checked="" type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Extension Affiliate List

2037

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

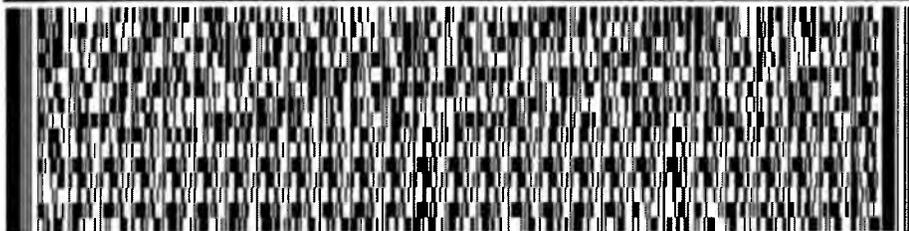
17605682198	2016	Enterprise Products Partners L.P.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OLEFINS TERMINAL LLC	10613112969	<input type="checkbox"/>
2. ENTERPRISE NGL PIPELINE LLC	17605901721	<input type="checkbox"/>
3. ENTERPRISE GAS PROCESSING LLC	32000814668	<input type="checkbox"/>
4. ENTERPRISE NGL PRIVATE LINES & STOR	17605601230	<input type="checkbox"/>
5. NORCO-TAFT PIPELINE LLC	32038546837	<input checked="" type="checkbox"/>
6. ENTERPRISE FRACTIONATION LLC	17605595838	<input type="checkbox"/>
7. ENTERPRISE WHITE RIVER HUB LLC	262204315	<input checked="" type="checkbox"/>
8. ENTERPRISE HYDROCARBONS LP	17427797521	<input type="checkbox"/>
9. TECO GAS GATHERING LLC	17427219112	<input type="checkbox"/>
10. TECO GAS PROCESSING LLC	17427531029	<input type="checkbox"/>
11. DEP HOLDINGS LLC	32024280920	<input type="checkbox"/>
12. DIXIE PIPELINE COMPANY	15808648065	<input type="checkbox"/>
13. ENTERPRISE PROPANE TERMINALS & STORAGE LLC	32038546811	<input checked="" type="checkbox"/>
14. BELVIEU ENVIRONMENTAL FUEL LLC	32033241293	<input type="checkbox"/>
15. ENTERPRISE TERMINALLING LLC	32033241392	<input type="checkbox"/>
16. ENTERPRISE GAS LIQUIDS LLC	17605827744	<input type="checkbox"/>
17. BELLE ROSE NGL PIPELINE LLC	17605980204	<input type="checkbox"/>
18. WILPRISE PIPELINE COMPANY LLC	17315282248	<input checked="" type="checkbox"/>
19. ENTERPRISE GTM HOLDINGS LP	32019523714	<input type="checkbox"/>
20. CAMERON HIGHWAY PIPELINE GP LLC	32011680413	<input type="checkbox"/>
21. CAMERON HIGHWAY PIPELINE I LP	32035757460	<input type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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7004

307 7

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

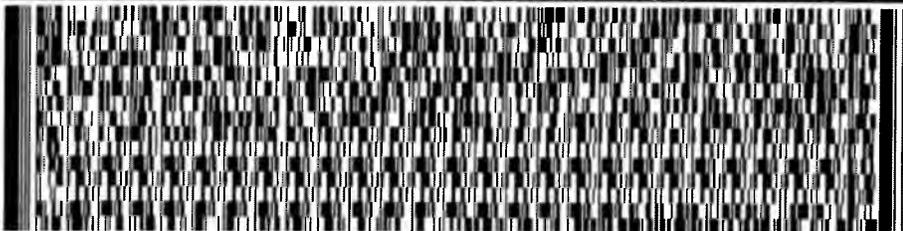
17605682198	2016	Enterprise Products Partners L.P.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE GTM OFFSHORE OPERATING C	17606108797	<input type="checkbox"/>
2. HIGH ISLAND OFFSHORE SYSTEM LLC	32003942136	<input type="checkbox"/>
3. ENTERPRISE GC LLC	17603908272	<input type="checkbox"/>
4. ENTERPRISE TEXAS PIPELINE LLC	32033274252	<input type="checkbox"/>
5. ENTERPRISE INTRASTATE LLC	32018625346	<input type="checkbox"/>
6. MANTA RAY GATHERING COMPANY LLC	17603908256	<input type="checkbox"/>
7. FLEXTREND DEVELOPMENT COMPANY LLC	17604705834	<input type="checkbox"/>
8. POSEIDON PIPELINE COMPANY LLC	30117725876	<input type="checkbox"/>
9. ENTERPRISE GTM HATTIESBURG STORAGE	260430539	<input checked="" type="checkbox"/>
10. ENTERPRISE FIELD SERVICES LLC	17605434558	<input type="checkbox"/>
11. ARIZONA GAS STORAGE LLC	753073720	<input checked="" type="checkbox"/>
12. ENTERPRISE NEW MEXICO VENTURES LLC	32038620384	<input checked="" type="checkbox"/>
13. INDEPENDENCE HUB LLC	12017900536	<input type="checkbox"/>
14. TRI-STATES NGL PIPELINE LLC	731545893	<input checked="" type="checkbox"/>
15. Acadian Gas LLC	17606192692	<input type="checkbox"/>
16. Acadian Gas Pipeline System	30114482745	<input checked="" type="checkbox"/>
17. Calcasieu Gas Gathering System	751921219	<input checked="" type="checkbox"/>
18. Pontchartrain Natural Gas System	32038543008	<input checked="" type="checkbox"/>
19. Enterprise Lou-Tex Propylene P/L LP	17606182511	<input type="checkbox"/>
20. Neches Pipeline System	32038543016	<input checked="" type="checkbox"/>
21. Sabine Propylene Pipeline LLC	17606524878	<input type="checkbox"/>

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4077

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

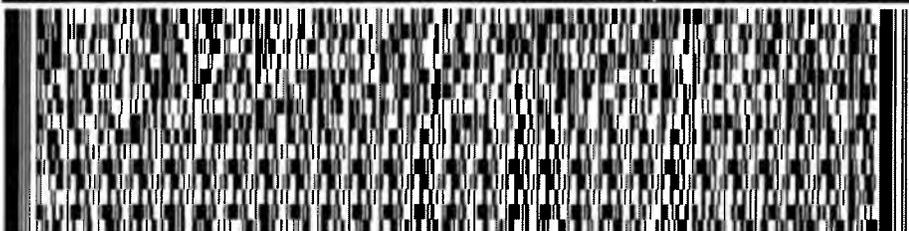
17605682198	2016	Enterprise Products Partners L.P.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Tejas-Magnolia Energy LLC	17604816557	<input type="checkbox"/>
2. TXO-ACADIAN GAS PIPELINE LLC	17606192437	<input type="checkbox"/>
3. MCN ACADIAN GAS PIPELINE LLC	17606193369	<input type="checkbox"/>
4. CYPRESS GAS PIPELINE LLC	32000444169	<input type="checkbox"/>
5. CYPRESS GAS MARKETING LLC	17606192734	<input type="checkbox"/>
6. EVANGELINE GULF COAST GAS LLC	17606195190	<input type="checkbox"/>
7. MCN PELICAN INTERSTATE GAS LLC	32000444037	<input type="checkbox"/>
8. ENTERPRISE ARIZONA GAS LLC	32046802008	<input checked="" type="checkbox"/>
9. CHAMA GAS SERVICES LLC	262623562	<input checked="" type="checkbox"/>
10. DUNCAN ENERGY PARTNERS LP	32035074254	<input type="checkbox"/>
11. SOUTH TEXAS NGL PIPELINES LLC	12057125515	<input type="checkbox"/>
12. MONT BELVIEU CAVERNS LLC	32025100366	<input type="checkbox"/>
13. DEP OFFSHORE PORT SYSTEM LLC	32036569153	<input type="checkbox"/>
14. ENTERPRISE PATHFINDER LLC	32038546803	<input checked="" type="checkbox"/>
15. ENTERPRISE OFFSHORE PORT SYSTEM LLC	32034730849	<input type="checkbox"/>
16. BELVIEU ENVIRONMENTAL FUELS GP LLC	14320468979	<input type="checkbox"/>
17. ENTERPRISE PRODUCTS PARTNERS LP	17605682198	<input type="checkbox"/>
18. ENTERPRISE PRODUCTS MARKETING COMPANY LLC	32040663711	<input type="checkbox"/>
19. ENTERPRISE BIG THICKET PIPELINE SYSTEM LLC	32040849898	<input type="checkbox"/>
20. ENTERPRISE GP LLC	32003429126	<input type="checkbox"/>
21. ENTERPRISE NGL PIPELINES II LLC	13521670102	<input type="checkbox"/>

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5037

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

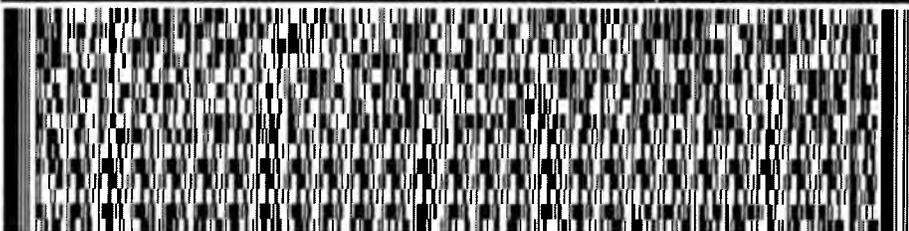
17605682198	2016	Enterprise Products Partners L.P.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE MARINE SERVICES LLC	32036641424	<input type="checkbox"/>
2. ENTERPRISE CRUDE GP LLC	17606569634	<input type="checkbox"/>
3. ENTERPRISE REFINED PRODUCTS COMPANY LLC	12056619377	<input type="checkbox"/>
4. ENTERPRISE TE PRODUCTS PIPELINE COMPANY LLC	12604310461	<input type="checkbox"/>
5. TEPPCO O/S PORT SYSTEM LLC	32034730971	<input type="checkbox"/>
6. ENTERPRISE CRUDE PIPELINE LLC	17707047704	<input type="checkbox"/>
7. ENTERPRISE SEAWAY LP	32036094699	<input type="checkbox"/>
8. ENTERPRISE TE PARTNERS LP	17602910584	<input type="checkbox"/>
9. ENTERPRISE CRUDE OIL LLC	32033266233	<input type="checkbox"/>
10. ENTERPRISE PRODUCTS BBCT LLC	15106562265	<input type="checkbox"/>
11. ENTERPRISE JONAH GAS GATHERING COMPANY	830317360	<input checked="" type="checkbox"/>
12. DEAN PIPELINE COMPANY LLC	32033266241	<input type="checkbox"/>
13. PANOLA PIPELINE COMPANY LLC	32033266225	<input type="checkbox"/>
14. QUANAH PIPELINE COMPANY LLC	32033266258	<input type="checkbox"/>
15. WILCOX PIPELINE COMPANY LLC	32033266217	<input type="checkbox"/>
16. TCTM LP	32036219791	<input type="checkbox"/>
17. CHAPARRAL PIPELINE COMPANY LLC	32033266266	<input type="checkbox"/>
18. QP-LS LLC	262708528	<input checked="" type="checkbox"/>
19. ENTERPRISE LOUISIANA PIPELINE LLC	32040255385	<input type="checkbox"/>
20. RIO GRANDE PIPELINE COMPANY	17314849120	<input type="checkbox"/>
21. ENTERPRISE MIDSTREAM COMPANIES LLC	32033266191	<input type="checkbox"/>

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7004

Texas Franchise Tax Extension Affiliate List

687

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

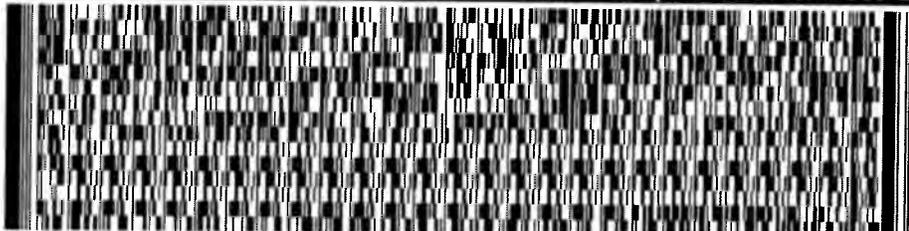
17605682198	2016	Enterprise Products Partners L.P.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CTCO OF TEXAS LLC ■	32019601221	■ <input type="checkbox"/>
2. ENTERPRISE LOGISTIC SERVICES LLC ■	12735713096	■ <input type="checkbox"/>
3. JMRS TRANSPORT SERVICES, Inc ■	17606894404	■ <input type="checkbox"/>
4. CHANNELVIEW FLEETING SERVICES, LLC ■	32041556773	■ <input type="checkbox"/>
5. ENTERPRISE GATHERING LLC ■	32041546337	■ <input type="checkbox"/>
6. ENTERPRISE REFINED PRODUCTS MARKETING CO. LLC ■	32042316094	■ <input type="checkbox"/>
7. ENTERPRISE PRODUCTS PIPELINE COMPANY LLC ■	17602440707	■ <input type="checkbox"/>
8. ENTERPRISE TE INVESTMENTS LLC ■	17604475172	■ <input type="checkbox"/>
9. ENERGY VENTURES LLC ■	260430539	■ <input checked="" type="checkbox"/>
10. ECO PROPERTY LLC ■	422740972	■ <input checked="" type="checkbox"/>
11. ENTERPRISE PELICAN PIPELINE LP ■	32036470576	■ <input type="checkbox"/>
12. ENTERPRISE GATHERING II LLC ■	32041737100	■ <input type="checkbox"/>
13. ENTERPRISE EF78 LLC ■	32051233677	■ <input type="checkbox"/>
14. ENTERPRISE HOUSTON SHIP CHANNEL LP ■	17418029207	■ <input type="checkbox"/>
15. ENTERPRISE BEAUMONT MARINE WEST SPLT PRODUCTS ■	32044233248	■ <input type="checkbox"/>
16. ENTERPRISE APPELT LLC ■	32049430864	■ <input type="checkbox"/>
17. ENTERPRISE HOUSTON SHIP CHANNEL GP LLC ■	32003152140	■ <input type="checkbox"/>
18. ENTERPRISE BEAUMONT MARINE WEST LP ■	15221051855	■ <input type="checkbox"/>
19. ENTERPRISE BEAUMONT MARINE WEST GP LLC ■	32044631995	■ <input type="checkbox"/>
20. ENTERPRISE TERMINALING SERVICES GP LLC ■	32044313164	■ <input type="checkbox"/>
21. ENTERPRISE TERMINALING SERVICES LP ■	32044313115	■ <input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

107

■ Tcode 13298

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■ Report year

Reporting entity taxpayer name

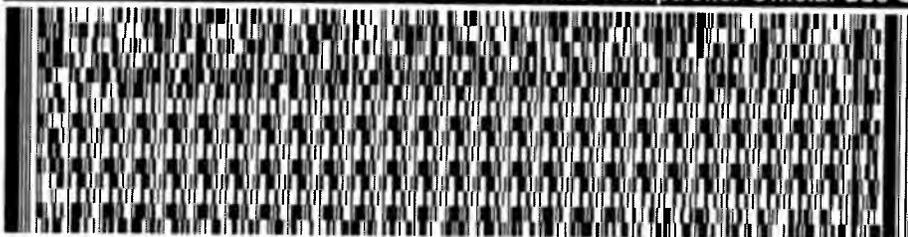
17605682198	2016	Enterprise Products Partners L.P.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE NATURAL GAS PIPELINE LLC ■	32056290938	■ <input type="checkbox"/>
2. RED RIVER CRUDE OIL LLC ■	32058406870	■ <input type="checkbox"/>
3. RED RIVEER CRUDE PIPELINE LLC ■	32058406896	■ <input type="checkbox"/>
4. ROCKY MOUNTAIN CRUDE OIL LLC ■	32058443550	■ <input type="checkbox"/>
5. ENTERPRISE ACQUISITION HOLDINGS LLC ■	32057061049	■ <input type="checkbox"/>
6. ENTERPRISE FIELD SERVICES (OFFSHORE) LLC ■	32057284526	■ <input type="checkbox"/>
7. ■		■ <input type="checkbox"/>
8. ■		■ <input type="checkbox"/>
9. ■		■ <input type="checkbox"/>
10. ■		■ <input type="checkbox"/>
11. ■		■ <input type="checkbox"/>
12. ■		■ <input type="checkbox"/>
13. ■		■ <input type="checkbox"/>
14. ■		■ <input type="checkbox"/>
15. ■		■ <input type="checkbox"/>
16. ■		■ <input type="checkbox"/>
17. ■		■ <input type="checkbox"/>
18. ■		■ <input type="checkbox"/>
19. ■		■ <input type="checkbox"/>
20. ■		■ <input type="checkbox"/>
21. ■		■ <input type="checkbox"/>

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Tab # 4

Detailed Description of the project

Proposed Project Description

The proposed project is the construction of a new gas plant capable of processing up to 900MMSCFD of well-head gas in Reeves County, Texas. The plant will include inlet compression, inlet treating and dehydration, a cryogenic plant and a stabilizer system with truck loading capabilities.

The project is a cryogenic natural gas processing plant that will process raw natural gas by removing contaminants or impurities and creating pipeline-quality residue gas and natural gas liquids. Natural gas liquids are a mixture of products such as ethane, propane, normal butane, isobutane and natural gasoline.

Raw natural gas produced at the well-head contains varying amounts of natural gas liquids ("NGLs"). This rich natural gas in its raw form is usually not acceptable for transportation in the nation's major natural gas pipeline systems or for commercial use as a fuel. Natural gas processing plants remove the NGLs from the natural gas stream, enabling the natural gas to meet transmission pipeline and commercial quality specifications.

Summary of plant feed stock and finished products

1. Feedstock Source: Raw Natural Gas produced at the well-head and transported through gathering systems from various producers in the Permian Basin.
2. Final Products Produced:
 - a. Mixed NGL's: The mixed NGL's will be transported via pipeline from the plant to multiple markets for storage and further fractionation.
 - b. Natural Gas: The residue gas will be compressed and delivered to a newly constructed pipeline adjacent to the facility to be delivered to multiple markets.
3. Interconnections
 - a. The plant will be interconnected via newly constructed pipelines to allow the final products to be delivered to the market.

The new cryogenic plant facility will consist of the following components:

- Inlet Slug Catchers
- Inlet Separation and Filtration
- Amine treating for CO₂ Removal
- TEG dehydration for H₂O Removal
- Thermal Oxidizers
- Molecular Sieve Dehydration
- GSP Cryogenic Gas Plants
- Residue Recompression units
- Heat Medium Systems
- Flare System (common for all trains)
- Water supply, drain systems, waste water
- Utilities (fuel, air, R.O. water)

Tab # 5

Documentation to assist in determining if limitation is a determining factor

AT THE REQUEST OF THE APPLICANT SUPPORTING DOCUMENTS ARE CONSIDERED PROPRIETY AND CONFIDENTIAL DUE TO THE NATURE OF THE FINANCIAL INFORMATION ANALYSIS SUBMITTED. Applicant has submitted Propriety and Confidential Discounted Cash Flow Models comparing the rate of return on investment in the proposed project with and without a Chapter 313 Appraised Value Limitation Agreement. These models are confidential.

Key Investment Determination Factors

- Enterprise Products Operating, LLC is a leading midstream energy company with a large pipeline footprint in the United States. These pipelines provide substantial flexibility in plant location. Enterprise has manufacturing locations in Texas, and other states, including Louisiana, New Mexico, Colorado, and Wyoming. Enterprise also has significant assets in New Mexico including gathering systems and interstate pipelines that can and do move product to and from Texas. This allows potential manufacturing facilities to be managed via pipelines in the neighboring State of New Mexico or elsewhere.
- Eddy County, New Mexico is a competing location for the proposed project. Enterprise has the infrastructure already in place to build the project in Eddy County. The State of New Mexico offers a comprehensive and aggressive package of incentives which are highly competitive with those offered by the State of Texas. Enterprise just recently constructed the South Eddy Gas Plant which went into service in May 2016. This project received comprehensive tax abatement from Eddy County and the State of New Mexico.
- The property tax burden for the Applicant's proposed project is significant. The property tax burden has a direct impact on the proposed project's economic viability and the decision to invest in Texas.

- The ability to enter into a Chapter 313 appraised value limitation agreement with the school district is a determining factor to invest in Reeves County, Texas.
- Capital investments by the Applicant are allocated to projects based on expected economic return on investment. Property tax liabilities can make up a substantial ongoing cost of operation that directly impacts the rate of return on the investment in the proposed project. Without the tax incentive this project will not meet the required rate of return to move forward with the investment.
- Tax incentives play an important role in attracting capital intensive manufacturing facilities due to the high property tax burden in Texas.
- The Applicant is evaluating various manufacturing projects for development and where to commit substantial long term investment based on economic rate of return on investment in the proposed projects. The economic benefits provided by a Chapter 313 appraised value limitation agreement is an important component in this analysis.
- The Applicant is submitting the attached discounted cash flow model (DCF) computing the proposed project's rate of return with the Chapter 313 appraised value limitation agreement and without the value limitation agreement. The DCF model shows that the rate of return with the valuation limitation agreement exceeds the minimum rate of return required by the Applicant to proceed with the proposed investment in Reeves County, Texas.
- An appraised value limitation agreement under Chapter 313 results in significant annual operating cost savings which would incent the Applicant to invest capital in Reeves County, Texas rather than making an alternative investment.

Tab # 6

**Description of how project is located in
more than one district...**

Not applicable to this proposed project

Tab # 7

Description of Qualified Investment

The proposed Gas Plant project will construct a new gas plant capable of processing up to 900MMSCFD of well-head gas. The plant will include inlet compression, inlet treating and dehydration, a cryogenic plant and a stabilizer system with truck loading capabilities.

The project is a cryogenic natural gas processing plant that will process raw natural gas by removing contaminants or impurities and creating pipeline-quality residue gas and natural gas liquids.

The new cryogenic plant facility will consist of the following components:

- Inlet Slug Catchers
- Inlet Separation and Filtration
- Amine treating for CO₂ Removal
- TEG dehydration for H₂O Removal
- Thermal Oxidizers
- Molecular Sieve Dehydration
- GSP Cryogenic Gas Plants
- Residue Recompression units
- Heat Medium Systems
- Flare System (common for all trains)
- Water supply, drain systems, waste water
- Utilities (fuel, air, R.O. water)

Tab # 8

Description of Qualified Property

The proposed Gas Plant project will construct a new gas plant capable of processing up to 900MMSCFD of well-head gas. The plant will include inlet compression, inlet treating and dehydration, a cryogenic plant and a stabilizer system with truck loading capabilities.

The project is a cryogenic natural gas processing plant that will process raw natural gas by removing contaminants or impurities and creating pipeline-quality residue gas and natural gas liquids.

The new cryogenic plant facility will consist of the following components:

- Inlet Slug Catchers
- Inlet Separation and Filtration
- Amine treating for CO₂ Removal
- TEG dehydration for H₂O Removal
- Thermal Oxidizers
- Molecular Sieve Dehydration
- GSP Cryogenic Gas Plants
- Residue Recompression units
- Heat Medium Systems
- Flare System (common for all trains)
- Water supply, drain systems, waste water
- Utilities (fuel, air, R.O. water)

Tab # 9

Description of Land

The Land upon which the new buildings or new improvements will be built WILL NOT be a part of the qualified property described by §313.021(2)(A).

Legal Description:

Description of a 118.71 acre facility site located on the property of Texas Pacific Land Trust,

located in T&P RR Co. Survey, A-591, Section 31, BLK. 56, T2, Reeves County, Texas and being more fully described in Volume 165, Page 182, and described as follows:

COMMENCING at a found 1" iron pipe located at the Southwest corner Section 30, also being the POINT OF BEGINNING, and having coordinates of X=1,979, 397.64 and Y=11,548,428.87, for the Northwest corner of the herein described facility site:

Thence North 89 degrees 21 minutes 52 seconds East, for a distance of 3631.96 feet to a point;
Thence South 36 degrees 59 minutes 25 seconds East, for a distance of 1705.04 feet to a point;
Thence North 87 degrees 51 minutes 47 seconds West, for a distance of 4668.20 feet to a point;
Thence North 00 degrees 21 minutes 59 seconds East, for a distance of 1147.53 feet to a point being the said POINT OF BEGINNING.

Tab # 10

Description of all property not eligible to become qualified property

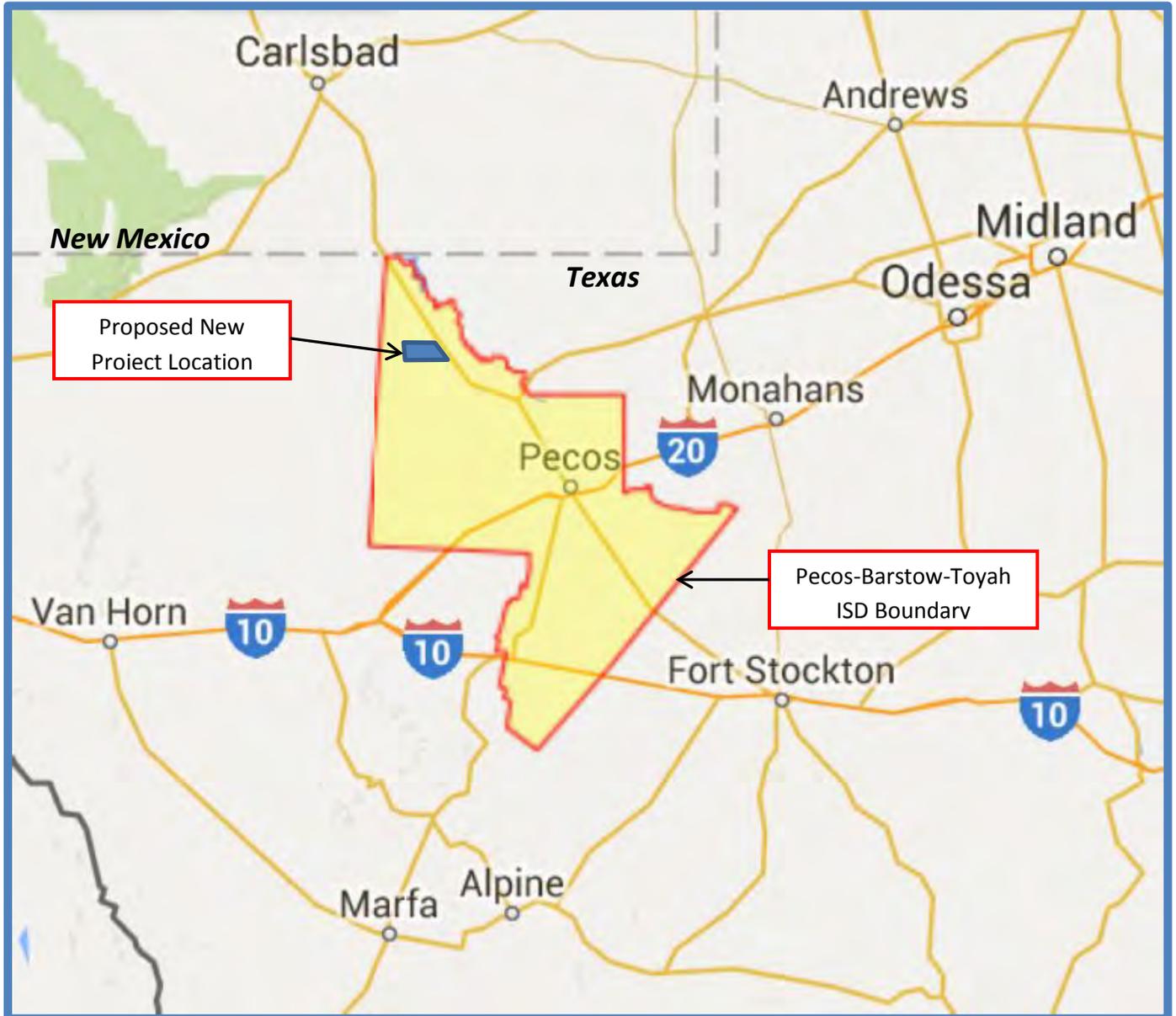
Not Applicable – All property will be eligible to become qualified property

Tab # 11

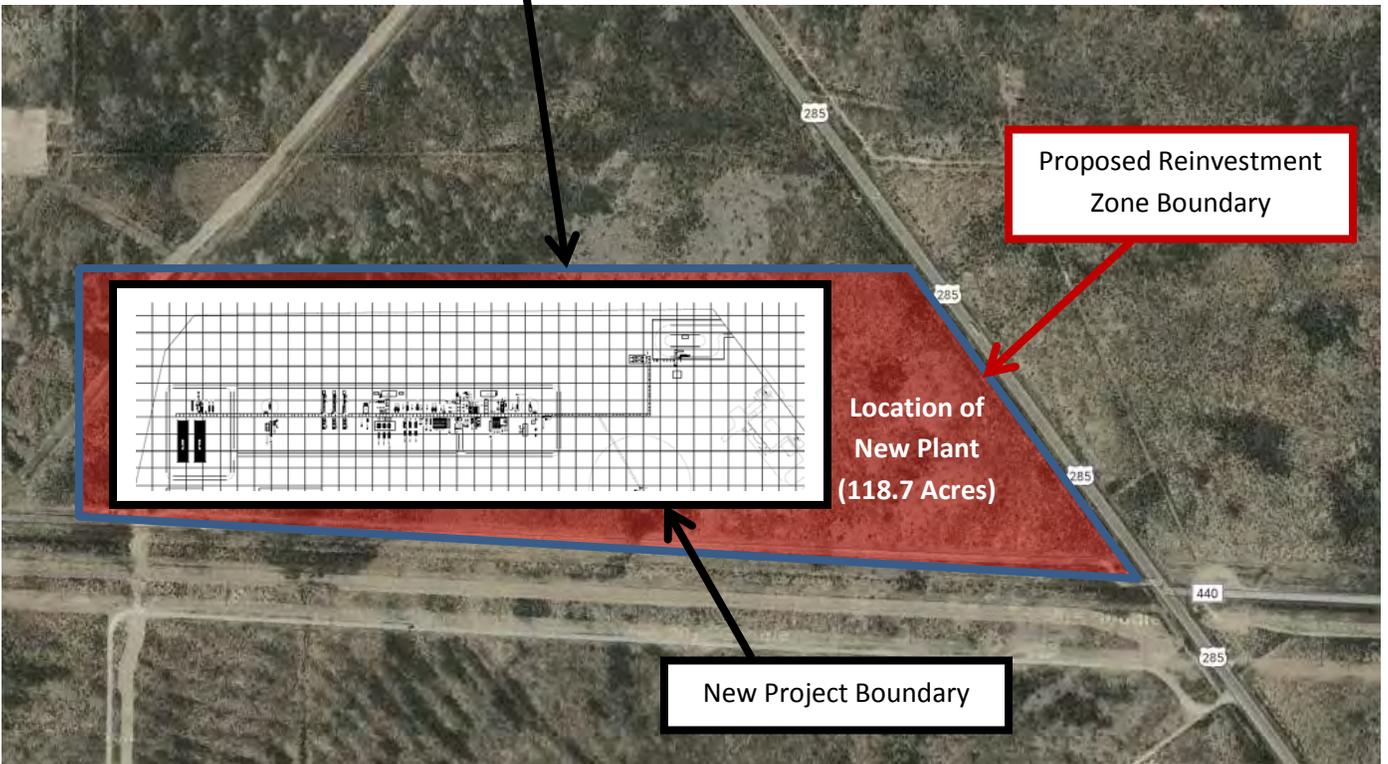
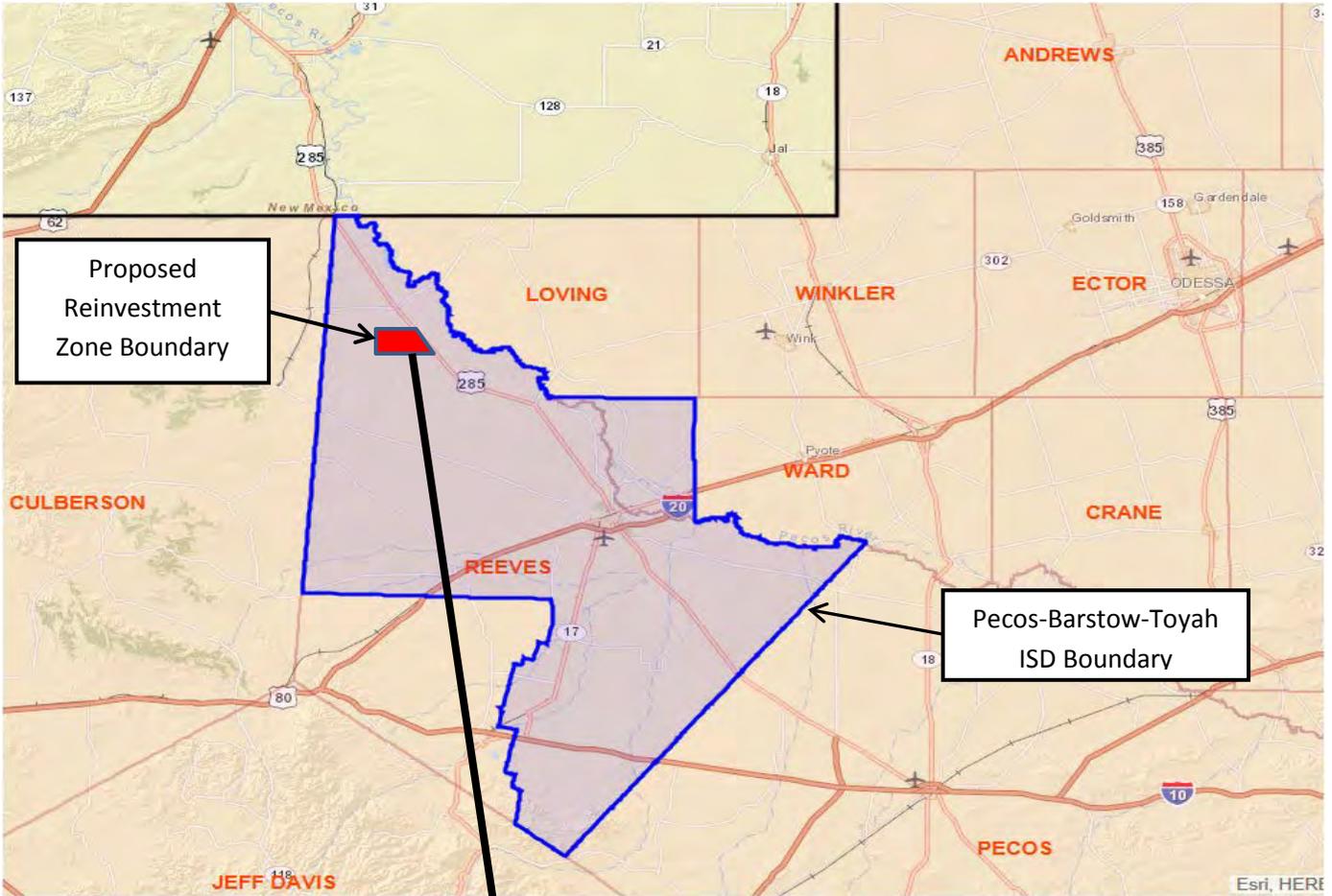
Maps that clearly show:

- a) **Project Vicinity** – See following map labeled “Project Vicinity Map”
- b) **Qualified Investment** – See following map labeled “Qualified Investment / Qualified Property Map”
- c) **Qualified Property** – See following map labeled “Qualified Investment / Qualified Property Map”
- d) **Existing Property** - There is no existing property on the land.
- e) **Land location and vicinity map** – See following map labeled “Project Vicinity Map”
- f) **Reinvestment Zone within vicinity map, showing the actual or proposed boundaries and size** – See following map labeled “Proposed Reinvestment Zone Map”

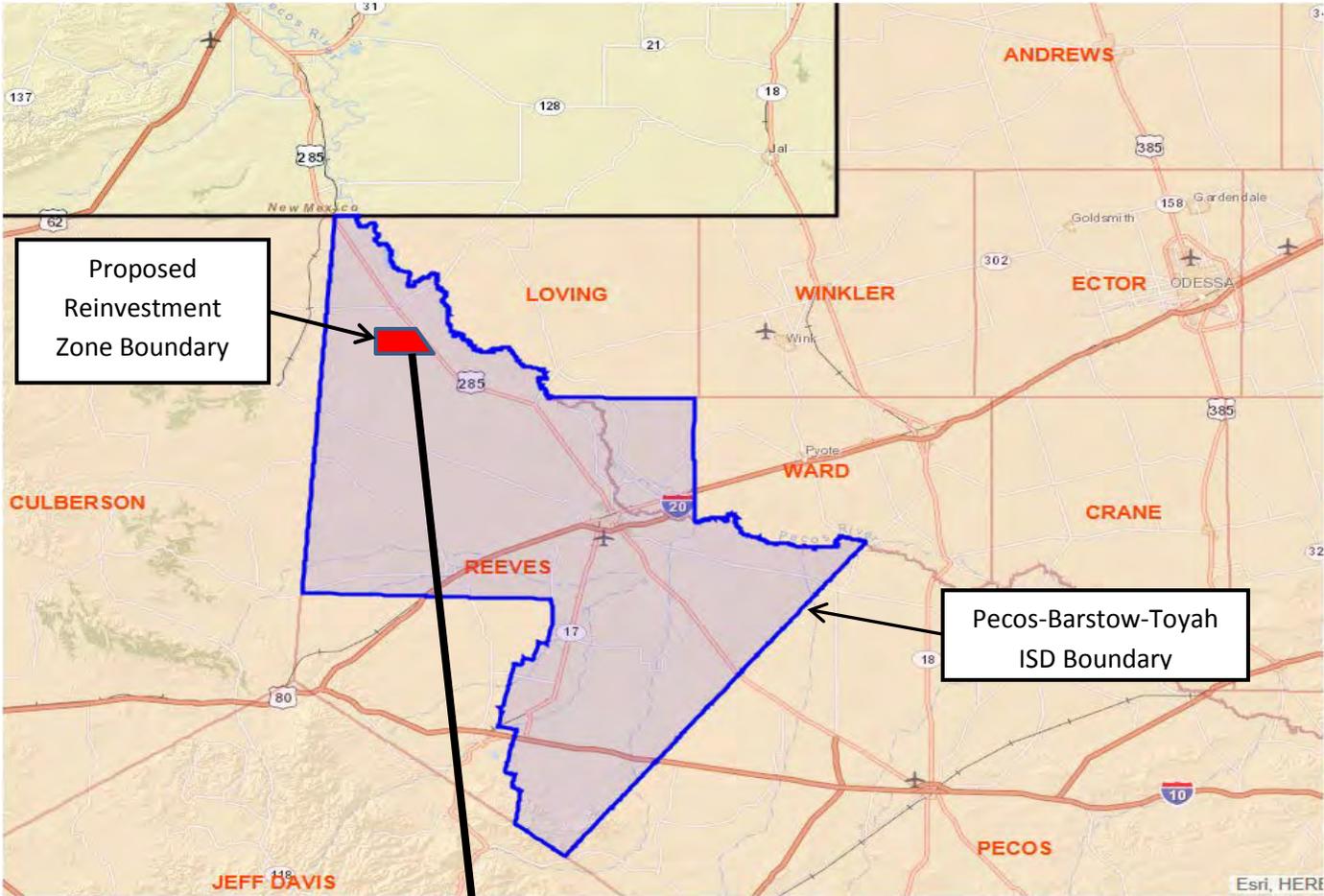
Project Vicinity Map



Qualified Investment / Qualified Property Map



Proposed Reinvestment Zone Map



Tab # 12

Request for Waiver of Job Creation Requirement and supporting information

Not Applicable – No request will be made for a waiver of Job Creation

Tab # 13

Calculation of three possible wage requirements with TWC documentation

**2015 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$24.41	\$50,778
1. Panhandle Regional Planning Commission	\$20.64	\$42,941
2. South Plains Association of Governments	\$17.50	\$36,408
3. NORTEX Regional Planning Commission	\$23.28	\$48,413
4. North Central Texas Council of Governments	\$25.03	\$52,068
5. Ark-Tex Council of Governments	\$18.46	\$38,398
6. East Texas Council of Governments	\$19.84	\$41,270
7. West Central Texas Council of Governments	\$19.84	\$41,257
8. Rio Grande Council of Governments	\$18.32	\$38,109
9. Permian Basin Regional Planning Commission	\$25.18	\$52,382
10. Concho Valley Council of Governments	\$18.80	\$39,106
11. Heart of Texas Council of Governments	\$21.41	\$44,526
12. Capital Area Council of Governments	\$29.98	\$62,363
13. Brazos Valley Council of Governments	\$18.78	\$39,057
14. Deep East Texas Council of Governments	\$17.30	\$35,993
15. South East Texas Regional Planning Commission	\$30.41	\$63,247
16. Houston-Galveston Area Council	\$26.44	\$54,985
17. Golden Crescent Regional Planning Commission	\$23.73	\$49,361
18. Alamo Area Council of Governments	\$19.96	\$41,516
19. South Texas Development Council	\$15.87	\$33,016
20. Coastal Bend Council of Governments	\$25.97	\$54,008
21. Lower Rio Grande Valley Development Council	\$16.17	\$33,634
22. Texoma Council of Governments	\$19.04	\$39,595
23. Central Texas Council of Governments	\$18.04	\$37,533
24. Middle Rio Grande Development Council	\$22.24	\$46,263

Source: Texas Occupational Employment and Wages

Data published: July 2016

Data published annually, next update will be July 31, 2017

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Quarterly Employment and Wages (QCEW)

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Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2016	2nd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$711
2016	1st Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$722
2015	4th Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$751
2015	3rd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$715

Quarterly Employment and Wages (QCEW)

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Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2016	2nd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$518
2016	1st Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$648
2015	4th Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$783
2015	3rd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$607

Calculations of Wages for Reeves County

Based on Most Recent Data Available

Average Weekly Wage for all jobs (all Industries) in the County		
Year	Period	Wages
2016	2nd Qtr	\$711.00
2016	1st Qtr	\$722.00
2015	4thQtr	\$751.00
2015	3rd Qtr	\$715.00
Average		\$724.75

110% of Average Weekly Wage for Manufacturing jobs in the County		
Year	Period	Wages
2016	2nd Qtr	\$518.00
2016	1st Qtr	\$648.00
2015	4thQtr	\$783.00
2015	3rd Qtr	\$607.00
Average Weekly Wage		\$639.00
110% of Average Weekly Wage		\$702.90

110% of Average Weekly Wage for Manufacturing jobs in the Region	
Permian Basin Regional Planning Commission	
Rate per Hour	\$25.18
Hours Per Week	40
Average Weekly Wage	\$1,007.20
110% of Average Weekly Wage	\$1,107.92

Minimum Required Annual(52 weeks) Wage	\$57,611.84
---	--------------------

Tab # 14

**Schedule A1, A2, B, C and D completed
and signed economic impact (if applicable)**

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date **11/10/2016**
 Applicant Name **Enterprise Products Operating, LLC**
 ISD Name **Pecos Barstow Toyah ISD**

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS									
(Estimated Investment in each year. Do not put cumulative totals.)									
				Column A	Column B	Column C	Column D	Column E	
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)	
Investment made before filing complete application with district		Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2016	Not eligible to become Qualified Property				[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application	--			0	0	0		0	
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				0	0	0		0	
Complete tax years of qualifying time period	QTP1	2017-2018	2017	183,843,750	0	0		183,843,750	
	QTP2	2018-2019	2018	73,537,500	0	0		73,537,500	
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				257,381,250	-	-		257,381,250	
				Enter amounts from TOTAL row above in Schedule A2					
Total Qualified Investment (sum of green cells)				257,381,250					

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date **11/10/2016**
 Applicant Name **Enterprise Products Operating, LLC**
 ISD Name **Pecos Barstow Toyah ISD**

Form 50-296A

Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property (SEE NOTE)	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		257,381,250	-	-	-	257,381,250
Each year prior to start of value limitation period** <small>Insert as many rows as necessary</small>	STUB	2016-2017	2016	-	-	-	-	-
	QTP1	2017-2018	2017	183,843,750	-	-	-	183,843,750
	QTP2	2018-2019	2018	73,537,500	-	-	-	73,537,500
Value limitation period***	1	2019-2020	2019	110,306,250	-	-	-	110,306,250
	2	2020-2021	2020	183,843,750	-	-	-	183,843,750
	3	2021-2022	2021	183,843,750	-	-	-	183,843,750
	4	2022-2023	2022	-	-	-	-	-
	5	2023-2024	2023	-	-	-	-	-
	6	2024-2025	2024	-	-	-	-	-
	7	2025-2026	2025	-	-	-	-	-
	8	2026-2027	2026	-	-	-	-	-
	9	2027-2028	2027	-	-	-	-	-
	10	2028-2029	2028	-	-	-	-	-
Total Investment made through limitation				477,993,750	-	-	-	477,993,750
Continue to maintain viable presence	11	2029-2030	2029			-		-
	12	2030-2031	2030			-		-
	13	2031-2032	2031			-		-
	14	2032-2033	2032			-		-
	15	2033-2034	2033			-		-
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2034-2035	2034			-		-
	17	2035-2036	2035			-		-
	18	2036-2037	2036			-		-
	19	2037-2038	2037			-		-
	20	2038-2039	2038			-		-
	21	2039-2040	2039			-		-
	22	2040-2041	2040			-		-
	23	2041-2042	2041			-		-
	24	2042-2043	2042			-		-
	25	2043-2044	2043			-		-

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date

11/10/2016

Applicant Name

Enterprise Products Operating, LLC

Form 50-296A

ISD Name

Pecos Barstow Toyah ISD

Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	STUB	2016-2017	2016	0	0	0	0	0	0
	QTP1	2017-2018	2017	0	0	183,843,750	183,843,750	183,843,750	183,843,750
	QTP2	2018-2019	2018	0	0	257,381,250	257,381,250	257,381,250	257,381,250
Value Limitation Period	1	2019-2020	2019	0	0	367,687,500	367,687,500	367,687,500	30,000,000
	2	2020-2021	2020	0	0	551,531,250	551,531,250	551,531,250	30,000,000
	3	2021-2022	2021	0	0	735,375,000	735,375,000	735,375,000	30,000,000
	4	2022-2023	2022	0	0	720,667,500	720,667,500	720,667,500	30,000,000
	5	2023-2024	2023	0	0	705,960,000	705,960,000	705,960,000	30,000,000
	6	2024-2025	2024	0	0	691,252,500	691,252,500	691,252,500	30,000,000
	7	2025-2026	2025	0	0	676,545,000	676,545,000	676,545,000	30,000,000
	8	2026-2027	2026	0	0	661,837,500	661,837,500	661,837,500	30,000,000
	9	2027-2028	2027	0	0	647,130,000	647,130,000	647,130,000	30,000,000
	10	2028-2029	2028	0	0	632,422,500	632,422,500	632,422,500	30,000,000
Continue to maintain viable presence	11	2029-2030	2029	0	0	619,774,050	619,774,050	619,774,050	619,774,050
	12	2030-2031	2030	0	0	607,378,569	607,378,569	607,378,569	607,378,569
	13	2031-2032	2031	0	0	595,230,998	595,230,998	595,230,998	595,230,998
	14	2032-2033	2032	0	0	583,326,378	583,326,378	583,326,378	583,326,378
	15	2033-2034	2033	0	0	571,659,850	571,659,850	571,659,850	571,659,850
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2034-2035	2034	0	0	560,226,653	560,226,653	560,226,653	560,226,653
	17	2035-2036	2035	0	0	549,022,120	549,022,120	549,022,120	549,022,120
	18	2036-2037	2036	0	0	538,041,678	538,041,678	538,041,678	538,041,678
	19	2037-2038	2037	0	0	527,280,844	527,280,844	527,280,844	527,280,844
	20	2038-2039	2038	0	0	516,735,227	516,735,227	516,735,227	516,735,227
	21	2039-2040	2039	0	0	506,400,523	506,400,523	506,400,523	506,400,523
	22	2040-2041	2040	0	0	496,272,512	496,272,512	496,272,512	496,272,512
	23	2041-2042	2041	0	0	486,347,062	486,347,062	486,347,062	486,347,062
	24	2042-2043	2042	0	0	476,620,121	476,620,121	476,620,121	476,620,121
	25	2043-2044	2043	0	0	467,087,718	467,087,718	467,087,718	467,087,718

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date **11/10/2016**
 Applicant Name **Enterprise Products Operating, LLC**
 ISD Name **Pecos Barstow Toyah ISD**

Form 50-296A
 Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
				Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	STUB	2016-2017	2016	0	-	0	0	-
	QTP1	2017-2018	2017	150 FTE	60,000	0	0	-
	QTP2	2018-2019	2018	150 FTE	60,000	0	10	60,000
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2019-2020	2019	150 FTE	60,000	0	10	60,000
	2	2020-2021	2020	150 FTE	60,000	0	10	60,000
	3	2021-2022	2021	150 FTE	60,000	0	10	60,000
	4	2022-2023	2022				10	60,000
	5	2023-2024	2023				10	60,000
	6	2024-2025	2024				10	60,000
	7	2025-2026	2025				10	60,000
	8	2026-2027	2026				10	60,000
	9	2027-2028	2027				10	60,000
	10	2028-2029	2028				10	60,000
Years Following Value Limitation Period	11 through 25	2029-2044	2029-2043				10	60,000

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 Yes No
 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
 If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

Date 11/10/2016
Applicant Name Enterprise Products Operating, LLC
ISD Name Pecos Barstow Toyah ISD

Form 50-296A
 Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Reeves County	2017	5 Years	1,750,000	75%	437,500
	City:					
	Other:					
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
TOTAL				1,750,000		437,500

Additional information on incentives for this project:

Tab # 15

**Economic Impact Analysis, other
payments made in the state of other
economic information**

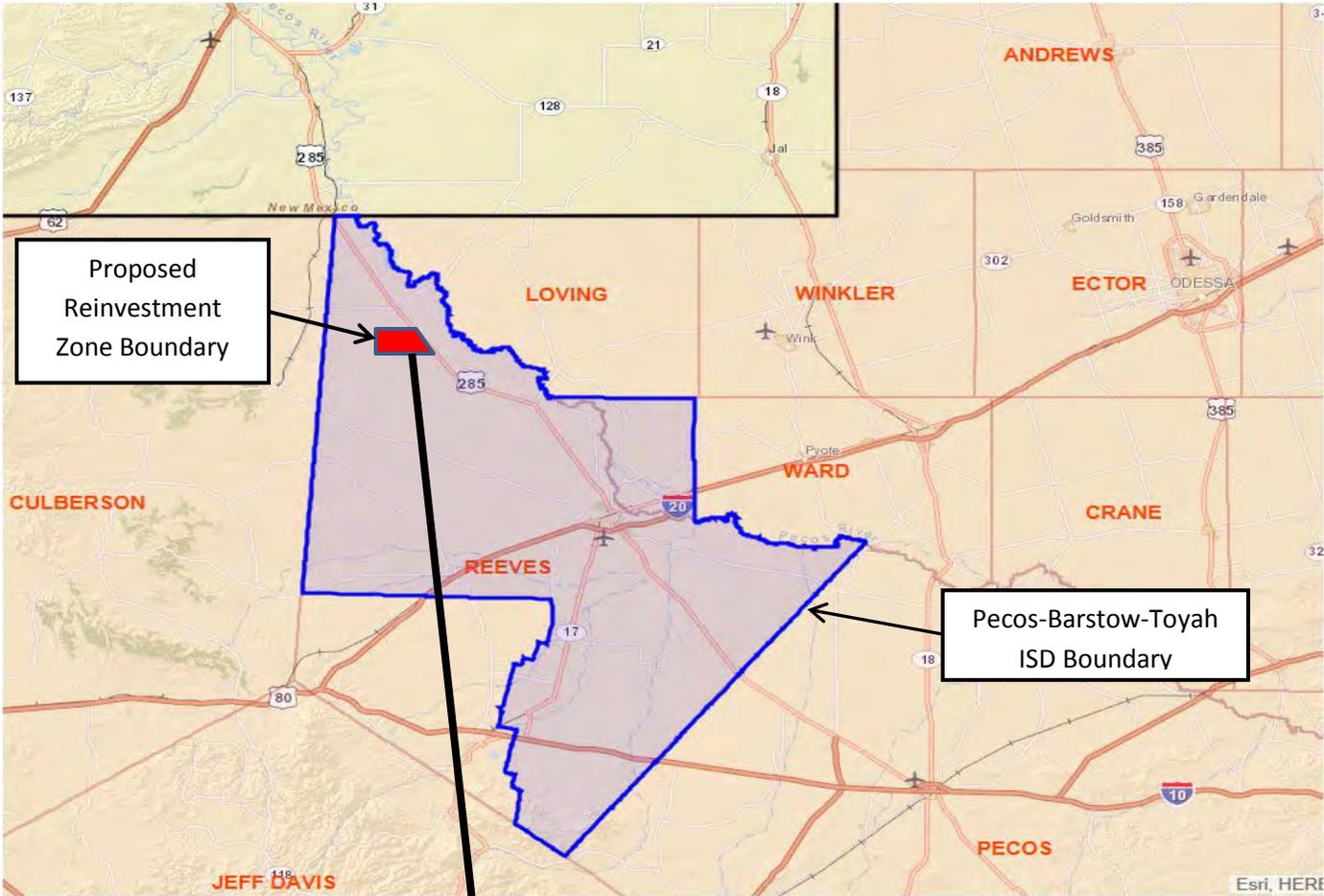
Not Applicable

Tab # 16

Description of Reinvestment Zone

The Reinvestment Zone was created by Reeves County under Chapter 312 of the Texas Tax Code. Guidelines and Criteria for Creating the Reinvestment Zone are attached

Proposed Reinvestment Zone Map



***GUIDELINES AND
CRITERIA FOR GRANTING
TAX ABATEMENT IN
REINVESTMENT ZONES
CREATED BY
REEVES COUNTY –
UPDATED EDITION FOR
2013***

**GUIDELINES AND CRITERIA FOR GRANTING TAX ABATEMENT IN REINVESTMENT ZONES
CREATED BY REEVES COUNTY**

WHEREAS, taxing units for Texas and the nation now use Tax Abatement to successfully attract industry to their localities and Reeves County deems it necessary to compete with these localities by having the ability to offer Tax Abatements, and

WHEREAS, Tax Abatement is a useful tool to attract new wealth and employment into Reeves County and is the highest civic priority, and

WHEREAS, any tax Incentive offered by Reeves County will be limited to new and existing businesses that bring added wealth and employment into the community, and

WHEREAS, an eligible taxing jurisdiction, under Texas law, must establish Guidelines and Criteria to be eligible to offer Tax Abatement prior to granting Tax Abatement, and said Guidelines and Criteria to be unchanged for a two year period unless amended by a three-fourths vote of the governing body, and

WHEREAS, all applicants for Tax Abatement will be considered on a case-by-case basis and established Guidelines and Criteria shall not be construed or implied that Reeves County is under obligation to grant Tax Abatement or other tax incentives to an applicant:

NOW THEREFORE BE IT RESOLVED, in consideration of these premises, the Guidelines and Criteria for granting Tax Abatement in reinvestment zones are hereby established for Reeves County.

DEFINITIONS

- (a) **ABATEMENT:** The full or partial exemption from ad valorem taxes of certain property in a reinvestment zone for economic development purposes.
- (b) **ABATEMENT AGREEMENT:** A contract between a property owner and Reeves County for the Abatement of tax on qualified Real Property located within the Reinvestment Zone, or Tangible Personal Property, or both, as authorized by V.T.C.A., Tax Code, Section 312.204.
- (c) **BASE YEAR VALUE:** The assessed value of eligible property January 1 preceding the execution of an Abatement Agreement as herein defined, plus (if applicable) the agreed upon value of eligible property improvements made after January 1 but before the execution of an Abatement Agreement.
- (d) **DEFERRED MAINTENANCE:** Improvements necessary for continued operation which do not improve productivity or alter the process of technology.

- (e) **DISTRIBUTION CENTER FACILITY:** A building or structure including Tangible Personal Property used or to be used primarily to receive, store, service or distribute goods or materials.
- (f) **EXPANSION OF EXISTING FACILITIES OR STRUCTURES:** The addition of buildings, structures, machinery or equipment to a Facility after the date of execution of an Abatement Agreement.
- (g) **EXISTING FACILITY OR STRUCTURE:** A facility as of the date of execution of the Abatement Agreement, located in or on Real Property eligible for tax abatement.
- (h) **FACILITY:** The improvements made to Real Property eligible for tax abatement and including the building or structure erected on such Real Property and/or any Tangible Personal Property to be placed in or on said Real Property.
- (i) **IMPROVEMENTS TO REAL PROPERTY OR IMPROVEMENTS:** The construction, addition to, structural upgrading or, replacement of, or completion of any facility located upon, or to be located upon, Real Property, as herein defined, or any Tangible Personal Property placed in or on said Real Property.
- (j) **MANUFACTURING FACILITY:** A facility which is or will be used for the primary purpose of the production of goods or materials or the processing or change of goods or materials to a finished product.
- (k) **MODERNIZATION** means the complete or partial reconstruction or installation of a facility similar or expanded production capacity. Modernization may result from the constructions, alteration or installation of buildings, structures, fixed machinery or equipment. Modernization is not the repair or reconditioning of machinery or building.
- (l) **NEW FACILITY:** The construction of a Facility on previously undeveloped Real Property eligible for tax abatement.
- (m) **NEW PERMANENT JOB:** A new employment position created by a business that has provided employment to an employee of at least 1,820 hours annually and intended to be an employment position that exists during the life of the abatement.
- (n) **OTHER BASIC INDUSTRY:** A facility other than a distribution center facility, a regional service facility or a manufacturing facility which produces goods or services or which creates new or expanded job opportunities and services a market of which fifty percent (50%) of revenues come from outside of Reeves County.
- (o) **OWNER:** The record title owner of Real Property or the legal owner of Tangible Personal Property. In the case of land leased from a public entity, the lessee shall be deemed the owner of such leased property together with all improvements and Tangible Personal Property located thereon.
- (p) **PRODUCTIVE LIFE:** The number of years a Facility is expected to be in service.
- (q) **REAL PROPERTY:** Land on which Improvements are to be made or fixtures placed.
- (r) **REGIONAL SERVICES FACILITY:** A Facility, the primary purpose of which is to service or repair goods or materials and which creates job opportunities with Reeves County.
- (s) **REINVESTMENT ZONE:** Real Property designated as a Reinvestment Zone under the provisions of V.T.C.A., Tax Code, Section 312.
- (t) **TANGIBLE PERSONAL PROPERTY:** Any Personal Property, not otherwise defined herein and which is necessary for the proper operation of any type of Facility.

ABATEMENT AUTHORIZED-Section 2

- (a) **ELIGIBLE FACILITIES** Upon application, eligible facilities shall be considered for Tax Abatement as hereinafter provided:
- a. Distribution Center Facilities
 - b. Manufacturing Facilities
 - c. Regional Services Facilities
 - d. Oil & Gas Processing and Field Services
 - e. Any other industry that Reeves County determines will add to the County's economic base and result in the creation of new permanent jobs within Reeves County.
- (b) **CREATION OF NEW VALUE** Abatement may be granted for the additional value of eligible property improvements made subsequent to and specified in an abatement agreement between the property owner or lessee and Reeves County subject to such limitations as Reeves County may require.
- (c) **EXISTING AND NEW FACILITIES** for the purpose of modernization or expansion, existing or new facilities may be granted Tax Abatement.
- (d) **ELIGIBLE PROPERTY** Abatement may be granted to the value of buildings, structures, fixed machinery and equipment, size improvements and related fixed improvements necessary to the operation and administration of the facility
- (e) **PARTIALLY ELIGIBLE** Partially eligible for abatements are modernization projects which are intended to replace existing equipment or facilities when the existing equipment and facilities will be removed, thus eliminating existing value from the tax rolls. In this event, the value of the existing facility and equipment shall be frozen at the time of the abatement agreement and shall be frozen throughout the abatement period. The eligible abatable value of the new project shall be the difference between the total new investment amount and the existing tax value of the equipment and/or facility to be removed.
- (f) **INELIGIBLE PROPERTY** The following types of property shall be fully taxable and ineligible for Tax Abatement: land, supplies, inventories, furnishings, and other forms of movable personal property, housing, Deferred Maintenance, property to be rented or leased except for as provided in Section 2 (g) and property with a productive life of less than ten (10) years.
- (g) **LEASED FACILITIES** If a new facility is to be constructed by a third party for lease to an eligible applicant for abatement, then the building owner may also be eligible for abatement or other agreement may be executed and signed by the lessor and lessee.
- (h) **ECONOMIC QUALIFICATION** In order to be eligible to receive Tax Abatement, the planned improvement must have an increased ad valorem tax value of \$1,000,000.00 based upon the Reeves County Appraisal District assessment of eligible property, and must add at least five (5) new permanent jobs. It must retain, increase or create payroll on a permanent basis. A company meeting the criteria and guidelines for tax abatement, as set forth herein, shall be eligible for a tax abatement as follows:

Capital Investment	Or	Jobs Created	Max. Term	Abatement
\$1,000,000 - 9,999,999		5-10	3 years	20%
\$10,000,000- 24,999,99		11-15	5 years	20%
\$25,000,000-49,999,999		16-20	5 years	20%-30%
\$50,000,000-100,999,999		21-35	10 years	20%-40%
\$101,000,000 or more		36 or more	10 years	30%-50%

- (i) Terms of the Abatement shall be granted effective with the January 1 valuation date immediately following the date of execution of the agreement.
- (j) TAX ABATEMENT STANDARDS. The following factors, among others shall be considered in determining the qualifications for Tax Abatement.
 - (1) Type and value or proposed improvements;
 - (2) Productive life of proposed improvements;
 - (3) Number of existing jobs to be retained by the use of proposed improvements;
 - (4) Type and number of new jobs to be created by the use of improvements;
 - (5) Expected annual payroll to be created;
 - (6) If the projected new jobs will be held by persons residing in the taxing units of Reeves County;
 - (7) Financing structure and the time period and amount of expenditures;
 - (8) If the improvements are compatible with all applicable land use regulations; and
 - (9) If the operation will be comparable with environmental laws and will have no negative impact on quality of life.
 - (10) Ability to provide an upfront financial contribution to Reeves County Road Reconstruction and Maintenance Fund or other projects.
- (k) Reeves County may reject an application for Tax Abatement for failure to meet any of the above listed under Section 2U).
- (l) TAXABILITY From the execution of the Abatement agreement to the end of the Agreement period, the effect on taxes due and payable shall be as follows:
 - (1) the value of ineligible property as provided in section 2 (f) shall be fully taxable; and
 - (2) the base year value of existing eligible property as determined each year shall be fully taxable
 - (3) After the agreement period. All existing property plus the property considered as eligible property in this Agreement shall be fully taxable.
- (m) If a property under an Abatement Agreement is sold, the Agreement may be transferred to the new owner only with the consent of the Commissioner's Court. The Agreement may not be transferred if the new owner owes delinquent taxes in any of the taxing units affected by the abatement.

APPLICATION – Section 3

- (a) If a request for Tax Abatement is not in an existing Reinvestment Zone, an application must be made to Reeves County for creating a Reinvestment Zone. The written application must contain a plat with means and bounds or lot and block or section and block description of the Reinvestment Zone. The application shall be accompanied by

an application fee of one thousand dollars (\$1,000) as authorized by Section 312.002(e) of the Texas Tax Code.

- (b) An application for Tax Abatement must contain the following: a general description of the proposed use and general nature and extent of modernization, expansion or improvements to be undertaken, a description of the improvements, a map and description of the property, and a time schedule for undertaking and completing the improvements, and the investment for each stage of the improvements with proof of adequate financing. The application should contain information contained in Sec 2 (1).
- (c) Reeves County shall give notice as provided by the Texas Property Tax Code, i.e. (1) written notice shall be given to the presiding officer of the governing body of each taxing unit in which the property to be subject to the agreement is located no later than that seventh day before the public hearing before the Governing Body of Reeves County, and (2) publication shall be made in a newspaper of general circulation within such taxing jurisdiction no later than the seventh day before the public hearing. Reeves County, through public hearing, shall afford the applicant, the designated representatives of the governing bodies, and other Interested parties, referenced herein, a chance to show cause why Abatement should or should not be granted.

RECAPTURE-Section 4

- (a) In the event that the Owner or its assignee (1) allows its ad valorem taxes owed Reeves County to become delinquent and fails to timely and properly follow the legal procedures for their process and/or contest; or (2) violates any of the terms and conditions of the Abatement Agreement and fails to cure during the Cure Period in and after described, the agreement then may be terminated and taxes previously abated will be recaptured in the manner provided by the abatement agreement.
- (b) Should Reeves County determine that the company or individual is in default according to the terms and conditions of its agreement, Reeves County shall notify the company or individual of such default in writing at the address stated in the Agreement, and if such is not cured within thirty (30) days from the date of such notice ("Cure Period"), then the Agreement may be terminated.
- (c) In the event that the Owner or its assignee sells, leases, transfers, or otherwise conveys property subject to a tax abatement agreement to a governmental entity or other tax-exempt organization, the Owner will be considered to be in default and will be subject to the recapture provisions established by these guidelines and by the governing tax abatement agreement.

ADMINISTRATION-Section 5

- (a) The Reeves County Appraisal District appraiser shall annually determine an assessment of the real and personal property comprising the reinvestment zone.

ADMINISTRATION-Section 5

- (a) The Reeves County Appraisal District appraiser shall annually determine an assessment of the real and personal property comprising the reinvestment zone.
- (b) The property owner shall each year certify to the County, compliance with all terms of the agreement. The County may cancel or modify the agreement if the owner fails to comply with the terms of the Agreement and shall collect all taxes as 100% of the assessed value of the property before entering into the Tax Abatement Agreement.
- (c) The owner shall agree to permit the County to inspect the operation to verify compliance with the terms of the Agreement.

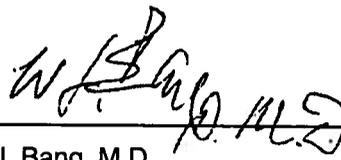
AGREEMENT-Section 6

- (a) Upon approval, the County shall formally pass a resolution and execute an Agreement with the Applicant and if applicable, the owner of the facility, which shall include:(1) the estimated value to be abated and the base year value;(2) percent of value to be abated each year;(3) the commencement date and termination date of the Abatement;(4) the proposed use of the facility, time schedule of construction, property description and improvement list; and (5) obligations in the event of default, violation of terms of the Agreement, delinquent taxes, recapture, administration and assignment. Such agreement shall be executed at a date agreed between the applicant and Reeves County.
- (b) Applicant agrees to purchase all supplies and equipment locally, if possible.

SUNSET PROVISION- Section 7

These Guidelines and Criteria shall remain in force for two (2) years after their adoption unless amended by three-fourths vote of the Commissioner's Court.

PASSED AND ADOPTED ON THIS THE 7th DAY OF SEPTEMBER, 2011.



W.J. Bang, M.D.
Reeves County Judge



W.J. Bang, M.D.
Reeves County Judge

**APPLICATION FOR COMMERCIAL OR INDUSTRIAL TAX ABATEMENT
REEVES COUNTY, TEXAS**

FILING INSTRUCTIONS:

This application must be submitted to the appropriate taxing jurisdiction before any construction begins to be eligible for tax abatement. This filing acknowledges familiarity and assumed conformance with "GUIDELINES AND CRITERIA GOVERNING TAX ABATEMENT" In Reeves County, Texas (copy attached). This application will become a part of any later agreement or contract, and knowingly false representations thereon will be grounds for the voiding of any later agreement or contract.

ORIGINAL COPY OF THIS APPLICATION AND ATTACHMENTS SHOULD BE SUBMITTED TO:

Reeves County
100 East 4th Street
Pecos, Texas 79772

Section I – APPLICANT INFORMATION

Date of Application: ___ / ___ / ___

Applicant Name:

Company Name: _____

Address: _____

Phone: _____ Fax: _____

Applicant's Representative on this project:

Name: _____

Address: _____

Phone: _____

Type of Ownership: Corporation Partnership
Proprietorship

Total Current Number Employees: _____

Corporate Annual Sales per Year: _____

Annual Report Submitted? Yes No

Section II – FACILITY INFORMATION

Place a check mark in the box on those statements which are applicable to your company:

(a) This application is for a: New Facility Expansion Modernization

(b) Is the company a producer, manufacturer or distributor of goods and services of which 50 percent or more are distributed outside of Reeves County? (If yes, provide documentation as Attachment 1)

Yes No

(c) Check the following target industry which is applicable to your company

Distribution Facility

Manufacturing Facility

Regional Services Facility

Oil & Gas Field Services

This project is not included in the above target industries, but has the potential of generating additional significant economic development opportunities in Reeves County. (Provide documentation)

(d) The existing facility to be modernized or expanded or the property where the new facility is to be built is located in a designated Reinvestment Zone.

(e) New Company to Reeves County

If New Company checked, which of the following statements apply to the project:

The project will add at least _____ in real estate assessed valuation

The project will add at least _____ of personal property assessed valuation

The project will add at least _____ new permanent jobs

Existing Company

If Existing company checked, which of the following statements apply to the project:

The project will add at least _____ in real estate assessed valuation

The project will add at least _____ of personal property assessed valuation

The project will add at least _____ new permanent jobs

(f) Address of proposed facility: _____

(g) Legal Description of proposed facility: _____

(h) Description of product or service to be provided: _____

Section III – FACILITY DESCRIPTION

Please attach the following:

Attachment 2

- (a) A general description of the improvements to be undertaken
- (b) A descriptive list of the improvements for which tax abatement is requested, including:
 - (1) Description of construction and location of all proposed improvements of the Real Property or Existing Facility, and;
 - (2) List of new equipment and cost of the equipment
- (c) A list of any and all Tangible Personal Property presently existing on the Real Property or located in an existing facility.
- (d) A proposed time schedule for undertaking and completing the proposed improvements.

Attachment 3

- (a) A site map indicating the approximate location of improvements on the Real Property Facility or Existing Facility together with the location of any or all Existing facilities located on the Real Property or Facility.

Attachment 4

- (a) A statement of the additional value to the Real Property or Facility as a result of the proposed improvements
- (b) A statement of the assessed value of the Real Property, Facility or Existing Facility for the base year (Attach tax assessment for property from the Reeves County Appraisal District).

Section IV – FACILITY IMPACT INFORMATION

Part A-Current Investment in Existing Improvements: _____

Part B-Permanent Employment Estimates:

- (1) If existing facility, what is the current plant employment: _____
- (2) Estimated number of new jobs to be created and time frame for creation of jobs:
New Jobs _____ Time Frame _____
- (3) Opening of Improvements: (Month) _____ of (Year) _____,

Part C-Permanent Payroll Estimates:

- (1) If existing facility, what is the current plant payroll: _____
- (2) Estimated amount of new payroll: _____

T

Part D-Construction and Employment Estimates:

- (1) Construction start: Month _____ Year 20 ____
- (2) Number of Construction jobs: At Start _____ Peak _____ Finish _____

Part E-School District Impact Estimates:

Give Estimated number of: Families transferred to area _____
 Children added to ISD _____

Part F - Estimated Appraised Value on Site:

	LAND	PERSONAL PROPERTY	IMPROVEMENTS
Value of Existing Facility Before New Construction (From Appraisal District)	_____	_____	_____
Value of New Improvements	_____	_____	_____
Estimated Total Value After Improvements	_____	_____	_____

Section V. DECLARATION

To the best of my knowledge, the above Information is an accurate description of project details.

 Company Official Signature

 Printed Name of Company Official

 Title of Company Official

 Address

 City /State /Zip Code

 Telephone Number

 Email Address

Tab # 17

**Signature and Certification page, signed
and dated by Authorized School District
Representative and Authorized Company
Representative (applicant)**

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here → Jim Haley Title Superintendent
Print Name (Authorized School District Representative)
 sign here → [Signature] Date 11/15/16
Signature (Authorized School District Representative)

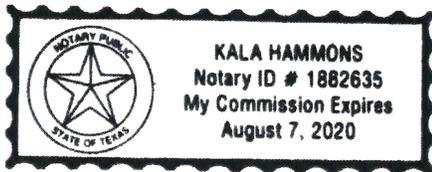
2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here → Curt Tate Title Senior Tax Director
Print Name (Authorized Company Representative (Applicant))
 sign here → [Signature] Date 11/10/2016
Signature (Authorized Company Representative (Applicant))

GIVEN under my hand and seal of office this, the
10th day of November 2016
Kala Hammons
 Notary Public in and for the State of Texas
 My Commission expires: 8/7/2020



(Notary Seal)

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.